



**BROWNSVILLE
PUBLIC UTILITIES BOARD**

Alonso Villarreal, Committee Chair

Notice of a Finance Committee Meeting of the
Brownsville Public Utilities Board

MEETING DATE: **September 30, 2026**
MEETING TIME: **12:00 PM**
MEETING LOCATION: **BPUB Annex Building
Board Room
1425 Robinhood Drive
Brownsville, Texas 78521**

Dial In: 1-408-418-9388
Access Code: 2498 784 2336 # #

Members of the public may listen to the meeting as it is being held by dialing one of the numbers listed below (same access code above). Because of technology limitations, only a limited number of callers will be allowed to call in, however, a recording of the meeting will be made available to the public after the meeting on [BPUB's website](#).

DISCUSSION AND POSSIBLE ACTION ON THE FOLLOWING MATTERS:
MEETING AGENDA

Call Open Meeting to Order at 12:00 PM

A. Public Comments

PUBLIC COMMENTS WILL ONLY BE ACCEPTED IN WRITING NO LATER THAN ONE (1) HOUR IN ADVANCE OF THE MEETING BY SENDING THEM TO PublicComments@brownsville-pub.com. In the body of the email please include date, your name, your address, phone number, agenda item number, if applicable, or subject of discussion, and your comments.

- THERE IS A THREE (3)-MINUTE TIME LIMIT PER SPEAKER. THE PRESIDING OFFICER MAY, BUT IS NOT REQUIRED TO, ALLOW ADDITIONAL TIME TO A SPEAKER.
- THE SPEAKER MUST IDENTIFY BY NAME, ADDRESS, AND ORGANIZATIONAL AFFILIATION (IF ANY) BEFORE SPEAKING.

- QUESTIONS AND COMMENTS SHOULD BE ADDRESSED TO THE BOARD AS A WHOLE, NOT TO INDIVIDUAL BOARD MEMBERS, THE CEO, OR MEMBERS OF THE AUDIENCE.
- IF AN ISSUE ADDRESSED IS NOT INCLUDED ON THE AGENDA, NO FORMAL ACTION WILL BE TAKEN.

ITEMS FOR PRESENTATION AND DISCUSSION

1. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended August 31, 2026 - David Medrano
2. Presentation and Discussion of Proposal Award to Neumo Group, LLC for Banner Maintenance Renewal - Araceli Zuniga
3. Presentation and Discussion of the Transmission Cost of Service Filing and Consideration of Authorizing Staff to Engage NewGen Strategies & Solutions to Prepare the Filing - Justin M Locke

CLOSED MEETING

At this time the items on the Agenda designated for Closed Meeting will be considered. If there is an approved motion to go into Closed Meeting the listeners will be placed on "hold" until the Board returns to Open Meeting.

1. Presentation and Discussion on a Natural Gas Transportation Proposal from Texas Gas Service for delivery to the Silas Ray Power Plant, and authorizing the General Manager and Chief Executive Officer to negotiate and execute a definitive contract (Sec. 551.086) - Cory Carswell

RECONVENE OPEN MEETING

1. Discussion and Possible Recommendation on Closed Meeting Items -
2. Discussion and/or Requests for Future Agenda Items -

Gerardo Martinez

Gerardo Martinez (Sep 23, 2026 13:46:38 CDT)
Alonso Villarreal, Committee Chair

The Brownsville Public Utilities Board (BPUB) Finance Committee reserves the right to adjourn into executive session at any time to discuss any of the matters listed above, as authorized by Texas Government Code § 551.071 (Consultation with Attorney), § 551.072 (Deliberations about Real Property), § 551.074 (Personnel Matters), § 551.076 (Deliberations about Security Devices), § 551.086 (Public Utility Competitive Matters), § 551.087 (Economic Development), and § 551.089 (Department of Information Resources).

BPUB reserves the right to change the Meeting Room within the BPUB Facilities. If the specified room in the BPUB Facilities is changed before the Meeting after posting Notice, the Security Guard on the 1st Floor will direct attendees to the room in which the Meeting will be held.

I certify that a copy of the foregoing agenda of items to be considered by the BPUB was posted on 9/23/2026.

ATTEST:

Judith Moreno, Recording Secretary

Dial by your location: 1-408-418-9388 (US Toll)	
1-617-315-0704 (Boston)	1-312-535-8110 (Chicago)
1-469-210-7159 (Dallas)	1-720-650-7664 (Denver)
1-904-900-2303 (Jacksonville)	1-213-306-3065 (Los Angeles)
1-646-992-2010 (New York City)	1-602-666-0783 (Phoenix)
1-206-207-1700 (Seattle)	1-202-860-2110 (Washington, DC)



Meeting Date

September 30, 2026

Posting Language

1 - Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended August 31, 2026

Open/Closed Session

ITEMS FOR PRESENTATION AND DISCUSSION

Action

Presentation

Executive Sponsor

Lead Department: 5110-Finance

Assigned Staff (Presenter): David Medrano

Summary

Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended August 31, 2026

Strategic Initiatives

SFA4: It is important for BPUB to enhance the quality, responsiveness, and accessibility of BPUB's services. Delivering a consistent, transparent, and customer-focused experience directly influences trust, customer satisfaction, and BPUB's reputation. SSD:7 BPUB will make the customer journey intuitive, efficient, and trusted across service channels.

Referring Committee

Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact
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Source of
Funding:

Recommended Motion

No action required.



BROWNSVILLE
PUBLIC UTILITIES BOARD

Financial Performance Report as of August 31, 2026

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC
UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

• • • BOARD OF DIRECTORS MEETING | 10/12/2026

Justin M. Locke

Chief Financial Officer

Finance Division

Fiscal Year 2026 Financial Performance As of August 31, 2026 Executive Summary

Flow of Funds: Adjusted Gross Revenues came in lower due to a lower FPEC rate. YTD, \$5,005,943 has been generated to replenish the improvement fund. Debt Service Coverage is at 2.12x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$19.64M as of August 31, which is currently being used and will continue to be used to offset future market



COB Cash Transfer is higher than budgeted due to a lower FPEC rate.



Personnel and Non-Personnel expenses came in lower than budgeted primarily due to current vacancies and timing issues.



Personnel Jobs Filled Vs.
Vacancies
Jobs Filled – 600 (91.19%)
Vacancies – 58 (8.81%)

BPUB's **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total \$49.38M and \$28.18M respectively, which represent 86.5% of the FY 2026 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2026 Financial Performance

As of August 31, 2026

Key Financial Metrics

Debt Service Coverage Ratio Per Bond Covenant ~ 1.25x Actual ~ 2.12x	Outstanding Debt BPUB ~ \$243,815,000 Annual Debt Service ~ \$29,256,803	Debt to Capitalization Ratio Municipal Utility Median ~ 38% BPUB FY 2026 ~ 38%
Days Cash on Hand Industry Standard ~ 180 days BPUB ~ 366 days	Bond Ratings Moody's: A2/Outlook Stable Fitch: A/Outlook Stable S&P: A-/Outlook Stable	All Reserves Fully Funded Capital Improvement Reserve \$15,038,819 Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) \$17,234,564 Operating Cash Reserve \$17,016,229

Fiscal Year 2026 Financial Performance

As of August 31, 2026

Statement of Revenues, Expenses, and Changes in Net Position



BROWNSVILLE
PUBLIC UTILITIES BOARD

	FY 2026 AUGUST 2026 YTD	FY 2025 AUGUST 2025 YTD
1 Operating Revenues	\$ 215,573,662	\$ 214,766,553
2 Operating (Expenses)	(187,498,259)	(182,501,951)
3 Operating Income	28,075,403	32,264,602
4 Net nonoperating Revenues (Expenses)	(15,949,908)	(15,795,112)
5 Income (loss) before capital contributions	12,125,495	16,469,490
6 Capital contributions	20,394,900	16,652,016
7 Change in net position	32,520,395	33,121,506
8 Net position at beginning of fiscal year	510,826,541	475,136,246
9 Net position at end of period	\$ 543,346,936	\$ 508,257,752

Notes:

1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance

As of August 31, 2026

Summary of Revenues & Expenses (Flow of Funds)

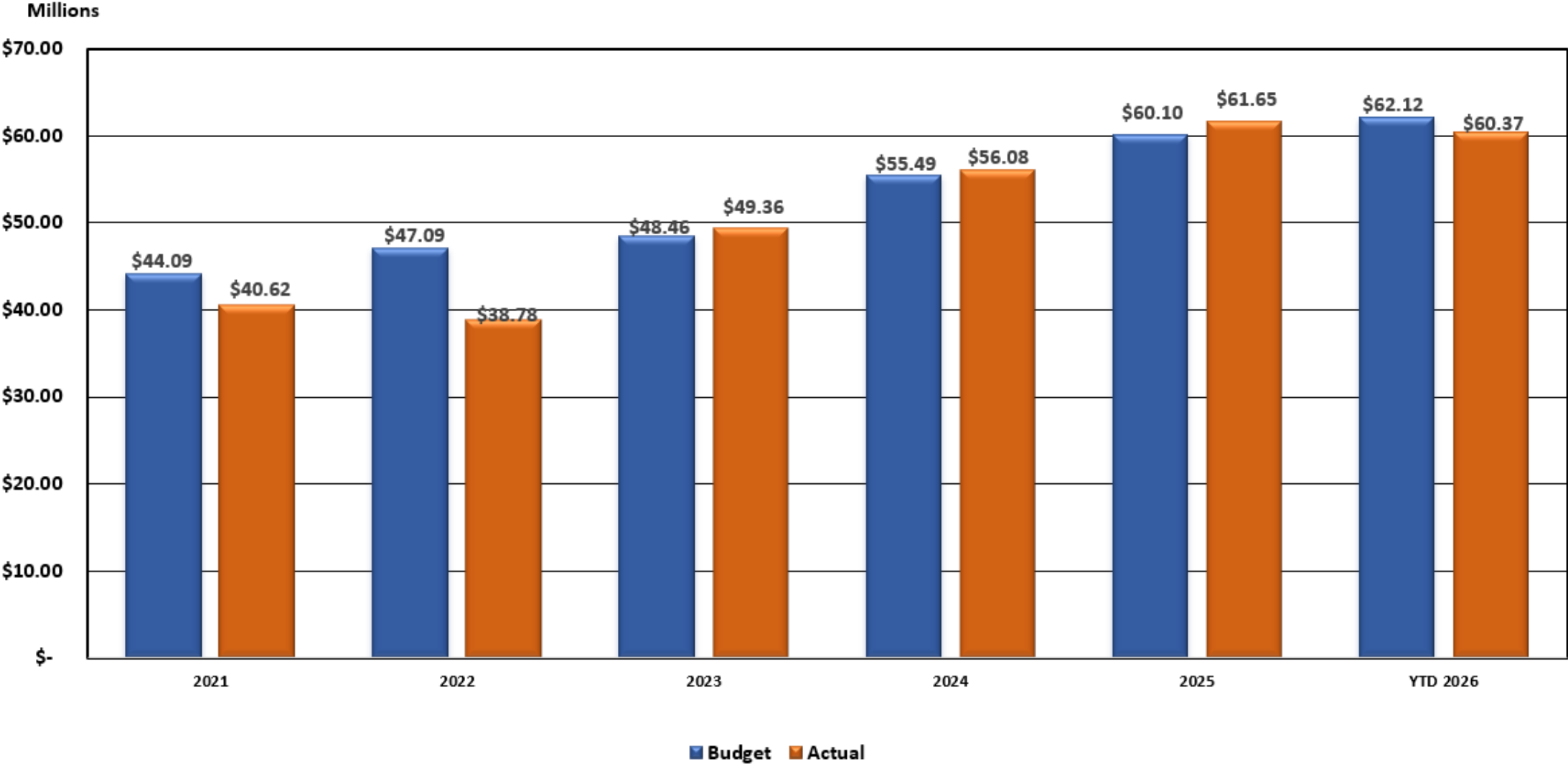


BROWNSVILLE
PUBLIC UTILITIES BOARD

		YTD BUDGET	AUGUST 2026 YTD ACTUAL	VARIANCE
1	Operating Revenues	\$ 226,108,333	\$ 206,447,573	\$ (19,660,760)
2	Other Revenues	21,496,506	21,009,376	(487,130)
3	Gross Revenues	247,604,839	227,456,949	(20,147,890)
4	Fuel	(82,660,417)	(52,424,448)	30,235,969
5	Off System Energy Expenses	-	(12,595,985)	(12,595,985)
6	SRWA	(6,326,711)	(6,326,710)	1
7	Total Fuel and SRWA	(88,987,128)	(71,347,143)	17,639,985
8	Adjusted Gross Revenues	158,617,711	156,109,806	(2,507,905)
9	Other Requirements (O&M, Non-Oper)	(103,145,850)	(98,173,744)	4,972,106
10	Other Requirements (Debt Svc)	(27,226,485)	(27,279,506)	(53,021)
11	Total Requirements (Excluding Fuel, SRWA)	(130,372,335)	(125,453,250)	4,919,084
12	Balance Available After Requirements	28,245,376	30,656,556	2,411,180
13	COB Usage	(5,348,109)	(4,118,266)	1,229,843
14	COB Cash Transfer	(10,513,663)	(11,492,714)	(979,051)
15	Total Cash/Utility Benefit to COB	(15,861,772)	(15,610,980)	(250,792)
16	Balance Available for Internal Transfers	12,383,604	15,045,576	2,661,972
17	Internal Transfers	(10,039,631)	(10,039,632)	1
18	Improvement Fund Replenishment	2,343,973	5,005,944	2,661,971
19	Debt Service Coverage Ratio	2.04 x	2.12 x	

Note: Debt Service Coverage Ratio = (Adjusted Gross Revenues - O&M and Non-Operating Exp.) / Debt Service

