



**BROWNSVILLE
PUBLIC UTILITIES BOARD**

Gerardo Martinez, Board Chair

Notice of a Regular Board Meeting of the
Brownsville Public Utilities Board

MEETING DATE: **September 14, 2026**
MEETING TIME: **3:00 PM**
MEETING LOCATION: **BPUB Annex Building
Board Room
1425 Robinhood Drive
Brownsville, Texas 78521**

Dial In: 1-408-418-9388

Access Code: 2492 419 7756 # #

In accordance with Tex. Gov't Code §551.127, NOTICE is hereby given that a physical quorum, including the presiding officer/member, will be present at the specified meeting location. Some members of the board and/or administration may participate via videoconference.

Members of the public may listen to the meeting as it is being held by dialing one of the numbers listed below (same access code above). Because of technology limitations, only a limited number of callers will be allowed to call in, however, a recording of the meeting will be made available to the public after the meeting on [BPUB's website](https://brownsvillepub.portal.civicclerk.com/event/140/overview).
<https://brownsvillepub.portal.civicclerk.com/event/140/overview>

DISCUSSION AND POSSIBLE ACTION ON THE FOLLOWING MATTERS:

MEETING AGENDA

- A. Call to Order**
- B. Confirmation of a Quorum**
- C. Pledge of Allegiance for U.S. Flag and Texas Flag & Moment of Silence**
- D. Workshop or Public Hearing(s)**

E. Public Comments

PUBLIC COMMENTS WILL ONLY BE ACCEPTED IN WRITING NO LATER THAN ONE (1) HOUR IN ADVANCE OF THE MEETING BY SENDING THEM TO PublicComments@brownsville-pub.com. In the body of the email please include date, your name, your address, phone number, agenda item number, if applicable, or subject of discussion, and your comments.

- THERE IS A THREE (3)-MINUTE TIME LIMIT PER SPEAKER. THE PRESIDING OFFICER MAY, BUT IS NOT REQUIRED TO, ALLOW ADDITIONAL TIME TO A SPEAKER.
- THE SPEAKER MUST IDENTIFY BY NAME, ADDRESS, AND ORGANIZATIONAL AFFILIATION (IF ANY) BEFORE SPEAKING.
- QUESTIONS AND COMMENTS SHOULD BE ADDRESSED TO THE BOARD AS A WHOLE, NOT TO INDIVIDUAL BOARD MEMBERS, THE CEO, OR MEMBERS OF THE AUDIENCE.
- IF AN ISSUE ADDRESSED IS NOT INCLUDED ON THE AGENDA, NO FORMAL ACTION WILL BE TAKEN.

F. Consent Agenda Items

1. Approval of Minutes:
 - a. August 10, 2026 Regular Board Meeting
 - b. August 27, 2026 Special Board Meeting
 - c. August 28, 2026 Special Board Meeting -
2. Consideration and Possible Action of a Resolution Amending Authorization of Representatives at TexPool - Guadalupe Granado
3. Consideration and Possible Action of a Resolution Amending Designation of Certain Officers as Authorized Signatories to Drafts Drawn on Account of Brownsville Public Utilities Board at Texas Regional Bank and Wells Fargo Bank - Guadalupe Granado
4. Consideration and Approval of a Resolution by the Board of Directors Relating to its Annual Review of the BPUB's Investment Policy and Investment Strategies as Required by the Provisions of Chapter 2256, Amended, Texas Government Code; Approving the BPUB's Investment Policy and Investment Strategies; and Other Matters in Connection Therewith - Justin M Locke
5. Consideration and Approval of Proposed Annual Audit Plan Fiscal Year 2026/2027 and related matters related to Internal Audit - Paul Gonzalez
6. Consideration and Possible Action to Award Request For Proposal No. P010-26 for Qualified Scheduling Entity Services and Authorize the General Manager and Chief Executive Officer to Negotiate and Execute an Agreement, Subject to Legal Review - Cory Carswell

7. Consideration and Possible Action to approve the request to extend the Electric System Construction Contract (Labor Only for Non-Site Specific Construction) between Brownsville Public Utilities Board (BPUB) and Axis Power, LLC, for a Fourth Year - Eli Alvarez
8. Consideration and Possible Action to Approve the General Liability, Automobile, Mobile Equipment, Crime and Excess Workers' Compensation Liability Insurances - Adolfo Vasquez, Adriana Torres
9. Consideration and Possible Action to Approve the Renewal of the Excess (Umbrella) Liability Insurance - Adriana Torres, Adolfo Vasquez
10. Consideration and Possible Action to Approve the Renewal of the Directors and Officers and Employment Practices Liability Insurance - Adolfo Vasquez, Adriana Torres
11. Consideration and Possible Action to Approve the Annual Supply of Fuel for Inventory - Diane Solitaire
12. Consideration and Possible Action to Award Bid for the Additional Electrical Material for the Greater Brownsville EDC Feeder Extension - Javier Martinez, Jr
13. Consideration and Approval of the Badger Meter Inc. Change Order for Additional Meters - Jaime Aguilar

G. Items for Individual Consideration

1. General Manager's Report:
 - a. Board Calendar
 - b. Industry and Brownsville Public Utilities Board Updates -
2. Consideration and Action on Items Pulled Out of Consent -
3. Staff Reports and Presentations to the Board -
 - a. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended July 31, 2026 - Justin M Locke
 - b. Presentation and Discussion of Contract Management and Workflow Improvements - Allison Bastian-Rodriguez
 - c. Presentation and Discussion on Year-To-Date CIP Delivery Performance as of July 31, 2026 - David Ramirez
 - d. External Partner Outreach Progress Report: Strategic Business Plan 2026-2030 -
 - e. Continuous Water Consumption Notification Program - Eduardo Campirano

- f. Presentation and Discussion of the Advanced Metering Infrastructure (AMI) Project - Eddy Hernandez, Jaime Aguilar
4. Consideration and Possible Action of the BPUB Fiscal Year 2027 Proposed O&M and Capital Budgets - Jorge Santillan

H. Recess to Closed Meeting

RECESS TO CLOSED MEETING to Consider Matters Pursuant to Tex. Government Code Chapter 551, et seq.

At this time the items on the Agenda designated for Closed Meeting will be considered. If there is an approved motion to go into Closed Meeting the listeners will be placed on “hold” until the Board returns to Open Meeting.

1. Meeting with the Board Legal Counsel for Advice about Contemplated and Pending Court and Administrative Litigation and on Matters in which the Duty of the Attorney under the Texas Disciplinary Rules of Professional Conduct Conflicts with Chapter 551 (Sec. 551.071) (Paul Gonzalez, Juan Pequeno), including but Not Limited to any Item Moved to Closed Session and the following:
 - a. Reports of local and special counsel, including regarding potential or pending litigation involving BPUB, including litigation brought by Bay Runner Pipeline LLC;
 - b. Discussion on a proposal for an agreement regarding SpaceX (Sec. 551.071) - Paul Gonzalez, Juan Pequeno
2. Presentation, Discussion and Possible Recommendation of Information upon Pricing of Purchased Power, Generation and Fuel and their Impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086) - Justin M Locke
3. Legal Counsel briefing pursuant to Sec. 551.071, Tex. Gov't Code, regarding BPUB's legal rights, duties, and obligations arising out of a proposed right of entry to certain BPUB-owned real property abutting the Rio Grande River. - Allison Bastian-Rodriguez

RECONVENE OPEN MEETING

I. Consideration and Action on Closed Meeting Items

1. Consideration and Possible Action on Items Discussed in Closed Meeting -

J. Consideration and Action on Future Agenda Items

1. Discussion and/or Requests for Future Agenda Items -

Adjournment



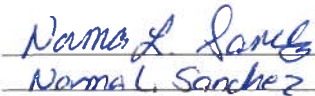
Gerardo Martinez, Board Chair

The meeting will be conducted in accordance with Board Resolution No. 2023-0615 (IC5), the "Rules of the Public Utilities Board." Once the Meeting is convened with a quorum present, the Presiding Officer may change the order of business for purposes of accommodation of the Board members or participants and to permit a more orderly consideration of related agenda items.

The BPUB reserves the right to adjourn into executive session at any time to discuss any of the matters listed above, as authorized by Texas Government Code § 551.071 (Consultation with Attorney), § 551.072 (Deliberations about Real Property), § 551.074 (Personnel Matters), § 551.076 (Deliberations about Security Devices), § 551.086 (Public Utility Competitive Matters), § 551.087 (Economic Development), and § 551.089 (Department of Information Resources).

I certify that a copy of the foregoing agenda of items to be considered by the BPUB was posted on 9/8/26

ATTEST:



Norma L. Sanchez, Recording Secretary

Dial by your location: 1-408-418-9388 (US Toll)	
1-617-315-0704 (Boston)	1-312-535-8110 (Chicago)
1-469-210-7159 (Dallas)	1-720-650-7664 (Denver)
1-904-900-2303 (Jacksonville)	1-213-306-3065 (Los Angeles)
1-646-992-2010 (New York City)	1-602-666-0783 (Phoenix)
1-206-207-1700 (Seattle)	1-202-860-2110 (Washington, DC)



Meeting Date

September 14, 2026

Posting Language

F.1 - Approval of Minutes:

- a. August 10, 2026 Regular Board Meeting
- b. August 27, 2026 Special Board Meeting
- c. August 28, 2026 Special Board Meeting

Open/Closed Session

Consent Agenda Items

Action

Approval of Minutes

Executive Sponsor

Lead Department:

Assigned Staff (Presenter):

Summary

The Board has been provided with draft minutes for review. Any changes will be announced at the meeting before approval.

Strategic Initiatives

Referring Committee

Name of Committees N/A

Date of Meeting

Recommendation(s)

Vote(s)

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact
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Amount

Requested:

Source of
Funding:

Recommended Motion

BPUB staff recommends approval of minutes.

**BROWNSVILLE PUBLIC UTILITIES BOARD
BROWNSVILLE, TEXAS**

**MINUTES
of
REGULAR MEETING
AUGUST 10, 2026
5:00 PM**

Minutes of a Regular Meeting of the Brownsville Public Utilities Board (BPUB) of the City of Brownsville, Texas held August 10, 2026 at the BPUB Annex Building Board Room, 1425 Robinhood Drive, Brownsville, Texas with the following present:

PRESENT

Gerardo Martinez	Chair
Alonzo “Al” Villarreal	Vice Chair
Daisy Zamora, PhD	Secretary/Treasurer
Joseph L. Hollmann, PhD	Member
Alejandro “Alex” Najera	Member
Martin Sarkis	Member
Mayor John Cowen	Ex-Officio Member
Juan Pequeño	Board Counsel
Marilyn D. Gilbert	General Manager & Chief Executive Officer
Paul M. Gonzalez	General Counsel & Chief Legal Officer
Justin M. Locke	Chief Financial Officer
Constanza “Connie” Miner	Chief Administrative Officer
Norma L. Sanchez	Recording Secretary

VIRTUAL

Creighton McMurray	Special Counsel for SpencerFane
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ABSENT

None

With a quorum present, Chairman Martinez called the open meeting to order at 5:02 p.m.

The Pledge of Allegiance to the United States Flag and the Texas Flag was led by Chairman Martinez.

D. WORKSHOP OR PUBLIC HEARING(S)

There were no workshops or public hearings.

E. PUBLIC COMMENTS

There were no speakers for the public comment period.

F. CONSENT AGENDA (CA)

The following CA items were pulled out of consent for discussion: CA Item #3 and CA Item #4 by Alex Najera and CA Item #7 by Dr. Joseph Hollmann.

Motion was made by Dr. Joseph Hollmann, seconded by Alex Najera and unanimously carried by Board approval of CA Items #1, #2, #5, #6, and #8.

CA Item #1— Approval of Minutes of the a) June 8, 2026 Regular Board Meeting and b) July 13, 2026 Regular Board Meeting

Minutes were approved as presented.

CA Item #2—Consideration and Possible Action to approve the AspenTech OSI Software Modules Term License Agreement - Elias Quintero and Eddy Hernandez

Approval of the four-year Term Licensing Agreement for the additional software modules for an amount not to exceed \$239,023.00 for Year 2.

CA Item #5—Consideration and Possible Action to Award the Supply of AMI Electric Meters for Inventory Stock - Diane Solitaire

Approval of the supply of the AMI electric meters for inventory stock to Landis+Gyr Technology, distributor Texas Electric Cooperatives of Austin, Texas for a grand total amount of \$576,706.40.

CA Item #6—Consideration and Possible Action on Selection of Firms to Provide Geotechnical and Material Testing Services for Water and Wastewater Projects in Accordance with Request for Qualifications Q044-26 - David Ramirez

Approval of authorization for the General Manager & CEO to enter into contract negotiations with the seven firms recommended by staff in order to provide geotechnical and material testing services for BPUB Water and Wastewater Projects in Accordance with Request for Qualifications Q044-26.

CA Item #8—Discussion and Possible Recommendation for the Approval of the Yearly BPUB IT Computer Replacement Program - Jose Luis Lopez Jr

Approval of computer hardware and software as presented, hardware from Dell in the amount of \$241,990.80 and software from SHI-GS in the amount of \$54,683.65, in a combined amount of \$296,674.45. An estimated 115 devices will be replaced.

G. ITEMS FOR INDIVIDUAL CONSIDERATION (IC)**IC Item #1—General Manager's Report****a) Board Calendar**

Ms. Gilbert reported that the new audio/video system was already in place in the Annex Boardroom. She continued to introduce BPUB's new Chief Financial Officer, Justin M. Locke.

A calendar with the months of August, September, and October 2026 was provided to the Board. The Facilities/Program Committee Meeting date has changed from September 16, 2026 to August 26, 2026. On September 1, 2026, BPUB will be presenting an annual update report to the City Commission. BPUB offices will be closed for business on September 7, 2026 in observation of Labor Day.

Ms. Gilbert went over the upcoming committee meetings, travel, and events. Chairman Martinez noted that the Board was polled and came to consensus to change the time of the September regular meeting from 5:00 PM to 3:00 PM.

b) Industry and BPUB Updates

Ms. Gilbert has been invited to be a panelist speaker at the American Public Power Association Business & Financial Conference on September 15, 2026. She will speak on CEO Perspectives: Navigating the Defining Challenges Facing Public Power.

Leadership Academy and ongoing organizational training initiatives were highlighted.

IC Item #2—Consideration and Action on Items Pulled Out of Consent

CA Item #3—Consideration and Possible Action to Approve Bid Award for the Annual Supply of River Sand for the 2nd year - Diane Solitaire

Motion was made by Alex Najera, seconded by Martin Sarkis to table this item until after closed meeting for further discussion. Motion passed unanimously.

CA Item #4—Consideration and Possible Action to Approve Bid Award for the Annual Supply of Flexible Base (Type A Limestone/Type F Caliche) - Diane Solitaire

Motion was made by Alex Najera, seconded by Martin Sarkis to table this item until after closed meeting for further discussion. Motion passed unanimously.

CA Item #7—Consideration and Possible Action to Approve the Robindale Wastewater Treatment Plant Indirect Potable Reuse Pilot Project Equipment Leases by David Ramirez

The Robindale Wastewater Treatment Plant (WWTP) currently produces an average of 8 million gallons per day (MGD) of effluent outflows. BPUB has selected to implement an Indirect Potable Reuse (IPR) project to make use of these outflows.

On July 8, 2024, the BPUB Board approved Garver LLC, to provide professional engineering services for Phase I of the Robindale WWTP Indirect Potable Reuse Feasibility Project and Bureau of Reclamation Grant Application which have now been completed. As part of Garver's Phase II engineering services, approved by the BPUB Board on June 2, 2025, Garver has procured the various pilot equipment leases necessary to complete the IPR pilot program.

This project will consist of a 6-month pilot period and will be funded through the Capital Improvement Plan sources and potential grants. The objective is to test compliance pathways and evaluate long-term water resilience and alternative supply strategies (Southmost Regional Water Authority reuse). It will include testing multiple treatment technologies (e.g., ultra-filtration, reverse osmosis, and advanced filtration methods). The Board voiced concerns about treating already-clean effluent and overall process efficiency.

BPUB staff recommended approval of the Robindale Wastewater Treatment Plant Indirect Potable Reuse Pilot Project Equipment Leases for a total amount not to exceed \$364,140.00.

Motion was made by Dr. Joseph Hollmann, seconded by Martin Sarkis and unanimously carried by Board approval of staff's recommendation.

IC Item #3—Staff Reports and Presentations to the Board

a) Presentation and Discussion of the BPUB's Financial Performance Report for the Period Ended June 30, 2026 by Justin M. Locke

Mr. Locke, Chief Financial Officer, gave a brief report on BPUB's financial transactions for the period ending June 30, 2026 including financial metrics, showing strong debt service coverage, and over-recovery in fuel purchase energy charge.

b) BPUB Quarterly Investment Report for quarter ended June 30, 2026, Pursuant to Chapter 2256.023 of the Public Funds Investment Act by Guadalupe Granado

Mr. Granado, Treasurer and Accounting Manager, provided a brief report covering the quarter ending June 30, 2026, in compliance with the Public Funds Investment Act. The investment strategy emphasizes diversification and balancing asset classes. The asset distribution is considered standard.

c) Presentation and Discussion of the Fiscal Year 2027 Preliminary Proposed O&M Budget by Jorge Santillan

Mr. Santillan, Finance Manager, provided a presentation on the Fiscal Year (FY) 2027 Budget process that kicked off on June 8, 2026 with the submission of O&M and CIP requests by departmental staff. Finance staff developed the revenue projections based on three-year averages and special needs while staying within the limits determined by the revenue target.

The resulting preliminary proposed O&M budget totals \$290,395,160 and provides debt service coverage ratio of 1.93 times on a combined basis. The CIP plan is still being reviewed and adjusted by Operations, Finance and other departments. One-on-one briefings will be held with individual board members to go into further detail.

The preliminary proposed budget was presented to the Finance Committee on July 29, 2026. The final proposed budget is scheduled to be presented to the Board for consideration and approval at the September regular board meeting.

d) Drought Update by Jaime Flores

Mr. Flores, Water Resources Manager, provided reservoir status and weather outlook, noting continued low levels and dry conditions. The combined reservoirs level are 33.2%.

IC Item #4—Consideration and Possible Action to Approve Bid Award for the Annual Supply of General Inventory Stock by Diane Solitaire

The BPUB Purchasing Department opened bids on May 21, 2026 for the annual supply of general inventory stock (Bid #040-26). Invitation to bid was advertised in The Brownsville Herald on May 2, 2026, and May 9, 2026, posted on BPUB website and emailed to 31 vendors with 23 vendors responding.

General stock items are commodities stocked at the BPUB warehouse for quick access by field employees for use in the day-to-day operations and include items such as safety boots, safety belts, coveralls, electrical tape, safety gloves, shovels, safety vests, raincoats, rubber boots, etc. The general stock inventory will be delivered as needed and paid for after receipt. Term of purchase order is from July 2026 to June 2027. Except as indicated below, for each category BPUB recommends an award to the lowest responsible bidder in the amounts indicated.

However, because of a tie (for \$480.00) the casting of lots is required for one item out of approximately 163 items. Neither vendor is a locally based business. The following is the result of the casting of lots: Item G0311-00 (D size batteries) to Pyramid School Products.

BPUB staff recommended approval of bid award for the annual supply of general inventory stock to the following low bidders meeting specifications: Alamo Iron Works Inc, in the amount of \$35,158.44; Criswell Investments (ATZ Solution) in the amount of \$40,753.00; CV Industrial Hardware, LLC in the amount of \$13,125.54; Gateway Printing & Office Supply in the amount of \$4,214.00; KBS Electrical Distributors in the amount of \$10,542.00; Pyramid School Products in the amount of \$7,500.80; Mallory Safety & Supply, LLC in the amount of \$92,927.02, Rampant Logistics Solutions in the amount of \$116,796.12; VWR International, LLC in the amount of \$230.00; Beta Technology, Inc in the amount of \$1,680.00; CC Distributors, Inc in the amount of \$32,830.42, Xpress Export

Corporation in the amount of \$5,880.00; and, upon Board selection of a vendor by the casting of lots during the meeting for an award in the amount of \$480.00, for a grand total amount of \$362,117.34.

Motion was made by Dr. Joseph Hollmann, seconded by Martin Sarkis and unanimously carried by Board approval of staff's recommendation.

IC Item #5—Consideration and Possible Action for Bid Award for the Annual Supply of Water and Wastewater Inventory Material by Diane Solitaire

The BPUB Purchasing Department opened bids on June 25, 2026 for the Annual Supply of Water and Wastewater Inventory Materials (Bid #042-26). Invitation to bid was advertised in The Brownsville Herald on May 23 and 30, 2026, posted on BidNet and emailed to 22 vendors with eight vendors responding. Inventory items are ordered as needed throughout the year and stored in the BPUB warehouse to be utilized by the water and wastewater field crews for daily operations. No bids were received for various line items, therefore, these items will not be considered at this time and will be ordered as needed. Term of contract is from August 2026 to July 2027.

Casting of lots is required for 11 items out of approximately 618 Water/Wastewater inventoried items in order to break ties between vendors that are not from Brownsville. The following are the results of the casting of lots:

1. S0214-01 to ACT Pipe & Supply
2. S0215-01 to ACT Pipe & Supply
3. S0216-01 to Consolidated Pipe & Supply, Inc.
4. S0218-01 to Consolidated Pipe & Supply, Inc.
5. S0219-00 to ACT Pipe & Supply
6. S0219-01 to Consolidated Pipe & Supply, Inc.
7. S0220-00 to Consolidated Pipe & Supply, Inc.
8. S0221-00 to Consolidated Pipe & Supply, Inc.
9. S0222-00 to Consolidated Pipe & Supply, Inc.
10. S0224-00 to ACT Pipe & Supply
11. W0920-00 to Ferguson Waterworks

The value of the eleven commodities requiring the casting of lots totals \$194,844.10.

BPUB staff recommended approval of bid award for the annual supply of water and wastewater inventory materials to the following low bidders meeting specifications: ACT Pipe & Supply of Mission, Texas in the amount of \$945,385.49; Fortiline, Inc. of San Antonio, Texas in the amount of \$272,436.40; Core & Main of Brownsville, Texas in the amount of \$2,048,984.60; Consolidated Pipe & Supply, Inc. of Houston, Texas in the amount of \$372,633.84; Winston-Cox Waterworx of Harlingen, Texas in the amount of \$118,782.27; Aguaworks Pipe & Supply of Brownsville, Texas in the amount of \$1,300,068.84, and Ferguson Waterworks of Mission, Texas in the amount of \$1,079,541.67, and the results of the casting of lots performed during the meeting totaling \$19,844.10, for a grand total amount of \$6,332,677.21.

Motion was made by Dr. Joseph Hollmann, seconded by Martin Sarkis and unanimously carried by Board approval of staff's recommendation.

IC Item #6—Consideration and Possible Action for Bid Award for the Annual Supply of Electrical Inventory Material by Diane Solitaire

The BPUB Purchasing Department opened bids for the annual supply of electrical inventory material (B039-26) on May 22, 2026. Invitation to bid was advertised in The Brownsville Herald on April 25 and May 2, 2026, posted on BidNet, and emailed to nine vendors with eight vendors responding. One vendor was disqualified because the bid response was unsigned. The following seven items out of approximately 288 inventoried items required casting of lots because identical bids (per item) were obtained and neither of

the tied vendors is from Brownsville, Texas. The total value of the seven items is \$17,841.59. The following are the results of the casting of lots:

1. Item E0016-00 to Techline
2. Item E0382-00 to KBS Electric
3. Item E0942-06 to KBS Electric
4. Item E0942-07 to Irby
5. Item E0942-08 to KBS Electric
6. Item E1033-00 to Irby
7. Item E1243-01 to Irby

The electrical material will be used for daily operations on residential and commercial developments as well as the replacement of existing material throughout the City of Brownsville. Electrical material will be ordered as needed and paid for as received over a period of one year. The inventory commodity prices were evaluated to identify the lowest responsible bids meeting the specifications. Excluding disqualified vendors, the awards for the 288 commodities are recommended to be awarded to: Irby, KBS Electric, Priester Mell & Nicholson, Techline, Texas Electric Cooperatives, and Wesco Distribution.

Term of purchase order is from August 11, 2026, through August 10, 2027.

BPUB staff recommended approval of bid award for the annual supply of electrical inventory material to the lowest bidders meeting specifications: Irby of Bastrop Texas in the amount of \$156,524.00; KBS Electric of Austin, Texas in the amount of \$2,093,900.90; Priester-Mell & Nicholson of San Antonio, Texas in the amount of \$44,345.00; Techline of San Antonio, Texas in the amount of \$892,805.15; Texas Electric Cooperatives of San Antonio, Texas in the amount of \$272,826.34; Wesco Distribution of San Antonio, Texas in the amount of \$70,621.00; and to vendors selected through the Board's casting of lots for seven items indicated in the total amount of \$17,841.59, for a grand total amount of \$3,548,863.98.

Motion was made by Dr. Joseph Hollmann, seconded by Alex Najera and unanimously carried by Board approval of staff's recommendation.

H. CLOSED MEETING

Motion was made by Dr. Joseph Hollmann, seconded by Martin Sarkis and unanimously carried by the Board to recess into Closed Meeting at 7:08 p.m. to consider the following matters pursuant to Tex. Government Code Sec. 551.071, et seq.

- (1) Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071), including but not limited to the following:
 - a. Reports of local and special counsel, including regarding potential or pending litigation involving BPUB, including litigation brought by Bay Runner Pipeline LLC;
 - b. City/BPUB related matters, including Resaca Fee resolution and ordinance. - Paul Gonzalez, Juan Pequeño
- (2) Presentation, discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086).

The following item was added to the list of items that will be discussed in closed meeting by the Board and Board Counsel.

- (3) Discussion on bid awards relating to Item F3 on annual supply of river sand for the second year and Item F4 on annual supply of flexible base Type A limestone/Type F caliche which were pulled out of Consent Agenda for further discussion (Sec. 551.071).

The Board reconvened to open session for regular meeting at 8:23 p.m.

I. CONSIDERATION AND ACTION ON CLOSED MEETING ITEMS

IC Item #1—Consideration and Possible Action on Items Discussed in Closed Meeting

Motion was made by Al Villarreal, seconded by Dr. Joseph Hollmann and unanimously carried by Board approval of Closed Meeting Item #1 as discussed in closed meeting.

CA Item #3—Consideration and Possible Action to Approve Bid Award for the Annual Supply of River Sand for the 2nd year - Diane Solitaire

Motion was made by Dr. Joseph Hollmann, seconded by Martin Sarkis and carried by Board approval to extend the contract for the second year for the annual supply of river sand to the current vendor, Rio Grande Hauling, LLC of Brownsville, Texas, for a per cubic yard price of \$12.20, for delivery via end dump and/or belly dump trucks, for a grand total amount of \$230,580.00. Alex Najera voted nay; motion passed.

CA Item #4—Consideration and Possible Action to Approve Bid Award for the Annual Supply of Flexible Base (Type A Limestone/Type F Caliche) - Diane Solitaire

Motion was made by Martin Sarkis, seconded by Dr. Joseph Hollmann and carried by Board approval of bid award for the annual supply of flexible base material, Type F caliche, to the lowest responsible bidder, G&T Paving, LLC of Brownsville, Texas, at a unit price of \$34.25 per ton and Type A Limestone at a unit price of \$57.99 for delivery via end dump trucks, with the option to order product via belly dump truck for Type F caliche, if end dump trucks are not available, at a unit price of \$35.25 per ton and Type A Limestone at a unit price of \$56.99, for a total amount of \$316,225.00. Alex Najera voted nay; motion passed.

There was no other action on items discussed in closed session that needs to be disclosed.

J. CONSIDERATION AND ACTION ON FUTURE AGENDA ITEMS

Item #1—Discussion and/or Requests for Future Agenda Items

There were no other items at this time.

ADJOURNMENT

With no further business to discuss and upon duly made motion, the meeting adjourned at 8:27 p.m.

Approved this 14th day of September 2026.

Gerardo Martinez, Chair

Daisy Zamora, PhD, Secretary/Treasurer

nls

c: File

**BROWNSVILLE PUBLIC UTILITIES BOARD
BROWNSVILLE, TEXAS**

**MINUTES
of
SPECIAL MEETING
AUGUST 28, 2026
12:00 PM**

Minutes of a Special Meeting of the Brownsville Public Utilities Board (BPUB) of the City of Brownsville, Texas held August 28, 2026 at the BPUB Administration Building Nexus Boardroom, 1425 Robinhood Drive, Brownsville, Texas with the following present:

PRESENT

Gerardo Martinez	Chair
Daisy Zamora, PhD	Secretary/Treasurer
Joseph L. Hollmann, PhD	Member
Alejandro “Alex” Najera	Member
Martin Sarkis	Member
Mayor John Cowen	Ex-Officio Member
Juan Pequeño	Board Counsel
Marilyn D. Gilbert	General Manager & Chief Executive Officer
Paul M. Gonzalez	General Counsel & Chief Legal Officer
Justin M. Locke	Chief Financial Officer
Constanza “Connie” Miner	Chief Administrative Officer
Norma L. Sanchez	Recording Secretary

VIRTUAL

None

ABSENT

Alonzo “Al” Villarreal Vice Chair

With a quorum present, Chairman Martinez called the open meeting to order at 12:01 PM.

The Pledge of Allegiance to the United States Flag and the Texas Flag was led by Chairman Martinez.

D. WORKSHOP OR PUBLIC HEARING(S)

There were no workshops or public hearings.

E. PUBLIC COMMENTS

There were no speakers for the public comment period.

F. CLOSED MEETING

Motion was made by Dr. Joseph Hollmann, seconded by Martin Sarkis and unanimously carried by the Board to recess into Closed Meeting at 12:02 PM to consider the following matters pursuant to Tex. Government Code Sec. 551.071, et seq.

- (1) Consideration and Possible Action on the position of Director of Internal Audit (Sec. 551.074).
- (2) Consideration and Possible Action on a Proposal for an Agreement regarding SpaceX Industrial Expansion (Sec. 551.071).

The Board reconvened to open session for regular meeting at 1:14 PM.

Chairman Martinez announced that Board was going to take a recess and reconvene the meeting at 7:30 PM.

With a quorum present (listed below), Chairman Martinez reconvened to open meeting at 7:32 PM.

PRESENT

Gerardo Martinez	Chair
Daisy Zamora, PhD	Secretary/Treasurer
Joseph L. Hollmann, PhD	Member
Mayor John Cowen	Ex-Officio Member
Juan Pequeño	Board Counsel
Marilyn D. Gilbert	General Manager & Chief Executive Officer
Paul M. Gonzalez	General Counsel & Chief Legal Officer
Justin M. Locke	Chief Financial Officer
Norma L. Sanchez	Recording Secretary

VIRTUAL

Constanza “Connie” Miner	Chief Administrative Officer
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ABSENT

Alonzo “Al” Villarreal	Vice Chair
Alejandro “Alex” Najera	Member
Martin Sarkis	Member

F. CLOSED MEETING (Continuation)

Motion was made by Dr. Joseph Hollmann, seconded by Dr. Daisy Zamora and unanimously carried by the Board to recess into Closed Meeting at 7:33 PM to consider the following matter pursuant to Tex. Government Code Sec. 551.071, et seq.

- (2) Consideration and Possible Action on a Proposal for an Agreement regarding SpaceX Industrial Expansion (Sec. 551.071).

The Board reconvened to open session for regular meeting at 8:13 PM.

G. CONSIDERATION AND ACTION ON CLOSED MEETING ITEMS

IC Item #1—Consideration and Possible Action on Items Discussed in Closed Meeting

Motion was made by Dr. Joseph Hollmann, seconded by Dr. Daisy Zamora and unanimously carried by Board approval of the following motion with regards to CM Item #2:

Motion to support the concept of developer contributions to funding of infrastructure to increase regional water supplies, as proposed by the City of Brownsville and SpaceX, authorizing the General Manager & CEO, or her designee, to finalize discussions on the proposed expansion project and as appropriate, express support.

H. CONSIDERATION AND ACTION ON FUTURE AGENDA ITEMS

Item #1—Discussion and/or Requests for Future Agenda Items

There were no items for future agenda.

ADJOURNMENT

With no further business to discuss and upon duly made motion, the meeting adjourned at 8:15 PM.

Approved this 14th day of September 2026.

Gerardo Martinez, Chair

Daisy Zamora, PhD, Secretary/Treasurer

nls

c: File

DRAFT

**BROWNSVILLE PUBLIC UTILITIES BOARD
BROWNSVILLE, TEXAS**

**MINUTES
of
SPECIAL MEETING
AUGUST 27, 2026
5:00 PM**

Minutes of a Special Meeting of the Brownsville Public Utilities Board (BPUB) of the City of Brownsville, Texas held August 27, 2026 at the BPUB Administration Building Nexus Boardroom, 1425 Robinhood Drive, Brownsville, Texas with the following present:

PRESENT

Gerardo Martinez	Chair
Daisy Zamora, PhD	Secretary/Treasurer
Joseph L. Hollmann, PhD	Member
Alejandro “Alex” Najera	Member
Martin Sarkis	Member
Mayor John Cowen	Ex-Officio Member
Juan Pequeño/Ivan Perez	Board Counsel
Marilyn D. Gilbert	General Manager & Chief Executive Officer
Paul M. Gonzalez	General Counsel & Chief Legal Officer
Justin M. Locke	Chief Financial Officer
Constanza “Connie” Miner	Chief Administrative Officer
Norma L. Sanchez	Recording Secretary

VIRTUAL

None

ABSENT

Alonzo “Al” Villarreal	Vice Chair
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With a quorum present, Chairman Martinez called the open meeting to order at 5:00 PM.

The Pledge of Allegiance to the United States Flag and the Texas Flag was led by Chairman Martinez.

D. WORKSHOP OR PUBLIC HEARING(S)

There were no workshops or public hearings.

E. PUBLIC COMMENTS

There were no speakers for the public comment period.

F. CLOSED MEETING

Motion was made by Dr. Joseph Hollmann, seconded by Martin Sarkis and unanimously carried by the Board to recess into Closed Meeting at 5:02 PM to consider the following matters pursuant to Tex. Government Code Sec. 551.071, et seq.

- (1) Consideration and Possible Action on the position of Director of Internal Audit (Sec. 551.074).
- (2) Consideration and Possible Action on a Proposal for an Agreement regarding SpaceX Industrial Expansion (Sec. 551.071).

The Board reconvened to open session for regular meeting at 6:49 PM.

G. CONSIDERATION AND ACTION ON CLOSED MEETING ITEMS

IC Item #1—Consideration and Possible Action on Items Discussed in Closed Meeting

There was no other action on items discussed in closed session that needs to be disclosed.

H. CONSIDERATION AND ACTION ON FUTURE AGENDA ITEMS

Item #1—Discussion and/or Requests for Future Agenda Items

Dr. Joseph Hollmann requested staff bring forward a proposal indicating that the Chief Legal Officer will report directly to the Board of Directors.

ADJOURNMENT

With no further business to discuss and upon duly made motion, the meeting adjourned at 6:50 PM.

Approved this 14th day of September 2026.

Gerardo Martinez, Chair

Daisy Zamora, PhD, Secretary/Treasurer

nls

c: File

**Meeting Date**

September 14, 2026

Posting Language

F.2 - Consideration and Possible Action of a Resolution Amending Authorization of Representatives at TexPool

Open/Closed Session

Consent Agenda Items

Action

Resolution

Executive Sponsor

Lead Department: 5120-Accounting & Treasury

Assigned Staff (Presenter): Guadalupe Granado

Summary

BPUB invests in TexPool and TexasDAILY to provide its liquidity needs. These pools are structured somewhat like money market mutual funds and allow shareholders the ability to deposit or withdraw funds on a daily basis. This item presents a resolution to update the "Authorized Representatives of the Participant" for TexPool. A draft resolution whereas specific employees of the Public Utilities Board of the City of Brownsville, Texas (BPUB), namely, Tricia Ayers, Mariafernanda Trevino, and Guadalupe Granado III, are listed as "Authorized Representatives of the Participant" at TexPool and are each further authorized to withdraw funds from time to time, to issue letters of instruction, and to take all other actions deemed necessary or appropriate for the investment of local funds. Guadalupe Granado III, BPUB's Treasury & Accounting Manager, will have primary responsibility for performing transactions and receiving confirmations and monthly statements under the Participation Agreement. In addition, Conrad Taylor, Treasury Administrator, for the BPUB Accounting Department, will be designated to perform inquiries for selected information only.

Strategic Initiatives

SSD-12: Initiative 27-BPUB will develop and implement a formal, well-documented, and sustainable governance framework that aligns with BPUB's charter, clarifies decision rights, improves accountability, and ensures transparency across the organization.

Referring Committee

Name of Committees N/A

Date of Meeting	N/A
Recommendation(s)	N/A
Vote(s)	N/A

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact
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Amount Requested:	N/A
Source of Funding:	N/A

Recommended Motion

The staff recommends approval of a resolution amending authorization of representatives at TexPool.



Resolution Amending Authorized Representatives

Please complete this form to amend or designate Authorized Representatives. *This document supersedes all prior Authorized Representative forms.*

* Required Fields

1. Resolution

WHEREAS,

BROWNSVILLE PUBLIC UTILITIES BOARD

Participant Name*

7 7 2 3 6

Location Number*

("Participant") is a local government of the State of Texas and is empowered to delegate to a public funds investment pool the authority to invest funds and to act as custodian of investments purchased with local investment funds; and

WHEREAS, it is in the best interest of the Participant to invest local funds in investments that provide for the preservation and safety of principal, liquidity, and yield consistent with the Public Funds Investment Act; and

WHEREAS, the Texas Local Government Investment Pool ("TexPool / Texpool Prime"), a public funds investment pool, were created on behalf of entities whose investment objective in order of priority are preservation and safety of principal, liquidity, and yield consistent with the Public Funds Investment Act.

NOW THEREFORE, be it resolved as follows:

- A. That the individuals, whose signatures appear in this Resolution, are Authorized Representatives of the Participant and are each hereby authorized to transmit funds for investment in TexPool / TexPool Prime and are each further authorized to withdraw funds from time to time, to issue letters of instruction, and to take all other actions deemed necessary or appropriate for the investment of local funds.
- B. That an Authorized Representative of the Participant may be deleted by a written instrument signed by two remaining Authorized Representatives provided that the deleted Authorized Representative (1) is assigned job duties that no longer require access to the Participant's TexPool / TexPool Prime account or (2) is no longer employed by the Participant; and
- C. That the Participant may by Amending Resolution signed by the Participant add an Authorized Representative provided the additional Authorized Representative is an officer, employee, or agent of the Participant;

List the Authorized Representative(s) of the Participant. Any new individuals will be issued personal identification numbers to transact business with TexPool Participant Services.

1. GUADALUPE GRANADO III ACCOUNTING & TREASURY MANAGER
Name Title
9 5 6 9 8 3 6 1 7 4 GGranado@brownsville-pub.com
Phone Fax Email
Guadalupe Granado III
Signature
2. TRICIA AYERS CONTROLLER
Name Title
9 5 6 9 8 3 6 1 7 6 TAyers@brownsville-pub.com
Phone Fax Email
Tricia Ayers
Signature
3. MARIAFERNANDA TREVINO ASSISTANT CONTROLLER
Name Title
9 5 6 9 8 3 8 1 7 7 MTrevino@brownsville-pub.com
Phone Fax Email
Mariafernanda Trevino
Signature

1. Resolution (continued)

4.

Name	Title
Phone	Fax
Email	
Signature	

List the name of the Authorized Representative listed above that will have primary responsibility for performing transactions and receiving confirmations and monthly statements under the Participation Agreement.

GUADALUPE GRANADO III

Name

In addition and at the option of the Participant, one additional Authorized Representative can be designated to perform only inquiry of selected information. *This limited representative cannot perform transactions.* If the Participant desires to designate a representative with inquiry rights only, complete the following information.

CONRAD TAYLOR

Name

TREASURY ADMINSTRATOR

Title

9 5 6 9 8 3 6 4 8 3

Phone

Fax

CTaylor@brownsville pub.com

Email

D. That this Resolution and its authorization shall continue in full force and effect until amended or revoked by the Participant, and until TexPool Participant Services receives a copy of any such amendment or revocation. This Resolution is hereby introduced and adopted by the Participant at its regular/special meeting held on the 14 day of SEPTEMBER, 2026.

Note: Document is to be signed by your Board President, Mayor or County Judge and attested by your Board Secretary, City Secretary or County Clerk.

BROWNSVILLE PUBLIC UTILITIES BOARD

Name of Participant*

SIGNED

Signature*

GERARDO MARTINEZ

Printed Name*

CHAIR

Title*

ATTEST

Signature*

DAISY ZAMORA, PH.D.

Printed Name*

SECRETARY/TREASURER

Title*

2. Delivery Instructions

Please return this document to **TexPool Participant Services:**

Email: texpool@dstsystems.com

Fax: 866-839-3291



Meeting Date

September 14, 2026

Posting Language

F.3 - Consideration and Possible Action of a Resolution Amending Designation of Certain Officers as Authorized Signatories to Drafts Drawn on Account of Brownsville Public Utilities Board at Texas Regional Bank and Wells Fargo Bank

Open/Closed Session

Consent Agenda Items

Action

Resolution

Executive Sponsor

Lead Department: 5120-Accounting & Treasury

Assigned Staff (Presenter): Guadalupe Granado

Summary

Funds in all Texas Regional Bank and Wells Fargo accounts established by BPUB may be withdrawn effective on the date of the attached resolution with vouchers of the BPUB signed by any two of the following persons:

Authorized Signers:

Gerardo Martinez, Chair
Alonzo Villarreal, Vice Chair
Marilyn D. Gilbert, General Manager & CEO
Justin M. Locke, Chief Financial Officer
Guadalupe Granado III, Treasury & Accounting Manager

Strategic Initiatives

SSD-12: Initiative 27-BPUB will develop and implement a formal, well-documented, and sustainable governance framework that aligns with BPUB's charter, clarifies decision rights, improves accountability, and ensures transparency across the organization.

Referring Committee

Name of Committees N/A

Date of Meeting	N/A
Recommendation(s)	N/A
Vote(s)	N/A

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact
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Amount Requested:	N/A
Source of Funding:	N/A

Recommended Motion

The BPUB staff recommends approval of the resolution amending designation of certain officers as authorized signatories to drafts drawn on accounts of BPUB at Texas Regional Bank and Wells Fargo Bank.

A RESOLUTION OF THE PUBLIC UTILITIES
BOARD OF THE CITY OF BROWNSVILLE, TEXAS (“BPUB”),
AMENDING DESIGNATION OF CERTAIN OFFICERS AND
EMPLOYEES AS AUTHORIZED SIGNATORIES TO DRAFTS
DRAWN ON ACCOUNTS OF BPUB AT THE WELLS FARGO BANK, N.A.

WHEREAS, the Wells Fargo Bank, N.A. acts as depository of specified funds of the Public Utilities Board of the City of Brownsville, Texas; and

WHEREAS, in the past, BPUB has appointed certain representatives to sign for withdrawals from the various accounts established by BPUB; and

WHEREAS, BPUB wishes to update the list of representatives with full authority to sign for withdrawals from the various accounts; now, therefore,

BE IT RESOLVED BY THE PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS:

All funds in all accounts established by BPUB at the Wells Fargo Bank, N.A. may from the date of this Resolution be withdrawn on vouchers of BPUB signed by any two of the following persons:

Gerardo Martinez
Alonzo Villareal
Marilyn D. Gilbert
Justin M. Locke
Guadalupe Granado III

PASSED and APPROVED this _____ day of _____, 2026

Gerardo Martinez, Chair

ATTEST:

Daisy Zamora, Ph.D., Secretary/Treasurer

A RESOLUTION OF THE PUBLIC UTILITIES
BOARD OF THE CITY OF BROWNSVILLE, TEXAS (“BPUB”),
AMENDING DESIGNATION OF CERTAIN OFFICERS AND
EMPLOYEES AS AUTHORIZED SIGNATORIES TO DRAFTS
DRAWN ON ACCOUNTS OF BPUB AT THE TEXAS REGIONAL
BANK

WHEREAS, the Texas Regional Bank acts as depository of specified funds of the Public Utilities Board of the City of Brownsville, Texas; and

WHEREAS, in the past, BPUB has appointed certain representatives to sign for withdrawals from the various accounts established by BPUB; and

WHEREAS, BPUB wishes to update the list of representatives with full authority to sign for withdrawals from the various accounts; now, therefore,

BE IT RESOLVED BY THE PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS:

All funds in all accounts established by BPUB at the Texas Regional Bank may from the date of this Resolution be withdrawn on vouchers of BPUB signed by any two of the following persons:

Gerardo Martinez
Alonzo Villareal
Marilyn D. Gilbert
Justin M. Locke
Guadalupe Granado III

PASSED and APPROVED this _____ day of _____, 2026

Gerardo Martinez, Chair

ATTEST:

Daisy Zamora, Ph.D., Secretary/Treasurer



Meeting Date

September 14, 2026

Posting Language

F.4 - Consideration and Approval of a Resolution by the Board of Directors Relating to its Annual Review of the BPUB's Investment Policy and Investment Strategies as Required by the Provisions of Chapter 2256, Amended, Texas Government Code; Approving the BPUB's Investment Policy and Investment Strategies; and Other Matters in Connection Therewith

Open/Closed Session

Consent Agenda Items

Action

Resolution

Executive Sponsor

Lead Department: 5120-Accounting & Treasury

Assigned Staff (Presenter): Justin M Locke

Summary

As required by the provisions of Chapter 2256, as amended, the Texas Government Code requires the annual review of the Brownsville Public Utilities Board's Investment Policy, Investment Strategies and other matters. Greenberg Traurig, LLP, the BPUB's Bond Counsel, reviewed the policy (section I) and recommended no substantive changes to the Policy. The following components of the investment policy also require annual review and approval:

Section II - List of Authorized Personnel

Section III - Broker/Dealer Questionnaires and Certification

Section IV - List of Authorized Brokers/Dealers & Investment Pools

Strategic Initiatives

SSD-12: Initiative 27-BPUB will develop and implement a formal, well-documented, and sustainable governance framework that aligns with BPUB's charter, clarifies decision rights, improves accountability, and ensures transparency across the organization.

Referring Committee

Name of Committees _____

Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted Bid Award Reallocation No Fiscal Impact

Amount
Requested: _____

Source of
Funding: _____

Recommended Motion

BPUB Staff recommends approval of the resolution to approve the BPUB's Investment Policy and Investment Strategies and other matters in connection therewith.

RESOLUTION NO. _____

RESOLUTION BY THE BOARD OF DIRECTORS OF THE PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS RELATING TO ITS ANNUAL REVIEW OF THE BOARD'S INVESTMENT POLICY AND INVESTMENT STRATEGIES AS REQUIRED BY THE PROVISIONS OF CHAPTER 2256, AS AMENDED, TEXAS GOVERNMENT CODE; APPROVING THE BOARD'S INVESTMENT POLICY AND INVESTMENT STRATEGIES AND OTHER RELATED DOCUMENTS; AND MATTERS IN CONNECTION THEREWITH

WHEREAS, the Board of Directors (the "Board") of the Public Utilities Board of the City of Brownsville, Texas (the "BPUB") has previously adopted an investment policy (the "Policy") and certain investment strategies that are attached hereto as Section I to this Resolution and incorporated by references for all purposes;

WHEREAS, the Board is required by the provisions of Chapter 2256, as amended, Texas Government Code (the "Act") to annually review and approve the Policy;

WHEREAS, pursuant to Section 2256.005(c) of the Act, the Board shall record any changes made to either the Policy or its investment strategies;

WHEREAS, the Board hereby finds and determines that minor changes are being made to the Policy for the fiscal year ending September 30, 2026; and

WHEREAS, the Board hereby finds and determines that those actions are in the best interests of the citizens receiving services by BPUB; now, therefore;

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS THAT:

- 1: Minor changes were made to the Policy.
- 2: The Investment Officers (as defined in the Policy) are authorized to implement the Policy in accordance with the provisions of the Policy and applicable law.
- 3: The list of Authorized Personnel identified on Section II are hereby approved in accordance with the provisions of the Policy and applicable law.
- 4: The list of Authorized Brokers/Dealers and Investment Pools identified on Section IV herein are approved and incorporated herein for all purposes as authorized broker dealers pursuant to the Policy and the related Broker/Dealer Questionnaire, Broker/Dealer Questionnaire Follow-up, and Certificates included as Section III herein are also approved.

- 5: The recitals contained in the preamble hereof are hereby found to be true, and such recitals are hereby made a part of this Resolution for all purposes and are adopted as a part of the judgment and findings of the Board.
- 6: All orders and resolutions, or parts thereof, which are in conflict or inconsistent with any provision of this Resolution are hereby repealed to the extent of such conflict, and the provisions of this Resolution shall be and remain controlling as to the matters resolved herein.
- 7: This Resolution shall be construed and enforced in accordance with the laws of the State of Texas and the United States of America.
- 8: If any provisions of this Resolution or the application thereof to any person or circumstance shall be held to be invalid, the remainder of this Resolution and the application of such provision to other persons and circumstances shall nevertheless be valid, and the Board hereby declares that this Resolution would have been enacted without such invalid provision.
- 9: All acts, transactions or agreements undertaken prior to the adoption of this Resolution by any of the officers of BPUB, or any representatives of BPUB in connection with the matters authorized hereby and all actions incidental thereto are hereby ratified, confirmed and adopted by BPUB.
- 10: It is officially found, determined, and declared that the meeting at which this Resolution is adopted was open to the public and public notice of the time, place, and subject matter of the public business to be considered at such meeting, including this Resolution, was given, all as required by Chapter 551, as amended, Texas Government Code.
- 11: This Resolution shall be in force and effect from and after the date of its adoption, and it is so resolved.

[The remainder of this page left intentionally blank]

PASSED AND APPROVED, this 14th day of September, 2026.

PUBLIC UTILITIES BOARD OF THE CITY OF
BROWNSVILLE, TEXAS

Gerardo Martinez, Chair
Board of Directors

ATTEST:

Daisy Zamora, Ph.D., Secretary/Treasurer
Board of Directors

THE STATE OF TEXAS §
 §
COUNTY OF CAMERON §
 §
BROWNSVILLE PUBLIC UTILITIES BOARD §

1. The Board of Directors (the “*Board*”) of the Brownsville Public Utilities Board of the City of Brownsville, Texas (the “*Governing Body*”), convened on the 14th day of September, 2026 in regular session in the regular meeting place of the Board (the “*Meeting*”), which Meeting was at all times open to the public, the duly constituted officers and members of the Governing Body being as follows:

and all of such persons were present at the Meeting, except the following: _____, thus constituting a quorum. Among other business considered at the Meeting, the attached resolution (the “*Resolution*”) entitled:

was introduced and submitted to the Governing Body for passage and adoption. After presentation and discussion of the Policy, a motion was made by Member _____ that the Policy be finally passed and adopted. The motion was seconded by Member _____ and carried by the following vote:

2. The attached Resolution is a true and correct copy of the original on file in the official records of the Board; the duly qualified and acting members of the Governing Body on the date of the Meeting are those persons shown above, and, according to the records of my office, each member of the Governing Body was given actual notice of the time, place, and

purpose of the Meeting and had actual notice that the Resolution would be considered; and the Meeting and deliberation of the aforesaid public business, including the subject of the Policy, was posted and given in advance thereof in compliance with the provisions of Chapter 551, Texas Government Code.

IN WITNESS WHEREOF, I have signed my name officially and affixed the seal of the City, this 14th day of September, 2026.

Daisy Zamora, Ph.D
Secretary/Treasurer

[SEAL]

Section I

Investment Policy

	Investment Policy	Department	Finance
		Policy Number	FIN-1001
		Effective Date	October 1, 2026 ⁵
		Revision Number	1 ⁵⁴
		Final Approver	BPUB Board

1.0 Purpose

The purpose of this policy/procedure document is to set forth the requirements for the investment of the public funds of the Brownsville Public Utilities Board (the “BPUB”) in accordance with Chapter 2256, as amended, of the Texas Government Code, the Public Funds Investment Act (the “Act” or “PFIA”). This Investment Policy (the “Policy”) has been adopted by the BPUB’s Board of Directors (the “Board”) and can only be changed by recommendation of the BPUB staff. The Board’s resolution shall record any changes made to either the Policy or strategies.

This Policy is designed to ensure the prudent management of public funds, the availability of operating and capital funds when needed, and an investment return competitive with comparable funds and financial market indices. This Policy does not supersede applicable State laws and code. All investments made with the BPUB funds prior to the adoption of this Policy shall be held or liquidated as determined by the Board to be in the best interest of the financial well-being of the BPUB.

Certain capitalized terms used herein but not otherwise defined shall have the meanings given to such terms in Section 6.0 of this Policy.

2.0 Scope

This policy/procedure applies to all BPUB investment activities conducted by the BPUB Finance Department.

3.0 Policy

The policy of the BPUB is to:

3.1 Invest available public funds in conformance with state and federal regulations, local statutes, applicable bond ordinance requirements, adopted Policy, and adopted investment strategy.

3.2 Effective cash management is recognized as essential to good fiscal management. Aggressive cash management and effective strategy development will be pursued to take advantage of interest earnings as available and material source revenue to all BPUB funds. The BPUB’s portfolio shall be designed and managed in a manner responsive to the public trust and consistent with this Policy.

3.3 Investment Objectives

3.3.1 Safety of Principal

3.3.1.1 The primary objective of all investment activity is the preservation of capital and the safety of principal in the overall portfolio.

3.3.1.2 Each investment transaction shall seek to ensure first that capital losses are avoided, whether they are from security default or erosion of market value.

3.3.2 Maintenance of Adequate Liquidity

3.3.2.1 The investment portfolio will remain sufficiently liquid to meet the cash flow requirements that might be reasonably anticipated.

3.3.2.2 Liquidity shall be achieved by matching investment maturities with forecasted cash flow requirements; investing in securities with active secondary markets; and maintaining appropriate portfolio diversification.

3.3.3 Yield

3.3.3.1 The investment portfolio will be structured in order to achieve a yield that is consistent with the guidelines provided by the Investment Strategy Statement and within the context and parameters set forth by the safety and liquidity objectives above.

3.4 Investment Strategy

3.4.1 It is the policy of the BPUB that in regards to the safety and risk of investments, all available funds shall be invested in conformance with state and federal regulations, applicable bond documentation requirements, and adopted Policy. Adopted in accordance with the Act, the BPUB's investment strategies shall address the following priorities (in order of importance):

3.4.1.1 Understanding the suitability of the investment to the financial requirements of the BPUB,

3.4.1.2 Preservation and safety of principal,

3.4.1.3 Liquidity,

3.4.1.4 Marketability of the investment prior to maturity,

3.4.1.5 Diversification of the investment portfolio, and

3.4.1.6 Yield.

3.4.2 Effective investment strategy development coordinates the primary objectives of the Policy and cash management procedures to enhance interest earnings and reduce investment risk.

3.4.3 Aggressive cash management will increase the available “investment period” and subsequently interest earnings.

3.4.4 Maturity selections shall be based on cash flow and market conditions to take advantage of various interest rate cycles.

3.4.5 The BPUB’s portfolio shall be designed and managed in a manner responsive to the public trust and consistent with the Policy.

3.4.6 Each major fund type has varying cash flow requirements and liquidity needs. Therefore, specific strategies shall be implemented considering the fund’s unique requirements. The BPUB’s funds shall be analyzed and invested according to the following major fund types:

3.4.6.1 Operating Funds,

3.4.6.2 Construction Funds, Project Funds, Commercial Paper, and

3.4.6.3 Debt Service Funds and Debt Service Reserve Funds.

3.4.7 While the investment strategies of the BPUB include goals to maximize the yield on any investments, the BPUB recognizes that certain investments related to bond proceeds must be made in compliance with applicable bond documentation and the Internal Revenue Service Code.

3.4.8 When arbitrage rebate or yield restriction rules require rebating excess earnings, the BPUB’s bond proceeds may be invested using a more conservative approach than the standard investment strategy. All earnings in excess of the allowable earnings (“rebate liability”) will be segregated and made available for any necessary payments to the United States Treasury.

3.4.9 In order to minimize risk of loss due to interest rate fluctuations, investment maturities will not exceed the anticipated cash flow requirements of the funds. Investment guidelines by fund-type are as follows:

3.4.9.1 Operating Funds:

3.4.9.1.1 BPUB Operating Funds include the following:

- 3.4.9.1.1.1 Plant Fund
- 3.4.9.1.1.2 Improvement Fund
- 3.4.9.1.1.3 Workers' Compensation Fund
- 3.4.9.1.1.4 Meter Deposit Fund
- 3.4.9.1.1.5 Capital Improvement Reserve Fund
- 3.4.9.1.1.6 Share Fund
- 3.4.9.1.1.7 Improvement Water Rights
- 3.4.9.1.1.8 Improvement Impact Fee
- 3.4.9.1.1.9 City Transfer Fund
- 3.4.9.1.1.10 Payroll Fund
- 3.4.9.1.1.11 Health Insurance
- 3.4.9.1.1.12 Operating Reserve Fund
- 3.4.9.1.1.13 Payroll Taxes Fund
- 3.4.9.1.1.14 Dental Fund
- 3.4.9.1.1.15 Flexible Spending Fund
- 3.4.9.1.1.16 Fuel Adjustment Subaccount
- 3.4.9.1.1.17 Resaca Fee
- [3.4.9.1.1.18 AP Clearing Fund](#)
- [3.4.9.1.1.19 Power Supply Stabilization Reserve](#)
- ~~3.4.9.1.1.18~~[3.4.9.1.1.20 Decommissioning Reserve](#)

3.4.9.1.2 Priorities addressed for Operating Funds:

- 3.4.9.1.2.1 Suitability – Any investment eligible in the Investment Policy is suitable for the Operating Funds.
- 3.4.9.1.2.2 Safety of Principal Maturity Limitations – All investments shall be of high quality securities with no perceived default risk. Market price fluctuations will however occur. By managing the weighted average days to maturity for the Operating Fund portfolio to less than 270 days and restricting the maximum allowable maturity to two years, the price volatility of the overall portfolio will be minimized.
- 3.4.9.1.2.3 Marketability- The BPUB intends to buy and hold investments to maturity. However, securities with active and efficient secondary markets are necessary in the event of an unanticipated cash requirement. Historical market “spreads” between the bid and offer prices of a particular security-type of less than a quarter of a percentage point shall define an efficient secondary market.
- 3.4.9.1.2.4 Liquidity – The Operating Fund requires the greatest short-term liquidity of any of the fund types. Short-term investment pools, money market mutual funds, and interest bearing accounts shall provide daily liquidity and may be utilized as a competitive yield alternative to fixed maturity investments.
- 3.4.9.1.2.5 Diversification – Investment maturities shall be staggered throughout the budget cycle to provide cash flow based on the anticipated operating needs of the BPUB. Market cycle risk will be reduced by diversifying the appropriate maturity structure out through two years.
- ~~3.4.9.1.2.6~~ Yield – Attaining a competitive market yield for comparable security-types and

portfolio restrictions is the desired objective. The yield of an equally weighted rolling three-month Treasury Bill portfolio shall be the minimum yield objective.

3.4.9.1.2.6

3.4.9.2 Construction Funds, Project Funds, Commercial Paper Accounts:

3.4.9.2.1 The following are BPUB's accounts designated as non-operating funds in the BPUB ordinances:

3.4.9.2.1.1 Construction Fund

3.4.9.2.1.2 Project Fund

3.4.9.2.1.3 Commercial Paper Fund

3.4.9.2.2 Priorities addressed for Construction Funds, Project Funds, and Commercial Paper

3.4.9.2.2.1 Suitability – Any investment authorized by the Investment Policy and any applicable bond provision is suitable for the Construction Funds.

3.4.9.2.2.2 Safety of Principal – All investments shall be of high quality securities with no perceived default risk. Market price fluctuations will however occur. By managing the Construction Fund's portfolio to exceed the anticipated expenditure schedule the market risk of the overall portfolio will be minimized.

3.4.9.2.2.3 Marketability – The BPUB intends to buy and hold investments to maturity. However, securities with active and efficient secondary market are necessary in the event of an unanticipated cash requirement. Historical market "spreads" between the bid and offer prices of a particular security-type of less than a quarter of a percentage point shall define an efficient secondary market.

3.4.9.2.2.4 Liquidity – The BPUB’s funds used for construction and capital improvement programs have reasonably predictable draw down schedules. Therefore, investment maturities shall generally follow the anticipated cash flow requirements. Investment pools, money market mutual funds, and interest bearing accounts shall provide readily available funds generally equal to one month’s anticipated cash flow needs, or a competitive yield alternative for short term fixed maturity investments. A singular repurchase agreement may be utilized if disbursements are allowed in the amount necessary to satisfy any expenditure request. This investment structure is commonly referred to as a flexible repurchase agreement.

3.4.9.2.2.5 Diversification – Market conditions and the arbitrage regulations influence the attractiveness of staggering the maturity of fixed rate investments for bond proceeds and other construction and capital improvement funds. With bond proceeds, if investment rates exceed the applicable arbitrage yield, the BPUB is best served by locking in most investments. If the arbitrage yield cannot be exceeded, then concurrent market conditions will determine the attractiveness of diversifying maturities or investing in shorter and larger maturities. At no time shall the anticipated expenditure schedule be exceeded in an attempt to bolster yield with any of the BPUB’s funds.

3.4.9.2.2.6 Yield – Achieving a positive spread to the applicable arbitrage yield is the desired objective for bond proceeds. Non-bond proceeds in the construction and capital project funds will target a rolling portfolio of six-month Treasury Bills.

3.4.9.3 Debt Service Funds and Debt Service Reserve Funds

3.4.9.3.1 The following are BPUB's accounts identified and designated in certain bond ordinances authorizing the issuance of bonds and other obligations.

3.4.9.3.1.1 Debt Service Fund

3.4.9.3.1.2 Debt Service Reserve Fund

3.4.9.3.2 Priorities addressed for Debt Service Funds and Debt Service Reserve Funds:

3.4.9.3.2.1 Suitability – Any investment authorized by the Investment Policy and any applicable bond provision is suitable for the Debt Service Fund.

3.4.9.3.2.2 Safety of Principal – All investments shall be of high quality securities with no perceived default risk. Market price fluctuations will however occur. By managing the Debt Service Fund's portfolio to not exceed the debt service payment schedule the market risk of the overall portfolio will be minimized.

3.4.9.3.2.3 Marketability-Securities with active and efficient secondary markets are not necessary, as the event of an unanticipated cash requirement is not probable.

3.4.9.3.2.4 Liquidity – Debt service funds have predictable payment schedules. Therefore, investment maturities shall not exceed the anticipated cash flow requirements. Investment pools, money market mutual funds, and interest bearing accounts shall provide a competitive yield alternative for short term fixed maturity investments. A singular repurchase agreement may be utilized if disbursements are allowed in the amount necessary to satisfy any debt service payment. This investment structure is commonly referred to as a flexible repurchase agreement.

3.4.9.3.2.5 Diversification – Market conditions influence the attractiveness of fully

extending maturity to the next “unfunded” payment date. Generally, if investment rates are trending down, the BPUB is best served by locking in most investments. If interest rates are flat or trending up, then concurrent market conditions will determine the attractiveness of extending maturity or investing in shorter alternatives. At no time shall the debt service schedule be exceeded in an attempt to bolster yield.

3.4.9.3.2.6 Yield – Attaining a competitive market yield for comparable security-types and portfolio restrictions is the desired objective. The yield of an equally weighted, rolling three months Treasury Bill portfolio shall be the minimum yield objective.

4.0 Roles and Responsibilities

4.1 The Board will:

4.1.1 Adopt the Policy;

4.1.2 Review and approve this Policy and Policy amendments annually generally based upon BPUB staff recommendations; and

4.1.3 Review the investment strategy, Section 3.4, for each of the BPUB’s fund-types.

4.2 Investment Officers will:

4.2.1 Consist of the Chief Financial Officer, Controller, [Assistant Controller,s](#) and Treasury & Accounting—Manager.

4.2.2 Authorize to deposit, withdraw, invest, transfer, execute documentation, and otherwise manage the BPUB’s funds according to this Policy.

4.2.3 Designate one Investment Officer to deposit, withdraw, or transfer funds out of or into an investment pool or money market mutual funds in order to meet daily operating needs of the BPUB.

4.2.4 Attend training in accordance to Section 2256.008 of the Act.

- 4.2.5 Perform their duties in accordance with the adopted Policy and internal procedures.
- 4.2.6 Act as custodians of the public trust.
- 4.2.7 Provide quarterly investment reports to the Board.

5.0 Procedures

5.1 Identifying Authorized Investments for Policy/Procedures

Investments described below are authorized by the Act and this Policy as eligible securities. Bond proceeds may be further restricted by applicable bond documentation:

- 5.1.1 Obligations of Governmental Entities. Except for the items listed in 5.2 below, the following are authorized investments:
 - 5.1.1.1 Obligations, including letters of credit, of the United States or its agencies and instrumentalities, including the Federal Home Loan Banks;
 - 5.1.1.2 Direct obligations of the State of Texas or its agencies and instrumentalities;
 - 5.1.1.3 Other obligations, the principal and interest on which are unconditionally guaranteed or insured by, or backed by the full faith and credit of, the State of Texas or the United States or their respective agencies and instrumentalities including obligations that are fully guaranteed or issued by the Federal Deposit Insurance Corporation or by the explicit full faith and credit of the United States;
 - 5.1.1.4 Obligations of states, agencies, counties, cities, and other political subdivisions of any state having been rated as to investment quality by a nationally recognized investment rating firm and having received a rating of not less than “A” or its equivalent;
 - 5.1.1.5 Collateralized mortgage obligations directly issued by a federal agency or instrumentality of the United States, the underlying security for which is guaranteed by an agency or instrumentality of the United States;
 - 5.1.1.6 Bonds issued, assumed, or guaranteed by the State of Israel;
 - 5.1.1.7 Interest-bearing banking deposits that are guaranteed or insured by:

5.1.1.7.1 The Federal Deposit Insurance Corporation or its successor; or

5.1.1.7.2 The National Credit Union Share Insurance Fund or its successor; and

5.1.1.8 Interest-bearing banking deposits other than those described by 5.1.1.7 if:

5.1.1.8.1 The funds invested in the banking deposits are invested through:

5.1.1.8.1.1 A broker with a main office or branch office in this state that the BPUB selects from a list the Board or designated investment committee of the BPUB adopts as required by Section 2256.025 of the Act; or

5.1.1.8.1.2 A depository institution with a main office or branch office in this state that the BPUB selects.

5.1.1.8.2 The broker or depository institution selected as described by 5.1.1.8.1 arranges for the deposit of the funds in the banking deposits in one or more federally insured depository institutions, regardless of where located, for the BPUB's account;

5.1.1.8.3 The full amount of the principal and accrued interest of the banking deposits is insured by the United States or an instrumentality of the United States; and

5.1.1.8.4 The BPUB appoints as its custodian of the banking deposits issued for its account:

5.1.1.8.4.1 The depository institution selected as described by 5.1.1.8.1.2;

5.1.1.8.4.2 An entity described by Section 2257.041(d) of the Act; or

5.1.1.8.4.3 A clearing broker dealer registered with the Securities and Exchange Commission and operating under Securities and Exchange Commission Rule 15c3-3.

5.1.2 Certificate of Deposit

5.1.2.1 Certificates of deposit issued by a depository institution that has its main office or a branch office located in Texas that are:

5.1.2.1.1 Guaranteed or insured by the Federal Deposit Insurance Corporation or its successors or the National Credit Union Share Insurance Fund or its successor;

5.1.2.1.2 Secured by obligations that are described by Section 5.1.1.1 – 5.1.1.8 above, which are intended to include all direct federal agency or instrumentality issued mortgage-backed securities, but excluding those mortgage-backed securities of the nature described in Section 5.2.1.1 – 5.2.1.4 below, that have a market value of not less than the principal amount of the certificates;

5.1.2.1.3 Secured in any other manner and amount provided by law for deposits of the BPUB; and

5.1.2.1.4 Governed by a Depository Agreement as described in Section 5.4.1 below that complies with federal and state regulation to properly secure a pledged security interest.

5.1.2.2 An investment in certificates of deposit made according to the following conditions is also an authorized investment:

5.1.2.2.1 Certificates of deposit are invested by the BPUB through (a) a broker that has its main office or a branch in Texas and is selected from a list adopted by the BPUB as required by Section 2256.025 of the Act, or (b) a depository institution that has its main office or branch office in Texas;

5.1.2.2.2 The broker or depository institution arranges for the deposit of the funds in certificates of deposit in one or more federally insured depository institutions, wherever located, for the account of the BPUB;

5.1.2.2.3 The depository institution is authorized to offer services through the Intra-Fi Network Deposits.

5.1.2.2.4 The full amount of the principal and accrued interest of each of the certificates of deposit must be insured by the United States or an instrumentality of the United States;

5.1.2.2.5 The BPUB appoints:

- 5.1.2.2.5.1 The depository institution selected by the BPUB under 5.1.2.2.1 herein;
- 5.1.2.2.5.2 A state or national bank that is designated by the comptroller as a state depository, has its main office or a branch office in Texas, and has a capital stock and permanent surplus of \$5 million or more;
- 5.1.2.2.5.3 The Texas Treasury Safekeeping Trust Company;
- 5.1.2.2.5.4 A Federal Reserve Bank or a branch of a Federal Reserve Bank;
- 5.1.2.2.5.5 A federal home loan bank;
- 5.1.2.2.5.6 A financial institution authorized to exercise fiduciary powers that is designated by the Texas Comptroller as a custodian pursuant to Section 404.031(e), as amended, Texas Government Code; or
- 5.1.2.2.5.7 A clearing broker-dealer registered with the Securities and Exchange Commission and operating pursuant to Securities and Exchange Commission Rule 15c3-3 that shall act as custodian for the BPUB for the certificates of deposit.

5.1.3 Direct Repurchase Agreements

- 5.1.3.1 To the extent authorized by Section 2256.011 of the Act, ~~fully collateralized direct~~ repurchase agreements ~~– including reverse security repurchase agreements – are authorized investments if fully collateralized, with~~ have a defined termination date, ~~that~~ are placed with a primary government securities dealer, ~~as defined by the Federal Reserve,~~ or financial institution doing business in the State of Texas, and are secured by a combination of cash and obligations, including letters of credit, of the United States or its agencies and instrumentalities and commercial paper, ~~which are~~ pledged in ~~the~~ BPUB's name and deposited with ~~the~~ BPUB or an

approved third party-selected and approved by the BPUB. A reverse security repurchase agreement may not exceed 90 days and proceeds must be reinvested in authorized investments maturing no later than the agreement's expiration. BPUB may invest through an investment management firm using a joint account, and repurchase agreements may be submitted for clearing and settlement to a covered clearing agency as permitted by Section 2256.011 of the Act.

5.1.4 Commercial Paper

5.1.4.1 Commercial paper with a stated maturity date of 365 days or less from the date of its issuance and is rated not less than "A-1" or "P-1" or an equivalent rating by at least two nationally recognized credit rating agencies or one nationally recognized credit rating agency and is fully secured by an irrevocable letter of credit issued by a bank organized and existing under the laws of the United States or any state.

5.1.5 Mutual Funds

5.1.5.1 Money market mutual funds registered with and regulated by the United States Securities & Exchange Commission that comply with federal Securities and Exchange Commission Rule 2a-7 promulgated under the Investment Company Act of 1940, that fully invests dollar-for-dollar all the BPUB's funds without sales commissions or loads that complies with Rule 2a-7, and provides the BPUB with the prospectus and other information required by the Securities Exchange Act of 1934 or the Investment Company Act of 1940.

5.1.5.2 Mutual funds registered with the United States Securities and Exchange Commission with an average weighted maturity of less than two years; and either

5.1.5.2.1 Has a duration of one year or more and is invested exclusively in obligations approved by the Act; or

5.1.5.2.2 Has a duration of less than one year and the investment portfolio is limited to investment grade securities, excluding asset-backed securities.

5.1.6 Investment Pools

- 5.1.6.1 Eligible investment pools organized and operating in compliance with the Act, that have been authorized by resolution or ordinance of the Board, whose investment philosophy and strategy are consistent with this Policy and the BPUB's ongoing investment strategy, and provide information required by the Act.
- 5.1.6.2 An investment pool may invest its funds in a public funds investment pool that uses amortized cost or fair value accounting.
- 5.1.6.3 A public funds investment pool that uses amortized cost or fair value accounting must mark its portfolio to market daily, and, to the extent reasonably possible, stabilize at a \$1.00 net asset value, when rounded and expressed to two decimal places. If the ratio of the market value of the portfolio divided by the book value of the portfolio is less than 0.995 or greater than 1.005, the governing body of the public funds investment pool must take action as the body determines necessary to eliminate or reduce to the extent reasonably practicable any dilution or unfair result to existing participants, including a sale of portfolio holdings to attempt to maintain the ratio between 0.995 and 1.005.
- 5.1.6.4 All investment pools must be continuously rated no lower than AAA or AAA-m or equivalent rating by at least one nationally recognized rating service.
- 5.1.6.5 In addition to the requirements of its investment policy and any other forms of reporting, a public funds investment pools that uses amortized cost must report yield to its investors in accordance with regulations of the Securities and Exchange Commission applicable to reporting by money market funds.
- 5.1.6.6 If the investment pool operates an Internet website, the information in a disclosure instrument or report as described in the Act and must be posted on the website.
- 5.1.6.7 To maintain eligibility to receive funds from and invest funds on behalf of BPUB, an investment pool must make available to the BPUB an annual audited financial statement of the investment pool in which the BPUB has funds invested.
- 5.1.6.8 If an invested pool offers fee breakpoints based on fund balances invested, the investment pool in advertising investment rates must either include all levels of return based on the breakpoints provided or state the lowest possible level of return based on the smallest level of funds invested.

5.1.6.9 The BPUB expressly allows money market mutual funds and eligible investment pools, authorized by the Board to invest to the fullest~~est~~ extent permissible but within the limitations provided by the Act.

5.1.7 Bankers' Acceptance

5.1.7.1 Bankers' Acceptances issued by a domestic bank, which are eligible for collateral for borrowing from the Federal Reserve Bank may be purchased if the following conditions are met as outlined in Section 2256.012 of the Act:

5.1.7.1.1 The maturity is no greater than 270 days.

5.1.7.1.2 Acceptance will be liquidated in full at maturity.

5.1.7.1.3 The short-term paper of the issuer is rated at least "A-1", "P-1", or an equivalent rating by at least one nationally recognized credit rating agency.

5.1.8 Hedging Contracts

5.1.8.1 Hedging contracts and related security and insurance agreements in relation to fuel oil, natural gas, coal, nuclear fuel, and electric energy to protect against loss due to price fluctuations. "Hedging" means the buying and selling of fuel oil, natural gas, coal, nuclear fuel, and electric energy futures or options or similar contracts on those commodities and related transportation costs as protection against loss due to price fluctuations. A hedging transaction must comply with the regulations of the Commodity Futures Trading Commission and the Securities and Exchange Commission.

5.2 Identifying Investments not Authorized for Policy/Procedures

5.2.1 Obligations of Governmental Entities

5.2.1.1 Obligations whose payments represent the coupon payments on the outstanding principal balance of the underlying mortgage-backed security collateral and pays no principal (Interest Only CMO);

5.2.1.2 Obligations whose payments represent the principal stream of cash flow from the underlying mortgage-backed security collateral and bears no interest (Principal only CMO);

5.2.1.3 Collateralized mortgage obligations that have a stated final maturity date of greater than 10 years; and

5.2.1.4 Collateralized mortgage obligations the interest rate of which is determined by an index that adjust opposite to the changes in the market index (Inverse Floater CMO).

5.2.2 Mutual Funds

The BPUB may not invest in the following mutual funds described in Section 5.1.5.2 above:

5.2.2.1 in the aggregate more than 15% of its monthly average fund balance (excluding bond proceeds, reserves, other funds held for debt service);

5.2.2.2 any portion of bond proceeds, reserves and funds held for debt service;

5.2.2.3 The BPUB may not invest its funds or funds under its control, including bond proceeds and reserves and other funds held for debt service, in any one mutual fund described above in an amount that exceeds 10% of the total assets of that mutual fund.

5.3 Setting Investment Parameters for Policy/Procedure

5.3.1 Investment Objectives and Protection of Principal

5.3.1.1 The BPUB shall seek to control the risk of loss on securities by investing only in the safest types of securities as defined in this Policy; by collateralization as required by law; and through portfolio diversification by maturity and type.

5.3.1.2 The purchase of individual securities shall be executed “delivery versus payment” (DVP) through the BPUB’s safekeeping agent. By so doing, the BPUB’s funds are not released until the BPUB has received, through the safekeeping agent, the securities purchased.

5.3.2 Diversification by Investment Type

5.3.2.1 Diversification by investment type shall be established by the following maximum percentages of investment type to the total BPUB’s investment portfolio at the time of each investment transaction:

5.3.2.1.1 U.S. Treasury Bills/Notes/Bonds 75%

5.3.2.1.2	U.S. Agencies & Instrumentalities	75%
5.3.2.1.3	Depository Bank	75%
5.3.2.1.4	Certificates of Deposit	35%
5.3.2.1.5	Money Market Mutual Funds	75%
5.3.2.1.6	Eligible Investment Pools	75%
5.3.2.1.7	Repurchase Agreements	25%
5.3.2.1.8	Commercial Paper	35%
5.3.2.1.9	States, Counties, Cities & Other	25%
5.3.2.1.10	Bankers' Acceptances	15%

5.3.2.2 Bond proceeds may be invested in a single security or investment if the Board determines that such an investment is necessary to comply with federal arbitrage restrictions or to facilitate arbitrage record keeping and calculation.

5.3.3 Diversification by Investment Maturity; Maturity Limitations

5.3.3.1 To the extent possible, the BPUB shall attempt to match its investments with the anticipated cash flow requirements.

5.3.3.2 The BPUB will not directly invest in securities maturing more than five (5) years from the date of purchase.

5.3.3.3 Maturity guidelines by fund are as follows: (Investment transactions made prior to the adoption of this Policy are not subject to these guidelines).

5.3.3.3.1 Operating Funds – The weighted average days to maturity for the operating fund portfolio shall be less than 270 days and the maximum allowable maturity shall be two years.