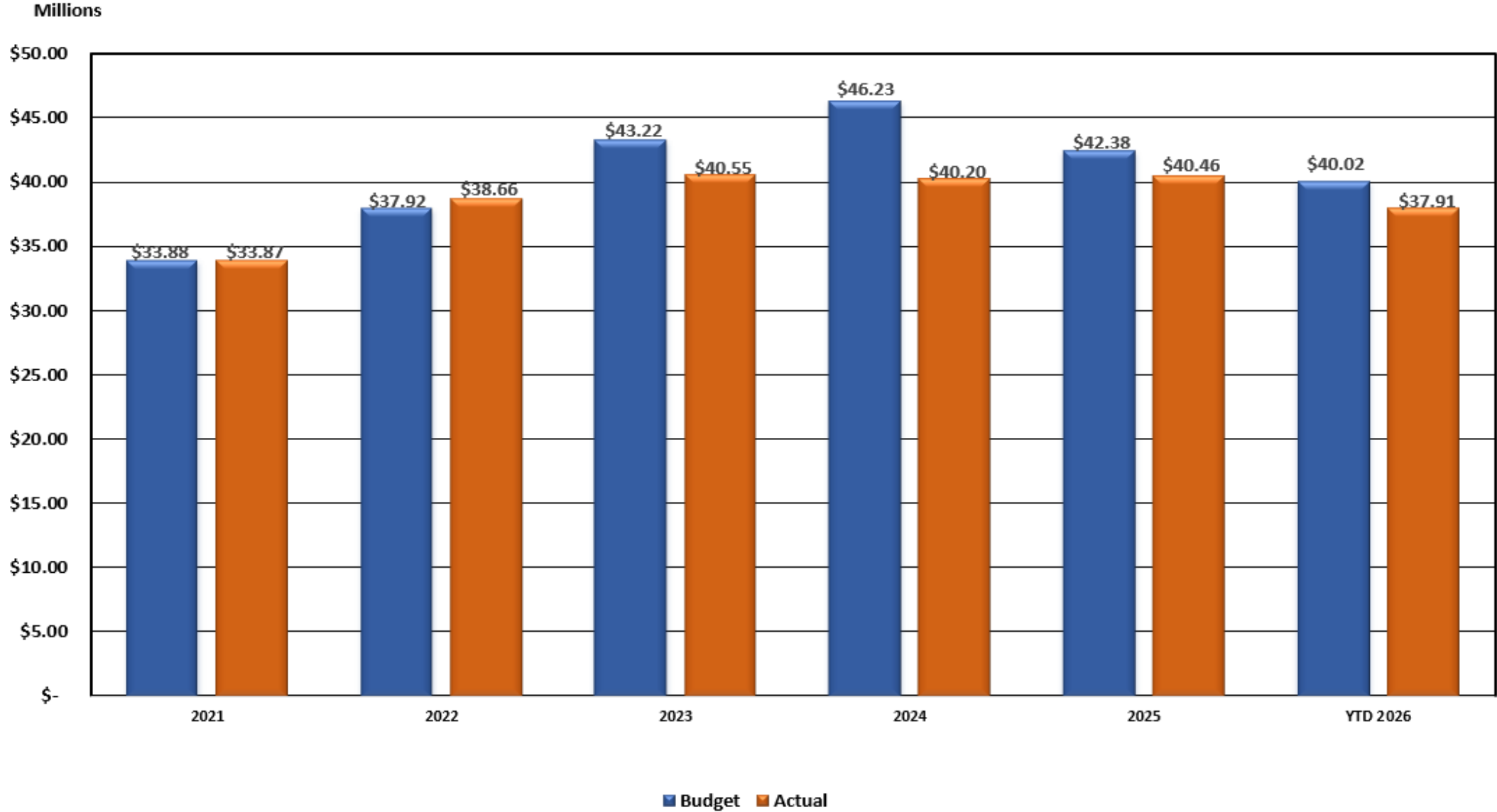
Fiscal Year 2026 Financial Performance
As of August 31, 2026
O&M Expenses – Personnel (Budget vs. Actuals)



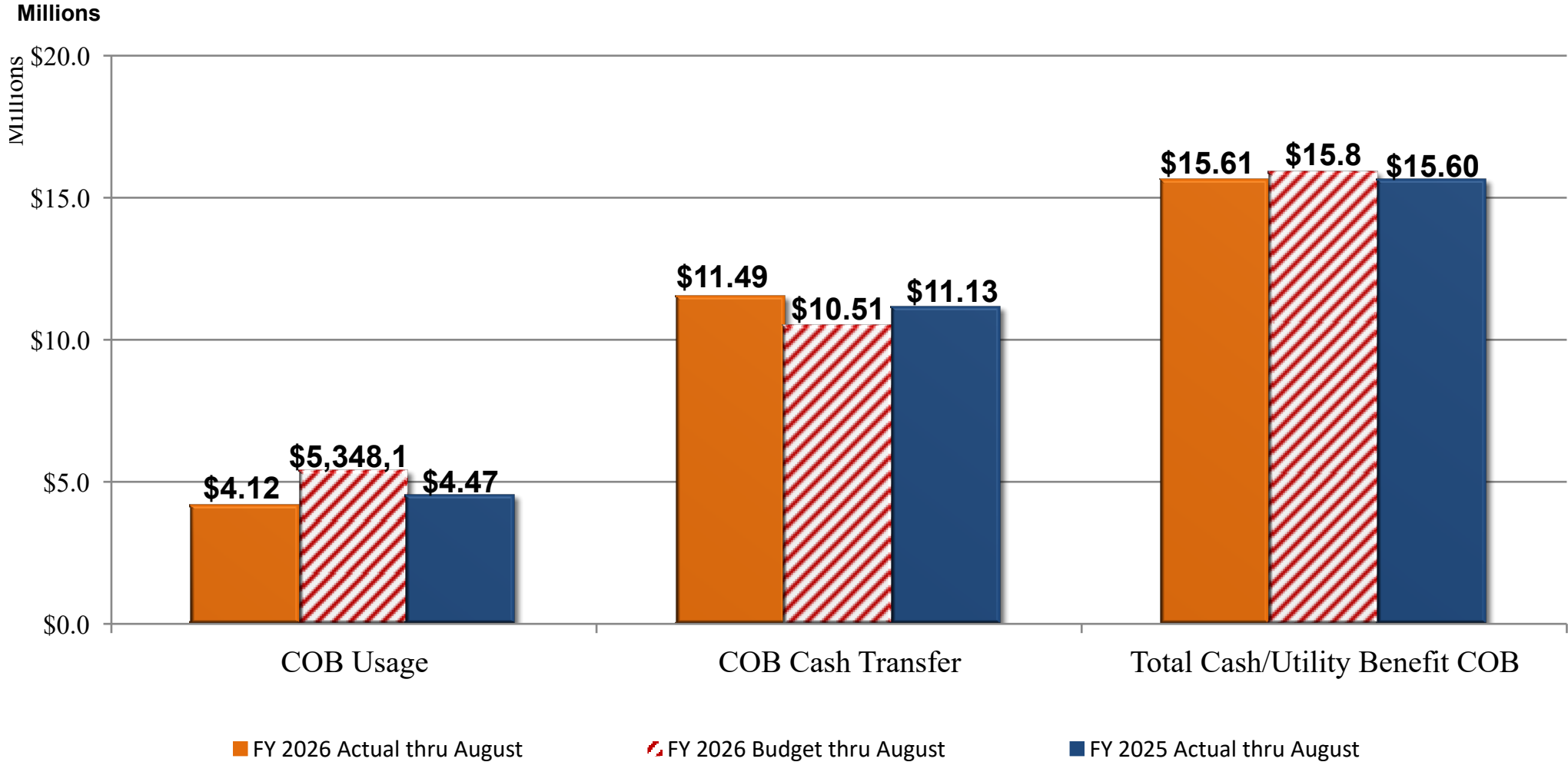
Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

Fiscal Year 2026 Financial Performance
As of August 31, 2026
O&M Expenses – Non-Personnel (Budget vs. Actuals)



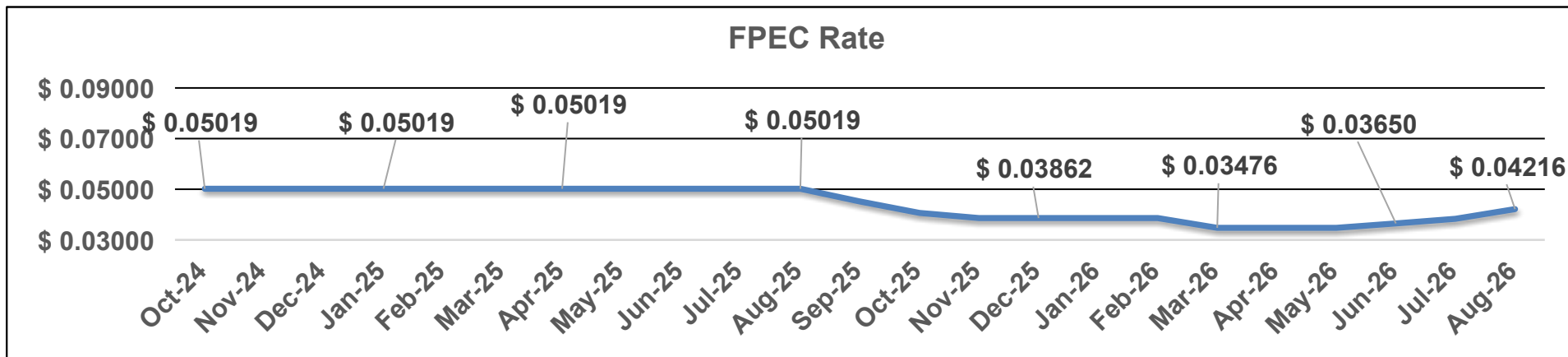
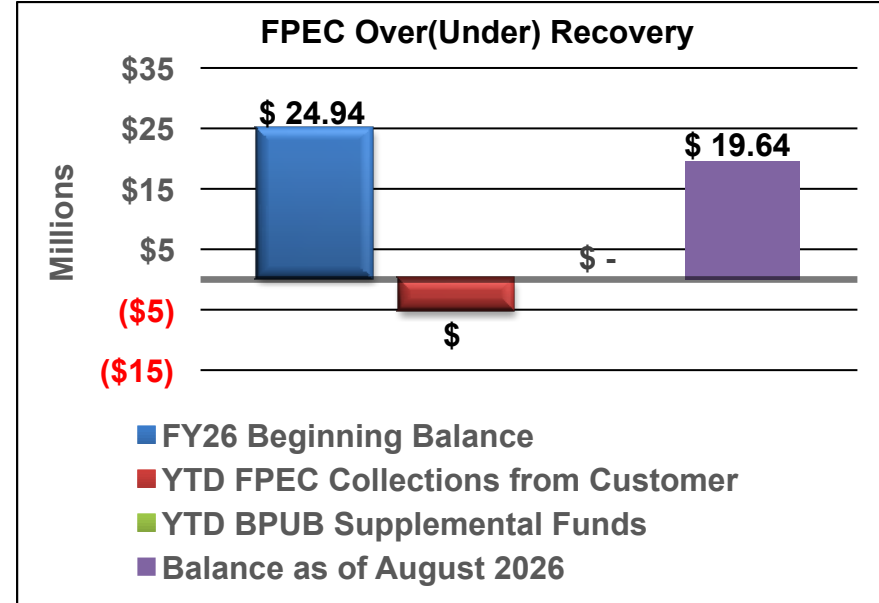
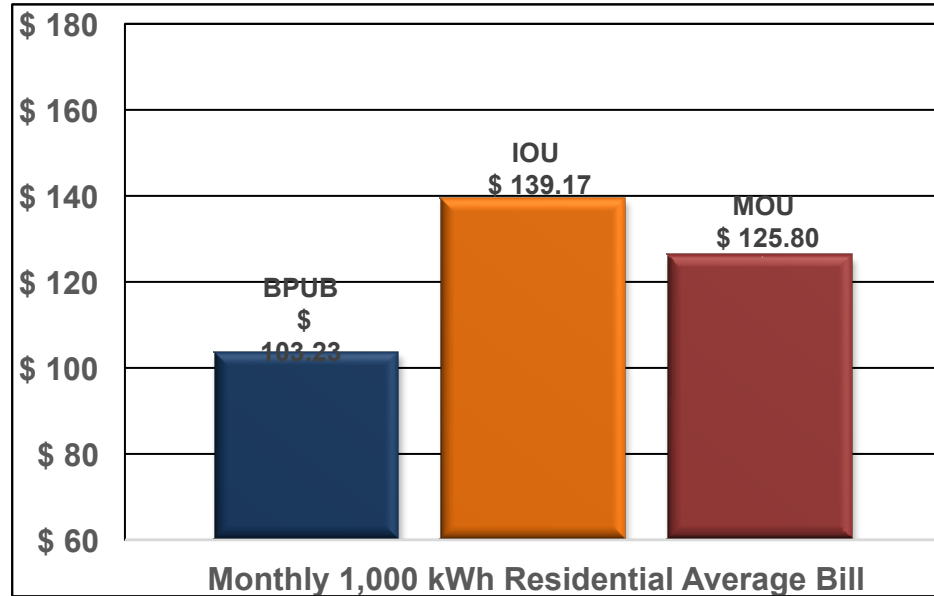
Fiscal Year 2026 Financial Performance
As of August 31, 2026
City of Brownsville Transfer Summary



Fiscal Year 2026 Financial Performance

As of August 31, 2026

Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



Fiscal Year 2026 Financial Performance

Capital Improvement Plan

Budget vs. Actual



[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE		AMENDED		AMENDED	YTD ACTUAL		PROJECT		
REF.	CATEGORY	PLAN FOR FY 2026	TRANSFERS IN (OUT)	PLAN FOR FY 2026	AS OF 08/31/2026	ADJUSTMENTS	BALANCE AS OF 08/31/2026	P.O. BALANCE AS OF 08/31/2026	% BY CATEGORY
1	Customer Connections	\$ 2,068,000	\$ -	\$ 2,068,000	\$ 2,649,989	\$ (6,076)	\$ (575,913)	\$ 106,611	128.14%
2	Grant Funded	8,646,108	-	8,646,108	6,872,369	-	1,773,739	1,183,641	79.49%
3	Heavy Equipment and Vehicles	5,837,733	1,153,590	6,991,323	4,068,173	-	2,923,150	2,534,673	58.19%
4	Hidalgo Energy Center	945,000	-	945,000	545,384	-	399,616	-	57.71%
5	In Design	12,371,407	(119,459)	12,251,948	1,628,372	-	10,623,576	2,248,905	13.29%
6	Proposed Projects	9,313,916	(459,724)	8,854,192	-	-	8,854,192	-	0.00%
7	Resaca Fee Funded Equipment	810,635	-	810,635	326,019	-	484,616	9,032	40.22%
8	Routine Activities	3,413,405	(698,711)	2,714,694	3,677,432	(3,343)	(959,395)	1,448,222	135.46%
9	Under Construction	32,245,581	407,942	32,653,523	26,093,866	-	6,559,657	14,901,981	79.91%
10	Utility Relocations	8,863,294	(402,063)	8,461,231	2,301,801	-	6,159,430	5,750,965	27.20%
11	Completed	1,366,833	90,967	1,457,800	1,214,396	(251,216)	494,620	-	83.30%
12	Contract Development	3,824,258	27,458	3,851,716	5,035	-	3,846,681	-	0.13%
Grand Total		\$ 89,706,170	\$ -	\$ 89,706,170	\$ 49,382,836	\$ (260,635)	\$ 40,583,969	\$ 28,184,030	55.05%

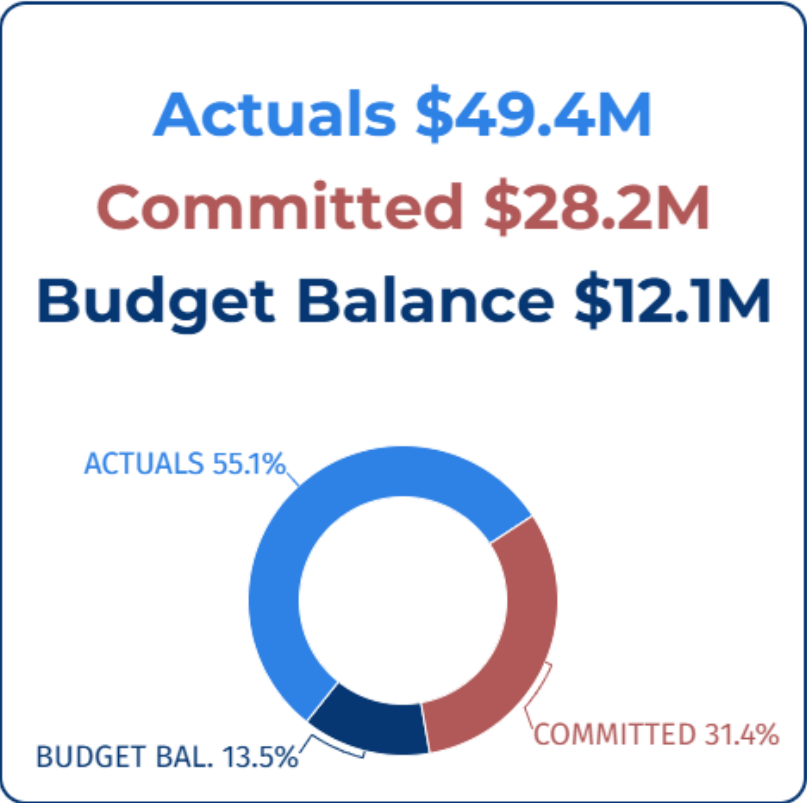
FY 2026 AMENDED CIP PLAN		
Funding Source	Amount	% of Total
Pay as You Go	\$ 75,558,113.00	84.23%
Grants	8,646,108.00	9.64%
Impact Fees	4,691,314.00	5.23%
Resaca Fees	810,635.00	0.89%
Contributions	-	0.00%
TOTAL	\$ 89,706,170.00	100%

CAPITAL SPENDING FIVE-YEAR HISTORY

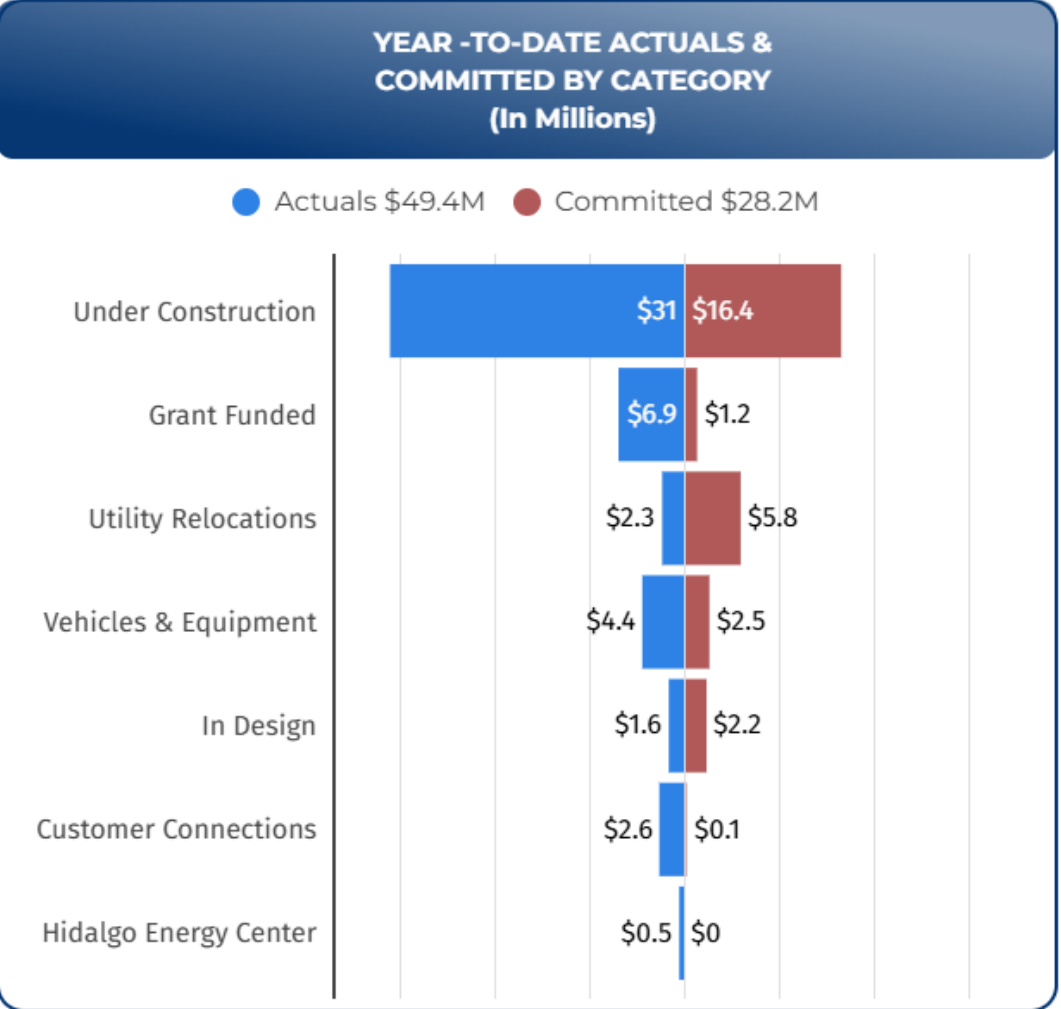
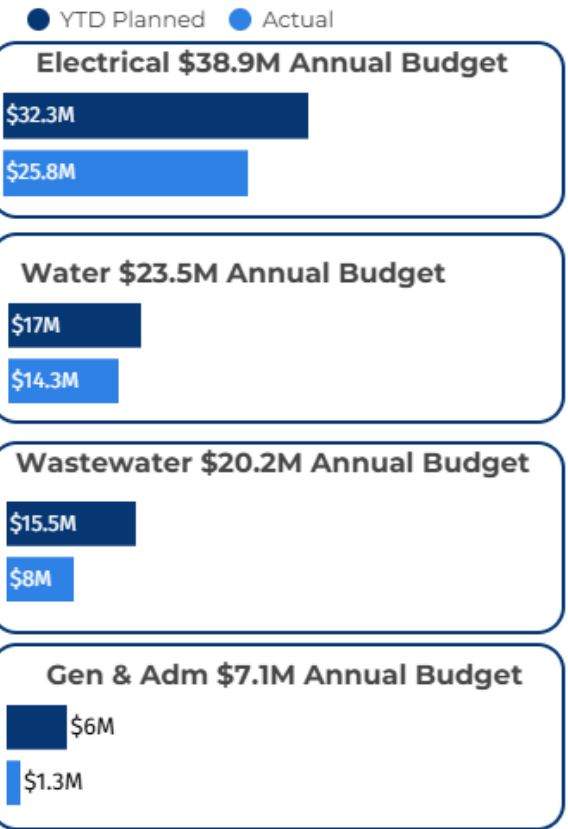
DESCRIPTION	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025
Approved Budget	\$ 90,795,286.00	\$ 98,169,572.00	\$ 92,133,995.00	\$ 91,717,365.00	\$ 76,099,290.00
Electric	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00	25,037,918.00
General	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00	1,038,290.00
Water	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00	14,763,692.00
Wastewater	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00	13,103,997.00
Total Expenditures	\$ 36,312,666.00	\$ 30,664,771.00	\$ 28,752,750.00	\$ 36,228,638.00	\$ 53,943,897.00
YTD % Incurred	40.0%	31.2%	31.2%	39.5%	70.9%

CIP Combined Utility Summary as of 8/31/2026

TOTAL FY2026 AMENDED CIP BUDGET
\$89.7M



YEAR-TO-DATE PLANNED VS
ACTUAL BY PROJECT TYPE



Fiscal Year 2026 Financial Performance

As of August 31, 2026

Customer Receivable Metrics



CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	14,609,623.27	1,094,657.36	135,863.05	578,815.09	16,418,958.77
% of Total Receivables	89.0%	6.7%	0.8%	3.5%	100%
Number of Accounts	36,455	7,917	1,841	603	46,816

FISCAL YEAR 2026 UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-25	195	\$ 114,325.29
November-25	82	\$ 27,635.25
December-25	48	\$ 10,387.25
January-26	29	\$ 3,114.12
February-26	60	\$ 79,352.50
March-26	166	\$ 203,533.99
April-26	187	\$ 196,591.77
May-26	81	\$ 71,696.87
June-26	105	\$ 104,514.85
July-26	177	\$ 150,875.60
August-26	121	\$ 114,333.37
September-26		
YTD Totals		\$ 1,076,360.86

AVERAGE CUSTOMER RECEIVABLES

FISCAL YEAR	DAYS
FY 2026 YTD	19.91
FY 2025	21.76
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*

As of August 31, 2026



	August 2026	FY 2026 YTD
Operating Revenues:		
1. Sales and Service Charges	\$ 30,128,672	\$ 167,267,481
2. Fuel Collection	6,162,465	47,127,179
3. Fuel (over) Under Billings	1,674,841	5,297,268
4. Less rate stabilization	-	-
5. Less utilities service to the City of Brownsville, Texas	(425,439)	(4,118,266)
6. Total Operating Revenues	<u>37,540,539</u>	<u>215,573,662</u>
Operating Expenses:		
7. Purchased power and fuel	7,837,305	52,424,447
8. Personnel services	5,300,927	60,372,892
9. Materials and supplies	738,675	8,508,283
10. Repairs and maintenance	162,074	3,465,848
11. Contractual and other services	15,597,627	38,534,369
12. Depreciation	2,229,393	24,192,420
13. Total Operating Expenses	<u>31,866,001</u>	<u>187,498,259</u>
14. Operating Income (Loss)	<u>\$ 5,674,538</u>	<u>\$ 28,075,403</u>

Statement of Revenues, Expenses, and Changes in Net Position*

As of August 31, 2026 - continued



	August 2026	FY 2026 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(575,156)	(6,663,802)
16. Investment and interest income	508,439	8,785,888
17. Operating grant revenue	9,501	1,659,056
18. Interest expense	(806,913)	(9,286,538)
19. Other	224,638	1,123,630
20. Gain (loss) on disposition of capital assets	(6,057)	(75,428)
21. Payments to City of Brownsville	(1,331,201)	(11,492,714)
22. Net nonoperating revenues (expenses)	(1,976,750)	(15,949,908)
23. Income (loss) before capital contributions	3,697,788	12,125,495
24. Capital contributions	1,945,947	20,394,900
25. Change in net position	5,643,735	32,520,395
26. Net position at beginning of year	537,703,201	510,826,541
27. Net position at end of year	\$ 543,346,936	\$ 543,346,936

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance Report

As of August 31, 2026

Summary of Revenues & Expenses (Flow of Funds)



	August 2026	FY 2026 YTD
1. Operating Revenues	\$ 22,311,648	\$ 191,633,847
2. Off System Energy Sales	14,813,726	14,813,726
3. Net Operating Revenues	37,125,374	206,447,573
4. Other Revenues	840,604	13,244,355
5. Interest from Investments	477,317	5,652,030
6. Other Non-Operating Income	131,550	2,112,991
7. Gross Revenues	38,574,845	227,456,949
8. Less:		
9. Fuel & Energy Costs	7,837,307	52,424,448
10. Off System Energy Expenses	12,595,985	12,595,985
11. SRWA	575,155	6,326,710
12. Adjusted Gross Revenues	17,566,398	156,109,806
13. O&M Expenses	9,203,317	98,285,406
14. Other Non-Operating (Revenue)/Expenses	(141,659)	(111,662)
15. Total Expenses	9,061,658	98,173,744
16. Debt Service Obligation	2,443,662	27,279,506
17. Total Requirements (Excluding Fuel & SRWA)	11,505,320	125,453,250

Fiscal Year 2026 Financial Performance Report

As of August 31, 2026

Summary of Revenues & Expenses (Flow of Funds) - continued



	August 2026	FY 2026 YTD
18. Balance Available After Requirements	\$ 6,061,078	\$ 30,656,556
19. Total Cash/Utility Benefit to COB	\$ 1,756,639	\$ 15,610,980
20. Balance Available for Transfers Out	\$ 4,304,439	\$ 15,045,576
21. Balance Available for Transfers Out:		
22. Operating Subaccount - Fuel Adjustment	\$ -	\$ -
23. Power Supply Stabilization Reserve	1,099,998	2,016,667
24. Decomissioning Reserve	999,996	1,833,334
25. Improvement Fund - CIP Funding	1,125,388	6,189,631
26. Total Transfers Out	3,225,382	10,039,632
27. Balance Available to PUB:		
28. Improvement Fund Replenishment	1,079,040	1,820,937
29. Resaca Fees	17	3,185,007
30. Total	\$ 4,304,439	\$ 15,045,576