5.3.3.3.2 Construction and Capital Improvement Funds – The investment maturity of construction and capital improvement funds shall generally be limited to the anticipated cash flow requirement or the “temporary period,” as defined by federal tax law. During the

temporary period, bond proceeds may be invested at an unrestricted yield. After the expiration of the temporary period, bond proceeds subject to yield restriction shall be invested considering the anticipated cash flow requirements of the funds and market conditions to achieve compliance with the applicable federal regulations. The maximum maturity for all construction or capital improvement funds shall be five years.

5.3.3.3.3 Debt Service Funds – Debt Service Funds shall be invested to ensure adequate funding for each consecutive debt service payment. The Investment Officers shall invest in such manner as not to exceed an “unfunded” debt service date with the maturity of any investment. An unfunded debt service date is defined as a coupon or principal payment date that does not have cash or investment securities available to satisfy this payment.

5.3.4 Ensuring Liquidity

5.3.4.1 Liquidity shall be achieved by anticipating cash flow requirements, by investing in securities with active secondary markets, and by investing in eligible money market mutual funds and local government investment pools.

5.3.4.2 A security may be liquidated to meet unanticipated cash requirements, to redeploy cash into other investments expected to outperform current holdings, or otherwise to adjust the portfolio.

5.4 Selection of Banks, Dealers, Investment Advisors for Policy/Procedure

5.4.1 Depository Agreements

5.4.1.1 Consistent with the requirements of state law, the BPUB requires all bank deposits to be federally insured or collateralized with eligible securities.

5.4.1.2 Financial institutions serving as the BPUB’s depositories will be required to sign a Depository Agreement with the BPUB.

5.4.1.3 The collateralization portion of the agreement shall define the BPUB’s rights to the collateral in case of default, bankruptcy, or closing, shall identify the independent collateral custodian, and shall establish a perfected security interest in compliance with federal and state regulations, including:

5.4.1.3.1 The agreement must be in writing;

5.4.1.3.2 The agreement must be executed by the depository and the BPUB contemporaneously with the acquisition of the asset;

5.4.1.3.3 The agreement must be approved by the Board or the designated committee of the Depository and a copy of the meeting minutes must be delivered to the BPUB; and

5.4.1.3.4 The agreement must be part of the depository's "official record" continuously since its execution.

5.4.1.4 At least every three years with an option to extend an additional 2 [JH1]one (1) year period, a Financial Institution shall be selected through the BPUB's banking services procurement process, which includes a formal request for proposals (RFP).

5.4.1.5 The financial institution must comply with all requirements of the PFIA and Texas Local Government Code and will be determined by competitive bid and evaluation of bids based on several criteria such as credit worthiness, financial stability of the bank, cost of banking service, and other service or technology related criteria.

5.4.2 Investment Advisors and Brokers (Dealers)

5.4.2.1 The Board of the BPUB may contract with an investment management firm registered under the Investment Advisers Act of 1940 (15 U.S.C. Section 80b-1 et seq.) or with the State Securities Board to provide for the investment and management of its public funds or other funds under its control.

5.4.2.2 A contract may not be for a term longer than two years. The Board must make a renewal or extension of the contract by resolution.

5.4.2.3 Investment Advisors shall adhere to the spirit, philosophy and specific terms of this Policy and shall invest within the same "Standard of Care" as provided in Section 6.8 herein.

5.4.2.4 Investment Brokers shall adhere to the spirit and philosophy of this policy and shall avoid recommending or suggesting transactions outside that "Standard of Care."

5.4.2.5 The Investment Officers as defined in Section 5.3.1 will perform selection of Investment Advisors and Investment Brokers.

5.4.2.6 The Investment Officers will establish criteria to evaluate Investment Advisors and Investment Brokers including:

5.4.2.6.1 Adherence to the BPUB policies and strategies,

5.4.2.6.2 Investment performance and transaction pricing within accepted risk constraints,

5.4.2.6.3 Responsiveness to the BPUB's request for services, information and open communication,

5.4.2.6.4 Understanding of the inherent fiduciary responsibility of investing public funds, and

5.4.2.6.5 Similarity in philosophy and strategy with the BPUB's objectives.

5.4.2.7 Selected Investment Advisors and Investment Brokers shall be presented a written copy of this Policy.

5.4.2.8 Those firms that request to become qualified bidders for securities transactions will be required to provide a completed broker/dealer questionnaire that provides information regarding creditworthiness, experience and reputation and shall execute a written instrument substantially in the form attached hereto as Appendix 8.1 which provides that the registered principal has:

5.4.2.8.1 Received and thoroughly reviewed this Policy; and

5.4.2.8.2 Acknowledged that the organization has implemented reasonable procedures and controls in an effort to preclude imprudent investment transactions conducted between the BPUB and the organization that are not authorized by the BPUB's Policy, except to the extent that this authorization is dependent on an analysis of the makeup of the BPUB's entire portfolio or requires an interpretation of subjective investment standards.

5.4.2.9 Authorized firms may include primary dealers or regional dealers that qualify under Securities & Exchange Commission Rule 15C3-1 (Uniform Net Capital Rule), and qualified depositories.

5.4.2.10 All Investment Brokers, including financial institutions, banks, money market mutual funds, and local government investment pools, must sign a certification acknowledging that the organization has received and reviewed this Policy and that

reasonable procedures and controls have been implemented to preclude investment transactions that are not authorized by this Policy.

5.4.2.11 The BPUB shall not enter into an investment transaction with a dealer prior to receiving the written instrument described above.

5.4.2.12 The Board shall at least annually review, revise, and adopt a list of qualified Investment Brokers that are authorized to engage in investment transactions with the BPUB.

5.4.3 Competitive Bids

5.4.3.1 The Investment Officer(s) shall solicit competitive bids from at least three brokers or financial institutions for any investment transaction except for transactions with money market mutual funds and local government investment pools, which are deemed to be made at prevailing market rates.

5.4.3.2 Investment transactions may be done orally, but followed by electronic confirmation.

5.4.3.3 Written confirmation shall be received from the financial institution or broker/dealer.

5.4.3.4 For those situations where it may be impractical or unreasonable to receive three bids for a transaction, due to a rapidly changing market environment or to secondary market availability, documentation of a competitive market survey of comparable securities or an explanation of the specific circumstances must be included with the daily bid sheet.

5.4.3.5 All bids received must be documented and filed for auditing purposes.

5.5 Safekeeping of Securities and Collateral for Policy/Procedure

5.5.1 Safekeeping

5.5.1.1 The BPUB shall contract with a bank or banks for the safekeeping of securities either owned by the BPUB as a part of its investment portfolio or as custodian for its depository agreements.

5.5.2 Depository Collateralization

5.5.2.1 All collateral securing bank deposits must be held by a third-party banking institution acceptable to and under contract with the BPUB or by the Federal Reserve Bank.

5.5.3 Allowable Collateral

5.5.3.1 Eligible securities for collateralization of deposits are defined by the Public Funds Collateral Act, as amended, Chapter 2257 Texas Government Code, and meet the constraints of this policy.

5.5.4 Collateral Levels

5.5.4.1 The market value of the principal portion of collateral pledged for certificates of deposit must at all times be equal to or greater than 102% of the par value of the deposit plus accrued interest less the applicable level of FDIC insurance.

5.5.5 Monitoring Collateral Adequacy

5.5.5.1 The BPUB shall require monthly reports with market values of pledge securities from all financial institutions with which the BPUB has collateralized deposits. The Investment Officer(s) will monitor adequacy of collateralization levels to verify market values and total collateral positions.

5.5.6 Additional Collateral

5.5.6.1 If the collateral pledged for a deposit falls below 102% of the par value of the deposit plus accrued interest and less FDIC insurance, the institution holding the deposit will be notified by an Investment Officer and will be required to pledge additional securities no later than the end of the next succeeding business day.

5.5.7 Security Substitution

5.5.7.1 Collateralized deposits often require substitution of securities.

5.5.7.2 Any financial institution requesting substitution must contact an Investment Officer for approval and settlement. The substituted security's value will be calculated and substitution approved if the substitution maintains a pledged value equal to or greater than the required security level.

5.5.7.3 An Investment Officer must provide written notification of the decision to the bank or the custodian holding the security prior to any security release.

5.5.7.4 Substitution is allowable for all transactions, but should be limited, if possible to minimize potential administrative problems and transfer expense.

5.5.7.5 The Investment Officers may limit substitution and assess appropriate fees if substitution becomes excessive or abusive.

5.6 Training for Policy and Procedures

5.6.1 The BPUB shall provide periodic training in investments for the investment personnel through courses and seminars offered by professional organizations and associations in order to insure the quality and capability of the BPUB's investment personnel making investment decisions in compliance with the Act.

5.6.2 The Investment Officers shall attend an investment training session within 12 months of taking office and no less often than once every state fiscal biennium and shall receive not less than 10 hours of instruction relating to investment responsibilities.

5.6.3 The investment training session shall be provided by an "independent source" approved by the Board. For purposes of this Policy, an "independent source" from which investment training shall be obtained shall include a professional organization, an institute of higher learning, or any other sponsor than a business organization with whom the BPUB may engage in an investment transaction. See Appendix 8.2 for qualified and approved training sources.

5.6.4 The training must include education in investment controls, security risks, strategy risks, market risks, diversification of investment portfolio, and compliance with the "Act."

5.7 Prudent Investment Management for Policy and Procedures

5.7.1 In determining whether an Investment Officer has exercised prudence with respect to an investment decision, the investment of all funds over which the Investment Officer had responsibility, rather than the prudence of a single investment shall be considered.

5.7.2 Investment Officers acting in good faith and in accordance with these practices and procedures shall be relieved of personal liability.

5.8 Standard of Care for Policy and Procedures

5.8.1 The standard of care used by the BPUB shall be the “prudent person rule” and shall be applied in the context of managing the overall portfolio within the applicable legal constraints.

5.8.2 Section 2256.006(a) of the Act states:

5.8.2.1 “Investments shall be made with judgment and care, under prevailing circumstances then prevailing, that a person of prudence, discretion and intelligence would exercise in the management of the person’s own affairs, not for speculation, but for investment, considering the probable safety of capital and the probable income to be derived. Investment of funds shall be governed by the following investment objectives, in order of priority: (1) preservation and safety of principal; (2) liquidity; and (3) yield.”

5.8.3 Standard of Ethics for Policy and Procedures

5.8.3.1 The Investment Officers shall act as custodians of the public trust avoiding any transaction, which might involve a conflict of interest, the appearance of a conflict of interest, or any activity that might otherwise discourage public confidence.

5.8.3.2 Investment Officers shall refrain from personal business activity that could conflict with proper execution of the investment program, or which could impair their ability to make impartial investment decisions.

5.8.3.3 Investment Officers shall file with the Texas Ethics Commission and the BPUB’s statement disclosing any personal business relationship with an organization seeking to sell investments to the BPUB or any relationship within the second degree by affinity or consanguinity to an individual seeking to sell investments to the BPUB.

5.8.3.4 For the purposes of this subsection, an Investment Officer has a personal business relationship with a business organization if:

5.8.3.4.1 The Investment Officer owns 10% or more of the voting stock or shares of the business organization or owns \$5,000 or more of the fair market value of the business organization.

5.8.3.4.2 Funds received by the Investment Officer from the business organization exceed 10% of the Investment Officer's gross income for the previous year; or

5.8.3.4.3 The Investment Officer has acquired from the business organization during the previous year investments with a book value of \$2,500 or more for the personal account of the Investment Officer.

5.9 Effect of Loss of Required Rating for Policy and Procedures

5.9.1 An investment that requires a minimum rating under the Act does not qualify as an authorized investment during the period the investment does not have the minimum rating.

5.9.2 All prudent measures that are consistent with this Policy shall be taken to liquidate an investment that does not have the minimum rating.

5.10 Establishment of Internal Controls for Policy and Procedures

5.10.1 The Investment Officers will maintain a system of internal controls over the investment activities of the BPUB and ensure that the assets of the BPUB are protected from loss, theft, or misuse.

5.10.2 An annual process of independent review by an external auditor to assure compliance with policies and procedures should be required.

5.10.3 The internal controls shall address the following points:

5.10.3.1 Control of collusion,

5.10.3.2 Separation of transaction authority from accounting and record keeping,

5.10.3.3 Custodial safekeeping,

5.10.3.4 Avoidance of physical delivery of securities whenever possible and address control requirements for physical delivery where necessary,

5.10.3.5 Clear delegation of authority to subordinate staff members,

5.10.3.6 Written confirmation of transactions for investments and wire transfers,

5.10.3.7 Development of a wire transfer agreement with the depository bank or third-party custodian.

5.11 Performance Standards for Policy and Procedures

5.11.1 The investment portfolio will be managed in accordance with the parameters specified within this Policy.

5.11.2 “Weighted Average Yield to Maturity” shall be the performance measurement standard for the portfolio.

5.12 Reporting for Policy and Procedures

5.12.1 Investment performance will be monitored and evaluated by the Investment Officers.

5.12.2 Month-end market prices on each security are obtained from a dependable, recognized source (e.g. Bloomberg, Wall Street Journal, etc.). BPUB’s approved dealers provide these prices.

5.12.3 The Investment Officers will provide a quarterly comprehensive report signed by all Investment Officers to the Board.

5.12.4 This investment report shall:

5.12.4.1 Describe in detail the investment position of the BPUB on the date of the report;

5.12.4.2 Contain a summary of each pooled fund group that states the ~~reporting period~~ beginning ~~book and~~ market value for the reporting period, the ending market value for the reporting period; and the fully accrued interest for the reporting period of each pooled fund group;

5.12.4.3 State the book value and market value of each separately invested asset at the end of the reporting period by the type of asset and fund type invested;

5.12.4.4 State the maturity date of each separately invested asset that has a maturity date;

5.12.4.5 State the fund or account for which each individual investment was purchased; and

5.12.4.6 State the compliance of the investment portfolio with the BPUB Policy and Strategy and the Act.

5.12.5 The BPUB, in conjunction with its annual financial audit, shall perform a compliance audit of management controls on investments and adherence to this Policy and Investment Strategy Statement.

5.12.6 If the BPUB invests in other than money market mutual funds, investment pools, or accounts offered by its depository bank in the form of certificates of deposit, or money market accounts or similar accounts, the quarterly reports prepared by the Investment Officers shall be formally reviewed in conjunction with the annual financial audit at least annually by an external auditor, and the result of the review shall be reported to the Board by that auditor.

6.0 Definitions

6.1 Accrued Interest – The accumulated interest due on a bond as of the last interest payment made by the issuer.

6.2 Agency – A debt security issued by a federal or federally sponsored agency. Federal agencies are backed by the full faith and credit of the U.S. Government. Federally sponsored agencies (FSA's) are backed by each particular agency with a market perception that there is an implicit government guarantee. An example of federal agency is the Government National Mortgage Association (GNMA). An example of a FSA is the Federal National Mortgage Association (FNMA).

6.3 Annual Comprehensive Financial Report (ACFR) – The official annual report for the BPUB. It includes basic financial statements prepared in conformity with Generally Accepted Accounting Principles (GAAP). It also includes supporting schedules necessary to demonstrate compliance with finance-related legal and contractual provision, extensive introductory material, and a detailed statistical section.

6.4 Ask Price – The price at which securities are offered.

6.5 Bid – The indicated price at which a buyer is willing to purchase a security or commodity.

6.6 Book Value – The value at which a security is carried on the inventory lists or other financial records of an investor. The book value may differ significantly from the security's current value in the market.

6.7 Broker – A party who brings buyers and sellers together. Brokers do not take ownership of the property being traded. They are compensated by commissions. They are not the same as dealers; however, the same firms that act as brokers in some transactions may act as dealer in other transactions.

- 6.8 Callable Bond – A bond issue in which all or part of its outstanding principal amount may be redeemed before maturity by the issuer under specified conditions.
- 6.9 Call Price – The price at which an issuer may redeem a bond prior to maturity. The price is usually at a slight premium to the bond's original issue price to compensate the holder for loss of income and ownership.
- 6.10 Cash Sale/Purchase – A transaction that calls for delivery and payment of securities on the same day that the transaction is initiated.
- 6.11 Certificate of Deposit (CD) – A time deposit with a specific maturity evidenced by a certificate. Large-denomination (over \$100,000) CD's are typically negotiable.
- 6.12 Collateralization – Process by which a borrower pledges securities, property, or other deposits for the purpose of securing the repayment of a loan and/or security.
- 6.13 Collateralized Mortgage Obligation (CMO) – A type of mortgage-backed security created by dividing the rights to receive the principal and interest cash flows from an underlying pool of mortgages in separate classes or tiers.
- 6.14 Commercial Paper – An unsecured short-term promissory note issued by corporations, with maturities ranging from 1 to 365 days. It is used primarily by corporations for short-term financing needs at a rate, which is generally lower than the prime rate.
- 6.15 Coupon Rate – The stated annual rate of interest payable on a coupon bond expressed as a percentage of the bond's face value. It is also known as the "interest rate."
- 6.16 CUSIP Number – A nine-digit number established by the Committee on Uniform Securities Identification Procedures that is used to identify publicly traded securities. Each publicly traded security receives a unique CUSIP number when the security is issued.
- 6.17 Current Yield (Current Return) – A yield calculation determined by dividing the annual interest received on a security by the current market price of that security.
- 6.18 Dealer – A firm that buys and sells for its own account. Dealers have ownership, even if only for an instant, between a purchase from one party and a sale to another party. They are compensated by the spread between the price they pay and the price they receive. Dealers are not the same as brokers; however, the same firms that act as dealers in some transactions may act as brokers in other transactions.

- 6.19 Delivery Versus Payment (DVP) – A type of securities transaction in which the purchaser pays for the securities when they are delivered to either the purchaser or his/her custodian.
- 6.20 Diversification – A process of investing assets among a range of security types by sector, maturity, and quality rating.
- 6.21 Face Value – The principal amount due and payable to a bondholder at maturity (par value). Also, the amount on which coupon interest is computed.
- 6.22 Fair Value – The amount at which an investment could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale.
- 6.23 Federal Credit Agencies – Agencies of the Federal government setup to supply credit to various classes of institutions and individuals, e.g. small business firms, students, farmers, farm cooperatives, and exporters.
- 6.24 Federal Deposit Insurance Corporation (FDIC) – A federal agency that insures bank deposits, currently up to \$250,000 per depositor.
- 6.25 Federal Farm Credit Banks (FFCB) – A government-sponsored corporation that was created in 1916 and is a nationwide system of banks and associations providing mortgage loans, credit, and related services to farmers, rural homeowners, and agricultural and rural cooperatives. The banks and associations are cooperatively owned, directly or indirectly, by their respective borrowers. The Federal Farm Credit System is supervised by the Farm Credit Administration, an independent agency of the U.S. government.
- 6.26 Federal Funds (Fed Funds) – Funds placed in Federal Reserve banks by depository institutions in excess of current reserve requirements. These depository institutions may lend fed funds to each other overnight or on a longer basis. They may also transfer funds among each other on a same-day basis through the Federal Reserve banking system. Fed Funds are considered immediately available funds.
- 6.27 Federal Home Loan Banks (FHLB) – Government-sponsored wholesale banks (currently twelve regional banks) which lend funds and provide correspondent banking services to member commercial bank, thrift institutions, credit unions and insurance companies. The mission of the FHLBs is to liquefy the housing related assets of its members who must purchase stock in their district Bank.
- 6.28 Federal Home Loan Mortgage Corporation (FHLMC or “Freddie Mac”) – A government-sponsored corporation that was created in July 1970 by the enactment of Title III of the Emergency Home Finance Act of 1970. Freddie Mac was established to help maintain the availability of mortgage credit for residential

housing, primarily through developing and maintaining an active, nationwide secondary market in conventional residential mortgages.

- 6.29 Federal National Mortgage Association (FNMA or Fannie Mae) – FNMA, like GNMA, was chartered under the Federal National Mortgage Association Act in 1938. FNMA is a federal corporation working under the auspices of the Department of Housing and Urban Development (HUD). It is the largest single provider of residential mortgage funds in the United States. Fannie Mae is a private stockholder-owned corporation. FNMA securities are highly liquid and are widely accepted. FNMA assumes and guarantees that all security holders will receive timely payment of principal and interest.
- 6.30 Government Securities – An obligation of the U.S. Government, backed by the full faith and credit of the government. These securities are regarded as the highest quality of investment securities available in the U.S. securities market. See “Treasury Bills, Notes, and Bonds.”
- 6.31 Hedging – The buying and selling of fuel oil, natural gas, coal, nuclear fuel, and electric energy futures or options or similar contracts on those commodities and related transportation costs as a protection against loss due to price fluctuation.
- 6.32 Interest Rate – See “Coupon Rate.”
- 6.33 Internal Controls – An internal control structure designed to ensure that the assets of the entity are protected from loss, theft, or misuse. The internal control structure is designed to provide reasonable assurance that these objectives are met. The concept of reasonable assurance recognizes that 1) the cost of a control should not exceed the benefits likely to be derived and 2) the valuation of costs and benefits requires estimates and judgments by management.
- 6.34 Investment Policy – A concise and clear statement of the objectives and parameters formulated by an investor or investment manager for a portfolio of investment securities.
- 6.35 Liquidity – An asset that can be converted easily and quickly into cash.
- 6.36 Local Government Investment Pool (LGIP) – An investment by local governments in which their money is pooled as a method for managing local funds.
- 6.37 Mark-to-market – The process whereby the book value or collateral value of a security is adjusted to reflect its current market value.
- 6.38 Market Risk – The risk that the value of a security will rise or decline as a result of changes in market conditions.

- 6.39 Market Value – Current market price of a security.
- 6.40 Master Repurchase Agreement – A written contract covering all future transactions between the parties to repurchase agreements that establish each party's rights in the transactions. A master agreement will often specify, among other things, the right of the buyer to liquidate the underlying securities in the event of default by the seller.
- 6.41 Maturity Date – The date on which payment of a financial obligation is due. The final stated maturity is the date on which the issuer must retire a bond and pay the face value to the bondholder. See "Weighted Average Maturity."
- 6.42 Money Market Mutual Fund – Mutual funds that invest solely in money market instruments (short-term debt instruments, such as Treasury Bills, commercial paper, bankers' acceptances, repos and federal funds).
- 6.43 Mortgage-Backed Securities (MBS) – Securities composed of, or collateralized by, loans that are themselves collateralized by liens on real property.
- 6.44 Mutual Fund – An investment company that pools money and can invest in a variety of securities, including fixed-income securities and money market instruments. Mutual funds are regulated by the Investment Company Act of 1940 and must abide by the Securities and Exchange Commission (SEC) disclosure guidelines.
- 6.45 Net Asset Value – The market value of one share of an investment company, such as a mutual fund. This figure is calculated by totaling a fund's assets, which includes securities, cash and any accrued earnings, subtracting this from the fund's liabilities and dividing this total by the number of shares outstanding. This is calculated once a day based on the closing price for each security in the fund's portfolio. $[(\text{Total assets}) - (\text{Liabilities})] / (\text{Number of shares outstanding})$
- 6.46 No Load Fund – A mutual fund that does not levy a sales charge on the purchase of its shares.
- 6.47 Offer – An indicated price at which market participants are willing to sell a security or commodity. Also referred to as the "Ask Price."
- 6.48 Par – Face value or principal value of a bond, typically \$1,000 per bond.
- 6.49 Premium – The amount by which the price paid for a security exceeds the security's par value.
- 6.50 Primary Dealer – A group of government securities dealers that submit daily reports of market activity and positions and monthly financial statements to the

Federal Reserve Bank of New York and are subject to its informal oversight. Primary dealers include Securities and Exchange Commission (SEC)-registered securities broker-dealers, banks, and a few unregulated firms.

- 6.51 Principal – The face value or par value of a debt instrument. Also may refer to the amount of capital invested in a given security.
- 6.52 Prudent Person Rule – An investment standard outlining the fiduciary responsibilities of public funds investors relating to investment practices.
- 6.53 Qualified Representative – A person who holds a position with and is authorized to act on behalf of a business organization (as defined by the Act).
- 6.54 Repurchase Agreement (repo or RP) – An agreement of one party to sell securities at a specified price to a second party and a simultaneous agreement of the first party to repurchase the securities at a specified price or at a specified later date. The difference between the selling price and the repurchase price provides the interest income to the party that provided the funds. Every transaction where a security is sold under an agreement to be repurchased is a repo from the seller/borrower's point of view and a reverse repo from the buyer/lender's point of view.
- 6.55 Reverse Repurchase Agreement (Reverse Repo) – An agreement of one party to purchase securities at a specified price from a second party and a simultaneous agreement by the first party to resell the securities at a specified price to the second party on demand or at a specified date.
- 6.56 Rule 2a-7 of the Investment Company Act – Applies to all money market mutual funds and mandates such funds to maintain certain standards, including the maintenance of net asset value determined in accordance with Rule 2a-7.
- 6.57 Safekeeping – Holding of assets (e.g., securities) by a financial institution.
- 6.58 Secondary Market – A market made for the purchase and sale of outstanding issues following the initial distribution.
- 6.59 Securities and Exchange Commission (SEC) – Agency created by Congress to protect investors in securities transactions by administering securities legislation.
- 6.60 SEC Rule 15C3-I – See Uniform Net Capital Rule.
- 6.61 Treasury Bills – Short-term U.S. government non-interest bearing debt securities with maturities of no longer than one year and issued in minimum denominations of \$10,000. Auctions of three- and six-month bills are weekly, while auctions of one-year bills are monthly. The yields on these bills are monitored closely in the money markets for signs of interest rate trends.

- 6.62 Treasury Notes – Intermediate U.S. government debt securities with maturities of one to 10 years and issued in denominations ranging from \$1,000 to \$1 million or more.
- 6.63 Treasury Bonds – Long-term U.S. government debt securities with maturities of ten years or longer and issued in minimum denominations of \$1,000. Currently, the longest outstanding maturity for such securities is 30 years.
- 6.64 Uniform Net Capital Rule – SEC Rule 15C3-1 outlining capital requirements for broker/dealers.
- 6.65 Weighted Average Maturity (WAM) – The average maturity of all the securities that comprise a portfolio. According to SEC rule 2a-7, the WAM for SEC registered money market mutual funds may not exceed 90 days and no one security may have a maturity that exceeds 397 days.
- 6.66 Yield – The current rate of return on an investment security generally expressed as a percentage of the security's current price.
- 6.67 Yield-to-call (YTC) – The rate of return that an investor earns from a bond assuming the bond is redeemed (called) prior to its nominal maturity date.
- 6.68 Yield-to-maturity – The rate of return yielded by a debt security held to maturity when both interest payments and the investor's potential capital gain or loss are included in the calculation of return.
- 6.69 Zero-Coupon Securities – Security that is issued at a discount and makes no periodic interest payments. The rate of return consists of a gradual accretion of the principal of the security and is payable at par upon maturity.

7.0 Revision History

Effective Date	Revision Number	Final Approver	Description of Change
01/13/14	1	BPUB Board	Adopted new policy/procedures format
01/12/15	2	BPUB Board	Added the last sentence to the 2 nd paragraph on Section 1.0 – Purpose
11/9/15	3	BPUB Board	Changed amount of training hours from 10 to 8 on Section 5.3.4 and 6.6.2
10/10/16	4	BPUB Board	Revised 6.1.5 and 6.1.6 based on the new SEC rules; changed amount of training hours to 10 on Section 5.3.4 and 6.6.2
10/09/17	5	BPUB Board	Removed all references to money market funds and added Sections 6.1.1.7, 6.1.1.8, 6.1.5.2.1, 6.1.5.2.2, 6.1.6.3 and revised 6.1.5.1
10/08/18	6	BPUB Board	Removed approval Section 7.0, added statute language to section 5.3.4, 6.1.1.1, 6.8.1, 6.12.6 and added Appendix 8.2
10/01/19	7	BPUB Board	Revised Section 4.13, 6.1.4 – Commercial Paper stated maturity from 270 to 365 days
10/1/20	8	BPUB Board	No Changes
10/1/21	9	BPUB Board	No Changes
10/1/22	10	BPUB Board	Added first sentence to Marketability section 3.4.9.1.2.3, 3.4.9.2.2.3. Deleted section 6.1.2.2.5 CD requirement not applicable to BPUB. Updated section 6.1.6.4, related to US Treasury ratings. Added current PFIA 2256.016 (h) requirement. Updated number of years in section 6.4.2.2. Changed wording to simplify and match to PFIA subchapter B to section 6.5.2
1/9/23	11	BPUB Board	Added definition in section 4.30. Added section 6.1.8 “Hedging Contracts”.
10/1/23	12	BPUB Board	Updated titles on section 5.2.1. Updated program name 6.1.2.2.3. Updated section 4.14 report name.
10/1/24	13	BPUB Board	Updated Operating Accounts in section 3.4.9.1 Removed outdated definition in section 4.0; changed define term for PFIA to “Act” in section 4.53; Added statutory citation to ensure compliance with changes to PFIA 2256.011, including new repurchase agreement requirements from SB 1246 (Regular Session, 2023); Added remainder of statutory language in section 6.8.2.1 to be consistent with section

			2256.006(a) of PFIA.
10/1/25	14	BPUB Board	Added statement in Section 1.0 noting that certain capitalized terms are defined in Section 6.0. Removed section title 3.4.9.1.1.9 and updated subsequent section titles. Reordered Section 4.0 to Section 6.0. Updated 5.1.2.2.5.3 company name. Removal of University of North Texas from Appendix 8.2.
10/1/26	15	BPUB Board	Updated BPUB logo. Revised Section 4.2.1 Investment Officers designation. Added “Power Supply Stabilization Reserve” and “Decommissioning Reserve” accounts in Section 3.4.9.1.1. Revised Sections 5.1.3.1 and 5.12.4.2 to more closely track statutory language, including changes from SB 1246 (Regular Session 2023). Confirmed removal of University of North Texas from Appendix 8.2.

8.0 Appendix

8.1 Certification by Dealer

8.2 Approved Independent Training Sources



Texas Public Funds Investment Act
Certification by Dealer

This certification is executed on behalf of the Brownsville Public Utilities Board (“BPUB”) and _____ (the “Business Organization”) pursuant to the Public Funds Investment Act, Chapter 2256, Texas Government Code (the Act) in connection with investment transactions conducted between the BPUB and the Dealer.

The undersigned Business Organization hereby certifies on behalf of the Dealer that:

1. The undersigned is a Business Organization offering to enter an investment transaction with the BPUB as such terms are used in the Public Funds Investment Act, Chapter 2256, Texas Government Code and
2. The Business Organization has received and reviewed the BPUB Investment Policy furnished by the BPUB and
3. The Business Organization has implemented reasonable procedures and controls in an effort to preclude investment transactions conducted between the Dealer and the BPUB that are not authorized by the BPUB’s Investment Policy, except to the extent that this authorization is dependent on an analysis of the makeup of the entity’s entire portfolio or requires an interpretation of the subjective investment standards.

Business Organization Representative

Accepted by: _____

Print Name: _____

Title: _____

Date: _____

Approved Independent Training Sources
PFIA 2256.008(a)

In accordance with the Public Funds Investment Act (Chapter 2256, Texas Government Code), the designated Investment Officers must attend periodic investment training. State law requires that training relating to investment responsibilities must be provided by an independent source. The Board has approved the following sources:

- Government Treasurers' Organization of Texas
- Government Finance Officers' Association
- ~~Government Finance Officers' Association of Texas~~
- ~~University of North Texas Center for Public Management~~
- Texas Municipal League
- North Central Texas Council of Governments

Personnel authorized to execute or approve investment transactions must receive at least 10 hours of investment training within each two-year period. Newly appointed investment officers must attain at least 10 hours of instruction relating to the officer's responsibility under the Act within 12 months after assuming investment duties.

Section II

Authorized Personnel



BROWNSVILLE
PUBLIC UTILITIES BOARD

FY 2027 - List of Authorized Personnel

Investments

1. Justin M. Locke
Chief Financial Officer
2. Tricia Ayers
Controller
3. Mariafernanda Trevino
Assistant Controller
4. Guadalupe Granado III
Treasury & Accounting Manager

Wells Fargo Bank/Texas Regional Bank

1. Gerardo Martinez
Chair
 2. Alonzo Villarreal
Vice-Chair
 3. Marilyn D. Gilbert, MBA
General Manager & CEO
 4. Justin M. Locke
Chief Financial Officer
 5. Guadalupe Granado III
Treasury & Accounting Manager
-

Section III

Broker/Dealer Questionnaires



(Available in Word format upon request)

Finance Department
P.O. Box 3270
Brownsville, Texas 78523-3270
(956) 983-6174

Please return to: Guadalupe Granado III
Treasury & Accounting Manager

BROKER/DEALER QUESTIONNAIRE AND CERTIFICATION

1. Name of Firm:

Address:

Telephone:

Fax:

Years Established:

Number of Employees:

2. Primary Representative/Manager/Partner-in-Charge:

Primary Representative(s)

Name:

Name:

Title:

Title:

Tele:

Tele:

Fax:

Fax:

Email:

Email:

Manager/Partner-in-Charge:

Name:

Name:

Title:

Title:

Tele:

Tele:

Fax:

Fax:

Email:

Email:

3. Are you a primary dealer in U.S. Government Securities: () Yes () No

If yes, for how long has your firm been a primary dealer?

Years

4. What was your firm's total volume in U.S. Government and Agency Securities last year?

Firm Wide \$

Transactions

(Securities purchase & sale only)

Local Office \$

Transactions

(including repurchase agreements)



(Available in Word format upon request)

5. Which instruments are offered regularly by your local desk?

_____ T-Bills	_____ Treasury
_____ Bank CD's	_____ Notes/Bonds
_____ Agencies (Specify)	_____ S&L CD's
_____ BAs (Domestic)	_____ Bas (Foreign)
_____ Instrumentality's	_____ Commercial Paper
_____ Other (Specify)	

6. Identify the personnel who will be trading with or quoting securities to our employees:

Name: _____	Name: _____
Title: _____	Title: _____
Tele: _____	Tele: _____
Email: _____	Email: _____
CRD#: _____	CRD#: _____
# of yrs w/firm: _____	# of yrs w/firm: _____

(Attach resumes of all the above persons.)

7. Have any of your clients ever sustained a loss on a securities transaction arising from a misunderstanding or misrepresentation of the risk characteristics of the instrument. (If yes, explain.)

8. Has your firm or any of your employees ever been subjected to a regulatory or state/federal agency investigation for alleged improper, fraudulent, disputable or unfair activities related to the sale of securities?

(If yes, explain.)

9. How many and what percentage of your transaction failed:

Last Month? _____ %	Last year? _____ %
---------------------	--------------------

10. Please explain your normal custody and delivery process. Who audits these fiduciary systems?

(Available in Word format upon request)

11. Will you provide an electronic copy of the trade ticket, yield analysis and security description same day the offering is made? ____ Yes ____ No The following security information will be included but not limited to the following items:

- a. Security Type and Cusip Number
- b. Issue Date, Maturity Date, Settlement Date, Trade Date, Call Date, Pay Date
- c. Risk Class, Risk Factor
- d. Rating
- e. Coupon Rate
- f. Par Value, Price, and Yield

12. Does your firm consistently comply with the Federal Reserve Bank's capital adequacy guidelines? By what Factor (1.5x, 2x, etc.) does your firm presently exceed the capital adequacy guidelines measure of risk? Include certified documentation of your capital adequacy as measured by the Federal Reserve standards.

13. Please provide audited financial statements for the most current year and other indicators regarding your firm's capitalization.

14. Please provide the following in Millions: (Note: Do not answer with "see financial report" as that will be construed as an unanswered questions.)

- a. Debt/Equity _____
- b. Assets _____
- c. Net Capital _____
- d. Vol. of Security Transactions _____
- e. Total Liabilities _____
- f. Total Stockholders' Equity _____

15. Are you representing a parent corporation or a subsidiary of another corporation? ____ Yes ____ No If yes, please furnish audited financial statements on your parent corporation as well as your subsidiary.

16. Describe the precautions taken by your firm to protect the interest of the public when dealing with government agencies as investors. _____

17. Provide a description of the Capital line and trading limits that support/limit the office that would conduct business with our government. _____

18. Attach a copy of your National Association of Securities Dealers Registration.

(Available in Word format upon request)

19. Attach a copy of your State of Texas Securities Commission Registration.

20. Do you participate in the S.I.P.C. (Securities Investor Protection Corporation) insurance program?

Yes No If not, explain.

21. Enclose a complete schedule of fees and charges for various transactions.

22. Do you give perfected security interest in securities under repurchase agreements? Yes No

23. Please identify (at least five for each trader you include in this questionnaire and certification) your most directly comparable public sector clients preferably in our geographical area.

Entity/Contact/Person/Telephone/Client Since

I, hereby, certify that have personally read the investment policy of the Brownsville Public Utilities Board of the City of Brownsville, Texas (BPUB) and the statues of the State of Texas pertaining to the investments of municipal funds and agree to comply with both. For each transaction, we pledge to exercise due diligence in disclosing all information necessary for each party to agree to the details of the transaction. When recommending a transaction, we have reasonable grounds for believing the transaction is suitable based upon information available from the issuer and based upon the facts disclosed by the BPUB as to its financial situation, its other security holdings and its investment policy. We have implemented investment procedures and a system of controls designed to preclude imprudent investment activities arising out of transaction conducted between our firm and the BPUB. I, hereby, certify that the foregoing responses are true, accurate and complete.

Signature and Title

Print Name

Date

Signature and Title

Print Name

Date

Signature and Title

Print Name

Date

Brokers/Dealers are evaluated by the answers given on this questionnaire. Be sure to complete each question to your fullest ability and return the request by the due date in order for your company to be considered. If a question does not apply to your organization, please place an "N/A" as your answer, so that it is not left blank.



(Available in Word format upon request)

Finance Department
P.O. Box 3270
Brownsville, Texas 78523-3270
(956) 983-6174

Please return to: Conrad Taylor
Treasury Administrator

FOLLOW UP- BROKER/DEALER QUESTIONNAIRE

1. Name of Firm:

Address: _____

Telephone: _____

Years Established: _____

Number of Employees: _____

2. Primary Representative/Manager/Partner-in-Charge:

Primary Representative(s)

Name: _____

Name: _____

Title: _____

Title: _____

Telephone: _____

Telephone: _____

Email: _____

Email: _____

Manager/Partner-in-Charge:

Name: _____

Name: _____

Title: _____

Title: _____

Telephone: _____

Telephone: _____

Email: _____

Email: _____

3. Which instruments are offered regularly by your local desk?

_____ T-Bills

_____ Treasury

_____ CDs

_____ Notes/Bonds

_____ Agencies (Specify)

_____ Other (Specify)

4. Identify the personnel who will be trading with or quoting securities to our employees: (Attach resumes of all the persons below.)

Name: _____

Name: _____

Title: _____

Title: _____

Telephone: _____

Telephone: _____

Email: _____

Email: _____

CRD#: _____

CRD#: _____



(Available in Word format upon request)

# of yrs	_____	# of yrs	_____
w/firm:	_____	w/firm:	_____

5. In the past 5 years have any of your clients ever sustained a loss on a securities transaction arising from a misunderstanding or misrepresentation of the risk characteristics of the instrument. (If yes, explain.) _____
6. In the past 5 years has your firm or any of your employees ever been subjected to a regulatory or state/federal agency investigation for alleged improper, fraudulent, disputable or unfair activities related to the sale of securities?
(If yes, explain.) _____
7. Please explain who audits your fiduciary systems such as normal custody and delivery process? _____
8. Please provide audited financial statements for the most current year and other indicators regarding your firm's capitalization. _____
9. Describe the precaution taken by your firm to protect the interest of the public when dealing with government agencies as investors. _____
10. Does your firm consistently comply with the Federal Reserve Bank's capital adequacy guidelines? By what Factor (1.5x, 2x, etc.) does your firm presently exceed the capital adequacy guidelines measure of risk? Include certified documentation of your capital adequacy as measured by the Federal Reserve standards. _____
11. Attach a copy of your National Association of Securities Dealers Registration.
12. Attach a copy of your State of Texas Securities Commission Registration.
13. Do you participate in the S.I.P.C. (Securities Investor Protection Corporation) insurance program?
___ Yes ___ No If not, explain.



(Available in Word format upon request)

14. Please identify (at least five for each trader you include in this questionnaire and certification) your most directly comparable public sector clients preferably in our geographical area.

Entity/Contact/Person/Telephone/Client Since

I, hereby, certify that have personally read the investment policy of the Brownsville Public Utilities Board of the City of Brownsville, Texas (BPUB) and the statues of the State of Texas pertaining to the investments of municipal funds and agree to comply with both. For each transaction, we pledge to exercise due diligence in disclosing all information necessary for each party to agree to the details of the transaction. When recommending a transaction, we have reasonable grounds for believing the transaction is suitable based upon information available from the issuer and based upon the facts disclosed by the BPUB as to its financial situation, its other security holdings and its investment policy. We have implemented investment procedures and a system of controls designed to preclude imprudent investment activities arising out of transaction conducted between our firm and the BPUB. I, hereby, certify that the foregoing responses are true, accurate and complete.

Signature and Title	Print Name	Date
Signature and Title	Print Name	Date
Signature and Title	Print Name	Date

Brokers/Dealers are evaluated by the answers given on this questionnaire. Be sure to complete each question to your fullest ability and return the request by the due date in order for your company to be considered. If a question does not apply to your organization, please place an "N/A" as your answer, so that it is not left blank.

Section IV
List of Authorized
Brokers/Dealers



The following list of Brokers, Dealers and Investment Pools that have met the requirements of the Brownsville PUB's Investment Policy as approved by the Board of Directors on September 14, 2026, and qualify to transact investment business with Brownsville PUB. The Investment Policy requires each firm to submit documents such as financials, questionnaire, audit report, and license and registration.

POOLS/BROKERS/DEALERS:

Certification Rec'd

1. FHN Financial
Attn: John "Buddy" Saragusa
920 Memorial City, 11th Floor
Houston, Texas 77024
2. Frost National Bank
Attn: Cody W. Hundley
100 W. Houston Street
San Antonio, TX 78205
3. Hilltop Securities, Inc.
Attn: Gilbert Ramon
700 Milam Street, Suite 500
Houston, TX 77002
4. Stifel Nicolaus & Company
Attn: Josh Gorham
2850 North Hardwood Floor 18
Dallas, TX 75201

INVESTMENT POOLS:

Certification Rec'd

5. Texas TERM/ TexasRange Local Gov't Investment Pool
Attn: Nelson Bush
111 Congress Avenue, Suite 2150
Austin, Texas 78701
6. TexStar Participant Services
Hilltop Securities, Inc.
Attn: Mary Ann Dunda
1201 Elm Street, Suite 3500
Dallas, Texas 75270-2180

INVESTMENT POOLS (continued):

Certification Rec'd

7. TexPool Participant Services
Attn: Dianne Parker
1001 Texas Avenue, Suite 1150
Houston, Texas 77002

8. Texas CLASS
Attn: Zach Brewer
6907 Shavelson St.
Houston, Texas 77055-7630

Acceptance and Approval of the Board of Directors:

The list of authorized brokers, dealers and investment pools is, hereby, approved by the Brownsville PUB Board of Directors on September 14, 2026.

Gerardo Martinez
Chair

Date

RESOLUTION NO. _____

RESOLUTION BY THE BOARD OF DIRECTORS OF THE PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS RELATING TO ITS ANNUAL REVIEW OF THE BOARD'S INVESTMENT POLICY AND INVESTMENT STRATEGIES AS REQUIRED BY THE PROVISIONS OF CHAPTER 2256, AS AMENDED, TEXAS GOVERNMENT CODE; APPROVING THE BOARD'S INVESTMENT POLICY AND INVESTMENT STRATEGIES AND OTHER RELATED DOCUMENTS; AND MATTERS IN CONNECTION THEREWITH

WHEREAS, the Board of Directors (the "Board") of the Public Utilities Board of the City of Brownsville, Texas (the "BPUB") has previously adopted an investment policy (the "Policy") and certain investment strategies that are attached hereto as Section I to this Resolution and incorporated by references for all purposes;

WHEREAS, the Board is required by the provisions of Chapter 2256, as amended, Texas Government Code (the "Act") to annually review and approve the Policy;

WHEREAS, pursuant to Section 2256.005(c) of the Act, the Board shall record any changes made to either the Policy or its investment strategies;

WHEREAS, the Board hereby finds and determines that minor changes are being made to the Policy for the fiscal year ending September 30, 2026; and

WHEREAS, the Board hereby finds and determines that those actions are in the best interests of the citizens receiving services by BPUB; now, therefore;

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS THAT:

- 1: Minor changes were made to the Policy.
- 2: The Investment Officers (as defined in the Policy) are authorized to implement the Policy in accordance with the provisions of the Policy and applicable law.
- 3: The list of Authorized Personnel identified on Section II are hereby approved in accordance with the provisions of the Policy and applicable law.
- 4: The list of Authorized Brokers/Dealers and Investment Pools identified on Section IV herein are approved and incorporated herein for all purposes as authorized broker dealers pursuant to the Policy and the related Broker/Dealer Questionnaire, Broker/Dealer Questionnaire Follow-up, and Certificates included as Section III herein are also approved.

- 5: The recitals contained in the preamble hereof are hereby found to be true, and such recitals are hereby made a part of this Resolution for all purposes and are adopted as a part of the judgment and findings of the Board.
- 6: All orders and resolutions, or parts thereof, which are in conflict or inconsistent with any provision of this Resolution are hereby repealed to the extent of such conflict, and the provisions of this Resolution shall be and remain controlling as to the matters resolved herein.
- 7: This Resolution shall be construed and enforced in accordance with the laws of the State of Texas and the United States of America.
- 8: If any provisions of this Resolution or the application thereof to any person or circumstance shall be held to be invalid, the remainder of this Resolution and the application of such provision to other persons and circumstances shall nevertheless be valid, and the Board hereby declares that this Resolution would have been enacted without such invalid provision.
- 9: All acts, transactions or agreements undertaken prior to the adoption of this Resolution by any of the officers of BPUB, or any representatives of BPUB in connection with the matters authorized hereby and all actions incidental thereto are hereby ratified, confirmed and adopted by BPUB.
- 10: It is officially found, determined, and declared that the meeting at which this Resolution is adopted was open to the public and public notice of the time, place, and subject matter of the public business to be considered at such meeting, including this Resolution, was given, all as required by Chapter 551, as amended, Texas Government Code.
- 11: This Resolution shall be in force and effect from and after the date of its adoption, and it is so resolved.

[The remainder of this page left intentionally blank]

PASSED AND APPROVED, this 14th day of September, 2026.

PUBLIC UTILITIES BOARD OF THE CITY OF
BROWNSVILLE, TEXAS

Gerardo Martinez, Chair
Board of Directors

ATTEST:

Daisy Zamora, Ph.D., Secretary/Treasurer
Board of Directors

THE STATE OF TEXAS §
 §
COUNTY OF CAMERON §
 §
BROWNSVILLE PUBLIC UTILITIES BOARD §

1. The Board of Directors (the “*Board*”) of the Brownsville Public Utilities Board of the City of Brownsville, Texas (the “*Governing Body*”), convened on the 14th day of September, 2026 in regular session in the regular meeting place of the Board (the “*Meeting*”), which Meeting was at all times open to the public, the duly constituted officers and members of the Governing Body being as follows:

and all of such persons were present at the Meeting, except the following: _____, thus constituting a quorum. Among other business considered at the Meeting, the attached resolution (the “*Resolution*”) entitled:

was introduced and submitted to the Governing Body for passage and adoption. After presentation and discussion of the Policy, a motion was made by Member _____ that the Policy be finally passed and adopted. The motion was seconded by Member _____ and carried by the following vote:

2. The attached Resolution is a true and correct copy of the original on file in the official records of the Board; the duly qualified and acting members of the Governing Body on the date of the Meeting are those persons shown above, and, according to the records of my office, each member of the Governing Body was given actual notice of the time, place, and

purpose of the Meeting and had actual notice that the Resolution would be considered; and the Meeting and deliberation of the aforesaid public business, including the subject of the Policy, was posted and given in advance thereof in compliance with the provisions of Chapter 551, Texas Government Code.

IN WITNESS WHEREOF, I have signed my name officially and affixed the seal of the City, this 14th day of September, 2026.

Daisy Zamora, Ph.D
Secretary/Treasurer

[SEAL]



The following list of Brokers, Dealers and Investment Pools that have met the requirements of the Brownsville PUB's Investment Policy as approved by the Board of Directors on September 14, 2026, and qualify to transact investment business with Brownsville PUB. The Investment Policy requires each firm to submit documents such as financials, questionnaire, audit report, and license and registration.

POOLS/BROKERS/DEALERS:

Certification Rec'd

1. FHN Financial
Attn: John "Buddy" Saragusa
920 Memorial City, 11th Floor
Houston, Texas 77024
2. Frost National Bank
Attn: Cody W. Hundley
100 W. Houston Street
San Antonio, TX 78205
3. Hilltop Securities, Inc.
Attn: Gilbert Ramon
700 Milam Street, Suite 500
Houston, TX 77002
4. Stifel Nicolaus & Company
Attn: Josh Gorham
2850 North Hardwood Floor 18
Dallas, TX 75201

INVESTMENT POOLS:

Certification Rec'd

5. Texas TERM/ TexasRange Local Gov't Investment Pool
Attn: Nelson Bush
111 Congress Avenue, Suite 2150
Austin, Texas 78701
6. TexStar Participant Services
Hilltop Securities, Inc.
Attn: Mary Ann Dunda
1201 Elm Street, Suite 3500
Dallas, Texas 75270-2180

INVESTMENT POOLS (continued):

Certification Rec'd

7. TexPool Participant Services
Attn: Dianne Parker
1001 Texas Avenue, Suite 1150
Houston, Texas 77002

8. Texas CLASS
Attn: Zach Brewer
6907 Shavelson St.
Houston, Texas 77055-7630

Acceptance and Approval of the Board of Directors:

The list of authorized brokers, dealers and investment pools is, hereby, approved by the Brownsville PUB Board of Directors on September 14, 2026.

Gerardo Martinez
Chair

Date



Meeting Date

September 14, 2026

Posting Language

F.5 - Consideration and Approval of Proposed Annual Audit Plan Fiscal Year 2026/2027 and related matters related to Internal Audit

Open/Closed Session

Consent Agenda Items

Action

Presentation

Approval

Executive Sponsor

Lead Department: 1120-Internal Audit

Assigned Staff (Presenter): Paul Gonzalez

Summary

Presentation and Discussion of Proposed FY 2026/2027 Annual Audit Plan: with the retirement of the Director of Internal Audit, remaining audit staff and administrative direct report, the General Counsel & CLO, will briefly present an adjusted annual audit plan, based upon the recent loss of one other senior auditor. Now, with the departure of the Director of Internal Audit, certain administrative functions of the department must continue. As to administrative support issues, the GC & CLO has stepped into the role, for example, in approving departmental p-card transactions; however, the senior auditor (N. Torres) or another qualified person may also be named Acting Director of Internal Audit as to more substantive auditing questions, including pending audits.

Strategic Initiatives

Referring Committee

Name of Committees	_____
Date of Meeting	_____
Recommendation(s)	_____
Vote(s)	_____

Fiscal Impact

Budgeted

Bid Award

Reallocation

No Fiscal Impact

Source of
Funding:

Recommended Motion

The Board may consider various options in moving forward with the audit plan and associated matters.



7. Presentation and Discussion of Proposed FY 2026/2027 Annual Audit Plan



BROWNSVILLE
PUBLIC UTILITIES BOARD

BPUB Internal Audit

Proposed Annual Audit Plan FY 2026-2027

DRAFT

Risk Level	Audit Universe	Department Number	Audit Objective	Estimated Audit Hours
Yearly	Accounting & Treasury - Petty Cash	5120	To conduct one to two un-announced cash counts.	20
Yearly	Cashiers - Unannounced Cash Counts	6160	To conduct eight to ten un-announced cash counts.	80
Yearly	Warehouse Annual Inventory	7170	To review end-of-year counts.	100
Yearly	Calpine - Hidalgo Power Plant	N/A	Participate in Quarterly Meetings and Site Visits.	40
High	Safety & Security Operations	1440	To review operational procedures & field observations.	240
High	Risk/Insurance Management	7120	To review operational procedures & field observations.	200
High	Water Plant I	3120	To review operational procedures & field observations.	160
High	Water Plant II	3130	To review operational procedures & field observations.	160
High	W/WW Operations & Maintenance	3155	To review operational procedures & field observations.	240
High	Fleet Management	7150	To review operational procedures & field observations.	240
High	Billing	6120	To evaluate the effectiveness & efficiencies of policies & procedures	160
High	Water & Wastewater Engineering	3310	To evaluate the effectiveness & efficiencies of policies & procedures	240
High	W/WW Project Development	3315	To review operational procedures & field observations.	180
Moderate	Administrative Office	7110	To evaluate the effectiveness & efficiencies of policies & procedures	40
Moderate	Records Management	1165	To evaluate the effectiveness & efficiencies of policies & procedures	200
Low	Financial Services	5115	To evaluate the effectiveness & efficiencies of policies & procedures	200
Low	Finance Office	5105	To evaluate the effectiveness & efficiencies of policies & procedures	40
	Audit Hours			2540
	Follow-up within 6 months of audit		Report the status of Management Response(s). (FY 2025-2026) & (FY 2026-2027)	200
	Special Requests		Special Requests from Board of Directors or Executive Management.	230
	Audit Committee Presentations		To report final audit reports and Follow-ups to Audit Committee.	120
	Other Hours: 25% Tasks		Vacation, Sick, Holidays, Meetings Training, Travel & Administrative duties.	1070
	Total Audit Hours		Director & 1 Lead Auditor (2,080 x 2)	4160

**Meeting Date**

September 14, 2026

Posting Language

F.6 - Consideration and Possible Action to Award Request For Proposal No. P010-26 for Qualified Scheduling Entity Services and Authorize the General Manager and Chief Executive Officer to Negotiate and Execute an Agreement, Subject to Legal Review

Open/Closed Session

Consent Agenda Items

Action

Approval

Executive Sponsor

Lead Department: 2215-Power Supply & Market Operations

Assigned Staff (Presenter): Cory Carswell

Summary

Market participants within ERCOT participate in the energy markets through Qualified Scheduling Entities (QSEs). BPUB's current QSE is Tenaska Power Services Co. (TPS), which provides QSE and energy marketing services to BPUB under an agreement that is set to expire on September 30, 2026. BPUB issued a request for proposals (P010-26) to assess the present status of the potential market for a Qualified Scheduling Entity. The advertisement of the invitation to submit proposals ran in the Brownsville Herald on November 15, 2025 and November 22, 2025 and was posted on the BPUB Website. In addition, the invitation was sent to 47 vendors and BPUB received five proposals. The proposals were evaluated by a BPUB team with Tenaska Power Services Co., being the highest rated.

Strategic Initiatives

SSD-10: Initiative 25-BPUB will establish itself as an ERCOT-certified Level 1 Qualified Scheduling Entity (QSE), enabling it to manage its energy, scheduling, dispatch, market settlements, and ERCOT compliance independently, enhancing operational flexibility and supporting market strategies such as DER and DSM.

This agreement supports Initiative 25 by maintaining the QSE, market, settlement, compliance, and operational capabilities necessary for BPUB's continued participation in ERCOT while supporting BPUB's long-term objective of developing greater internal QSE capability.

Referring Committee

Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted
Bid Award
Reallocation
No Fiscal Impact

Amount Requested:

Source of Funding: 100-4220-7736-E55503

Recommended Motion

BPUB staff recommends the Board authorize the General Manager and Chief Executive Officer to negotiate the contract with Tenaska Power Services Co., as BPUB's Qualified Scheduling Entity for an initial term of five years and automatically renew and extend for successive twelve month terms.

**Meeting Date**

September 14, 2026

Posting Language

F.7 - Consideration and Possible Action to approve the request to extend the Electric System Construction Contract (Labor Only for Non-Site Specific Construction) between Brownsville Public Utilities Board (BPUB) and Axis Power, LLC, for a Fourth Year

Open/Closed Session

Consent Agenda Items

Action

Contract

Executive Sponsor

Lead Department: 1145-Electric Operations

Assigned Staff (Presenter): Eli Alvarez

Summary

Qualified Electrical Utility Contractors are essential to supplement BPUB's current electrical workforce to ensure the on-time execution of electrical maintenance and new construction projects.

The original contract for the Electric System Construction Contract with Axis Power, LLC (Axis Power) was approved by the Board on June 12, 2023. BPUB received an Option to Extend letter from Axis Power on 08/12/2026. Considering that Axis Power's services have been satisfactory, and an Option to Extend letter has been received, BPUB Staff proposes to extend the contract for a fourth year, at the same not-to-exceed per-year amount of \$1,250,000 plus an additional sum of \$650,460.80 to cover the contract labor portion for a contribution in aid of construction for a project which has already been paid for by the Greater Brownsville Economic Development Corporation, and accepted by BPUB. If approved, all schedule rates and other terms and conditions will remain the same.

Strategic Initiatives

Reliability and Resiliency

Referring Committee

Name of Committees BPUB Board of Directors

Date of Meeting July 12, 2023

Recommendation(s) Approve a two (2) year contract with an option to approve three (3) additional one (1) year periods.

Vote(s) Approved by the BPUB Board of Directors.

Fiscal Impact

Budgeted X Bid Award Reallocation No Fiscal Impact

Amount Requested: \$1,900,460.80

Source of Funding: Improvement and Commercial Paper

Recommended Motion

BPUB staff recommends approval to extend the contract for a Fourth Year with Axis Power, LLC of Beaumont, Texas, for a total amount not to exceed \$1,900,460.80.



August 12, 2026

Attn: Justin Graham
Axis Power, LLC
4B Bayou Brandt
Beaumont, TX 77706

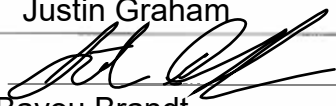
RE: Option to Extend – 4th Year of 5 Year Contract Option
Proposal #P038-23, Electric System Construction Contract

Brownsville PUB is requesting a one (1) year contract extension for the Electric System Construction Contract from September 2, 2026 through September 1, 2027. As part of the RFP specifications "Terms of Contract, pages 5 and 6, Brownsville PUB has the option to renew for three (3) additional one (1) year periods, if price and services are satisfactory and agreed upon in writing by both parties. Brownsville PUB is exercising its option to renew the Electric System Construction Contract for one (1) additional year. Attached is the updated Exhibit A Distributions overhead material and proposed schedule rates, with all other terms and conditions remaining the same.

If you agree, respond by returning this extension of contract by August 14, 2026 no later than 5:00 PM, with the appropriate Agent Signature, to the Brownsville Public Utilities Board, Purchasing Department, via e-mail hlopez@brownsville-pub.com.

Please check one of the following:

- ☒ Yes, I agree to extend the contract.
☐ No, I do not agree to extend the contract. My explanation is noted below.

Company: Axis Power, LLC.
Agent Name: Justin Graham
Agent Signature: 
Address: 4B Bayou Brandt
City: Beaumont, TX 77706
Comments: _____

If you have any questions, please call (956) 983-6375.

Thank you,


Diane Solitaire,
Purchasing & Materials Manager
Brownsville Public Utilities Board

URD NEW CONSTRUCTION AND REPLACEMENT

			Axis Power	
Item	Description	Unit of Measure	Install	Removal
URD Transformer Cabinets				
1	Compact Earth & Set 1 Phase Transformer pad	EA	\$251.30	\$213.61
2	Compact Earth & Set 3 Phase Transformer pad	EA	\$303.50	\$257.98
3	Compact Earth & Set 1 phase Junction box pad	EA	\$250.30	\$212.76
4	Compact Earth & Set 3 phase Junction box pad	EA	\$303.50	\$257.98
5	Compact Earth & Set 3 phase Switchgear pad	EA	\$750.80	\$638.18
6	Set 25 KVA 1 Phase Pad-mount Transformer, 7200:120/240v or 7200:240/480V	EA	\$305.20	\$259.42
7	Set 37.5 KVA 1 Phase Pad-mount Transformer, 7200:120/240v or 7200:240/480V	EA	\$305.20	\$259.42
8	Set 50 KVA 1 Phase Pad-mount Transformer, 7200:120/240v or 7200:240/480V	EA	\$305.20	\$259.42
9	Set 75 KVA 1 Phase Pad-mount Transformer, 7200:120/240v or 7200:240/480V	EA	\$352.10	\$299.29
10	Set 100 KVA 1 Phase Pad-mount Transformer, 7200:120/240v or 7200:240/480V	EA	\$401.40	\$341.19
11	Set 167 KVA 1 Phase Pad-mount Transformer, 7200:120/240v or 7200:240/480V	EA	\$401.40	\$341.19
12	Set 45 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:120/208	EA	\$449.60	\$382.16
13	Set 75 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:120/208	EA	\$451.90	\$384.12
14	Set 112.5 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:120/208V or 12.47/7.2kV:120/240V	EA	\$509.50	\$433.08
15	Set 150 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:120/208V or 12.47/7.2kV:277	EA	\$548.60	\$466.31
16	Set 225 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:120/208V or 12.47/7.2kV:277	EA	\$610.20	\$518.67
17	Set 300 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:120/208V or 12.47/7.2kV:120/240V	EA	\$712.30	\$605.46
URD Transformer Cabinets / URD Cabinets				
18	Set 500 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:120/208V or 12.47/7.2kV:120/240V or 12.47/7.2kV:277/480V	EA	\$1,110.50	\$943.93
19	Set 750 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:120/208V or 12.47/7.2kV:120/240V or 12.47/7.2kV:277/480V	EA	\$1,203.80	\$1,023.23
20	Set 1000 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:120/208V or 12.47/7.2kV:120/240V or 12.47/7.2kV:277/480V	EA	\$1,502.90	\$1,277.47
21	Set 1500 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:277/480V	EA	\$1,800.50	\$1,530.43
22	Set 1 phase Junction box Cabinet	EA	\$301.50	\$256.28
23	Set 3 phase Junction box Cabinet	EA	\$350.89	\$298.26
24	Set 3 phase Switchgear Cabinet	EA	\$1,854.20	\$1,576.07
25	Set Secondary Pedestal	EA	\$245.60	\$208.76
Excavations Under Equipment and Sod Repair				
26	Excavation under switchgears	EA	\$600.00	NA
27	Excavation under Transformers	EA	\$350.00	NA
28	Excavation under Junction box	EA	\$350.00	NA
29	Pallet of grass	EA	\$350.00	NA
30	Extra time to make preparations per crew	Price Per Hour	\$300.00	NA

URD Primary and Secondary Cable				
31	1 Phase 1/0 Primary Cable	Per Linear Foot	\$1.20	NA
32	3 Phase 1/0 Primary Cable	Per Linear Foot	\$3.00	NA
33	3 Phase 500 MCM Primary Cable	Per Linear Foot	\$5.12	NA
34	1 – 4 AWG Duplex Cable or Smaller	Per Linear Foot	\$0.80	NA
35	1 – 350 MCM Triplex Cable or Smaller	Per Linear Foot	\$1.78	NA
		Total:	\$11.90	\$0.00
High Density Polyethylene (HDPE) Duct Conduit				
36	1-2" High Density Polyethylene (HDPE) Duct Conduit	Per Linear Foot	\$1.00	NA
37	1-2.5" High Density Polyethylene (HDPE) Duct Conduit	Per Linear Foot	\$1.16	NA
38	1-4" High Density Polyethylene (HDPE) Duct Conduit	Per Linear Foot	\$1.60	NA
39	1-6" High Density Polyethylene (HDPE) Duct Conduit	Per Linear Foot	\$2.25	NA
PVC Elbows and Other PVC Fittings				
40	2" Sweep Elbows	EA	\$9.60	NA
41	2.5" Sweep Elbows	EA	\$10.80	NA
42	4" Sweep Elbows	EA	\$15.60	NA
43	6" Sweep Elbows	EA	\$20.64	NA
1-Phase Transformers				
44	UD-6, Typical Primary Connections for Single Phase Grounded Front Pad Mounted Transformer (Loop Feed)	EA	\$323.52	\$274.99
45	UD-7, Bushing Mounted Lighting Arrester for a Grounded-Front Pad-Mounted Transformer	EA	\$309.68	\$263.23
46	UD-8, 1-Phase Grounded-Front Pad-Mounted Transformer with 1-Phase Tap	EA	\$393.86	\$334.78
3-Phase Transformers				
47	UD-9, Dead Front, 3-Phase Grounded-Front-Pad Mounted Transformer Radial Feed	EA	\$472.50	\$401.63
48	UD-10, Dead Front, 3-Phase Grounded-Front Pad-Mounted Transformer (Loop Feed)	EA	\$818.19	\$695.46
			Install	Remove
Miscellaneous				
49	UD-11, 1-Phase Pad Mounted, Sectionalizing Assembly (200 Amp)	EA	\$560.12	\$476.10
50	UD-12, Dead Front, 3-Phase Pad-Mounted Sectionalizing Assembly (200 Amp)	EA	\$2,102.52	\$1,787.14
51	UD-12, Dead Front, 3-Phase Pad-Mounted Sectionalizing Assembly (600 Amp)	EA	\$2,102.52	\$1,787.14
52	1/0 Primary Terminations	EA	\$127.65	NA
53	500 MCM Primary Terminations	EA	\$152.60	NA

54	4 AWG Duplex or Smaller Terminations	EA	\$15.57	NA
55	350 MCM Triplex or Smaller Terminations	Per Linear Foot	\$16.45	NA
56	Cable, Copper 350 MCM THW ISNUL 600V	Per Linear Foot	\$1.26	\$1.07
57	Cable, Copper 500 MCM THW ISNUL 600V	Per Linear Foot	\$2.10	\$1.79
58	Cable, Copper 750 MCM THW ISNUL 600V	Per Linear Foot	\$2.30	\$1.96
59	Cable, Copper 1000 MCM THW ISNUL 600V	Per Linear Foot	\$2.50	\$2.13
60	Cable, CU 250 MCM THW ISNUL 600V	Per Linear Foot	\$1.26	\$1.07
PVC Schedule 40 Electric Gray Conduits				
61	1-2" X 10' PVC Schedule 40 Electric Gray Pipe	Per Linear Foot	\$1.50	
62	1-4" X 10' PVC Schedule 40 Electric Gray Pipe	Per Linear Foot	\$2.00	
63	1-6" X 10' PVC Schedule 40 Electric Gray Pipe	Per Linear Foot	\$3.00	
Bi-Directional Bore				
64	1-2" Bi-Directional Bore	Per Linear Foot	\$23.01	NA
65	1-2.5" Bi-Directional Bore	Per Linear Foot	\$23.01	NA
66	1-4" Bi-Directional Bore	Per Linear Foot	\$24.00	NA
67	1-6" Bi-Directional Bore	Per Linear Foot	\$31.24	NA
68	1-8" Bi-Directional Bore	Per Linear Foot	\$37.10	NA
69	1-10" Bi-Directional Bore	Per Linear Foot	\$48.15	NA
Trenching				
70	36" Depth	Per Linear Foot	\$2.50	NA
71	48" Depth	Per Linear Foot	\$3.00	NA
72	60" Depth	Per Linear Foot	\$3.25	NA
Lighting				
73	D-43, Lighting Assembly (A) *	EA	\$155.25	\$131.96
74	D-43, Lighting Assembly (B) *	EA	\$181.53	\$154.30
75	30' Fiberglass Pole (Lighting)	EA	\$300.00	\$255.00
76	35' Concrete Pole (Lighting)	EA	\$350.00	\$297.50

OVERHEAD POLE INSTALL & REMOVAL

Item	Description	Unit of Measure	Install	Remove
Anchors				
1	D-3, Anchor Assembly	EA	\$425.40	\$361.59
2	D-4, Power Anchor Assembly	EA	\$473.32	\$402.32
3	D-4A, Power Anchor Assembly	EA	\$678.18	\$576.46
4	D-5, Sidewalk Anchor	EA	\$280.88	\$238.74
5	D-6, Overhead Guy Wire Assembly	EA	\$157.50	\$133.88

7.2kV Single Circuit				
6	D-7, 1-Phase Primary, Neutral on Pole	EA	\$72.19	\$61.36
7	D-10, 7.2kV 1-Phase Fuse Cutout	EA	\$179.99	\$152.99
8	D-11, 1-Phase Deadend, Neutral on Pole	EA	\$172.40	\$146.54
9	D-11B, 1-Phase Large Angle, Neutral on Pole	EA	\$165.42	\$140.60
12.5kV Single Circuit				
10	D-14, Primary Lateral Fusing	EA	\$744.60	\$632.91
11	D-23, Deadend Crossarm	EA	\$370.65	\$315.05
12	D-23A, Double Crossarm, Deadend Light Duty	EA	\$415.29	\$352.99
13	D-23B, Double Crossarm, Deadend Heavy Duty	EA	\$440.45	\$374.39
14	D-24, Tangent & Small Angle, Single Wooden Crossarm (Neutral on Pole)	EA	\$252.47	\$214.60
15	D-24A, Tangent and Small Angle, Single Wooden Crossarm (neutral on Pole)	EA	\$257.72	\$219.06
16	D-25, Tangent Structure, Heavy Duty Crossarm Assembly (Neutral on Pole)	EA	\$282.46	\$240.09
17	D-25A, Tangent Structure, Heavy Duty Crossarm Assembly (Neutral on Pole)	EA	\$284.50	\$241.82
18	D-25-23A, Tap Double Wooden Crossarm (Neutral on Pole)	EA	\$415.29	\$352.99
19	D-27, Alley Arm, Single (A)	EA	\$293.01	\$249.06
20	D-27, Alley Arm, Double (B)	EA	\$328.87	\$279.54
21	D-28, Corner Deadend, Vertical Strain Assembly	EA	\$420.13	\$357.11
22	D-28A, Corner Deadend, Horizontal Strain	EA	\$513.69	\$436.64
23	D-32-D32A, Double In-Line Deadend, Wooden Crossarm (Neutral on Pole)	EA	\$714.37	\$607.21
24	D-33, Corner Deadend, Wooden Crossarm (Neutral on Pole)	EA	\$958.05	\$814.34
25	D-36, 1-Phase Transformer Bank On 1-Phase Tangent Structure with 10 KVA, 7200:120/240V or 7200:240/480V	EA	\$489.54	\$416.11
25.a	D-36, 1-Phase Transformer Bank On 1-Phase Tangent Structure with 15 KVA, 7200:120/240V or 7200:240/480V	EA	\$489.54	\$416.11
25.b	D-36, 1-Phase Transformer Bank On 1-Phase Tangent Structure with 25 KVA, 7200:120/240V or 7200:240/480V	EA	\$509.97	\$433.48
25.c	D-36, 1-Phase Transformer Bank On 1-Phase Tangent Structure with 37.5 KVA, 7200:120/240V or 7200:240/480V	EA	\$530.49	\$450.92
25.d	D-36, 1-Phase Transformer Bank On 1-Phase Tangent Structure with 50 KVA, 7200:120/240V or 7200:240/480V	EA	\$551.91	\$469.12
25.e	D-36, 1-Phase Transformer Bank On 1-Phase Tangent Structure with 75 KVA, 7200:120/240V or 7200:240/480V	EA	\$568.94	\$483.60
25.f	D-36, 1-Phase Transformer Bank On 1-Phase Tangent Structure with 100 KVA, 7200:120/240V or 7200:240/480V	EA	\$635.49	\$540.17
26	D-37, Three Phase Open Wye-Open Delta Transformer Bank on Tangent Structure with (2) 10 KVA, 7200:120/240V or 7200:240/480V	EA	\$1,316.03	\$1,118.62
26a	D-37, Three Phase Open Wye-Open Delta Transformer Bank on Tangent Structure with (2) 15 KVA, 7200:120/240V or 7200:240/480V	EA	\$1,316.03	\$1,118.62
26b	D-37, Three Phase Open Wye-Open Delta Transformer Bank on Tangent Structure with (2) 25 KVA, 7200:120/240V or 7200:240/480V	EA	\$1,381.82	\$1,174.55
26c	D-37, Three Phase Open Wye-Open Delta Transformer Bank on Tangent Structure with (2) 37.5 KVA, 7200:120/240V or 7200:240/480V	EA	\$1,381.82	\$1,174.55

26d	D-37, Three Phase Open Wye-Open Delta Transformer Bank on Tangent Structure with (2) 50 KVA, 7200:120/240V or 7200:240/480V	EA	\$1,419.92	\$1,206.93
27	D-38, Three Phase Wye-Delta Transformer Bank on Tangent Structure with (3) 10 KVA, 7200:120/240V or 7200:240/480V	EA	\$1,561.58	\$1,327.34
27a	D-38, Three Phase Wye-Delta Transformer Bank on Tangent Structure with (3) 15 KVA, 7200:120/240V or 7200:240/480V	EA	\$1,561.58	\$1,327.34
27b	D-38, Three Phase Wye-Delta Transformer Bank on Tangent Structure with (2) 15 KVA & (1) 25 KVA, 7200:120/240V or 7200:240/480V	EA	\$1,561.58	\$1,327.34
27c	D-38, Three Phase Wye-Delta Transformer Bank on Tangent Structure with (3) 25 KVA, 7200:120/240V or 7200:240/480V	EA	\$1,561.58	\$1,327.34
27d	D-38, Three Phase Wye-Delta Transformer Bank on Tangent Structure with (2) 25 KVA & (1) 37.5 KVA, 7200:120/240V or 7200:240/480V	EA	\$1,702.52	\$1,447.14
27e	D-38, Three Phase Wye-Delta Transformer Bank on Tangent Structure with (3) 37.5 KVA, 7200:120/240V or 7200:240/480V	EA	\$1,702.52	\$1,447.14
27f	D-38, Three Phase Wye-Delta Transformer Bank on Tangent Structure with (2) 37.5 KVA & (1) 50 KVA, 7200:120/240V or 7200:240/480V	EA	\$1,702.52	\$1,447.14
27g	D-38, Three Phase Wye-Delta Transformer Bank on Tangent Structure with (3) 50 KVA, 7200:120/240V or 7200:240/480V	EA	\$1,702.52	\$1,447.14
27h	D-38, Three Phase Wye-Delta Transformer Bank on Tangent Structure with (2) 50 KVA & (1) 75 KVA, 7200:120/240V or 7200:240/480V	EA	\$1,773.66	\$1,507.61
28	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 10 KVA, 7200:120/208V**	EA	\$1,561.58	\$1,327.34
28a	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 15 KVA, 7200:120/208V**	EA	\$1,561.58	\$1,327.34
28b	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 25 KVA, 7200:120/208V**	EA	\$1,561.58	\$1,327.34
28c	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 37.5 KVA, 7200:120/208V**	EA	\$1,702.52	\$1,447.14
28d	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 50 KVA, 7200:120/208V**	EA	\$1,702.52	\$1,447.14
28e	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 75 KVA, 7200:120/208V**	EA	\$1,801.89	\$1,531.61
28f	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 100 KVA, 7200:120/208V**	EA	\$1,801.89	\$1,531.61
28g	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 25 KVA, 7200:277/480V	EA	\$1,561.58	\$1,327.34
28h	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 37.5 KVA, 7200:277/480V	EA	\$1,702.52	\$1,447.14
28i	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 50 KVA, 7200:277/480V	EA	\$1,702.52	\$1,447.14
28j	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 75 KVA, 7200:277/480V	EA	\$1,801.89	\$1,531.61
28k	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 100 KVA, 7200:277/480V	EA	\$1,801.89	\$1,531.61

Risers				
29	UD-1, Single Phase Primary Riser Pole	EA	\$544.39	\$462.73
30	UD-2, 3-Phase Primary Riser Pole	EA	\$1,633.18	\$1,388.20
31	UD-3, Power Cable Riser, 3-Phase Knife Switch Disconnect	EA	\$2,482.91	\$2,110.48
32	UD-5B , Typical 1-Phase Secondary Underground Service Riser Pole	EA	\$396.06	\$336.65
Overhead Misc.				
33	D-2, Secondary Rack	EA	\$47.93	\$40.74
34	D-8, Pole Ground	EA	\$80.33	\$68.28
35	D-40, 1200 KVAR Capacitor Cluster Mount	EA	\$1,465.33	\$1,245.53
36	D-42, 3-Ph Gang Operated Overhead Switch (900 & 1,200 Amp)	EA	\$3,771.92	\$3,206.13
37	D-42, 3-Ph Gang Operated Overhead Switch (900 & 1,200 Amp)	EA	\$3,771.92	\$3,206.13
38	D-43, Lighting Assembly (A) *	EA	\$163.01	\$138.56
39	D-43, Lighting Assembly (B) *	EA	\$190.61	\$162.02
40	D-44, Area Light, Typical Floodlight Installation on Wood Pole *	EA	\$152.49	\$129.62
41	D-46, Primary Metering	EA	\$2,424.00	\$2,060.40
Pole Installations and Removals				
42	30' Fiberglass Pole (Lighting)	EA	\$315.00	\$267.75
43	35' Concrete Pole (Lighting)	EA	\$367.50	\$312.38
44	35' Wood Pole, Class 4	EA	\$420.00	\$357.00
45	40' Wood Pole, Class 3	EA	\$441.53	\$375.30
46	45' Wood Pole, Class 3	EA	\$473.13	\$402.16
47	50' Wood Pole, Class 3	EA	\$526.18	\$447.25
48	55' Wood Pole, Class 3	EA	\$557.68	\$474.02
49	90' to 120' Wood Transmission Pole, H5 and Attachments	EA	\$2,625.00	\$2,231.25
49a	90' Transmission Concrete Dead-end Pole, H5 and Attachments	EA	\$6,300.00	\$5,355.00
49b	90' Transmission Concrete Tangent Pole, H5 and Attachments	EA	\$5,040.00	\$4,284.00
Overhead Conductor Installations				
50	1 Phase 1/0 STR, Al., Bare AAAC (Azusa), and system neutral	Per Linear Foot	\$1.26	\$1.07
51	3 Phase 1/0 STR, Al., Bare AAAC (Azusa), and system neutral	Per Linear Foot	\$4.80	\$4.08
52	3 Phase 477 MCM Al., Bare AAC (Cosmos), and 4/0 STR, Al., Bare AAAC (Alliance) system neutral.	Per Linear Foot	\$7.20	\$6.12
53	3 Phase 795 MCM Al., Bare AAC (Arbutus), and 477 MCM Al., Bare AAC (Cosmos) system neutral	Per Linear Foot	\$7.69	\$6.54
54	3 Phase 954 MCM Al., Bare AAC (Magnolia), and 16M Alumoweld, system static wire	Per Linear Foot	\$8.50	\$7.23
Overhead Conductor Miscellaneous				
55	Primary Jumper Replacement (#2 7/STR Bare Cu. Soft Drawn per phase)	EA	\$73.50	\$62.48
56	Wire 10M Alumoweld Guy 500 Ft Coils	Per Linear Foot	\$1.58	\$1.34

57	Wire 16M Alumoweld Guy 500 Ft Coils	Per Linear Foot	\$2.10	\$1.79
58	Cable, AL. #4 STR 2/C HDP Insulated St Lighting	Per Linear Foot	\$1.16	\$0.98
59	Cable, AL. #4 STR HDP Insulated, Bare Neutral Wire	Per Linear Foot	\$1.05	\$0.89
60	Cable, AL. #2 STR 3/C HDP Insulated Neutral (E0202-00)	Per Linear Foot	\$1.26	\$1.07
61	Cable, AL. #2 STR 3/C HDP Insulated Neutral (E0202-01)	Per Linear Foot	\$1.26	\$1.07
62	Cable, AL. #2 STR 3/C HDP Insulated Service (E0203-00)	Per Linear Foot	\$1.26	\$1.07
63	Cable, AL. #1/0 STR 3/C XLP Service Drop	Per Linear Foot	\$1.40	\$1.19
64	Cable, AL. #1/0 STR 4/C HDP Insul Service Drop	Per Linear Foot	\$1.47	\$1.25
65	Cable, AL. #4/0 STR 3/C HDP Insul Service Drop	Per Linear Foot	\$1.68	\$1.43
66	Cable, AL. #4 STR 4/C HDP/XLP Insul Service Drop	Per Linear Foot	\$1.47	\$1.25
67	Cable, #1/0 15kV AAAC Tree Wire 3 Layer 7 STR	Per Linear Foot	\$1.24	\$1.05
68	Cable, AL. #4/0 STR Bare AAAC Code Alliance	Per Linear Foot	\$1.31	\$1.12
69	Cable, CU #1/0 STR THW/THHN/THWN Insul 600V Black	Per Linear Foot	\$0.84	\$0.71
70	Cable, CU #2/0 STR THHN Insul 600V, Black	Per Linear Foot	\$0.95	\$0.80
71	Cable, CU #4/0 STR THW Insul 600V, Black	Per Linear Foot	\$1.05	\$0.89
72	Cable, #6 SOL Bare CU S/D, 25# Spool (315 Ft)	Per Linear Foot	\$0.21	\$0.18
73	Cable, #6 SOL Copperweld, 25# Spool (343 Ft)	Per Linear Foot	\$0.21	\$0.18
74	Cable, #4 SOL Bare CU S/D	Per Linear Foot	\$0.42	\$0.36
75	Cable #4 SOL Alum Tie, 25# Spool (200 Ft/RI)	Per Linear Foot	\$0.21	\$0.18
76	Cable, #2 7STR Bare Copper Soft Drawn	Per Linear Foot	\$1.16	\$0.98
77	Cable, 1/0 7STR Bare Copper	Per Linear Foot	\$1.26	\$1.07
78	Cable, 4/0 SR Bare CU Soft Drawn 19 STR 1000' Reel	Per Linear Foot	\$1.47	\$1.25
79	Cable, 500 MCM Bare Copper	Per Linear Foot	\$1.89	\$1.61
80	Cable, #10 STR 7/Conductor THHN Insul CU, VNTC	Per Linear Foot	\$1.26	\$1.07
81	Cable, #6 STR 1-Conductor THHN/THWN Insul CU Black	Per Linear Foot	\$0.95	\$0.80
82	Cable, #4 STR 1-Conductor THHN Insul CU	Per Linear Foot	\$1.05	\$0.89
83	Cable, #2 STR Copper THHN Insulation	Per Linear Foot	\$1.16	\$0.98
84	Cable, #10 AWG 2/Conductor THHN INSU CU 600V	Per Linear Foot	\$1.26	\$1.07
85	Cable, #10 STR 3/Conductor THHN INSU CU	Per Linear Foot	\$1.26	\$1.07
Trenching and Excavation Charges				
86	Trench 36" depth	Per Linear Foot	\$2.50	-
87	Trench 48" depth	Per Linear Foot	\$3.00	-
88	Trench 60" depth	Per Linear Foot	\$3.25	-
89	Excavation Up to 48" depth	Per Linear Foot	\$6.40	-
90	Excavation Over 48" depth up to 60" depth	Per Linear Foot	\$6.58	-
91	Hand Dig/Vactron Hole (Pole or Anchor)	Per Hole	\$450.00	-

HOURLY RATE SCHEDULE – LABOR & EQUIPMENT - ELECTRIC DISTRIBUTION PERSONNEL

	Axis Power	Linetec
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PERSONNEL:	RATE:		RATE:	
	Reg Time	OT	Reg Time	OT
Foreman	\$82.56	\$123.84	\$78.00	\$113.10
A Lineman	\$79.53	\$119.30	\$74.00	\$107.30
B Lineman	\$72.14	\$108.21	\$68.00	\$98.60
C Lineman	\$68.15	\$102.23	\$58.25	\$84.46
Groundman	\$48.05	\$72.08	\$41.00	\$59.45
Operator	\$54.35	\$81.53	\$41.00	\$59.45
Truck driver	\$54.35	\$81.53	\$48.12	\$69.77

	RATE:		RATE:	
EQUIPMENT:	Off System storm	Off System storm	Off System storm	Off System storm
Pickup	\$19.25	\$21.18	\$19.50	
Digger Truck	\$60.04	\$65.23	\$44.50	
Pressure Digger	\$65.23	\$75.12	\$90.00	
Bucket Truck(up to 60')	\$45.84	\$50.42	\$55.50	
Bucket Truck(up to 100')	\$74.65	\$85.90	\$67.75	
Pole Trailer	\$8.00	\$8.80	\$9.50	
Material Trailer	\$8.00	\$8.80	\$9.50	
Other Equipment	\$48.45	\$55.21		
Boring Machine	\$55.38	\$82.56		
Crane (upt o 20 TON)	\$59.35	\$65.29		

OTHER – (Overtime, Travel Expenses, Etc.):	RATE:	RATE:
Per Diem (included by Bird Electric)		
Lodging (Off System)		\$130.00
Meals (Off System)		\$50.00
Contractor's Markup on subcontracted work for contractor's supervision and managment (percentage)	10%	

HOURLY RATE SCHEDULE – LABOR & EQUIPMENT - ELECTRIC TRANSMISSION PERSONNEL

	Axis Power		Linetec	
PERSONNEL:	RATE:		RATE:	
	Reg Time	OT	Reg Time	OT
Foreman	\$88.94	\$133.41	\$88.15	\$127.82
A Lineman	\$83.73	\$125.60	\$83.03	\$120.39
B Lineman	\$78.41	\$117.62	\$75.85	\$109.98
C Lineman	\$72.58	\$108.87	\$66.63	\$96.61
Groundman	\$48.10	\$72.15	\$56.38	\$81.74
Operator	\$50.82	\$76.23	\$76.88	\$111.47
Truck driver	\$48.10	\$72.15	\$75.85	\$109.98

EQUIPMENT:	RATE:	Off System storm	RATE:	Off System storm
Pickup	\$19.25	\$21.18	\$22.75	
Digger Truck	\$60.04	\$65.23	\$63.50	
Pressure Digger	\$65.23	\$75.12	\$126.00	
Bucket Truck(up to 60')	\$45.84	\$50.42	\$65.00	
Bucket Truck(up to 100')	\$74.65	\$85.90	\$90.75	
Pole Trailer	\$8.00	\$8.80	\$12.00	
Material Trailer	\$8.00	\$8.80	\$12.00	
Other Equipment	\$48.45	\$55.21	\$105.50	
Boring Machine	\$55.38	\$82.56		
Crane (upt o 20 TON)	\$59.35	\$65.29		

OTHER – (Overtime, Travel Expenses, Etc.):	RATE:		RATE:	
Per Diem (included by Bird Electric)				
Lodging (Off System)			\$130.00	
Meals (Off System)			\$50.00	
Contractor's Markup on subcontracted work for contractor's supervision and manamgent (percentage)	10%			



Brownsville Public Utilities Board

EE Log #: _____

BROWNSVILLE
PUBLIC UTILITIES BOARD

Project: New Feeder Extensions
Work Order: 275905
Feeder ID: _____
Dt Printed: 6/26/2026

Work Order Information

Type of Project:

Install OH 3-PH Primary

Location:

GBIC FEEDER EXTENSION

Description of Work:

THIS WORK ORDER WAS CREATED TO EXTEND TWO FEEDERS TO THE NEW TECH DISTRICT FOR GBIC

Accounting	Account #
FUND	400
ORGANIZATION	2130, 2420
ACCOUNT	
PROGRAM	
ACTIVITY	

INSTALL:

(119) 50 FT WOODEN POLES CLASS 1

(18) 50 FT WOODEN POLES CLASS H1

(2) 55 FT WOODEN POLES CLASS 1

(5) 55 FT WOODEN POLES CLASS H1

(92) D-25, (95) D-25A, (9) D-23B, (59) D-32A, (22) D-33A, (125) D-4 ANCHORS, (2) D-3 ANCHORS

(7) UD-3A PARALLEL KNIFE SWITCH RISER 1200A DISCONNECT (750MCM CU TERMINATIONS) AND (2) UD-3A PARALLEL KNIFE SWITCH RISER 1200A DISCONNECT (500 MCM UG TERMINATIONS) WITH (24) D-8

(8) UD-12A JUNCTION BOXES WITH (8) UD-18A CONCRETE PADS FOR JUNCTION BOXES

EXTEND

- (2) FEEDERS OF 16,688 FT OF 3-PHASE 1351 AAC "COLUMBINE" OVERHEAD WITH A TOTAL OF 100,128 FT OF 3-PHASE 1351

COLUMBINE WITH TOTAL OF 33,367 FT OF 954 MCM AAC AL. NEUTRAL CABLE

- TOTAL OF 3,100 FT OF 750 MCM CU. UNDERGROUND 3-PHASE PRIMARY CABLE

- TOTAL OF 3,100 FT OF 6" HDPE CONDUIT

NOTE:

EASEMENT AND SURVEY COST WAS REMOVED TO BE REFLECTED ON WORK ORDER #282081 FOR EASEMENT ACQUISITION.