Statements of Net Position*

As of August 31, 2026

		FY 2026 YTD	Audited SEPT 2025
ASSETS			
Current Assets:			
1.	Cash - unrestricted	\$ 10,109,191	\$ 4,853,137
2.	Investments - unrestricted	32,058,628	39,795,829
3.	Due from other governments	809,188	1,919,029
4.	Receivables	31,012,049	31,969,360
5.	Interest receivable	690,437	592,786
6.	Inventories	10,960,968	10,774,075
7.	Prepaid expense	1,810,517	1,407,374
8.	Total Current Assets	<u>87,450,978</u>	<u>91,311,590</u>
Non-Current Assets:			
9.	Cash-restricted	35,542,703	26,081
10.	Investments - restricted	108,029,090	181,792,699
11.	Capital assets, net of accumulated depreciation	656,716,849	618,986,895
12.	Regulatory Assets	2,255,098	1,833,146
13.	Post-Employment Benefits	17,090,078	17,001,496
14.	Total Non-Current Assets	<u>819,633,818</u>	<u>819,640,317</u>
15.	Total Assets	<u>907,084,796</u>	<u>910,951,907</u>
DEFERRED OUTFLOWS OF RESOURCES			
16.	Deferred charge on refunding	10,360,403	11,815,285
17.	Unrealized Contribution Related/Pension	14,175,004	14,175,003
18.	Deferred Credit-fuel under recovery	-	-
19.	Total Deferred Outflows of Resources	<u>24,535,407</u>	<u>25,990,288</u>
20.	Total Assets plus Deferred Outflows of Resources	<u>\$ 931,620,203</u>	<u>\$ 936,942,195</u>

Statements of Net Position*

As of August 31, 2026 - continued

		FY 2026 YTD	Audited SEPT 2025
LIABILITIES AND NET POSITION			
Current Liabilities:			
21.	Accounts payable	\$ 16,913,018	\$ 27,025,978
22.	Accrued Vacation & Sick Leave	6,907,030	6,917,630
23.	Due to primary government	2,449,165	3,719,604
24.	Total Current Liabilities	26,269,213	37,663,212
Current Liabilities Payable from Restricted Assets:			
25.	Accounts Payable and accrued liabilities	7,868,147	7,700,583
26.	Accrued interest	-	772,828
27.	Customer Deposits	6,465,832	6,288,372
28.	Bonds payable - current redemption	-	18,975,000
29.	Commercial Paper	-	30,000,000
30.	Total Current Restricted Liabilities	14,333,979	63,736,783
31.	Total Current Liabilities	40,603,191	101,399,995
Non-Current Liabilities:			
32.	Bonds payable	267,718,206	239,914,002
33.	Other Post -employment benefits	16,557,147	16,557,147
34.	Net Pension Liability	34,693,620	34,693,620
35.	Self Insurance worker's compensation claims	604,184	156,704
36.	Total Non-Current liabilities	319,573,157	291,321,473
37.	Total Liabilities	360,176,349	392,721,468

Statements of Net Position*

As of August 31, 2026 - continued



BROWNSVILLE
PUBLIC UTILITIES BOARD

	FY 2026 YTD	Audited SEPT 2025
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	19,644,002	24,941,270
39. Unrealized Contributions and losses related to pension	8,452,916	8,452,916
40. Total Deferred Inflows of Resources	<u>28,096,918</u>	<u>33,394,186</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>388,273,267</u>	<u>426,115,654</u>
Net Position:		
42. Invested in capital assets	401,583,977	343,735,167
Restricted for:		
43. Debt Service	35,000	2,314,959
44. Repair and replacement	118,171,976	153,738,120
45. Operating reserve	17,016,229	17,026,255
46. Fuel adjustment subaccount	-	-
47. Capital Projects	6,539,754	-
48. Unrestricted	-	(5,987,960)
49. Total Net Position	<u>543,346,936</u>	<u>510,826,541</u>
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	<u>\$ 931,620,203</u>	<u>\$ 936,942,195</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD AUGUST ACTUAL

	2025-2026 BUDGET TOTAL UTILITY	2025-2026 ACTUAL TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 226,108,334	\$ 191,633,847	\$ 190,171,466
2. Off System Energy Sales	-	14,813,726	14,038,372
3. Net Operating Revenues	226,108,334	206,447,573	204,209,838
4. Other Revenues	14,834,657	13,244,355	15,027,481
5. Interest from Investments	4,400,000	5,652,030	7,187,961
6. Other Non-Operating Revenues	2,261,849	2,112,991	1,670,708
7. Gross Revenues	247,604,840	227,456,949	228,095,988
8. Less:			
9. Fuel & Energy Costs	82,660,417	52,424,448	53,779,847
10. Off System Energy Expenses	-	12,595,985	11,679,070
11. SRWA - O&M	4,382,706	4,382,706	4,705,015
12. SRWA - Debt Service	1,944,004	1,944,004	1,938,637
13. Adjusted Gross Revenues	158,617,713	156,109,806	155,993,419
14. O&M Expenses	102,137,517	98,285,406	90,522,796
15. Other Non-Operating (Revenue)/Expenses	1,008,333	(111,662)	175,270
16. Net Revenues	\$ 55,471,863	\$ 57,936,062	\$ 65,295,353
17. Less:			
18. Debt Service Obligation	\$ 27,088,987	\$ 27,184,435	\$ 25,351,235
19. Commercial Paper Expense	137,500	95,071	975,648
20. Balance Available After Debt Service	28,245,376	30,656,556	38,968,470
21. COB Usage	\$ 5,348,109	\$ 4,118,266	\$ 4,470,766
22. COB Cash Transfer	10,513,663	11,492,714	11,128,576
23. Total Cash/Utility Benefit COB	15,861,772	15,610,980	15,599,342
25. Balance Available for Transfers Out	\$ 12,383,604	\$ 15,045,576	\$ 23,369,128
26. Balance Available for Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	2,200,000	2,016,667	
29. Decommissioning Reserve	2,000,000	1,833,334	
30. Improvement Fund-CIP Funding	6,752,326	6,189,631	
31. Total Transfers Out	\$ 10,952,326	\$ 10,039,632	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	1,820,937	
34. Resaca Fees	2,557,061	3,185,007	
35. Total	\$ 13,509,387	\$ 15,045,576	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD AUGUST ACTUAL

	2025-2026 BUDGET ELECTRIC	2025-2026 ACTUAL ELECTRIC	2024-2025 ACTUAL ELECTRIC
1. Operating Revenues	\$ 158,160,689	\$ 121,518,589	\$ 125,353,581
2. Off System Energy Sales	-	14,813,726	14,038,372
3. Net Operating Revenues	158,160,689	136,332,315	139,391,953
4. Other Revenues	13,276,813	11,653,437	13,464,005
5. Interest from Investments	2,640,000	3,458,434	4,321,755
6. Other Non-Operating Revenues	1,808,803	1,654,283	921,042
7. Gross Revenues	175,886,305	153,098,469	158,098,755
8. Less:			
9. Fuel & Energy Costs	82,660,417	52,424,448	53,779,847
10. Off System Energy Expenses	-	12,595,985	11,679,070
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	93,225,888	88,078,036	92,639,838
14. O&M Expenses	56,447,517	52,097,382	45,962,685
15. Other Non-Operating (Revenue)/Expenses	458,333	5,351	(65,958)
16. Net Revenues	\$ 36,320,038	\$ 35,975,303	\$ 46,743,111
17. Less:			
18. Debt Service Obligation	\$ 17,829,632	\$ 18,586,238	\$ 17,867,724
19. Commercial Paper Expense	96,250	48,553	531,825
20. Balance Available After Debt Service	18,394,156	17,340,512	28,343,562
21. COB Usage	\$ 3,996,667	\$ 2,729,595	\$ 3,119,372
22. COB Cash Transfer	5,325,922	6,078,208	6,144,612
23. Total Cash/Utility Benefit COB	9,322,589	8,807,803	9,263,984
25. Balance Available for Transfers Out	\$ 9,071,567	\$ 8,532,709	\$ 19,079,578
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	2,200,000	2,016,667	
29. Decomissioning Reserve	2,000,000	1,833,334	
30. Improvement Fund-CIP Funding	5,696,256	5,221,568	
31. Total Transfers Out	\$ 9,896,256	\$ 9,071,569	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	(538,860)	
34. Resaca Fees	-	-	
35. Total	\$ 9,896,256	\$ 8,532,709	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD AUGUST ACTUAL

	2025-2026 BUDGET WATER	2025-2026 ACTUAL WATER	2024-2025 ACTUAL WATER
1. Operating Revenues	\$ 36,992,806	\$ 38,000,051	\$ 35,159,138
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>36,992,806</u>	<u>38,000,051</u>	<u>35,159,138</u>
4. Other Revenues	829,339	1,014,400	981,588
5. Interest from Investments	880,000	1,096,798	1,433,103
6. Other Non-Operating Revenues	<u>226,523</u>	<u>229,354</u>	<u>498,186</u>
7. Gross Revenues	<u>38,928,668</u>	<u>40,340,603</u>	<u>38,072,015</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	4,382,706	4,382,706	4,705,015
12. SRWA - Debt Service	<u>1,944,004</u>	<u>1,944,004</u>	<u>1,938,637</u>
13. Adjusted Gross Revenues	<u>32,601,958</u>	<u>34,013,893</u>	<u>31,428,363</u>
14. O&M Expenses	22,435,943	24,736,521	22,656,298
15. Other Non-Operating (Revenue)/Expenses	<u>275,000</u>	<u>(266,085)</u>	<u>(8,938)</u>
16. Net Revenues	\$ <u>9,891,015</u>	\$ <u>9,543,457</u>	\$ <u>8,781,003</u>
17. Less:			
18. Debt Service Obligation	\$ 4,117,243	\$ 3,817,344	\$ 3,271,416
19. Commercial Paper Expense	<u>20,625</u>	<u>21,448</u>	<u>263,913</u>
20. Balance Available After Debt Service	<u>5,753,147</u>	<u>5,704,665</u>	<u>5,245,674</u>
21. COB Usage	\$ 745,982	\$ 787,249	\$ 744,090
22. COB Cash Transfer	<u>2,514,214</u>	<u>2,614,140</u>	<u>2,398,746</u>
23. Total Cash/Utility Benefit COB	<u>3,260,196</u>	<u>3,401,389</u>	<u>3,142,836</u>
25. Balance Available for Transfers Out	<u>\$ 2,492,951</u>	<u>\$ 2,303,276</u>	<u>\$ 2,102,838</u>
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	<u>162,521</u>	<u>148,976</u>	
31. Total Transfers Out	<u>\$ 162,521</u>	<u>\$ 148,976</u>	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	(1,030,707)	
34. Resaca Fees	<u>2,557,061</u>	<u>3,185,007</u>	
35. Total	<u>\$ 2,719,582</u>	<u>\$ 2,303,276</u>	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD AUGUST ACTUAL

	2025-2026 BUDGET WASTEWATER	2025-2026 ACTUAL WASTEWATER	2024-2025 ACTUAL WASTEWATER
1. Operating Revenues	\$ 30,954,839	\$ 32,115,207	\$ 29,658,747
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>30,954,839</u>	<u>32,115,207</u>	<u>29,658,747</u>
4. Other Revenues	728,505	576,518	581,888
5. Interest from Investments	880,000	1,096,798	1,433,103
6. Other Non-Operating Revenues	<u>226,523</u>	<u>229,354</u>	<u>251,480</u>
7. Gross Revenues	<u>32,789,867</u>	<u>34,017,877</u>	<u>31,925,218</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	<u>32,789,867</u>	<u>34,017,877</u>	<u>31,925,218</u>
14. O&M Expenses	23,254,057	21,451,503	21,903,813
15. Other Non-Operating (Revenue)/Expenses	<u>275,000</u>	<u>149,072</u>	<u>250,166</u>
16. Net Revenues	\$ <u>9,260,810</u>	\$ <u>12,417,302</u>	\$ <u>9,771,239</u>
17. Less:			
18. Debt Service Obligation	\$ 5,142,112	\$ 4,780,853	\$ 4,212,095
19. Commercial Paper Expense	<u>20,625</u>	<u>25,070</u>	<u>179,910</u>
20. Balance Available After Debt Service	<u>4,098,073</u>	<u>7,611,379</u>	<u>5,379,234</u>
21. COB Usage	\$ 605,460	\$ 601,422	\$ 607,304
22. COB Cash Transfer	<u>2,673,527</u>	<u>2,800,366</u>	<u>2,585,218</u>
23. Total Cash/Utility Benefit COB Transferred	<u>3,278,987</u>	<u>3,401,788</u>	<u>3,192,522</u>
25. Balance Available for Transfers Out	<u>\$ 819,086</u>	<u>\$ 4,209,591</u>	<u>\$ 2,186,712</u>
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decomissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	<u>893,549</u>	<u>819,087</u>	
31. Total Transfers Out	<u>\$ 893,549</u>	<u>\$ 819,087</u>	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	3,390,504	
34. Resaca Fees	-	-	
35. Total	<u>\$ 893,549</u>	<u>\$ 4,209,591</u>	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

August 31, 2026

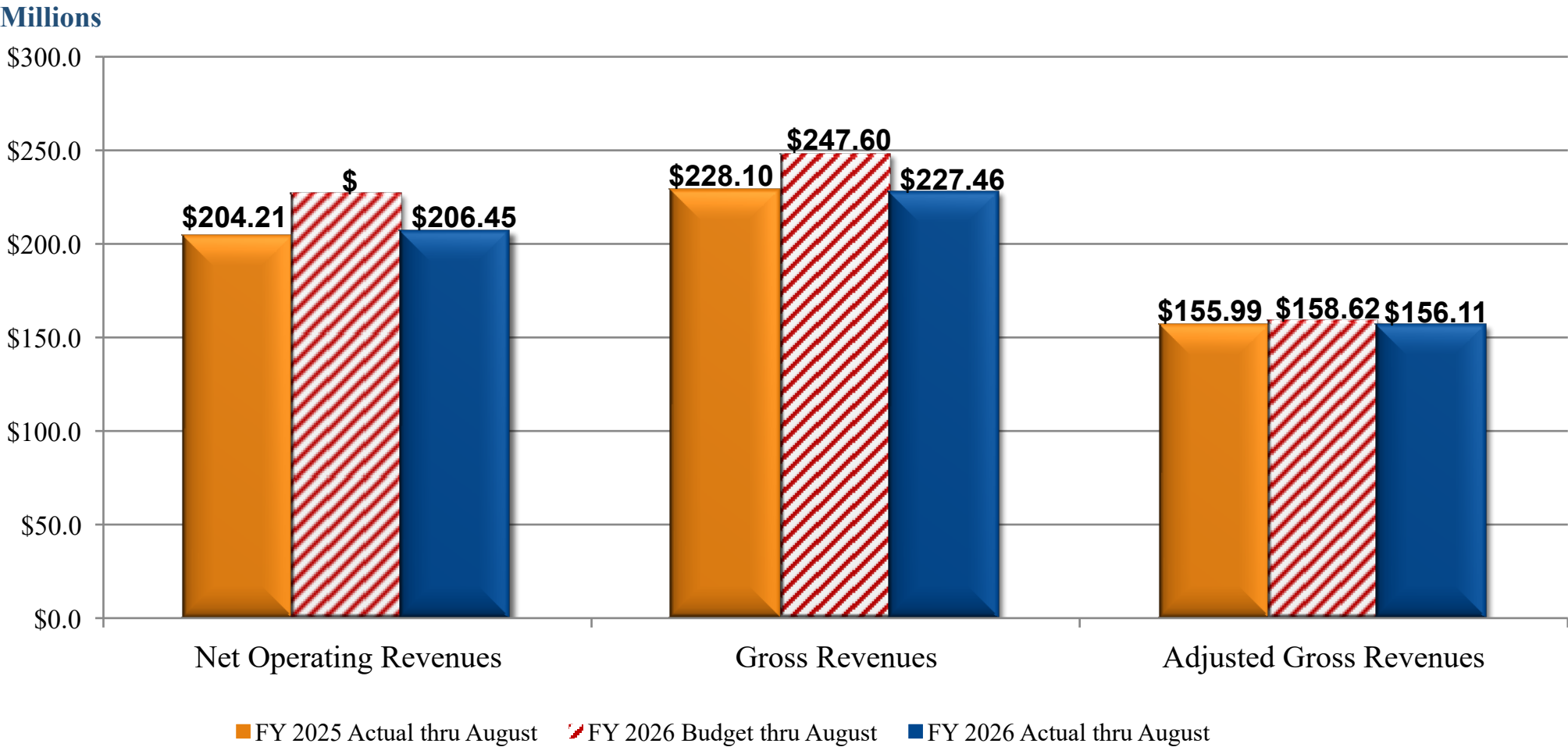
		Demand	Investments	Totals
*	1. Capital Improvement Reserve	\$ 6,142,174	\$ 8,896,645	\$ 15,038,819
	2. City Transfer Fund	1,121,839	65	1,121,904
	3. Clearing Account	-	-	-
	4. AP Clearing Account	2,882	-	2,882
*	5. Commercial Paper	2	-	2
	6. Dental Insurance	35,627	1,283,679	1,319,306
	7. Employee Health	1,639,915	54,450	1,694,365
*	8. EPA Grants	-	-	-
	9. Flexible Spending	6,828	6,455	13,283
*	10. Improvement Fund	10,605,615	42,022,894	52,628,509
*	11. Improvement Impact Fees	4,904,215	12,101,489	17,005,704
*	12. Improvement Water Rights	2,014,905	4,097,171	6,112,076
*	13. Resaca Fees	9,511,297	641,006	10,152,303
*	14. Junior Lien Debt Service I&S	2	130	132
*	15. Junior Lien Reserve Fund	-	121,721	121,721
*	16. Meter Deposit	-	8,348,587	8,348,587
*	17. Operating Reserve Cash	85,245	16,930,984	17,016,229
	18. Other Post Employment Benefit	-	-	-
	19. Payroll	4,278	-	4,278
	20. Plant Fund	7,105,303	18,659,563	25,764,866
*	21. Senior Debt Service I&S Fund	-	34,868	34,868
*	22. Senior Lien Reserve Fund	2,279,248	14,833,594	17,112,842
*	23. Share Fund	27	100,228	100,255
	24. Workers Compensation	192,492	6,004,182	6,196,674
	25. Power Supply Stabilization Reserve	-	3,116,669	3,116,669
	26. Decommissioning Reserve	-	2,833,338	2,833,338
	Total	\$ 45,651,894	\$ 140,087,718	\$ 185,739,612

NOTES:

* Restricted Assets

Fiscal Year 2026 Financial Performance

As of August 31, 2026

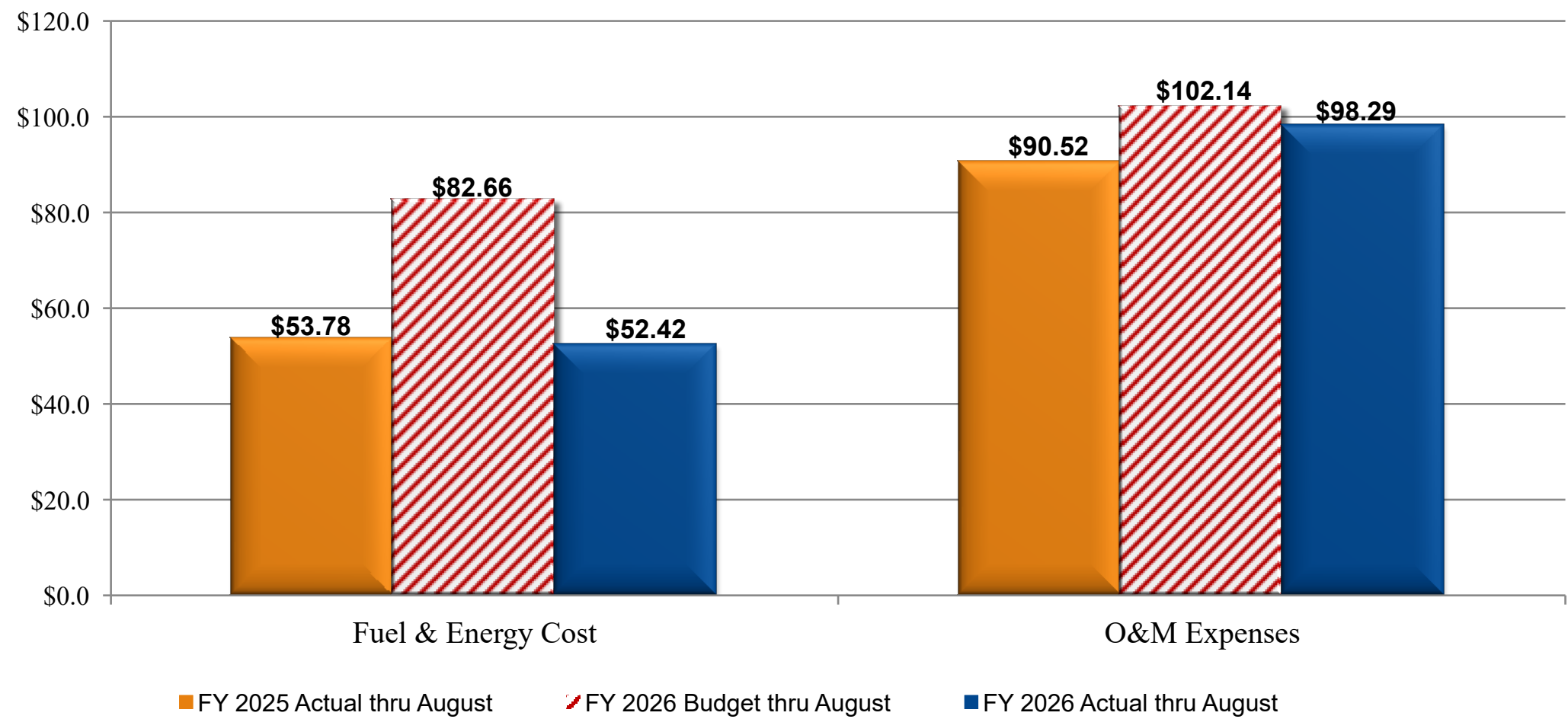


Fiscal Year 2026 Financial Performance

As of August 31, 2026

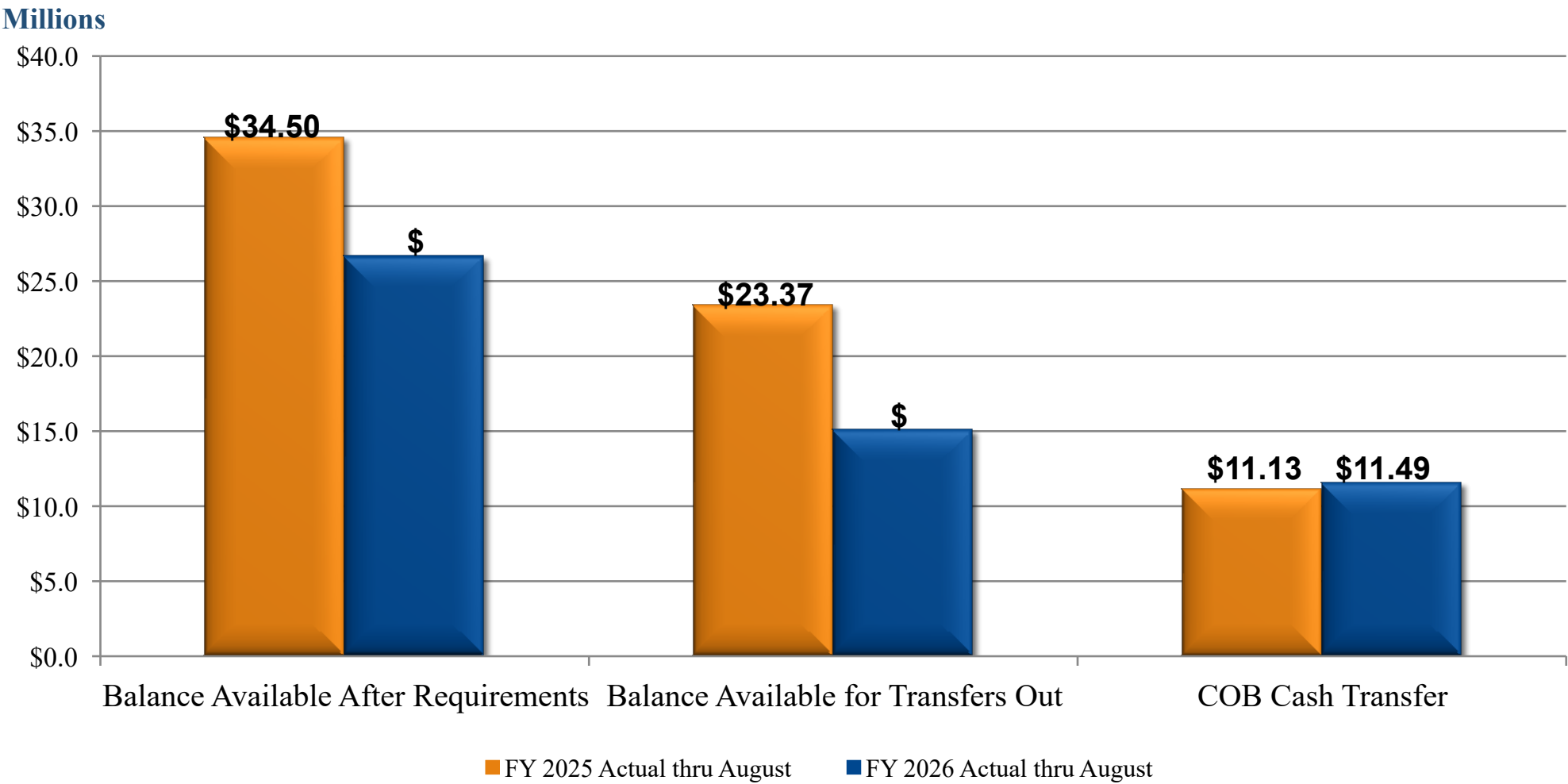


Millions



Fiscal Year 2026 Financial Performance

As of August 31, 2026

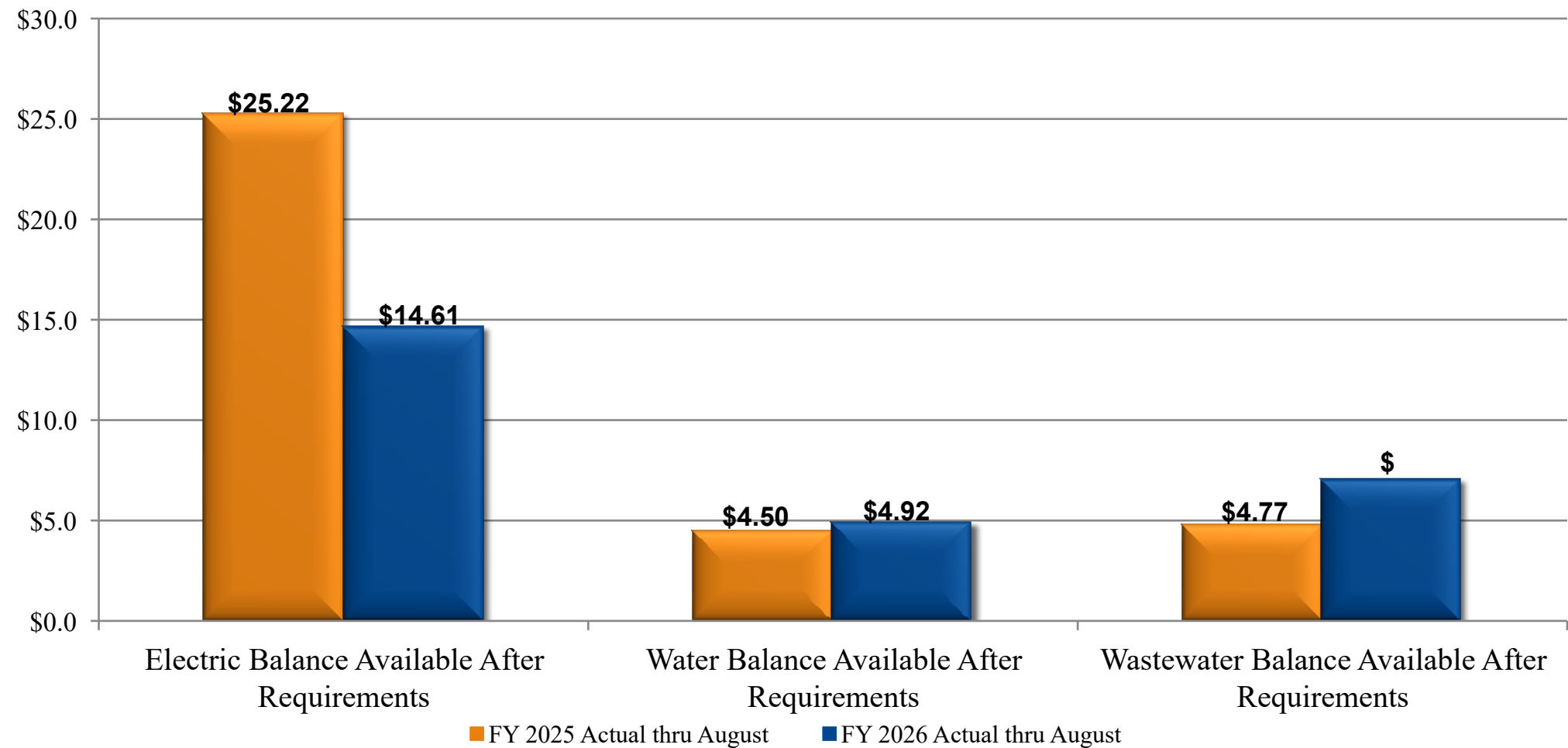


Fiscal Year 2026 Financial Performance

As of August 31, 2026



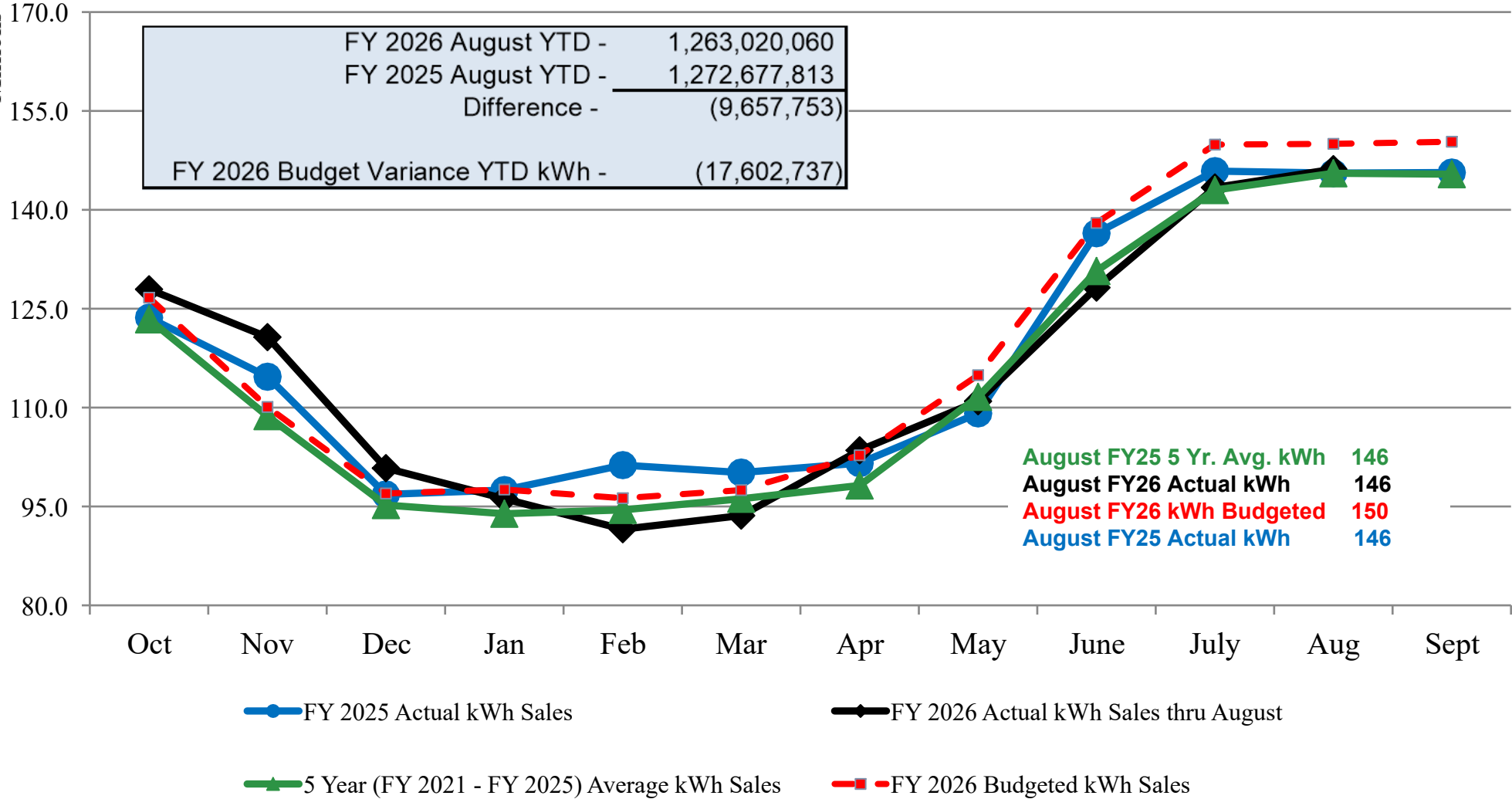
Millions



Fiscal Year 2026 Financial Performance
As of August 31, 2026
Electric Sales



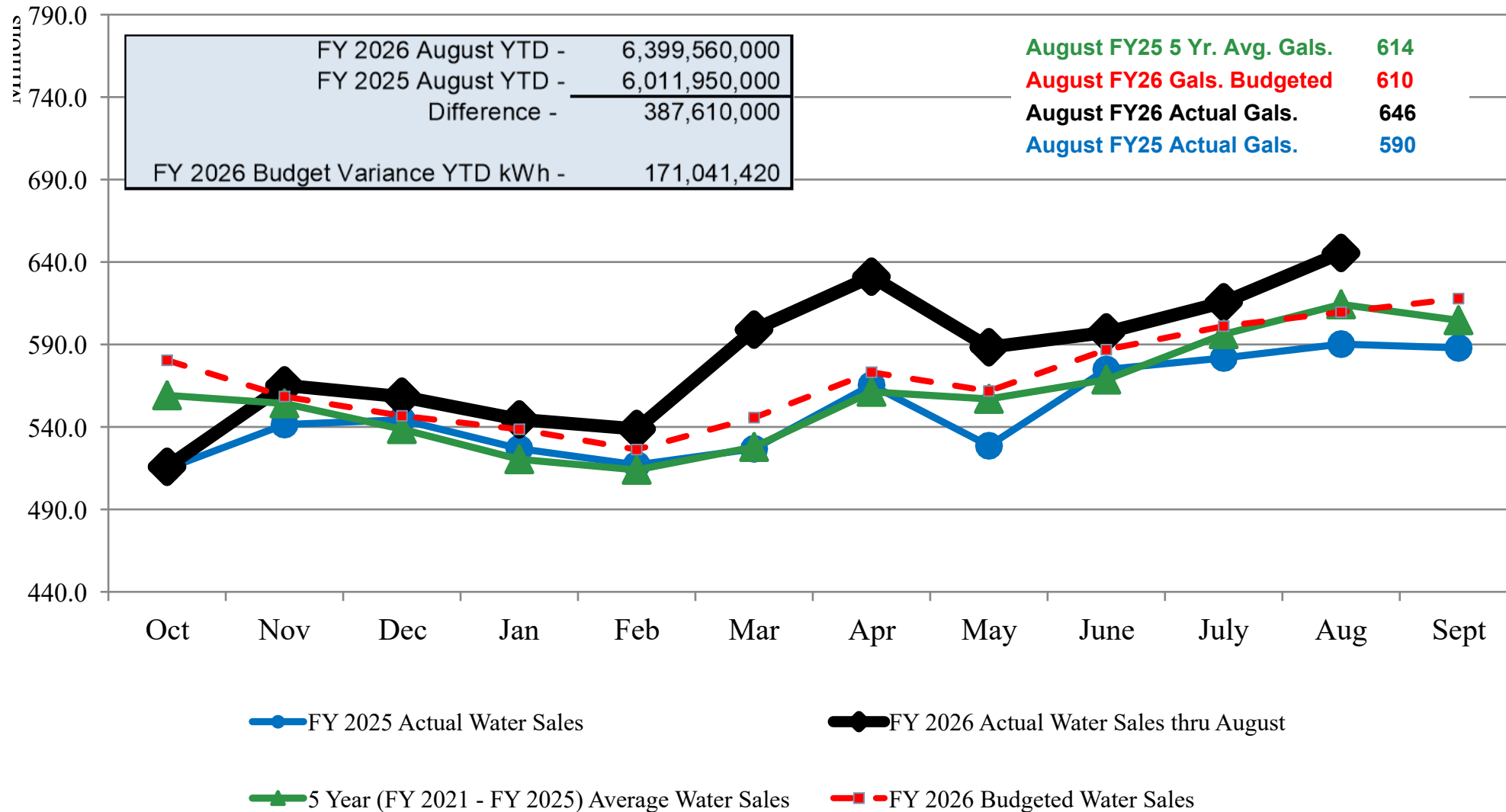
Millions



Fiscal Year 2026 Financial Performance

As of August 31, 2026

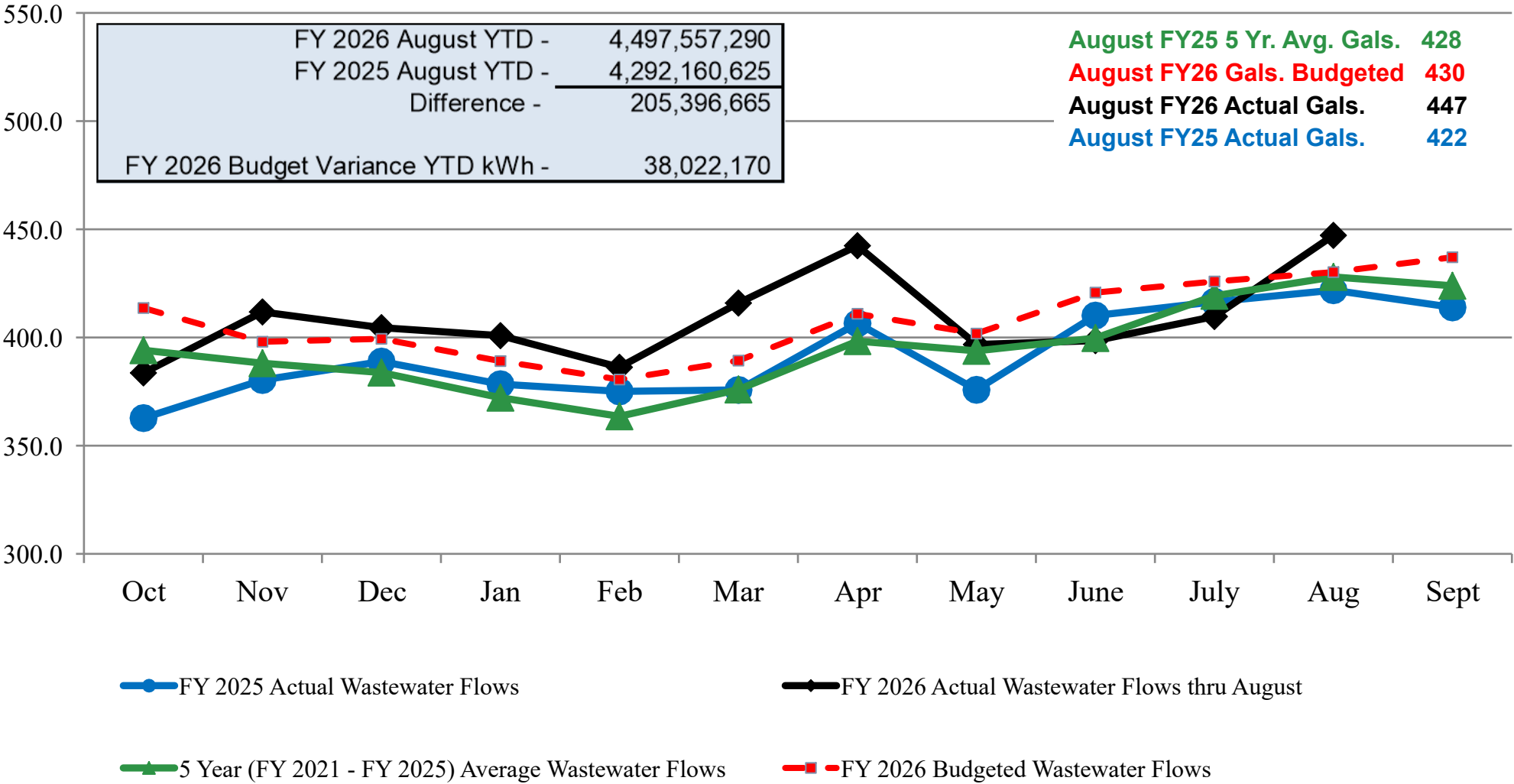
Water Sales



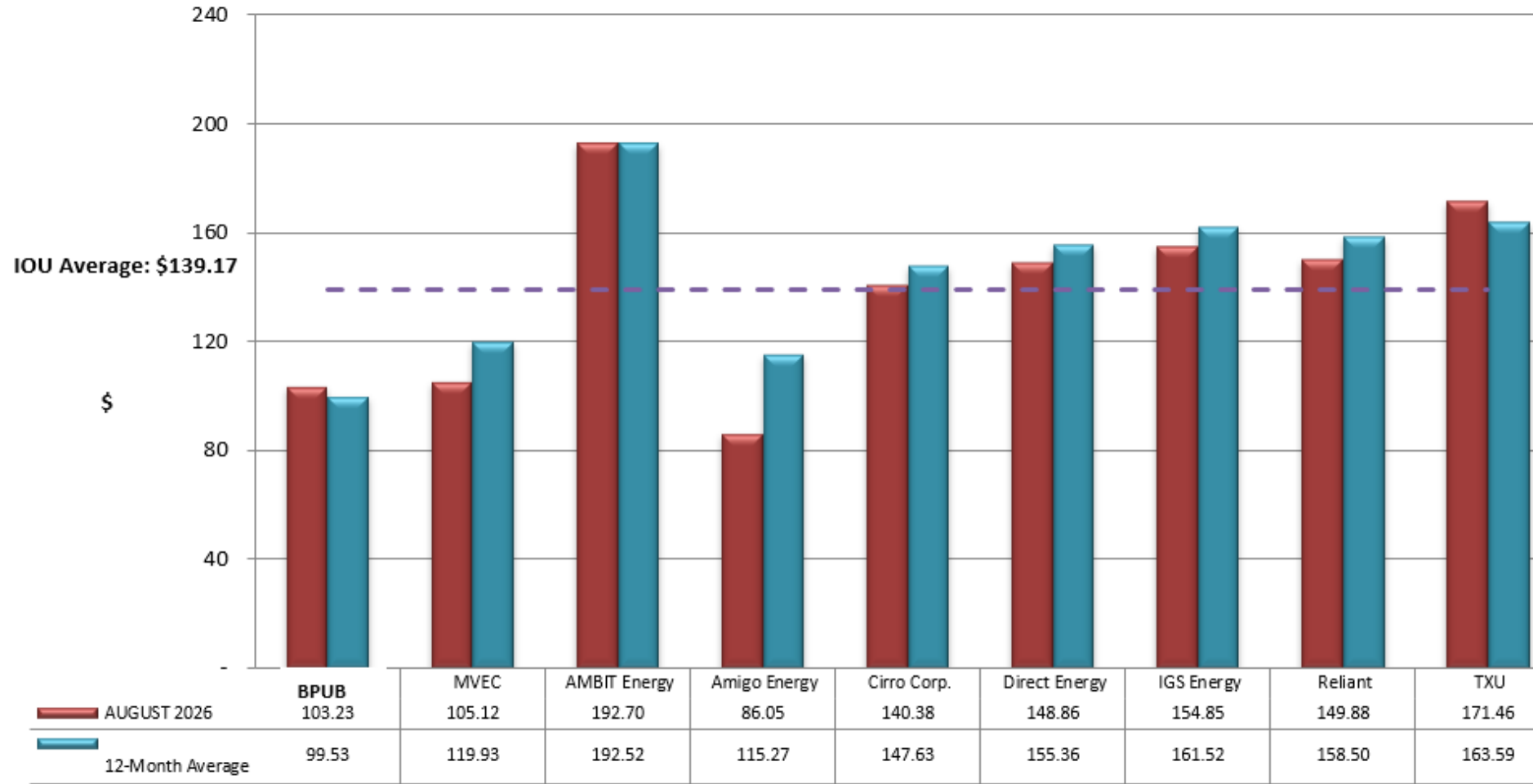
Fiscal Year 2026 Financial Performance
As of August 31, 2026
Wastewater Flows



Millions



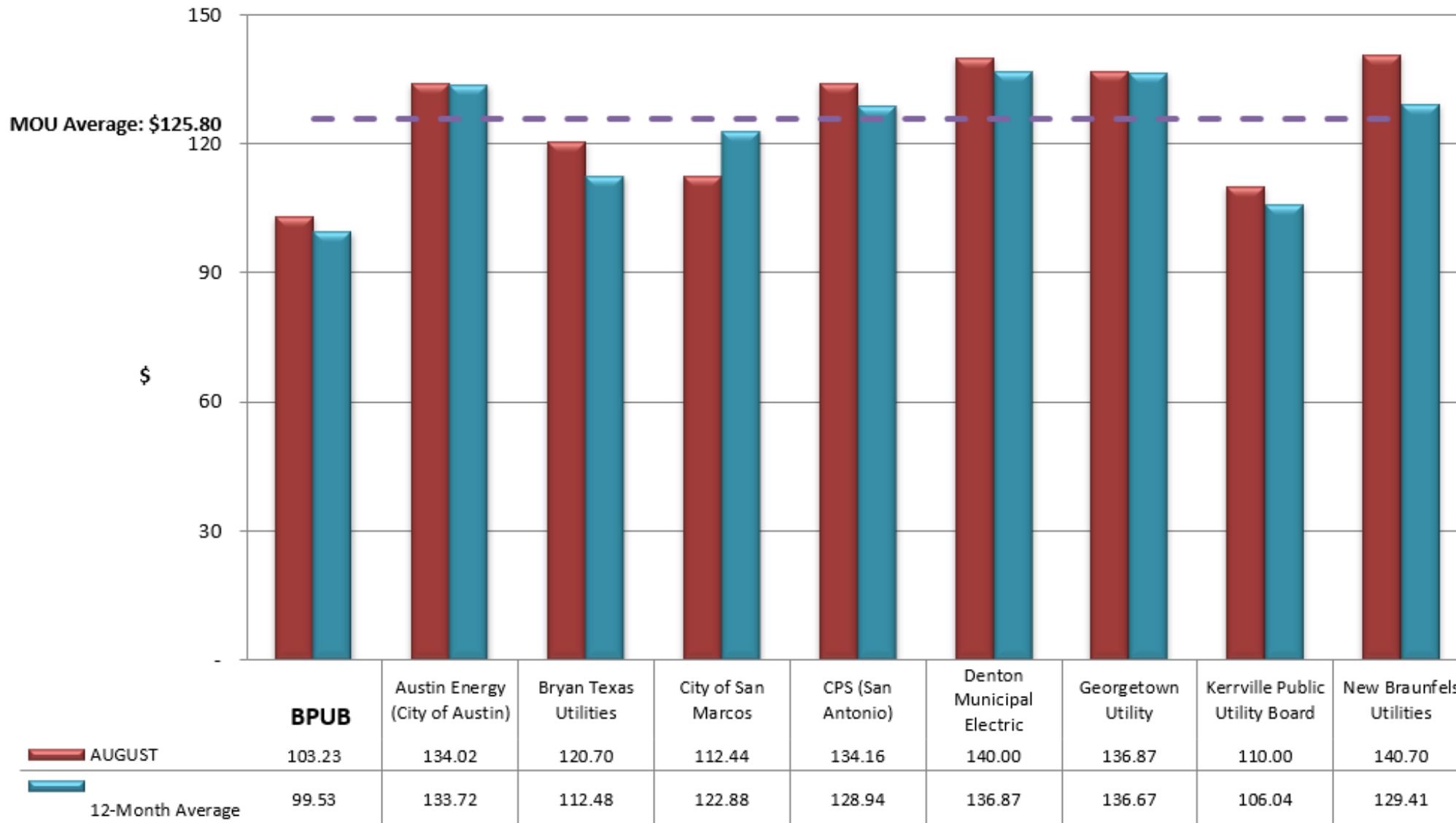