NOTE:

THE CUSTOMER (GBIC) WILL CONTRIBUTE A TOTAL OF \$2,077,998.25 BASED ON THE ESTIMATED PROJECT COST. THE REMAINING WILL BE SUBSIDIZED BY BPUB TO COVER THE ADDITIONAL MATERIALS DUE TO EQUIPMENT MODIFICATIONS.

Work Order Costs

	Material	Equipment	Labor	Tra.O.H	T.Eq.	O.H.	Total
INSTALL	1,299,955.74	0.00	650,460.80	123.00	84.00	61.50	1,950,685.04
REMOVAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
							1,950,685.04

Work Order Clearance Information

Clearance Required With			Other Considerations		Permits Required	
Utility Locate	811		Clearance Flagged		Excavation (COB)	
Port of Bville	956-831-8256		R/W Clearing		Dept. of Trans	
El Jardin Wtr.	956-831-9981		Not Accessible		County	
Military Water	956-565-2491		Map Change Required		Railroad	
Olmito Water	956-350-4099		Billing Order Issued		Utilities Easement	
			Customer Outage Required		Other	

Work Order Contributor

Contributor: **GBIC**

Contribution in Aid of Construction Amount: **\$2,077,998.25**

Work Order Details

Originator: **ESPINOZA, EDSON E**
Approved By: **MARTINEZ, JAVIER**

Date: **01/27/2026**

Date: **6/26/26**

Brownsville Public Utilities Board



BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board

EE Log #: _____

Project: New Feeder Extensions

Work Order: 275905

Feeder ID: _____

Dt Printed: 6/26/2026

Approved By: ALVAREZ, ELI

Date: 7/2/26

Comments: Greater Brownsville Incentives Corp. paid the CIAC amount of \$2,077,998.25 with Check No. 5014 dated 02/19/2026; refer to Accounting Receipt No. 11 dated 04/24/2026.

Work Order No. 282081 will be used for the easement acquisition portion of the GBIC Feeder Extension Project.

Closing Details:

Construction Completed By

Date:

Inspected By: PROJECT ORIGINATOR

Date:

Engineering Completed By:

Date:



Brownsville Public Utilities Board

EE Log #: _____

BROWNSVILLE
PUBLIC UTILITIES BOARD

Project: New Feeder Extensions
Work Order: 275905
Feeder ID: _____
Dt Printed: 6/26/2026

Install: Material List

Units	Assembly Name	Stock #	Description	Unit Cost	Total Material Cost
24		D-8	POLE GROUND CONN	0.00	0.00
24	D-8	E0013-00	ROD GROUND 5/8in X 8ft CU WELD UL	18.50	443.91
24	D-8	E0014-00	E0014-00 CLAMP GROUND ROD 5/8in CU WELD UL	2.08	49.80
24	D-8	E0015-00	E0015-00 MOLDING GROUND 1/2in X 8ft PVC	2.82	67.56
480	D-8	E0028-00	STAPLE, SM CU	0.30	145.20
144	D-8	E0029-00	STAPLE, LG CU	0.57	81.90
120	D-8	E0231-00	CABLE, #6 SOLID COPPERWELD 25# Coil	7.59	911.25
92		E0796-00	SLEEVE 795MCM AL JUMPER	15.54	1,429.68
106		E1039-01	CLAMP 795 MCM D.E.	18.70	1,982.20
36		E1710-00	(D-23B) DEADEND CLAMP, #ASD-69-N	71.18	2,562.48
69		E1700-00	(D-32A)1351.5 AAC OH CONDCUTOR CODE NAME "COLUMBINE"	4.73	326.37
60		E1702-00	POWER CABLE TERMINATION, COLD SHRINK, 500-1250 KCMIL	377.10	22,626.00
2		E1008-02	POLE, WOODEN 55 FT CLASS 1 SOUTHERN YELLOW PINE	1,673.00	3,346.00
5		E1008-03	POLE, WOODEN 55 FT CLASS H1 SOUTHERN YELLOW PINE	2,051.00	10,255.00
8		UD-12A	UD-12A 600AMP D.E. 3PH PADMT JUNCTION BOX	0.00	0.00
24	UD-12A	E0909-01	JUNCTION UG, 600AMP 15KV 4 WAY	257.74	6,185.76
8	UD-12A	E0974-00	E0974-00 CABINET UG 3-PH 15KV 600 AMP	1,360.56	10,884.48
8	UD-12A	E0013-00	ROD GROUND 5/8in X 8ft CU WELD UL	18.74	149.92
32	UD-12A	E0418-00	CRIMPIT #2 STR -2 STR CU	1.34	42.88
8	UD-12A	E0014-00	E0014-00 CLAMP GROUND ROD 5/8in CU WELD UL	2.70	21.60
8		UD-18A	THREE PHASE JUNCTION BOX CONCRETE PADS	1,149.00	9,192.00
9		UD-3A	UD-3A PWR CABLE RISER KNIFE SWITCH DISCONNECT	0.00	0.00
27	UD-3A	E0024-00	LIGHTNING ARRESTOR 10 KV	37.35	1,008.45
189	UD-3A	E0144-00	FLATWASHER, 1/2in S.S.	0.15	28.35
189	UD-3A	E0140-00	BOLT, 1/2X2 HEX S.S.	0.78	147.42
54	UD-3A	E0967-00	STRAP, UG 6in CONDUIT KIT #STK-6	9.91	535.14
45	UD-3A	E0135-00	SCREW, 1/2X4 1/2 LAG	1.11	49.95
45	UD-3A	E0138-00	WASHER, 5/8in SQ 2 1/4in	0.38	17.10
9	UD-3A	E1077-00	MOUNT HVY DTY EQUIP	255.24	2,297.16
189	UD-3A	E0142-00	NUT, 1/2in HEX S.S.	0.25	47.25
72	UD-3A	E0176-00	COUPLING 6in PVC SCH 40	7.47	537.84
27	UD-3A	E1136-00	SWITCH 1200 AMP DISCONNECT	905.31	24,443.37
180	UD-3A	E0167-00	PIPE, 6in X 10ft RIGID, GALV	96.97	17,454.60
45	UD-3A	E0139-00	WASHER, LOCK 5/8" DBL COIL SPRG COMPRESS	0.21	9.45
189	UD-3A	E0143-00	LOCKWASHER, 1/2in S.S.	0.20	37.80
27	UD-3A	E0965-00	E0965-00 BRACKET, UG CONDUIT	36.33	980.91
45	UD-3A	E0101-00	BOLT, MACH 5/8X12	1.82	81.90
360	UD-3A	E0166-00	PIPE, 6in X 10ft PVC SCH40	8.47	3,049.20
27	UD-3A	E0968-00	120" 4 WAY T-SLOT, #4WT-120	112.17	3,028.59



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42		E1722-00	(UD-3A) LUG, TERMINAL URD 2-HOLE PENN-UNION #BLU-075D	21.90	919.80
42		E1726-00	(UD-3A) TERMINATOR, URD, OUTDOOR 3M #7665 S-4 & 7665-S-8	332.77	13,976.34
21		E1714-00	(UD-3A) CONNECTOR IMPACT BURNDY	128.37	2,695.77
21		E1706-00	(UD3-A) ADAPTER TERMINAL TRAVIS PATTERN #16-167B	93.00	1,953.00
6		E1714-00	(UD-3A FOR 500MCM) CONNECTOR IMPACT BURNDY#109424-1	128.37	770.22
6		E1706-00	(UD-3A FOR 500MCM) ADAPTER TRAVIS PATTERN#16-167B	93.00	558.00
12		E0985-00	TERMINAL UG LUG 500MCM	13.30	159.60
12		E0986-00	500MCM 15 KV TERMINATOR UG	93.22	1,118.64
95		D-25A	12.5KV SGL CIRCUIT TANGENT HVY DUTY CROSSARM	0.00	0.00
95	D-25A	E0025-00	PIN, POLE TOP 18in STEEL GALV	63.60	6,042.00
95	D-25A	E0022-00	INSULATOR, 3in SPOOL	1.20	114.00
570	D-25A	E0138-00	WASHER, 5/8in SQ 2 1/4in	0.38	216.60
190	D-25A	E0128-00	BOLT, CARRIAGE 1/2X7	0.76	144.40
95	D-25A	E0010-00	CLEVIS, 1-POINT GALV	11.73	1,114.35
475	D-25A	E0139-00	WASHER, LOCK 5/8" DBL COIL SPRG COMPRESS	0.21	99.75
190	D-25A	E0026-00	PIN, XARM INSULATOR	6.70	1,273.00
285	D-25A	E0020-00	INSULATOR, FOG BOWL	8.82	2,513.70
380	D-25A	E0101-00	BOLT, MACH 5/8X12	1.82	691.60
95	D-25A	E0104-00	BOLT, MACH 5/8X18	3.21	304.95
91		D-25	12.5KV SINGLE CKT TANGENT STRUCTURE HVY DTY CROSSARM	0.00	0.00
273	D-25	E0020-00	INSULATOR, FOG BOWL	8.82	2,407.86
91	D-25	E0022-00	INSULATOR, 3in SPOOL	1.20	109.20
273	D-25	E0026-00	PIN, XARM INSULATOR	6.70	1,829.10
182	D-25	E0101-00	BOLT, MACH 5/8X12	1.82	331.24
91	D-25	E0104-00	BOLT, MACH 5/8X18	3.21	292.11
182	D-25	E0128-00	BOLT, CARRIAGE 1/2X7	0.76	138.32
364	D-25	E0138-00	WASHER, 5/8in SQ 2 1/4in	0.38	138.32
91	D-25	E0010-00	CLEVIS, 1-POINT GALV	11.73	1,067.43
273	D-25	E0139-00	WASHER, LOCK 5/8" DBL COIL SPRG COMPRESS	0.21	57.33
910	D-25	E0234-00	E0234-00 CABLE, #4 SOL ALUM TIE	4.72	4,295.20
95		FIBER GLASS CROSS ARM	FIBER GLASS CROSS ARM (D-25A)	212.00	20,140.00
2		D-3	D-3 ANCHOR ASSEMBLY	0.00	0.00
4	D-3	E0016-00	ATTACH, GUY 3/8in-1/2in	7.43	29.72
4	D-3	E0017-00	GUARD GUY 8ft YELLOW PLASTIC	3.06	12.24
4	D-3	E0018-00	INSULATOR GUY STRAIN	3.89	15.56
2	D-3	E0041-00	ANCHOR, 1 1/4 X 96 W/10 HELIX GALV	77.18	154.36
4	D-3	E0101-00	BOLT, MACH 5/8X12	1.82	7.28
4	D-3	E0135-00	SCREW, 1/2X4 1/2 LAG	1.11	4.44
4	D-3	E0138-00	WASHER, 5/8in SQ 2 1/4in	0.38	1.52
300	D-3	E0195-00	WIRE, 10M AL-WELD GUY 500ft COILS	0.41	123.00
16	D-3	E0543-00	GRIP 10M AL STR DEADEND	3.42	54.72
4	D-3	E0139-00	WASHER, LOCK 5/8" DBL COIL SPRG COMPRESS	0.21	0.84
48		750 MCM CU URD ELBOWS	750 MCM CU URD ELBOWS FOR J-BOX (#K656LR-M0380)	209.00	10,032.00



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3100		E1701-00	750 KCMIL UNDERGROUND COPPER 15KV CONDUCTOR	44.17	136,927.00
118		E1007-02	E1007-02 POLE WOODEN 50FT CLASS 1 SOUTHERN YELLOW PINE	1,387.00	163,666.00
18		E1007-03	POLE, WOODEN 50 FT CLASS H1 SOUTHERN YELLOW PINE	1,678.00	30,204.00
3100		E0931-00	E0931-00 PIPE, UG 6in POLYETHYLENE DUCT	7.91	24,521.00
125		D-4	D-4 PWR ANCHOR ASSEMBLY	0.00	0.00
250	D-4	E0017-00	GUARD GUY 8ft YELLOW PLASTIC	3.43	857.50
375	D-4	E0101-00	BOLT, MACH 5/8X12	1.91	716.25
375	D-4	E0138-00	WASHER, 5/8in SQ 2 1/4in	0.70	262.50
18750	D-4	E0196-00	WIRE, 16M AL-WELD GUY 500ft COILS	0.74	13,875.00
1000	D-4	E0544-00	GRIP, 16M AL DEADEND GUY	5.31	5,310.00
125	D-4	E1010-00	ANCHOR 3 HELIX PWR	203.39	25,423.75
125	D-4	E1011-00	ADAPTER PWR ANCHOR GUY	42.44	5,305.00
125	D-4	E1059-00	INSULATOR FIBERGLASS STRAIN	32.16	4,020.00
125	D-4	E1083-00	PLATE POLE EYE	11.06	1,382.50
250	D-4	E0018-00	INSULATOR GUY STRAIN	4.71	1,177.50
125	D-4	E0135-00	SCREW, 1/2X4 1/2 LAG	1.11	138.75
375	D-4	E0139-00	WASHER, LOCK 5/8" DBL COIL SPRG COMPRESS	0.29	108.75
125	D-4	E0016-00	ATTACH, GUY 3/8in-1/2in	7.42	927.50
125	D-4	E1012-00	EXTENSION 3-1/2ft PWR ANCHOR	70.90	8,862.50
125	D-4	E1014-00	EXTENSION 7ft PWR ANCHOR	121.19	15,148.75
125	D-4	E1013-00	EXTENSION 5ft PWR ANCHOR	84.02	10,502.50
92		FIBER GLASS CROSS ARM	FIBER GLASS CROSS ARM D-25	212.00	19,504.00
33367		E0216-00	E0216-00 CABLE, 954MCM AAC ALUM	1.37	45,712.79
59		D-32A	12.5KV SGL CKT DBL IN-LINE D.E. WOOD XARM HVY DTY	0.00	0.00
354	D-32A	E0020-00	INSULATOR, FOG BOWL	8.99	3,182.46
354	D-32A	E0026-00	PIN, XARM INSULATOR	6.39	2,262.06
59	D-32A	E0110-00	BOLT, O.E. 5/8X12	3.95	233.05
177	D-32A	E0124-00	BOLT, D.A.E. 5/8X22	11.78	2,085.06
236	D-32A	E0128-00	BOLT, CARRIAGE 1/2X7	2.96	698.56
236	D-32A	E0136-00	NUT, 5/8in O.E.	1.90	448.40
531	D-32A	E0138-00	WASHER, 5/8in SQ 2 1/4in	0.70	371.70
295	D-32A	E0139-00	WASHER, LOCK 5/8" DBL COIL SPRG COMPRESS	0.29	85.55
59	D-32A	E0101-00	BOLT, MACH 5/8X12	1.91	112.69
472		E1718-00	(D-32A) DEADEND CLAMP #ASD-69-N	71.18	33,596.96
354		E1718-00	(D-32A) INSULATOR SUSPENSION ARP-46SKCE-SHP	37.21	13,172.34
22		D-33A	12.5KV SGL CKT CORNER D.E. WOOD XARM HVY DTY	0.00	0.00
132	D-33A	E0136-00	NUT, 5/8in O.E.	1.90	250.80
484	D-33A	E0138-00	WASHER, 5/8in SQ 2 1/4in	0.70	338.80
176	D-33A	E0128-00	BOLT, CARRIAGE 1/2X7	2.96	520.96
264	D-33A	E0139-00	WASHER, LOCK 5/8" DBL COIL SPRG COMPRESS	0.29	76.56
132	D-33A	E0026-00	PIN, XARM INSULATOR	6.39	843.48
132	D-33A	E0020-00	INSULATOR, FOG BOWL	8.99	1,186.68
132	D-33A	E0120-00	BOLT, D. A. 5/8X24	6.13	809.28
44	D-33A	E0110-00	BOLT, O.E. 5/8X12	3.95	173.80



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44	D-33A	E0101-00	BOLT, MACH 5/8X12	1.91	84.04
9		FIBER GLASS CROSS ARMS	FIBER GLASS CROSS ARMS (D-23B)	335.00	3,015.00
59		FIBER GLASS CROSS ARM	FIBER GLASS CROSS ARM (D-32A)	335.00	19,765.00
9		D-23B	12.5 SINGLE CIRCUIT D-END DBL X-ARM HD (477 & 795)	0.00	0.00
9	D-23B	E0110-00	BOLT, O.E. 5/8X12	3.95	35.55
36	D-23B	E0128-00	BOLT, CARRIAGE 1/2X7	2.96	106.56
99	D-23B	E0138-00	WASHER, 5/8in SQ 2 1/4in	0.70	69.30
27	D-23B	E0136-00	NUT, 5/8in O.E.	1.90	51.30
63	D-23B	E0139-00	WASHER, LOCK 5/8" DBL COIL SPRG COMPRESS	0.29	18.27
27	D-23B	E0120-00	BOLT, D. A. 5/8X24	6.13	165.51
9	D-23B	E0101-00	BOLT, MACH 5/8X12	1.91	17.19
27		E1718-00	(D-23B) INSULATOR SUSPENSION	37.21	1,004.67
100128		E1700-00	CABLE, 1351 AAC OH CONDUCTOR "COLUMBINE"	4.73	473,605.44
1		E1008-02	POLE, WOODEN 55 FT CLASS 1 SOUTHERN YELLOW PINE	1,673.00	1,673.00
12	D-33A	E0021-00	INSULATOR	13.90	166.80
22		FIBER GLASS CROSS ARM	FIBER GLASS CROSS ARM (D-33A)	335.00	7,370.00
132		E1718-00	INSULATOR SUSPENSION(D-33A)	37.21	4,911.72
176		E1710-00	DEADEND CLAMP #ASD-69-N	71.18	12,527.68
Totals:					1,299,955.74

Other Equipment/Travel Time

Units	Hours	ACCT/PROG	Equipment #	Equipment Description	Units Cost	Total Cost
1	1		TRAVEL TIME	EQUIP TRAVEL TIME COST	84.00	84.00
Total:						84.00

Other Labor/Overhead

Hours	ACCT/PROG	Labor Name	Description/Title	Unit Cost	Total Cost
1		50%, LABOR	50% LABOR OVERHEAD	61.50	61.50
1		ELECTRIC, TRAVEL TIME	LABOR TRAVEL TIME COST	123.00	123.00
Total:					184.50

Contract Labor/Overhead

Units	ACCT/PROG	Labor Name	Description/Title	Unit Cost	Total Cost
22	CONTRACTOR	D-33 Corner Deadend LD Xarm -AXIS	D-33 Corner Deadend LD Xarm -AXIS	958.05	21,077.10
3100	CONTRACTOR	1 - 6" HDPE Duct Conduit -AXIS	1 - 6" HDPE Duct Conduit -AXIS	2.25	6,974.93
33367	CONTRACTOR	Cable 1351.5 AAC Conductor 'Columbine' -AXIS	Cable 1351.5 AAC Conductor 'Columbine' -AXIS	9.00	300,300.21
1030	CONTRACTOR	1 - 6" Bi-Directional Bore -AXIS	1 - 6" Bi-Directional Bore -AXIS	31.24	32,176.89
3100	CONTRACTOR	Cable 500 MCM Bare Cu -AXIS	Cable 500 MCM Bare Cu -AXIS	1.89	5,858.94
92	CONTRACTOR	D-25 Tan HD Xarm -AXIS	D-25 Tan HD Xarm -AXIS	282.46	25,986.32



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18	CONTRACTOR	50' Wood Pole, Class H1 -AXIS	50' Wood Pole, Class H1 -AXIS	547.22	9,849.96
59	CONTRACTOR	D-32-Dbl In-Line Deadend LD Xarm -AXIS	D-32-Dbl In-Line Deadend LD Xarm -AXIS	714.37	42,147.83
9	CONTRACTOR	UD-3 3-Ph Prim Riser Knife Switch -AXIS	UD-3 3-Ph Prim Riser Knife Switch -AXIS	2,482.91	22,346.19
5	CONTRACTOR	55' Wood Pole, Class H1 -AXIS	55' Wood Pole, Class H1 -AXIS	579.98	2,899.90
24	CONTRACTOR	D-8 Pole Ground -AXIS	D-8 Pole Ground -AXIS	80.33	1,927.92
125	CONTRACTOR	D-4 Power Anchor Assembly -AXIS	D-4 Power Anchor Assembly -AXIS	473.32	59,165.00
8	CONTRACTOR	UD-12A 3-Ph J-Box (600 A) -AXIS	UD-12A 3-Ph J-Box (600 A) -AXIS	2,102.52	16,820.16
95	CONTRACTOR	D-25A Tan Pole Top HD Xarm -AXIS	D-25A Tan Pole Top HD Xarm -AXIS	284.50	27,027.50
8	CONTRACTOR	Set 3-Ph J-Box Cabinet -AXIS	Set 3-Ph J-Box Cabinet -AXIS	350.89	2,807.12
9	CONTRACTOR	D-23B Deadend Dbl HD Xarm -AXIS	D-23B Deadend Dbl HD Xarm -AXIS	440.45	3,964.05
2	CONTRACTOR	55' Wood Pole, Class 1 -AXIS	55' Wood Pole, Class 1 -AXIS	557.68	1,115.36
119	CONTRACTOR	50' Wood Pole, Class 1 -AXIS	50' Wood Pole, Class 1 -AXIS	526.18	62,615.42
18	CONTRACTOR	Extra Time to Make Prep Per Crew -AXIS	Extra Time to Make Prep Per Crew -AXIS	300.00	5,400.00
				Total:	650,460.80

Remove Material List



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Units	ACCT/PROG	Stock #	Description	Unit Cost	Ttl. Mat. Cost
48	N/A	750 MCM CU URD ELBOWS	750 MCM CU URD ELBOWS FOR J-BOX (#K656LR-M0380)	209.00	10,032.00
9	N/A	D-23B	12.5 SINGLE CIRCUIT D-END DBL X-ARM HD (477 & 795)	0.00	0.00
91	N/A	D-25	12.5KV SINGLE CKT TANGENT STRUCTURE HVY DTY CROSSARM	0.00	0.00
95	N/A	D-25A	12.5KV SGL CIRCUIT TANGENT HVY DUTY CROSSARM	0.00	0.00
2	N/A	D-3	D-3 ANCHOR ASSEMBLY	0.00	0.00
59	N/A	D-32A	12.5KV SGL CKT DBL IN-LINE D.E. WOOD XARM HVY DTY	0.00	0.00
22	N/A	D-33A	12.5KV SGL CKT CORNER D.E. WOOD XARM HVY DTY	0.00	0.00
125	N/A	D-4	D-4 PWR ANCHOR ASSEMBLY	0.00	0.00
24	N/A	D-8	POLE GROUND CONN	0.00	0.00
186	N/A	E0010-00	CLEVIS, 1-POINT GALV	11.73	2,181.78
32	N/A	E0013-00	ROD GROUND 5/8in X 8ft CU WELD UL	18.56	593.83
32	N/A	E0014-00	E0014-00 CLAMP GROUND ROD 5/8in CU WELD UL	2.23	71.40
24	N/A	E0015-00	E0015-00 MOLDING GROUND 1/2in X 8ft PVC	2.82	67.56
129	N/A	E0016-00	ATTACH, GUY 3/8in-1/2in	7.42	957.22
254	N/A	E0017-00	GUARD GUY 8ft YELLOW PLASTIC	3.42	869.74
254	N/A	E0018-00	INSULATOR GUY STRAIN	4.70	1,193.06
1044	N/A	E0020-00	INSULATOR, FOG BOWL	8.90	9,290.70
12	N/A	E0021-00	INSULATOR	13.90	166.80
186	N/A	E0022-00	INSULATOR, 3in SPOOL	1.20	223.20
27	N/A	E0024-00	LIGHTNING ARRESTOR 10 KV	37.35	1,008.45
95	N/A	E0025-00	PIN, POLE TOP 18in STEEL GALV	63.60	6,042.00
949	N/A	E0026-00	PIN, XARM INSULATOR	6.54	6,207.64
480	N/A	E0028-00	STAPLE, SM CU	0.30	145.20
144	N/A	E0029-00	STAPLE, LG CU	0.57	81.90
2	N/A	E0041-00	ANCHOR, 1 1/4 X 96 W/10 HELIX GALV	77.18	154.36
1098	N/A	E0101-00	BOLT, MACH 5/8X12	1.86	2,042.19
186	N/A	E0104-00	BOLT, MACH 5/8X18	3.21	597.06
112	N/A	E0110-00	BOLT, O.E. 5/8X12	3.95	442.40
159	N/A	E0120-00	BOLT, D. A. 5/8X24	6.13	974.79
177	N/A	E0124-00	BOLT, D.A.E. 5/8X22	11.78	2,085.06
820	N/A	E0128-00	BOLT, CARRIAGE 1/2X7	1.96	1,608.80
174	N/A	E0135-00	SCREW, 1/2X4 1/2 LAG	1.11	193.14
395	N/A	E0136-00	NUT, 5/8in O.E.	1.90	750.50
2472	N/A	E0138-00	WASHER, 5/8in SQ 2 1/4in	0.57	1,415.84
1794	N/A	E0139-00	WASHER, LOCK 5/8" DBL COIL SPRG COMPRESS	0.25	456.50
189	N/A	E0140-00	BOLT, 1/2X2 HEX S.S.	0.78	147.42
189	N/A	E0142-00	NUT, 1/2in HEX S.S.	0.25	47.25
189	N/A	E0143-00	LOCKWASHER, 1/2in S.S.	0.20	37.80
189	N/A	E0144-00	FLATWASHER, 1/2in S.S.	0.15	28.35
360	N/A	E0166-00	PIPE, 6in X 10ft PVC SCH40	8.47	3,049.20
180	N/A	E0167-00	PIPE, 6in X 10ft RIGID, GALV	96.97	17,454.60
72	N/A	E0176-00	COUPLING 6in PVC SCH 40	7.47	537.84



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300	N/A	E0195-00	WIRE, 10M AL-WELD GUY 500ft COILS	0.41	123.00
18750	N/A	E0196-00	WIRE, 16M AL-WELD GUY 500ft COILS	0.74	13,875.00
33367	N/A	E0216-00	E0216-00 CABLE, 954MCM AAC ALUM	1.37	45,712.79
120	N/A	E0231-00	CABLE, #6 SOLID COPPERWELD 25# Coil	7.59	911.25
910	N/A	E0234-00	E0234-00 CABLE, #4 SOL ALUM TIE	4.72	4,295.20
32	N/A	E0418-00	CRIMPIT #2 STR -2 STR CU	1.34	42.88
16	N/A	E0543-00	GRIP 10M AL STR DEADEND	3.42	54.72
1000	N/A	E0544-00	GRIP, 16M AL DEADEND GUY	5.31	5,310.00
92	N/A	E0796-00	SLEEVE 795MCM AL JUMPER	15.54	1,429.68
24	N/A	E0909-01	JUNCTION UG, 600AMP 15KV 4 WAY	257.74	6,185.76
3100	N/A	E0931-00	E0931-00 PIPE, UG 6in POLYETHYLENE DUCT	7.91	24,521.00
27	N/A	E0965-00	E0965-00 BRACKET, UG CONDUIT	36.33	980.91
54	N/A	E0967-00	STRAP, UG 6in CONDUIT KIT #STK-6	9.91	535.14
27	N/A	E0968-00	120" 4 WAY T-SLOT, #4WT-120	112.17	3,028.59
8	N/A	E0974-00	E0974-00 CABINET UG 3-PH 15KV 600 AMP	1,360.56	10,884.48
12	N/A	E0985-00	TERMINAL UG LUG 500MCM	13.30	159.60
12	N/A	E0986-00	500MCM 15 KV TERMINATOR UG	93.22	1,118.64
118	N/A	E1007-02	E1007-02 POLE WOODEN 50FT CLASS 1 SOUTHERN YELLOW PINE	1,387.00	163,666.00
18	N/A	E1007-03	POLE, WOODEN 50 FT CLASS H1 SOUTHERN YELLOW PINE	1,678.00	30,204.00
3	N/A	E1008-02	POLE, WOODEN 55 FT CLASS 1 SOUTHERN YELLOW PINE	1,673.00	5,019.00
5	N/A	E1008-03	POLE, WOODEN 55 FT CLASS H1 SOUTHERN YELLOW PINE	2,051.00	10,255.00
125	N/A	E1010-00	ANCHOR 3 HELIX PWR	203.39	25,423.75
125	N/A	E1011-00	ADAPTER PWR ANCHOR GUY	42.44	5,305.00
125	N/A	E1012-00	EXTENSION 3-1/2ft PWR ANCHOR	70.90	8,862.50
125	N/A	E1013-00	EXTENSION 5ft PWR ANCHOR	84.02	10,502.50
125	N/A	E1014-00	EXTENSION 7ft PWR ANCHOR	121.19	15,148.75
106	N/A	E1039-01	CLAMP 795 MCM D.E.	18.70	1,982.20
125	N/A	E1059-00	INSULATOR FIBERGLASS STRAIN	32.16	4,020.00
9	N/A	E1077-00	MOUNT HVY DTY EQUIP	255.24	2,297.16
125	N/A	E1083-00	PLATE POLE EYE	11.06	1,382.50
27	N/A	E1136-00	SWITCH 1200 AMP DISCONNECT	905.31	24,443.37
69	N/A	E1700-00	(D-32A)1351.5 AAC OH CONDUCUTOR CODE NAME "COLUMBINE"	4.73	326.37
100128	N/A	E1700-00	CABLE, 1351 AAC OH CONDUCTOR "COLUMBINE"	4.73	473,605.44
3100	N/A	E1701-00	750 KCMIL UNDERGROUND COPPER 15KV CONDUCTOR	44.17	136,927.00
60	N/A	E1702-00	POWER CABLE TERMINATION, COLD SHRINK, 500-1250 KCMIL	377.10	22,626.00
6	N/A	E1706-00	(UD-3A FOR 500MCM) ADAPTER TRAVIS PATTERN#16-167B	93.00	558.00
21	N/A	E1706-00	(UD3-A) ADAPTER TERMINAL TRAVIS PATTERN #16-167B	93.00	1,953.00
36	N/A	E1710-00	(D-23B) DEADEND CLAMP, #ASD-69-N	71.18	2,562.48



BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board

EE Log #: _____

Project: New Feeder Extensions
Work Order: 275905
Feeder ID: _____
Dt Printed: 6/26/2026

176	N/A	E1710-00	DEADEND CLAMP #ASD-69-N	71.18	12,527.68
6	N/A	E1714-00	(UD-3A FOR 500MCM) CONNECTOR IMPACT BURNDY#109424-1	128.37	770.22
21	N/A	E1714-00	(UD-3A) CONNECTOR IMPACT BURNDY	128.37	2,695.77
27	N/A	E1718-00	(D-23B) INSULATOR SUSPENSION	37.21	1,004.67
472	N/A	E1718-00	(D-32A) DEADEND CLAMP #ASD-69-N	71.18	33,596.96
354	N/A	E1718-00	(D-32A) INSULATOR SUSPENSION ARP-46SKCE-SHP	37.21	13,172.34
132	N/A	E1718-00	INSULATOR SUSPENSION(D-33A)	37.21	4,911.72
42	N/A	E1722-00	(UD-3A) LUG, TERMINAL URD 2-HOLE PENN-UNION #BLU-075D	21.90	919.80
42	N/A	E1726-00	(UD-3A)TERMINATOR, URD, OUTDOOR 3M #7665 S-4 &7665-S-8	332.77	13,976.34
92	N/A	FIBER GLASS CROSS ARM	FIBER GLASS CROSS ARM D-25	212.00	19,504.00
95	N/A	FIBER GLASS CROSS ARM	FIBER GLASS CROSS ARM (D-25A)	212.00	20,140.00
59	N/A	FIBER GLASS CROSS ARM	FIBER GLASS CROSS ARM (D-32A)	335.00	19,765.00
22	N/A	FIBER GLASS CROSS ARM	FIBER GLASS CROSS ARM (D-33A)	335.00	7,370.00
9	N/A	FIBER GLASS CROSS ARMS	FIBER GLASS CROSS ARMS (D-23B)	335.00	3,015.00
8	N/A	UD-12A	UD-12A 600AMP D.E. 3PH PADMT JUNCTION BOX	0.00	0.00
8	N/A	UD-18A	THREE PHASE JUNCTION BOX CONCRETE PADS	1,149.00	9,192.00
9	N/A	UD-3A	UD-3A PWR CABLE RISER KNIFE SWITCH DISCONNECT	0.00	0.00
Total:					1,299,955.74

**GREATER
BROWNSVILLE**
INCENTIVES CORPORATION

GREATER BROWNSVILLE INCENTIVES CORP
500 E SAINT CHARLES ST.
BROWNSVILLE, TX 78520

Lone Star National Bank
88-1168/1149

5014

02/19/2026

PAY TO THE ORDER OF **BROWNSVILLE PUBLIC UTILITIES BOARD**

\$ **2,077,998.25

Two million seventy-seven thousand nine hundred ninety-eight and 25/100***** DOLLARS

PROTECTED AGAINST FRAUD

BROWNSVILLE PUBLIC UTILITIES BOARD
P.O BOX 660566
DALLAS, TEXAS 785266-0566

VOID AFTER 180 DAYS

Brownsville Public Utilities Board s (BPUB) Electrical

⑈005014⑈ ⑆114911687⑆ 10351116586⑈

GREATER BROWNSVILLE INCENTIVES CORP

5014

02/19/2026

BROWNSVILLE PUBLIC UTILITIES BOARD

Date	Type	Reference	Original Amount	Balance Due	Payment
02/13/2026	Bill	275905	2,077,998.25	2,077,998.25	2,077,998.25
			Check Amount		2,077,998.25

Demand Account (LS Brownsville Public Utilities Board s (BPUB) Electrical System Planning De 2,077,998.25

GREATER BROWNSVILLE INCENTIVES CORP

5014

02/19/2026

BROWNSVILLE PUBLIC UTILITIES BOARD

Date	Type	Reference	Original Amount	Balance Due	Payment
02/13/2026	Bill	275905	2,077,998.25	2,077,998.25	2,077,998.25
			Check Amount		2,077,998.25

Demand Account (LS Brownsville Public Utilities Board s (BPUB) Electrical System Planning De 2,077,998.25





Date	Sale No.
4/24/2026	11

[illegible]



February 13, 2025

Greater Brownsville EDC
500 E. St. Charles Street
Brownsville, TX 78520

To Whom It May Concern:

SUBJECT: Greater Brownsville Tech District- Feeder Extensions

The Brownsville Public Utilities Board's (BPUB) Electrical System Planning Department has created work order 275905 to extend new electrical feeders to your new development. The total contribution cost for this project is **\$2,077,998.25**.

Brownsville Public Utilities Board Responsibilities:

INSTALLING

- (115) 50 FT WOODEN POLES CLASS 1
- (13) 50 FT WOODEN POLES CLASS H1
- (5) 55 FT WOODEN POLES CLASS 1
- (3) 55 FT WOODEN POLES CLASS H1
- (91) D-25, (90) D-25A, (8)-D-23B1, (58) D-23A, (24) D-33A, (104) D-4 ANCHORS
- (5) UD-3A PARALLEL KNIFE SWITCH RISER WITH (5) D-8
- (14) UD-12A JUNCTION BOXES WITH (14) UD-18A CONCRETE PADS FOR JUNCTION BOXES

EXTEND

- TOTAL OF 93,210 FT OF 3-PHASE 1351 COLUMBINE AAC OVERHEAD PRIMARY CABLE
- TOTAL OF 3,830 FT OF 750 MCM CU. UNDERGROUND 3-PHASE PRIMARY CABLE
- TOTAL OF 1,560 FT OF 6" PVC SCH 40 CONDUIT
- TOTAL OF 2,270 FT OF 6" HDPE CONDUIT

Brownsville Public Utilities Board
1425 Robinhood Drive
P.O. Box 3270
Brownsville, TX 78521

www.brownsville-pub.com
(956) 983-6000
Fax: (956) 982-6269



Brownsville Public Utilities Board

Electrical Engineering Work Order

EE Log #: _____
Project: New Feeder Extensions
Work Order: 275905
Feeder ID: _____
Dt Printed: 2/24/2026

Work Order Information

Type of Project:

Install OH 3-PH Primary

Location:

GBIC FEEDER EXTENSION

Description of Work:

THIS WORK ORDER WAS CREATED TO PROVIDE AN ACCURATE ESTIMATED COST FOR EXTENDING TWO FEEDERS FROM TITAN SUBSTATION TO NEW GBIC INDUSTRIAL PARK.

INSTALLING

- (115) 50 FT WOODEN POLES CLASS 1
- (13) 50 FT WOODEN POLES CLASS H1
- (5) 55 FT WOODEN POLES CLASS 1
- (3) 55 FT WOODEN POLES CLASS H1
- (91) D-25, (90) D-25A, (8) D-23B1, (58) D-23A, (24) D-33A, (104) D-4 ANCHORS
- (5) UD-3A PARALLEL KNIFE SWITCH RISER WITH (5) D-8
- (14) UD-12A JUNCTION BOXES WITH (14) UD-18A CONCRETE PADS FOR JUNCTION BOXES

EXTEND

- TOTAL OF 93210 FT OF 3-PHASE 1351 COLUMBINE AAC OVERHEAD PRIMARY CABLE
- TOTAL OF 3830 FT OF 750 MCM CU. UNDERGROUND 3-PHASE PRIMARY CABLE
- TOTAL OF 1,560 FT OF 6" PVC SCH 40 CONDUIT
- TOTAL OF 2,270 FT OF 6" HDPE CONDUIT

Accounting	Account #
FUND	400
ORGANIZATION	
ACCOUNT	
PROGRAM	
ACTIVITY	

PAID
04/24/26

CK#: 5614

Rcpt #: 11

\$2,077,998.25

Work Order Costs

	Material	Equipment	Labor	Tra.O.H	T.Eq.	O.H.	Total
INSTALL	1,329,989.95	0.00	497,739.80	123.00	84.00	61.50	1,827,998.25
REMOVAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
							2,077,998.25

Work Order Clearance Information

Clearance Required With			Other Considerations		Permits Required	
Utility Locate	811		Clearance Flagged		Excavation (COB)	
Port of Bville	956-831-8256		R/W Clearing		Dept. of Trans	
El Jardin Wtr.	956-831-9981		Not Accessible		County	
Military Water	956-565-2491		Map Change Required		Railroad	
Olmito Water	956-350-4099		Billing Order Issued		Utilities Easement	
			Customer Outage Required		Other	

Work Order Contributor

Contributor: GBIC

Contribution in Aid of Construction Amount: \$2,077,998.25

Work Order Details

Originator: ESPINOZA, EDSON E
Approved By: MARTINEZ, JAVIER
Approved By: CORTINAS, CESAR A

Date: 01/27/2026
Date:
Date:

Comments:



Brownsville Public Utilities Board
Electrical Engineering Work Order

EE Log #:	
Project:	New Feeder Extensions
Work Order:	275905
Feeder ID:	
Dt Printed:	2/24/2026

Closing Details:

Construction Completed By

Date:

Inspected By: PROJECT, ORIGINATOR

Date:

Engineering Completed By:

Date:

Brownsville Public Utilities Board

Electrical Engineering Work Order

EE Log #: _____
 Project: New Feeder Extensions
 Work Order: 275905
 Feeder ID: _____
 Dt Printed: 2/24/2026

Install: Material List

Units	Assembly Name	Stock #	Description	Unit Cost	Total Material Cost
93210		E1700-00	CABLE, 1351.5 AAC OH CONDCUTOR CODE NAME "COLUMBINE"	4.73	440,883.30
5		UD-3A	UD-3A PWR CABLE RISER KNIFE SWITCH DISCONNECT	0.00	0.00
15	UD-3A	E0024-00	LIGHTNING ARRESTOR 10 KV	37.35	560.25
105	UD-3A	E0144-00	FLATWASHER, 1/2in S.S.	0.15	15.75
105	UD-3A	E0140-00	BOLT, 1/2X2 HEX S.S.	0.78	81.90
30	UD-3A	E0967-00	STRAP, UG 6in CONDUIT KIT #STK-6	9.91	297.30
25	UD-3A	E0135-00	SCREW, 1/2X4 1/2 LAG	1.11	27.75
25	UD-3A	E0138-00	WASHER, 5/8in SQ 2 1/4in	0.38	9.50
5	UD-3A	E1077-00	MOUNT HVY DTY EQUIP	255.24	1,276.20
105	UD-3A	E0142-00	NUT, 1/2in HEX S.S.	0.25	26.25
40	UD-3A	E0176-00	COUPLING 6in PVC SCH 40	7.47	298.80
15	UD-3A	E1136-00	SWITCH 1200 AMP DISCONNECT	905.31	13,579.65
100	UD-3A	E0167-00	PIPE, 6in X 10ft RIGID, GALV	96.97	9,697.00
25	UD-3A	E0139-00	WASHER, LOCK 5/8" DBL COIL SPRG COMPRESS	0.21	5.25
105	UD-3A	E0143-00	LOCKWASHER, 1/2in S.S.	0.20	21.00
15	UD-3A	E0965-00	E0965-00 BRACKET, UG CONDUIT	36.33	544.95
25	UD-3A	E0101-00	BOLT, MACH 5/8X12	1.82	45.50
200	UD-3A	E0166-00	PIPE, 6in X 10ft PVC SCH40	8.47	1,694.00
15	UD-3A	E0968-00	120" 4 WAY T-SLOT, #4WT-120	112.17	1,682.55
14		UD-12A	UD-12A 600AMP D.E. 3PH PADMT JUNCTION BOX	0.00	0.00
42	UD-12A	E0909-01	JUNCTION UG, 600AMP 15KV 4 WAY	257.74	10,825.08
84	UD-12A	E0939-00	ELBOW UG 500 MCM 220 MIL DEADBREAK	178.31	14,978.04
14	UD-12A	E0974-00	E0974-00 CABINET UG 3-PH 15KV 600 AMP	1,360.56	19,047.84
14	UD-12A	E0013-00	ROD GROUND 5/8in X 8ft CU WELD UL	18.74	262.36
56	UD-12A	E0418-00	CRIMPIT #2 STR -2 STR CU	1.34	75.04
14	UD-12A	E0014-00	E0014-00 CLAMP GROUND ROD 5/8in CU WELD UL	2.70	37.80
104		D-4	D-4 PWR ANCHOR ASSEMBLY	0.00	0.00
208	D-4	E0017-00	GUARD GUY 8ft YELLOW PLASTIC	3.06	636.48
312	D-4	E0101-00	BOLT, MACH 5/8X12	1.82	567.84
312	D-4	E0138-00	WASHER, 5/8in SQ 2 1/4in	0.38	118.56
15600	D-4	E0196-00	WIRE, 16M AL-WELD GUY 500ft COILS	0.77	12,012.00
832	D-4	E0544-00	GRIP, 16M AL DEADEND GUY	7.79	6,481.28
104	D-4	E1010-00	ANCHOR 3 HELIX PWR	203.39	21,152.56
104	D-4	E1011-00	ADAPTER PWR ANCHOR GUY	26.97	2,804.88
104	D-4	E1059-00	INSULATOR FIBERGLASS STRAIN	25.69	2,671.76
104	D-4	E1083-00	PLATE POLE EYE	4.25	442.00
208	D-4	E0018-00	INSULATOR GUY STRAIN	3.89	809.12
104	D-4	E0135-00	SCREW, 1/2X4 1/2 LAG	1.11	115.44
312	D-4	E0139-00	WASHER, LOCK 5/8" DBL COIL SPRG COMPRESS	0.21	65.52
104	D-4	E0016-00	ATTACH, GUY 3/8in-1/2in	7.43	772.72
104	D-4	E1012-00	EXTENSION 3-1/2ft PWR ANCHOR	63.87	6,642.48
104	D-4	E1014-00	EXTENSION 7ft PWR ANCHOR	120.40	12,521.60

Brownsville Public Utilities Board
Electrical Engineering Work Order

EE Log #: _____
Project: New Feeder Extensions
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Dt Printed: 2/24/2026

104	D-4	E1013-00	EXTENSION 5ft PWR ANCHOR	82.33	8,562.32
26		D-23B1	D-23B1 12.5 KV SGL CKT TRI-D.E.XARM (795 MCM)	0.00	0.00
26	D-23B1	E0016-00	ATTACH, GUY 3/8in-1/2in	7.43	193.18
78	D-23B1	E0021-00	INSULATOR	13.97	1,089.66
104	D-23B1	E0102-00	BOLT, MACH 5/8X14	2.08	216.32
26	D-23B1	E0110-00	BOLT, O.E. 5/8X12	3.15	81.90
78	D-23B1	E0121-00	BOLT, D. A. 5/8X30	6.57	512.46
104	D-23B1	E0128-00	BOLT, CARRIAGE 1/2X7	0.76	79.04
130	D-23B1	E0135-00	SCREW, 1/2X4 1/2 LAG	1.11	144.30
390	D-23B1	E0138-00	WASHER, 5/8in SQ 2 1/4in	0.38	148.20
52	D-23B1	E1024-00	BRACE XARM ANGLE	32.10	1,669.20
26	D-23B1	E1037-00	CLAMP 1/0-4/0 DEADEND	18.45	479.70
78	D-23B1	E1039-00	CLAMP 795 MCM DEADEND	28.64	2,233.92
78	D-23B1	E1050-00	CROSSARM 8ft WOOD HVY DTY D.F.	163.88	12,782.64
52	D-23B1	E1083-00	PLATE POLE EYE	4.25	221.00
112		E1007-02	E1007-02 POLE WOODEN 50FT CLASS 1 SOUTHERN YELLOW PINE	1,387.00	155,344.00
13		E1007-03	POLE, WOODEN 50 FT CLASS H1 SOUTHERN YELLOW PINE	1,678.00	21,814.00
5		E1008-02	POLE, WOODEN 55 FT CLASS 1 SOUTHERN YELLOW PINE	1,673.00	8,365.00
3		E1008-03	POLE, WOODEN 55 FT CLASS H1 SOUTHERN YELLOW PINE	2,051.00	6,153.00
58		D-32A	12.5KV SGL CKT DBL IN-LINE D.E. WOOD XARM HVY DTY	0.00	0.00
348	D-32A	E0020-00	INSULATOR, FOG BOWL	8.82	3,069.36
348	D-32A	E0021-00	INSULATOR	13.97	4,861.56
348	D-32A	E0026-00	PIN, XARM INSULATOR	6.70	2,331.60
58	D-32A	E0110-00	BOLT, O.E. 5/8X12	3.15	182.70
174	D-32A	E0124-00	BOLT, D.A.E. 5/8X22	21.60	3,758.40
232	D-32A	E0128-00	BOLT, CARRIAGE 1/2X7	0.76	176.32
232	D-32A	E0136-00	NUT, 5/8in O.E.	1.71	396.72
522	D-32A	E0138-00	WASHER, 5/8in SQ 2 1/4in	0.38	198.36
116	D-32A	E1024-00	BRACE XARM ANGLE	32.10	3,723.60
116	D-32A	E1050-00	CROSSARM 8ft WOOD HVY DTY D.F.	163.88	19,010.08
290	D-32A	E0139-00	WASHER, LOCK 5/8" DBL COIL SPRG COMPRESS	0.21	60.90
58	D-32A	E0101-00	BOLT, MACH 5/8X12	1.82	105.56
24		D-33A	12.5KV SGL CKT CORNER D.E. WOOD XARM HVY DTY	0.00	0.00
144	D-33A	E0136-00	NUT, 5/8in O.E.	1.71	246.24
528	D-33A	E0138-00	WASHER, 5/8in SQ 2 1/4in	0.38	200.64
192	D-33A	E0128-00	BOLT, CARRIAGE 1/2X7	0.76	145.92
96	D-33A	E1024-00	BRACE XARM ANGLE	32.10	3,081.60
288	D-33A	E0139-00	WASHER, LOCK 5/8" DBL COIL SPRG COMPRESS	0.21	60.48
144	D-33A	E0026-00	PIN, XARM INSULATOR	6.70	964.80
144	D-33A	E0020-00	INSULATOR, FOG BOWL	8.82	1,270.08
144	D-33A	E0120-00	BOLT, D. A. 5/8X24	4.06	584.64
144	D-33A	E0021-00	INSULATOR	13.97	2,011.68
96	D-33A	E1050-00	CROSSARM 8ft WOOD HVY DTY D.F.	163.88	15,732.48
48	D-33A	E0110-00	BOLT, O.E. 5/8X12	3.15	151.20
48	D-33A	E0101-00	BOLT, MACH 5/8X12	1.82	87.36

Brownsville Public Utilities Board
Electrical Engineering Work Order

EE Log #: _____
Project: New Feeder Extensions
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Dt Printed: 2/24/2026

14		UD-18A	THREE PHASE JUNCTION BOX CONCRETE PADS	1,149.00	16,086.00
31070		E0215-00	E0215-00 CABLE, AL 795MCM BARE AAC	1.79	55,615.30
90		D-25A	12.5KV SGL CIRCUIT TANGENT HVY DUTY CROSSARM	0.00	0.00
90	D-25A	E0025-00	PIN, POLE TOP 18in STEEL GALV	63.60	5,724.00
90	D-25A	E0022-00	INSULATOR, 3in SPOOL	1.20	108.00
540	D-25A	E0138-00	WASHER, 5/8in SQ 2 1/4in	0.38	205.20
180	D-25A	E0128-00	BOLT, CARRIAGE 1/2X7	0.76	136.80
90	D-25A	E0010-00	CLEVIS, 1-POINT GALV	11.73	1,055.70
90	D-25A	E1024-00	BRACE XARM ANGLE	32.10	2,889.00
450	D-25A	E0139-00	WASHER, LOCK 5/8" DBL COIL SPRG COMPRESS	0.21	94.50
180	D-25A	E0026-00	PIN, XARM INSULATOR	6.70	1,206.00
270	D-25A	E0020-00	INSULATOR, FOG BOWL	8.82	2,381.40
90	D-25A	E1050-00	CROSSARM 8ft WOOD HVY DTY D.F.	163.88	14,749.20
360	D-25A	E0101-00	BOLT, MACH 5/8X12	1.82	655.20
90	D-25A	E0104-00	BOLT, MACH 5/8X18	3.21	288.90
90		D-25	12.5KV SINGLE CKT TANGENT STRUCTURE HVY DTY CROSSARM	0.00	0.00
270	D-25	E0020-00	INSULATOR, FOG BOWL	8.82	2,381.40
90	D-25	E0022-00	INSULATOR, 3in SPOOL	1.20	108.00
270	D-25	E0026-00	PIN, XARM INSULATOR	6.70	1,809.00
180	D-25	E0101-00	BOLT, MACH 5/8X12	1.82	327.60
90	D-25	E0104-00	BOLT, MACH 5/8X18	3.21	288.90
180	D-25	E0128-00	BOLT, CARRIAGE 1/2X7	0.76	136.80
360	D-25	E0138-00	WASHER, 5/8in SQ 2 1/4in	0.38	136.80
90	D-25	E1024-00	BRACE XARM ANGLE	32.10	2,889.00
90	D-25	E1050-00	CROSSARM 8ft WOOD HVY DTY D.F.	163.88	14,749.20
90	D-25	E0010-00	CLEVIS, 1-POINT GALV	11.73	1,055.70
270	D-25	E0139-00	WASHER, LOCK 5/8" DBL COIL SPRG COMPRESS	0.21	56.70
900	D-25	E0234-00	E0234-00 CABLE, #4 SOL ALUM TIE	4.72	4,248.00
3		E1007-02	E1007-02 POLE WOODEN 50FT CLASS 1 SOUTHERN YELLOW PINE	1,387.00	4,161.00
3830		E1701-00	750KCMIL UNDERGROUND COPPER (CU) 15KV UG CONDUCTOR	44.17	169,171.10
5390		E0166-00	PIPE, 6in X 10ft PVC SCH40	8.47	45,653.30
156		E0176-00	COUPLING 6in PVC SCH 40	7.47	1,165.32
20		E0186-00	ELL, 6in PVC LONG RADIUS 90 SCH 40	106.65	2,133.00
2270		E0931-00	E0931-00 PIPE, UG 6in POLYETHYLENE DUCT	7.91	17,955.70
15		E1706-00	(UD-3A) ADAPTER TERMINAL TRAVIS PATTERN #16-167B	93.00	1,395.00
30		E1722-00	(UD-3A) LUG, TERMINAL URD, 2 HOLE PENN-UNION #BLU-075D	21.90	657.00
30		E1726-00	(UD-3A) TERMINATOR, URD, OUTDOOR 3M #7665 S-4 & 7665-S-8	332.77	9,983.10
15		E1714-00	(UD-3A) CONNECTOR IMPACT BURNDY #109424-1	128.37	1,925.55
300		E1700-00	(UD-3A)CABLE, 1351.5 AAC OHCONDCUTOR CODE NAME"COLUMBINE"	4.73	1,419.00
5		D-8	POLE GROUND CONN	0.00	0.00
5	D-8	E0013-00	ROD GROUND 5/8in X 8ft CU WELD UL	18.74	93.70

Brownsville Public Utilities Board
Electrical Engineering Work Order

EE Log #: _____
Project: New Feeder Extensions
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Feeder ID: _____
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5	D-8	E0014-00	E0014-00 CLAMP GROUND ROD 5/8in CU WELD UL	2.70	13.50
5	D-8	E0015-00	E0015-00 MOLDING GROUND 1/2in X 8ft PVC	2.69	13.45
100	D-8	E0028-00	STAPLE, SM CU	0.34	34.00
30	D-8	E0029-00	STAPLE, LG CU	0.60	18.00
25	D-8	E0231-00	CABLE, #6 SOLID COPPERWELD 25# Coil	7.70	192.50
179		E1050-00	CROSSARM 8ft WOOD HVY DTY D.F.	63.88	29,334.52
92		E0796-00	SLEEVE 795MCM AL JUMPER	15.54	1,429.68
106		E1039-01	CLAMP 795 MCM D.E.	18.70	1,982.20
36		E1710-00	(D-23B) DEADEND CLAMP, #ASD-69-N	71.18	2,562.48
144		E1710-00	(D-33A) DEADEND CLAMP, #ASD-69-N	71.18	10,249.92
138		E1710-00	(D-32A) DEADEND CLAMP, #ASD-69-N	71.18	9,822.84
69		E1700-00	(D-32A)1351.5 AAC OH CONDCUTOR CODE NAME "COLUMBINE"	4.73	326.37
60		E1702-00	POWER CABLE TERMINATION, COLD SHRINK, 500-1250 KCMIL	377.10	22,626.00
1			EASEMENT AQUISITION & SURVEY	250,000.00	250,000.00
Totals:					1,579,989.95

Other Equipment/Travel Time

Units	Hours	ACCT/PROG	Equipment #	Equipment Description	Units Cost	Total Cost
1	1		TRAVEL TIME	EQUIP TRAVEL TIME COST	84.00	84.00
Total:						84.00

Other Labor/Overhead

Hours	ACCT/PROG	Labor Name	Description/Title	Unit Cost	Total Cost
1		50%, LABOR	50% LABOR OVERHEAD	61.50	61.50
1		ELECTRIC, TRAVEL TIME	LABOR TRAVEL TIME COST	123.00	123.00
Total:					184.50

Contract Labor/Overhead

Units	ACCT/PROG	Labor Name	Description/Title	Unit Cost	Total Cost
24	CONTRACTOR	D-33 Corner Deadend LD Xarm -AXIS	D-33 Corner Deadend LD Xarm -AXIS	958.05	22,993.20
2270	CONTRACTOR	1 - 6" HDPE Duct Conduit -AXIS	1 - 6" HDPE Duct Conduit -AXIS	2.25	5,107.46
15535	CONTRACTOR	Cable 1351.5 AAC Conductor 'Columbine' -AXIS	Cable 1351.5 AAC Conductor 'Columbine' -AXIS	9.00	139,813.65
1200	CONTRACTOR	1 - 6" Bi-Directional Bore -AXIS	1 - 6" Bi-Directional Bore -AXIS	31.24	37,487.69
3830	CONTRACTOR	Cable 500 MCM Bare Cu -AXIS	Cable 500 MCM Bare Cu -AXIS	1.89	7,238.64
91	CONTRACTOR	D-25 Tan HD Xarm -AXIS	D-25 Tan HD Xarm -AXIS	282.46	25,703.86
58	CONTRACTOR	D-32-Dbl In-Line Deadend LD Xarm -AXIS	D-32-Dbl In-Line Deadend LD Xarm -AXIS	714.37	41,433.46
13	CONTRACTOR	50' Wood Pole, Class H1 -AXIS	50' Wood Pole, Class H1 -AXIS	547.22	7,113.86
5	CONTRACTOR	UD-3 3-Ph Prim Riser Knife Switch -AXIS	UD-3 3-Ph Prim Riser Knife Switch -AXIS	2,482.91	12,414.55



BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board
Electrical Engineering Work Order

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3	CONTRACTOR	55' Wood Pole, Class H1 -AXIS	55' Wood Pole, Class H1 -AXIS	579.98	1,739.94
20	CONTRACTOR	6" Sweep Elbows -AXIS	6" Sweep Elbows -AXIS	20.64	412.80
104	CONTRACTOR	D-4 Power Anchor Assembly -AXIS	D-4 Power Anchor Assembly -AXIS	473.32	49,225.28
90	CONTRACTOR	D-25A Tan Pole Top HD Xarm -AXIS	D-25A Tan Pole Top HD Xarm -AXIS	284.50	25,605.00
8	CONTRACTOR	D-23B Deadend Dbl HD Xarm -AXIS	D-23B Deadend Dbl HD Xarm -AXIS	440.45	3,523.60
5	CONTRACTOR	55' Wood Pole, Class 1 -AXIS	55' Wood Pole, Class 1 -AXIS	557.68	2,788.40
14	CONTRACTOR	Set 3-Ph J-Box Cabinet -AXIS	Set 3-Ph J-Box Cabinet -AXIS	350.89	4,912.46
14	CONTRACTOR	UD-12A 3-Ph J-Box (600 A) -AXIS	UD-12A 3-Ph J-Box (600 A) -AXIS	2,102.52	29,435.28
115	CONTRACTOR	50' Wood Pole, Class 1 -AXIS	50' Wood Pole, Class 1 -AXIS	526.18	60,510.70
1560	CONTRACTOR	1-6" PVC Sch 40 Elec Gray Pipe -AXIS	1-6" PVC Sch 40 Elec Gray Pipe -AXIS	3.00	4,679.97
52	CONTRACTOR	Extra Time to Make Prep Per Crew -AXIS	Extra Time to Make Prep Per Crew -AXIS	300.00	15,600.00
Total:					497,739.80

Remove Material List

Brownsville Public Utilities Board

Electrical Engineering Work Order

EE Log #: _____
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Construction Material List

Units	ACCT/PROG	Stock #	Description	Unit Cost	Ttl. Mat. Cost
26	N/A	D-23B1	D-23B1 12.5 KV SGL CKT TRI-D.E.XARM (795 MCM)	0.00	0.00
90	N/A	D-25	12.5KV SINGLE CKT TANGENT STRUCTURE HVY DTY CROSSARM	0.00	0.00
90	N/A	D-25A	12.5KV SGL CIRCUIT TANGENT HVY DUTY CROSSARM	0.00	0.00
58	N/A	D-32A	12.5KV SGL CKT DBL IN-LINE D.E. WOOD XARM HVY DTY	0.00	0.00
24	N/A	D-33A	12.5KV SGL CKT CORNER D.E. WOOD XARM HVY DTY	0.00	0.00
104	N/A	D-4	D-4 PWR ANCHOR ASSEMBLY	0.00	0.00
5	N/A	D-8	POLE GROUND CONN	0.00	0.00
180	N/A	E0010-00	CLEVIS, 1-POINT GALV	11.73	2,111.40
19	N/A	E0013-00	ROD GROUND 5/8in X 8ft CU WELD UL	18.74	356.06
19	N/A	E0014-00	E0014-00 CLAMP GROUND ROD 5/8in CU WELD UL	2.70	51.30
5	N/A	E0015-00	E0015-00 MOLDING GROUND 1/2in X 8ft PVC	2.69	13.45
130	N/A	E0016-00	ATTACH, GUY 3/8in-1/2in	7.43	965.90
208	N/A	E0017-00	GUARD GUY 8ft YELLOW PLASTIC	3.06	636.48
208	N/A	E0018-00	INSULATOR GUY STRAIN	3.89	809.12
1032	N/A	E0020-00	INSULATOR, FOG BOWL	8.82	9,102.24
570	N/A	E0021-00	INSULATOR	13.97	7,962.90
180	N/A	E0022-00	INSULATOR, 3in SPOOL	1.20	216.00
15	N/A	E0024-00	LIGHTNING ARRESTOR 10 KV	37.35	560.25
90	N/A	E0025-00	PIN, POLE TOP 18in STEEL GALV	63.60	5,724.00
942	N/A	E0026-00	PIN, XARM INSULATOR	6.70	6,311.40
100	N/A	E0028-00	STAPLE, SM CU	0.34	34.00
30	N/A	E0029-00	STAPLE, LG CU	0.60	18.00
983	N/A	E0101-00	BOLT, MACH 5/8X12	1.82	1,789.06
104	N/A	E0102-00	BOLT, MACH 5/8X14	2.08	216.32
180	N/A	E0104-00	BOLT, MACH 5/8X18	3.21	577.80
132	N/A	E0110-00	BOLT, O.E. 5/8X12	3.15	415.80
144	N/A	E0120-00	BOLT, D. A. 5/8X24	4.06	584.64
78	N/A	E0121-00	BOLT, D. A. 5/8X30	6.57	512.46
174	N/A	E0124-00	BOLT, D.A.E. 5/8X22	21.60	3,758.40
888	N/A	E0128-00	BOLT, CARRIAGE 1/2X7	0.76	674.88
259	N/A	E0135-00	SCREW, 1/2X4 1/2 LAG	1.11	287.49
376	N/A	E0136-00	NUT, 5/8in O.E.	1.71	642.96
2677	N/A	E0138-00	WASHER, 5/8in SQ 2 1/4in	0.38	1,017.26
1635	N/A	E0139-00	WASHER, LOCK 5/8" DBL COIL SPRG COMPRESS	0.21	343.35
105	N/A	E0140-00	BOLT, 1/2X2 HEX S.S.	0.78	81.90
105	N/A	E0142-00	NUT, 1/2in HEX S.S.	0.25	26.25
105	N/A	E0143-00	LOCKWASHER, 1/2in S.S.	0.20	21.00
105	N/A	E0144-00	FLATWASHER, 1/2in S.S.	0.15	15.75
5590	N/A	E0166-00	PIPE, 6in X 10ft PVC SCH40	8.47	47,347.30
100	N/A	E0167-00	PIPE, 6in X 10ft RIGID, GALV	96.97	9,697.00
196	N/A	E0176-00	COUPLING 6in PVC SCH 40	7.47	1,464.12
20	N/A	E0186-00	ELL, 6in PVC LONG RADIUS 90 SCH 40	106.65	2,133.00



BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board **Electrical Engineering Work Order**

EE Log #: _____
Project: New Feeder Extensions
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Dt Printed: 2/24/2026

15600	N/A	E0196-00	WIRE, 16M AL-WELD GUY 500ft COILS	0.77	12,012.00
31070	N/A	E0215-00	E0215-00 CABLE, AL 795MCM BARE AAC	1.79	55,615.30
25	N/A	E0231-00	CABLE, #6 SOLID COPPERWELD 25# Coil	7.70	192.50
900	N/A	E0234-00	E0234-00 CABLE, #4 SOL ALUM TIE	4.72	4,248.00
56	N/A	E0418-00	CRIMPIT #2 STR -2 STR CU	1.34	75.04
832	N/A	E0544-00	GRIP, 16M AL DEADEND GUY	7.79	6,481.28
92	N/A	E0796-00	SLEEVE 795MCM AL JUMPER	15.54	1,429.68
42	N/A	E0909-01	JUNCTION UG, 600AMP 15KV 4 WAY	257.74	10,825.08
2270	N/A	E0931-00	E0931-00 PIPE, UG 6in POLYETHYLENE DUCT	7.91	17,955.70
84	N/A	E0939-00	ELBOW UG 500 MCM 220 MIL DEADBREAK	178.31	14,978.04
15	N/A	E0965-00	E0965-00 BRACKET, UG CONDUIT	36.33	544.95
30	N/A	E0967-00	STRAP, UG 6in CONDUIT KIT #STK-6	9.91	297.30
15	N/A	E0968-00	120" 4 WAY T-SLOT, #4WT-120	112.17	1,682.55
14	N/A	E0974-00	E0974-00 CABINET UG 3-PH 15KV 600 AMP	1,360.56	19,047.84
115	N/A	E1007-02	E1007-02 POLE WOODEN 50FT CLASS 1 SOUTHERN YELLOW PINE	1,387.00	159,505.00
13	N/A	E1007-03	POLE, WOODEN 50 FT CLASS H1 SOUTHERN YELLOW PINE	1,678.00	21,814.00
5	N/A	E1008-02	POLE, WOODEN 55 FT CLASS 1 SOUTHERN YELLOW PINE	1,673.00	8,365.00
3	N/A	E1008-03	POLE, WOODEN 55 FT CLASS H1 SOUTHERN YELLOW PINE	2,051.00	6,153.00
104	N/A	E1010-00	ANCHOR 3 HELIX PWR	203.39	21,152.56
104	N/A	E1011-00	ADAPTER PWR ANCHOR GUY	26.97	2,804.88
104	N/A	E1012-00	EXTENSION 3-1/2ft PWR ANCHOR	63.87	6,642.48
104	N/A	E1013-00	EXTENSION 5ft PWR ANCHOR	82.33	8,562.32
104	N/A	E1014-00	EXTENSION 7ft PWR ANCHOR	120.40	12,521.60
444	N/A	E1024-00	BRACE XARM ANGLE	32.10	14,252.40
26	N/A	E1037-00	CLAMP 1/0-4/0 DEADEND	18.45	479.70
78	N/A	E1039-00	CLAMP 795 MCM DEADEND	28.64	2,233.92
106	N/A	E1039-01	CLAMP 795 MCM D.E.	18.70	1,982.20
649	N/A	E1050-00	CROSSARM 8ft WOOD HVY DTY D.F.	163.88	106,358.12
104	N/A	E1059-00	INSULATOR FIBERGLASS STRAIN	25.69	2,671.76
5	N/A	E1077-00	MOUNT HVY DTY EQUIP	255.24	1,276.20
156	N/A	E1083-00	PLATE POLE EYE	4.25	663.00
15	N/A	E1136-00	SWITCH 1200 AMP DISCONNECT	905.31	13,579.65
69	N/A	E1700-00	(D-32A)1351.5 AAC OH CONDUTOR CODE NAME "COLUMBINE"	4.73	326.37
300	N/A	E1700-00	(UD-3A)CABLE, 1351.5 AAC OHCONDUTOR CODE NAME"COLUMBINE"	4.73	1,419.00
93210	N/A	E1700-00	CABLE, 1351.5 AAC OH CONDUTOR CODE NAME "COLUMBINE"	4.73	440,883.30
3830	N/A	E1701-00	750KCMIL UNDERGROUND COPPER (CU) 15KV UG CONDUCTOR	44.17	169,171.10
60	N/A	E1702-00	POWER CABLE TERMINATION, COLD SHRINK, 500-1250 KCMIL	377.10	22,626.00



BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board
Electrical Engineering Work Order

EE Log #: _____
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15	N/A	E1706-00	(UD-3A) ADAPTER TERMINAL TRAVIS PATTERN #16-167B	93.00	1,395.00
36	N/A	E1710-00	(D-23B) DEADEND CLAMP, #ASD-69-N	71.18	2,562.48
138	N/A	E1710-00	(D-32A) DEADEND CLAMP, #ASD-69-N	71.18	9,822.84
144	N/A	E1710-00	(D-33A) DEADEND CLAMP, #ASD-69-N	71.18	10,249.92
15	N/A	E1714-00	(UD-3A) CONNECTOR IMPACT BURNDY #109424-1	128.37	1,925.55
30	N/A	E1722-00	(UD-3A) LUG, TERMINAL URD, 2 HOLE PENN-UNION #BLU-075D	21.90	657.00
30	N/A	E1726-00	(UD-3A) TERMINATOR, URD, OUTDOOR 3M #7665 S-4 & 7665-S-8	332.77	9,983.10
14	N/A	UD-12A	UD-12A 600AMP D.E. 3PH PADMT JUNCTION BOX	0.00	0.00
14	N/A	UD-18A	THREE PHASE JUNCTION BOX CONCRETE PADS	1,149.00	16,086.00
5	N/A	UD-3A	UD-3A PWR CABLE RISER KNIFE SWITCH DISCONNECT	0.00	0.00
Total:					1,329,989.95

**Meeting Date**

September 14, 2026

Posting Language

F.8 - Consideration and Possible Action to Approve the General Liability, Automobile, Mobile Equipment, Crime and Excess Workers' Compensation Liability Insurances

Open/Closed Session

Consent Agenda Items

Action

Contract
Presentation
Approval

Executive Sponsor

Lead Department: 7120-Risk/Insurance Management

Assigned Staff (Presenter): Adolfo Vasquez, Adriana Torres

Summary

The renewal process for Brownsville Public Utilities Board's (BPUB) General Liability, Automobile, Mobile Equipment, Crime, and Excess Workers' Compensation Insurance was initiated with the request to the Texas Municipal League Intergovernmental Risk Pool (TMLIRP/TML) to submit the policy year 2026-2027 contribution summaries and a request for BPUB's consultants to assess TML's historical contribution summaries with the current insurance market.