Investor Owned Utilities Residential Electric Bill Comparison August 2026 Based on 1,000 kWh of Electric Sales



Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).
2. For comparative purposes bills shown are all fixed plans.

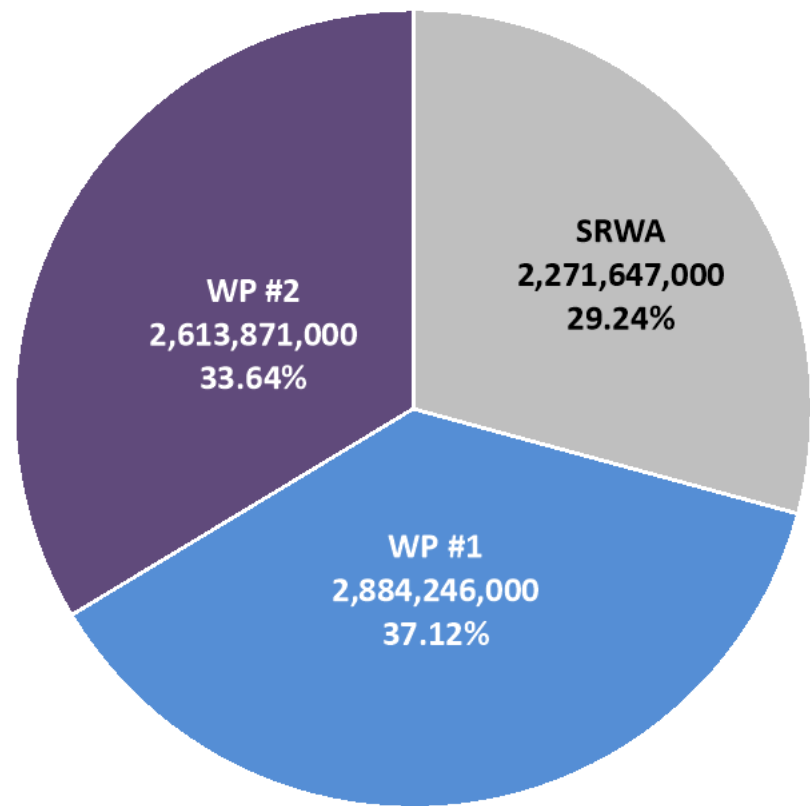
Municipally Owned Utilities Residential Electric Bill Comparison August 2026 Based on 1,000 kWh of Electric Sales



Fiscal Year 2026 Southmost Regional Water Authority Financial Performance as of August 31, 2026 Water Plants 1 & 2 and SRWA Distribution

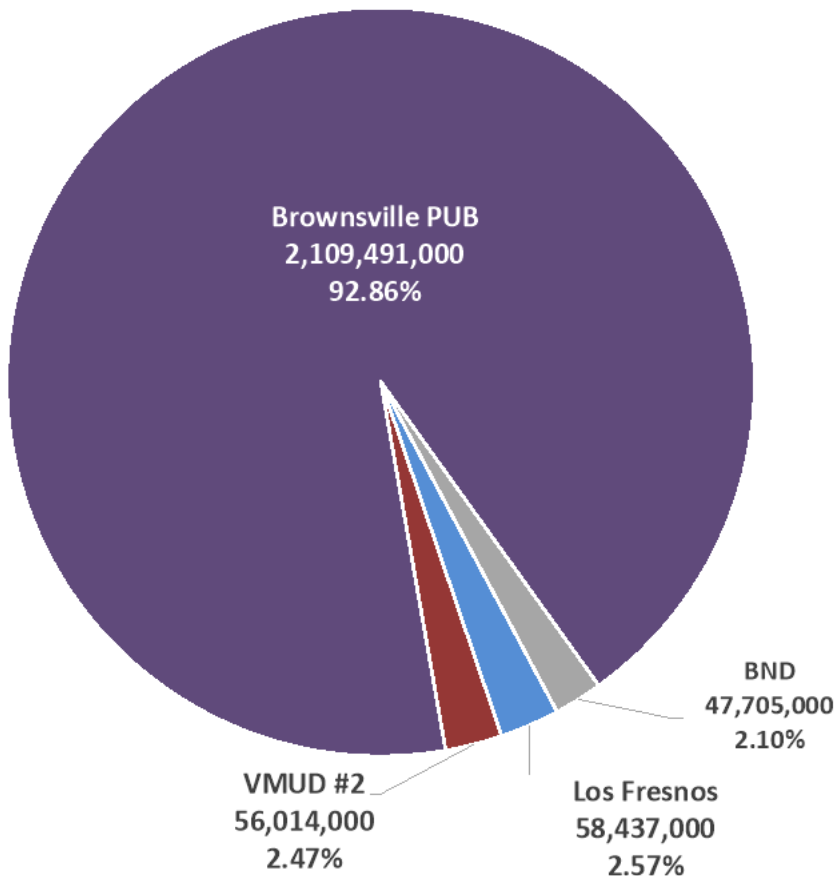


Total Water Plants and SRWA Distribution:
7,769,764,000 Gallons



Unit Cost of Water (1,000 gallons)		
FY Ending 2025 (Audited)		
■ BPUB WP I & II	\$	1.31
■ SRWA		2.86
■ Blended (BPUB & SRWA)	\$	1.83

SRWA Distribution to participating entities.
Total SRWA Distribution: 2,271,647,000 Gallons