Since BPUB uses TML Interlocal Agreement for these insurances, BPUB is not required to go through competitive bid requirements. The exemption from the competitive bidding requirements was confirmed by BPUB's legal counsel.

The TML's position for exemption from the Texas Competitive Bidding Statutes is based on the following:

1. TML Intergovernmental Risk Pool is not an insurance but a self-insurance program established by political entities through an Interlocal Agreement.
2. Under Chapter 791.025(c) of the Texas Government Code for Interlocal Cooperation Contracts: "A local government that purchases goods and services under this section

satisfies the requirement of the local government to seek competitive bids for the purchase of the goods and services.”

Because TML and its Intergovernmental Risk Pool were created by local governments for local governments with a mission to strengthen communities through shared risk management and financial protection, their policies, services and support are tailored to municipal priorities rather than general corporate models.

TML is considered the best option for municipalities because it is locally driven, member-focused, and built on shared responsibility, offering tailored risk management, equitable cost-sharing, and long-term sustainability — all aimed at making Texas communities stronger together. The long-term cost of TML’s coverage is less than in the commercial market because TML does not generate profit for shareholders.

A comparison of the 2025-2026 liability renewals versus the 2026-2027 liability renewals is included as part of the packet. TML notified BPUB that the Auto Catastrophe Coverage, previously included in the Automobile Coverage for an additional charge, will not be available for renewal in the new policy year. Instead, BPUB has the option to add auto physical damage coverage. Auto physical damage coverage, is a type of insurance coverage that pays to repair or replace an owned auto in the event of a loss. A deductible of \$25,000 would apply to each vehicle per incident, and it would include losses as a result of hail; a \$50,000 per occurrence deductible would apply in the event of 2 or more vehicles damaged as a result of the same incident for all perils, except hail.

Contribution summaries for liability insurance renewals with TML have been included in the presentation. Both options include the renewal of the General Liability, Automobile, Mobile Equipment, Crime and Excess Workers’ Compensation. Option 1, which includes auto physical damage, with a \$25,000 per incident deductible and a \$50,000 per occurrence deductible (excluding hail) contribution total is \$687,771.00. Option 1 represents a \$28.56% increase. Option 2, which does not include auto physical damage renewal contribution total, is \$586,950, which represents a 9.71% increase.

Staff reviewed both options and presented them to the Facilities/Programs Committee for review on Wednesday, August 26, 2026. The Facilities/Programs Committee made the recommendation to select Option 1 which includes Auto Physical Damage Coverage.

The current coverage for TML’s liability insurance expires on September 30, 2026.

Strategic Initiatives

SSD-11 Initiative 26: BPUB will develop a comprehensive Enterprise Risk Register that identifies, classifies, and prioritizes strategic, operational, regulatory, financial, and reputational risks across all business units.

Referring Committee

Name of Committees Facilities/Programs Committee

Date of Meeting August 26, 2026

Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted X Bid Award Reallocation No Fiscal Impact

Amount 687,771
Requested: _____
Source of
Funding: _____

Recommended Motion

BPUB staff recommends approval of the BPUB's General Liability, Automobile (including Auto Physical Damage), Mobile Equipment, Crime, and Excess Workers' Compensation Insurances with Texas Municipal League Intergovernmental group for a total of \$687,771.00



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Possible Action to Approve the General Liability, Automobile, Mobile Equipment, Crime and Excess Workers' Compensation Liability Insurances

● ● ● BOARD OF DIRECTORS MEETING | September 14, 2026

Adolfo Vasquez

Risk/Insurance Manager

Risk/Insurance Management

Background

CURRENT POLICIES

- Texas Municipal League Intergovernmental Risk Pool (TMLIRP)
- Exempted from the Texas Competitive Bidding Statutes
- Coverage expires October 1, 2026 (Policy Year is October to September)
- Presented Option 1 and 2 to Facilities/Programs Committee on August 26, 2026
- Facilities/Programs Committee recommends Option 1 for Board Approval.

TML LIABILITY INSURANCES

1. General Liability
2. Automobile
3. Mobile Equipment
4. Crime
5. Excess Workers' Compensation

TML Renewal Option 1 and 2

TML Intergovernmental Risk Pool				
Contribution Summary				
Policy Years 2025/2026 vs 2026/27 option 1				
Description	Expiring Policy Year 2025-2026	Renewal Policy Year 2026-2027	Increase (Decrease)	Percentage Change
General Liability	\$ 101,505.00	\$ 87,083.00	\$ (14,422.00)	-14.21%
Automobile	\$ 176,885.00	\$ 291,032.00	\$ 114,147.00	64.53%
Auto Catastrophe	\$ 64,060.00	\$ -	\$ (64,060.00)	-100.00%
Auto Physical Damage	\$ -	\$ 100,821.00	\$ 100,821.00	
Member Refund	\$ -	\$ -	\$ -	
Net Liability	\$ 342,450.00	\$ 478,936.00	\$ 136,486.00	39.86%
Workers Compensation	\$ 93,120.00	\$ 107,759.00	\$ 14,639.00	15.72%
Member Refund	\$ -	\$ -	\$ -	
Net Workers' Compensation	\$ 93,120.00	\$ 107,759.00	\$ 14,639.00	15.72%
Mobile Equipment	\$ 93,639.00	\$ 96,805.00	\$ 3,166.00	3.38%
Member Refund	\$ -	\$ -	\$ -	
Net Mobile Equipment	\$ 93,639.00	\$ 96,805.00	\$ 3,166.00	3.38%
Crime	\$ 5,770.00	\$ 4,271.00	\$ (1,499.00)	-25.98%
Total TML Contribution	\$ 534,979.00	\$ 687,771.00	\$ 152,792.00	28.56%

TML Intergovernmental Risk Pool				
Contribution Summary				
Policy Years 2025/2026 vs 2026/27 option 2				
Description	Expiring Policy Year 2025-2026	Renewal Policy Year 2026-2027	Increase (Decrease)	Percentage Change
General Liability	\$ 101,505.00	\$ 87,083.00	\$ (14,422.00)	-14.21%
Automobile	\$ 176,885.00	\$ 291,032.00	\$ 114,147.00	64.53%
Auto Catastrophe	\$ 64,060.00	\$ -	\$ (64,060.00)	-100.00%
Auto Physical Damage	\$ -	\$ -	\$ -	
Member Refund	\$ -	\$ -	\$ -	
Net Liability	\$ 342,450.00	\$ 378,115.00	\$ 35,665.00	10.41%
Workers Compensation	\$ 93,120.00	\$ 107,759.00	\$ 14,639.00	15.72%
Member Refund	\$ -	\$ -	\$ -	
Net Workers' Compensation	\$ 93,120.00	\$ 107,759.00	\$ 14,639.00	15.72%
Mobile Equipment	\$ 93,639.00	\$ 96,805.00	\$ 3,166.00	3.38%
Member Refund	\$ -	\$ -	\$ -	
Net Mobile Equipment	\$ 93,639.00	\$ 96,805.00	\$ 3,166.00	3.38%
Crime	\$ 5,770.00	\$ 4,271.00	\$ (1,499.00)	-25.98%
Total TML Contribution	\$ 534,979.00	\$ 586,950.00	\$ 51,971.00	9.71%

Recommended Action

BPUB staff recommends approval of the BPUB's General Liability, Automobile (including Auto Property Damage), Mobile Equipment, Crime, and Excess Workers' Compensation Insurances with Texas Municipal League Intergovernmental group for a total of \$687,771.



BROWNSVILLE
PUBLIC UTILITIES BOARD

ADOLFO VASQUEZ, RISK/INSURANCE MANAGER

**Meeting Date**

September 14, 2026

Posting Language

F.9 - Consideration and Possible Action to Approve the Renewal of the Excess (Umbrella) Liability Insurance

Open/Closed Session

Consent Agenda Items

Action

Contract
Presentation
Approval

Executive Sponsor

Lead Department: 7120-Risk/Insurance Management

Assigned Staff (Presenter): Adriana Torres, Adolfo Vasquez

Summary

The renewal process for Brownsville Public Utilities Board (BPUB) Excess (Umbrella) Liability insurance was initiated with a request for renewal quotes to Associated Electric Gas & Insurance Services (AEGIS). Internal Risk/Insurance Management staff conducted an analysis of the renewal quote and is recommending the renewal submitted by AEGIS through insurance broker HUB International (HUB).

The cost for the Excess (Umbrella) Liability insurance is \$771,433.43 with AEGIS and broker HUB International. This represents a \$44,064.28 or 6.06% increase in premium.

Two new endorsements are also being added to this policy term: A Time Element Reporting/Gas Exclusion (form 100-M8200) (with a narrow buyback for sudden, accidental releases with a 30-day discovery/90-day reporting requirement) and an amendment clarifying that certain notice deadlines start when a designated senior person (not just any employee) learns of a claim or incident.

Staff reviewed the renewal quote and presented it to the Facilities/Programs Committee for review on Wednesday, August 26, 2026. The Facilities/Programs Committee made the recommendation for the Board to approve this renewal under consent.

The current coverage expires on October 1, 2026.

This renewal will be the third and final year of a three-year period initially authorized by the BPUB Board of Directors on September 9, 2024.

Strategic Initiatives

SSD-11 Initiative 26: BPUB will develop a comprehensive Enterprise Risk Register that identifies, classifies, and prioritizes strategic, operational, regulatory, financial, and reputational risks across all business units.

Referring Committee

Name of Committees	Facilities/Programs Committee
Date of Meeting	August 26, 2026
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	X	Bid Award	Reallocation	No Fiscal Impact
Amount Requested:	\$771,433.43			
Source of Funding:	100-7120-7386-A73030			

Recommended Motion

BPUB staff recommends approval of the renewal of the Excess (Umbrella) Liability Insurance for the third and final year for a total of \$771,433.43.



Consideration and Possible Action to Approve the Renewal of the Excess (Umbrella) Liability Insurance

• • • BOARD OF DIRECTORS MEETING | September 14, 2026

Adolfo Vasquez

Risk/Insurance Manager

Risk/Insurance Management

Background

This policy provides protection against catastrophic liability claims. The policy acts as an excess coverage over BPUB's primary liability policies. Its limits apply in addition to that provided by the underlying coverage.

- Board Approved September 9, 2024
- Approved for three years with the Board's option to renew at the end of each policy year.
- Current Policy Term: October 1, 2025 to September 30, 2026 (2nd year)
- Renewal Policy Term: October 1, 2026 to September 30, 2027 (3rd year)
- Presented to Facilities/Programs Committee on August 26, 2026.
- Facilities/Programs Committee recommends Board Approval of Excess (Umbrella) Liability Coverage under consent.

Renewal Terms

BROWNSVILLE PUBLIC UTILITIES BOARD			
	Historical	Expiring	Renewal
Excess Liability Comparison			
Coverage	2024-2025	2025-2026	2026-2027
Limits			
Excess General Liability	\$ 35,000,000	\$ 35,000,000	\$ 35,000,000
Excess Pollution Liability	\$ 35,000,000	\$ 35,000,000	\$ 35,000,000
Excess Auto Liability	\$ 35,000,000	\$ 35,000,000	\$ 35,000,000
Excess Employer's Liability	\$ 35,000,000	\$ 35,000,000	\$ 35,000,000
General Policy Aggregate	\$ 70,000,000	\$ 70,000,000	\$ 70,000,000
Defense Cost	Inside the Limit	Inside the Limit	Inside the Limit
Retention			
Underlying Coverage Limit - GL, Pollution Liability, Auto, Employer's	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000
Retroactive Date	10/1/1987	10/1/1987	10/1/1987
Premiums			
Excess Liability	\$ 651,650.00	\$ 714,150.00	\$ 758,650.00
Continuity Credit/Discount	\$ (18,822.00)	\$ (20,691.00)	\$ (23,181.00)
Tax/Stamping	\$ 30,945.29	\$ 33,910.15	\$ 12,783.43
Billable Contribution	\$ 663,773.29	\$ 727,369.15	\$ 771,433.43
Change		\$ 63,595.86	\$ 44,064.28
Percentage		10%	6.06%

Recommended Action

BPUB staff recommends approval of the renewal of the Excess (Umbrella) Liability Insurance for the third and final year for a total of \$771,433.43.



BROWNSVILLE
PUBLIC UTILITIES BOARD

ADOLFO VASQUEZ, RISK/INSURANCE MANAGER

**Meeting Date**

September 14, 2026

Posting Language

F.10 - Consideration and Possible Action to Approve the Renewal of the Directors and Officers and Employment Practices Liability Insurance

Open/Closed Session

Consent Agenda Items

Action

Approval
Presentation
Contract

Executive Sponsor

Lead Department: 7120-Risk/Insurance Management

Assigned Staff (Presenter): Adolfo Vasquez, Adriana Torres

Summary

The renewal process for Brownsville Public Utilities Board (BPUB) Directors and Officers and Employment Practices Liability insurance was initiated with a request for renewal quotes to Associated Electric Gas & Insurance Services (AEGIS). Internal Risk/Insurance Management staff conducted an analysis of the renewal quote and is recommending the renewal submitted by AEGIS through insurance broker HUB International (HUB).

The cost for the Directors and Officers and Employment Practices Liability insurance is \$107,139.89 with AEGIS and broker HUB International. This represents a \$2,119.83 or 2% increase in premium. The premium is prorated to include coverage for BPUB and SRWA. Total Premium \$107,139.89

BPUB portion \$101,139.89

SRWA portion \$6,000.00

****Note:** BPUB will receive reimbursement from SRWA in the amount of \$6,000.00, representing SRWA's portion of the total premium.**

Staff reviewed the renewal quote and presented it to the Facilities/Programs Committee for review on Wednesday, August 26, 2026. The Facilities/Programs Committee made the recommendation for the Board to approve this renewal under consent. The current coverage

expires on October 1, 2026. This renewal will be the third and final year of a three-year period initially authorized by the BPUB Board of Directors on September 9, 2024.

Strategic Initiatives

SSD-11 Initiative 26: BPUB will develop a comprehensive Enterprise Risk Register that identifies, classifies, and prioritizes strategic, operational, regulatory, financial, and reputational risks across all business units.

Referring Committee

Name of Committees Facilities/Programs Committee

Date of Meeting	August 26, 2026
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	X	Bid Award	Reallocation	No Fiscal Impact
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Amount Requested:	\$107,139.89
Funding Source:	100-7120-7384-A73030

Recommended Motion

BPUB staff recommends approval of the renewal of the Directors and Officers and Employment Practices Liability Insurance for the third and final year for a total of \$107,139.89.



Consideration and Possible Action to Approve the Renewal of the Directors and Officers &EPL Insurance

● ● ● BOARD OF DIRECTORS MEETING | September 14, 2026

Adolfo Vasquez

Risk/Insurance Manager

Risk/Insurance Management

Background

Directors and officers liability Insurance (often called "D&O") is liability insurance payable to the directors and officers of a company, or to the organization(s) itself, as indemnification (reimbursement) for losses or advancement of defense costs in the event an insured suffers such a loss as a result of a legal action brought for alleged wrongful acts in their capacity as directors and officers.

- Initially approved by the BPUB Board on September 9, 2024
- Approved for three years with the Board's option to renew at the end of each policy year.
- Current Policy Term: October 1, 2025 to September 30, 2026 (2nd year)
- Renewal Policy Term: October 1, 2026 to September 30, 2027 (3rd year)
- Presented to Facilities/Programs Committee on August 26, 2026.
- Facilities/Programs Committee recommends Board Approval of D&O Liability Coverage under consent.

Renewal Terms

	Directors & Officers Liability with Employment Practice Liability		
	Historical	Expiring	Renewal
General Information	2024-25	2025-26	2026
Broker / Agent	HUB International	HUB International	HUB International
Insurer	AEGIS	AEGIS	AEGIS
AM Best Rating			
Premium - TRIA Included	\$ 111,500.00	\$ 115,000.00	\$ 119,000.00
Additional Fees	\$ (14,249.00)	\$ (14,876.00)	\$ (16,855.00)
Surplus Lines Tax & Fees	\$ 4,755.57	\$ 4,896.06	\$ 4,994.89
TRIA	Included	Included	Included
Policy Premium	\$ 102,006.57	\$ 105,020.06	\$ 107,139.89
SRWA Endorsement	\$ 4,965.49	Included	Included
Total Policy Premium	106,972.06	105,020.06	107,139.89
Increase/Decrease		-1,952.00	2,119.83
Policy Limit(s) of Insurance	\$5,000,000 with \$250,000 Sublimit Investigate Expense	\$5,000,000 with \$250,000 Sublimit Investigate Expense	\$5,000,000 with \$250,000 Sublimit Investigate Expense
Retention	\$ 350,000	\$ 350,000	\$ 350,000
Waiting Period	None	None	None
Retroactive Date	Full Prior Acts	Full Prior Acts	Full Prior Acts
Pending/Prior Litigation Date	7/1/77 except 10/1/99 Public Power Authority & Public Officials Endorsement EPLI (Includes Entity Coverage)	7/1/77 except 10/1/99 Public Power Authority & Public Officials Endorsement EPLI (Includes Entity Coverage)	7/1/77 except 10/1/99 Public Power Authority & Public Officials Endorsement EPLI (Includes Entity Coverage)

Renewal Terms

The renewal rate includes coverage for both BPUB and SRWA.

Total Premium \$107,139.89

BPUB portion \$101,139.89

SRWA portion \$6,000.00

****Note:** BPUB will receive reimbursement from SRWA in the amount of \$6,000.00, representing SRWA's portion of the total premium.**

Recommended Action

BPUB staff recommends approval of the renewal of the D&O Liability Insurance for the third and final year for a total of \$107,139.89.



BROWNSVILLE
PUBLIC UTILITIES BOARD

ADOLFO VASQUEZ, RISK/INSURANCE MANAGER

**Meeting Date**

September 14, 2026

Posting Language

F.11 - Consideration and Possible Action to Approve the Annual Supply of Fuel for Inventory

Open/Closed Session

Consent Agenda Items

Action

Bid Award

Executive Sponsor

Lead Department: 5130-Purchasing

Assigned Staff (Presenter): Diane Solitaire

Summary

The BPUB Purchasing Department opened bids for the annual supply of fuel (B053-26) on August 13, 2026. Invitation to bid was advertised in the Brownsville Herald on July 25 and August 1, 2026, posted on BPUB's electronic bidding site and sent to one hundred sixty-seven (167) vendors with six (6) vendors responding: Entsberger Global Ventures, LLC; Gold Star Petroleum; Rhodes Energy Services, LLC; Texas Enterprises, Inc.; Oil Patch Fuel & Supply of Combes, Texas and Pilot Thomas Logistics of Grapevine, Texas.

Each time fuel is ordered, the price per gallon will vary according to the OPIS (Oil Price Information Service). Unit cost per gallon of fuel is calculated as such: $OPIS + Profit\ Margin - Discount$ (if applicable).

Inventory Fleet (Regular Unleaded & Ultra-Low Sulfur Diesel) \$1,342,440.50
O&M (Generators) \$35,000.00.

The term of the purchase order will be for one year from September 2026 to August 2027 with the option to renew for two (2) additional one (1) year periods, if service and price are satisfactory and agreed upon in writing by both parties.

Strategic Initiatives

Resiliency & Reliability - Ensure fuel needed for BPUB vehicles and generators is readily available for field crews to continue operations and for generators to be operational when needed.

Referring Committee

Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted Bid Award X Reallocation No Fiscal Impact

Amount \$1,377,440.50
Requested: _____
Source of Inventory 100-154010
Funding: _____

Recommended Motion

BPUB staff recommends bid award for the annual supply of fuel to Oil Patch Fuel & Supply of Combes, Texas, for a grand total amount of \$1,377,440.50.



PROCUREMENT PACKAGE

Annual Supply of Fuel B053-26

PROCUREMENT SUMMARY

I. INTERNAL BPUB CUSTOMER NEED

Requested by: Diane Solitaire, Purchasing & Warehouse Manager

II. DATES ADVERTISED

July 25, 2026

August 1, 2026

III. DATE OPENED

August 13, 2026

IV. VENDOR IDENTIFICATION STRATEGY

One hundred sixty-seven (167) vendors were contacted via email and through Bidnet.

Six (6) vendors responded: Entsberger Global Ventures, LLC, Gold Star Petroleum, Rhodes Energy Services, LLC, Texas Enterprises, Inc., Oil Patch Fuel & Supply, Inc., Pilot Thomas Logistics

V. BID TABULATION/EVALUATION

Attached is the bid tabulation, bid evaluation and the Oil Price Information Service (OPIS) sheet for August 10, 2026. The bid specifications requested that the OPIS sheet dated August 10, 2026 be included in bid response. The bid tabulation shows the OPIS different for each vendor, therefore, the OPIS from August 10th was obtained and used to evaluate the bid responses.



BID NAME: B053-26 ANNUAL SUPPLY OF FUEL
DATE AND TIME: AUGUST 13, 2026 - 10:30 AM

QTY	DESCRIPTION	ENTSBERGER GLOBAL VENTURES, LLC.	GOLD STAR PETROLEUM	RHODES ENERGY SERVICES, LLC.	TEXAS ENTERPRISES, INC.	OIL PATCH FUEL & SUPPLY, INC.	PILOT THOMAS LOGISTICS
		MISSION, TX	SPRING, TX	SPRING, TX	HARLINGEN, TX	COMBES, TX	GRAPEVINE, TX
		UNIT PRICE PER GALLON	UNIT PRICE PER GALLON	UNIT PRICE PER GALLON	UNIT PRICE PER GALLON	UNIT PRICE PER GALLON	UNIT PRICE PER GALLON
185,000 Gallons	Regular unleaded 87% Octane (Fleet)						
	OPIS	\$2.8983	GROSS RACK AVG	\$2.8498	\$3.0000	RACK AVERAGE	\$2.9441
	Profit Margin	\$0.0600	\$0.1682	\$0.04	\$0.2800	\$0.1000	\$0.1285
	Payment Discount	-\$0.0500	\$0.0000	\$0.005	\$0.0000	\$0.0500	\$0.0000
	Total Cost per Gallon	\$2.9583	\$0.1682	\$2.8848	\$3.28		\$3.0726
180,000 Gallons	Diesel Ultra Low (Fleet)						
	OPIS	\$4.2261	GROSS RACK AVG	\$4.1408	\$4.312	RACK AVERAGE	\$4.2826
	Profit Margin	\$0.0600	\$0.0719	\$0.04	\$0.2800	\$0.1000	\$0.1605
	Payment Discount	-\$0.5000	\$0.0000	\$0.005	\$0.0000	\$0.0500	\$0.0000
	Total Cost per Gallon	\$4.2861	\$0.0719	\$4.1758	\$4.592		\$4.4431
1	Diesel Low Sulfur (Generators)						
	OPIS	\$4.2311	GROSS RACK AVG	\$4.02	\$4.278	RACK AVERAGE	\$4.2876
	Profit Margin	\$0.1000	\$0.2500	\$0.04	\$0.2800	\$0.2000	\$0.5705
	Payment Discount	\$0.0050	\$0.0000	\$0.005	\$0.0000	\$0.0500	\$0.0000
	Total Cost per Gallon	\$4.3311	\$0.2500	\$4.0550	\$4.558		\$4.8581
	Delivery Fee per Truck	\$550	\$3.45	\$500	\$20	N/A	\$410
	State Motor Fuel Taxes (Gal)	\$0.20	\$0.20	\$0.26	\$0.20	\$0.20	\$0.20

DELIVERIES
UNDER 300
GALLONS WILL
HAVE A \$150
DELIVERY FEE.
TRANSPORT
DELIVERY MARGIN

DISCOUNT IF PAID
WITHIN 10 DAYS

APPROVED BY:

D. Solitaire 8-25-26
DIANE SOLITAIRE



BID NAME: B053-26 ANNUAL SUPPLY OF FUEL
DATE AND TIME: AUGUST 13, 2026 - 10:30 AM

BID EVALUATION

QTY	DESCRIPTION	ENTSBERGER GLOBAL VENTURES, LLC.		GOLD STAR PETROLEUM		RHODES ENERGY SERVICES, LLC.		TEXAS ENTERPRISES, INC.		OIL PATCH FUEL & SUPPLY, INC.		PILOT THOMAS LOGISTICS	
		MISSION, TX		SPRING, TX		SPRING, TX		HARLINGEN, TX		COMBES, TX		GRAPEVINE, TX	
		UNIT PRICE PER GALLON		UNIT PRICE PER GALLON		UNIT PRICE PER GALLON		UNIT PRICE PER GALLON		UNIT PRICE PER GALLON		UNIT PRICE PER GALLON	
185,000			\$537,369.50		\$558,311.50		\$533,669.50		\$578,994.50		\$536,444.50		\$550,967.00
	Regular Unleaded	\$2.8497		\$2.8497		\$2.8497		\$2.8497		\$2.8497		\$2.8497	
	Profit Margin	\$0.0600		\$0.1682		\$0.04		\$0.2800		\$0.1000		\$0.1285	
	Payment Discount	-\$0.005		\$0.0000		-\$0.005		\$0.0000		-\$0.0500		\$0.0000	
	Total Cost per Gallon	\$2.9047		\$3.0179		\$2.8847		\$3.1297		\$2.8997		\$2.9782	
185,000	State Motor Fuel Tax	\$0.2000	\$37,000.00	\$0.2000	\$37,000.00	\$0.2600	\$48,100.00	\$0.2000	\$37,000.00	\$0.2000	\$37,000.00	\$0.2000	\$37,000.00
104	Delivery Fee Per Truck (est.)	\$550.00	\$57,200.00	\$3.45	\$358.80	\$500.00	\$52,000.00	\$20.00	\$2,080.00	\$0.00	\$0.00	\$410.00	\$42,640.00
180,000			\$733,896.00		\$736,938.00		\$732,096.00		\$774,396.00		\$732,996.00		\$752,886.00
	Diesel Ultra Low (Fleet)	\$4.0222		\$4.0222		\$4.0222		\$4.022		\$4.0222		\$4.0222	
	Profit Margin	\$0.0600		\$0.0719		\$0.04		\$0.2800		\$0.1000		\$0.1605	
	Payment Discount	-\$0.0050		\$0.0000		-\$0.005		\$0.0000		-\$0.0500		\$0.0000	
	Total Cost per Gallon	\$4.0772		\$4.0941		\$4.0672		\$4.3022		\$4.0722		\$4.1827	
180,000	State Motor Fuel Tax	\$0.2000	\$36,000.00	\$0.2000	\$36,000.00	\$0.2600	\$46,800.00	\$0.2000	\$36,000.00	\$0.2000	\$36,000.00	\$0.2000	\$36,000.00
109	Delivery Fee per Truck (est.)	\$550.00	\$59,950.00	\$3.45	\$376.05	\$500.00	\$54,500.00	\$20.00	\$2,180.00	\$0.00	\$0.00	\$410.00	\$44,690.00
1	Diesel Low Sulfur (Generators)	\$4.0168		\$4.0168		\$4.0168		\$4.0168		\$4.0168		\$4.0168	
	Profit Margin	\$0.1000		\$0.2500		\$0.04		\$0.2800		\$0.2000		\$0.5705	
	Payment Discount	-\$0.0050		\$0.0000		-\$0.005		\$0.0000		-\$0.0500		\$0.0000	
	Total Cost per Gallon	\$4.1118		\$4.2668		\$4.0518		\$4.2968		\$4.1668		\$4.5873	
	TOTAL BID AWARD FOR FLEET		\$1,461,415.50		\$1,368,984.35		\$1,467,165.50		\$1,430,650.50		\$1,342,440.50		\$1,464,183.00

	TOTAL ESTIMATED FUEL FOR GENERATORS- DELIVERED AS NEEDED DURING EMERGENCY EVENTS		\$35,000.00		\$35,000.00		\$35,000.00		\$35,000.00		\$35,000.00		\$35,000.00
TOTAL BID AWARD FOR FLEET & GENERATORS			\$1,496,415.50		\$1,403,984.35		\$1,502,165.50		\$1,465,650.50		\$1,377,440.50		\$1,499,183.00

Account #136844

HARLINGEN, TX

Monday

2026-08-10 09:01:02 EDT

OPIS GROSS CBOB ETHANOL(10%) PRICES

9.0 RVP

		Terms	Unl	Move	Mid	Move	Pre	Move	Date	Time
Valero	u	N-10	272.82	+ 4.19	305.82	+ 4.19	333.82	+ 4.19	08/07	18:00
XOM	b	125-3	287.69	+ 2.97	303.89	+ 2.97	341.36	+ 2.97	08/07	19:00
Valero	b	1-10	287.71	+ 4.38	302.66	+ 4.38	341.95	+ 4.37	08/07	18:00
Sunoco	b	125-3	288.11	+ 4.37	-- --	-- --	342.32	+ 4.49	08/07	18:00
Chevron	b	1-10	288.50	+ 4.40	302.20	+ 4.40	343.50	+ 4.40	08/07	18:00
LOW RACK			272.82		302.20		333.82			
HIGH RACK			288.50		305.82		343.50			
RACK AVG		2.8497	284.97		303.64		340.59	3.4059		
BRD LOW RACK			287.69		302.20		341.36			
BRD HIGH RACK			288.50		303.89		343.50			
BRD RACK AVG			288.00		302.92		342.28			
UBD LOW RACK			272.82		305.82		333.82			
UBD HIGH RACK			272.82		305.82		333.82			
UBD RACK AVG			272.82		305.82		333.82			
CONT AVG-08/08			284.97		303.64		340.59			
CONT LOW-08/08			272.82		302.20		333.82			
CONT HIGH-08/08			288.50		305.82		343.50			

HARLINGEN, TX

Monday

2026-08-10 09:01:02 EDT

OPIS GROSS WHOLESALE B5 SME BIODIESEL PRICES

		Terms	ULS	ULS2	RD	Move	Date	Time
Valero	b	1-10	400.07	-- --	-- --		08/07	18:00
Chevron	b	1-10	400.35	400.85			08/07	18:00
Valero	u	N-10	402.00	402.50			08/07	18:00
XOM	b	125-3	406.44	-- --	-- --		08/07	19:00
LOW RACK			400.07	400.85				
HIGH RACK			406.44	402.50				
RACK AVG		4.0222	402.22	401.68	4.0168			
BRD LOW RACK			400.07	400.85				
BRD HIGH RACK			406.44	400.85				
BRD RACK AVG			402.29	400.85				
UBD LOW RACK			402.00	402.50				
UBD HIGH RACK			402.00	402.50				
UBD RACK AVG			402.00	402.50				
CONT AVG-08/08			402.22	401.68				
CONT LOW-08/08			400.07	400.85				
CONT HIGH-08/08			406.44	402.50				

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Solicitation Audit



Created by: Diane Solitaire
Created on: 08/25/2026 09:44 PM CDT
Solicitation: B053-26 - ANNUAL SUPPLY OF FUEL

Solicitation Notice Audit

Basic Information

Title	ANNUAL SUPPLY OF FUEL	
Solicitation Number	B053-26	Contact Information Diane Solitaire 9569836366 dsolitaire@brownsville-pub.com
Reference Number	0000431881	
Solicitation Type	RFB - Request for Bid (Formal)	
Issuing Organization	Brownsville Public Utilities Board	
Owner Organization		
Status	Closed	

Status History

Solicitation Status	Modified by	Date
Draft	Diane Solitaire	07/27/2026 08:17 AM CDT
Publication	Diane Solitaire	07/27/2026 08:28 AM CDT
Addendum No. 1	Diane Solitaire	07/31/2026 04:03 PM CDT
Addendum No. 2	Diane Solitaire	08/05/2026 09:50 AM CDT
Closed	Diane Solitaire	08/12/2026 05:00 PM CDT
Bid Unlocked	Miguel Espinoza	08/13/2026 10:35 AM CDT

Document HistoryOriginal Solicitation

Document	Size	Uploaded Date	Language
B05326 Annual Supply of Fuel Final.pdf [pdf]	2 Mb	07/27/2026 08:23 AM CDT	English

Addendum No. 1

Document	Size	Uploaded Date	Language
add105326.pdf [pdf]	102 Kb	07/31/2026 04:02 PM CDT	English

Addendum No. 2

Document	Size	Uploaded Date	Language
add205326.pdf [pdf]	106 Kb	08/05/2026 09:48 AM CDT	English

Solicitation Supplier Audit - All Suppliers

Notification to unspecified suppliers**Courtesy email No. 1**

Email	Sent By	Date Sent	Opened
acarmona2121@yahoo.com	Diane Solitaire	07/27/2026 08:28 AM CDT	
beto.lopez@argpetro.com	Diane Solitaire	07/27/2026 08:28 AM CDT	
cgonzalez@suncoastresources.com	Diane Solitaire	07/27/2026 08:28 AM CDT	
dmcgowan@wfscorp.com	Diane Solitaire	07/27/2026 08:28 AM CDT	
ecrockett@americanfuelingsystems.com	Diane Solitaire	07/27/2026 08:28 AM CDT	
g.rico@kppetro.com	Diane Solitaire	07/27/2026 08:28 AM CDT	
goldstarpetro@comcast.net	Diane Solitaire	07/27/2026 08:28 AM CDT	
jcruz@pinnaclepetroleum.com	Diane Solitaire	07/27/2026 08:28 AM CDT	
jrodriguez@picopropane.com	Diane Solitaire	07/27/2026 08:28 AM CDT	
jvanderpool@petroleumtraders.com	Diane Solitaire	07/27/2026 08:28 AM CDT	
ktavares@pinnaclepetroleum.com	Diane Solitaire	07/27/2026 08:28 AM CDT	
mike@oilpatchfuelsupply.com	Diane Solitaire	07/27/2026 08:28 AM CDT	
mocbids@mansfieldoil.com	Diane Solitaire	07/27/2026 08:28 AM CDT	
murciaf@scfuels.com	Diane Solitaire	07/27/2026 08:28 AM CDT	
rdimel@picopropane.com	Diane Solitaire	07/27/2026 08:28 AM CDT	

Suppliers

	Organization Name	Org. Number	Main Contact	Opportunity Matched	Document Download	Bid Submitted	Bid Submission Type
1.	A-1 Rocket Energy Services, LLC	2699327	Reese Specht	Yes	None	No	
2.	A.G.A.S. Manufacturing, Inc.	2159695	Taskeen Rizwan	Yes	None	No	
3.	Adva Tech Group, Inc	3030683	Emma Lomo	No	Partial (1/3)	No	
4.	AEG Petroleum	2840583	Gage Alexander	Yes	None	No	
5.	AfCan Logistics & Construction Services	3084291	Hashmat Safi	Yes	None	No	
6.	Amazing Energy Solutions	2818845	Aysha Treadwell	Yes	None	No	
7.	American Credence	3215194	Lisa Lisa	Yes	None	No	
8.	American Fuels & Lubricants LLC	3145954	Carla Neville	Yes	None	No	
9.	Amerimac Chemical Corporation	2925547	Roland H Powell	Yes	None	No	
10.	Ankord Media	3179383	Sam Evans	Yes	None	No	
11.	ARG Petro	3180475	Michael Barnes	Yes	None	No	
12.	Arguindegui Oil Co. II, LTD.	62548	Elsa L Arguindegui	Yes	None	No	
13.	Arnold Oil Company of Austin	2054912	Doug Staton	Yes	None	No	

	Organization Name	Org. Number	Main Contact	Opportunity Matched	Document Download	Bid Submitted	Bid Submission Type
14.	ATLANTIC PETROLEUM	2616231	Tony Ndah	Yes	None	No	
15.	Avila Prime Professional Services LLC	3198165	Victor Florido	Yes	Complete	No	
16.	Berico	2942247	Missy Brinsley	Yes	None	No	
17.	Betco Corporation	1936694	Steven A Ramirez	Yes	None	No	
18.	Brenntag Lubricants, LLC	833890	Jose Bonilla	Yes	None	No	
19.	Bright Horizons Children's Centers LLC	2061821	Amy Stiver	Yes	None	No	
20.	Campbell Oil Company	1040246	Heidi Danilko	Yes	None	No	
21.	CFI FOAM INC	3036818	Jeff Reid	Yes	None	No	
22.	Chancel Construction, Inc.	1425366	Julie Marrs	Yes	None	No	
23.	Colonial Oil Industries, Inc	1453063	Jay Blanton	Yes	None	No	
24.	Construction Bid Source LLC	2613106	Laura Lambert	No	Partial (1/3)	No	
25.	D&S Concrete Contractors	1778583	Jose Dominguez	Yes	None	No	
26.	Dail Lubricants, Inc	2982268	Eric Nilsson	Yes	None	No	
27.	Davidson Oil	505299	Jessica Kemp	Yes	None	No	
28.	Davis & Davis Company	3105669	Jon Page	Yes	None	No	
29.	DECO INC	264726	Kolter DeFoor	Yes	None	No	
30.	EFESO MANAGEMENT CONSULTANTS, INC.	3171877	Herold Humphrey	Yes	None	No	
31.	Electrical Technologies	965979	Deziree Yokum	Yes	None	No	
32.	Energex	3202508	Lupe Dominguez	No	Partial (1/3)	No	
33.	ENTSBERGER GLOBAL VENTURES LLC	3130921	CARLOS ENTSBERGER MANZANO	Yes	Complete	Yes	Electronic
34.	Enverus	3093472	Env RFP	Yes	None	No	
35.	Equi-Nex Energy Services	3132224	Brett H Schibler	Yes	None	No	
36.	Fleetpride	3027037	Jose Hernandez	Yes	None	No	
37.	Foster Fuels	3158156	David Brown	Yes	Partial (1/3)	No	
38.	Fuelco Energy LLC	2979525	Teresa Curtiss	Yes	Partial (1/3)	No	
39.	Gassy, Inc	3066129	Paul Nadeau	Yes	None	No	
40.	Gaubert Oil Company, LLC	3125358	Megan Theriot	Yes	None	No	
41.	GLA GLOBAL COMPANY	3219058	VICTOR AJAYI	Yes	Partial (1/3)	No	
42.	Global Montello Group Corp.	24345	Helen Chryssanthacopoulos	Yes	None	No	
43.	Gold Star Petroleum, Inc	2704164	Celena Spiegelhauer	No	Complete	Yes	Electronic
44.	Goodwill Industries of San Antonio	1855030	MelissaJoy Winn	Yes	None	No	
45.	Grayson County	3031320	Jodi Platt	Yes	None	No	
46.	Green Mountain Corporation	3156675	John ROBERT Schwartz	Yes	None	No	
47.	Gresham Petroleum	2849087	Mathew Scheiber	Yes	Complete	No	

	Organization Name	Org. Number	Main Contact	Opportunity Matched	Document Download	Bid Submitted	Bid Submission Type
48.	Gulf Inc	2934279	Franchesca Dalton	Yes	None	No	
49.	Halo Industries LLC	2935405	Frederick Shaw	Yes	None	No	
50.	Hartland Fuel Products LLC dba HTP Energy	2017425	HTP Energy	Yes	None	No	
51.	hitech	3105853	hi tae	No	Complete	No	
52.	Holloway Welding & Piping	2981646	Stuart Holloway	Yes	None	No	
53.	https://heritageoil.com/	2582242	Cori Wilson	Yes	Partial (2/3)	No	
54.	Hydraulex Inc.	3128359	TJ Comizio	Yes	None	No	
55.	Ignitra NRG Inc.	3053893	sean truax	Yes	None	No	
56.	Indigo Energy Partners, LLC	58100	Logan Jones	Yes	Partial (1/3)	No	
57.	Iowa State University CIRAS	940233	Jodi Essex	Yes	None	No	
58.	j.s.i holdings corp	2686255	jamall stewart	Yes	None	No	
59.	JACYNTHIA BOOKKEEPING SERVICES	2656226	jacynthia seays	Yes	None	No	
60.	JDG Giron Global Solutions LLC	3193457	JUAN D GIRON	No	Partial (1/3)	No	
61.	Juiced Fuel	3142607	Trey P OConnell	Yes	None	No	
62.	Key Performance Petroleum	2942116	Michelle Woodruff	Yes	None	No	
63.	KEY PERFORMANCE PETROLEUM	2921643	STEVE BRANNON	Yes	None	No	
64.	Key Performance Petroleum Co	2979082	Mark Jackson	Yes	Complete	No	
65.	Key Petroleum	2942833	MIKE d rawls	Yes	None	No	
66.	KNG GLOBAL LIMITED	2177509	George Frederick	Yes	None	No	
67.	Kotaco Fuels & Propane	3117043	Johan van Aarde	Yes	None	No	
68.	LMB Consulting	3046190	Lacey Bridges	No	Partial (1/3)	No	
69.	Logic Automation LLC	2661953	Andrew Molyneaux	No	Partial (1/3)	No	
70.	lucky	3076909	liihare lucky	No	Partial (1/3)	No	
71.	Macro Companies Inc.	2874801	Clyde Guilbeau	Yes	None	No	
72.	Majestic Fleet Solutions LLC	2922650	Pete Moyer	Yes	None	No	
73.	Mansfield Oil Company	88056	Dan Luther	Yes	Partial (1/3)	No	
74.	Martin Larinas	3097329	Martin Larinas	No	Partial (1/3)	No	
75.	Metropia, Inc	902432	Yamei Chang	Yes	None	No	
76.	Metropolitan State University of Denver	2145088	Kristin S Baldwin	Yes	None	No	
77.	Midtex Oil, LP	3077967	Aliya Barela	Yes	Partial (1/3)	No	
78.	Milaj Notary	3002441	Cassandra L Hammond	Yes	None	No	
79.	MoboTrex, LLC	1474168	Cody Lanning	No	Complete	No	
80.	MOOVE Lubricants	2976598	Robert S Leidolf	Yes	None	No	

	Organization Name	Org. Number	Main Contact	Opportunity Matched	Document Download	Bid Submitted	Bid Submission Type
81.	Musket Corporation & Love's Truckstops	3098330	Camie Snyder	Yes	Partial (1/3)	No	
82.	NAPA Auto Parts	3078126	Jorge N Lopez	Yes	None	No	
83.	Niagara Consulting, Inc.	2492684	Brian Simbirski	Yes	None	No	
84.	NORTON MEDICAL INDUSTRIES	1183675	Marshall Zablen	Yes	None	No	
85.	Obsidian Management & Consulting LLC	2956463	Tatum Hood	Yes	None	No	
86.	oemmart	3189902	Harry Stevens	No	Partial (1/3)	No	
87.	Offen Petroleum	1744295	Giuliana Kafaf	Yes	None	No	
88.	Oil By Easy	2878033	Kurt Easum	Yes	Partial (1/3)	No	
89.	Oil Patch Fuel and Supply, Inc.	2814201	Michael D Gayman	No	Partial (1/3)	Yes	Electronic
90.	ON-SITE FUELS DBA ENERGEX.GROUP	3079207	ANGELA MERCER	Yes	None	No	
91.	On-Site Fuels, Inc.	2639300	Shelli S De La Garza	No	Partial (1/3)	No	
92.	Ori Specialty Solutions LLC	3055092	SHWAN TOFIQ	Yes	None	No	
93.	Osoyaw Stock Yards, LLC.	2989708	Alex Johns	Yes	None	No	
94.	OTC Flow	2918407	Theodor Aleksander Wendelborg	Yes	None	No	
95.	Panther auto parts LLC	3095872	Nicholas Yonchak	Yes	None	No	
96.	Penn Oak Services LLC	3138945	Kim L Johnson	Yes	None	No	
97.	Penn Oak Services, LLC	2617146	Damian Korchynsky	Yes	None	No	
98.	Petro Distributors	2854661	David Bagji	Yes	None	No	
99.	Petroleum Distribution	2955238	Lauren Willers	Yes	Partial (1/3)	No	
100.	Petroleum Traders Corporation	641220	Joe Vanderpool	Yes	Partial (2/3)	No	
101.	Pico Propane	3155778	Mike Rohr	No	Complete	No	
102.	Pico Propane & Fuels	3211108	Jaime Rodriguez	Yes	Partial (2/3)	No	
103.	Pico Propane & Fuels	2572729	Jim Elliff	Yes	None	No	
104.	Pilot Thomas Logistics	1794173	Drew Peters	Yes	Complete	Yes	Electronic
105.	Pinnacle Petroleum, Inc.	1208639	Liz McKinley	Yes	Partial (1/3)	No	
106.	Plante Moran Realpoint	1032749	Andrew F Fountain	Yes	None	No	
107.	Platinum Chevrolet Cadillac Terrell	2999562	Aaron Cortinas	Yes	None	No	
108.	Portal Genial	3114081	Marcelo Emmel	No	Partial (1/3)	No	
109.	PRO LAWN SUPPLY INC	1536426	CRAIG WARDLE	Yes	None	No	
110.	Professional Logistics Services, Inc	3209928	R Curtis McNeil	Yes	None	No	
111.	PS Energy Group, Inc.	91696	Dawn Yosias	Yes	None	No	
112.	RB Family Holdings	3153757	RICARDO Bonilla	Yes	None	No	
113.	Rhodes Energy Services LLC	3219912	Tracy Johnson	No	Complete	Yes	Electronic
114.	Ricochet Fuel	3130820	ALIVIA LAWLER	Yes	None	No	

	Organization Name	Org. Number	Main Contact	Opportunity Matched	Document Download	Bid Submitted	Bid Submission Type
115.	Ricochet Fuel Distributors, Inc.	3143047	Alivia Lawler	Yes	None	No	
116.	RKA Petroleum Companies, Inc.	556361	Kacey Spell	Yes	None	No	
117.	RoadFlex	3083554	Doug Moravec	Yes	None	No	
118.	Ryzhka International LLC	2689508	Samuel LeMay	Yes	None	No	
119.	Safilube Industries	2563816	Christopher Duran	Yes	None	No	
120.	Schuler Contracting LLC	2849252	Michelle Schuler	Yes	None	No	
121.	SECO Group LLC	2637814	Colie Whitaker	Yes	None	No	
122.	Senergy Petroleum	2506665	Katie Atencio	Yes	None	No	
123.	Sharper Energy Technologies	710732	Walter M Sharp	Yes	None	No	
124.	Shof Solutions	2734153	Adeboye Sofolahan	Yes	None	No	
125.	Solvents and Petroleum Service, Inc.	206866	Sue Tuffo	Yes	None	No	
126.	Specialty Technical Services LLC	2774990	IAK Kamal	Yes	None	No	
127.	STINKY MONKEY LLC	2990984	Trey Mcdonald	No	Partial (1/3)	No	
128.	Strategic Partnerships, Inc.	530571	Kris Gordon	Yes	None	No	
129.	Stratus	3128854	Kellie Reardon	Yes	None	No	
130.	SUN COAST RESOURCES, LLC	61324	Tina Hardy	Yes	Partial (1/3)	No	
131.	Sunoco LLC	1739914	Brady Stamper	Yes	Complete	No	
132.	SurePrime Technologies LLC	2921420	Joel Aguirrecarreon	Yes	None	No	
133.	Syntech Systems, Inc	854407	Taylor Fenior	Yes	None	No	
134.	TAC Energy	166350	Colby Hoffer	Yes	Partial (2/3)	No	
135.	TACenergy	2631087	Colby Hoffer	Yes	None	No	
136.	Tartan Oil LLC	2714287	Josh Epperson	Yes	Partial (1/3)	No	
137.	Texas Enterprises dba GoldenWest	2992876	Jose Vazquez	Yes	None	No	
138.	Texas Enterprises Inc	3195091	Jake Moyers	Yes	Complete	Yes	Electronic
139.	Texas Materials Group, Inc.	3133511	Adam Newsom	No	Partial (1/3)	No	
140.	Thermal Trek Inc.	3055510	Mike Callan	Yes	None	No	
141.	THUNDERBRD FUELS INC	3002655	MICHEAL SMOKE	Yes	None	No	
142.	Timber Construction Co	3132606	Jake Timber	No	Partial (2/3)	No	
143.	Triton Trading, Inc.	2968938	Eliud Betancourt	Yes	None	No	
144.	Truth Global Industries	2918754	Gloria Shrewsbury	Yes	None	No	
145.	Tulson Enterprise	2013273	Karlene N Edwards-Lattery	Yes	None	No	
146.	U.S. Venture, Inc. d.b.a U.S. Energy	3016209	Commercial Marketing	Yes	None	No	
147.	United Engines	3203384	Brandy O'Quinn	Yes	None	No	

	Organization Name	Org. Number	Main Contact	Opportunity Matched	Document Download	Bid Submitted	Bid Submission Type
148.	Walker-Miller Energy Services LLC	556950	Carla Walker-Miller	Yes	None	No	
149.	William knight roofing	3101422	William Knight	Yes	None	No	
150.	World fuel services	3045952	Mariano Soto Corella	Yes	None	No	
151.	XTT LIFE, LLC	2622122	Carlos V DeOliveira	Yes	Partial (1/3)	No	
152.	ZEMUN LLC	3197440	Zeynel Abidin Savrun	Yes	None	No	

Solicitation Task Assignments Audit

Assignee Name	Assigner Name	Date	Task	Previous Value	New Value
Diane Solitaire	Diane Solitaire	07/27/2026 08:17 AM CDT	Q&A	Unassigned	Answer

BPUB CONTACT LIST

1. AMERICAN FUELING SYSTEMS (ecrockett@americanfuelingsystems.com)
2. ARGUINDEGUI OIL CO (Beto.lopez@argpetro.com)
3. SC FUELS (murciaf@scfuels.com)
4. GOLD STAR PETROLEUM (goldstarpetro@comcast.net)
5. KEY PERFORMANCE PETROLEUM (g.rico@kppetro.com)
6. LYKINS ENERGY SOLUTIONS (Dmcgowan@wfscorp.com)
7. MANSFIELD OIL COMPANY (mocabids@mansfieldoil.com)
8. OIL PATCH FUEL & SUPPLY (mike@oilpatchfuelandsupply.com)
9. PETROLEUM TRADERS (jvanderpool@petroleumtraders.com)
10. PICO PROPANE & FUEL (jrodriguez@picopropane.com)
11. PICO PROPANE & FUEL (rdimel@picopropane.com)
12. PINNACLE PETROLEUM INC (jcruz@pinnaclepetroleum.com)
13. PINNACLE PETROLEUM INC (ktavares@pinnaclepetroleum.com)
14. SANDFORD OIL SOUTH TEXAS (acarmona2121@yahoo.com)
15. SUNCOAST RESOURCES (cgonzalez@suncoastresources.com)

**Meeting Date**

September 14, 2026

Posting Language

F.12 - Consideration and Possible Action to Award Bid for the Additional Electrical Material for the Greater Brownsville EDC Feeder Extension

Open/Closed Session

Consent Agenda Items

Action

Bid Award

Executive Sponsor

Lead Department: 2420-Electrical System Planning

Assigned Staff (Presenter): Javier Martinez, Jr

Summary

The electrical materials included in this procurement package are required for the Tech District Greater Brownsville EDC line extension project, which has already been paid for by the developer and accepted by BPUB. The new conductor and hardware are not standard inventory items and were specified to meet the customer's electrical demand needs.

The BPUB Purchasing Department opened bids for the additional electrical material for the Greater Brownsville EDC Feeder Extension (B043-26) on June 11, 2026. Invitation to bid was advertised in The Brownsville Herald on May 23 and 30, 2026, posted on BidNet, and emailed to thirteen (13) vendors, with five (5) vendors responding.

BPUB staff evaluated the bids and identified KBS Electric, Techline, Inc., and Champion Wire & Cable as the lowest responsible bidders, meeting specifications.

The bid prices will be subject to escalation/de-escalation due to market conditions and/or tariff/cost.

Term is from August 2026 to December 2026.

Strategic Initiatives

Strategic Focus Area 8 — Resiliency & Reliability, SDD-17: BPUB will strengthen utility resilience against extreme weather, system failures, and future growth pressures.

Referring Committee

Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Bid Award x Reallocation No Fiscal Impact

Amount \$248,007.70
Requested: _____
Source of Improvement
Funding: _____

Recommended Motion

BPUB staff recommends approval of the bid award for additional electrical materials for the Greater Brownsville EDC Feeder Extension to the lowest bidders meeting specifications: KBS Electric of Austin, TX in the amount of \$80,294.10; Techline of San Antonio, TX in the amount of \$13,569.60; and Champion Wire & Cable of Houston TX in the amount of \$154,144.00, for a total amount of \$248,007.70.



BROWNSVILLE
PUBLIC UTILITIES BOARD
BID TABULATION

BID NAME: B043-26 ADDITIONAL ELECTRICAL MATERIAL FOR GBEDC FEEDER
DATE AND TIME: JUNE 11, 2026 10:30 AM

ITEM #	DESCRIPTION	QTY	UNIT PRICE	UNIT PRICE	UNIT PRICE	UNIT PRICE	UNIT PRICE	UNIT PRICE
			**KBS ELECTRIC AUSTIN, TX	**TECHLINE SAN ANTONIO, TX	**TEXAS ELECTRIC COOPERATIVES GEORGETOWN, TX	WESCO DISTRIBUTION SAN ANTONIO, TX	CHAMPION WIRE & CABLE LLC HOUSTON, TX	*KELLY & HAYES NESCONSET, NY
1	FIBERGLASS CROSS ARM- PF10SD005 DEAD END, PART # PF10SD005 NO SUBSTITUTION	100 EA	\$368.60	NO BID	\$340.99	\$385.07	NO BID	NO BID
2	FIBERGLASS CROSS ARM- 4.6IN X 7IN DEAD END, PART #PF10SD005-2EI NO SUBSTITUTION	25 EA	\$337.30	NO BID	\$372.64	\$352.36	NO BID	NO BID
3	FIBERGLASS CROSS ARM- TANGENT PART # PW10ST146-1, NO SUBSTITUTION	192 EA	\$182.30	NO BID	\$184.33	\$190.48	NO BID	NO BID
4	15/25KV 600 AMP SERIES DEADBREAK ELBOW WITH TEST POINT. TO BE UTILIZED FOR 750 MCM COPPER URD CABLE, ABB #K656LR-M0380, NO SUBSTITUTION	48 EA	NO BID	\$282.70	\$311.88	NO BID	NO BID	\$466.5700
5	OPTIONAL COMPRESSION TEES JOHNSON CONNECTOR PART # ATCC-1345- 1345 (1272 4S/7 ACRS RUN & TAP), NO SUBSTITUTION	48 EA	NO BID	NO BID	\$147.29	\$140.61	NO BID	NO BID
6	E1701-00 CABLE, 750KCMIL UNDERGROUND COPPER (CU) 15KV, CONDUCTOR INSULATED COPPER, 1/C -750 KCMIL TYPE MV-90 WITH FOOTAGE MARKERS	3,200 FT	\$39.33	\$55.449 \$39.25	\$39.61	\$13.01	\$48.17	NO BID
MANUFACTURER & DELIVERY			MACLEAN & SOUTHWIRE 14 DAYS	ABB, PRIORITY & SOUTHWIRE 30-40 WEEKS	MACLEAN/ABB/ JOHNSON CONN & CME WIRE AND CABLE 2-51 WEEKS	MACLEAN/ JOHNSON CONN & OKONITE 2-54 WEEKS	LS CABLE PRYSMIAN 4-6 WEEKS	ELASTIMOLD 30 DAYS

*Note: Vendor did not sign bid document - Disqualified

**Price adjustable based on tariffs/cost of raw material/metal & minimum order quantity

APPROVED BY:

Diante Solitaire 7-16-2026

DIANE SOLITAIRE



PROCUREMENT PACKAGE

Additional Electrical Material for Greater Brownsville EDC Feeder Extension B043-26

PROCUREMENT SUMMARY

I. INTERNAL BPUB CUSTOMER NEED

Requested by: Edson Espinoza, System Planning Engineer 2, Electrical System Planning

II. DATES ADVERTISED

Saturday, May 23, 2026

Saturday, May 30, 2026

III. DATE OPENED

June 11, 2026

IV. VENDOR IDENTIFICATION STRATEGY

Thirteen (13) vendors were contacted

Five (5) vendors responded – KBS Electric, Techline, Texas Electric Coop., Wesco Distribution, Champion Wire & Cable, Kelly & Hayes

V. EVALUATION

Kelly & Hayes did not sign the bid document - Disqualified

The following are the three (3) awarded vendors from five (5) total bids received:

1. KBS Electric: \$80,294.10
2. Techline: \$13,569.60
3. Champion Wire & Cable: \$154,144.00

Grand total: \$248,007.70

**Meeting Date**

September 14, 2026

Posting Language

F.13 - Consideration and Approval of the Badger Meter Inc. Change Order for Additional Meters

Open/Closed Session

Consent Agenda Items

Action

Approval

Executive Sponsor

Lead Department: 7130-Enterprise Solutions

Assigned Staff (Presenter): Jaime Aguilar

Summary

The AMI project is progressing as planned and remains on schedule and under budget. During a recent review of project progress, the Team identified a projected shortfall of approximately 4,000 water meters due to system growth between AMI contracting and Operations' switchover to AMI meters.

To address this need, the Team proposes using available savings in the AMI Project Contingency Fund to purchase the additional meters. This approach will address the shortfall without increasing the overall project budget and take the workload off of Operations.

Strategic Initiatives

SSD-14 (Initiative 30): BPUB will complete deployment and activation of Advanced Metering Infrastructure (AMI) for 112,523 electric and water customer endpoints to enable real-time consumption monitoring, remote reads, outage detection, and operational data analytics.

Referring Committee

Name of Committees Finance Committee

Date of Meeting August 26, 2026

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted X Bid Award Reallocation No Fiscal Impact

Amount Requested: \$908,837.75

Source of Funding: 400-7130-334401-W13344-WA1319

Recommended Motion

BPUB staff recommends approval to purchase water meters for the AMI Project from Badger Meters Inc., in an amount not to exceed \$908,937.75.

Change Order Request Form

Utility Name	Brownsville Public Utilities Board (BPUB)		
Project Name	AMI Turnkey Project		
Contract No.	P014-22	Purchase Order No.	P2401421
Change Requested By:	BPUB	Date of Request	08/19/2026
		Change Order No.	10

Description of Change Requested	At BPUB's request, Badger Meter has prepared this proposal to revise the scope to update quantities of meters, registers and endpoints.
Documentation	Exhibit A-1 Summary of proposed changes Exhibit A-2 Itemized products, quantities and prices

Change in Contract Price	
Original Price	\$11,222,766.05
Net Previous Change Orders	\$426,883.43
Delta this Change Order	\$908,837.75
Revised Contract Price	\$12,558,487.23

Change in Contract Time (Days)	
Original Time	702
Net Previous Change Orders	+416 days
Delta this Change Order	0
Revised Contract Time	1118

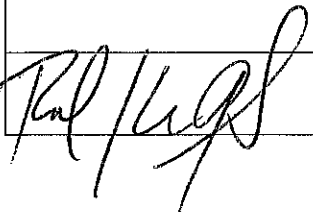
Approver's Signature	Approver's Name	Approver's Title	Date of Approval
	Marilyn D. Gilbert, MBA	General Manager and CEO	
	Rod Krings	Director – Turnkey Operations	8.19.2026



Exhibit
A-1

Brownsville Public Utility Board

Change Summary For: CO #10

Date/Rev: 2026.08.19, Rev 1.0

Project Spend Category	Proposed	Net
A. Subtotal: Materials, Badger Meter Products	\$ 908,837.75	\$ 908,837.75
TOTAL	\$ 908,837.75	\$ 908,837.75

Notes:

1. Related to Badger Meter Quote 3821089
2. Purchase Order must be received by October 31, 2026 to maintain price point
3. Pricing assumes products will be received prior to December 15, 2026.



Badger Meter

Brownsville Public Utility Board

**Exhibit
A-2**

A. Badger Meter Products

SOV Line	Description	Unit Price	Proposed Adjustment		Net Change	
			Revised Quantity	Extended	Net Qty Change	Net Change Extended
7.2	3/4" Retrofit = Encoder & endpoint	\$ 179.37	2,145	\$384,748.65	2,145	\$384,748.65
1.2	3/4" Meter Change = Meter body, encoder & endpoint	\$ 243.02	1,322	\$321,272.44	1,322	\$321,272.44
8.2	1" Retrofit = Encoder & endpoint	\$ 179.37	87	\$15,605.19	87	\$15,605.19
2.2	1" Meter Change = Meter body, encoder & endpoint	\$ 372.63	79	\$29,437.77	79	\$29,437.77
9.2	1.5" Retrofit = Encoder & endpoint	\$ 179.37	31	\$5,560.47	31	\$5,560.47
3.2	1.5" Meter Change = Meter body, encoder & endpoint	\$ 568.21	17	\$9,659.57	17	\$9,659.57
10.2	2" Retrofit = Encoder & endpoint	\$ 179.37	134	\$24,035.58	134	\$24,035.58
4.2	2" Meter Change = Meter body, encoder & endpoint	\$ 762.63	81	\$61,773.03	81	\$61,773.03
New	2" TSM Retrofit = Encoder & endpoint	\$ 179.37	3	\$538.11	3	\$538.11
New	2" TSM Meter Change = Meter body, encoder & endpoint	\$ 1,133.02	10	\$11,330.20	10	\$11,330.20
18.2	3" CSM Retrofit = Encoder & endpoint	\$ 179.37	2	\$358.74	2	\$358.74
17.2	3" CSM Meter Change = Meter body, encoder & endpoint	\$ 3,839.98	11	\$42,239.78	11	\$42,239.78
19.2	4" CSM Retrofit = Encoder & endpoint	\$ 419.77	5	\$2,098.85	5	\$2,098.85
12.2	4" TSM Retrofit = Encoder & endpoint	\$ 179.37	1	\$179.37	1	\$179.37
A. Subtotal: Materials, Badger Meter Products			3,928	\$908,837.75	3,928	\$908,837.75



Advanced Metering Infrastructure

CHANGE ORDER (BADGER METER INC.)

• • • BOARD OF DIRECTORS MEETING | September 14, 2026

Jaime Aguilar
Division Manager
Enterprise Solutions

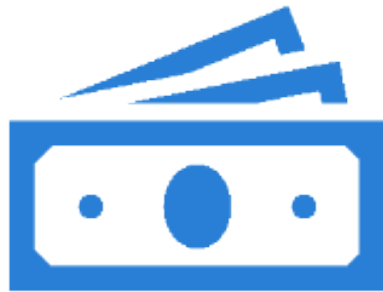
Badger

- Due to system growth, additional meters are needed to increase percentage of AMI customers.
- AMI Project has an opportunity to procure and install these water meters
- Funding will come out of contingency
- 2 options are available if we proceed.

Pricing

Size	Configuration	Quantity	Price Per Unit	Total Price (Inventory)	Allegiant Cost	Total Installation Cost
3/4"	Retrofit = Encoder & endpoint	2,145	\$ 179.37	\$ 384,748.65	\$ 39.55	\$ 384,748.65
3/4"	Meter Change = Meter body, encoder & endpoint	1,322	\$ 243.02	\$ 321,272.44	\$ 48.59	\$ 64,235.98
1"	Retrofit = Encoder & endpoint	87	\$ 179.37	\$ 15,605.19	\$ 48.59	\$ 4,227.33
1"	Meter Change = Meter body, encoder & endpoint	79	\$ 372.63	\$ 29,437.77	\$ 39.55	\$ 3,124.45
1.5"	Retrofit = Encoder & endpoint	31	\$ 179.37	\$ 5,560.47	\$ 74.02	\$ 2,294.62
1.5"	Meter Change = Meter body, encoder & endpoint	17	\$ 568.21	\$ 9,659.57	\$ 48.59	\$ 826.03
2"	Retrofit = Encoder & endpoint	134	\$ 179.37	\$ 24,035.58	\$ 94.75	\$ 12,696.50
2"	Meter Change = Meter body, encoder & endpoint	81	\$ 762.63	\$ 61,773.03	\$ 198.00	\$ 16,038.00
2" TSM	Retrofit = Encoder & endpoint	3	\$ 179.37	\$ 538.11	\$ 94.75	\$ 284.25
2" TSM	Meter Change = Meter body, encoder & endpoint	10	\$ 1,133.02	\$ 11,330.20	\$ 198.00	\$ 1,980.00
3" CSM	Retrofit = Encoder & endpoint	2	\$ 179.37	\$ 358.74	\$ 94.75	\$ 189.50
3" CSM	Meter Change = Meter body, encoder & endpoint	11	\$ 3,839.98	\$ 42,239.78	\$ 480.00	\$ 5,280.00
4" CSM	Retrofit = Encoder & endpoint	5	\$ 419.77	\$ 2,098.85	\$ 94.75	\$ 473.75
4" TSM	Retrofit = Encoder & endpoint	1	\$ 179.37	\$ 179.37	\$ 94.75	\$ 94.75
		3,928		\$ 908,837.75		\$ 496,493.81

Total cost (Option A)

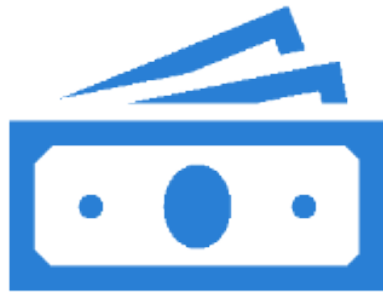


Total cost of meters:
\$ 908,837.75



Allegiant Installation:
\$496,493.81

Total cost (Option B)



Total cost of meters:
\$ 908,837.75



BPUB personnel installs
meters

AMI Budget



Project's contingency is currently at \$1.3 million



Meeting Date

September 14, 2026

Posting Language

G.1 - General Manager's Report:

- a. Board Calendar
- b. Industry and Brownsville Public Utilities Board Updates

Open/Closed Session

Items for Individual Consideration

Action

Briefing

Executive Sponsor

Lead Department:

Assigned Staff (Presenter):

Summary

Strategic Initiatives

Referring Committee

Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact
----------	-----------	--------------	------------------

Amount Requested: _____
Source of Funding: _____

Recommended Motion

No action required.

BPUB Board Calendar

September 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

Monthly Scheduled Meetings

Sep 14	SRWA Board Meeting
Sep 14	BPUB Board Meeting
Sep 16	PUBCAP Meeting
Oct 5	SRWA Board Meeting
Oct 12	BPUB Board Meeting
Oct 21	PUBCAP Meeting
Nov 2	SRWA Board Meeting
Nov 9	BPUB Board Meeting
Nov 18	PUBCAP Meeting

October 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

Other Events/Meetings

Sep 13-16	APPA Cyber Security 7 Technology, San Antonio, TX
Sep 15-17	Brownsville Chamber Washington, DC Fly-In, Washington, DC
Sep 15-17	2026 WateReuse Texas Annual Conf, San Antonio, TX
Sep 29	Texas Water Foundation-Rainmakers of the Year, Austin, TX
Sep 30	Finance Committee Mtg (Tentative)
Sept—TBD	Compensation Committee Mtg
Oct 13-15	TPPA Fall Board Meeting
Oct 28	Finance Committee Mtg (Tentative)
Nov 4	Regulatory/Policy Committee Mtg (Tentative)
Nov 5	Annual BPUB Veterans Breakfast
Nov 18	Audit Committee Mtg (Tentative)
Nov 19	Annual Safety Luncheon

November 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

BPUB Holidays (BPUB Offices Closed)

Sep 7	Labor Day Holiday
Nov 11	Veterans Day
Nov 26-27	Thanksgiving Holiday

**Meeting Date**

September 14, 2026

Posting Language

G.3.a - Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended July 31, 2026

Open/Closed Session

Items for Individual Consideration

Action

Presentation

Executive Sponsor

Lead Department: 5110-Finance

Assigned Staff (Presenter): Justin M Locke

Summary

Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended July 31, 2026.

Strategic Initiatives

SFA4: It is important for BPUB to enhance the quality, responsiveness and accessibility of BPUB's services. Delivering a consistent, transparent customer-focused experience directly influences trust, customer satisfaction and BPUB's reputation.

SSD:7 BPUB will make the customer journey intuition, efficient, and trust across service channels.

Referring Committee

Name of Committees Finance Committee

Date of Meeting August 26, 2026

Recommendation(s) For Board consideration

Vote(s) _____

Fiscal Impact

Budgeted Bid Award Reallocation No Fiscal Impact

Source of Funding:	Ongoing electric operations/rates
-----------------------	-----------------------------------

Recommended Motion

No action required.



BROWNSVILLE
PUBLIC UTILITIES BOARD

Financial Performance Report as of July 31, 2026

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC
UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

• • • BOARD OF DIRECTORS MEETING | 09/14/2026

Justin M. Locke

Chief Financial Officer

Finance Division

Fiscal Year 2026 Financial Performance As of July 31, 2026 Executive Summary

Flow of Funds: Adjusted Gross Revenues came in lower due to a lower FPEC rate. YTD, \$3,926,887 has been generated to replenish the improvement fund. Debt Service Coverage is at 1.99x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$21.32M as of July 31, which is currently being used and will continue to be used to offset future market



COB Cash Transfer is higher than budgeted due to a lower FPEC rate.



Personnel and Non-Personnel expenses came in lower than budgeted primarily due to current vacancies and timing issues.



Personnel Jobs Filled Vs.
Vacancies
Jobs Filled – 600 (90.2%)
Vacancies – 65 (9.8%)

BPUB's **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total \$44.3M and \$28.4M respectively, which represent 81.09% of the FY 2026 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2026 Financial Performance

As of July 31, 2026

Key Financial Metrics

Debt Service Coverage Ratio

Per Bond Covenant ~ 1.25x

Actual ~ 1.99x

Outstanding Debt

BPUB ~ \$263,345,000

Annual Debt Service ~
\$29,256,803

Debt to Capitalization Ratio

Municipal Utility Median ~
38%

BPUB FY 2026 ~ 38%

Days Cash on Hand

Industry Standard ~ 180
days

BPUB ~ 406 days

Bond Ratings

Moody's: A2/Outlook Stable

Fitch: A/Outlook Stable

S&P: A-/Outlook Stable

All Reserves Fully Funded

Capital Improvement Reserve
\$15,040,074

Debt Service Reserves –
Junior and Senior Liens
(Net of Surety Policies)
\$17,210,078

Operating Cash Reserve
\$16,998,396

Fiscal Year 2026 Financial Performance

As of July 31, 2026

Statement of Revenues, Expenses, and Changes in Net Position



	FY 2026 JULY 2026 YTD	FY 2025 JULY 2025 YTD
1 Operating Revenues	\$ 178,033,122	\$ 190,785,081
2 Operating (Expenses)	<u>(155,632,258)</u>	<u>(163,296,178)</u>
3 Operating Income	22,400,864	27,488,903
4 Net nonoperating Revenues (Expenses)	<u>(13,973,159)</u>	<u>(14,499,913)</u>
5 Income (loss) before capital contributions	8,427,705	12,988,990
6 Capital contributions	<u>18,448,954</u>	<u>14,742,227</u>
7 Change in net position	26,876,659	27,731,217
8 Net position at beginning of fiscal year	<u>510,826,541</u>	<u>475,136,246</u>
9 Net position at end of period	<u>\$ 537,703,200</u>	<u>\$ 502,867,463</u>

Notes:

1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance

As of July 31, 2026

Summary of Revenues & Expenses (Flow of Funds)

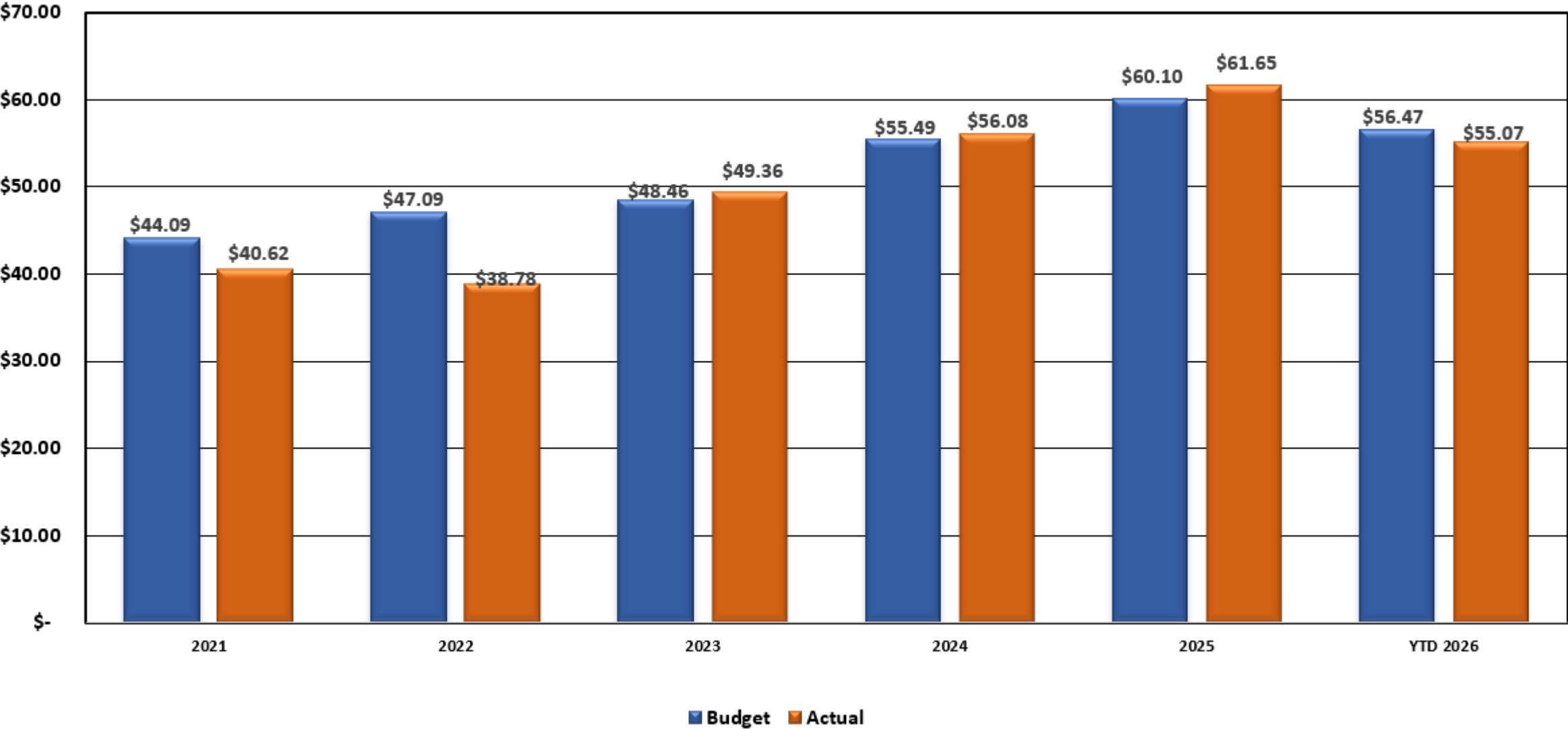
		YTD BUDGET	JULY 2026 YTD ACTUAL	VARIANCE
1	Operating Revenues	\$ 205,553,030	\$ 169,322,199	\$ (36,230,831)
2	Other Revenues	19,542,278	19,559,905	17,627
3	Gross Revenues	225,095,308	188,882,104	(36,213,204)
4	Fuel	(75,145,833)	(44,587,141)	30,558,692
5	SRWA	(5,751,555)	(5,751,555)	-
6	Total Fuel and SRWA	(80,897,388)	(50,338,696)	30,558,692
7	Adjusted Gross Revenues	144,197,920	138,543,408	(5,654,512)
8	Other Requirements (O&M, Non-Oper)	(93,768,955)	(89,112,086)	4,656,869
9	Other Requirements (Debt Svc)	(24,751,350)	(24,835,844)	(84,494)
10	Total Requirements (Excluding Fuel, SRWA)	(118,520,305)	(113,947,930)	4,572,375
11	Balance Available After Requirements	25,677,615	24,595,478	(1,082,137)
12	COB Usage	(4,861,918)	(3,692,828)	1,169,090
13	COB Cash Transfer	(9,557,876)	(10,161,513)	(603,637)
14	Total Cash/Utility Benefit to COB	(14,419,794)	(13,854,341)	(565,453)
15	Balance Available for Internal Transfers	11,257,821	10,741,137	(516,684)
16	Internal Transfers	(9,126,938)	(6,814,250)	(2,312,688)
17	Improvement Fund Replenishment	2,130,883	3,926,887	1,796,004
18	Debt Service Coverage Ratio	2.04 x	1.99x	

Note: Debt Service Coverage Ratio = (Adjusted Gross Revenues - O&M and Non-Operating Exp.) / Debt Service

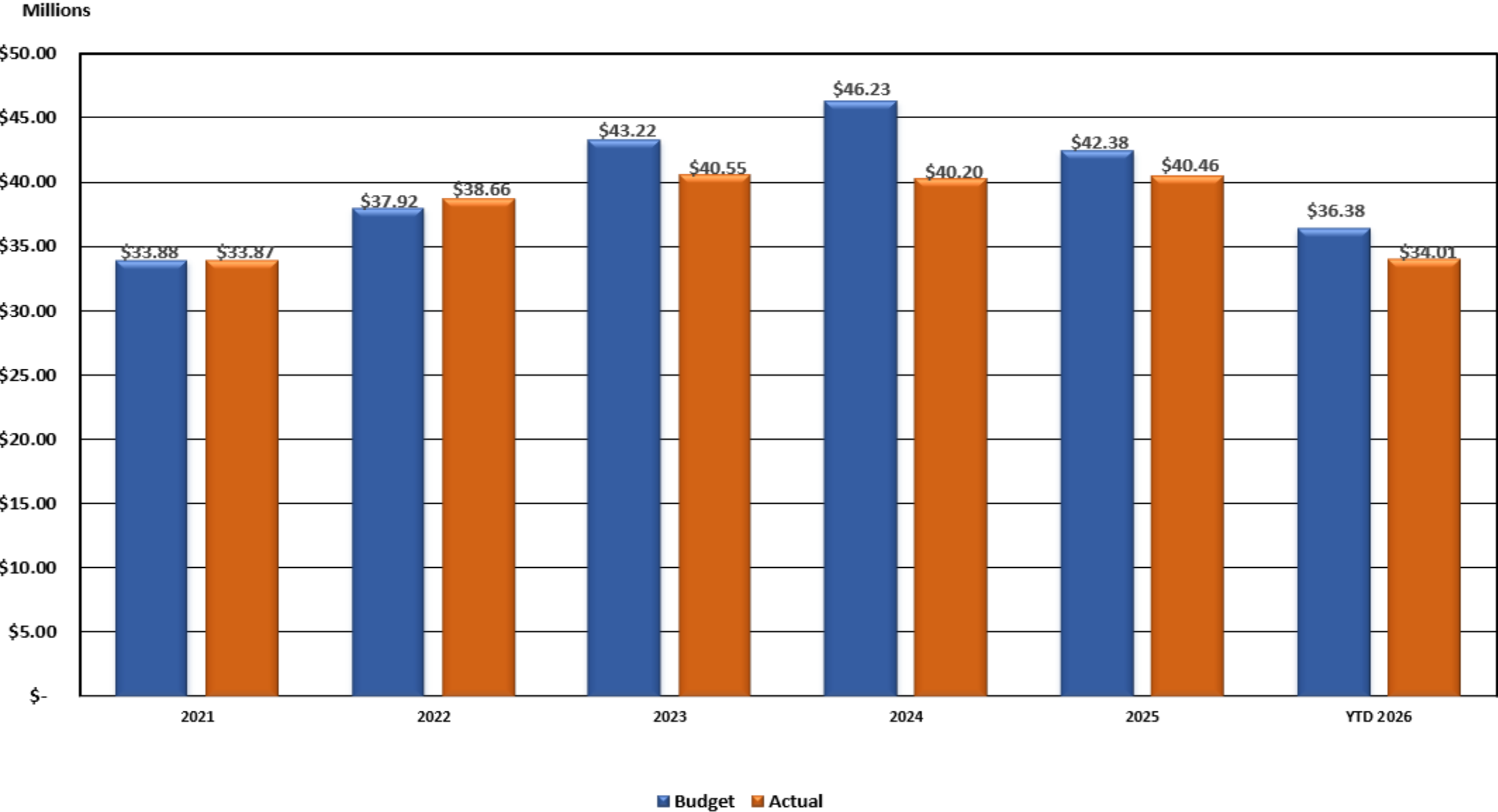
Fiscal Year 2026 Financial Performance
As of July 31, 2026
O&M Expenses – Personnel (Budget vs. Actuals)



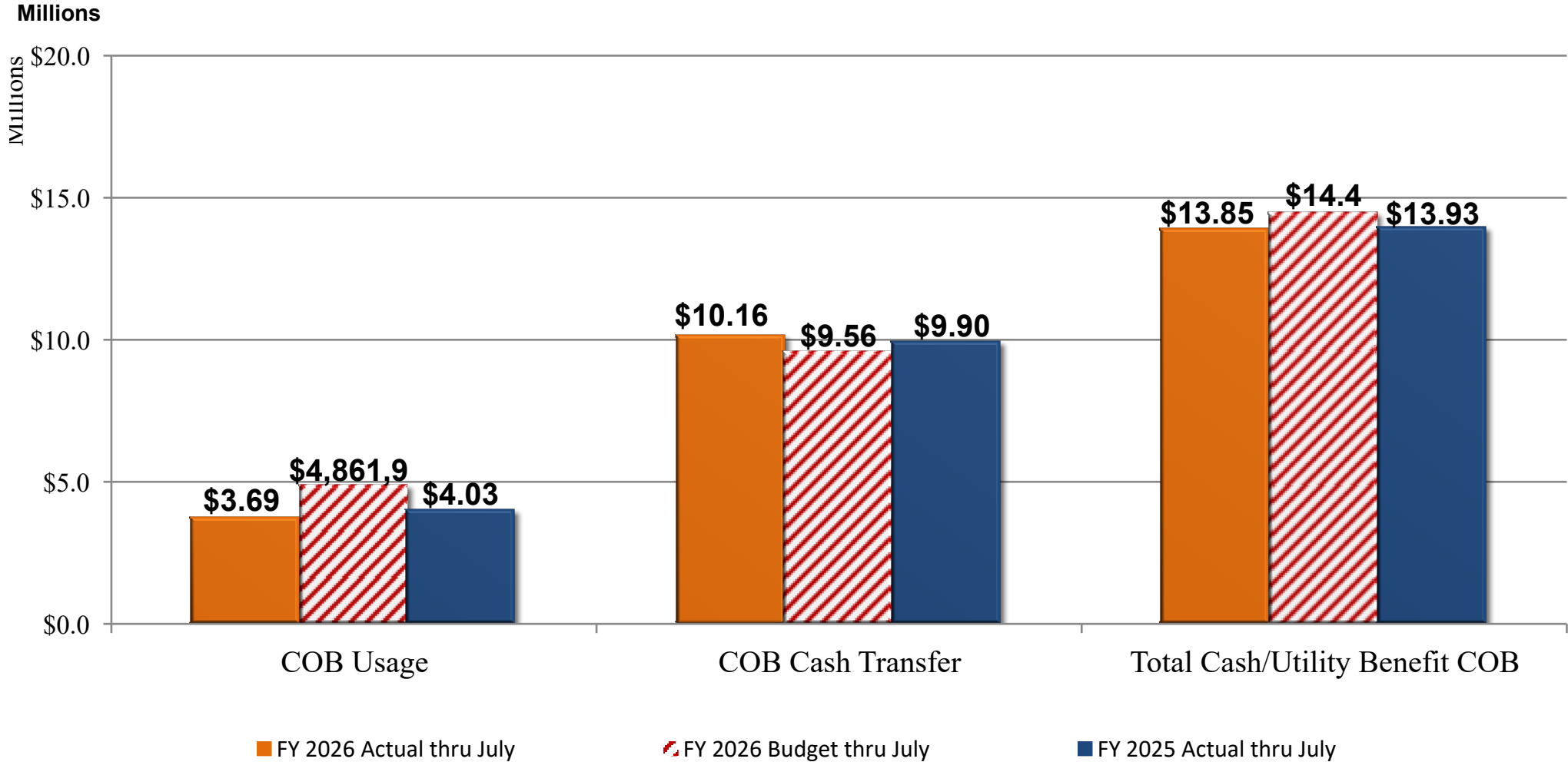
Millions



Fiscal Year 2026 Financial Performance
As of July 31, 2026
O&M Expenses – Non-Personnel (Budget vs. Actuals)



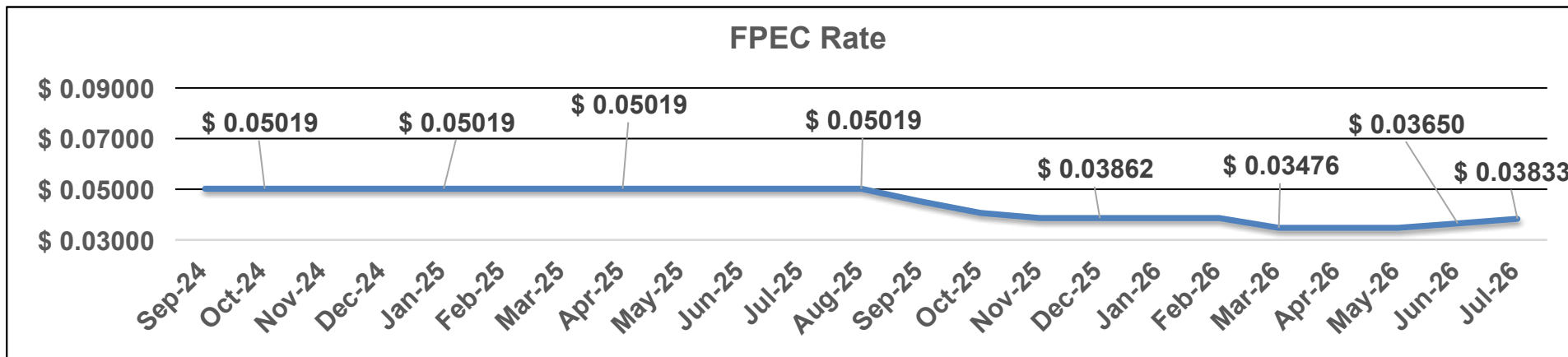
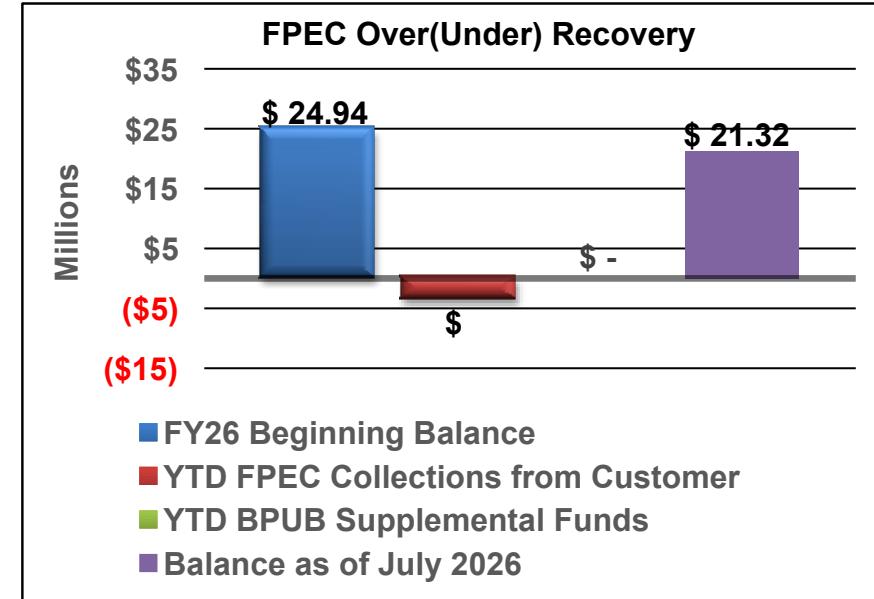
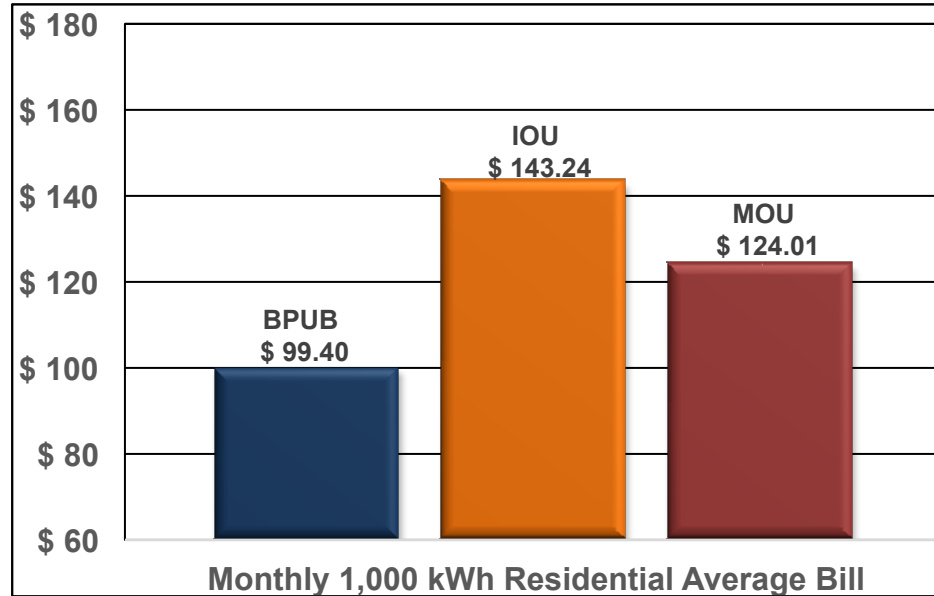
Fiscal Year 2026 Financial Performance
As of July 31, 2026
City of Brownsville Transfer Summary



Fiscal Year 2026 Financial Performance

As of July 31, 2026

Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



Fiscal Year 2026 Financial Performance

Capital Improvement Plan

Budget vs. Actual



[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE		AMENDED	TRANSFERS	AMENDED	YTD ACTUAL		PROJECT	P.O. BALANCE	% BY
REF.	CATEGORY	PLAN FOR FY	IN (OUT)	PLAN FOR FY	AS OF	ADJUSTMENTS	BALANCE AS	AS OF 07/31/2026	CATEGORY
		2026		2026	07/31/2026		OF 07/31/2026		
1	Customer Connections	\$ 2,068,000	\$ -	\$ 2,068,000	\$ 2,374,736	\$ (6,076)	\$ (300,660)	\$ 97,842	114.83%
2	Grant Funded	8,646,108	-	8,646,108	5,865,375	-	2,780,733	1,933,896	67.84%
3	Heavy Equipment and Vehicles	5,837,733	1,153,590	6,991,323	3,874,051	-	3,117,272	196,730	55.41%
4	Hidalgo Energy Center	945,000	-	945,000	536,371	-	408,629	-	56.76%
5	In Design	12,446,407	(119,459)	12,326,948	1,538,257	-	10,788,691	2,157,663	12.48%
6	Proposed Projects	9,313,916	(453,679)	8,860,237	-	-	8,860,237	-	0.00%
7	Resaca Fee Funded Equipment	810,635	-	810,635	326,019	-	484,616	9,032	40.22%
8	Routine Activities	3,413,405	(698,711)	2,714,694	3,190,714	(3,343)	(472,677)	1,262,088	117.53%
9	Under Construction	31,870,581	407,942	32,278,523	23,786,173	-	8,492,350	16,536,965	73.69%
10	Utility Relocations	8,863,294	(402,063)	8,461,231	1,633,891	-	6,827,340	6,206,657	19.31%
11	Completed	1,366,833	90,967	1,457,800	1,214,396	(251,216)	494,620	-	83.30%
12	Contract Development	4,124,258	21,413	4,145,671	-	-	4,145,671	-	0.00%
Grand Total		\$ 89,706,170	\$ -	\$ 89,706,170	\$ 44,339,983	\$ (260,635)	\$ 45,626,822	\$ 28,400,873	49.43%

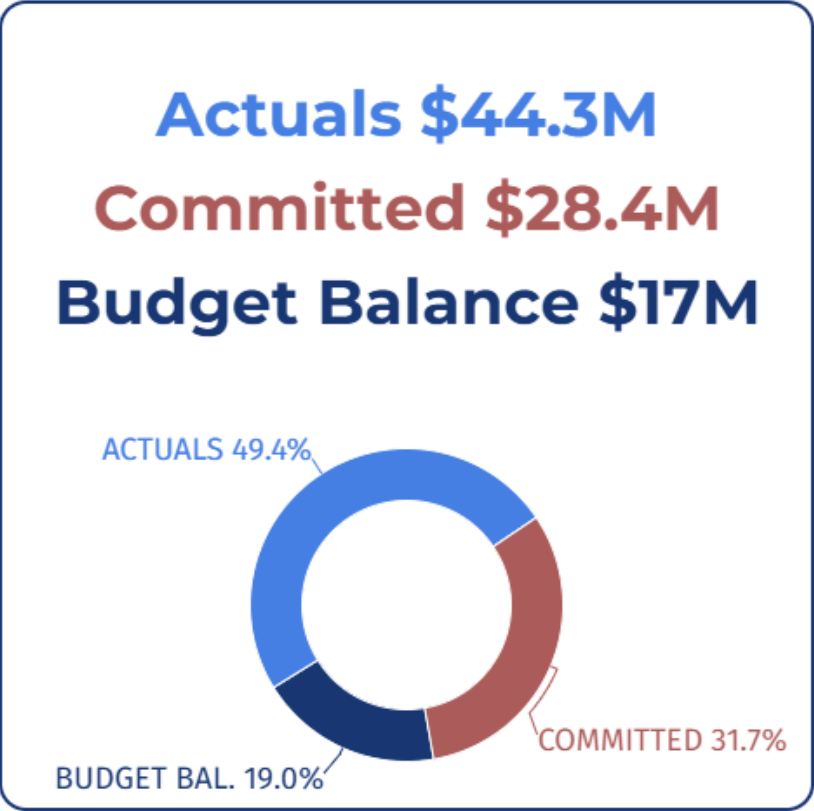
FY 2026 AMENDED CIP PLAN		
Funding Source	Amount	% of Total
Pay as You Go	\$ 75,558,113.00	84.23%
Grants	8,646,108.00	9.64%
Impact Fees	4,691,314.00	5.23%
Resaca Fees	810,635.00	0.89%
Contributions	-	0.00%
TOTAL	\$ 89,706,170.00	100%

CAPITAL SPENDING FIVE-YEAR HISTORY

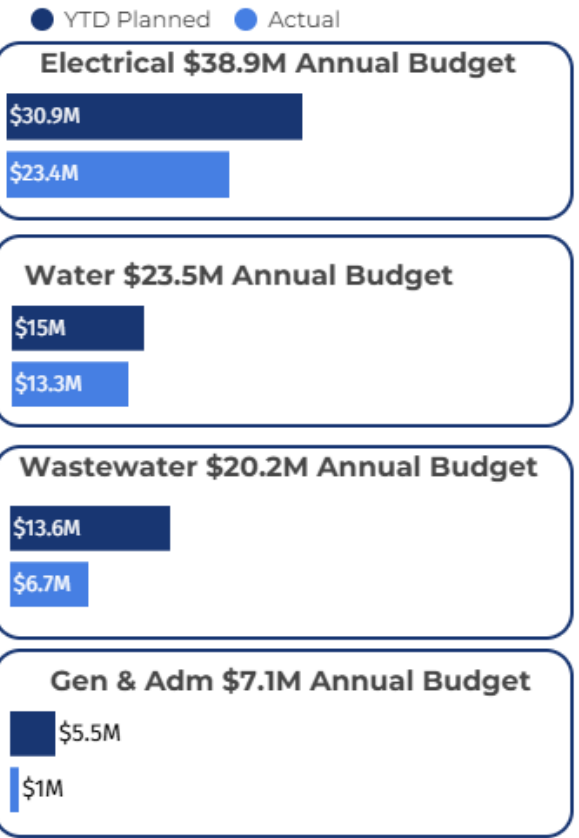
DESCRIPTION	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025
Approved Budget	\$ 90,795,286.00	\$ 98,169,572.00	\$ 92,133,995.00	\$ 91,717,365.00	\$ 76,099,290.00
Electric	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00	25,037,918.00
General	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00	1,038,290.00
Water	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00	14,763,692.00
Wastewater	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00	13,103,997.00
Total Expenditures	\$ 36,312,666.00	\$ 30,664,771.00	\$ 28,752,750.00	\$ 36,228,638.00	\$ 53,943,897.00
YTD % Incurred	40.0%	31.2%	31.2%	39.5%	70.9%

CIP Combined Utility Summary as of 7/31/2026

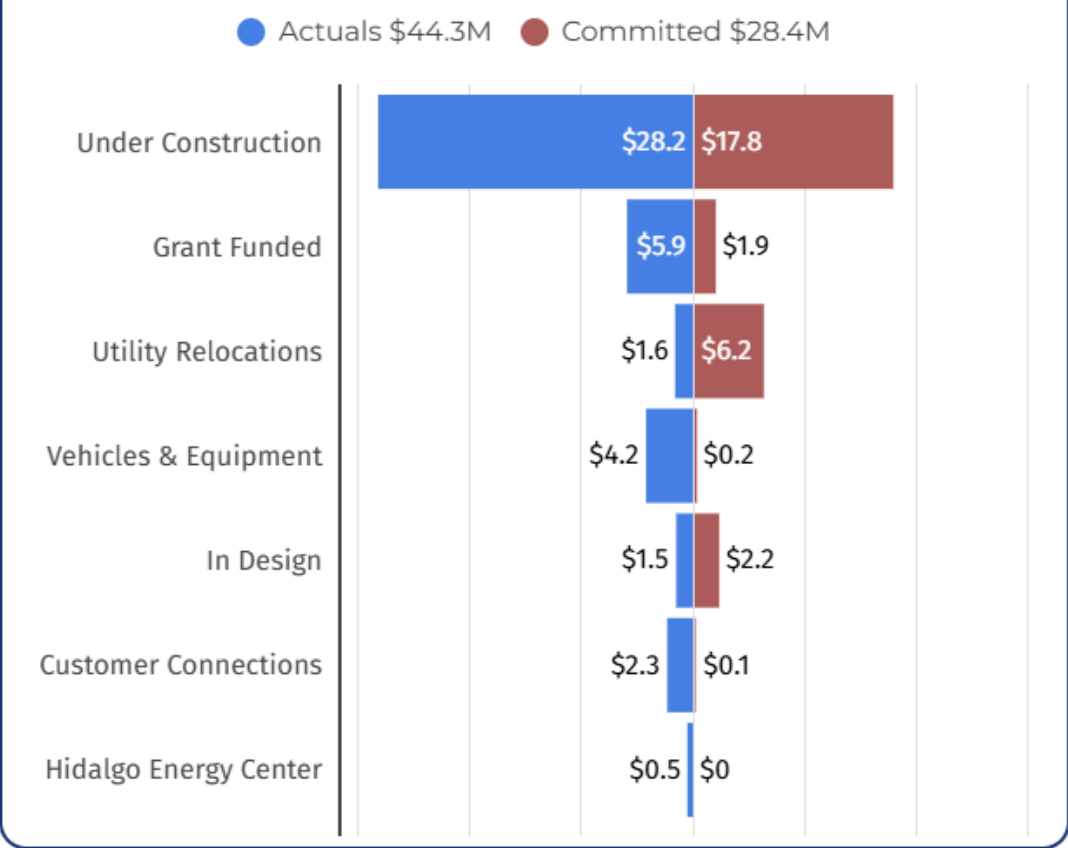
TOTAL FY2026 AMENDED CIP BUDGET
\$89.7M



YEAR-TO-DATE PLANNED VS
ACTUAL BY PROJECT TYPE



YEAR -TO-DATE ACTUALS &
COMMITTED BY CATEGORY
(In Millions)



Fiscal Year 2026 Financial Performance

As of July 31, 2026

Customer Receivable Metrics

CUSTOMER RECEIVABLES AGING REPORT



	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	13,575,533.31	1,046,964.45	136,616.71	580,086.39	15,339,200.86
% of Total Receivables	88.5%	6.8%	0.9%	3.8%	100%
Number of Accounts	36,950	7,104	1,632	555	46,241

FISCAL YEAR 2026 UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-25	195	\$ 114,325.29
November-25	82	\$ 27,635.25
December-25	48	\$ 10,387.25
January-26	29	\$ 3,114.12
February-26	60	\$ 79,352.50
March-26	166	\$ 203,533.99
April-26	187	\$ 196,591.77
May-26	81	\$ 71,696.87
June-26	105	\$ 104,514.85
July-26	177	\$ 150,875.60
August-26		
September-26		
YTD Totals		\$ 962,027.49

AVERAGE CUSTOMER RECEIVABLES

FISCAL YEAR	DAYS
FY 2026 YTD	19.88
FY 2025	21.76
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*

As of July 31, 2026



July 2026

FY 2026 YTD

Operating Revenues:

1. Sales and Service Charges	\$	15,185,555	\$	137,138,809
2. Fuel Collection		5,496,050		40,964,714
3. Fuel (over) Under Billings		(789,617)		3,622,427
4. Less rate stabilization		-		-
5. Less utilities service to the City of Brownsville, Texas		(419,729)		(3,692,828)
6. Total Operating Revenues		<u>19,472,259</u>		<u>178,033,122</u>

Operating Expenses:

7. Purchased power and fuel		4,706,433		44,587,141
8. Personnel services		5,222,575		55,071,965
9. Materials and supplies		969,112		7,769,607
10. Repairs and maintenance		196,364		3,303,775
11. Contractual and other services		2,378,134		22,936,742
12. Depreciation		2,235,251		21,963,028
13. Total Operating Expenses		<u>15,707,869</u>		<u>155,632,258</u>
14. Operating Income (Loss)	\$	<u>3,764,390</u>	\$	<u>22,400,864</u>

Statement of Revenues, Expenses, and Changes in Net Position*

As of July 31, 2026 - continued



	July 2026	FY 2026 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(575,155)	(6,088,646)
16. Investment and interest income	739,743	8,277,449
17. Operating grant revenue	74,688	1,649,555
18. Interest expense	(806,913)	(8,479,625)
19. Other	326,834	898,992
20. Gain (loss) on disposition of capital assets	(3,296)	(69,371)
21. Payments to City of Brownsville	(1,117,964)	(10,161,513)
22. Net nonoperating revenues (expenses)	(1,362,063)	(13,973,159)
23. Income (loss) before capital contributions	2,402,327	8,427,705
24. Capital contributions	1,938,592	18,448,954
25. Change in net position	4,340,919	26,876,659
26. Net position at beginning of year	533,362,281	510,826,541
27. Net position at end of year	\$ 537,703,200	\$ 537,703,200

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance Report

As of July 31, 2026

Summary of Revenues & Expenses (Flow of Funds)



	July 2026	FY 2026 YTD
1. Operating Revenues	\$ 19,064,932	\$ 169,322,199
2. Off System Energy Sales	-	-
3. Net Operating Revenues	19,064,932	169,322,199
4. Other Revenues	827,056	12,403,751
5. Interest from Investments	573,344	5,174,713
6. Other Non-Operating Income	193,187	1,981,441
7. Gross Revenues	20,658,519	188,882,104
8. Less:		
9. Fuel & Energy Costs	4,706,432	44,587,141
10. Off System Energy Expenses	-	-
11. SRWA	575,155	5,751,555
12. Adjusted Gross Revenues	15,376,932	138,543,408
13. O&M Expenses	8,766,184	89,082,089
14. Other Non-Operating (Revenue)/Expenses	(96,801)	29,997
15. Total Expenses	8,669,383	89,112,086
16. Debt Service Obligation	2,443,663	24,835,844
17. Total Requirements (Excluding Fuel & SRWA)	11,113,046	113,947,930

Fiscal Year 2026 Financial Performance Report

As of July 31, 2026

Summary of Revenues & Expenses (Flow of Funds) - continued



	July 2026	FY 2026 YTD
18. Balance Available After Requirements	\$ 4,263,886	\$ 24,595,478
19. Total Cash/Utility Benefit to COB	\$ 1,537,694	\$ 13,854,341
20. Balance Available for Transfers Out	\$ 2,726,192	\$ 10,741,137
21. Balance Available for Transfers Out:		
22. Operating Subaccount - Fuel Adjustment	\$ -	\$ -
23. Power Supply Stabilization Reserve	-	916,669
24. Decomissioning Reserve	-	833,338
25. Improvement Fund - CIP Funding	2,250,776	5,064,243
26. Total Transfers Out	2,250,776	6,814,250
27. Balance Available to PUB:		
28. Improvement Fund Replenishment	155,196	741,897
29. Resaca Fees	320,220	3,184,990
30. Total	\$ 2,726,192	\$ 10,741,137

Statements of Net Position*

As of July 31, 2026

	FY 2026 YTD	Audited SEPT 2025
ASSETS		
Current Assets:		
1. Cash - unrestricted	\$ 8,145,491	\$ 4,853,137
2. Investments - unrestricted	32,883,202	39,795,829
3. Due from other governments	74,688	1,919,029
4. Receivables	29,384,641	31,969,360
5. Interest receivable	1,593,345	592,786
6. Inventories	11,007,391	10,774,075
7. Prepaid expense	2,126,094	1,407,374
8. Total Current Assets	<u>85,214,852</u>	<u>91,311,590</u>
Non-Current Assets:		
9. Cash-restricted	37,554,025	26,081
10. Investments - restricted	130,242,488	181,792,699
11. Capital assets, net of accumulated depreciation	653,360,035	618,986,895
12. Regulatory Assets	2,275,662	1,833,146
13. Post-Employment Benefits	17,221,639	17,001,496
14. Total Non-Current Assets	<u>840,653,849</u>	<u>819,640,317</u>
15. Total Assets	<u>925,868,701</u>	<u>910,951,907</u>
DEFERRED OUTFLOWS OF RESOURCES		
16. Deferred charge on refunding	10,550,256	11,815,285
17. Unrealized Contribution Related/Pension	14,175,004	14,175,003
18. Deferred Credit-fuel under recovery	-	-
19. Total Deferred Outflows of Resources	<u>24,725,260</u>	<u>25,990,288</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 950,593,961</u>	<u>\$ 936,942,195</u>

Statements of Net Position*

As of July 31, 2026 - continued

	FY 2026 YTD	Audited SEPT 2025
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 16,809,870	\$ 27,025,978
22. Accrued Vacation & Sick Leave	6,876,435	6,917,630
23. Due to primary government	1,117,964	3,719,604
24. Total Current Liabilities	<u>24,804,269</u>	<u>37,663,212</u>
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	8,270,125	7,700,583
26. Accrued interest	4,278,305	772,828
27. Customer Deposits	6,457,637	6,288,372
28. Bonds payable - current redemption	19,508,780	18,975,000
29. Commercial Paper	-	30,000,000
30. Total Current Restricted Liabilities	<u>38,514,847</u>	<u>63,736,783</u>
31. Total Current Liabilities	<u>63,319,116</u>	<u>101,399,995</u>
Non-Current Liabilities:		
32. Bonds payable	268,006,852	239,914,002
33. Other Post -employment benefits	16,557,147	16,557,147
34. Net Pension Liability	34,693,620	34,693,620
35. Self Insurance worker's compensation claims	542,267	156,704
36. Total Non-Current liabilities	<u>319,799,886</u>	<u>291,321,473</u>
37. Total Liabilities	<u>383,119,002</u>	<u>392,721,468</u>

Statements of Net Position*

As of July 31, 2026 - continued



	FY 2026 YTD	Audited SEPT 2025
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	21,318,843	24,941,270
39. Unrealized Contributions and losses related to pension	8,452,916	8,452,916
40. Total Deferred Inflows of Resources	<u>29,771,759</u>	<u>33,394,186</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>412,890,761</u>	<u>426,115,654</u>
Net Position:		
42. Invested in capital assets	378,634,988	343,735,167
Restricted for:		
43. Debt Service	22,238,917	2,314,959
44. Repair and replacement	115,958,399	153,738,120
45. Operating reserve	16,998,396	17,026,255
46. Fuel adjustment subaccount	-	-
47. Capital Projects	-	-
48. Unrestricted	<u>3,872,500</u>	<u>(5,987,960)</u>
49. Total Net Position	<u>537,703,200</u>	<u>510,826,541</u>
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	<u>\$ 950,593,961</u>	<u>\$ 936,942,195</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD JULY ACTUAL

	2025-2026 BUDGET TOTAL UTILITY	2025-2026 ACTUAL TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 205,553,030	\$ 169,322,199	\$ 168,794,400
2. Off System Energy Sales	-	-	12,528,753
3. Net Operating Revenues	205,553,030	169,322,199	181,323,153
4. Other Revenues	13,486,052	12,403,751	13,492,849
5. Interest from Investments	4,000,000	5,174,713	6,494,159
6. Other Non-Operating Revenues	2,056,227	1,981,441	1,483,292
7. Gross Revenues	225,095,309	188,882,104	202,793,453
8. Less:			
9. Fuel & Energy Costs	75,145,833	44,587,141	46,666,471
10. Off System Energy Expenses	-	-	10,742,937
11. SRWA - O&M	3,984,278	3,984,278	4,277,287
12. SRWA - Debt Service	1,767,277	1,767,277	1,762,398
13. Adjusted Gross Revenues	144,197,921	138,543,408	139,344,360
14. O&M Expenses	92,852,288	89,082,089	81,778,112
15. Other Non-Operating (Revenue)/Expenses	916,667	29,997	297,164
16. Net Revenues	\$ 50,428,966	\$ 49,431,322	\$ 57,269,084
17. Less:			
18. Debt Service Obligation	\$ 24,626,351	\$ 24,740,773	\$ 23,046,576
19. Commercial Paper Expense	125,000	95,071	975,648
20. Balance Available After Debt Service	25,677,615	24,595,478	33,246,860
21. COB Usage	\$ 4,861,917	\$ 3,692,828	\$ 4,030,921
22. COB Cash Transfer	9,557,876	10,161,513	9,903,515
23. Total Cash/Utility Benefit COB	14,419,793	13,854,341	13,934,436
25. Balance Available for Transfers Out	\$ 11,257,822	\$ 10,741,137	\$ 19,312,424
26. Balance Available for Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	2,200,000	916,669	
29. Decomissioning Reserve	2,000,000	833,338	
30. Improvement Fund-CIP Funding	6,752,326	5,064,243	
31. Total Transfers Out	\$ 10,952,326	\$ 6,814,250	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	741,897	
34. Resaca Fees	2,557,061	3,184,990	
35. Total	\$ 13,509,387	\$ 10,741,137	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD JULY ACTUAL

	2025-2026 BUDGET ELECTRIC	2025-2026 ACTUAL ELECTRIC	2024-2025 ACTUAL ELECTRIC
1. Operating Revenues	\$ 143,782,444	\$ 105,801,118	\$ 110,209,792
2. Off System Energy Sales	-	-	12,528,753
3. Net Operating Revenues	<u>143,782,444</u>	<u>105,801,118</u>	<u>122,738,545</u>
4. Other Revenues	12,069,830	10,968,429	12,106,450
5. Interest from Investments	2,400,000	3,160,465	3,903,731
6. Other Non-Operating Revenues	<u>1,644,367</u>	<u>1,564,145</u>	<u>799,661</u>
7. Gross Revenues	<u>159,896,641</u>	<u>121,494,157</u>	<u>139,548,387</u>
8. Less:			
9. Fuel & Energy Costs	75,145,833	44,587,141	46,666,471
10. Off System Energy Expenses	-	-	10,742,937
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	<u>84,750,808</u>	<u>76,907,016</u>	<u>82,138,979</u>
14. O&M Expenses	51,315,924	46,735,020	41,534,461
15. Other Non-Operating (Revenue)/Expenses	<u>416,667</u>	<u>40,933</u>	<u>(59,344)</u>
16. Net Revenues	\$ <u>33,018,217</u>	\$ <u>30,131,063</u>	\$ <u>40,663,862</u>
17. Less:			
18. Debt Service Obligation	\$ 16,208,756	\$ 16,914,358	\$ 16,243,386
19. Commercial Paper Expense	<u>87,500</u>	<u>48,553</u>	<u>531,825</u>
20. Balance Available After Debt Service	<u>16,721,961</u>	<u>13,168,152</u>	<u>23,888,651</u>
21. COB Usage	\$ 3,633,333	\$ 2,446,291	\$ 2,819,289
22. COB Cash Transfer	<u>4,841,748</u>	<u>5,244,411</u>	<u>5,394,609</u>
23. Total Cash/Utility Benefit COB	<u>8,475,081</u>	<u>7,690,702</u>	<u>8,213,898</u>
25. Balance Available for Transfers Out	<u>\$ 8,246,880</u>	<u>\$ 5,477,450</u>	<u>\$ 15,674,753</u>
26. Balance Available to Transfers Out:	<u>ANNUAL</u>	<u>YTD</u>	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	2,200,000	916,669	
29. Decomissioning Reserve	2,000,000	833,338	
30. Improvement Fund-CIP Funding	<u>5,696,256</u>	<u>4,184,183</u>	
31. Total Transfers Out	<u>\$ 9,896,256</u>	<u>\$ 5,934,190</u>	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	(456,740)	
34. Resaca Fees	-	-	
35. Total	<u>\$ 9,896,256</u>	<u>\$ 5,477,450</u>	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD JULY ACTUAL

	2025-2026 BUDGET WATER	2025-2026 ACTUAL WATER	2024-2025 ACTUAL WATER
1. Operating Revenues	\$ 33,629,823	\$ 34,558,924	\$ 31,792,456
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>33,629,823</u>	<u>34,558,924</u>	<u>31,792,456</u>
4. Other Revenues	753,944	916,378	869,992
5. Interest from Investments	800,000	1,007,124	1,295,214
6. Other Non-Operating Revenues	<u>205,930</u>	<u>208,648</u>	<u>454,723</u>
7. Gross Revenues	<u>35,389,697</u>	<u>36,691,074</u>	<u>34,412,385</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	3,984,278	3,984,278	4,277,287
12. SRWA - Debt Service	<u>1,767,277</u>	<u>1,767,277</u>	<u>1,762,398</u>
13. Adjusted Gross Revenues	<u>29,638,142</u>	<u>30,939,519</u>	<u>28,372,700</u>
14. O&M Expenses	20,396,312	22,725,362	20,475,238
15. Other Non-Operating (Revenue)/Expenses	<u>250,000</u>	<u>(158,806)</u>	<u>108,211</u>
16. Net Revenues	\$ <u>8,991,830</u>	\$ <u>8,372,963</u>	\$ <u>7,789,251</u>
17. Less:			
18. Debt Service Obligation	\$ 3,742,948	\$ 3,474,550	\$ 2,974,014
19. Commercial Paper Expense	<u>18,750</u>	<u>21,448</u>	<u>263,913</u>
20. Balance Available After Debt Service	<u>5,230,132</u>	<u>4,876,965</u>	<u>4,551,324</u>
21. COB Usage	\$ 678,166	\$ 706,736	\$ 664,660
22. COB Cash Transfer	<u>2,285,648</u>	<u>2,387,216</u>	<u>2,172,610</u>
23. Total Cash/Utility Benefit COB	<u>2,963,814</u>	<u>3,093,952</u>	<u>2,837,270</u>
25. Balance Available for Transfers Out	<u>\$ 2,266,318</u>	<u>\$ 1,783,013</u>	<u>\$ 1,714,054</u>
26. Balance Available to Transfers Out:	<u>ANNUAL</u>	<u>YTD</u>	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decomissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	<u>162,521</u>	<u>135,435</u>	
31. Total Transfers Out	\$ <u>162,521</u>	\$ <u>135,435</u>	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	(1,537,412)	
34. Resaca Fees	<u>2,557,061</u>	<u>3,184,990</u>	
35. Total	<u>\$ 2,719,582</u>	<u>\$ 1,783,013</u>	

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD JULY ACTUAL**

	2025-2026 BUDGET WASTEWATER	2025-2026 ACTUAL WASTEWATER	2024-2025 ACTUAL WASTEWATER
1. Operating Revenues	\$ 28,140,763	\$ 28,962,157	\$ 26,792,152
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>28,140,763</u>	<u>28,962,157</u>	<u>26,792,152</u>
4. Other Revenues	662,278	518,944	516,407
5. Interest from Investments	800,000	1,007,124	1,295,214
6. Other Non-Operating Revenues	<u>205,930</u>	<u>208,648</u>	<u>228,908</u>
7. Gross Revenues	<u>29,808,971</u>	<u>30,696,873</u>	<u>28,832,681</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	<u>29,808,971</u>	<u>30,696,873</u>	<u>28,832,681</u>
14. O&M Expenses	21,140,052	19,621,707	19,768,413
15. Other Non-Operating (Revenue)/Expenses	<u>250,000</u>	<u>147,870</u>	<u>248,297</u>
16. Net Revenues	\$ <u>8,418,919</u>	\$ <u>10,927,296</u>	\$ <u>8,815,971</u>
17. Less:			
18. Debt Service Obligation	\$ 4,674,647	\$ 4,351,865	\$ 3,829,176
19. Commercial Paper Expense	<u>18,750</u>	<u>25,070</u>	<u>179,910</u>
20. Balance Available After Debt Service	<u>3,725,522</u>	<u>6,550,361</u>	<u>4,806,885</u>
21. COB Usage	\$ 550,418	\$ 539,801	\$ 546,972
22. COB Cash Transfer	<u>2,430,480</u>	<u>2,529,886</u>	<u>2,336,296</u>
23. Total Cash/Utility Benefit COB Transferred	<u>2,980,898</u>	<u>3,069,687</u>	<u>2,883,268</u>
25. Balance Available for Transfers Out	<u>\$ 744,624</u>	<u>\$ 3,480,674</u>	<u>\$ 1,923,617</u>
26. Balance Available to Transfers Out:	<u>ANNUAL</u>	<u>YTD</u>	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	<u>893,549</u>	<u>744,625</u>	
31. Total Transfers Out	<u>\$ 893,549</u>	<u>\$ 744,625</u>	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	2,736,049	
34. Resaca Fees	-	-	
35. Total	<u>\$ 893,549</u>	<u>\$ 3,480,674</u>	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

July 31, 2026

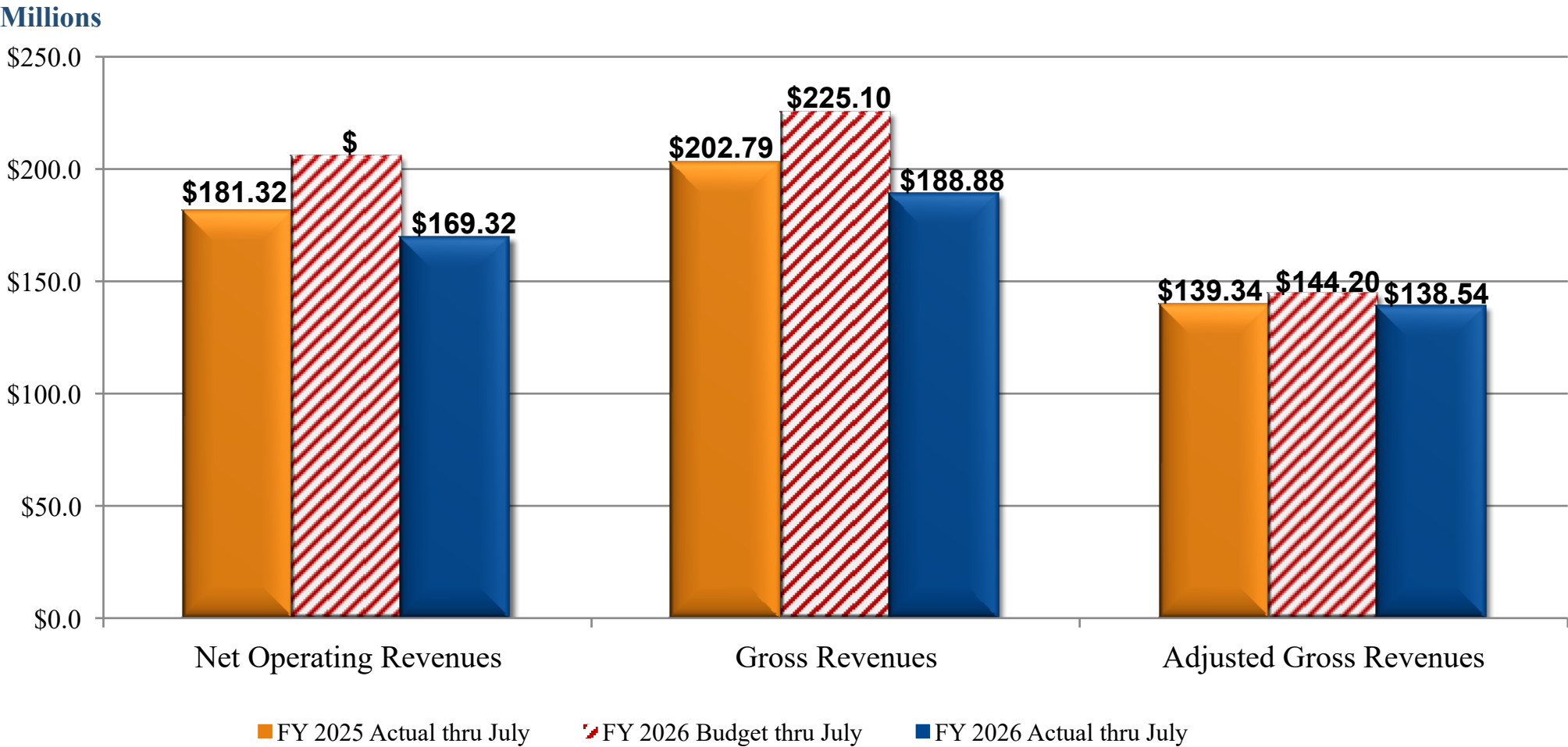
		Demand	Investments	Totals
* 1.	Capital Improvement Reserve	\$ 8,154,131	\$ 6,885,943	\$ 15,040,074
2.	City Transfer Fund	-	64,272	64,272
3.	Clearing Account	-	-	-
4.	AP Clearing Account	2,906	-	2,906
* 5.	Commercial Paper	2	-	2
6.	Dental Insurance	40,758	1,283,674	1,324,432
7.	Employee Health	1,765,342	54,819	1,820,161
* 8.	EPA Grants	-	-	-
9.	Flexible Spending	20,117	19,158	39,275
* 10.	Improvement Fund	601,117	54,535,000	55,136,117
* 11.	Improvement Impact Fees	4,916,973	12,016,296	16,933,269
* 12.	Improvement Water Rights	2,008,202	4,076,176	6,084,378
* 13.	Resaca Fees	9,512,001	320,786	9,832,787
* 14.	Junior Lien Debt Service I&S	-	46,484	46,484
* 15.	Junior Lien Reserve Fund	-	121,344	121,344
* 16.	Meter Deposit	-	8,322,495	8,322,495
* 17.	Operating Reserve Cash	67,092	16,931,304	16,998,396
18.	Other Post Employment Benefit	-	-	-
19.	Payroll	2,168	-	2,168
20.	Plant Fund	6,176,495	19,365,469	25,541,964
* 21.	Senior Debt Service I&S Fund	10,022,841	12,169,591	22,192,432
* 22.	Senior Lien Reserve Fund	2,271,666	14,817,068	17,088,734
* 23.	Share Fund	17	104,175	104,192
24.	Workers Compensation	137,688	6,041,629	6,179,317
25.	Power Supply Stabilization Reserve	-	3,116,669	3,116,669
26.	Decommissioning Reserve	-	2,833,338	2,833,338
Total		\$ 45,699,516	\$ 163,125,690	\$ 208,825,206

NOTES:

* Restricted Assets

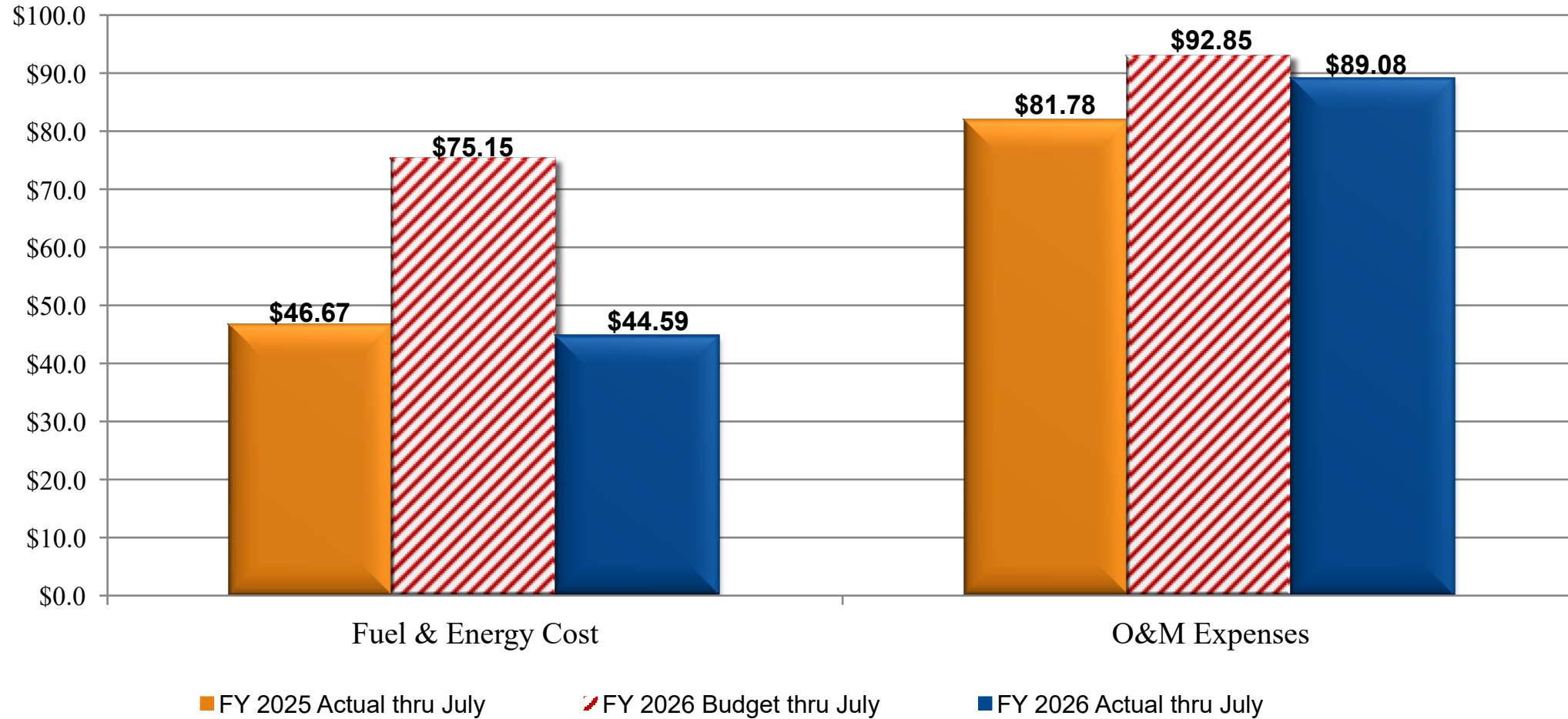
Fiscal Year 2026 Financial Performance

As of July 31, 2026



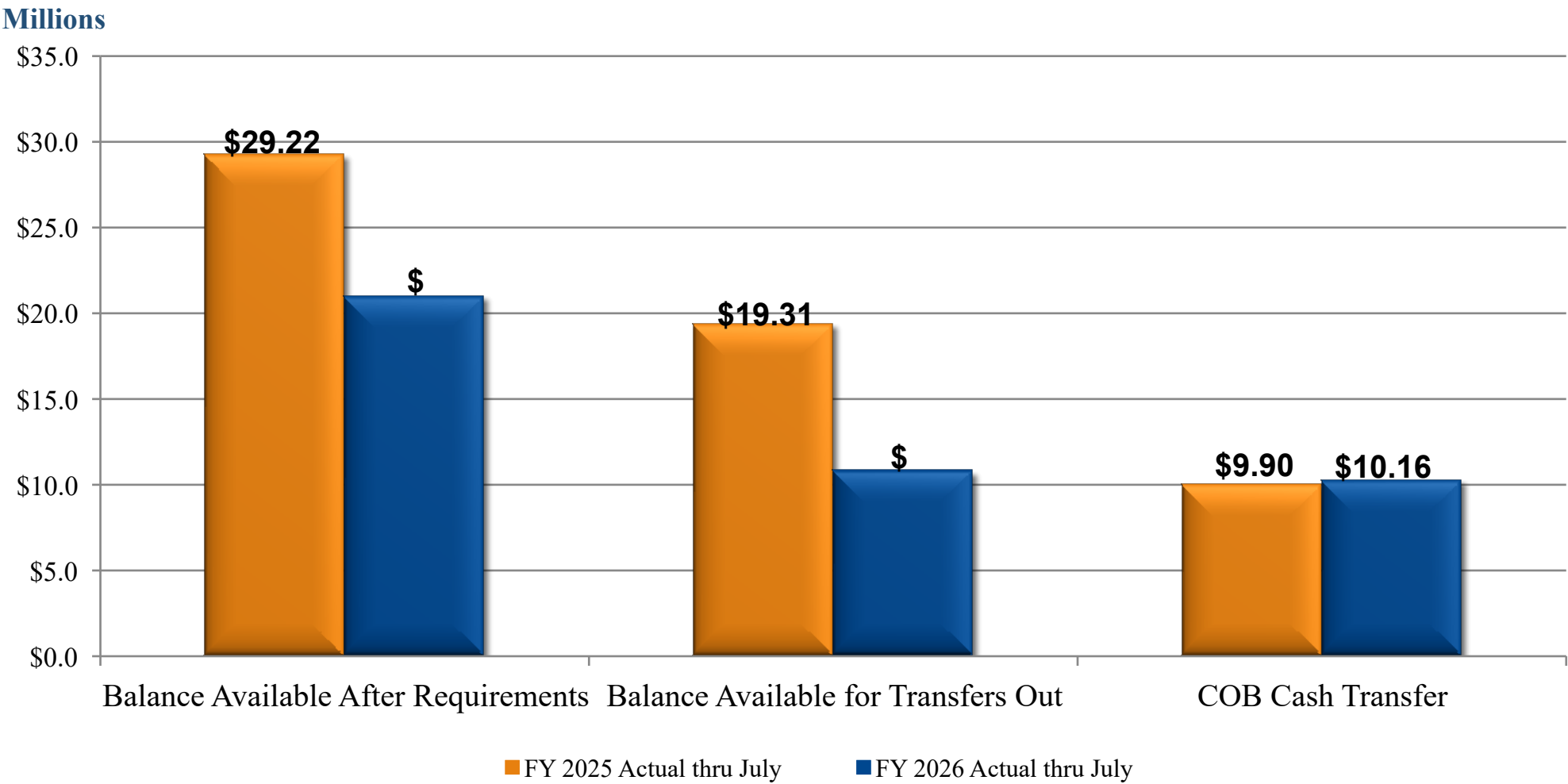
Fiscal Year 2026 Financial Performance As of July 31, 2026

Millions



Fiscal Year 2026 Financial Performance

As of July 31, 2026

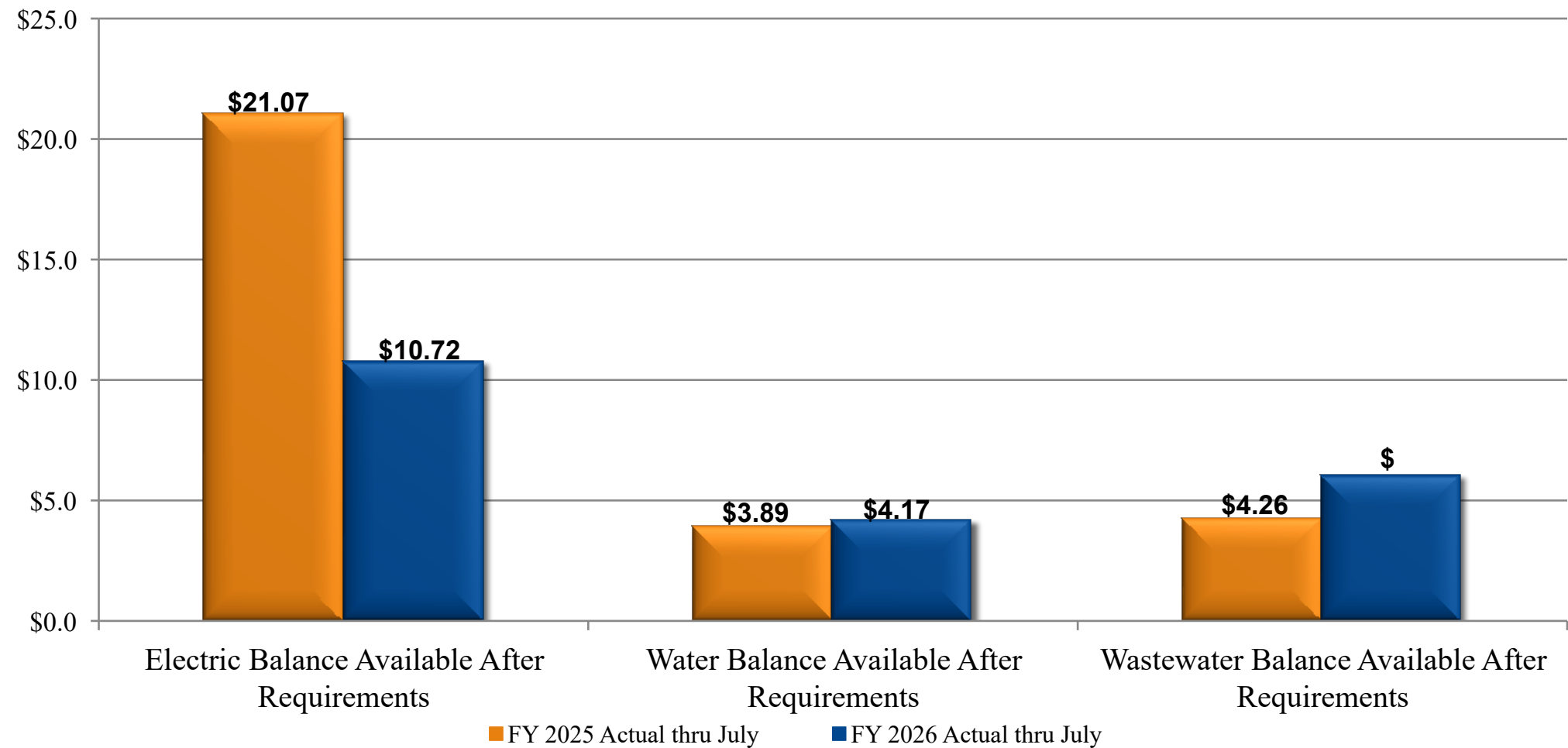


Fiscal Year 2026 Financial Performance

As of July 31, 2026



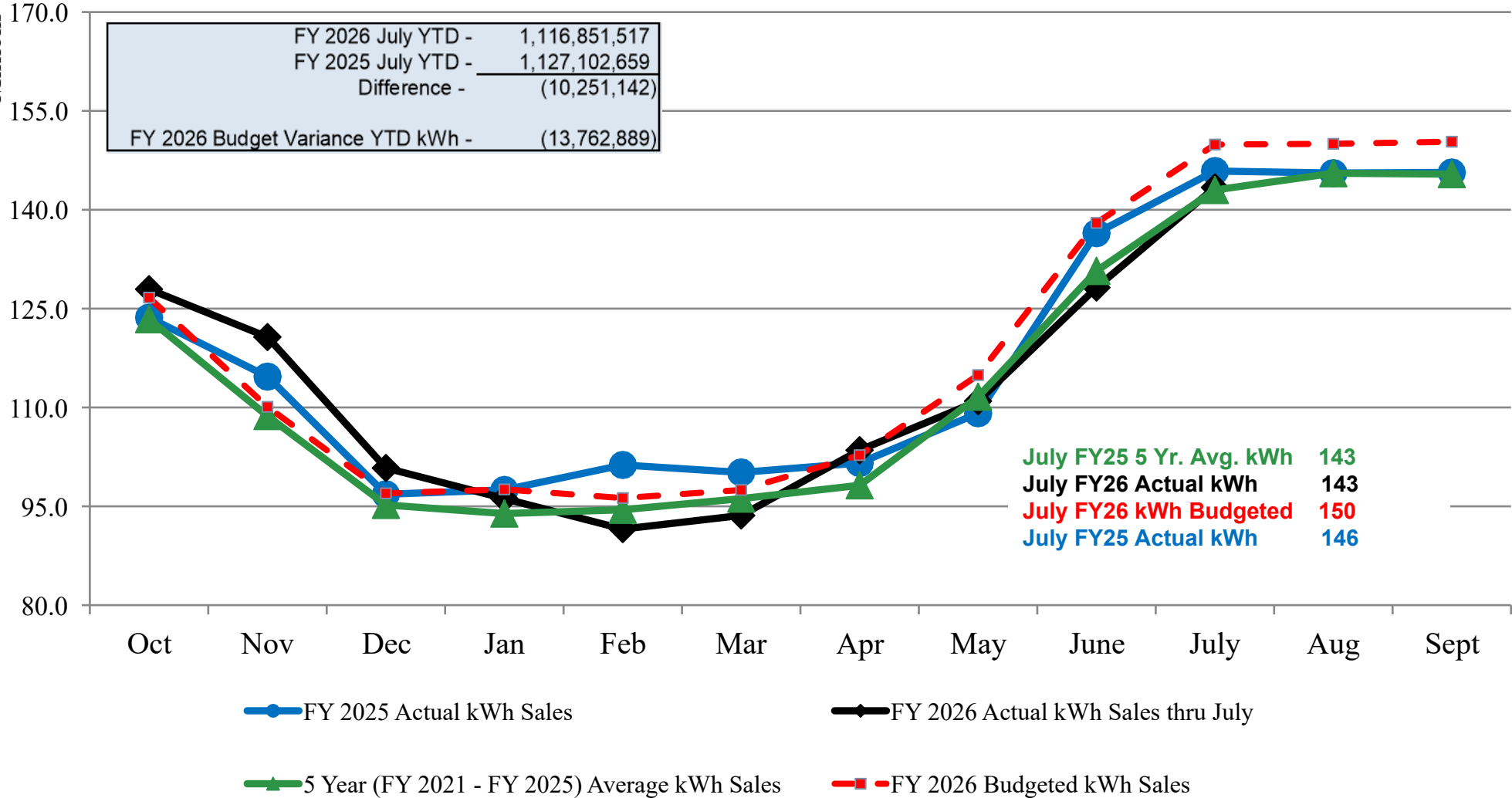
Millions



Fiscal Year 2026 Financial Performance
As of July 31, 2026
Electric Sales



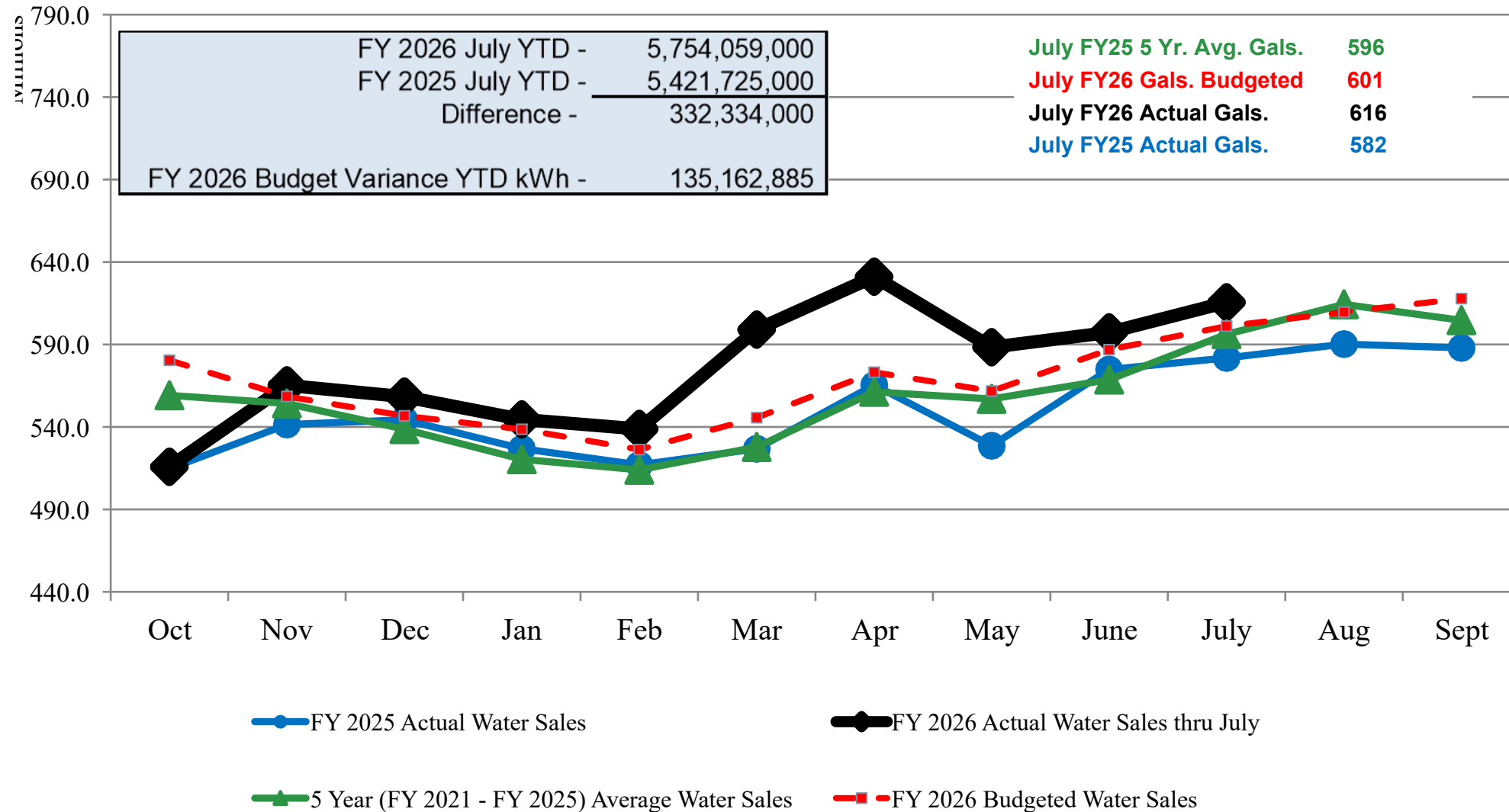
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Fiscal Year 2026 Financial Performance

As of July 31, 2026

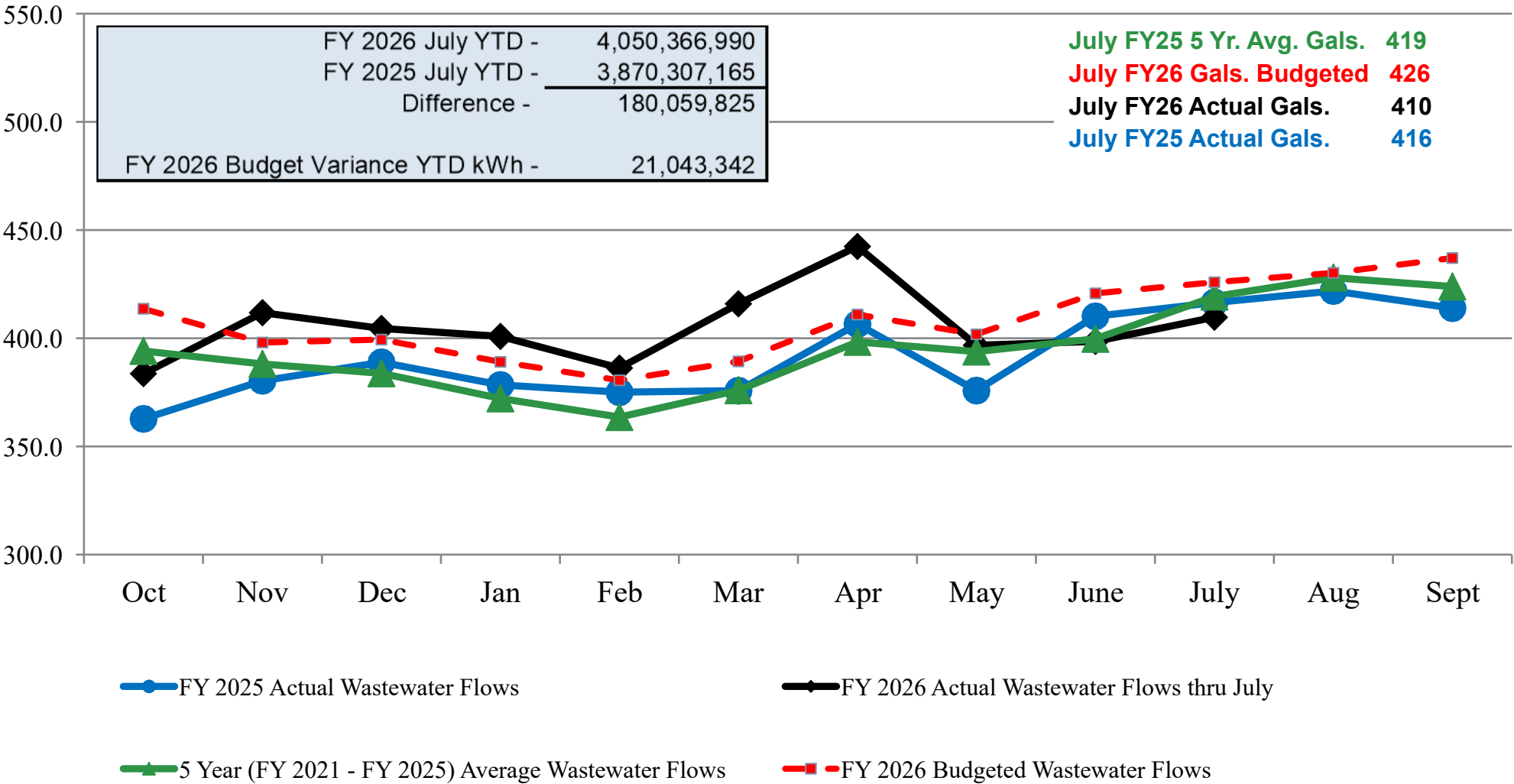
Water Sales



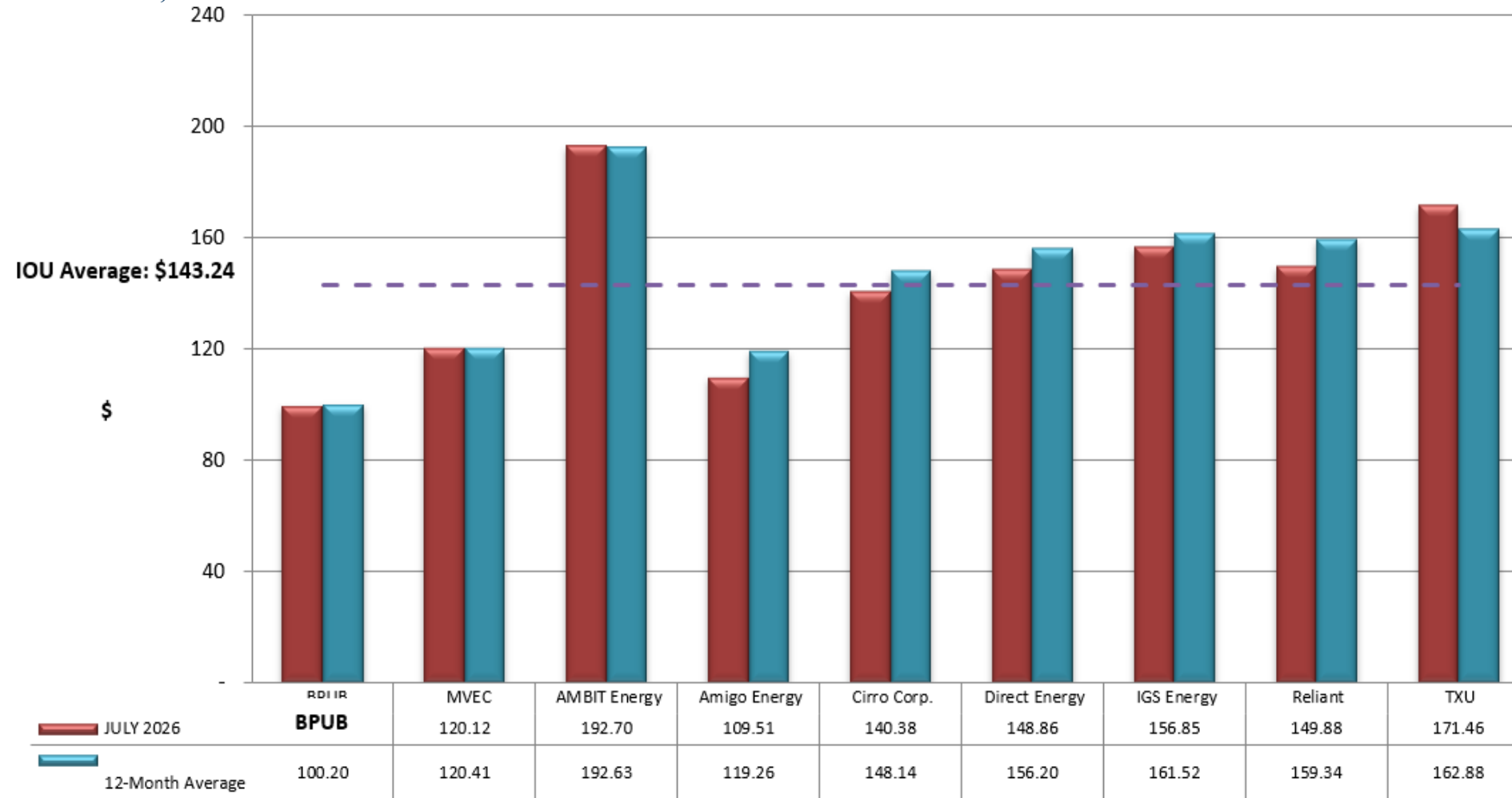
Fiscal Year 2026 Financial Performance
As of July 31, 2026
Wastewater Flows



Millions



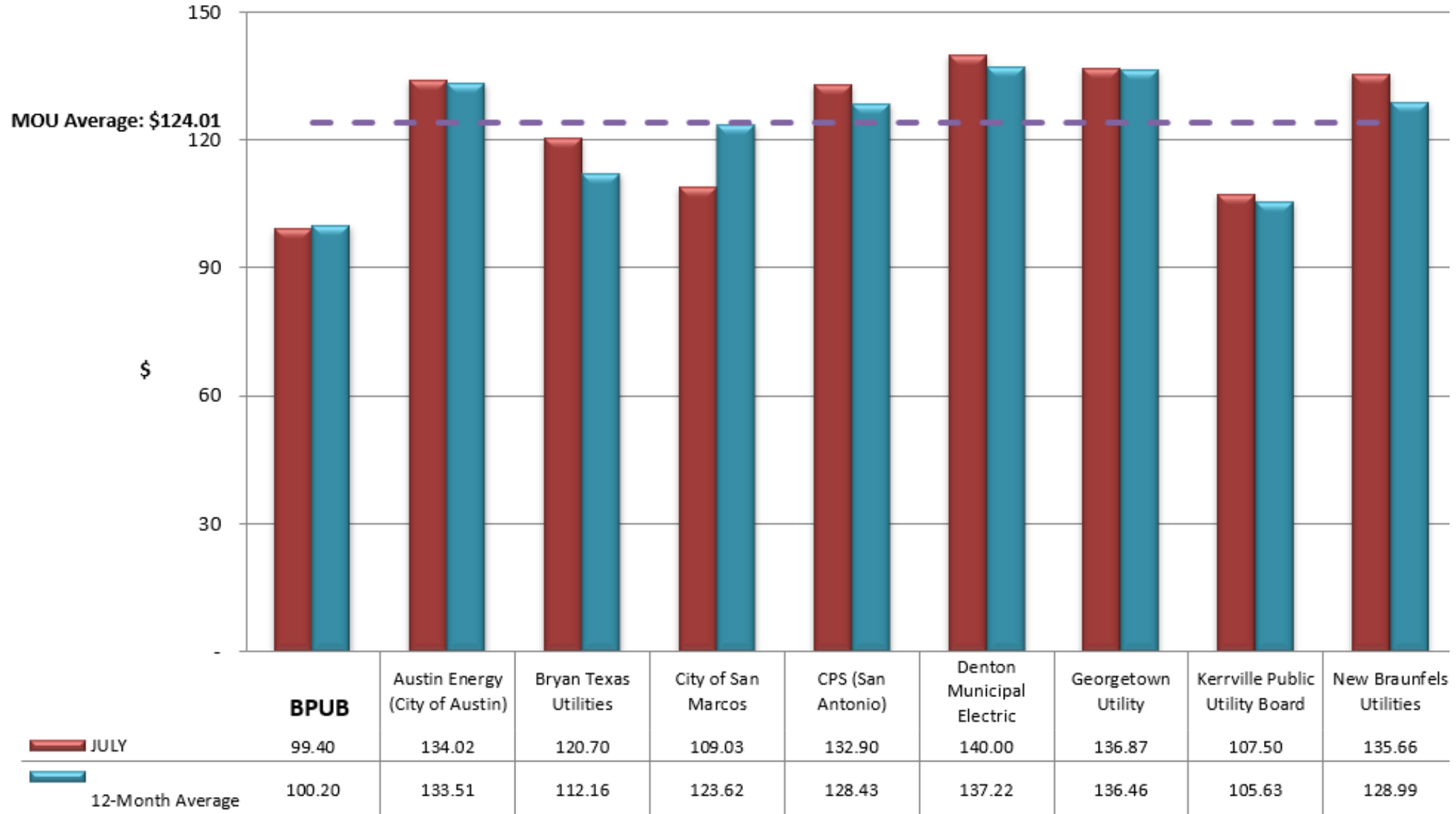
Investor Owned Utilities Residential Electric Bill Comparison July 2026 Based on 1,000 kWh of Electric Sales



Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).
2. For comparative purposes bills shown are all fixed plans.

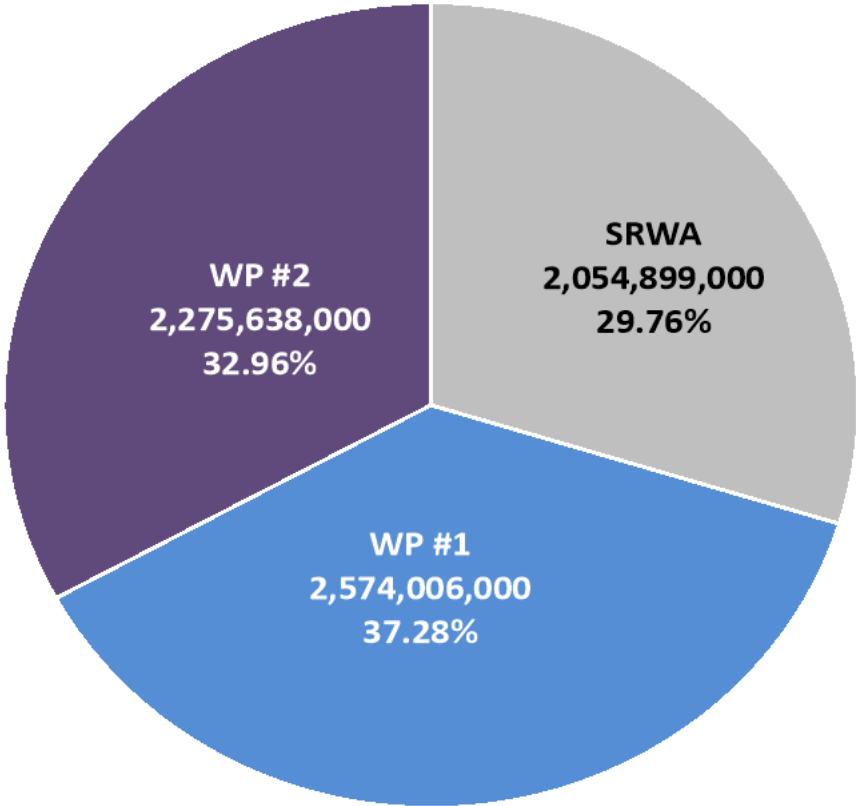
**Municipally Owned Utilities
Residential Electric Bill Comparison
July 2026
Based on 1,000 kWh of Electric Sales**



Fiscal Year 2026 Southmost Regional Water Authority Financial Performance as of July 31, 2026 Water Plants 1 & 2 and SRWA Distribution

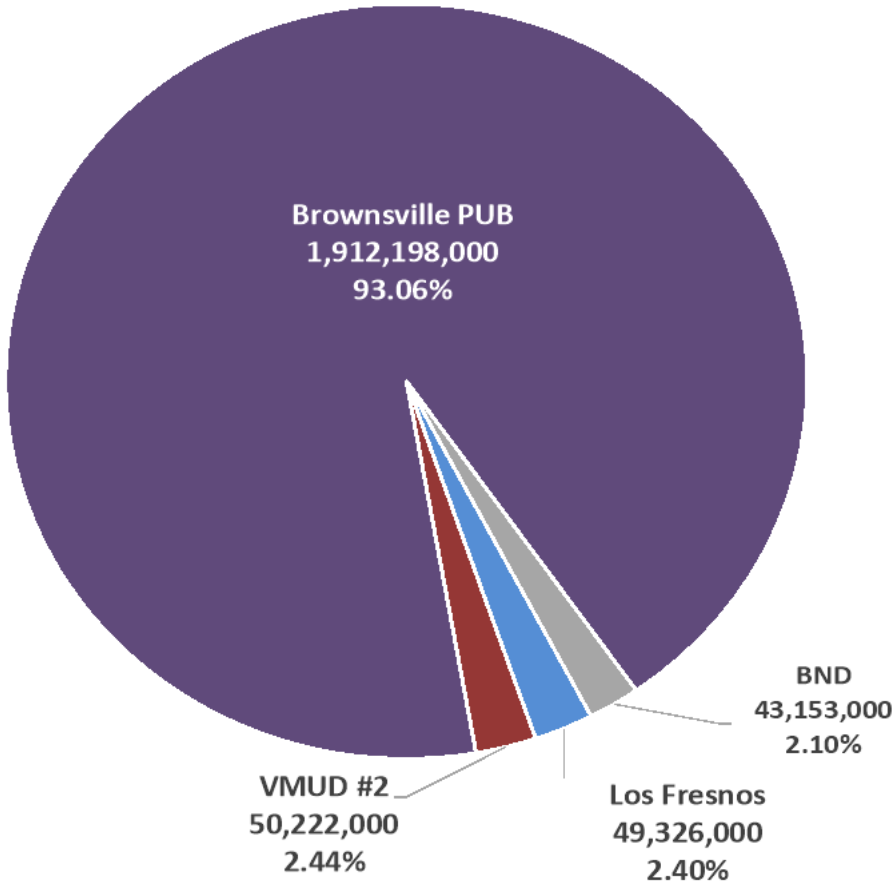


Total Water Plants and SRWA Distribution:
6,904,543,000 Gallons



Unit Cost of Water (1,000 gallons)		
FY Ending 2025 (Audited)		
■ BPUB WP I & II	\$	1.31
■ SRWA		2.86
■ Blended (BPUB & SRWA)	\$	1.83

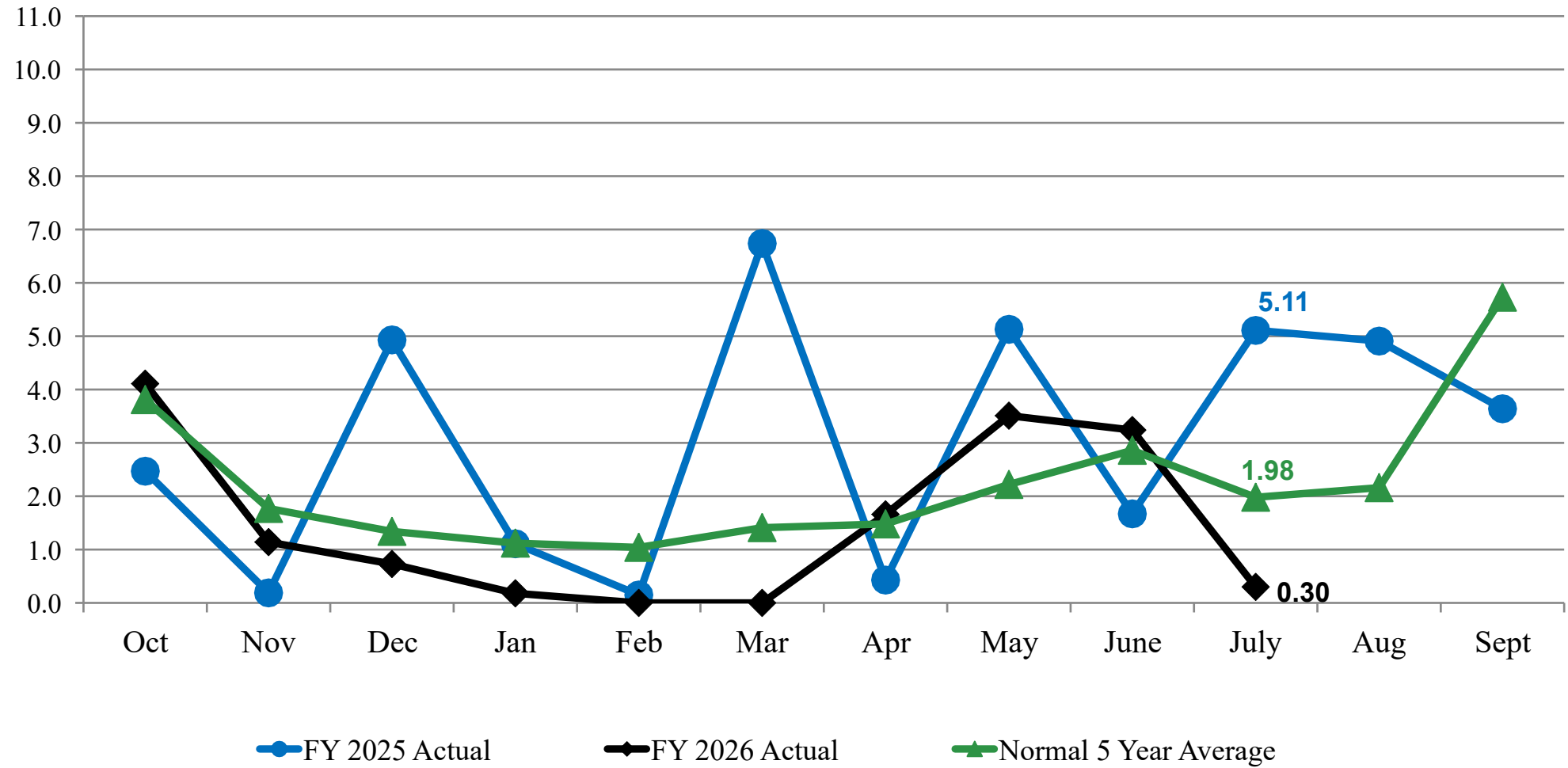
SRWA Distribution to participating entities.
Total SRWA Distribution: 2,054,899,000 Gallons



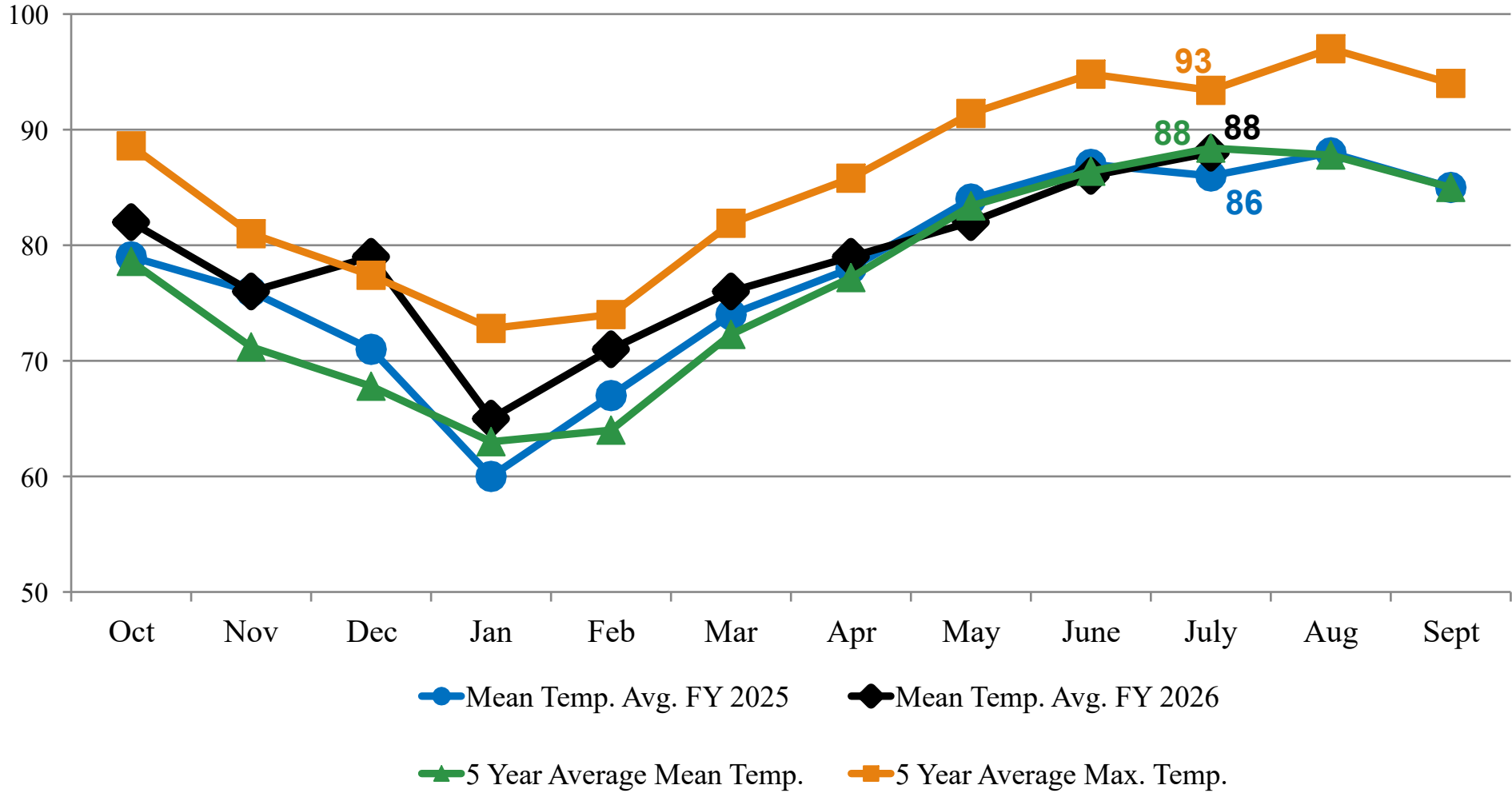
Fiscal Year 2026 Financial Performance
As of July 31, 2026
Precipitation Levels



Inches



Fiscal Year 2026 Financial Performance
As of July 31, 2026
Mean Temperature Average
Degrees Fahrenheit





FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF JULY 31, 2026

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant														
	2210 SCADA & Electrical Support Services		10,000	-	-	-	-	-	-	-	-	-	-	10,000
	2220 Power Production	ALONSO GONZALEZ	48,120	-	-	-	-	-	7,557	(7,557)	-	-	-	48,120
	2410 Electric Engineering	M&S ENGINEERING, LLC	1,252,504	1,338	-	4,345	8,332	-	5,893	2,200	-	-	-	1,223,714
		OSMOSE UTILITIES SERVICES, INC	-	-	5,000	-	-	-	-	-	-	1,682	-	-
	2420 Electrical System Planning	SIEMENS INDUSTRY, INC	387,184	34,872	-	-	16,116	-	-	1,800	11,280	-	-	136,347
		ELECTRICAL CONSULTANTS INC	-	12,869	-	31,390	-	2,116	-	-	102,625	17,751	9,918	-
		HORD, JAMES	-	-	200	-	800	-	800	-	-	-	-	-
		M&S ENGINEERING, LLC	-	-	-	4,780	1,740	-	1,780	-	-	-	-	-
	3120 Water Plant I		15,000	-	-	-	-	-	-	-	-	-	-	15,000
	3130 Water Plant II		30,000	-	-	-	-	-	-	-	-	-	-	30,000
	3135 Resaca Maintenance	HALFF ASSOCIATES INC.	119,041	25	-	(25)	-	-	96,750	(63,855)	-	-	19,950	66,196
	3140 Raw Water Supply		10,000	-	-	-	-	-	-	-	-	-	-	10,000
	3310 Water & Wastewater Engineering	FREESE & NICHOLS, INC.	100,000	11,317	21,105	-	39,948	5,806	-	875	-	-	-	16,301
		HAZEN AND SAWYER, DPC	-	1,543	-	1,485	-	1,620	-	-	-	-	-	-
	4115 Asset Management		35,798	-	-	-	-	-	-	-	-	-	-	35,798
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND LLC	11,595	-	1,760	5,520	-	-	-	-	-	-	-	(4,164)
		ACCLAIM STRATEGIES LLC	-	-	-	-	-	-	3,520	1,760	959	2,240	-	-
	4310 Operational Support Services		1,135	-	-	-	-	-	-	-	-	-	-	1,135
	5110 Finance	NEWGEN STRATEGIES & SOLUTIONS	20,000	-	-	9,290	-	-	-	-	10,823	23,720	31,573	(55,406)
		SUBTOTAL	2,040,377	61,964	28,065	56,785	66,936	9,542	116,300	(64,777)	125,687	45,393	61,441	1,533,041
Subtotal O&M Funds														
			2,040,377	61,964	28,065	56,785	66,936	9,542	116,300	(64,777)	125,687	45,393	61,441	1,533,041
								YTD	507,336					

**FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF JULY 31, 2026**

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement														
	2120 Substations and Relaying	ELECTRICAL CONSULTANTS INC	-	-	-	59,231	-	73,260	-	-	4,991	-	-	-
	2410 Electric Engineering	ELLETT AND GAYNOR	-	-	-	-	-	-	14,843	(14,843)	-	-	-	-
		M&S ENGINEERING, LLC	-	-	-	-	-	-	-	-	-	-	-	-
	2420 Electrical System Planning	ELLETT AND GAYNOR	-	6,418	-	-	-	-	112,071	(28,408)	-	10,365	-	-
		M&S ENGINEERING, LLC	-	-	-	-	6,248	-	56,900	7,970	5,040	3,173	23,368	-
	3110 W/WW Engineering Captl Planning	GOERO INTERNATIONAL LLC	-	-	-	-	(218,738)	-	-	-	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	-	-	-	29,024	14,512	-	-	14,512	-	-
	3120 Water Plant I	FREESE & NICHOLS, INC.	-	-	9,773	3,772	9,161	3,519	4,138	5,251	3,593	-	5,459	-
	3220 Robindale Wastewater Treatment Plr	FREESE & NICHOLS, INC.	-	9,746	27,488	15,623	7,561	-	122,698	-	79,783	-	72,956	-
	3310 Water & Wastewater Engineering	AMBIOTEC CIVIL ENGINEERING	-	6,500	-	-	-	63,225	14,512	-	-	14,512	-	-
		CP&Y, INC.	-	-	-	6,075	-	-	-	-	-	-	-	-
		CAROLLO ENGINEERS, INC	-	-	23,046	-	-	-	-	-	-	-	2,700	-
		PROFESSIONAL SERVICE	-	-	-	570	-	-	395	-	-	790	-	-
		TERRACON CONSULTANTS, INC.	-	-	566	-	-	841	751	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	2,320	-	-	-	-	-	-	-	-	-	-
		GARVER, LLC	-	-	-	-	-	-	-	-	64,798	-	46,559	-
		HANSON PROFESSIONAL SERVICES INC	-	10,930	-	-	4,868	5,700	5,600	8,369	11,782	-	10,998	-
		HAZEN AND SAWYER, DPC	-	9,807	-	9,437	-	10,299	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	68,805	-	41,283	-	-	59,099	-
		STV INCORPORATED	-	-	-	-	-	-	-	5,108	-	-	-	-
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	200	1,152	1,790	1,061	1,941	3,443	1,279	485	872	-	-
		EARTHCO LLC	-	-	-	-	970	2,830	-	1,243	3,443	-	-	-
		TERRACON CONSULTANTS, INC.	-	845	1,145	850	-	-	-	-	-	1,870	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	1,816	830	682	-	-	-	-	-	-	-
		RABA KISTNER, INC.	-	-	1,558	2,184	991	2,901	744	840	298	3,617	-	-
	4105 Operations	GOERO INTERNATIONAL LLC	-	-	-	-	(11,013)	-	-	-	-	-	-	-
	7160 Facility Maintenance	HALFF ASSOCIATES INC.	-	-	-	-	-	-	-	-	-	-	3,942	-
405 Capital Projects-Commercial Paper														
	3310 Water & Wastewater Engineering	HANSON PROFESSIONAL SERVICES INC	-	10,930	(10,930)	-	-	-	-	-	-	-	-	-
		MISCELLANEOUS WATER/SEWER	-	-	-	-	-	-	(395)	-	-	-	-	-
410 Capital Projects-Impact Fees														
	3310 Water & Wastewater Engineering	HALFF ASSOCIATES INC.	-	-	26,698	-	36,186	10,919	117,045	-	26,847	7,830	87,220	-
		GARVER, LLC	-	-	-	-	-	69,840	9,237	-	-	20,931	38,299	-
Subtotal Capital Funds			2,700,000	57,696	82,312	100,362	(162,023)	343,104	476,494	28,092	201,060	78,472	350,600	1,143,831
<i>*Capital funds are budgeted on a per-project basis. The CIP Engineering budget is estimated based on actual prior year expenses.</i>									YTD	1,556,169				
Grand Total			4,740,377	119,660	110,377	157,147	(95,087)	352,646	592,794	(36,685)	326,747	123,865	412,041	2,676,872

**FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF JULY 31, 2026**

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
	\$ 566,000													\$ 566,000
Special Utility Counsel		-	680	37,513	22,094	-	12,684	911	980	38,749	6,969	-	-	(120,580)
Personnel Matters		-	-	8,060	2,448	-	2,615	-	2,666	5,634	5,221	-	-	(26,644)
Electric Contracts and Agreements		-	4,201	2,028	4,141	-	14,833	(12,675)	52	-	6,825	-	-	(19,405)
Opinions		-	975	14,296	12,419	-	7,401	5,241	4,702	-	-	-	-	(45,034)
Construction Contracts		-	-	-	2,954	-	-	-	-	-	-	-	-	(2,954)
PUCT General		-	476	1,740	1,907	-	3,340	3,140	5,344	-	-	-	-	(15,947)
Real Estate and R-O-W Easements		-	-	6,164	203	-	-	-	-	585	-	-	-	(6,952)
Lit Fiber ROW Management		-	3,413	709	-	-	-	-	-	-	-	-	-	(4,122)
SpaceX Starbase Service Agreements		-	2,437	293	2,018	-	19,757	1,103	-	-	-	-	-	(25,608)
Subtotal O&M Budget	\$ 566,000	\$ -	\$ 12,364	\$ 73,337	\$ 48,184	\$ -	\$ 61,038	\$ (1,857)	\$ 16,370	\$ 44,968	\$ 19,015	\$ -	\$ -	\$ 292,581
Total O&M Y-T-D Actuals: \$ 273,419														

FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF JULY 31, 2026

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
Capital Projects	\$ 50,000													\$ 50,000
Administration Building Remodel		-	-	-	(457)	-	-	-	-	-	-	-	-	457
Airport Substation Project (trans)		-	-	281	107	-	557	-	-	281	96	-	-	(1,322)
Airport Substation Project (dist)		-	-	281	107	-	557	-	-	281	96	-	-	(1,322)
BPUB Kiosk Project		-	-	-	-	-	371	-	-	-	-	-	-	(371)
Cross Valley Pipeline Project		-	-	7,369	65,531	-	12,496	-	-	61,689	67,240	-	-	(214,325)
HVAC Replacement and Design Phase Project at the Analytical Lab		-	683	2,438	553	-	-	-	-	-	-	-	-	(3,674)
Madeira Project		-	-	-	158	-	-	-	-	-	-	-	-	(158)
SEL Blueframe Data Management and Automation		-	-	-	1,138	-	-	-	-	-	-	-	-	(1,138)
Waterport Substation Relay Switchboard Panel		-	-	-	2,613	-	-	-	-	-	-	-	-	(2,613)
Subtotal Capital Budget	\$ 50,000	\$ -	\$ 683	\$ 10,369	\$ 69,750	\$ -	\$ 13,981	\$ -	\$ -	\$ 62,251	\$ 67,432	\$ -	\$ -	\$ (174,466)
Total Capital Y-T-D Actuals: \$ 224,466														
Total Legal Fees Budget	\$ 616,000	\$ -	\$ 13,047	\$ 83,706	\$ 117,934	\$ -	\$ 75,019	\$ (1,857)	\$ 16,370	\$ 107,219	\$ 86,447	\$ -	\$ -	\$ 118,115
Overall Total Y-T-D Actuals: \$ 497,885														

Notes:

- Report includes all transactions recorded in BPUB's financial system as of the reporting month.
- Capital funds are budgeted on a per-project basis. The CIP Legal Fees budget is estimated based on past two years of actual expenses.

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 07/31/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 07/31/2026
1	Electric	Customer Connections	\$ 968,000	\$ -	\$ 968,000	\$ 871,690	\$ (3,180)	\$ 99,490
2		Grant Funded	-	-	-	33,800	-	(33,800)
3		Heavy Equipment and Vehicles	2,053,948	1,153,590	3,207,538	1,992,657	-	1,214,881
4		Hidalgo Energy Center	945,000	-	945,000	536,371	-	408,629
5		In Design	2,186,667	(104,000)	2,082,667	262,232	-	1,820,435
6		Proposed Projects	5,307,500	(4,700,000)	607,500	-	-	607,500
7		Routine Activities	3,413,405	(698,711)	2,714,694	3,190,714	(3,343)	(472,677)
8		Under Construction	22,650,095	(184,298)	22,465,797	16,483,382	-	5,982,415
9		Utility Relocations	200,000	8,121	208,121	48,235	-	159,886
10		Completed	30,000	-	30,000	-	-	30,000
11		Contract Development	1,105,500	-	1,105,500	-	-	1,105,500
12	Electric Total		38,860,115	(4,525,298)	34,334,817	23,419,081	(6,523)	10,922,259
13	Gen & Admin	Proposed Projects	\$ 1,444,109	\$ 4,543,956	\$ 5,988,065	\$ -	\$ -	\$ 5,988,065
14		Under Construction	3,046,846	73,664	3,120,510	845,122	-	2,275,388
15		Completed	232,184	7,380	239,564	122,222	(251,216)	368,558
16		Contract Development	2,354,408	21,413	2,375,821	-	-	2,375,821
17	Gen & Admin Total		7,077,547	4,646,413	11,723,960	967,344	(251,216)	11,007,832

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 07/31/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 07/31/2026
18	Wastewater	Customer Connections	\$ 500,000	\$ -	\$ 500,000	\$ 388,895	\$ (2,686)	\$ 113,791
19		Grant Funded	3,868,608	-	3,868,608	2,192,147	-	1,676,461
20		Heavy Equipment and Vehicles	1,800,273	-	1,800,273	972,321	-	827,952
21		In Design	4,743,798	75,000	4,818,798	690,748	-	4,128,050
22		Proposed Projects	722,634	(74,702)	647,932	-	-	647,932
23		Under Construction	2,205,411	500,643	2,706,054	1,122,487	-	1,583,567
24		Utility Relocations	5,978,941	(250,643)	5,728,298	976,772	-	4,751,526
25		Completed	402,669	(46,413)	356,256	341,568	-	14,688
26	Wastewater Total		20,222,334	203,885	20,426,219	6,684,938	(2,686)	13,743,967
27	Water	Customer Connections	\$ 600,000	\$ -	\$ 600,000	\$ 1,114,151	\$ (210)	\$ (513,941)
28		Grant Funded	4,777,500	-	4,777,500	3,639,428	-	1,138,072
29		Heavy Equipment and Vehicles	1,983,512	-	1,983,512	909,073	-	1,074,439
30		In Design	5,515,942	(90,459)	5,425,483	585,277	-	4,840,206
31		Proposed Projects	1,839,673	(222,933)	1,616,740	-	-	1,616,740
32		Resaca Fee Funded Equipment	810,635	-	810,635	326,019	-	484,616
33		Under Construction	3,968,229	17,933	3,986,162	5,335,182	-	(1,349,020)
34		Utility Relocations	2,684,353	(159,541)	2,524,812	608,884	-	1,915,928
35		Completed	701,980	130,000	831,980	750,606	-	81,374
36		Contract Development	664,350	-	664,350	-	-	664,350
37	Water Total		23,546,174	(325,000)	23,221,174	13,268,620	(210)	9,952,764
38	Grand Total		\$ 89,706,170	\$ -	\$ 89,706,170	\$ 44,339,983	\$ (260,635)	\$ 45,626,822

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 07/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 07/31/2026	COMPLETION PERCENTAGE AS OF 07/31/2026	P.O. BALANCE AS OF 07/31/2026
1		ELECTRIC PROJECTS								
2		DEPARTMENT 2120 - SUBSTATIONS & RELAYING								
3	Proposed Projects	Transformer Radiators Replacement - Loma Alta, Midtown, and FM 802 Substations	57,500	-	57,500	-	-	57,500	0.00%	-
4	Contract Development	Replace Legacy Overcurrent and Transformer Differential Protection Relays	40,000	-	40,000	-	-	40,000	0.00%	-
5	In Design	Install a Second Power Transformer at Palo Alto Substation	600,000	(204,000)	396,000	151,506	-	244,494	38.26%	204,889
6	Proposed Projects	Relay & Protection Upgrades Program	280,000	(100,000)	180,000	-	-	180,000	0.00%	-
7	Under Construction	Install a Second Power Transformer at Waterport Substation	797,440	(258,000)	539,440	734,058	-	(194,618)	136.08%	188,700
8	Under Construction	Substation Equipment Upgrades (at Military Hwy and Midtown)	400,000	(338,000)	62,000	-	-	62,000	0.00%	734,580
9	In Design	Substation Equipment Upgrades - Midtown 145KV L200 Breaker Replacement	-	100,000	100,000	5,939	-	94,061	5.94%	-
10	Under Construction	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	2,514,441	(1,095)	2,513,346	1,062,831	-	1,450,515	42.29%	3,600,111
11	Under Construction	Spare 12.47 kV Substation Switchgear	735,000	(200,000)	535,000	731,445	-	(196,445)	136.72%	-
12	Completed	Substations Satellite-Synchronized Clock Upgrade	30,000	-	30,000	-	-	30,000	0.00%	-
13	Under Construction	SEL Data Management and Automation (DMA) Blueframe Implementation	129,565	-	129,565	183,470	-	(53,905)	141.60%	86,364
14	Contract Development	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	50,000	-	50,000	-	-	50,000	0.00%	-
15	Under Construction	Repair/Recondition Two 138KV Transmission Breakers and Purchase Two New 15 KV Distribution Breakers	150,000	(50,000)	100,000	-	-	100,000	0.00%	766,140
16	Under Construction	Substation and Control Centers Video Camera Upgrade	-	587,000	587,000	542,104	-	44,896	92.35%	-
17	Under Construction	Palo Alto Substation 4.8MVAR Capacitor Bank	-	-	-	-	-	-	0.00%	65,550
18	Under Construction	Capitalizable Spare Parts - Units	-	-	-	77,220	-	(77,220)	100.00%	-
19		Total for Dept. 2120	5,783,946	(464,095)	5,319,851	3,488,573	-	1,831,278	65.58%	5,646,334

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
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20		DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE								
21	Routine Activities	Emergency Replacements	1,400,000	-	1,400,000	2,420,684	-	(1,020,684)	172.91%	-
22	Routine Activities	Electric Utility Work	1,250,000	(690,590)	559,410	455,419	-	103,991	81.41%	1,262,088
23	Routine Activities	Wood Pole Restorations and Upgrades throughout the City of Brownsville	113,405	-	113,405	34,487	-	78,918	30.41%	-
24	Heavy Equipment and	Bucket Trucks Purchase	-	1,153,590	1,153,590	1,153,589	-	1	100.00%	-
25		Total for Dept. 2130	2,763,405	463,000	3,226,405	4,064,179	-	(837,774)	125.97%	1,262,088
26		DEPARTMENT 2410 - ELECTRIC ENGINEERING								
27	Customer Connections	New Connections - Contributions	1,848,000	-	1,848,000	868,805	-	979,195	47.01%	-
28	Customer Connections	New Connections - Contributions Offset	(1,848,000)	-	(1,848,000)	(868,805)	-	(979,195)	47.01%	-
29	Customer Connections	New Connections	462,000	-	462,000	522,486	-	(60,486)	113.09%	-
30	Customer Connections	New Connections	-	-	-	-	(3,180)	3,180	0.00%	-
31	Customer Connections	New Subdivisions - Contributions	2,024,000	-	2,024,000	1,185,298	-	838,702	58.56%	-
32	Customer Connections	New Subdivisions - Contributions Offset	(2,024,000)	-	(2,024,000)	(1,185,298)	-	(838,702)	58.56%	-
33	Customer Connections	New Subdivisions	506,000	-	506,000	349,204	-	156,796	69.01%	-
34	Routine Activities	Infrastructure Improvements	440,000	(8,121)	431,879	241,845	-	190,034	56.00%	-
35	Routine Activities	Security Light Installation	80,000	-	80,000	14,009	-	65,991	17.51%	-
36	Routine Activities	Street Light Installations	130,000	-	130,000	24,270	-	105,730	18.67%	-
37	Proposed Projects	Reconductor Alternate Feeder from Union Carbide Substation to Forza Steel with 795 MCM AAC	250,000	-	250,000	-	-	250,000	0.00%	-
38	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions	750,000	-	750,000	(98)	-	750,098	-0.01%	-
39	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions Offset	(750,000)	-	(750,000)	98	-	(750,098)	-0.01%	-
40	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work	-	-	-	-	(3,343)	3,343	0.00%	-
41	In Design	GBIC Industrial Park - Phase I West Subdivision - Contributions	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	-

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42	In Design	GBIC Industrial Park - Phase I West Subdivision - Contributions Offset	(1,250,000)	-	(1,250,000)	-	-	(1,250,000)	0.00%	-
43	Utility Relocations	COB Old Hwy 77 Pole Relocation Project	100,000	-	100,000	9,392	-	90,608	9.39%	-
44	Utility Relocations	TXDOT State Highway 3248 (Alton Gloor) Pole Relocation Project	100,000	(100,000)	-	-	-	-	0.00%	-
45	Utility Relocations	COB Old Alice Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
46	Utility Relocations	COB Coffee Port Rd Pole Relocation Project	-	108,121	108,121	38,843	-	69,278	0.00%	-
47	Utility Relocations	TXDOT East Loop Regional Project	-	-	-	-	-	-	0.00%	-
48	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	50,000	-	50,000	13,773	-	36,227	27.55%	-
49		Total for Dept. 2410	2,118,000	-	2,118,000	1,213,822	(6,523)	910,701	57.31%	-
50		DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING								
51	Under Construction	Cypher Substation (Loma Alta Rebuild)	1,780,910	(156,666)	1,624,244	1,109,098	-	515,146	68.28%	268,607
52	In Design	Direct Buried Cable Replacement	836,667	-	836,667	50,972	-	785,695	6.09%	18,206
53	Under Construction	Feeder Extensions Projects	1,500,000	-	1,500,000	67,590	-	1,432,410	4.51%	-
54	Under Construction	Reactive Supports Projects	80,000	-	80,000	37,478	-	42,522	46.85%	46,467
55	Under Construction	Reliability Improvement Projects	250,000	-	250,000	47,947	-	202,053	19.18%	-
56	Under Construction	Smart Grid	125,000	-	125,000	47,935	-	77,065	38.35%	-
57	In Design	Titan T3 (Transformer No. 3) Addition	750,000	-	750,000	53,815	-	696,185	7.18%	195,897
58	Proposed Projects	Loma Alta to Nimzo Transmission Line Study and Design	-	-	-	-	-	-	0.00%	-
59	Proposed Projects	Goliath Substation Design (Element Fuel) - Phase 2	-	-	-	-	-	-	0.00%	-
60	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions	375,000	-	375,000	-	-	375,000	0.00%	-
61	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions Offset	(375,000)	-	(375,000)	-	-	(375,000)	0.00%	-
62	Under Construction	56MVA Ocelot Distribution Substation and Equipment	7,488,281	(38,768)	7,449,513	4,913,177	-	2,536,336	65.95%	3,199,078
63	Contract Development	GBIC Feeder Extension - Contributions	500,000	-	500,000	-	-	500,000	0.00%	-
64	Contract Development	GBIC Feeder Extension - Contributions Offset	(500,000)	-	(500,000)	-	-	(500,000)	0.00%	-
65	In Design	Linde Feeder Extension - Contributions	350,000	-	350,000	475,857	-	(125,857)	135.96%	33,955

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66	In Design	Linde Feeder Extension - Contributions Offset	(350,000)	-	(350,000)	(475,857)	-	125,857	135.96%	(33,955)
67	Under Construction	Loma Alta Substation Phase 1 with Control House SCADA Relaying and Panel Equipment	469	155,399	155,868	209,419	-	(53,551)	134.36%	469
68	Under Construction	Spare Substation Equipment	643,877	38,768	682,645	1,095,933	-	(413,288)	160.54%	-
69	Under Construction	Mobile Substation Connection at Airport Substation	-	1,095	1,095	14,192	-	(13,097)	1296.07%	-
70	Under Construction	4 ea Steel Angles for Loma Alta Mobile Substation	-	1,267	1,267	1,379	-	(112)	108.84%	-
71		Total for Dept. 2420	13,455,204	1,095	13,456,299	7,648,935	-	5,807,364	56.84%	3,728,724
72		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
73	Under Construction	Advanced Metering Infrastructure (AMI) - electric	4,523,102	-	4,523,102	4,805,266	-	(282,164)	106.24%	1,554,325
74		Total for Dept. 7130	4,523,102	-	4,523,102	4,805,266	-	(282,164)	106.24%	1,554,325
75		DEPARTMENT 7190 - SCADA								
76	Under Construction	Industrial Defender Software	243,035	-	243,035	136,008	-	107,027	55.96%	74,508
77	Under Construction	OSI SCADA Upgrade	866,085	-	866,085	163,825	-	702,260	18.92%	712,672
78	Proposed Projects	Fiber Improvement Project	120,000	-	120,000	-	-	120,000	0.00%	-
79	Under Construction	Annex SCADA NOC APC UPS Battery Replacement	152,800	-	152,800	125,246	-	27,554	81.97%	-
80	Under Construction	CR15 APPA Subaward	15,000	-	15,000	6,492	-	8,508	43.28%	-
81	Grant Funded	CR15 APPA Subaward	-	-	-	33,800	-	(33,800)	100.00%	-
82	Under Construction	Cisco Firewall End-of-Life Replacement Project	-	74,702	74,702	-	-	74,702	0.00%	62,450
83		Total for Dept. 7190	1,396,920	74,702	1,471,622	465,371	-	1,006,251	31.62%	849,630
84		ELECTRIC TRANS. & DIST. PROJECT TOTAL:	\$ 30,040,577	\$ 74,702	\$ 30,115,279	\$ 21,686,146	\$ (6,523)	\$ 8,435,656	72.01%	\$ 13,041,101
85		DEPARTMENT 2220 - POWER PRODUCTION								
86	Hidalgo Energy Center	Hidalgo Capital Improvements	945,000	-	945,000	536,371	-	408,629	56.76%	-
87	Contract Development	Unit 10 Chiller Cooling Tower Replacement	1,015,500	-	1,015,500	-	-	1,015,500	0.00%	-
88	Proposed Projects	Unit 9 Major Outage	4,600,000	(4,600,000)	-	-	-	-	0.00%	-

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89	Under Construction	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	200,000	-	200,000	59,636	-	140,364	29.82%	141,782
90		Total for Dept. 2220	6,760,500	(4,600,000)	2,160,500	596,007	-	1,564,493	27.59%	141,782
91		DEPARTMENT 7125 - REAL ESTATE								
92	Under Construction	Cross Valley Pipeline Project	5,090	-	5,090	297,860	-	(292,770)	5851.87%	37,842
93		Total for Dept. 7125	5,090	-	5,090	297,860	-	(292,770)	5851.87%	37,842
94		DEPARTMENT 9110 - COMPANY-WIDE EXPENSES GENERAL								
95	Proposed Projects	Contingency	-	4,600,000	4,600,000	-	-	4,600,000	0.00%	-
96		Total for Dept. 9110	-	4,600,000	4,600,000	-	-	4,600,000	0.00%	-
97		ELECTRIC GENERATION PROJECT TOTAL:	\$ 6,765,590	\$ -	\$ 6,765,590	\$ 893,867	\$ -	\$ 5,871,723	13.21%	\$ 179,624
98		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
99	Heavy Equipment and	CAPITAL EQUIPMENT	2,053,948	-	2,053,948	839,068	-	1,214,880	40.85%	174,340
100		ESTIMATED EQUIPMENT TOTAL - ELECTRIC	\$ 2,053,948	\$ -	\$ 2,053,948	\$ 839,068	\$ -	\$ 1,214,880	40.85%	\$ 174,340
101		ESTIMATED PLAN TOTAL - ELECTRIC	\$ 38,860,115	\$ 74,702	\$ 38,934,817	\$ 23,419,081	\$ (6,523)	\$ 15,522,259	60.15%	\$ 13,395,065
102		GENERAL & ADMINISTRATIVE PROJECTS								
103		DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS								
104	Contract Development	BPUB Billboard Construction	473,000	-	473,000	-	-	473,000	0.00%	-
105		Total for Dept. 1135	473,000	-	473,000	-	-	473,000	0.00%	-
106		DEPARTMENT 1165 - RECORDS MANAGEMENT								
107	Completed	Implementation of an Enterprise Content Management (ECM) System	118,963	-	118,963	-	-	118,963	0.00%	-
108		Total for Dept. 1165	118,963	-	118,963	-	-	118,963	0.00%	-

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109		DEPARTMENT 3110 - W/WW ENGINEERING & CAPITAL PLANNING								
110	Completed	Administration Building Remodeling - Design	-	-	-	-	(251,216)	251,216	0.00%	-
111		Total for Dept. 3110	-	-	-	-	(251,216)	251,216	0.00%	-
112		DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY								
113	Under Construction	Capital Project Management Software	112,169	-	112,169	108,071	-	4,098	96.35%	130,017
114		Total for Dept. 4115	112,169	-	112,169	108,071	-	4,098	96.35%	130,017
115		DEPARTMENT 5110 - FINANCE								
116	Proposed Projects	Financial Management Information System	250,000	-	250,000	-	-	250,000	0.00%	-
117		Total for Dept. 5110	250,000	-	250,000	-	-	250,000	0.00%	-
118		DEPARTMENT 6110 - CUSTOMER SERVICE								
119	Proposed Projects	Virtual Assistant	71,000	(56,044)	14,956	-	-	14,956	0.00%	-
120		Total for Dept. 6110	71,000	(56,044)	14,956	-	-	14,956	0.00%	-
121		DEPARTMENT 6125 - CALL CENTER								
122	Under Construction	Call Center Expansion	40,079	48,664	88,743	2,070	-	86,673	2.33%	27,144
123		Total for Dept. 6125	40,079	48,664	88,743	2,070	-	86,673	2.33%	27,144
124		DEPARTMENT 6135 - CIS SUPPORT								
125	Under Construction	Cayenta The Customer Engagement Portal	241,135	-	241,135	181,335	-	59,800	75.20%	81,450
126		Total for Dept. 6135	241,135	-	241,135	181,335	-	59,800	75.20%	81,450
127		DEPARTMENT 6160 - CASHIERS								
128	Completed	BPUB Kiosk Project	113,221	7,380	120,601	122,222	-	(1,621)	101.34%	-
129		Total for Dept. 6160	113,221	7,380	120,601	122,222	-	(1,621)	101.34%	-

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130		DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT								
131	Under Construction	Next Gen Firewall Cybersecurity Appliances	306,680	-	306,680	-	-	306,680	0.00%	193,775
132	Under Construction	Cisco Phone Upgrade - RingCentral	150,000	-	150,000	56,184	-	93,816	37.46%	70,563
133	Proposed Projects	Office M365 & Co-pilot	498,109	-	498,109	-	-	498,109	0.00%	-
134	Proposed Projects	Disk expansion - M365 backup	225,000	-	225,000	-	-	225,000	0.00%	-
135	Under Construction	Email archiving appliances & Load Balancer	180,000	-	180,000	75,606	-	104,394	42.00%	-
136	Under Construction	Motorola Network Upgrade	300,000	-	300,000	123,121	-	176,879	41.04%	37
137	Proposed Projects	UPS - Power Plant NOC	50,000	-	50,000	-	-	50,000	0.00%	-
138	Proposed Projects	Cisco Core Networking Equipment - all sites	350,000	-	350,000	-	-	350,000	0.00%	-
139	Under Construction	Annex Board Room Upgrade	500,000	-	500,000	850	-	499,150	0.17%	366,238
140		Total for Dept. 7131	2,559,789	-	2,559,789	255,761	-	2,304,028	9.99%	630,613
141		DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS								
142	Contract Development	GIS Data Migration to ESRI's Utility Network	150,000	-	150,000	-	-	150,000	0.00%	-
143		Total for Dept. 7135	150,000	-	150,000	-	-	150,000	0.00%	-
144		DEPARTMENT 7160 - FACILITY MAINTENANCE								
145	Under Construction	HVAC Replacement and Design Phase Project	700,747	-	700,747	7,615	-	693,132	1.09%	447,358
146	Contract Development	Administration Building HVAC Replacement	1,200,000	(90,000)	1,110,000	-	-	1,110,000	0.00%	-
147	Under Construction	Administration Building Flooring Replacement	250,000	-	250,000	121,620	-	128,380	48.65%	49,380
148	Under Construction	Administration Building Roof Replacement	125,000	-	125,000	-	-	125,000	0.00%	119,000
149	Contract Development	Administration Building Remodeling - Design	-	25,000	25,000	-	-	25,000	0.00%	-
150	Under Construction	511 Service Center Gate Modification	-	25,000	25,000	-	-	25,000	0.00%	25,000
151	Contract Development	Robindale Fence Installation Project	-	46,413	46,413	-	-	46,413	0.00%	-
152	Contract Development	Multi-Media Studio Project	-	40,000	40,000	-	-	40,000	0.00%	-
153		Total for Dept. 7160	2,275,747	46,413	2,322,160	129,235	-	2,192,925	5.57%	640,738
154		DEPARTMENT 7170 - WAREHOUSE								
155	Contract Development	Service Yard Expansion - Phase 1 Inventory Material	531,408	-	531,408	-	-	531,408	0.00%	-

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156	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2 and Lighting	141,036	-	141,036	168,650	-	(27,614)	119.58%	-
157		Total for Dept. 7170	672,444	-	672,444	168,650	-	503,794	25.08%	-
158		ESTIMATED TOTAL BY CATEGORY:								
159		GENERAL & ADMINISTRATIVE	6,612,112	46,413	6,658,525	661,717	(251,216)	6,248,024	9.94%	1,401,368
160		ADMINISTRATIVE - CUSTOMER SERVICE	465,435	-	465,435	305,627	-	159,808	65.66%	108,594
161		ESTIMATED PLAN TOTAL - GEN. & ADMIN.	\$ 7,077,547	\$ 46,413	\$ 7,123,960	\$ 967,344	\$ (251,216)	\$ 6,407,832	13.58%	\$ 1,509,962
162		WATER PROJECTS								
163		DEPARTMENT 3120 - WATER PLANT I								
164	In Design	Backup Caustic Bulk Tank	75,000	-	75,000	-	-	75,000	0.00%	-
165	Proposed Projects	Drain Valves for the drying lagoons	58,500	-	58,500	-	-	58,500	0.00%	-
166	Proposed Projects	Raw Water Pump Station # 1, 2 and 3	100,000	-	100,000	-	-	100,000	0.00%	-
167	In Design	Raw Water Pump Station # 4, 5 and 6	200,000	-	200,000	-	-	200,000	0.00%	4,316
168	Grant Funded	Raw Water Pump Station No. 4, 5, and 6	-	-	-	-	-	-	0.00%	-
169	Under Construction	Replacement ammoniators	32,382	-	32,382	-	-	32,382	0.00%	25,750
170	In Design	Replacement of influent valves for 8 filters	120,000	-	120,000	-	-	120,000	0.00%	-
171	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	218,722	-	218,722	-	-	218,722	0.00%	-
172	Proposed Projects	Sluice gates for drying lagoons	38,317	-	38,317	-	-	38,317	0.00%	-
173	In Design	Structural Rehabilitation of Pipe Gallery	99,000	-	99,000	45,754	-	53,246	46.22%	55,917
174	In Design	High Service Pump Station No 2 Design and Construction	283,775	-	283,775	-	-	283,775	0.00%	3,129
175		Total for Dept. 3120	1,225,696	-	1,225,696	45,754	-	1,179,942	3.73%	89,112
176		DEPARTMENT 3130 - WATER PLANT II								
177	In Design	Aeration Structure Rehabilitation/Replacement	59,311	-	59,311	10,855	-	48,456	18.30%	27,984
178	Contract Development	Carbon Mixer	280,000	-	280,000	-	-	280,000	0.00%	-
179	Completed	Flocculation Basin Improvement	140,980	-	140,980	109,638	-	31,342	77.77%	-

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180	In Design	High Service Pump Station	262,000	-	262,000	-	-	262,000	0.00%	3,747
181	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	98,250	-	98,250	-	-	98,250	0.00%	-
182	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	98,250	-	98,250	-	-	98,250	0.00%	-
183	Completed	Replace Fence Surrounding Clearwell and High Service Pumps Station	75,600	-	75,600	33,700	-	41,900	44.58%	-
184	Contract Development	Reservoir Raw Water Pumps Variable Frequency Drives	150,000	-	150,000	-	-	150,000	0.00%	-
185	Proposed Projects	Backup Power Improvements including Reservoir Raw Water Pumps	300,000	-	300,000	-	-	300,000	0.00%	-
186	In Design	Aeration Tank Replacement - engineering (Packet 3)	38,333	-	38,333	10,855	-	27,478	28.32%	27,984
187	In Design	Raw Water Pump Station - engineering (Packet 4)	2,955	-	2,955	-	-	2,955	0.00%	2,955
188		Total for Dept. 3130	1,505,679	-	1,505,679	165,048	-	1,340,631	10.96%	62,670
189		DEPARTMENT 3140 - RAW WATER SUPPLY								
190	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	(92,933)	207,067	-	-	207,067	0.00%	-
191	Under Construction	Resaca Pump No. 2 Pump Replacement	-	25,398	25,398	22,485	-	2,913	88.53%	-
192	Under Construction	Emergency Capitalizable Water Asset	-	5,035	5,035	5,035	-	-	100.00%	-
193		Total for Dept. 3140	300,000	(62,500)	237,500	27,520	-	209,980	11.59%	-
194		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION								
195	Utility Relocations	TXDOT - Alton Gloor Water Reconstruction Utility Adjustment (Expwy 169E to Paredes Ln Rd)	150,000	(100,000)	50,000	-	-	50,000	0.00%	-
196		Total for Dept. 3150	150,000	(100,000)	50,000	-	-	50,000	0.00%	-
197		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE								
198	Customer Connections	Water New Connections and New Subdivisions	600,000	-	600,000	1,114,151	-	(514,151)	185.69%	60,455
199	Customer Connections	Water New Connections and New Subdivisions	-	-	-	-	(210)	210	0.00%	-
200	In Design	Fire Hydrant Replacement Project	150,000	-	150,000	-	-	150,000	0.00%	-
201	Completed	Valve Replacement Project Phase 4 and 5	485,400	130,000	615,400	607,268	-	8,132	98.68%	-

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

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202	Proposed Projects	Valve Replacement Project Phase 5	130,000	(130,000)	-	-	-	-	0.00%	-
203	Under Construction	Meter Vault Replacement Project	-	-	-	68,065	-	(68,065)	0.00%	-
204		Total for Dept. 3155	1,365,400	-	1,365,400	1,789,484	(210)	(423,874)	131.06%	60,455
205		DEPARTMENT 3310 - WATER & WASTEWATER ENGINEERING								
206	In Design	16-inch Waterline Loop at Ruben M Torres Blvd	508,030	-	508,030	469	-	507,561	0.09%	-
207	In Design	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	225,000	-	225,000	155,823	-	69,177	69.25%	147,443
208	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	600,000	-	600,000	2,021,259	-	(1,421,259)	336.88%	962,366
209	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 3	877,500	-	877,500	-	-	877,500	0.00%	-
210	Grant Funded	Banco Morales Reservoir Surplus Water Impound - Engineering & Construction	500,000	-	500,000	-	-	500,000	0.00%	-
211	Utility Relocations	Calvin Street Water Utility Improvements - engineering and construction	79,432	-	79,432	21,146	-	58,286	26.62%	60,426
212	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	326,318	150,000	476,318	3,416	-	472,902	0.72%	580,641
213	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	10,000	-	10,000	-	-	10,000	0.00%	-
214	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	537,866	-	537,866	61,882	-	475,984	11.51%	14,000
215	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	440,564	-	440,564	178,737	-	261,827	40.57%	895,537
216	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	453,000	-	453,000	138,363	-	314,637	30.54%	339,980
217	In Design	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	196,046	-	196,046	190,810	-	5,236	97.33%	3
218	In Design	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd) - Engineering & Construction	138,000	59,541	197,541	137,247	-	60,294	69.48%	6,881
219	In Design	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering & Construction	250,000	-	250,000	2,773	-	247,227	1.11%	141,062

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220	In Design	New Raw Water River Intake Facility - Engineering	1,044,642	(35,000)	1,009,642	-	-	1,009,642	0.00%	-
221	In Design	Ocelot Electrical Substation Water Improvements	567,050	(150,000)	417,050	8,535	-	408,515	2.05%	-
222	Proposed Projects	Raw Water Reservoir Dredging Project - Engineering	75,000	-	75,000	-	-	75,000	0.00%	-
223	In Design	SpaceX 16-inch Diameter Waterline Upsizing Project - Construction	1,236,800	-	1,236,800	16,348	-	1,220,452	1.32%	-
224	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustment Phase 1-3 (from Expwy I69E to Four Corners)	297,173	(59,541)	237,632	191,501	-	46,131	80.59%	12,124
225	Utility Relocations	TXDOT - SH 48 Median Construction - Water Utility Adjustments (Four Corners to FM 511)	175,000	(150,000)	25,000	69	-	24,931	0.28%	-
226	Utility Relocations	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	100,000	(11,525)	88,475	-	-	88,475	0.00%	-
227	In Design	Water Plant No. 1 Raw Water Pump System - Engineering	50,000	-	50,000	-	-	50,000	0.00%	30,215
228	Utility Relocations	City Streets Contract - Dennet Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
229	Under Construction	2.0 MG Elevated Storage Tank	-	-	-	2,320	-	(2,320)	100.00%	49,525
230	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	-	-	-	1,854	-	(1,854)	100.00%	-
231	Utility Relocations	West 5th Street Water Main Loop - engineering	-	-	-	322	-	(322)	100.00%	-
232	In Design	High Service Pump No. 1 at Water Plant I - engineering	-	-	-	-	-	-	0.00%	6,377
233	Utility Relocations	S Old Alice Rd and Sunset Dr Utility Improvements	-	-	-	69	-	(69)	100.00%	-
234	Utility Relocations	COB CIP No. 2 Portway Street Project - Water Utility Improvements	-	11,525	11,525	11,525	-	-	100.00%	-
235	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street)	10,000	-	10,000	-	-	10,000	0.00%	-
236	Proposed Projects	Brownsville PUB Water Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
237	In Design	SpaceX Pressure Booster Station	-	35,000	35,000	5,808	-	29,192	16.59%	-
238	In Design	Boca Chica Blvd Waterline Upgrade from International Blvd to Owens Road	-	-	-	-	-	-	0.00%	606
239		Total for Dept. 3310	8,922,421	(150,000)	8,772,421	3,150,276	-	5,622,145	35.91%	3,247,186

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240		DEPARTMENT 7125 - REAL ESTATE						-		
241	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	-	-	-	-	-	-	0.00%	-
242		Total for Dept. 7125	-	-	-	-	-	-	0.00%	-
243		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
244	Under Construction	Advanced Metering Infrastructure (AMI) - water	3,785,847	-	3,785,847	5,234,117	-	(1,448,270)	138.25%	1,380,110
245	Grant Funded	Advanced Metering Infrastructure (AMI) - water	2,800,000	-	2,800,000	1,618,169	-	1,181,831	57.79%	-
246		Total for Dept. 7130	6,585,847	-	6,585,847	6,852,286	-	(266,439)	104.05%	1,380,110
247		DEPARTMENT 7160 - FACILITY MAINTENANCE								
248	Under Construction	Water Plant I Resaca Maintenance Office	-	41,500	41,500	-	-	41,500	0.00%	41,500
249	Under Construction	Pump House No. 1 Door Removal and Installation	-	9,000	9,000	-	-	9,000	0.00%	9,000
250	Under Construction	Pump House No. 3 Exhaust Fan Installation	-	12,000	12,000	-	-	12,000	0.00%	12,000
251		Total for Dept. 7160	-	62,500	62,500	-	-	62,500	0.00%	62,500
252		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)								
253	Contract Development	SRWA Wells Fiber	234,350	-	234,350	-	-	234,350	0.00%	-
254	Under Construction	Water Wastewater SCADA System Cybersecurity Upgrade	150,000	(75,000)	75,000	3,160	-	71,840	4.21%	2,992
255	Proposed Projects	SCADA Water Communication Enhancements - Phase 3	150,000	-	150,000	-	-	150,000	0.00%	-
256	Proposed Projects	Water SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
257		Total for Dept. 7190	696,984	(75,000)	621,984	3,160	-	618,824	0.51%	2,992
258		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
259	Heavy Equipment and	CAPITAL EQUIPMENT	1,983,512	-	1,983,512	909,073	-	1,074,439	45.83%	10,760
260	Resaca Fee Funded E	Capital Equipment - Resaca	810,635	-	810,635	326,019	-	484,616	40.22%	9,032
261		ESTIMATED EQUIPMENT TOTAL - WATER	\$ 2,794,147	\$ -	\$ 2,794,147	\$ 1,235,092	\$ -	\$ 1,559,055	44.20%	\$ 19,792

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262		ESTIMATED PLAN TOTAL - WATER	\$ 23,546,174	\$ (325,000)	\$ 23,221,174	\$ 13,268,620	\$ (210)	\$ 9,952,764	57.14%	\$ 4,924,817
263		WASTEWATER PROJECTS								
264		DEPARTMENT 1430 - PRE-TREATMENT								
265	Completed	Pretreatment's Roof Replacement	37,000	-	37,000	36,000	-	1,000	97.30%	-
266		Total for Dept. 1430	37,000	-	37,000	36,000	-	1,000	97.30%	-
267		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION								
268	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	200,000	(100,643)	99,357	-	-	99,357	0.00%	-
269		Total for Dept. 3150	200,000	(100,643)	99,357	-	-	99,357	0.00%	-
270		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE								
271	Customer Connections	Wastewater New Connections and New Subdivisions	500,000	-	500,000	388,895	-	111,105	77.78%	37,387
272	Customer Connections	Wastewater New Connections and New Subdivisions	-	-	-	-	(2,686)	2,686	0.00%	-
273		Total for Dept. 3155	500,000	-	500,000	388,895	(2,686)	113,791	77.78%	37,387
274		DEPARTMENT 3210 - SOUTH WASTEWATER TREATMENT PLANT								
275	Completed	Plant Drain Pump	26,840	(3,154)	23,686	22,345	-	1,341	94.34%	-
276	Completed	Return Activated Sludge Pump (2 each)	177,510	(22,220)	155,290	152,112	-	3,178	97.95%	-
277	In Design	SWWTP Headworks Rehabilitation	1,250,000	-	1,250,000	589	-	1,249,411	0.05%	51,938
278	Under Construction	Replacement of Blower No.1 at Blower Building No.1	-	-	-	101,135	-	(101,135)	0.00%	-
279		Total for Dept. 3210	1,454,350	(25,374)	1,428,976	276,181	-	1,152,795	19.33%	51,938
280		DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT								
281	Completed	Three (3) New 25 Yard Bio-solids Metal Roll-off Bins	37,769	(5,425)	32,344	32,344	-	-	100.00%	-
282	Completed	Mixer Pump	87,194	(14,079)	73,115	68,976	-	4,139	94.34%	-
283	Completed	Non-Potable Water Pump	13,237	-	13,237	13,900	-	(663)	105.01%	-

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284	Completed	Recirculation Pump	23,119	(1,535)	21,584	15,891	-	5,693	73.62%	-
285	In Design	Upgrade of Robindale WWTP Headworks Screening System and Compactor	597,615	-	597,615	350,999	-	246,616	58.73%	266,491
286	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construction	239,501	-	239,501	102,153	-	137,348	42.65%	162,059
287		Total for Dept. 3220	998,435	(21,039)	977,396	584,263	-	393,133	59.78%	428,550
288		DEPARTMENT 3230 - WASTEWATER LIFT STATIONS								
289	Under Construction	Lift Station No. 9 Pump Rehabilitation	777,164	-	777,164	231,087	-	546,077	29.73%	643,094
290	Under Construction	Lift Station No. 10 Rehabilitation	346,349	-	346,349	99,657	-	246,692	28.77%	289,036
291	Under Construction	Lift Station No. 11 Rehabilitation	243,413	-	243,413	78,480	-	164,933	32.24%	201,424
292	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	-	-	-	0.00%	-
293	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	-	-	-	0.00%	-
294	Under Construction	Lift Station No. 15 Rehabilitation	-	-	-	30,745	-	(30,745)	100.00%	62,554
295	In Design	Lift Station No. 17 Rehabilitation	-	-	-	661	-	(661)	100.00%	17,221
296	In Design	Lift Station No. 28 Rehabilitation	200,000	-	200,000	661	-	199,339	0.33%	17,221
297	Completed	Lift Station No. 41 Rehabilitation	-	-	-	-	-	-	0.00%	-
298	Under Construction	Lift Station No. 43 Rehabilitation	231,547	-	231,547	72,792	-	158,755	31.44%	194,390
299	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	-	-	-	0.00%	-
300	Under Construction	Lift Station No. 47 Rehabilitation	40,022	-	40,022	-	-	40,022	0.00%	40,022
301	In Design	Lift Station No. 51 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	5,825
302	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	-	-	-	0.00%	-
303	In Design	Lift Station No. 58 Rehabilitation	-	-	-	661	-	(661)	100.00%	17,221
304	In Design	Lift Station No. 63 Force Main	300,000	-	300,000	-	-	300,000	0.00%	24,715
305	In Design	Lift Station No. 67 Rehabilitation	-	-	-	-	-	-	0.00%	5,361
306	Proposed Projects	Lift Station No. 68 Rehabilitation Engineering and Construction	-	-	-	-	-	-	0.00%	-
307	Proposed Projects	Lift Station No. 69 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	-
308	In Design	Lift Station No. 72 Rehabilitation	-	-	-	661	-	(661)	100.00%	17,221
309	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	-	-	-	0.00%	-
310	In Design	Lift Station No. 80 Rehabilitation	-	-	-	-	-	-	0.00%	7,525

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311	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	-	-	-	0.00%	-
312	Proposed Projects	Lift Station No. 85 Rehabilitation	-	-	-	-	-	-	0.00%	-
313	In Design	Lift Station No. 89 Rehabilitation	-	-	-	661	-	(661)	100.00%	17,221
314	In Design	Lift Station No. 95 Rehabilitation Engineering and Construction	-	-	-	661	-	(661)	100.00%	17,221
315	In Design	Lift Station No. 96 Rehabilitation	-	-	-	1,549	-	(1,549)	100.00%	40,778
316	In Design	Lift Station No. 99 Rehabilitation	-	-	-	661	-	(661)	100.00%	17,221
317	In Design	Lift Station No. 101 Rehabilitation	-	-	-	-	-	-	0.00%	5,607
318	Proposed Projects	Lift Station No. 102 Rehabilitation	-	-	-	-	-	-	0.00%	-
319	Proposed Projects	Lift Station No. 103 Decommission	-	-	-	-	-	-	0.00%	-
320	In Design	Lift Station No. 105 Rehabilitation	-	-	-	-	-	-	0.00%	6,399
321	In Design	Lift Station No. 106 Rehabilitation	-	-	-	-	-	-	0.00%	5,277
322	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000	-	-	200,000	0.00%	-
323	Proposed Projects	Lift Station No. 113 Rehabilitation	-	-	-	-	-	-	0.00%	-
324	In Design	Lift Station No. 140 Rehabilitation	13,037	-	13,037	486	-	12,551	3.73%	12,570
325	In Design	Lift Station No. 159 Lift Station Upgrade	-	-	-	-	-	-	0.00%	12,375
326	Under Construction	2025 Wet Well Re-Coating Program (for LS No. 55, 67, 80, 92 and 105)	327,415	-	327,415	5,121	-	322,294	1.56%	363,885
327	Under Construction	Lift Station Pump Replacements	-	425,000	425,000	324,174	-	100,826	100.00%	10,017
328		Total for Dept. 3230	2,878,947	425,000	3,303,947	848,718	-	2,455,229	25.69%	2,051,401
329		DEPARTMENT 3310 - W/WW ENGINEERING								
330	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 1	-	165,527	165,527	157,693	-	7,834	95.27%	7,834
331	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	2,968,608	(165,527)	2,803,081	2,034,454	-	768,627	72.58%	963,696
332	Utility Relocations	Calvin Street Wastewater Utility Improvements - engineering and construction	100,793	-	100,793	25,489	-	75,304	25.29%	60,426
333	Utility Relocations	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	397,189	-	397,189	39,432	-	357,757	9.93%	35,500

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LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 07/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 07/31/2026	COMPLETION PERCENTAGE AS OF 07/31/2026	P.O. BALANCE AS OF 07/31/2026
334	Grant Funded	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	500,000	-	500,000	-	-	500,000	0.00%	-
335	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	136,880	150,000	286,880	2,815	-	284,065	0.98%	722,274
336	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	20,500	-	20,500	1,449	-	19,051	7.07%	20,500
337	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	577,333	-	577,333	60,794	-	516,539	10.53%	14,000
338	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	3,195,564	-	3,195,564	638,172	-	2,557,392	19.97%	3,101,164
339	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	380,132	-	380,132	147,851	-	232,281	38.89%	339,980
340	In Design	North Regional Force Main - Phase I - Engineering and Construction	1,758,826	-	1,758,826	173,092	-	1,585,734	9.84%	207,040
341	Utility Relocations	Ocelot Electrical Substation Wastewater Improvements	545,550	(150,000)	395,550	5,076	-	390,474	1.28%	-
342	Utility Relocations	Sewer Replacements related to City Street Paving and Drainage Improvement Projects	150,000	(150,000)	-	-	-	-	0.00%	-
343	Utility Relocations	TXDOT - International Blvd (SH4) Wastewater Utility Adjustment Phase 1 - 3 (from Expressway I69E to Four Corners)	100,000	-	100,000	55,666	-	44,334	55.67%	10,105
344	Utility Relocations	TXDOT - SH48 Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	28	-	174,972	0.02%	-
345	In Design	SpaceX Force Main Project	75,000	-	75,000	39,676	-	35,324	52.90%	10,750
346	In Design	City Streets Contract - Dennet Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
347	In Design	Robindale WWTP Indirect Potable Reuse Project Phase II	334,320	-	334,320	116,570	-	217,750	34.87%	473,708
348	In Design	Belt Filter Press and Non-Potable Pump and Motor No. 1 at SWWTP and Non-Potable Pump and Motor No. 1 at Robindale WWTP - Packet No. 4 engineering	-	-	-	-	-	-	0.00%	11,054
349	In Design	North Colonias of Brownsville - engineering	-	-	-	-	-	-	0.00%	9,100

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 07/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 07/31/2026	COMPLETION PERCENTAGE AS OF 07/31/2026	P.O. BALANCE AS OF 07/31/2026
350	Grant Funded	Robindale WWTP Indirect Potable Reuse Project Phase II	400,000	-	400,000	-	-	400,000	0.00%	-
351	Proposed Projects	Brownsville PUB Wastewater Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
352		Total for Dept. 3310	12,040,695	(150,000)	11,890,695	3,498,257	-	8,392,438	29.42%	5,987,131
353		DEPARTMENT 7125 - REAL ESTATE								
354	Under Construction	Lift Station No. 121 land purchase	-	75,643	75,643	77,143	-	(1,500)	101.98%	-
355		Total for Dept. 7125	-	75,643	75,643	77,143	-	(1,500)	101.98%	-
356		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)								
357	Proposed Projects	SCADA Wastewater Communication Enhancements -	150,000	(74,702)	75,298	-	-	75,298	0.00%	-
358	In Design	Wastewater SCADA System Cybersecurity Upgrade Project	-	75,000	75,000	3,160	-	71,840	4.21%	2,992
359	Proposed Projects	Wastewater SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
360		Total for Dept. 7190	312,634	298	312,932	3,160	-	309,772	1.01%	2,992
361		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
362	Heavy Equipment and	CAPITAL EQUIPMENT	1,800,273	-	1,800,273	972,321	-	827,952	54.01%	11,630
363		ESTIMATED EQUIPMENT TOTAL - WASTEWATER	\$ 1,800,273	\$ -	\$ 1,800,273	\$ 972,321	\$ -	\$ 827,952	54.01%	\$ 11,630
364		ESTIMATED PLAN TOTAL - WASTEWATER	\$ 20,222,334	\$ 203,885	\$ 20,426,219	\$ 6,684,938	\$ (2,686)	\$ 13,743,967	32.73%	\$ 8,571,029
365		CAPITAL IMPROVEMENT PLAN - GRAND TOTAL	\$ 89,706,170	\$ -	\$ 89,706,170	\$ 44,339,983	\$ (260,635)	\$ 45,626,822	49.43%	\$ 28,400,873

CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2022 THROUGH 2026

Type	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026			FY 2022 - FY 2026 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	-	-	-	33,889	32,419	1
New Connections	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	-	-	-	168,402	138,033	20
Street Lights	13,280	13,760	11	626	209	1	-	27,150	3	673	753	1	-	-	-	14,579	41,872	16
Infrastructure Improvements	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	-	-	-	-	-	-
Other	73,084	235,797	1	-	-	-	-	-	-	-	-	-	-	-	-	5,240	4,367	2
Electric Utility Total	108,046	272,940	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	-	-	-	295,195	452,488	40
Other - Sewer & Water	13,883	6,044	1	30,860	13,173,330	5	-	1,190	1	-	-	-	-	-	-	44,743	13,180,564	7
Grand Total	\$ 121,929	\$ 278,984	15	\$ 165,270	\$ 13,322,102	23	\$ 47,903	\$ 28,340	6	\$ 4,836	\$ 3,626	3	\$ -	\$ -	-	\$ 339,938	\$ 13,633,052	47

Note: All expenditures are from multi year work order inception date through 07/31/2026.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2026

Type	OPEN BALANCE as of 09/30/25	October	November	December	January	February	March	April	May	June	July	August	September	FY 2026 INVOICE TOTAL	OPEN BALANCE as of 07/31/26	INVOICE PAYMENTS RECEIVED	FY 2026 OPEN BALANCE
Fiber Optics	\$ 7,102	\$ -	\$ (7,102)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,102)	\$ -	\$ -	\$ -
New Connections	60,244	-	(55,884)	-	-	-	24,849	-	-	-	-	-	-	(31,036)	29,209	-	29,209
Street Lights	168,305	-	(168,305)	-	-	-	-	-	-	-	-	-	-	(168,305)	-	-	-
Infrastructure Improvements	23,631	-	(23,631)	-	-	-	-	-	-	-	-	-	-	(23,631)	-	-	-
Other	5,576	-	(5,576)	-	-	-	-	62,769	-	(62,769)	-	-	-	(5,576)	-	-	-
LIT Pole Attachments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Utility Total	264,859	-	(260,498)	-	-	-	24,849	62,769	-	(62,769)	-	-	-	(235,650)	29,209	-	29,209
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Grand Total	\$ 264,859	\$ -	\$ (260,498)	\$ -	\$ -	\$ -	\$ 24,849	\$ 62,769	\$ -	\$ (62,769)	\$ -	\$ -	\$ -	\$ (235,650)	\$ 29,209	\$ -	\$ 29,209

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2022 THROUGH 2026

Utility	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026 (as of July 31, 2026)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	3,412,964	6,960,971	10,373,935	2,446,291	5,244,411	7,690,702
Water	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	817,142	2,215,506	3,032,648	706,736	2,033,328	2,740,064
Water - Resaca Fees	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	419,528	419,528	-	353,888	353,888
Wastewater	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	664,258	2,831,621	3,495,879	539,801	2,529,886	3,069,687
Grand Total	\$ 5,512,301	\$ 12,477,802	\$ 17,990,103	\$ 6,053,425	\$ 12,055,925	\$ 18,109,350	\$ 6,089,411	\$ 11,393,548	\$ 17,482,959	\$ 4,894,364	\$ 12,427,626	\$ 17,321,990	\$ 3,692,828	\$ 10,161,513	\$ 13,854,341

Note: On November 10, 2025, the Board of Directors approved the waiver of the contributions in aid of construction invoiced prior to October 1, 2025. The adjustments are reflected during the month of November.

**Meeting Date**

September 14, 2026

Posting Language

G.3.b - Presentation and Discussion of Contract Management and Workflow Improvements

Open/Closed Session

Items for Individual Consideration

Action

Presentation

Executive Sponsor

Lead Department: 1115-Legal Services

Assigned Staff (Presenter): Allison Bastian-Rodriguez

Summary

This presentation will provide an overview of the Contracts Department progress in evaluating and improving the contracts lifecycle from initiation through execution, administration, renewal, and closeout. It will cover lessons learned through past practices, address current efforts to streamline and improve coordination and consistency, and outline plans to leverage technology and automation to improve contract management.

Strategic Initiatives

SSD-5: BPUB will improve operational efficiency through technology, data, and proactive asset management

Referring Committee

Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted Bid Award Reallocation No Fiscal Impact

Amount
Requested: _____

Source of
Funding:

Recommended Motion

No action required.



Contracts Department Update

● ● ● BOARD OF DIRECTORS MEETING | September 14, 2026

Allison Bastian-Rodriguez, Associate General Counsel

Michael B. Sheldon, Contracts Administrator

April S. Bass, Contracts Coordinator

Legal Services: Contracts Department



Contracts Department: Transitions

- The Contracts Department has experienced staffing transitions over the past two years, providing an opportunity to reassess roles, processes, and continuity.
- During this period, two Contract Coordinators served during an overlapping transition period.
- Following these staffing changes, the department focused on maintaining continuity and supporting the ongoing needs of the organization.
- Existing processes relied significantly on manual tools and individual practices, highlighting opportunities to further standardize and streamline the contracts workflow.
 - Staffing transitions underscored the importance of establishing consistent, well-documented processes for contract drafting and administration.
- The immediate priority was to stabilize the Contracts function, establish consistency, and create a **strong foundation** for continued process improvement and future technology implementation.



Contracts Department: Improving Manual Processes

- Requests entered through email and in-person delivery of Document Approval Summaries (DAS)
- The completeness and level of detail in supporting documents may vary.
- Tracking relies on spreadsheets, shared files, and follow-up with contract owners.
- Opportunities to enhance visibility into contract ownership and status will help streamline communication and reduce reliance on manual email and phone follow-ups. Improved tracking and workflow tools can provide timely updates, support more efficient document collection, and strengthen coordination between contract owners and supporting departments.
- While substantial process improvements have been implemented over the past four months following the addition of the Contract Coordinator and Contract Administrator roles, approval routing continues to rely on manual coordination across multiple departments, creating inefficiencies throughout the workflow.

Contracts Department: Establishing the Foundation



Defined Team

- Chief General Counsel
- Associate General Counsel
- Contract Administrator
- Contract Coordinator

Initial Focus

- Clarify roles and responsibilities
- Understand the organization
- Improve intake and tracking
- Document procedures and workflows
- Establish consistent routing and contract practices

Stabilize. Standardize. Automate.

Build a strong foundation first, establish consistent processes next, and then leverage technology to improve efficiency and workflow.



Contracts Department: Strengthening the Contracts Function

- Implemented a centralized SharePoint-based tracking system, providing the contracts team with real-time visibility into contract activity.
- Enhanced intake and review procedures, improving the quality and completeness of supporting documentation.
- Increased coordination and communication across departments throughout the contract lifecycle.
- Established more consistent contract review and documentation practices.
- Built a stronger operational foundation while continuing to operate within a largely manual environment.



Progress Notes

People

- Clarified ownership and accountability across departments

Process

- Developed contract intake checklists to support complete submissions
- Developing SOPs and workflow documentation for future training purposes
- Established more consistent contract routing practices

Visibility

- Implemented a centralized SharePoint-based tracking system, providing the contracts team with real-time visibility into contract activity.
- Strengthened contract tracking and status monitoring
- Increased visibility into pending actions and bottlenecks

Planning

- Evaluating Contract Lifecycle (CLM) capabilities and automation opportunities
- Establishing structures for workflows



Sample Procurement & Contract Workflow



BROWNSVILLE
PUBLIC UTILITIES BOARD



Contracts Activity Overview (April 1–September 3, 2026)

Executed	Pending to generate	Pending Executive approval	Pending Contract Owner review	Pending vendor review	Cancelled	Total
118	35	9	8	6	7	183

There has been an increase to the volume of contracts that are being requested since 2025.



THE FUTURE OF CONTRACTS: WHAT A CLM CHANGES

FROM MANUAL → MANAGED

A CLM creates one controlled contract lifecycle

1

CENTRALIZE

Contract intake, documents, and supporting records

2

AUTOMATE

Routing, approvals, notifications, reminders, and e-signatures

3

CONTROL

Version history, audit trail, and approval documentation

4

MONITOR

Renewals, amendments, obligations, and key dates

5

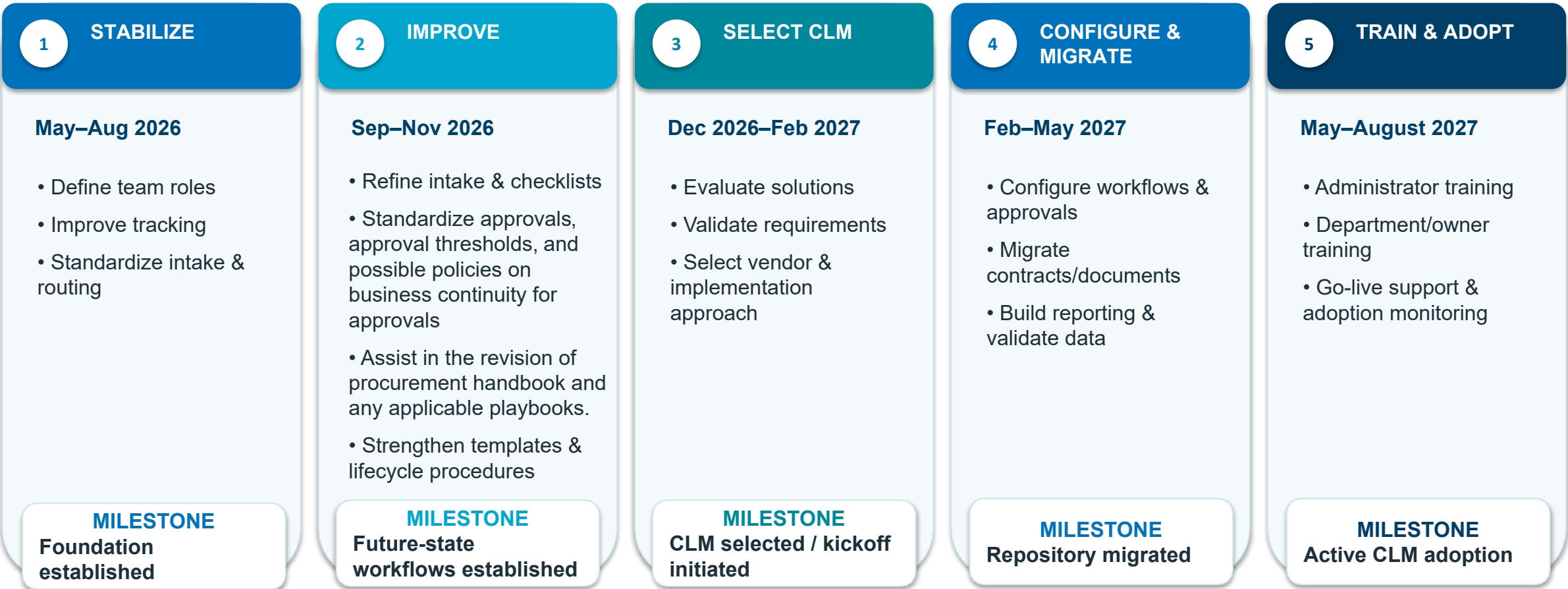
REPORT

Status dashboards, workload visibility, and contract analytics

Immediate operational benefits

- Faster approval cycles and contract execution
- Reduced manual routing, follow-up, and administrative effort
- Real-time visibility into status and ownership
- Stronger accountability through workflow tracking and audit trails
- Easier document retrieval and improved audit readiness
- More time for contract administration, vendor performance, and business outcomes

Result: less time coordinating the process—and more time managing contracts.





BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions/Discussion

**Meeting Date**

September 14, 2026

Posting Language

G.3.c - Presentation and Discussion on Year-To-Date CIP Delivery Performance as of July 31, 2026

Open/Closed Session

Items for Individual Consideration

Action

Presentation

Executive Sponsor

Lead Department: 4310-Water & Wastewater Operations

Assigned Staff (Presenter): David Ramirez

Summary

This is a presentation of the organization's Capital Improvement Plan delivery performance as of July 31, 2026 as well as projections through the end of the 2026 fiscal year. The presentation includes metrics related to CIP delivery performance such as project delay causes and project budget variance.

Strategic Initiatives

Strategic Business Plan 2026-2030: Strategic Focus Area 8 — Resiliency & Reliability. SSD-18, the BPUB will deliver capital projects with greater precision and accountability to reduce system risks.

Referring Committee

Name of Committees Finance Committee Meeting

Date of Meeting August 26, 2026

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact
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Amount
Requested:
Source of
Funding:

Recommended Motion

No action required.



BROWNSVILLE
PUBLIC UTILITIES BOARD

Year-To-Date CIP Delivery Performance as of July 31, 2026

● ● ● BOARD OF DIRECTORS MEETING | September 14, 2026

David Ramirez, PE

Acting Director of W/WW Operations & Engineering

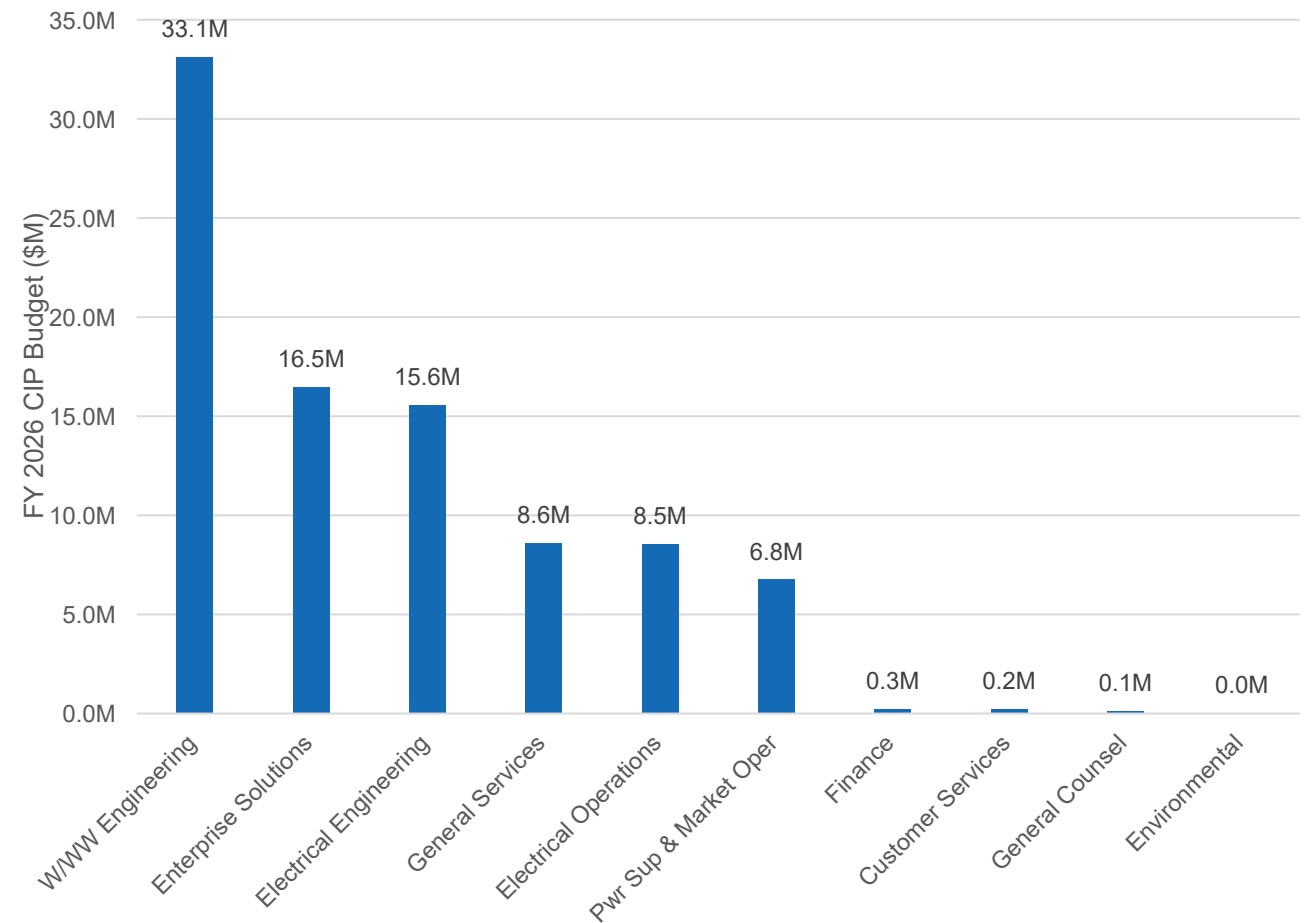
Asset Management & CIP Delivery

Presentation Outline

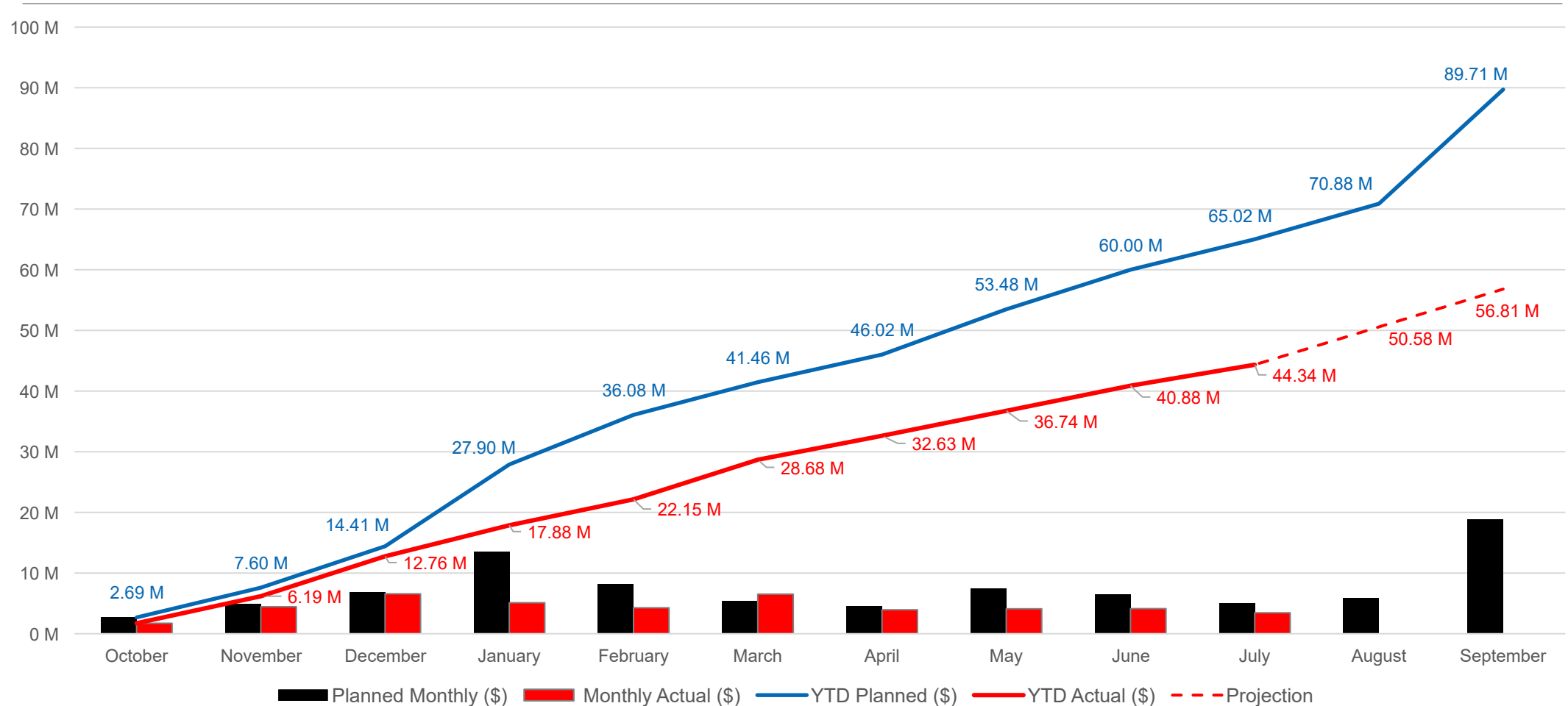
1. FY 2026 CIP Overview
2. Companywide FY 2026 CIP Cash Flow – Planned vs Actual Expenditures
3. Variance By Project Cost Category
4. Projected CIP Expenditures by Utility
5. Project Delay Causes
6. CIP Delivery Evolution

FY 2026 CIP Project Overview

Division	# Projects
W/WW Engineering	100
Electrical Engineering	22
Enterprise Solutions	21
Electrical Operations	18
General Services	8
Pwr Sup & Market Oper	4
Finance	1
Customer Services	3
General Counsel	3
Environmental	1
Total	181



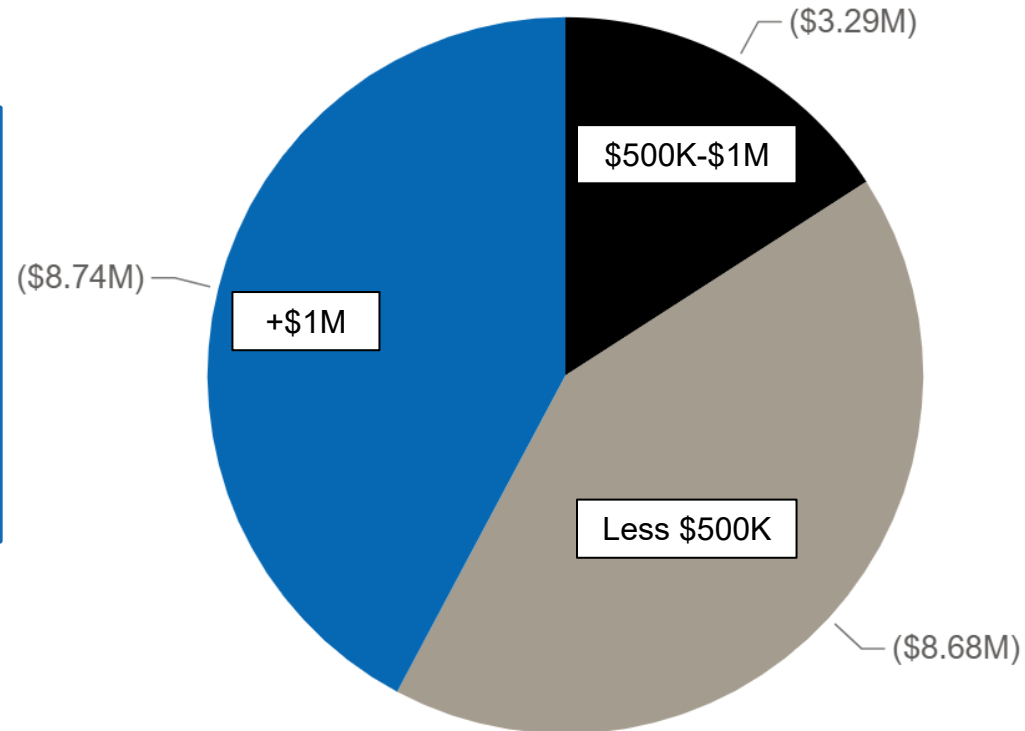
FY 2026 CIP Cash Flow Planned vs Actual



Variance by Project Cost Category

1. Largest budget projects (+\$1M)

(~10% of the total CIP)
hold a moderate performing
metric on average
(76% as planned), but
accumulating the largest cost
variance (\$8.74 M)



2. Mid-range budget projects (\$500K-\$1M)

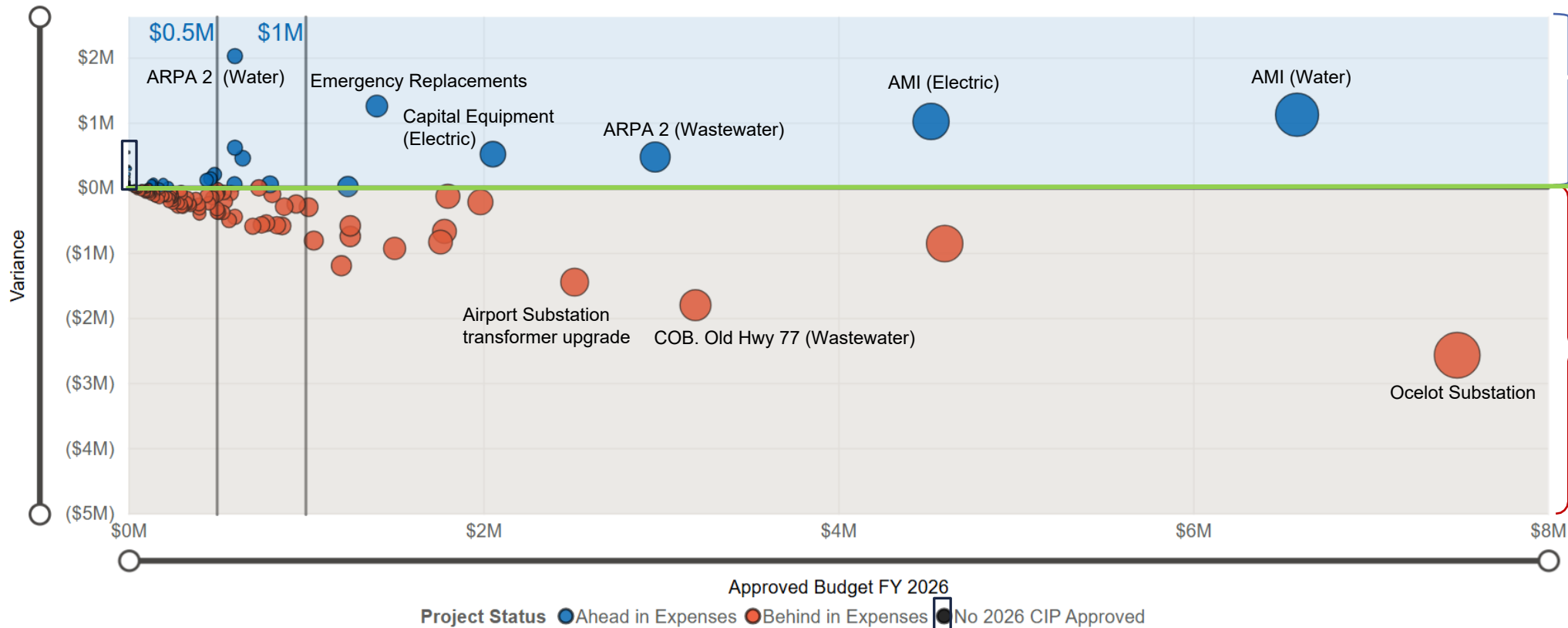
(~13% of the total CIP) maintain a
moderate performance metric
(72% as planned), with (\$3.29M) in
accumulated cost variance.

3. Small-range budget projects (Less \$500 K)

(~77% of the total CIP)
are significantly underperforming
on average (less than 50% as
planned), driving a combined cost
variance comparable to that of the
largest projects (\$8.68M)

Variance by Project Cost Category

Budget Approved (\$)	YTD Actuals (\$)	Cost Variance (\$)	As Planned (%)	Complete Total (%)
\$89.71M	\$44.34M	(\$20.71M)	68.16%	49.43%



Ahead in Expenses

Cost Variance: \$10.39M

~15% FY2026 CIP
~15% No FY2026 CIP

Baseline

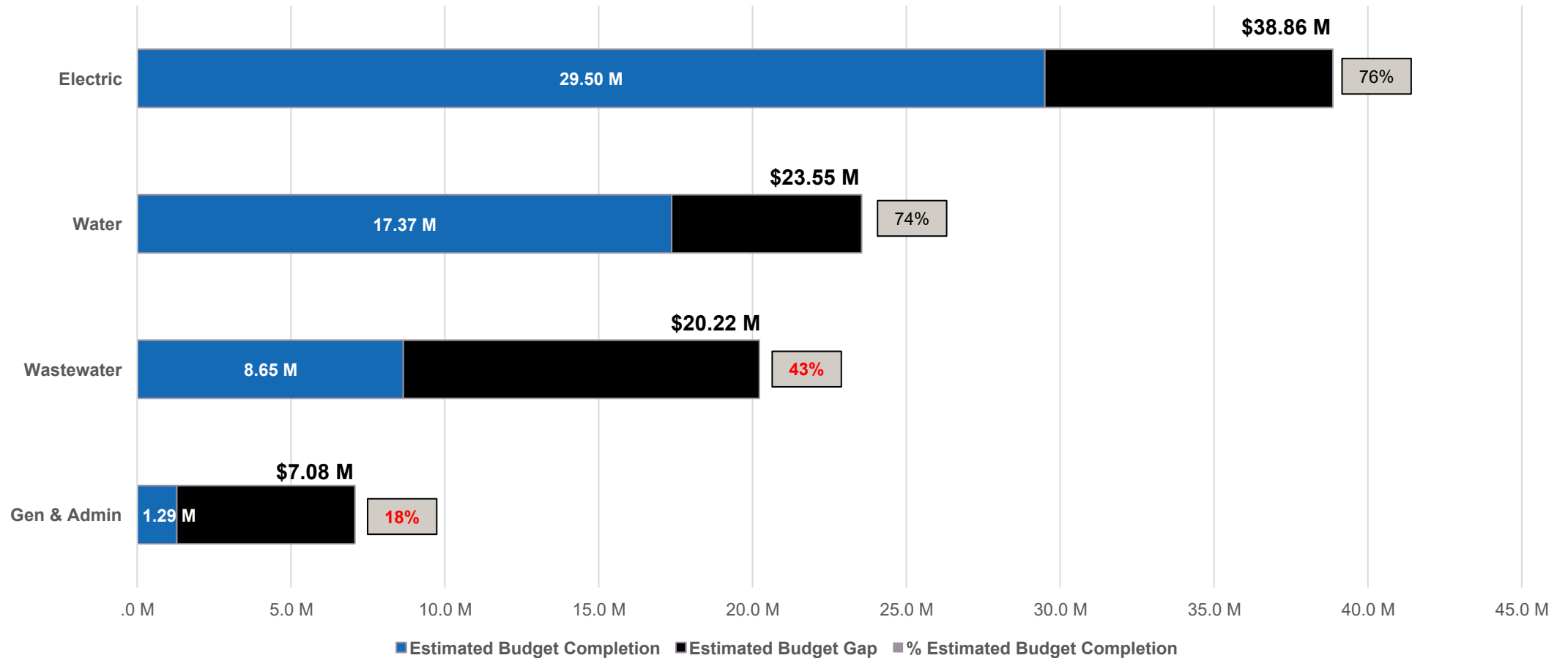
Ideal Project Location

Behind in Expenses

Cost Variance: (\$31.10M)

~70% FY2026 CIP

Projected CIP Expenditures by Utility



Project Delay Causes

Create a list of problems from Director's and PM's feedback



Group problems in categories

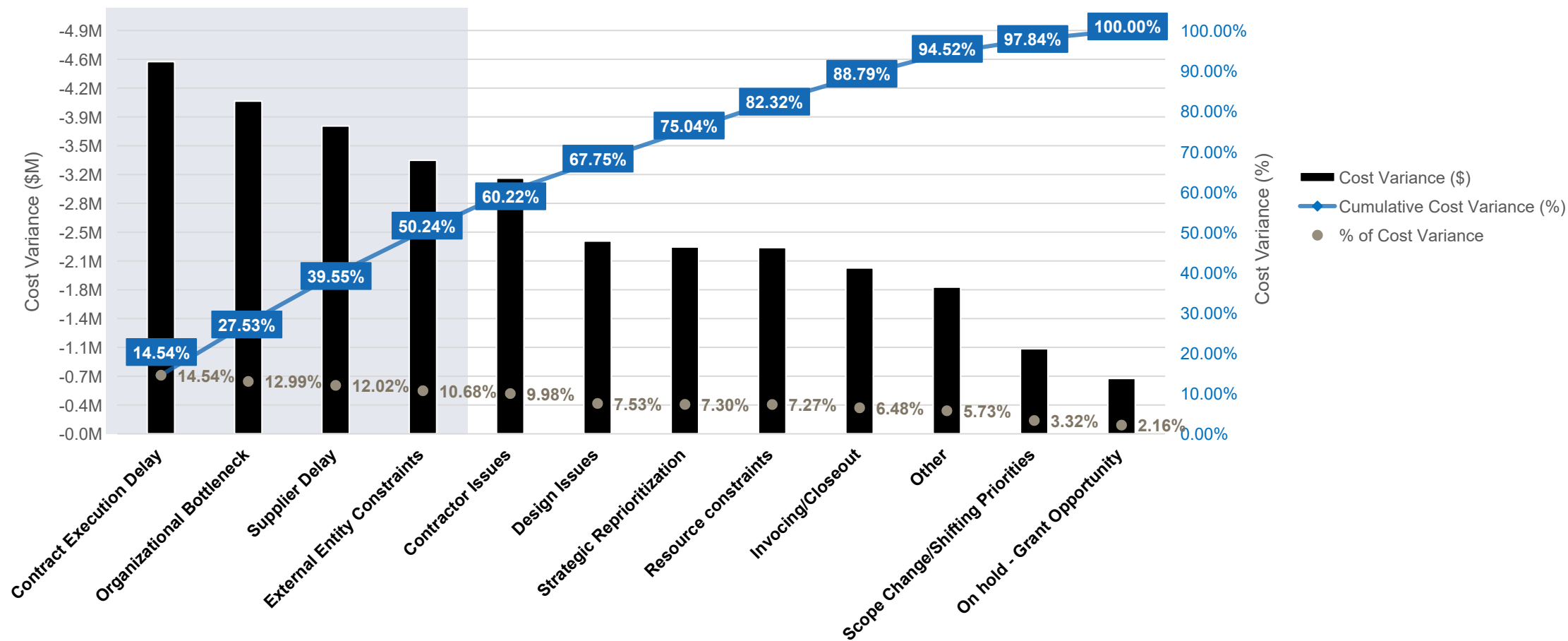


Sort categories from highest to lowest impact (Expenditure Variance)

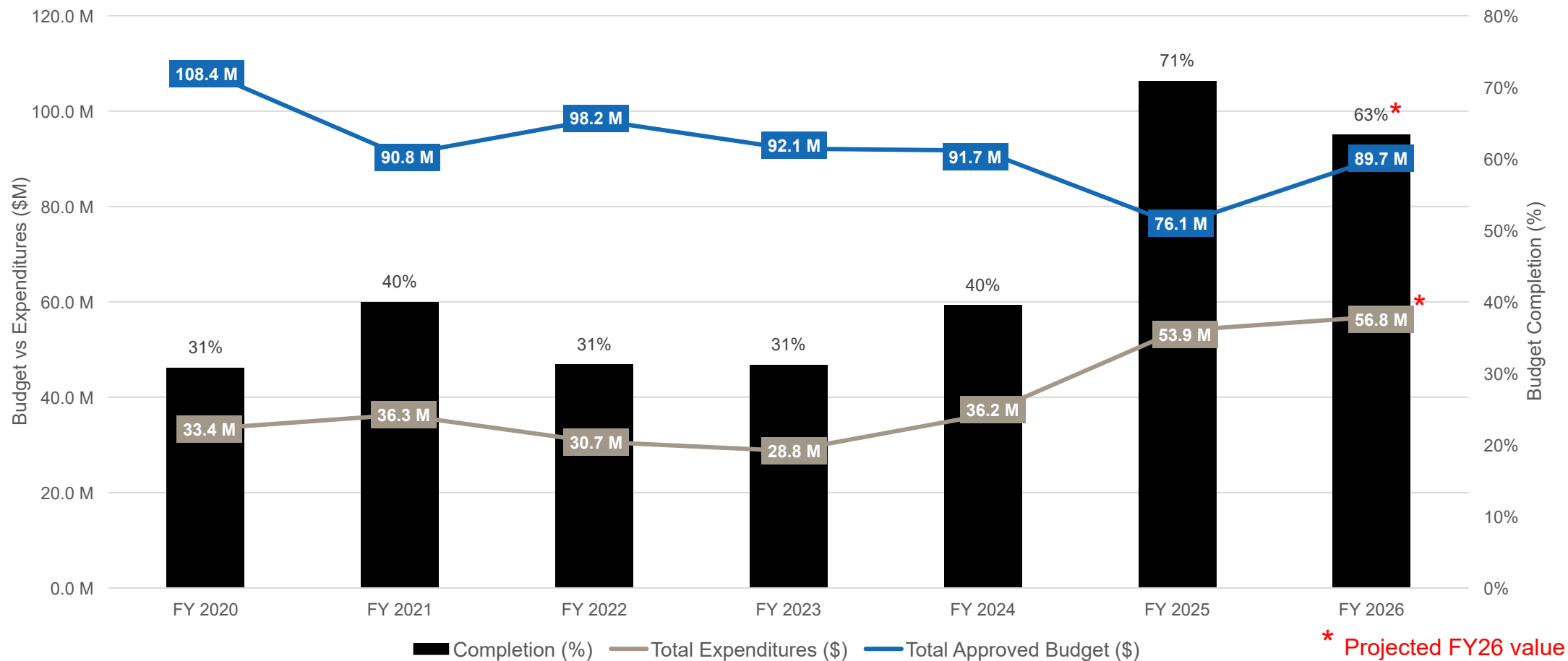


Identify the few causes that represent most of the impact

Project Delay Causes



CIP Delivery Evolution





BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

DAVID RAMIREZ, PE

ACTING DIRECTOR OF W/WW OPERATIONS AND ENGINEERING

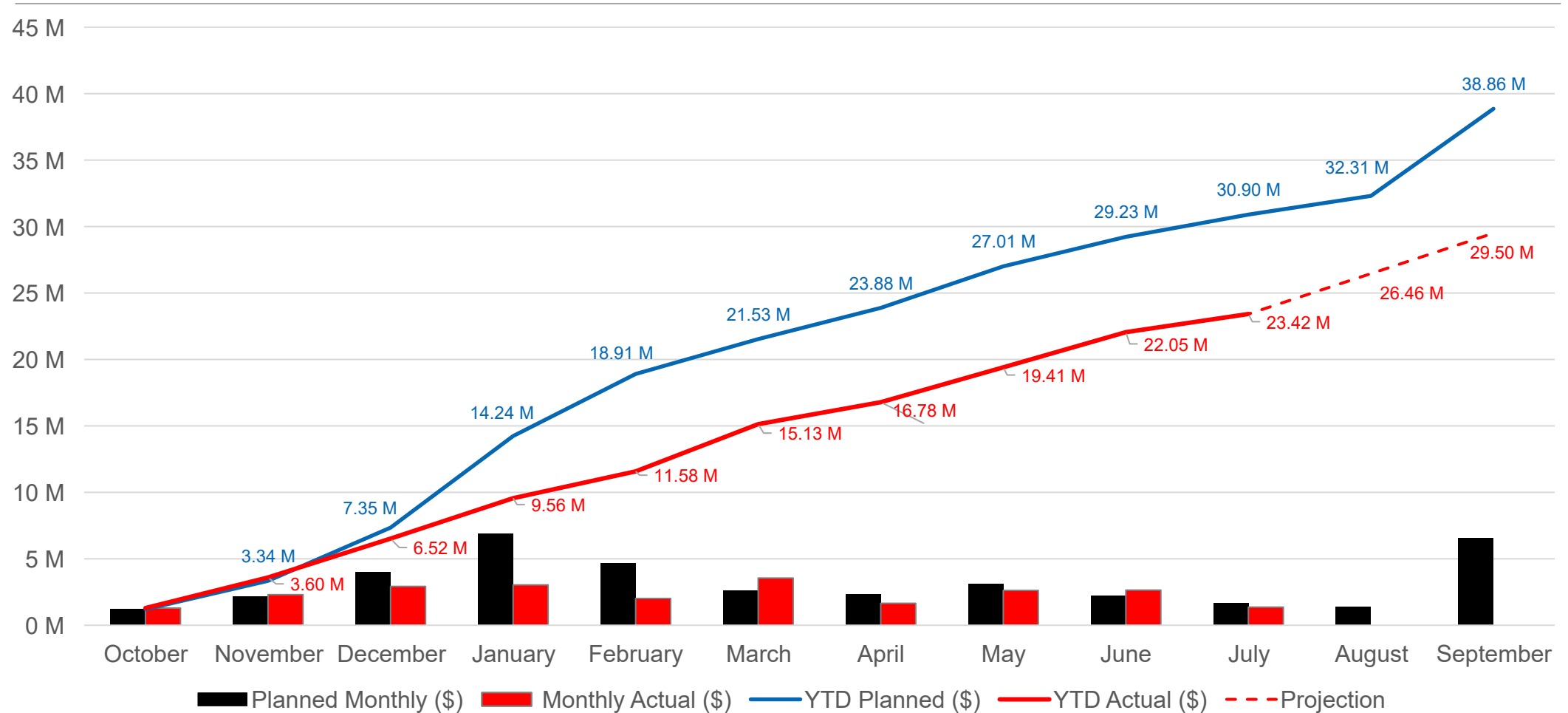
Asset Management & CIP Delivery

Project Delay Causes

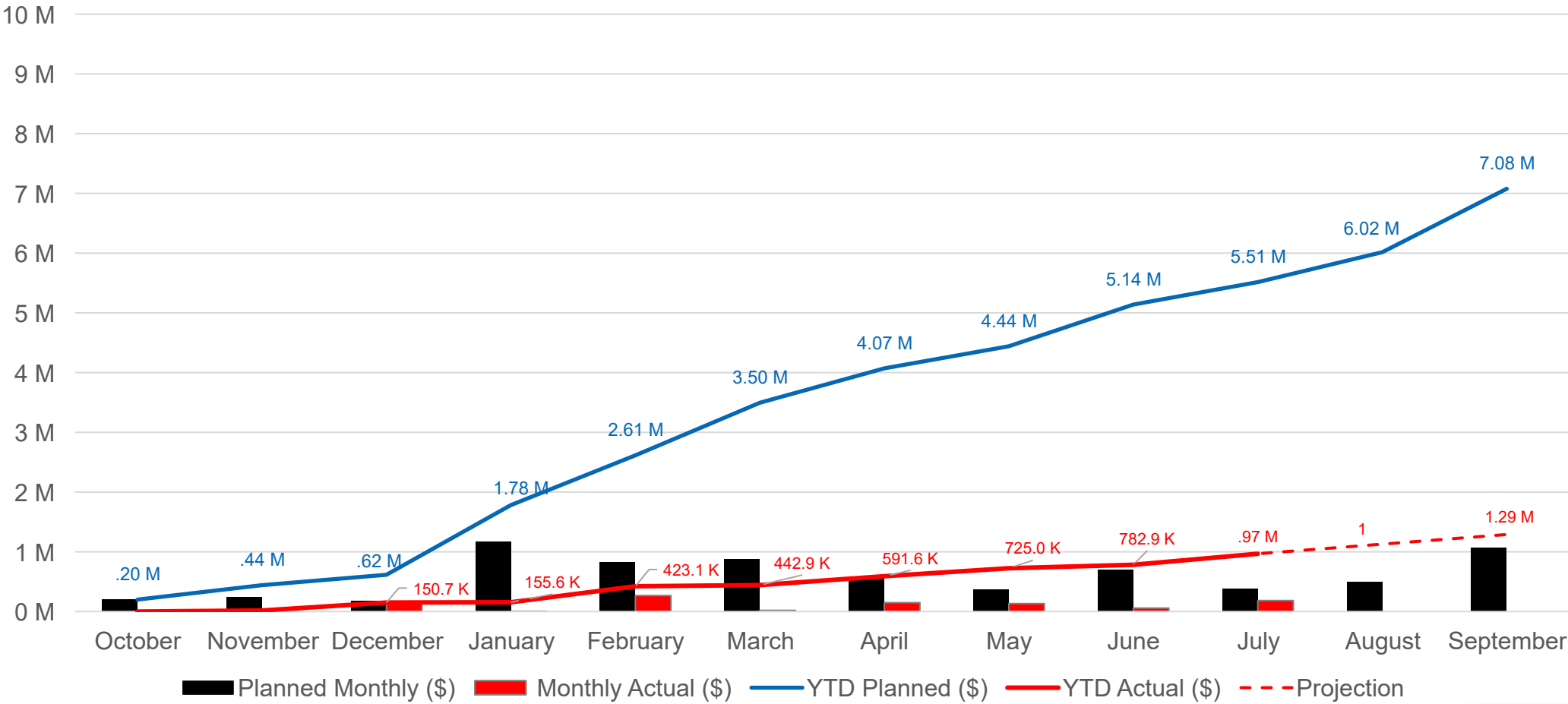
Projects with cost variances greater than -\$500K

Division	Project Description	Cause of Delay	Amended Plan for FY 2026 (\$)	Expenditure Variance (Actual vs Planned) (\$)	As Planned YTD (%)
Electrical Engineering	56MVA Ocelot Distribution Substation and Equipment	Supplier Delay	\$ 7,488,281.00	\$ (2,575,104.00)	86%
WWW Engineering	City Streets Contract - Old Hwy 77 - District 4 (wastewater)	Contractor Issues	\$ 3,195,564.00	\$ (1,805,646.37)	26%
Electrical Operations	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	Contracts Execution Delay and Contractor Change of Order	\$ 2,514,441.00	\$ (1,451,610.00)	42%
General Services	Administration Building HVAC Replacement	Contract Execution Delay	\$ 1,200,000.00	\$ (1,200,000.00)	0%
Electrical Engineering	Feeder Extensions Projects	Resource constraints	\$ 1,500,000.00	\$ (932,410.00)	7%
Power Supply & Market Operations	Unit 9 Major Outage	Strategic Reprioritization	\$ 4,600,000.00	\$ (860,000.00)	0%
WWW Engineering	North Regional Force Main - Phase I - Engineering & Construction	Supplier Delay	\$ 1,758,826.00	\$ (835,734.00)	17%
WWW Engineering	New Raw Water River Intake Facility - Engineering	Strategic Reprioritization	\$ 1,044,642.00	\$ (812,499.33)	0%
WWW Engineering	SWWTP Headworks Rehabilitation	Contract Execution Delay	\$ 1,250,000.00	\$ (749,411.00)	0%
Electrical Engineering	Cypher Substation (Loma Alta Rebuild)	On hold - Grant Opportunity	\$ 1,780,910.00	\$ (671,812.00)	62%
General Services	HVAC Replacement and Design Project (Analytical)	Other	\$ 700,747.00	\$ (592,385.00)	1%
Enterprise Solutions	OSI SCADA Upgrade	Contractor Issues	\$ 866,085.00	\$ (588,010.64)	22%
Electrical Engineering	Direct Buried Cable Replacement	Resource constraints	\$ 836,667.00	\$ (576,528.25)	8%
Electrical Engineering	Titan T3 (Transformer No. 3) Addition	Design Issues	\$ 750,000.00	\$ (571,185.00)	9%
WWW Engineering	Lift Station No. 9 Pump Rehabilitation	Invocing/Closeout	\$ 777,164.00	\$ (546,077.00)	30%
WWW Engineering	Ocelot Electrical Substation Water and Wastewater Improvements	External Entity Constraints	\$ 567,050.00	\$ (501,810.00)	2%

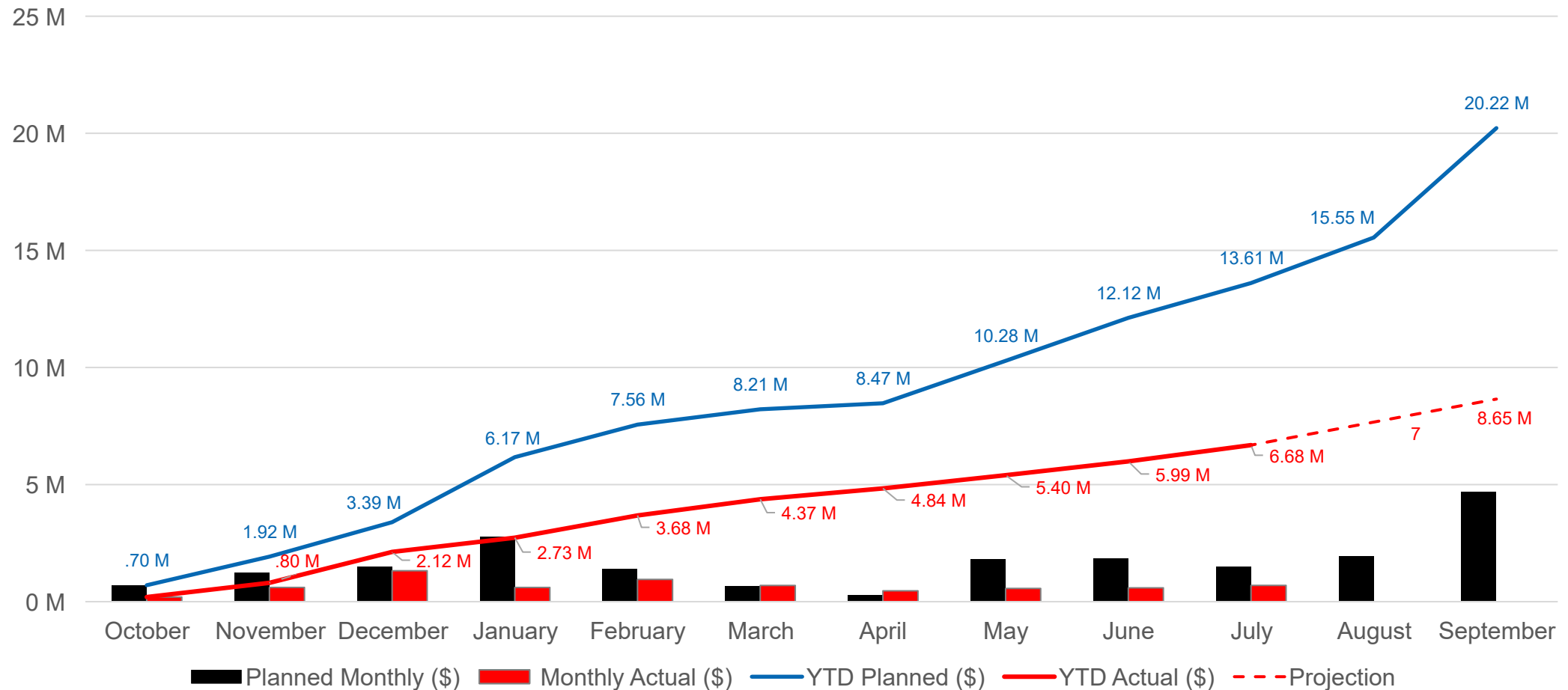
Electric Utility - Cashflow



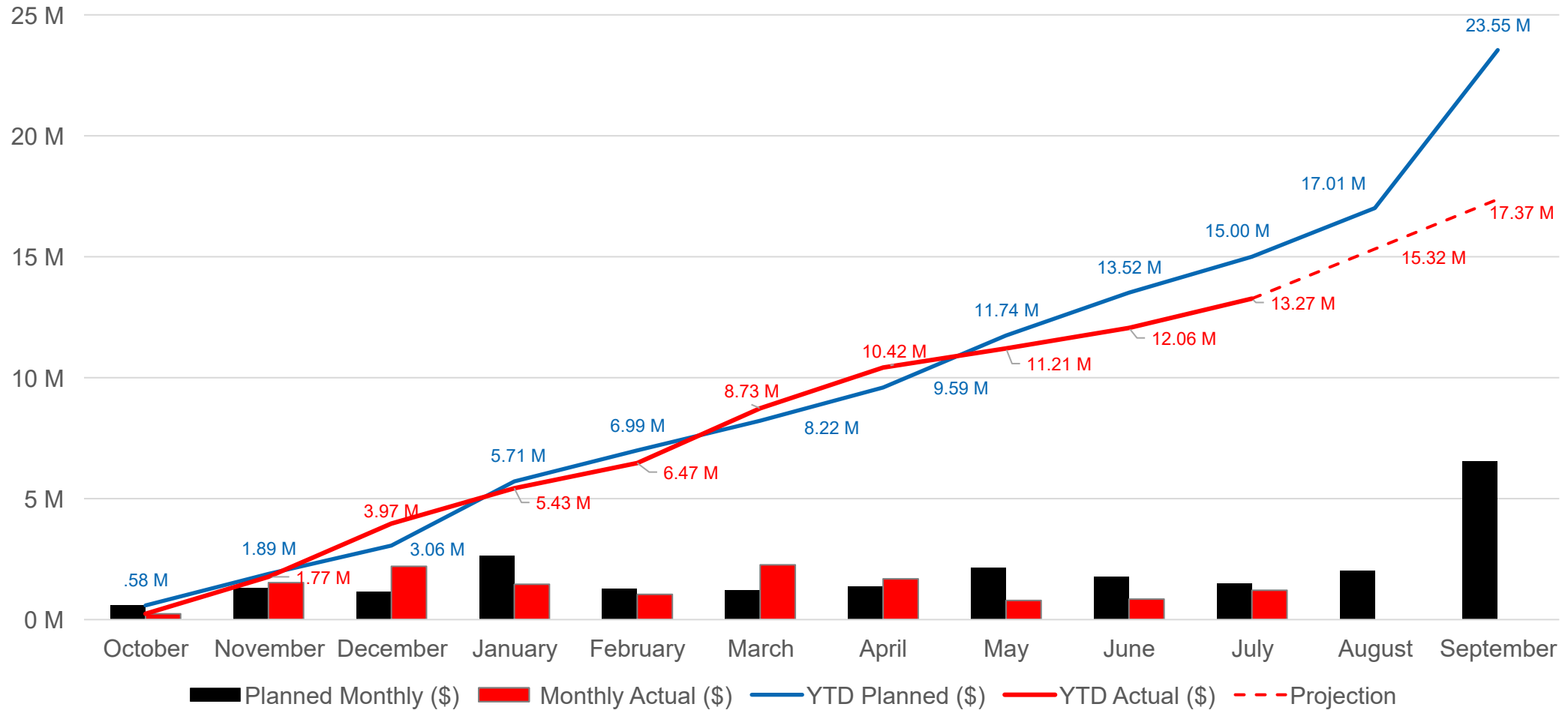
Gen & Admin Utility - Cashflow



Wastewater Utility - Cashflow



Water Utility - Cashflow



**Meeting Date**

September 14, 2026

Posting Language

G.3.d - External Partner Outreach Progress Report: Strategic Business Plan 2026-2030

Open/Closed Session

Items for Individual Consideration

Action

Presentation

Executive Sponsor

Lead Department: 1110-General Manager

Assigned Staff (Presenter):

Summary

This item provides a summary of the Strategic Business Plan 2026–2030 progress report covering all 48 initiatives, highlighting key accomplishments, current status, challenges, and upcoming priorities. Overall, the initiatives continue to make progress toward their objectives, with ongoing efforts focused on maintaining momentum, addressing risks, and supporting successful execution across all focus areas.

Strategic Initiatives**Referring Committee**

Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted Bid Award Reallocation No Fiscal Impact

Amount
Requested: _____

Source of
Funding:

Recommended Motion
Presentation Only



BROWNSVILLE
PUBLIC UTILITIES BOARD

2026-2030 Strategic Business Plan- Progress Update

Board Meeting

September 14, 2026

Luis Arturo Jimenez

Operations Administrator – Strategic Planning

Brownsville Public Utilities Board

Built Together, For Our Community



External Partners:

- City of Brownsville Leadership
 - March 3, 2026
- Port of Brownsville
 - July 15, 2026
- GBEDC (Greater Brownsville Economic Development Corporation)
 - March 10, 2026
- BCIC (Brownsville Community Improvement Corporation)
 - March 23, 2026
- PUBCAP (Public Utilities Board Consumer Advisory Panel)
 - February 18, 2026



Internal Stakeholders:

- BPUB Board of Directors
- Executive Leadership Team
- Department Directors & Managers
- Employees across all divisions



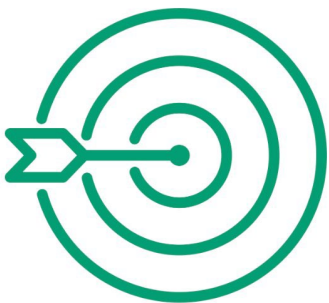
Strategic Focus Areas Initiatives

Strategic Focus Area	Initiatives
Employee Engagement & Development	Initiatives 1- 5
Optimizing Water Supply	Initiatives 6 – 8
Community Engagement	Initiatives 9 -12
Customer Experience	Initiative 13 – 16
Power Supply Optimization	Initiative 17 – 25
Enterprise Risk Management	Initiative 26 – 27
Technology Modernization	Initiative 28 – 32
Resiliency & Reliability	Initiative 33 – 41
Affordability	Initiative 42 – 45
Interorganizational Effectiveness	Initiative 46 – 48



10

Strategic Focus Areas



48

Strategic Initiatives

sp2030.brownsville-pub.com

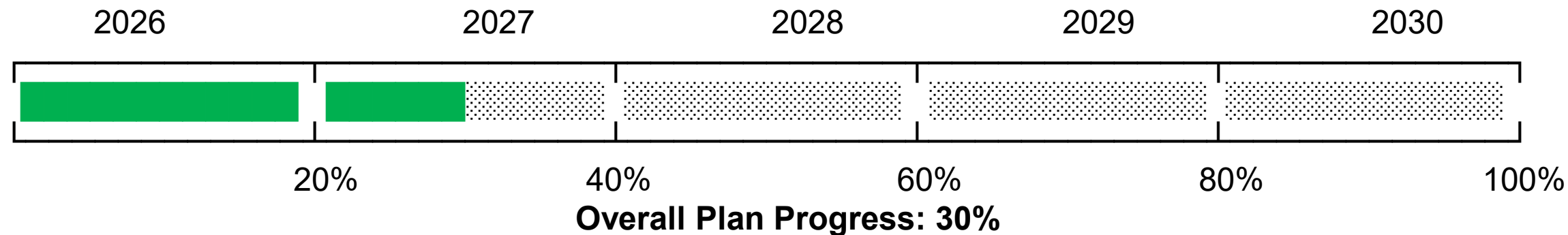
Strategic Focus Areas Leads

The Executive Lead provides oversight and direction for the Strategic Focus Area, and identifies Director / Manager Lead(s) that will work to execute the Strategic Focus Areas.

Strategic Focus Area	Executive Lead	Director / Manager Lead(s)
Employee Engagement & Development	Connie Miner	Claudia Lujan / Estrella Solorzano
Optimizing Water Supply	Marilyn Gilbert	David Ramirez / Albert Gomez
Community Engagement	Connie Miner	Alexa Perez
Customer Experience	Connie Miner	George Rangel
Power Supply Optimization	Marilyn Gilbert	Cory Carswell
Enterprise Risk Management	Justin Locke	David Medrano
Technology Modernization	Justin Locke	Eddy Hernandez
Resiliency & Reliability	Marilyn Gilbert	All Directors
Affordability	Justin Locke	David Medrano / David Ramirez & Albert Gomez/ Corey Carswell
Interorganizational Effectiveness	Connie Miner	Danny Marez

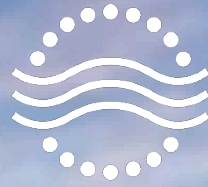
Strategic Business Plan: Progress Update

Last Update:
09.03.26



Strategic Focus Area	% Complete	
Employee Engagement & Development		21%
Optimizing Water Supply		11%
Community Engagement		31%
Customer Experience		50%
Power Supply Optimization		4%
Enterprise Risk Management		12%
Technology Modernization		31%
Resiliency & Reliability		24%
Affordability		13%
Interorganizational Effectiveness		60%

- > 20% Complete
- 10% - 20% Complete
- <10% Complete



BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?



**Meeting Date**

September 14, 2026

Posting Language

G.3.e - Continuous Water Consumption Notification Program

Open/Closed Session

Items for Individual Consideration

Action

Presentation

Executive Sponsor

Lead Department: 1130-Customer Services

Assigned Staff (Presenter): Eduardo Campirano

Summary

BPUB Customer Service staff has developed a **Continuous Water Consumption Notification Program** designed to help customers identify potential leaks and abnormal water usage before they result in significant water loss or unexpected charges. Utilizing Advanced Metering Infrastructure (AMI) data, the program monitors customer accounts for sustained water consumption and automatically identifies usage patterns that may indicate a potential leak.

Customers may receive notifications based on the severity and duration of continuous consumption, allowing them to take timely corrective action. The program is intended to improve customer awareness, reduce avoidable water loss, minimize unexpected bill impacts, and enhance BPUB's proactive customer service efforts.

The program represents another step toward leveraging AMI technology to provide customers with real-time, proactive information about their utility usage while supporting water conservation and improved system efficiency.

Strategic Initiatives

Strategic Focus 2: Optimizing Water Supply - SSD-5: BPUB will improve operational efficiency through technology, data, and proactive asset management.

Strategic Focus 4: Customer Experience - SSD-7: BPUB will make the customer journey intuitive, efficient, and trusted across service channels.

Referring Committee

Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted Bid Award Reallocation No Fiscal Impact X

Amount
Requested: _____
Source of
Funding: _____

Recommended Motion

No action required.



BROWNSVILLE
PUBLIC UTILITIES BOARD

AMI Notification

CONTINUOUS CONSUMPTION

● ● ● BOARD OF DIRECTORS MEETING | September 14, 2026

Eddie Campirano Jr.
Senior Customer Service Manager
Customer Service Dept.

Continuous Consumption Notification Program

To provide timely and consistent notification to customers regarding water consumption abnormalities and service-related events identified through the Advanced Metering Infrastructure (AMI) system while minimizing unnecessary customer disruption and alert fatigue.

- What is continuous water consumption?
 - 24-hour period: Low, Moderate, and Critical
- How will customers be notified?
 - SMS, Email, and Push*



Continuous Consumption Notification Program

- How often will customers be notified?
 -

Alert Type	Initial Alert	Follow-Up
24-hour continuous consumption	Next day at 8 AM	72 hours, 7 days, then every 14 days
Moderate continuous consumption (10 – 50 gal/hr.)	Immediate between 8 AM – 9 PM (or next day at 8 AM)	Every 72 hours
Severe continuous consumption (exceeds 50 gal/hr.)	Immediate between 8 AM – 9 PM (or next day at 8 AM)	Daily

- Resolution sent to customer at 8:00am following day if system detects no continuous consumption



Continuous Consumption Notification Program

Why? We can and we should.

- Added value of having AMI and the data
- A proactive approach
- Improved customer service and enhancing the customer experience
- Water conservation and environmental stewardship



Notification Flow



Aug-11-2026 08:45:00

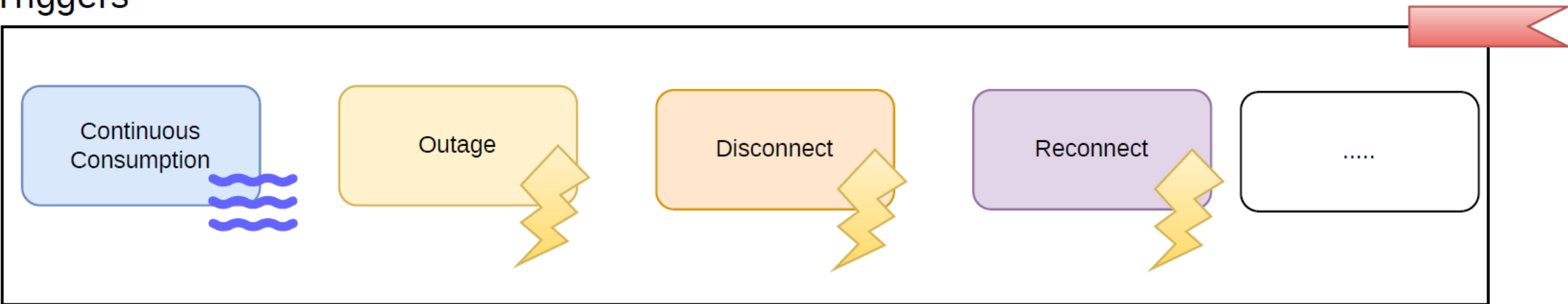
RMEZA

AMINF

SMS: Continuous water consumption for the past 24 hours has been detected at your service location. Please review your water use to confirm this activity is expected.

Future Opportunities

Triggers



Questions?

Thank you!

Eddie Campirano Jr.
Senior Customer Service Manager



**Meeting Date**

September 14, 2026

Posting Language

G.3.f - Presentation and Discussion of the Advanced Metering Infrastructure (AMI) Project

Open/Closed Session

Items for Individual Consideration

Action

Presentation

Executive Sponsor

Lead Department: 7130-Enterprise Solutions

Assigned Staff (Presenter): Eddy Hernandez, Jaime Aguilar

Summary

The AMI Project continues to make significant progress towards full deployment and operational maturity. The purpose of this presentation is to update the Board on the overall project and present several initiatives that are being worked on through collaborating with other departments.

Strategic Initiatives

SSD-14 (Initiative 30): BPUB will complete deployment and activation of Advanced Metering Infrastructure (AMI) for 112,523 electric and water customer endpoints to enable real-time consumption monitoring, remote reads, outage detection, and operational data analytics.

Referring Committee

Name of Committees Facilities/Program Committee

Date of Meeting August 26, 2026

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted Bid Award Reallocation No Fiscal Impact

Amount

Requested: _____

Source of
Funding:

Recommended Motion

No Action Required.



Advanced Metering Infrastructure

PROJECT UPDATE

• • • BOARD OF DIRECTORS MEETING | September 14, 2026

Eddy Hernandez / Jaime Aguilar
Director of Enterprise Solutions / Division Manager
Enterprise Solutions

AMI Project



Sponsor

Eddy Hernandez



Project Manager

Jaime Aguilar



Start

January 2023



Completion

March 2027



TOTAL BUDGET

\$29.7 Million



GRANT FUNDING

\$5 Million



VENDOR PARTNERS

6 Vendors

Landis+Gyr

E Source

Smartworks

Badger Meter

Allegiant

Cayenta

AMI Project



On Target



In Scope



Under Budget



Spent

\$25,475,779



Remaining

\$4,226,682



Installations

85% / 82%



Completed

85%

*As of July 31, 2026

Savings

LID
REPLACEMENT

\$90K

In House



WAREHOUSE
FACILITY

\$285K

BPUB



CONTRACTING

\$1.6M

Saved



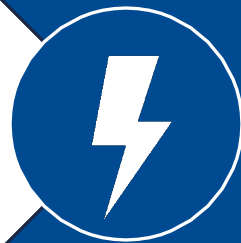
PIPE
IDENTIFICATION

-

Resources



45,959



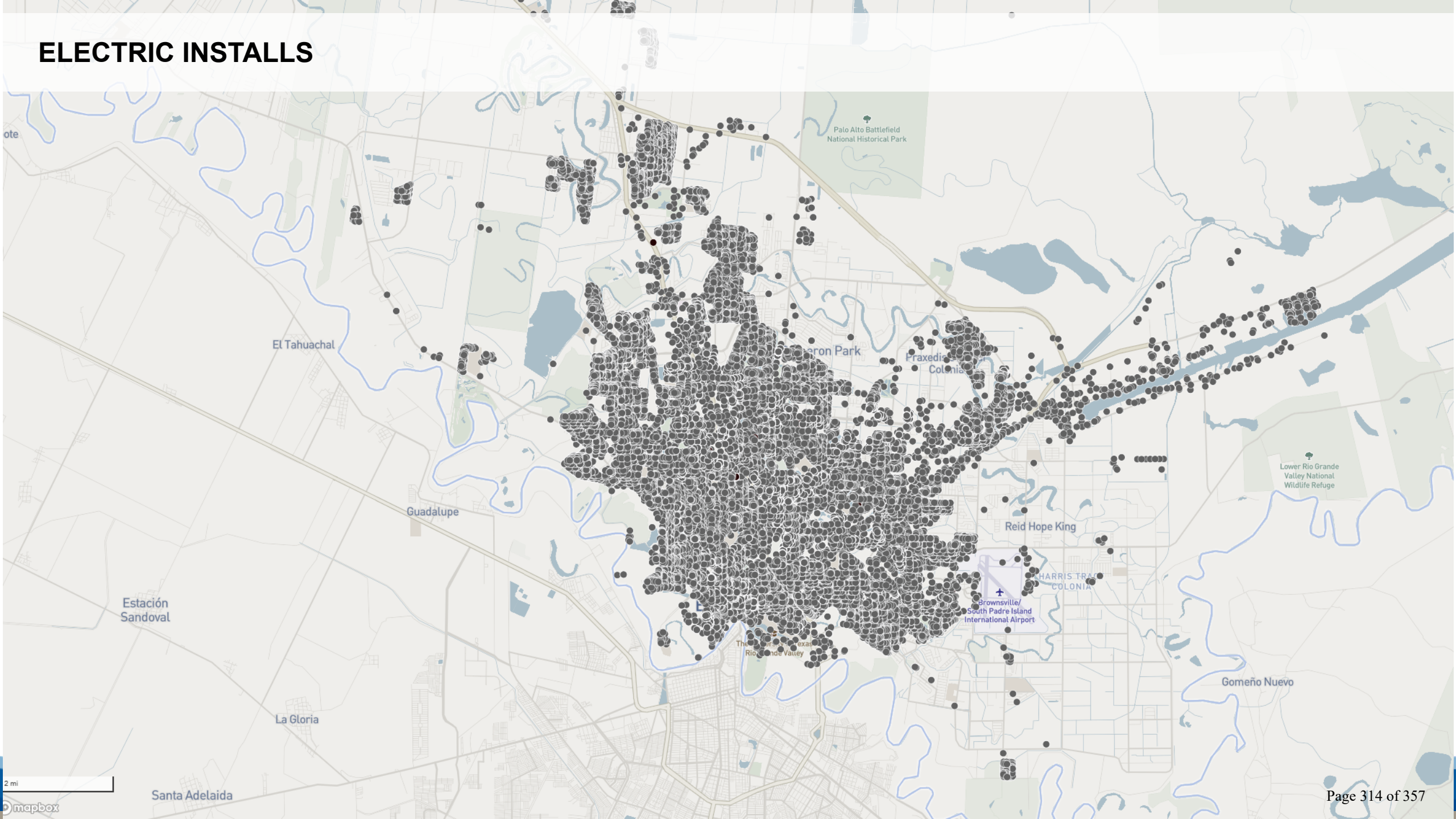
Electric Installs

Water Installs

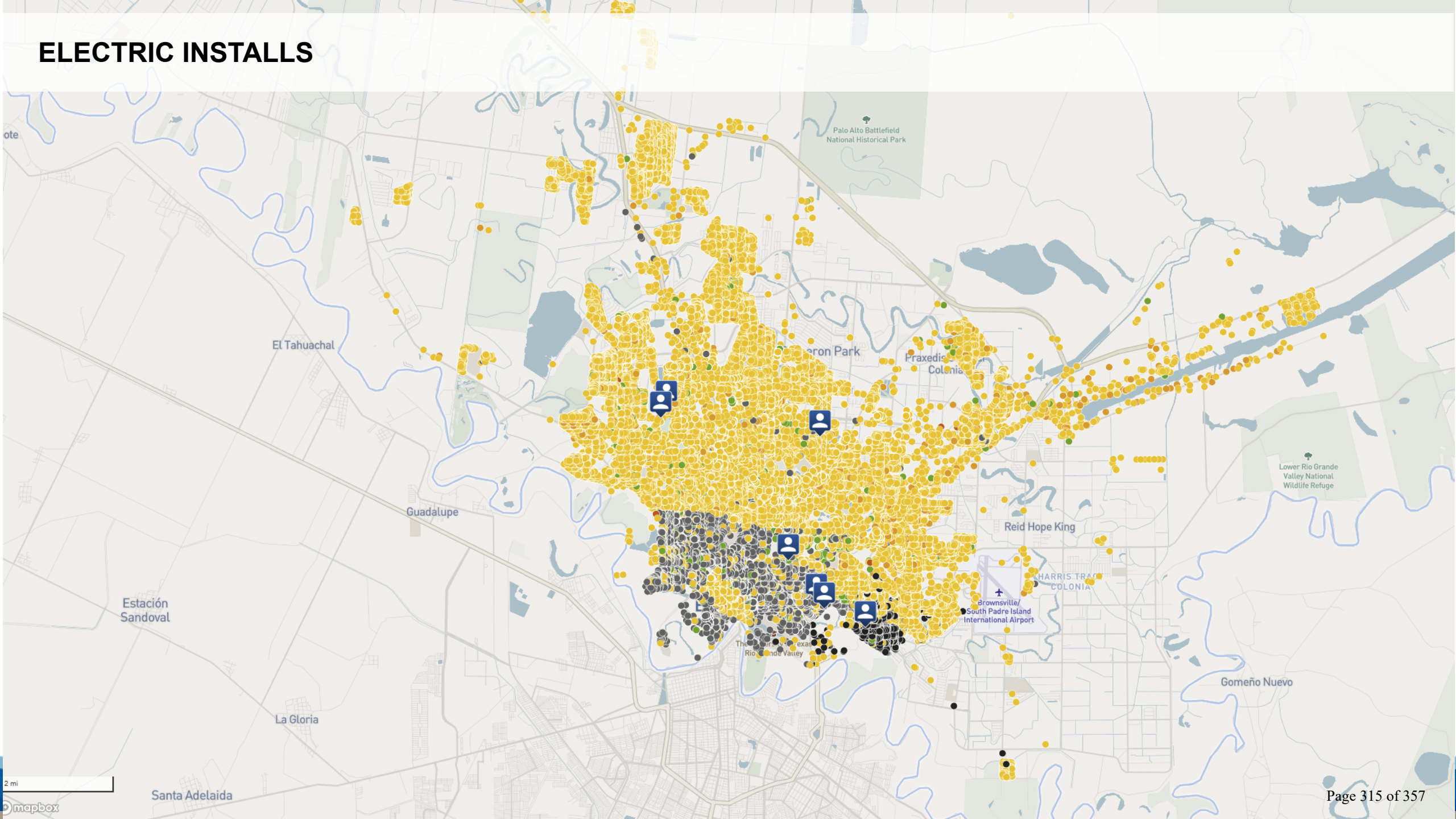


44,347

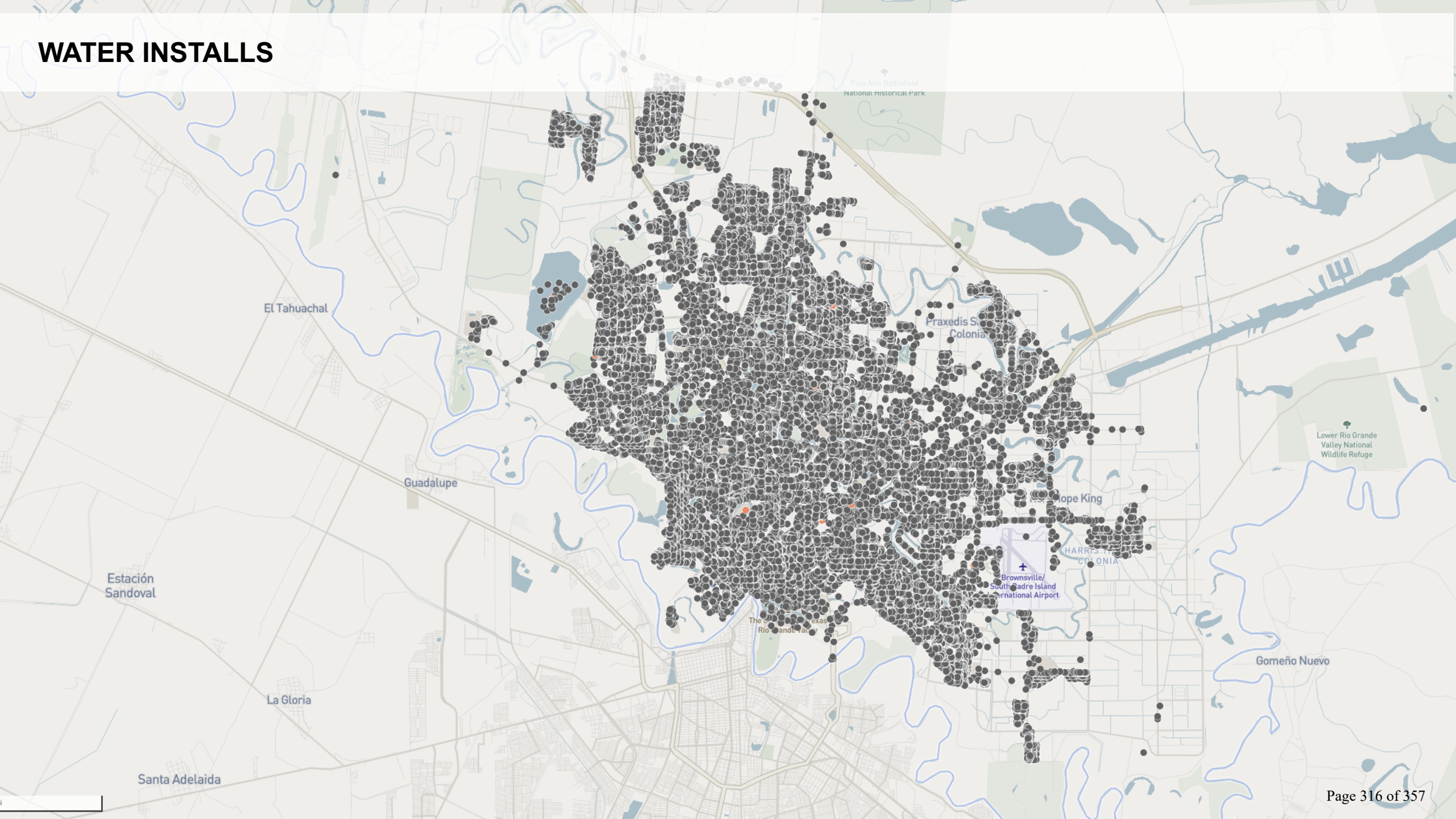
ELECTRIC INSTALLS



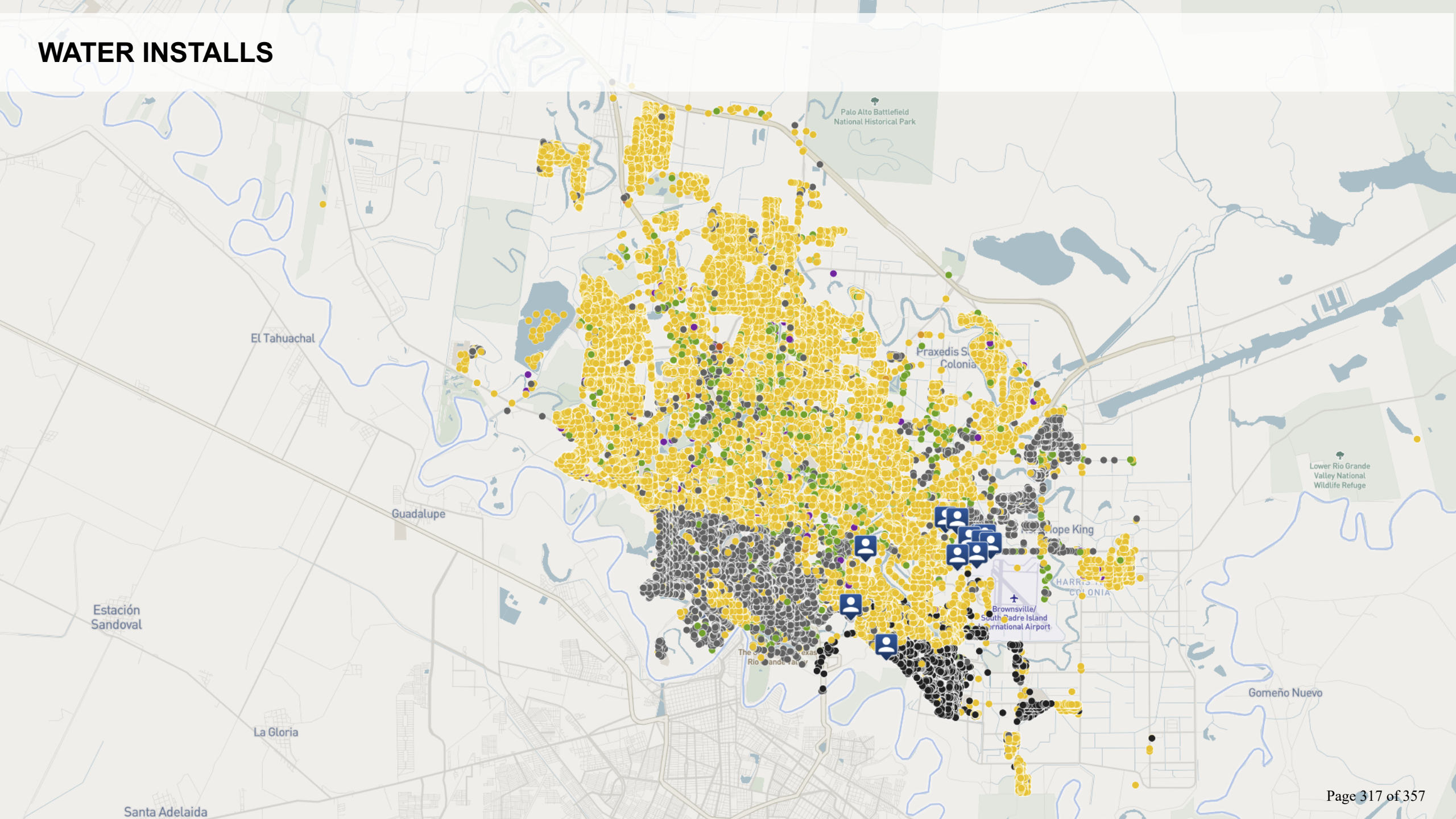
ELECTRIC INSTALLS



WATER INSTALLS



WATER INSTALLS

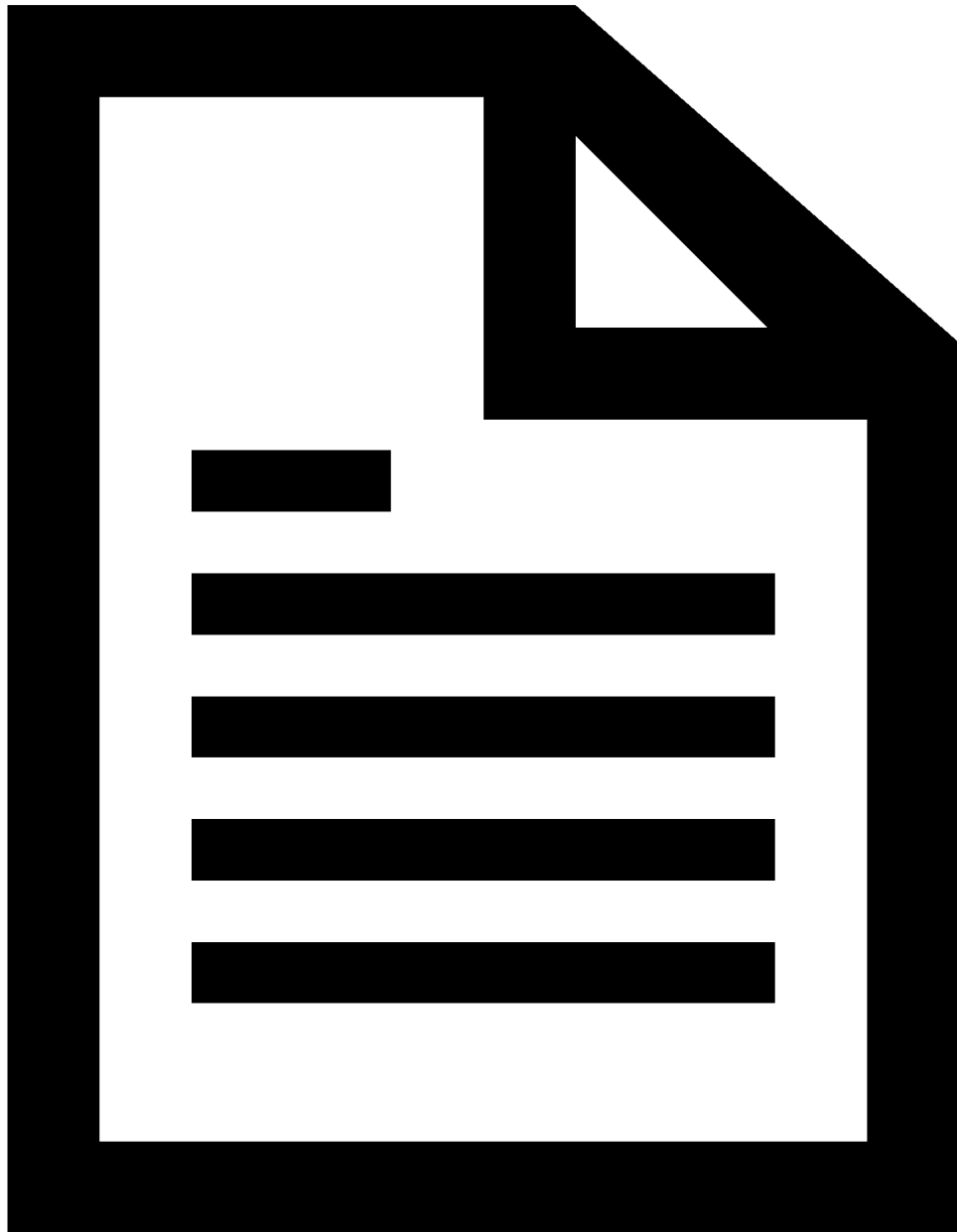


What's Next?



BROWNSVILLE
PUBLIC UTILITIES BOARD

BPUB IS BECOMING A DATA CENTRIC UTILITY



-
- 1. Meter info
 - 2. Consumption
 - 3. Alerts



15 minutes



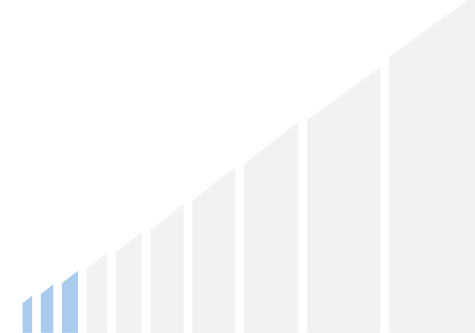
256 bytes



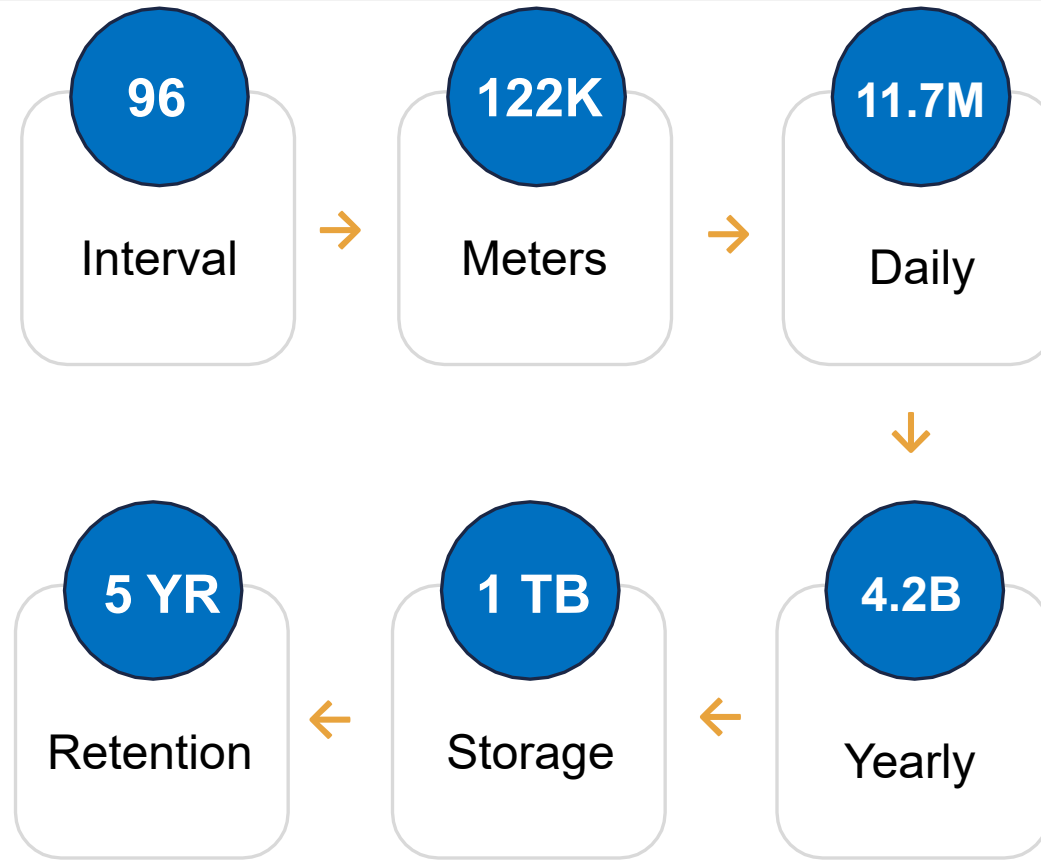
Meter: 6216724
KWH: 1009



Meter: 6216724
GAL: 2500



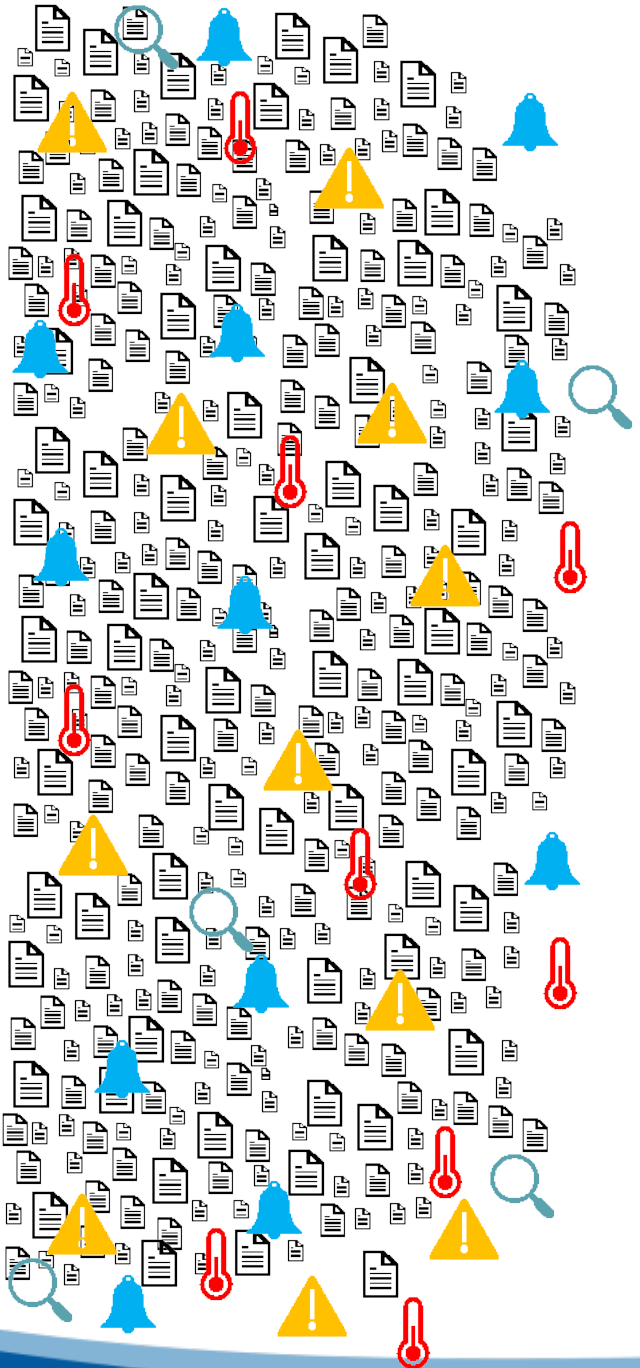
One Reading Is Nothing. A Grid of Meters Is **Everything**.



AMI data originates as a single, tiny interval read.

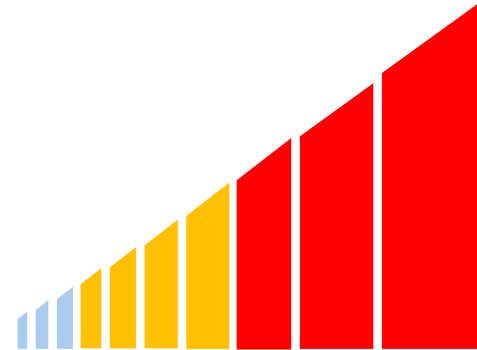
Scales geometrically across meters, intervals, and years of retention.



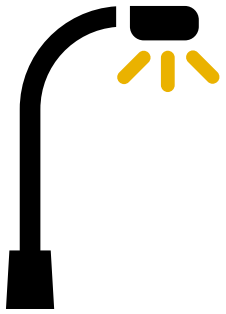


BIG DATA

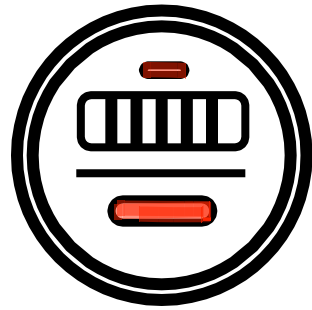
-  **Customer**
-  **Financial**
-  **Operational**
-  **Employee**
-  **Asset**
-  **Engineering**
-  **Regulatory**
-  **Environmental**



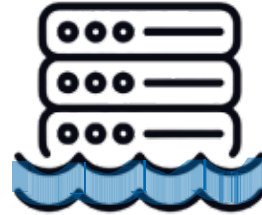
Initiatives



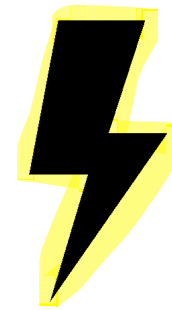
Streetlight
Controllers



Revelo
(Residential)



Data Lake

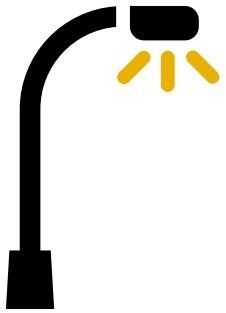


OMS



Water
Sensors

Electrical Engineering

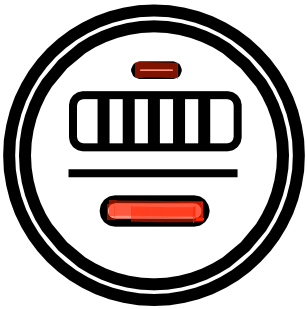


Streetlight
Controllers

Exploring feasibility of procuring Street Light Controllers as part of the AMI infrastructure.

- On/Off and dimming control
- Power, voltage, current, energy, and power factor monitoring
 - Photocell operation
- GPS based location and time sync
- Outage, high/low voltage alerts
 - RF Mesh IP communication

Systems and Planning



Revelo
(Residential)

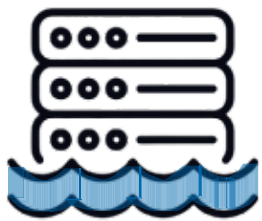
AMI data helps model system conditions more accurately and gain better insight into how the system may respond to various changes.

Opportunity to evaluate the impact of adding a large customer, upgrading infrastructure, or providing additional system support.

AMI data allows us to make more informed decisions by giving us an accurate picture of actual system conditions at specific points in time.

Looking for enhanced meter models to provide more granular information to place at strategic areas within our service territory.

AMI Support



Data Lake

A Centralized platform designed to store large volumes of raw data from multiple systems.

Learn from the past

Understand the Present

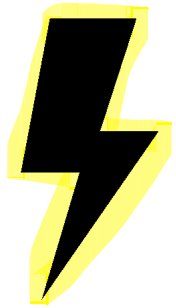
Predict the future

Business Intelligence

Data Discovery & Analysis

AI & ML

SCADA / Operations



OMS

Enhance the Outage Management System's effectiveness by providing real-time, meter level visibility into the grid.

- Power outages
- Confirm restoration
- Enhance situational awareness
- Reduced SAIDI/SAIFI impact
- Operational Efficiency

Pre Treatment



Water
Sensors

Exploring more efficient methods to obtain live data from sewer collection system



BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions

EDDY HERNANDEZ, JAIME AGUILAR

**Meeting Date**

September 14, 2026

Posting Language

G.4 - Consideration and Possible Action of the BPUB Fiscal Year 2027 Proposed O&M and Capital Budgets

Open/Closed Session

Items for Individual Consideration

Action

Approval

Executive Sponsor

Lead Department: 5115-Financial Services

Assigned Staff (Presenter): Jorge Santillan

Summary

The preliminary proposed Operations & Maintenance (O&M) budget was presented to the Finance Committee on July 29th and to the BPUB Board on August 10th. Budget briefings were held with individual Board Members beginning on August 18th to review the proposed O&M and Capital (CIP) budgets. The proposed O&M budget totals \$290,395,160 and provides a debt service coverage ratio of 1.97 times on a combined basis. The CIP spending plan total is \$74,265,631 and is supported with improvement funds of \$57.1 million, \$6.4 million from contributions, \$5.5 million in impact fees, and \$5.1 in grants.

Strategic Initiatives

SSD-12: Initiative 27-BPUB will develop and implement a formal, well-documented, and sustainable governance framework that aligns with BPUB's charter, clarifies decision rights, improves accountability, and ensures transparency across the organization.

Referring Committee

Name of Committees	Finance Committee
Date of Meeting	July 29, 2026
Recommendation(s)	Present preliminary proposed O&M Budget to BPUB Board on 8/10/26 and final proposed O&M and CIP budgets for approval on 9/14/26.
Vote(s)	

Fiscal Impact

Budgeted

Bid Award

Reallocation

No Fiscal Impact

Amount

Requested:

Source of

Funding:

Recommended Motion

BPUB staff recommends approval of the BPUB Fiscal Year 2027 Proposed O&M and CIP budgets.



BROWNSVILLE
PUBLIC UTILITIES BOARD

Fiscal Year 2027 Proposed O&M and Capital Budgets

• • • BOARD OF DIRECTORS MEETING | September 14, 2026

Jorge Santillan

Finance Manager

Finance Division

Changes to Proposed FY 2027 O&M Budget Since 8/10/26 Board Meeting

Expense	Explanation	Net Increase (Decrease) to Expenses
Company Wide-BPUB contribution to Worker's Comp. Fund	Adjust internal contribution rate from 1.5% to 0%. Worker's Comp Fund Balance accumulated in the last years in excess of reserve will cover any claims during FY2027.	\$ (674,432)
Company Wide-Training & Travel	Reduce budget to similar level as FY2026 .	(137,890)
Electric T&D Construction & Maint	Adjust proposed budget based on anticipated expenses and FY2026 actuals levels.	(150,000)
Risk/Insurance Management	Excess Worker's Compensation premium coverage costs re-allocated to Worker's Comp Fund.	(125,390)
Substation & Relaying-Equipment	Request partially included CIP items. Re-allocated to CIP.	(120,000)
Enterprise Solutions	Long Term Software Subscription Approved July 2026 Re-allocated to CIP.	(60,000)
Electric Support Services-Hurricane Preparedness	Adjust budget to reflect last 2 years average actuals	(36,400)
SRWA Contribution	Adjust O&M Contribution based on SRWA's final adopted budget.	99,997
Net Change		\$ (1,204,115)

Debt Service Coverage <u>Before</u> Changes	1.93x
Debt Service Coverage <u>After</u> Changes	1.97x
O&M Non-Personnel Growth over FY2026	2.9% (Reduced from 4.4%)

Utility Base Revenue, Rate Changes, and Bill Comparison

- **Electric base revenue represents 52.7% of the total utility base revenue.**
- Over the past three years, electric base revenue has grown by an annual average of 0.8%, equal to \$566,155.
- December 2022 marked the most recent adjustment to the electric rate, which was a reduction.

- **Water base revenue represents 24.4% of the total utility base revenue.**
- Over the past three years, water base revenue has grown by an annual average of 4.6%, equal to \$1,589,031.
- The most recent water rate increase was 5% in January 2026. There are no rate changes for FY2027.

- **Wastewater base revenue represents 22.9% of the total utility base revenue.**
- Over the past three years, wastewater base revenue has grown by an annual average of 6.3% , equal to \$1,927,149.
- The most recent Wastewater rate increase was 5% in January 2026. There are no rate changes for FY2027.



For the month of July 2026, BPUB's Electric Residential Bill per 1,000 kWh was lower than the comparable IOU and MOU bill.

BPUB - \$99.40
IOU - \$143.24
MOU - \$124.01

As of April 2026, BPUB's Residential Water Bill per 5,000 gallons was lower than the Valley and State comparable bill.

BPUB - \$36.46 (\$30.21 without Resaca Fee)
¹ VALLEY - \$37.21
² STATE - \$55.09

As of April 2026, BPUB's Residential Wastewater Bill per 5,000 gallons was higher than the Valley but lower than the State comparable bill.

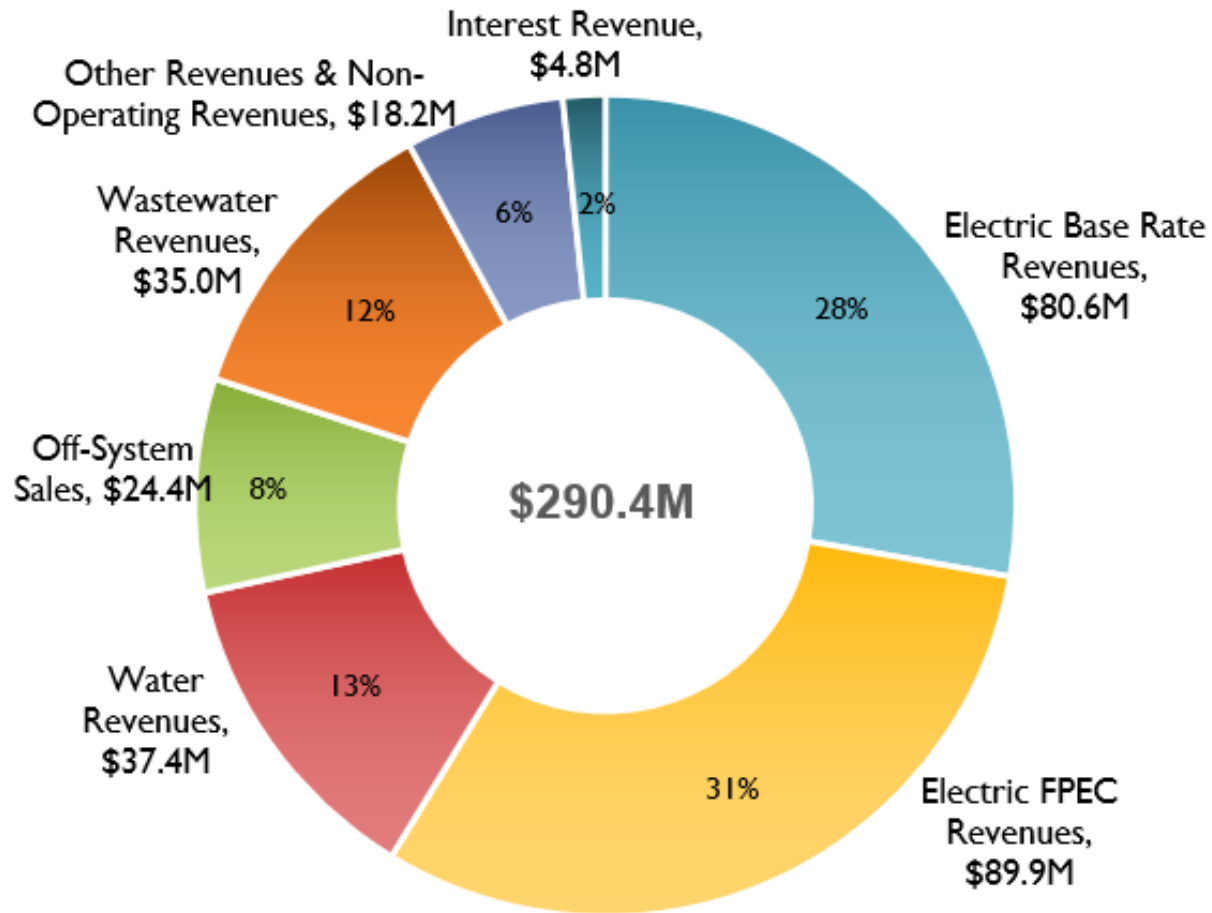
BPUB - \$34.82
¹ VALLEY - \$32.69
² STATE - \$40.55

¹ Valley includes San Juan, Edinburg, Laguna Madre, Harlingen, McAllen, San Benito, Raymondville, Mercedes, Military Highway WSC, East Rio Hondo Water Supply, BPUB.

² State based on Texas Municipal League Survey of 168 Texas cities.

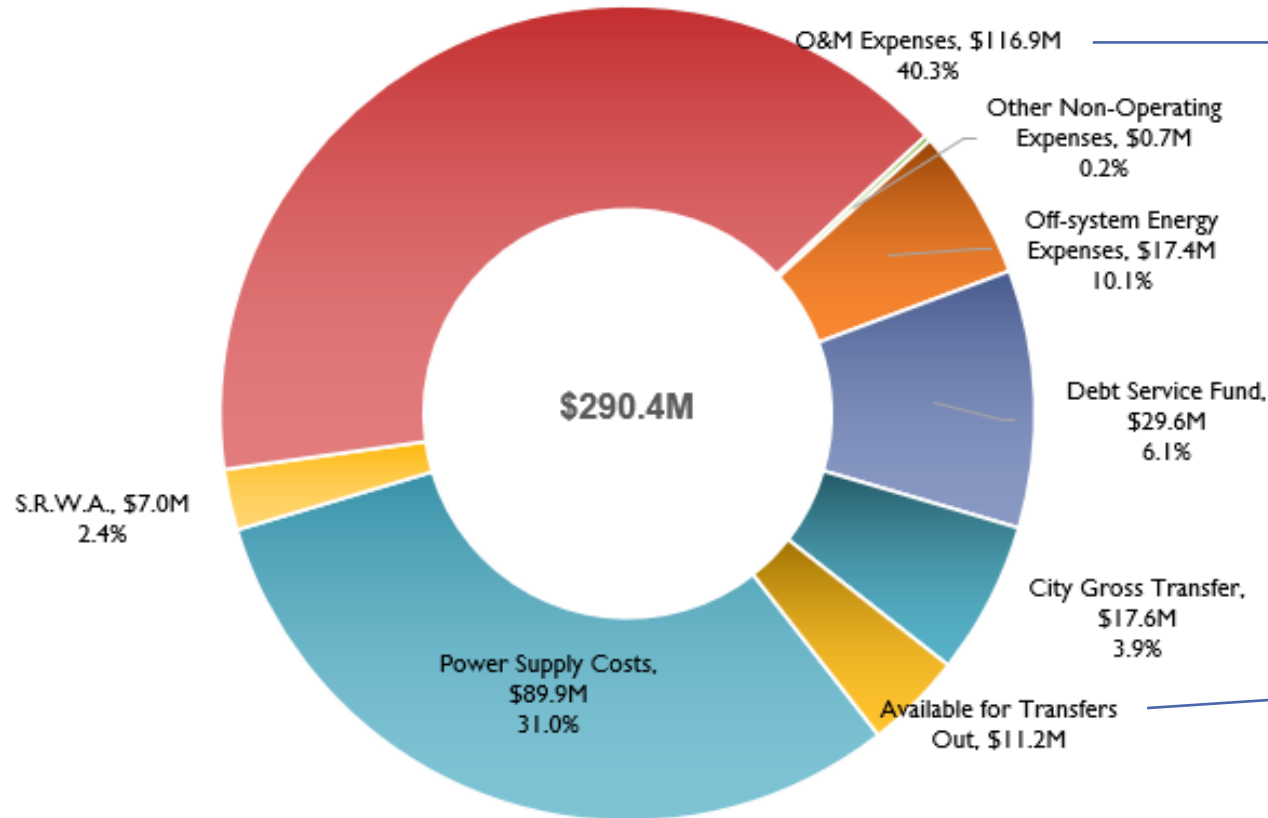
Proposed Budget Source of Funds

Revenue Highlights

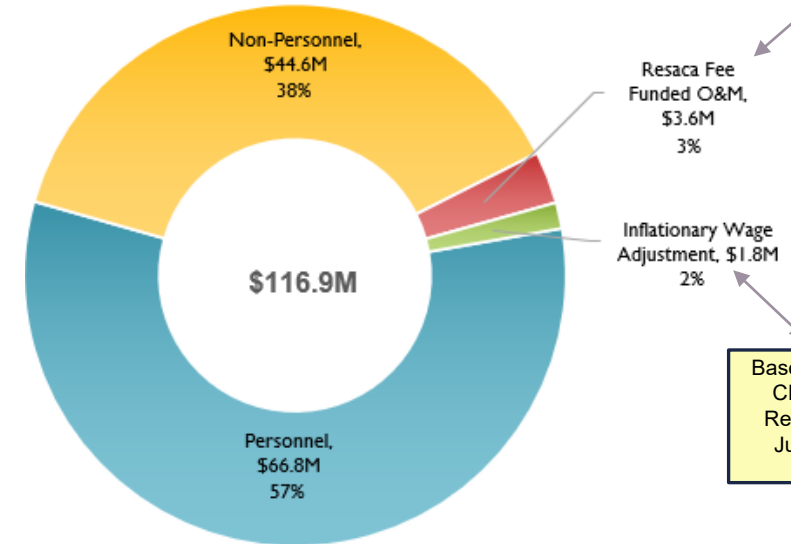


- Electric base rate revenues were projected using a three-year historical average, in alignment with the methodology applied in prior years.
- **Off-System sales, and expenses, are included under sources and uses.**
- The Fuel & Purchase Energy Charge (FPEC) covers the cost of fuel used for electric generation, purchased power, and associated costs.
- **Resaca fee is eliminated for FY2027. Resaca O&M expenses are funded from a transfer in from Resaca Funds.**
- Other Revenue & Non-Operating revenue consists of ERCOT congestion revenue rights, penalties & late fees, security lights fees, connection & service charges, and Transmission Cost of Service charges (TCOS).
- **WaterSMART Grant revenue reduces Resaca Fee funded expenses by \$2,841,102 for the Resaca De La Guerra Resilience and Restoration Project (see next slide).**
- Interest revenue is conservatively projected to remain similar to FY2026, as no significant changes are expected.

Proposed Budget Use of Funds:



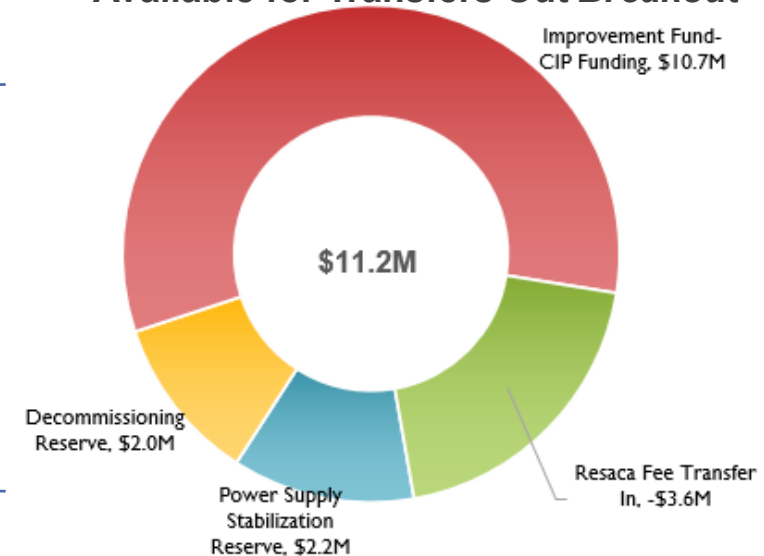
Operating & Maintenance (O&M) Breakout



WaterSMART Grant Revenue reduces Resaca Fee funded expenses by \$2.8M (\$6.5M Resaca Expenses minus \$2.8M Grant nets \$3.6 O&M total.)

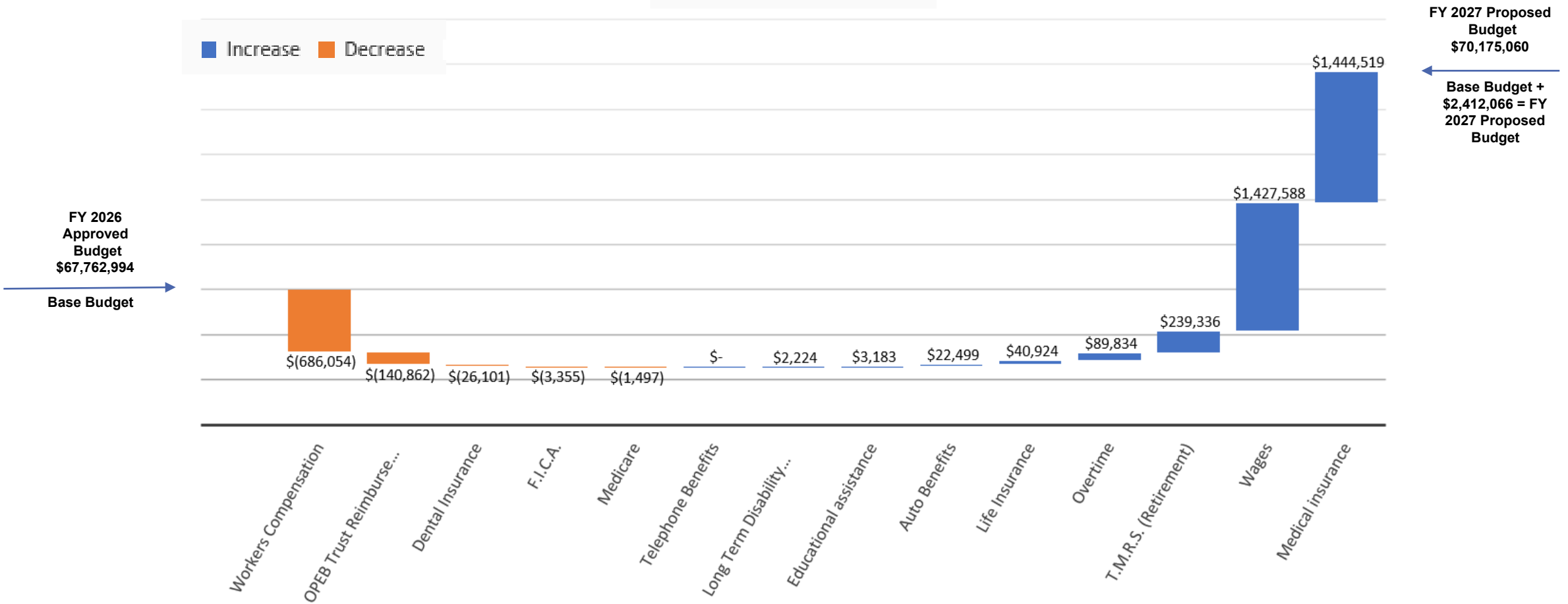
Based on 3.2% CPI, South Region as of June 2026

Available for Transfers Out Breakout



Transfer of collected funds from Resaca Restricted account to cover projected FY27 O&M Expenses.

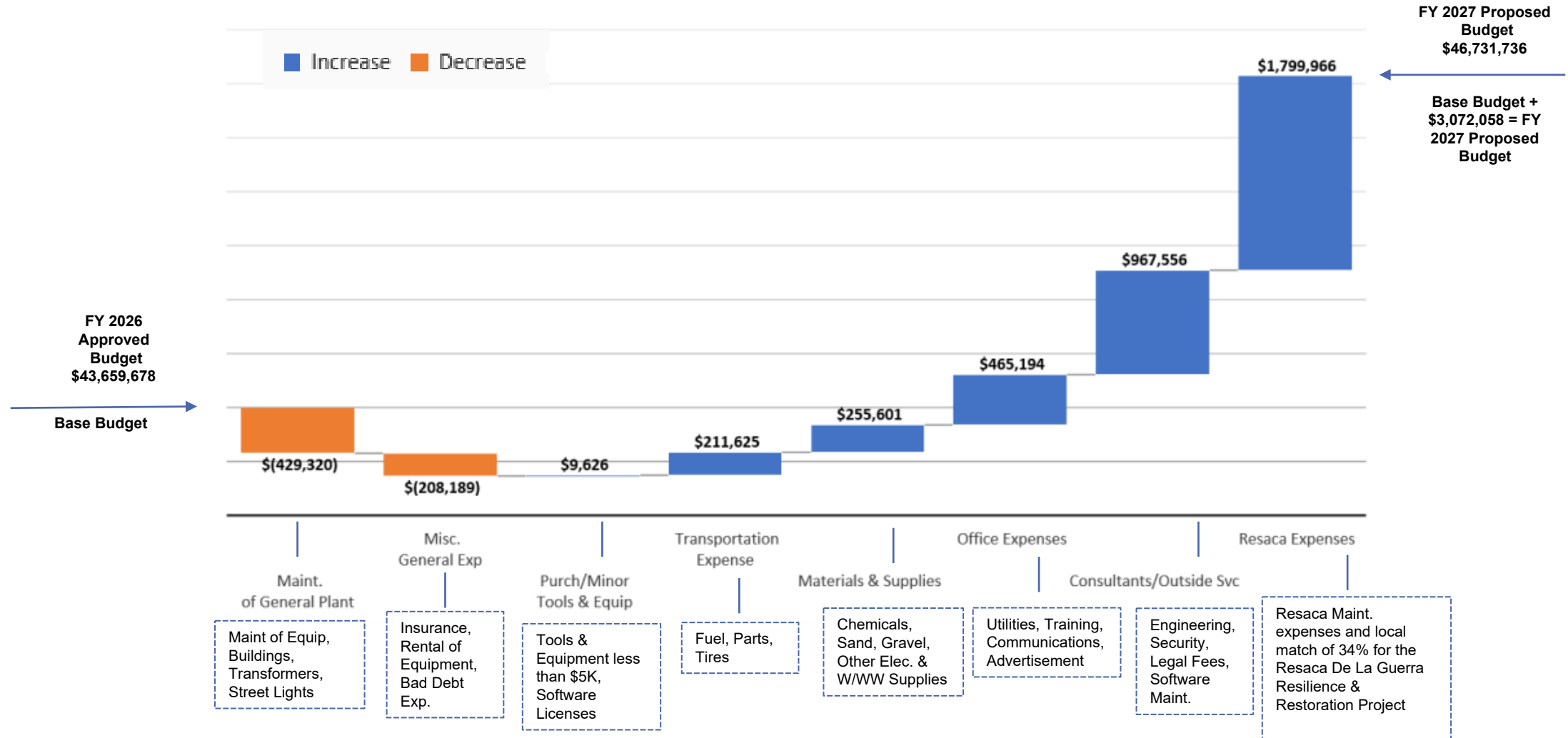
FY2027 O&M Personnel Increases (Decreases) from FY2026 Approved Budget Net Increase \$2,412,066



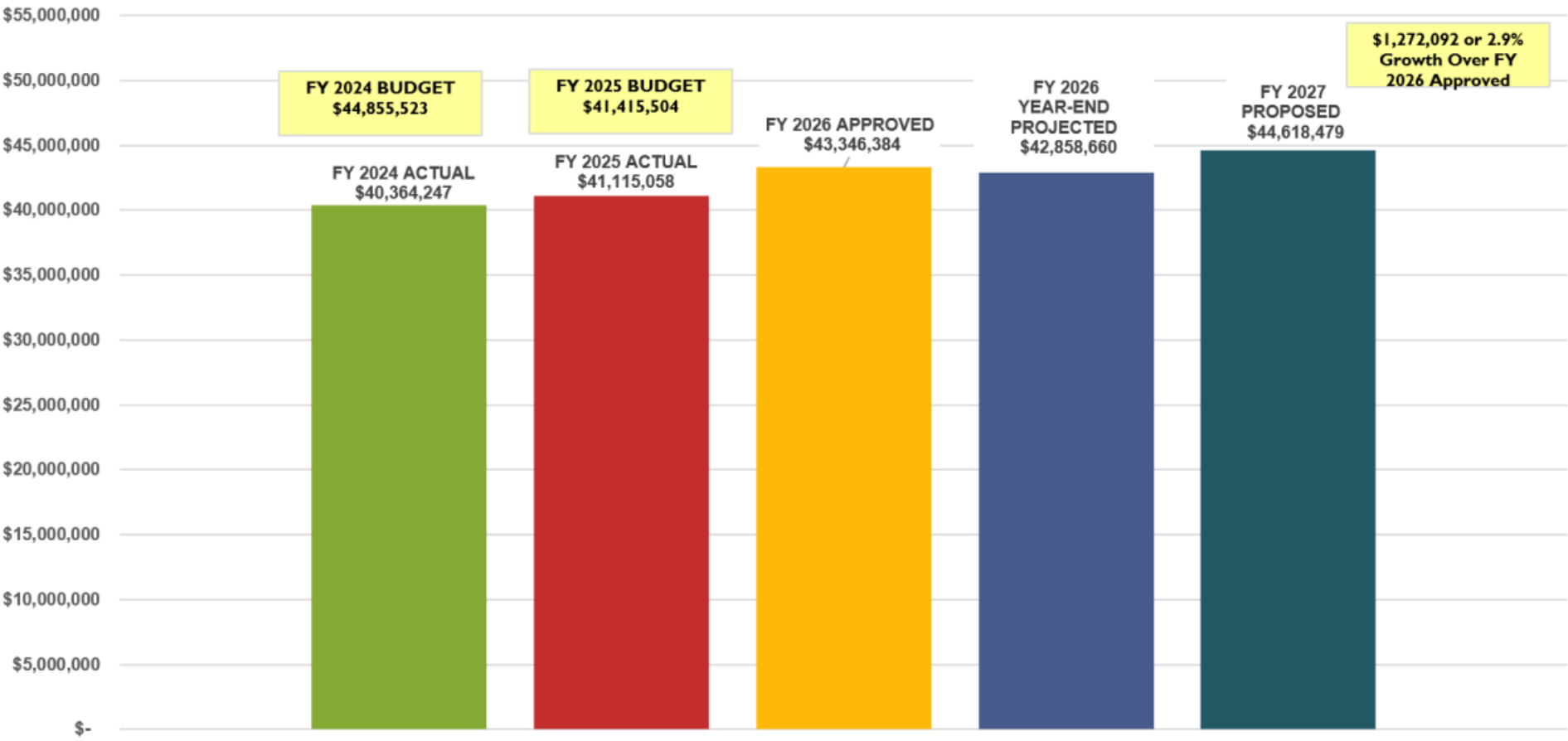
FY2027 O&M Non-Personnel Increases (Decreases) from FY2026 Approved Budget

Total Net Increase \$3,072,058

(Net Increase Excluding Resaca Maintenance \$1,272,092)



Non-Personnel Comparison Graph



Excludes Fuel Production, SRWA, & Resaca related expenses

Combined Summary of Revenues and Expenses (In Millions)

[A]	[B]	[C]	[D]	[E]	[F]	
Line No.	Description	Approved FY 2026 Budget	Projected FY 2026	Proposed FY 2027 Budget	FY27 vs FY26 Budget Difference	
Revenues						FY2027 eliminates Resaca Fee
1	Gross Revenues	\$ 270.1	\$ 236.7	\$ 266.0	\$ (4.1)	
1.1	Off-System Sales	-	-	24.4	24.4	
Less						FY2027 Includes Off-System Energy Sales & Expenses
2	Production (Fuel, Purchased Power, Other)	90.2	59.0	89.9	(0.3)	
3	Off-system Energy Expenses	0.0	0.0	17.4	17.4	
4	Southmost Regional Water Authority	6.9	6.9	7.0	0.1	
5	Adjusted Gross Revenues	\$ 173.0	\$ 170.8	\$ 176.1	\$ 3.1	
Expenses						FY2027 Includes 3.2% Inflationary Adjustment, Medical Plan Adjustments, and Increases to Non- Personnel Costs
6	Operating Expenses	111.4	109.9	116.9	5.5	
7	Other Non-Operating Expenses	1.1	0.7	0.7	(0.4)	
8	Debt Service	29.7	29.4	29.6	(0.1)	FY2027 Includes: Decommissioning Reserve: \$2M Power Supply Stabilization Res: \$2.2M Improvement CIP Funding: \$10.7M Transfer-In From Resaca Funds:-\$3.6M to Fund O&M Resaca Expenses.
9	City Gross Transfer *	17.3	17.1	17.6	0.3	
10	Transfers In/Out Net	13.5	12.5	11.2	(2.3)	
11	Improvement Fund - Surplus Revenues	0.0	1.2	0.0	0.0	
12	Total Expenses	\$ 173.0	\$ 170.8	\$ 176.1	\$ 3.1	
13	Debt Service Coverage	2.04x	2.05x	1.97x		

* On line 9 City Gross Transfer, based on publicly available information, the City of Brownsville budgeted \$3.5 million less for FY 2026 than BPUB's adopted budget.

Transfers (In)/Out and Improvement Fund Surplus Revenue Summary

Fiscal Years 2022 Through 2027

Line	DESCRIPTION	FY 2022 ACTUAL	FY 2023 ACTUAL	FY 2024 ACTUAL	FY 2025 ACTUAL	FY 2026 PROJECTED	FY 2027 PROPOSED
	Transfers (In)/ Out:						
1	Operating Subaccount-Fuel Adjustment	\$ 13,581,220	\$ 2,136,244	\$ -	\$ 1,250,000	\$ -	\$ -
2	Power Supply Stabilization Reserve	-	-	-	2,200,000	2,200,000	2,200,000
3	Decommissioning Reserve				2,000,000	2,000,000	2,000,000
4	Improvement Fund - CIP Funding	7,389,389	8,908,415	16,090,325	12,443,682	5,955,229	10,652,443
5	Commercial Paper Defeasance	1,333,332	-	-	-	-	-
6	Resaca Fee Restricted Account	-	359,791	3,728,507	3,788,833	2,362,066	(3,643,697)
7	Total Transfers (In)/ Out	\$ 22,303,941	\$ 11,404,450	\$ 19,818,832	\$ 21,682,515	\$ 12,517,295	\$ 11,208,746
8	Improvement Fund - Surplus Revenues	\$ 33,188,486	\$ 31,142,232	\$ 11,044,398	\$ 1,229,035	\$ 1,278,242	\$ -
9	Total Transfers (In)/ Out & Improvement Fund - Surplus Revenues	\$ 55,492,427	\$ 42,546,682	\$ 30,863,230	\$ 22,911,550	\$ 13,795,537	\$ 11,208,746
10	% Change Year-Over-Year		-23.3%	-27.5%	-25.8%	-39.8%	-18.8%

Combined Summary of Revenues and Expenses

[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No.	Description	APPROVED FY 2026 BUDGET	PROJECTED FY 2026	PROPOSED FY 2027 BUDGET	FY 27 vs FY26 Budget Difference (E -C)	FY 27 vs FY26 Projected Difference (E- D)
1	Revenue:					
2	Revenue from Existing Base Rates	152,239,426	149,561,367	153,055,660	816,234	3,494,293
3	Revenue from Fuel Adjustment Clause	90,175,000	58,988,357	89,900,000	(275,000)	30,911,643
4	Revenue from Resaca Fee	4,249,210	4,234,418	-	(4,249,210)	(4,234,418)
5	Net Operating Revenues	246,663,636	212,784,143	242,955,660	(3,707,976)	30,171,517
6	Interest on Investments	4,800,000	6,135,159	4,835,000	35,000	(1,300,159)
7	Off-system Sales	-	-	24,416,000	24,416,000	24,416,000
8	Other Revenues	16,183,262	15,435,594	15,735,970	(447,292)	300,376
9	Other Non-Operating Revenues	2,467,472	2,384,338	2,452,530	(14,942)	68,192
10	Gross Revenues	270,114,370	236,739,234	290,395,160	20,280,790	53,655,926
11	LESS:					
12	Production (Fuel, Purchased Power, Other)	90,175,000	58,988,357	89,900,000	(275,000)	30,911,643
13	Off-system Energy Expenses	-	-	17,440,000	17,440,000	17,440,000
14	Southmost Regional Water Authority O&M	4,781,134	4,781,134	4,889,615	108,481	108,481
15	Southmost Regional Water Authority Existing Debt Service	2,120,732	2,120,732	2,113,772	(6,960)	(6,960)
16	Adjusted Gross Revenues	173,037,504	170,849,011	176,051,773	3,014,269	5,202,762
17	Personnel (O&M)					
18	Direct Utility	37,041,503	38,233,769	37,852,871	811,369	(380,898)
19	Administration	23,079,347	20,498,253	24,446,652	1,367,305	3,948,399
20	Administration - Customer Service	6,263,289	6,448,735	6,345,100	81,811	(103,635)
21	Total Personnel (O&M)	66,384,139	65,180,757	68,644,623	2,260,484	3,463,866

[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No.	Description	APPROVED FY 2026 BUDGET	PROJECTED FY 2026	PROPOSED FY 2027 BUDGET	FY 27 vs FY26 Budget Difference (E -C)	FY 27 vs FY26 Projected Difference (E- D)
22	Non-Personnel (O&M)					
23	Direct Utility	21,630,714	22,210,524	21,628,746	(1,968)	(581,778)
24	Administration	19,808,919	18,549,305	20,585,649	776,730	2,036,344
25	Administration - Customer Service	1,906,751	2,098,831	2,404,084	497,333	305,253
26	Total Non-Personnel (O&M)	43,346,384	42,858,660	44,618,479	1,272,094	1,759,819
27	Resaca Personnel Expenses	1,378,855	905,600	1,530,437	151,582	624,837
28	Resaca Non-Personnel Expenses	4,158,300	966,752	4,954,362	796,062	3,987,610
29	Resaca RESTORE Offset	(3,845,006)	-	-	3,845,006	-
30	Resaca WaterSMART Offset	-	-	(2,841,102)	(2,841,102)	(2,841,102)
31	Net Resaca Fee Funded O&M	1,692,149	1,872,352	3,643,697	1,951,548	1,771,345
32	Total O&M	111,422,672	109,911,769	116,906,799	5,484,127	6,995,030
33	Other Non-Operating Expenses	1,100,000	650,000	700,000	(400,000)	50,000
34	Total Operating & Non-Operating Expenses	209,599,538	176,451,992	231,950,186	22,350,648	55,498,194
35	Balance Available for Debt Service and					
36	Other Legal Purposes	60,514,832	60,287,240	58,444,974	(2,069,858)	(1,842,266)
37	Debt Service:					
38	Existing	29,551,621	29,256,803	29,231,050	(320,571)	(25,753)
39	Commercial Paper Interest Expense	150,000	150,000	400,000	250,000	250,000
40	Total Debt Service Requirements	29,701,621	29,406,803	29,631,050	(70,571)	224,247

[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No.	Description	APPROVED FY 2026 BUDGET	PROJECTED FY 2026	PROPOSED FY 2027 BUDGET	FY 27 vs FY26 Budget Difference (E -C)	FY 27 vs FY26 Projected Difference (E- D)
41	Available After Debt Service	30,813,210	30,880,436	28,813,924	(1,999,286)	(2,066,512)
42	Other Uses of Cash:					
43	Calculated City Transfer *	17,303,753	17,084,900	17,605,178	301,424	520,278
44	COB Usage	(5,834,301)	(4,775,096)	(4,972,881)	861,420	(197,785)
45	Net Cash Transfer to COB	11,469,452	12,309,804	12,632,300	1,162,847	322,496
46	Balance Available to Surplus for Transfers Out	13,509,459	13,795,537	11,208,745	(2,300,714)	(2,586,791)
47	Approved Uses of Balance Available for Transfers In/Out:					
48	Operating Subaccount - Fuel Adjustment	-	-	-	-	-
49	Power Supply Stabilization Reserve	2,200,000	2,200,000	2,200,000	-	-
50	Decommissioning Reserve	2,000,000	2,000,000	2,000,000	-	-
51	Improvement Fund- CIP Funding	6,752,398	5,955,229	10,652,443	3,900,045	4,697,214
52	Resaca Fee Restricted Account	2,557,061	2,362,066	(3,643,697)	(6,200,758)	(6,005,763)
53	Total Transfers In/Out	13,509,459	12,517,295	11,208,746	(2,300,713)	(1,308,549)
54	Balance Available to BPUB:					
55	Improvement Fund - Surplus Revenues	-	1,278,242	-	-	(1,278,242)
56	Total	13,509,459	13,795,537	11,208,746	(2,300,713)	(2,586,791)
57	Debt Service Coverage	2.04x	2.05x	1.97x		

* On line 43 Calculated City Transfer, based on publicly available information, the City of Brownsville budgeted \$3.5 million less for FY 2026 than BPUB's adopted budget.

Selected Increases to Non-Personnel Accounts

AMI Water Meter System Endpoints

\$420,000

Service fee for approximately 65,000 end-points for the AMI water meter system. Communication fee ensures automated meter reading, accurate data collection, water usage monitoring, and customer billing.

Software Maintenance Fees

\$270,047

Software support and renewals for different components of BPUB network including addition of cloud servers and cybersecurity products and overall increased cost of software.

Chemicals for Water Plant I & II

\$262,314

Reflects the increases in chemical costs and production.

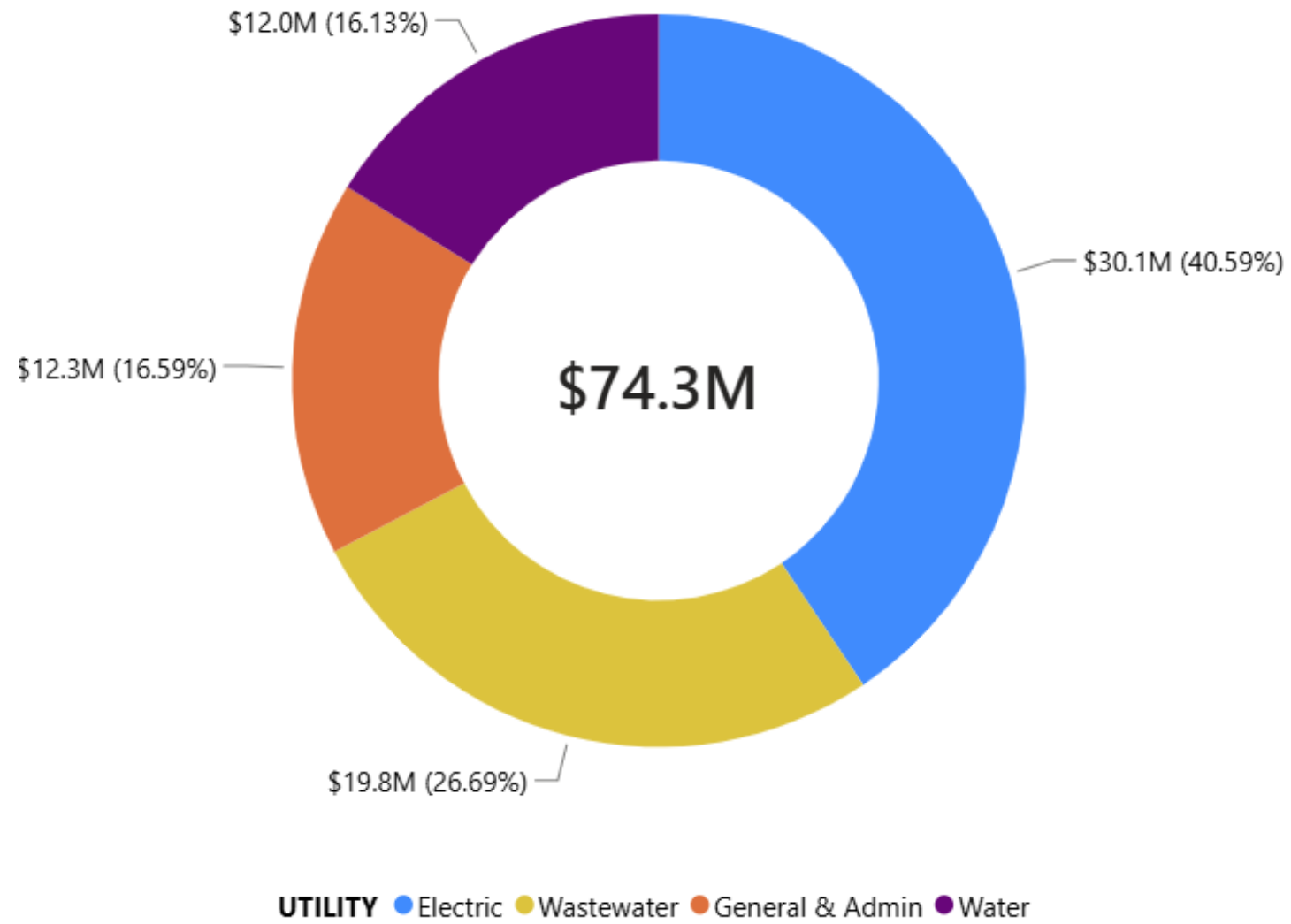
Vegetation Management

\$300,000

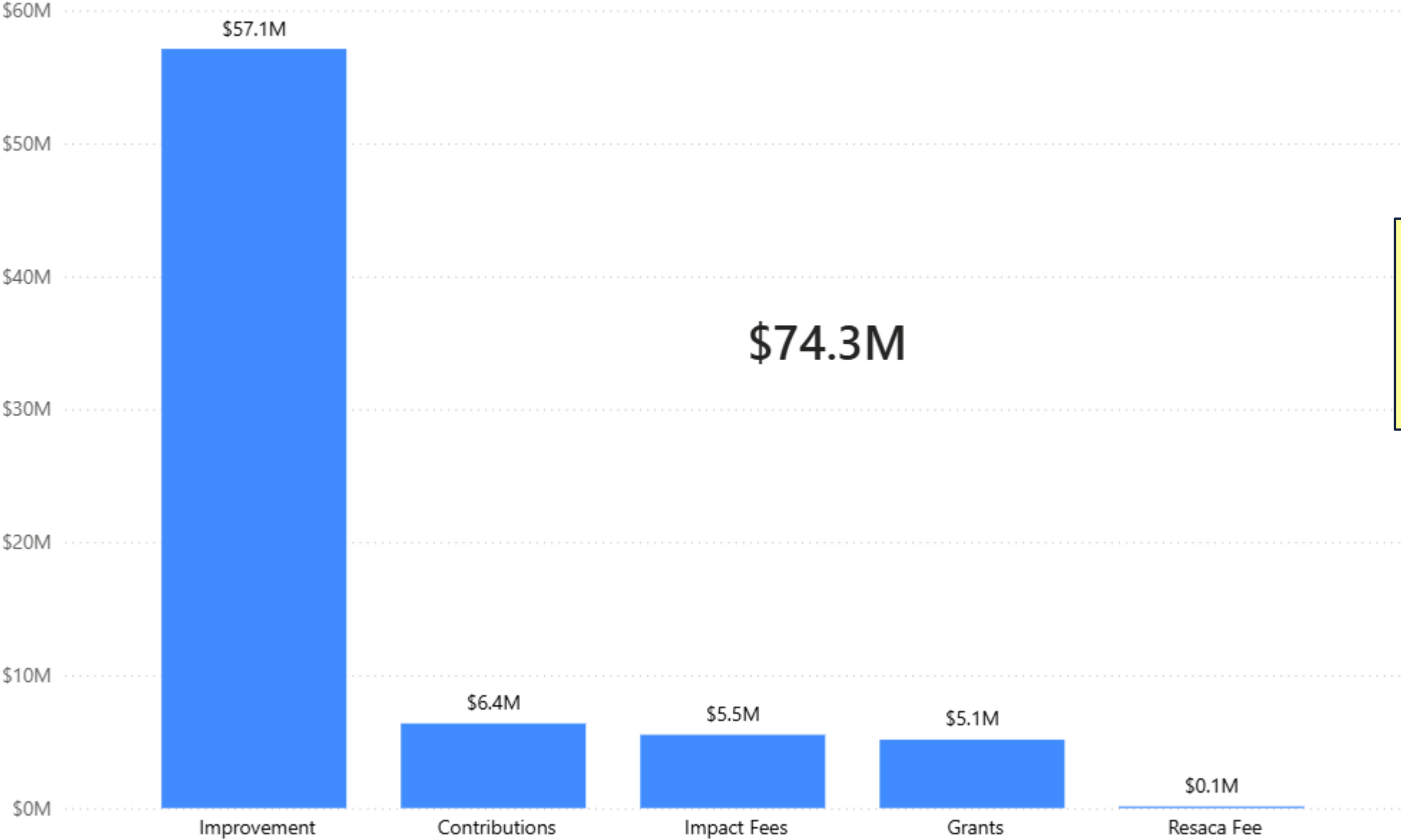
Services for overhead electric lines to maintain clearance and prevent outages caused by brush, palm fronds, and tree branches. Amount brings budget to projected actual amounts.

Capital Improvement Plan Fiscal Year 2027 Proposed Budget

CIP by Utility



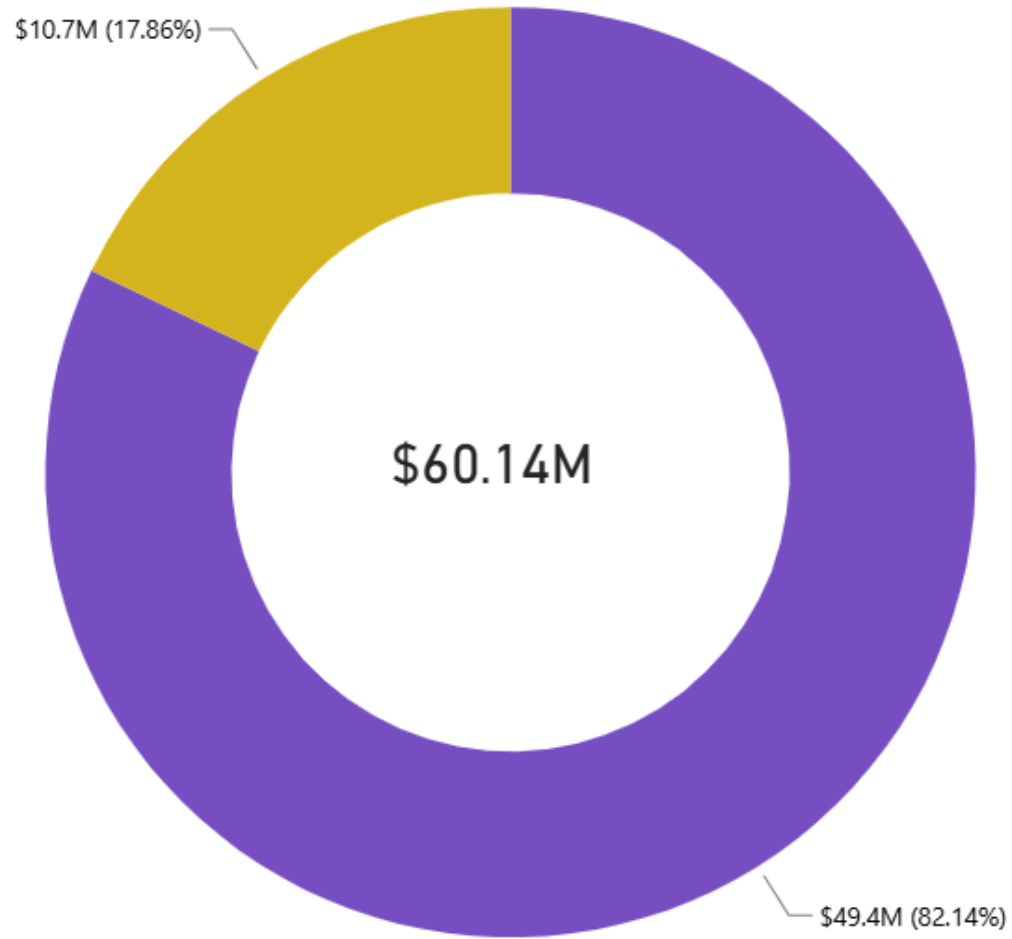
FY 2027 CIP FUNDING SOURCES



Depending on the Improvement cash balance available over the course of the year, projects financed through Improvement may shift to Commercial Paper funding.

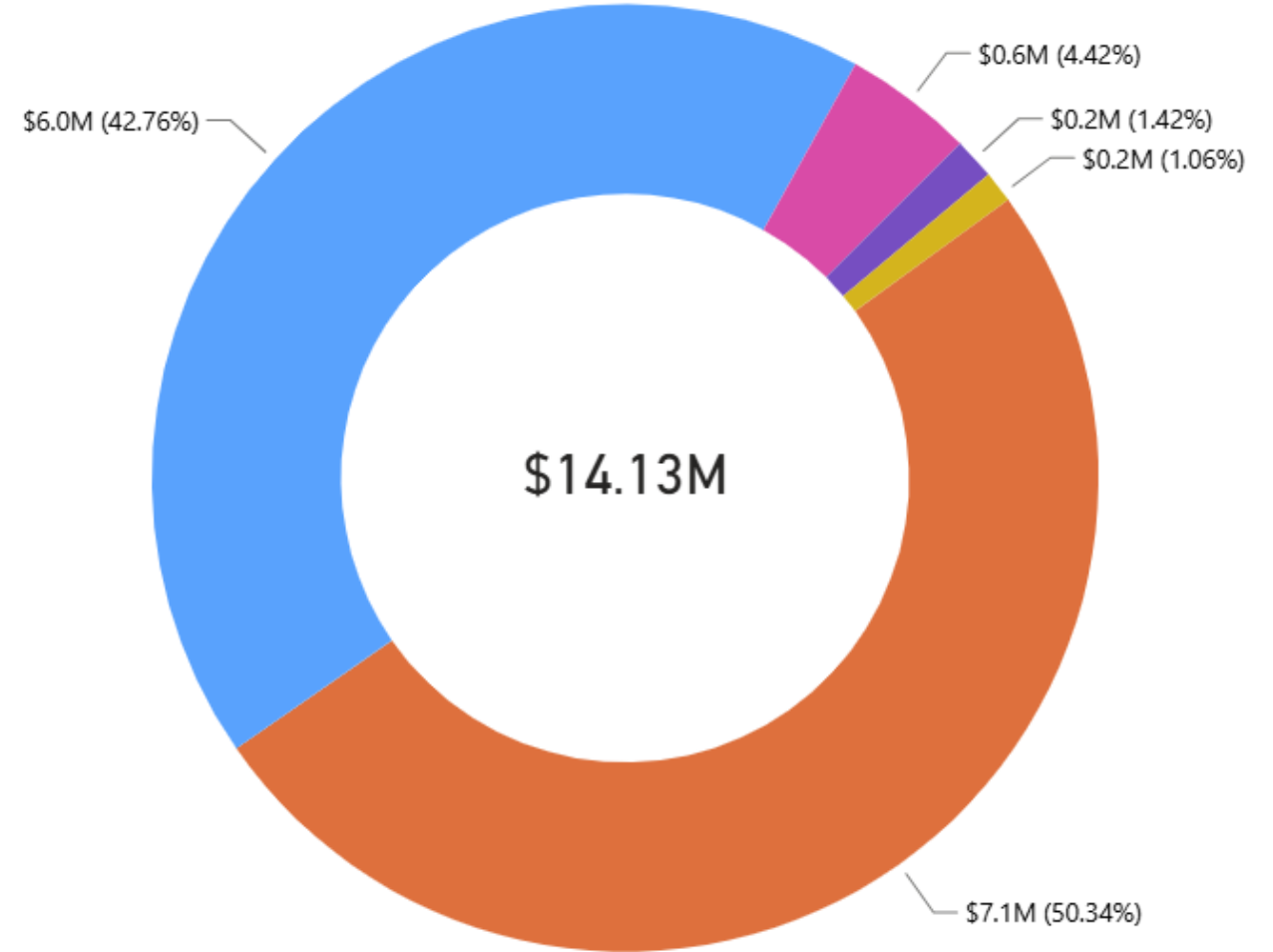
INTERNAL DRIVEN PROJECTS

PROJECT_DRIVEN_CAT Reliability Growth



EXTERNAL DRIVEN PROJECTS

PROJECT_DRIVEN_CAT City Developer GBIC Other TxDOT



Five-Year CIP

	UTILITY	Description	FY 2027	FY 2028	FY 2029	FY 2030	FY 2031	Grand Total
1	Electric	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	\$ 3,200,000	\$ -	\$ -	\$ -	\$ -	\$ 3,200,000
2	Electric	Emergency Replacements	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	15,000,000
3	Electric	Hidalgo Capital Improvements	2,294,289	1,672,085	-	-	-	3,966,374
4	Electric	Greater Brownsville EDC Industrial Park Phase II Tech District Subdivision - Contributions	1,800,000	600,000	-	-	-	2,400,000
5	Electric	New Subdivisions - Contributions	1,782,000	1,782,000	1,782,000	1,782,000	1,782,000	8,910,000
6	Electric	Unit 10 Chiller Cooling Tower Replacement	1,770,769	-	-	-	-	1,770,769
7	Electric	Feeder Extensions Projects	1,600,000	500,000	500,000	500,000	500,000	3,600,000
8	Electric	Install a Second Power Transformer at Waterport Substation	1,336,283	-	-	-	-	1,336,283
9	Electric	56MVA Ocelot Distribution Substation and Equipment	1,262,000	-	-	-	-	1,262,000
10	Electric	New Connections - Contributions	1,108,800	1,108,800	1,108,800	1,108,800	1,108,800	5,544,000
11	Electric	Advanced Metering Infrastructure (AMI) - electric	894,990	-	-	-	-	894,990
12	Electric	Repair/Recondition Two 138KV Transmission Breakers and Purchase Two New 15 KV Distribution Breakers	766,150	30,000	45,000	-	-	841,150
13	Electric	Goliath Substation Design (Element Fuel) - Phase 2	600,000	800,000	10,000,000	10,000,000	-	21,400,000
14	Electric	Relay & Protection Upgrades Program	600,000	280,000	50,000	-	-	930,000
15	Electric	Infrastructure Improvements	528,000	528,000	528,000	528,000	528,000	2,640,000
16	Electric	Cypher Substation (Loma Alta Rebuild)	500,000	1,200,000	12,500,000	12,500,000	-	26,700,000
17	Electric	GBIC Feeder Extension - Contributions	500,000	-	-	-	-	500,000
18	Electric	GBIC Industrial Park - Phase I West Subdivision - Contributions	500,000	-	-	-	-	500,000
19	Electric	Goliath Substation	500,000	-	-	-	-	500,000
20	Electric	Wood Pole Restoration	453,620	453,620	-	-	-	907,240
21	Electric	OSI SCADA Upgrade	405,479	-	-	-	-	405,479
22	Electric	Substation Equipment Upgrades (at Military Hwy and Midtown)	404,860	400,000	-	-	-	804,860
23	Electric	Titan T3 (Transformer No. 3) Addition	400,000	-	-	-	-	400,000
24	Electric	Pole Attachment Requests - BPUB Make-Ready Work - Contributions	350,004	350,004	350,000	350,000	350,000	1,750,008
25	Electric	New Connections	277,200	207,900	155,925	116,944	87,708	845,677
26	Electric	Capitalizable Spare Parts - Units	250,000	-	-	-	-	250,000
27	Electric	Reconductor Alternate Feeder from Union Carbide Substation to Forza Steel with 795 MCMAAC	250,000	-	-	-	-	250,000
28	Electric	Direct Buried Cable Replacement	235,000	60,000	150,000	150,000	150,000	745,000
29	Electric	Linde Feeder Extension - Contributions	200,000	-	-	-	-	200,000
30	Electric	Silas Ray Security Improvements - Surveillance	200,000	-	-	-	-	200,000
31	Electric	New Connections - Construction	198,000	198,000	200,000	200,000	200,000	996,000
32	Electric	New Subdivisions	198,000	-	-	-	-	198,000
33	Electric	Reliability Improvement Projects	198,000	198,000	200,000	200,000	200,000	996,000
34	Electric	SEL Data Management and Automation (DMA) Blueframe Implementation	193,400	-	-	-	-	193,400
35	Electric	Transformer Radiators Replacement - Loma Alta, Midtown, and FM 802 Substations	160,002	30,000	-	-	-	190,002

	UTILITY	Description	FY 2027	FY 2028	FY 2029	FY 2030	FY 2031	Grand Total
36	Electric	Nimzo Substation Design (GBIC) - Phase 2 - Contributions	125,000	375,000	-	-	-	500,000
37	Electric	Smart Grid	110,000	200,000	150,000	150,000	150,000	760,000
38	Electric	Fiber Improvement Project	105,000	-	-	-	-	105,000
39	Electric	COB Coffee Port Rd Pole Relocation Project	100,000	-	-	-	-	100,000
40	Electric	COB Old Alice Rd Pole Relocation Project	100,000	100,000	-	-	-	200,000
41	Electric	COB Old Hwy 77 Pole Relocation Project	100,000	-	-	-	-	100,000
42	Electric	Substation and Control Centers Video Camera Upgrade	100,000	-	-	-	-	100,000
43	Electric	TXDOT East Loop Regional Project	100,000	150,000	350,000	-	-	600,000
44	Electric	Unit 10 UPS Batteries Replacement	75,000	-	-	-	-	75,000
45	Electric	Reactive Supports Projects	60,000	60,000	60,000	60,000	60,000	300,000
46	Electric	Street Light Installations	55,008	55,008	55,000	55,000	55,000	275,016
	Electric	Replace Legacy Overcurrent and Transformer Differential Protection Relays	50,000	25,000	-	-	-	75,000
47								
48	Electric	The Resaca Gardens Subdivision Conductor Replacement	50,000	-	-	-	-	50,000
49	Electric	Install a Second Power Transformer at Palo Alto Substation	45,000	2,405,000	2,000,000	-	-	4,450,000
50	Electric	Cisco Firewall End-of-Life Replacement Project	26,815	-	-	-	-	26,815
51	Electric	Security Light Installation	24,204	24,204	24,200	24,000	24,000	120,608
52	Electric	Total	30,142,873	16,792,621	33,208,925	30,724,744	8,195,508	119,064,671
53	Wastewater	North Regional Force Main - Phase I - Engineering & Construction	4,288,896	2,461,461	-	-	-	6,750,357
	Wastewater	Upgrade of Robindale WWTP Headworks Screening System and Compactor	3,009,982	844,777	-	-	-	3,854,759
54								
	Wastewater	Robindale WWTP Indirect Potable Reuse Project Phase III - IPR Treatment Facility - Engineering	2,283,293	3,284,707	-	-	-	5,568,000
55								
56	Wastewater	City Streets Contract - Old Hwy 77 - District 4	2,213,366	-	-	-	-	2,213,366
57	Wastewater	Robindale WWTP Indirect Potable Reuse Project Phase II	1,018,912	800,573	-	-	-	1,819,485
58	Wastewater	SWWTP Headworks Rehabilitation	947,520	744,480	-	-	-	1,692,000
59	Wastewater	Wet Well Re-Coating Packet 1 (for LS No. 3, 13, 82, 106, 69)	600,000	-	-	-	-	600,000
	Wastewater	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	441,260	346,705	-	-	-	787,965
60								
61	Wastewater	Brownsville North Regional Force Main Project	388,127	-	-	-	-	388,127
	Wastewater	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	351,535	745,933	-	-	-	1,097,468
62								
	Wastewater	City Streets Contract - Coffee Road - District 2 & 3 - Phase II Construction (Paredes Line Rd to Old Port Isabel Rd)	332,065	985,652	-	-	-	1,317,717
63								
	Wastewater	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	306,543	848,178	-	-	-	1,154,721
64								
65	Wastewater	Wastewater SCADA Upgrade	301,950	-	-	-	-	301,950
66	Wastewater	Wet Well Re-Coating Packet 2 (for LS No. 102, 89, 28, 51, 58, 113)	275,000	325,000	-	-	-	600,000
67	Wastewater	Lift Station No. 43 Rehabilitation	272,440	214,060	-	-	-	486,500
	Wastewater	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	269,379	211,655	-	-	-	481,034
68								
69	Wastewater	Wastewater SCADA System Cybersecurity Upgrade Project	262,300	-	-	-	-	262,300
70	Wastewater	Wastewater New Connections and New Subdivisions	224,000	576,000	400,000	400,000	400,000	2,000,000

	UTILITY	Description	FY 2027	FY 2028	FY 2029	FY 2030	FY 2031	Grand Total
71	Wastewater	City Streets Contract - Wild Rose Lane - District 3 & 4	215,321	169,180	-	-	-	384,501
72	Wastewater	Capitalizable WW Pumping Asset Replacement	168,000	132,000	-	-	-	300,000
73	Wastewater	Lift Station No. 63 Force Main	168,000	1,254,000	1,122,000	-	-	2,544,000
74	Wastewater	Lift Station Pump Replacements	168,000	132,000	-	-	-	300,000
75	Wastewater	Return Activated Sludge Pumps	150,133	117,962	-	-	-	268,095
76	Wastewater	SCADA Wastewater Communication Enhancements - Phase 3	149,999	91,101	-	-	-	241,100
77	Wastewater	City Streets Contract - Dennet Road - District 3 Engineering & Construction	142,097	111,648	-	-	-	253,745
78	Wastewater	Mixed Liquor Pump	136,640	107,360	-	-	-	244,000
79	Wastewater	Lift Station No. 10 Rehabilitation	98,504	77,396	-	-	-	175,900
80	Wastewater	Lift Station No. 101 Rehabilitation	84,000	729,000	337,000	-	-	1,150,000
81	Wastewater	Lift Station No. 37 Rehabilitation	84,000	366,000	300,000	-	-	750,000
82	Wastewater	Lift Station No. 72 Rehabilitation	84,000	966,000	-	-	-	1,050,000
83	Wastewater	W/WW Manhole Rehab Packet One / 10 Manholes	82,502	64,823	-	-	-	147,325
84	Wastewater	Ocelot Electrical Substation Wastewater Improvements	65,548	51,502	-	-	-	117,050
85	Wastewater	Lift Station No. 68 Rehabilitation Engineering and Construction	56,000	584,000	-	-	-	640,000
86	Wastewater	TXDOT - International Blvd (SH4) Wastewater Utility Adjustment Phase 1 - 3 (from Expressway I69E to Four Corners)	50,400	39,600	-	-	-	90,000
87	Wastewater	Lift Station No. 9 Pump Rehabilitation	47,891	37,629	-	-	-	85,520
88	Wastewater	Grit Pumps	40,797	32,054	-	-	-	72,851
89	Wastewater	Scum Lift Station Pumps	39,300	30,878	-	-	-	70,178
90	Wastewater	Calvin Street Wastewater Utility Improvements - engineering and construction	2,240	1,760	-	-	-	4,000
91	Wastewater	Lift Station No. 11 Rehabilitation	1,400	1,100	-	-	-	2,500
92	Wastewater	Total	19,821,339	17,486,175	2,159,000	400,000	400,000	40,266,514
93	General & Admin	Vehicles, Heavy Equipment, & Support Equipment Proposed Annual Allocation Based on Annual Average Spending	2,700,000	2,700,000	2,800,000	2,900,000	3,000,000	14,100,000
94	General & Admin	Administration Building HVAC Replacement	2,499,996	-	-	-	-	2,499,996
95	General & Admin	Analytical Lab Remodel	1,500,000	-	-	-	-	1,500,000
96	General & Admin	Blade Chassis and Server Replacement	1,200,000	-	-	-	-	1,200,000
97	General & Admin	Subscription Based Information Technology Agreements & Leases - GASB 87 & 96	699,718	707,750	507,637	262,405	-	2,177,510
98	General & Admin	Service Yard Expansion - Phase 1 Inventory Material	531,408	-	-	-	-	531,408
99	General & Admin	Misc Equipment Proposed Annual Allocation Based on Annual Average Spending	450,000	475,000	500,000	500,000	500,000	2,425,000
100	General & Admin	Cisco Core Networking Equipment - all sites	350,000	300,000	-	-	-	650,000
101	General & Admin	Office M365 & Co-pilot	311,320	186,792	-	-	-	498,112
102	General & Admin	Next Gen Firewall Cybersecurity Appliances	306,680	212,284	-	-	-	518,964
103	General & Admin	APC UPS Battery Replacement IT NOC & Service Yard	300,000	-	-	-	-	300,000
104	General & Admin	Financial Management Information System	250,000	2,375,000	2,125,000	-	-	4,750,000
105	General & Admin	Disk expansion - M365 backup	225,000	-	-	-	-	225,000

	UTILITY	Description	FY 2027	FY 2028	FY 2029	FY 2030	FY 2031	Grand Total
106	General & Admin	Multimedia Production Studio	180,000	-	-	-	-	180,000
107	General & Admin	Meraki Wireless Access Point Replacement	175,000	-	-	-	-	175,000
108	General & Admin	GIS Data Migration to ESRI's Utility Network	173,910	354,520	-	-	-	528,430
109	General & Admin	Cyclomedia Technology (SAAS)	155,200	15,270	15,270	-	-	185,740
110	General & Admin	Human Resources Information System (HRIS)	130,000	60,000	-	-	-	190,000
111	General & Admin	Data Lake (Azure Fabric) Initiative	65,000	-	-	-	-	65,000
112	General & Admin	UPS - Power Plant NOC	50,000	-	-	-	-	50,000
113	General & Admin	Budget Software	45,000	35,000	35,000	-	-	115,000
114	General & Admin	Motorola Network Upgrade	20,999	20,999	20,999	-	-	62,997
115	General & Admin	Total	12,319,231	7,442,615	6,003,906	3,662,405	3,500,000	32,928,157
116	Water	Water Plant 2 Raw Water Pumping Station Backup Generator	1,645,804	1,293,131	-	-	-	2,938,935
117	Water	City Streets Contract - Old Hwy 77 - District 4	1,317,482	-	-	-	-	1,317,482
118	Water	Advanced Metering Infrastructure (AMI) - water	1,205,907	-	-	-	-	1,205,907
119	Water	Banco Morales Reservoir Surplus Water Impound - Engineering & Construction	1,014,720	2,609,280	10,000,000	10,000,000	10,000,000	33,624,000
120	Water	FM 511 24-inch Waterline Loop (from FM 511 to Old Port Isabel Rd) - engineering	921,900	7,531,318	-	-	-	8,453,218
121	Water	Replacement of rakes for two clarifiers (B1 and B2)	377,894	782,955	-	-	-	1,160,849
122	Water	Water New Connections and New Subdivisions	336,000	864,000	600,000	600,000	600,000	3,000,000
123	Water	SRWA Wells Fiber	333,876	-	-	-	-	333,876
124	Water	Water SCADA Upgrade	301,950	-	-	-	-	301,950
125	Water	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	284,629	603,234	-	-	-	887,863
126	Water	Water Wastewater SCADA System Cybersecurity Upgrade	262,300	-	-	-	-	262,300
127	Water	City Streets Contract - Coffee Road - District 2 & 3 - Phase II Construction (Paredes Line Rd to Old Port Isabel Rd)	256,971	762,755	-	-	-	1,019,726
128	Water	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	227,944	670,420	-	-	-	898,364
129	Water	City Streets Contract - Wild Rose Lane - District 3 & 4	215,321	169,180	-	-	-	384,501
130	Water	Structural Rehabilitation of Pipe Gallery	204,820	160,930	-	-	-	365,750
131	Water	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	203,156	1,084,957	2,204,004	2,204,004	-	5,696,121
132	Water	Valve Replacement Project Phase 5	196,000	504,000	400,000	400,000	400,000	1,900,000
133	Water	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	179,412	140,967	-	-	-	320,379
134	Water	Backup Power Improvements including Reservoir Raw Water Pumps	168,000	132,000	-	-	-	300,000
135	Water	Prax Drive Jr (Sunrise) Park Weir	168,000	482,000	-	-	-	650,000
136	Water	High Service Pump Station No 2 Design and Construction	158,914	124,861	-	-	-	283,775
137	Water	Carbon Mixer	156,800	123,200	-	-	-	280,000
138	Water	Fire Hydrant Replacement Project	150,080	385,920	300,000	300,000	300,000	1,436,000
139	Water	SCADA Water Communication Enhancements - Phase 3	149,999	91,101	-	-	-	241,100
140	Water	High Service Pump Station	146,720	115,280	-	-	-	262,000

	UTILITY	Description	FY 2027	FY2028	FY2029	FY2030	FY2031	Grand Total
141	Water	16-inch Waterline Loop at Ruben M Torres Blvd	144,117	113,235	-	-	-	257,352
142	Water	Capital Equipment - Resaca Fee Funded	118,500	987,902	-	-	-	1,106,403
143	Water	Raw Water Pump Station # 1, 2 and 3	112,000	588,000	-	-	-	700,000
144	Water	Raw Water Pump Station # 4, 5 and 6	112,000	588,000	-	-	-	700,000
145	Water	Pump and Motor Replacement of Reservoir Raw Water Pump 1	110,040	86,460	-	-	-	196,500
146	Water	Pump and Motor Replacement of Reservoir Raw Water Pump 3	110,040	86,460	-	-	-	196,500
147	Water	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd) - Engineering & Construction	103,192	127,742	2,000,000	2,000,000	1,000,000	5,230,934
148	Water	Backup Caustic Bulk Tank	84,000	66,000	-	-	-	150,000
149	Water	Reservoir Raw Water Pumps Variable Frequency Drives	84,000	66,000	-	-	-	150,000
150	Water	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering & Construction	80,504	63,253	1,000,000	500,000	-	1,643,757
151	Water	Replacement of influent valves for 8 filters	67,200	146,800	-	-	-	214,000
152	Water	Chlorine Ton Emergency Shutoff	44,800	35,200	-	-	-	80,000
153	Water	Meter Vault Replacement Project	42,000	108,000	100,000	100,000	100,000	450,000
154	Water	Aeration Structure Rehabilitation/Replacement	33,600	558,400	-	-	-	592,000
155	Water	Drain Valves for the drying lagoons	32,760	25,740	-	-	-	58,500
156	Water	Replacement Coagulant Feed Pumps	23,240	18,260	-	-	-	41,500
157	Water	Aeration Tank Replacement - engineering (Packet 3)	21,852	17,170	-	-	-	39,022
158	Water	Sluice gates for drying lagoons	21,458	16,859	-	-	-	38,317
159	Water	Replacement ammoniators	18,134	14,248	-	-	-	32,382
160	Water	Raw Water to Resaca Flow Meter	14,000	336,000	-	-	-	350,000
161	Water	Resaca Pump No.2 Pump Replacement Adjacent to 2440 Shidler DR	11,200	8,800	-	-	-	20,000
162	Water	Capital Equipment - Resaca	5,058	3,974	-	-	-	9,032
163	Water	Calvin Street Water Utility Improvements - engineering and construction	2,240	1,760	-	-	-	4,000
164	Water	Raw Water Pump Station - engineering (Packet 4)	1,655	1,300	-	-	-	2,955
165	Water	Total	11,982,188	22,697,054	16,604,004	16,104,004	12,400,000	79,787,250
	Total		\$ 74,265,631	\$ 64,418,465	\$ 57,975,835	\$ 50,891,153	\$ 24,495,508	\$ 272,046,592

Note: Vehicles, Heavy Equipment, & Support Equipment totaling \$2.7 million is currently committed (PO's have been issued) during FY2026 and any amount not paid during FY2026 will be rolled forward to FY2027.

FY 2027

Projects Greater than \$1 Million

	DIVISION	DESCRIPTION	FY2027	PROJECT DRIVEN
1	W/WW Eng & Capital Planning	North Regional Force Main - Phase I - Engineering & Construction	\$ 4,288,896	Internal
2	W/WW Eng & Capital Planning	City Streets Contract - Old Hwy 77 - District 4	3,530,848	External
3	Electrical Operations	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	3,200,000	Internal
4	W/WW Operations	Upgrade of Robindale WWTP Headworks Screening System and Compactor	3,009,982	Internal
5	Electrical Operations	Emergency Replacements	3,000,000	Internal
6	General Contingency	Vehicles, Heavy Equipment, & Support Equipment Proposed Annual Allocation Based on Annual Average Spending	2,700,000	Internal
7	General Services	Administration Building HVAC Replacement	2,499,996	Internal
8	Power Supply & Market Operations	Hidalgo Capital Improvements	2,294,289	Internal
9	W/WW Eng & Capital Planning	Robindale WWTP Indirect Potable Reuse Project Phase III - IPR Treatment Facility - Engineering	2,283,293	Internal
10	Electrical Eng & Syst Operations	Greater Brownsville EDC Industrial Park Phase II Tech District Subdivision - Contributions	1,800,000	External
11	Electrical Eng & Syst Operations	New Subdivisions - Contributions	1,782,000	External
12	Power Supply & Market Operations	Unit 10 Chiller Cooling Tower Replacement	1,770,769	Internal
13	W/WW Eng & Capital Planning	Water Plant 2 Raw Water Pumping Station Backup Generator	1,645,804	Internal
14	Electrical Eng & Syst Operations	Feeder Extensions Projects	1,600,000	Internal
15	General Services	Analytical Lab Remodel	1,500,000	Internal
16	Electrical Operations	Install a Second Power Transformer at Waterport Substation	1,336,283	Internal
17	Electrical Eng & Syst Operations	56MVA Ocelot Distribution Substation and Equipment	1,262,000	Internal
18	Enterprise Solutions	Advanced Metering Infrastructure (AMI) - water	1,205,907	Internal
19	Enterprise Solutions	Blade Chassis and Server Replacement	1,200,000	Internal
20	Electrical Eng & Syst Operations	New Connections - Contributions	1,108,800	External
21	W/WW Eng & Capital Planning	Robindale WWTP Indirect Potable Reuse Project Phase II	1,018,912	Internal
22	W/WW Eng & Capital Planning	Banco Morales Reservoir Surplus Water Impound - Engineering & Construction	1,014,720	Internal
Total			\$ 45,052,498	



BROWNSVILLE
PUBLIC UTILITIES BOARD

QUESTIONS?