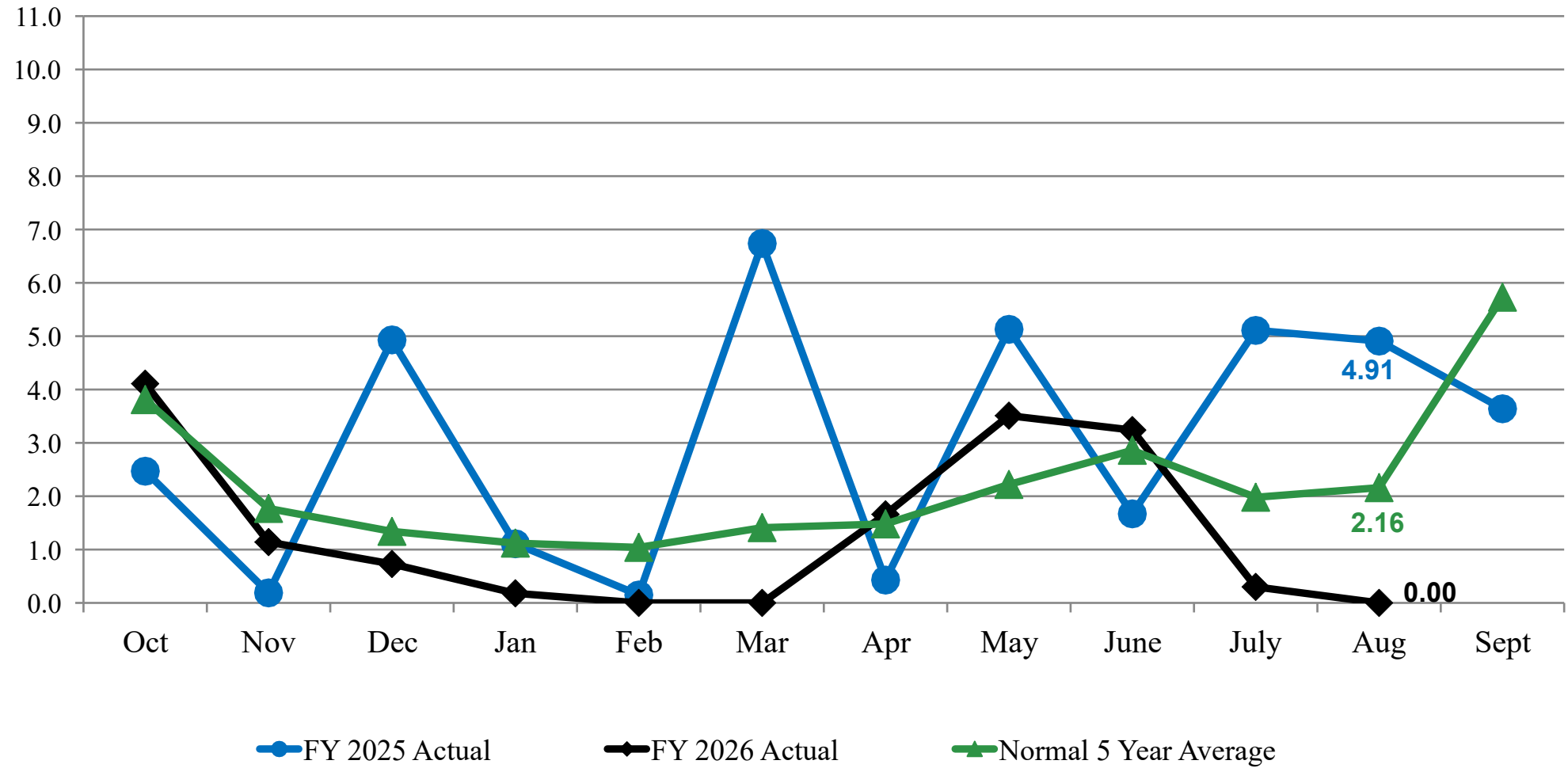


Fiscal Year 2026 Financial Performance
As of August 31, 2026
Precipitation Levels

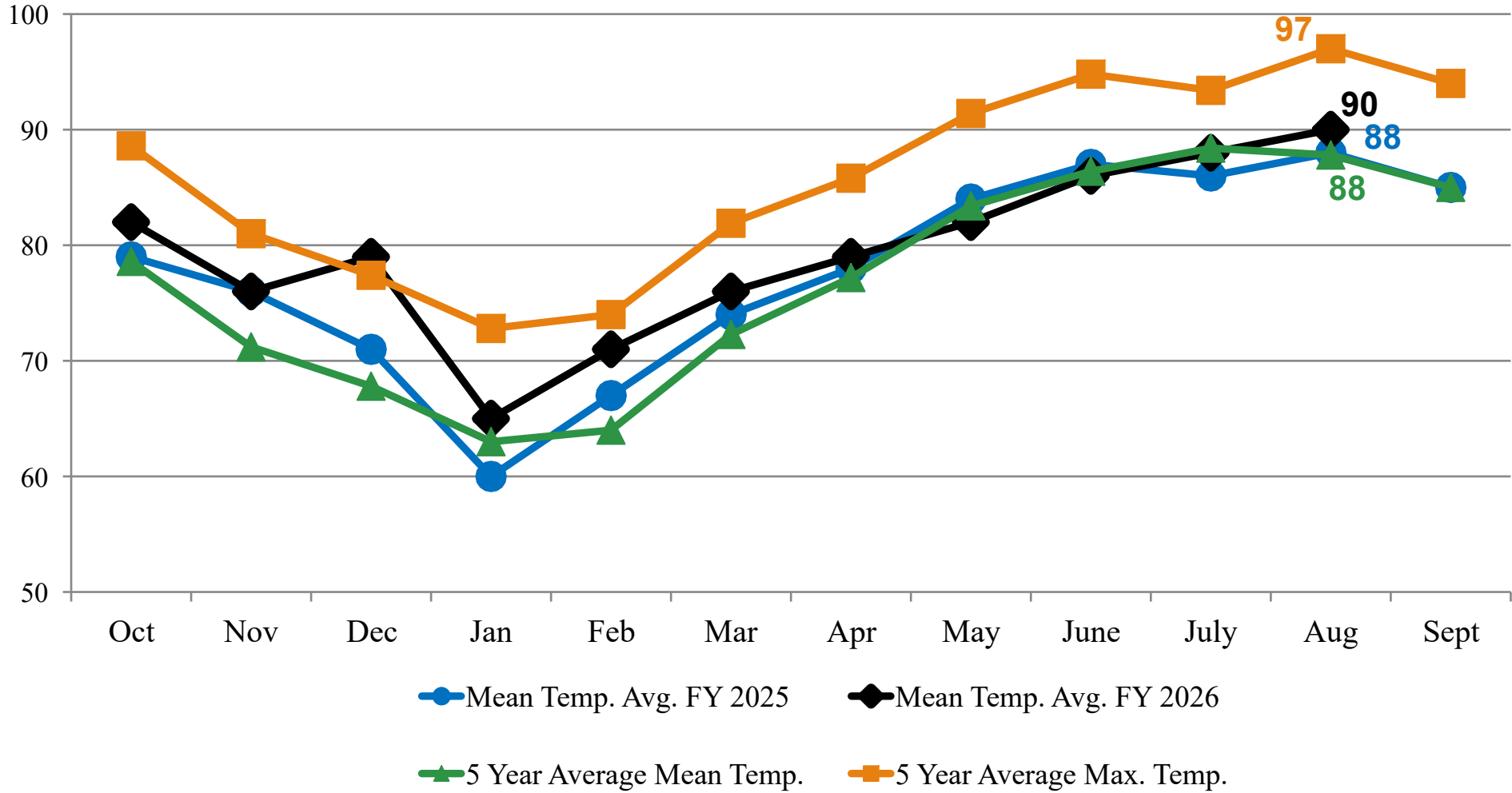


BROWNSVILLE
PUBLIC UTILITIES BOARD

Inches



Fiscal Year 2026 Financial Performance
As of August 31, 2026
Mean Temperature Average
Degrees Fahrenheit



FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF AUGUST 31, 2026

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant															
	2210 SCADA & Electrical Support Services		10,000	-	-	-	-	-	-	-	-	-	-	-	10,000
	2220 Power Production	ALONSO GONZALEZ	48,120	-	-	-	-	-	7,557	(7,557)	-	-	-	-	48,120
	2410 Electric Engineering	M&S ENGINEERING, LLC	1,252,504	1,338	-	4,345	8,332	-	5,893	2,200	-	-	-	59,442	1,164,272
		OSMOSE UTILITIES SERVICES, INC	-	-	5,000	-	-	-	-	-	-	1,682	-	-	-
	2420 Electrical System Planning	SIEMENS INDUSTRY, INC	387,184	34,872	-	-	16,116	-	-	1,800	11,280	-	-	-	142,123
		ELECTRICAL CONSULTANTS INC	-	12,869	-	31,390	-	2,116	-	-	102,625	17,751	9,918	-	-
		HORD, JAMES	-	-	200	-	800	-	800	-	-	-	-	-	-
		M&S ENGINEERING, LLC	-	-	-	4,780	1,740	-	1,780	-	-	-	-	1,290	-
		GREATER BROWNSVILLE	-	-	-	-	-	-	-	-	-	-	-	(7,066)	-
	3120 Water Plant I		15,000	-	-	-	-	-	-	-	-	-	-	-	15,000
	3130 Water Plant II		30,000	-	-	-	-	-	-	-	-	-	-	-	30,000
	3135 Resaca Maintenance	HALFF ASSOCIATES INC.	119,041	25	-	(25)	-	-	96,750	(63,855)	-	-	19,950	-	66,196
	3140 Raw Water Supply		10,000	-	-	-	-	-	-	-	-	-	-	-	10,000
	3310 Water & Wastewater Engineering	FREESE & NICHOLS, INC.	100,000	11,317	21,105	-	39,948	5,806	-	875	-	-	-	7,187	1,744
		HAZEN AND SAWYER, DPC	-	1,543	-	1,485	-	1,620	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	-	-	-	-	-	-	7,370	-
	4115 Asset Management		35,798	-	-	-	-	-	-	-	-	-	-	-	35,798
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND LLC	11,595	-	1,760	5,520	-	-	-	-	-	-	-	480	(4,644)
		ACCLAIM STRATEGIES LLC	-	-	-	-	-	-	3,520	1,760	959	2,240	-	-	-
	4310 Operational Support Services		1,135	-	-	-	-	-	-	-	-	-	-	-	1,135
	5110 Finance	NEWGEN STRATEGIES & SOLUTIONS	20,000	-	-	9,290	-	-	-	-	10,823	23,720	31,573	-	(55,406)
		SUBTOTAL	2,040,377	61,964	28,065	56,785	66,936	9,542	116,300	(64,777)	125,687	45,393	61,441	68,703	1,464,338
Subtotal O&M Funds			2,040,377	61,964	28,065	56,785	66,936	9,542	116,300	(64,777)	125,687	45,393	61,441	68,703	1,464,338
									YTD	576,039					

FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF AUGUST 31, 2026

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement															
	2120 Substations and Relaying	ELECTRICAL CONSULTANTS INC	-	-	-	59,231	-	73,260	-	-	4,991	-	-	-	-
	2410 Electric Engineering	ELLETT AND GAYNOR	-	-	-	-	-	-	14,843	(14,843)	-	-	-	-	-
		M&S ENGINEERING, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-
	2420 Electrical System Planning	ELLETT AND GAYNOR	-	6,418	-	-	-	-	112,071	(28,408)	-	10,365	-	-	-
		M&S ENGINEERING, LLC	-	-	-	-	6,248	-	56,900	7,970	5,040	3,173	23,368	-	-
	3110 W/WW Engineering Captl Planning	GOERO INTERNATIONAL LLC	-	-	-	-	(218,738)	-	-	-	-	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	-	-	-	29,024	14,512	-	-	14,512	-	-	-
	3120 Water Plant I	FREESE & NICHOLS, INC.	-	-	9,773	3,772	9,161	3,519	4,138	5,251	3,593	-	5,459	-	-
	3220 Robindale Wastewater Treatment Plr	FREESE & NICHOLS, INC.	-	9,746	27,488	15,623	7,561	-	122,698	-	79,783	-	72,956	-	-
	3310 Water & Wastewater Engineering	AMBIOTEC CIVIL ENGINEERING	-	6,500	-	-	-	63,225	14,512	-	-	14,512	-	-	-
		CP&Y, INC.	-	-	-	6,075	-	-	-	-	-	-	-	-	-
		CAROLLO ENGINEERS, INC	-	-	23,046	-	-	-	-	-	-	-	2,700	11,065	-
		PROFESSIONAL SERVICE	-	-	-	570	-	-	395	-	-	790	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	566	-	-	841	751	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	2,320	-	-	-	-	-	-	-	-	-	3,519	-
		GARVER, LLC	-	-	-	-	-	-	-	-	64,798	-	46,559	-	-
		HANSON PROFESSIONAL SERVICES INC	-	10,930	-	-	4,868	5,700	5,600	8,369	11,782	-	10,998	10,099	-
		HAZEN AND SAWYER, DPC	-	9,807	-	9,437	-	10,299	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	68,805	-	41,283	-	-	59,099	-	-
		STV INCORPORATED	-	-	-	-	-	-	-	5,108	-	-	-	-	-
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	200	1,152	1,790	1,061	1,941	3,443	1,279	485	872	-	2,972	-
		EARTHCO LLC	-	-	-	-	970	2,830	-	1,243	3,443	-	-	1,255	-
		TERRACON CONSULTANTS, INC.	-	845	1,145	850	-	-	-	-	-	1,870	-	1,535	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	1,816	830	682	-	-	-	-	-	-	2,830	-
		RABA KISTNER, INC.	-	-	1,558	2,184	991	2,901	744	840	298	3,617	-	-	-
		EWT HOLDINGS III CORP	-	-	-	-	-	-	-	-	-	-	-	242	-
	4105 Operations	GOERO INTERNATIONAL LLC	-	-	-	-	(11,013)	-	-	-	-	-	-	-	-
	7135 GIS	POWER ENGINEERS INC.	-	-	-	-	-	-	-	-	-	-	-	16,110	-
	7160 Facility Maintenance	HALFF ASSOCIATES INC.	-	-	-	-	-	-	-	-	-	-	3,942	-	-
405 Capital Projects-Commercial Paper															
	3310 Water & Wastewater Engineering	HANSON PROFESSIONAL SERVICES INC	-	10,930	(10,930)	-	-	-	-	-	-	-	-	-	-
		MISCELLANEOUS WATER/SEWER	-	-	-	-	-	-	(395)	-	-	-	-	-	-
410 Capital Projects-Impact Fees															
	3310 Water & Wastewater Engineering	HALFF ASSOCIATES INC.	-	-	26,698	-	36,186	10,919	117,045	-	26,847	7,830	87,220	-	-
		GARVER, LLC	-	-	-	-	-	69,840	9,237	-	-	20,931	38,299	-	-
	7135 GIS	CHAVEZ AUTOMATED DESIGN	-	-	-	-	-	-	-	-	-	-	-	31,700	-
Subtotal Capital Funds			2,700,000	57,696	82,312	100,362	(162,023)	343,104	476,494	28,092	201,060	78,472	350,600	81,327	1,062,504
<i>*Capital funds are budgeted on a per-project basis. The CIP Engineering budget is estimated based on actual prior year expenses.</i>								YTD	1,637,496						
Grand Total			4,740,377	119,660	110,377	157,147	(95,087)	352,646	592,794	(36,685)	326,747	123,865	412,041	150,030	2,526,842

**FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF AUGUST 31, 2026**

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
	\$ 566,000													\$ 566,000
Special Utility Counsel		-	680	37,513	22,094	-	12,684	911	980	38,749	6,969	6,342	-	(126,922)
Personnel Matters		-	-	8,060	2,448	-	2,615	-	2,666	5,634	5,221	-	-	(26,644)
Electric Contracts and Agreements		-	4,201	2,028	4,141	-	14,833	(12,675)	52	-	6,825	(6,825)	-	(12,580)
Opinions		-	975	14,296	12,419	-	7,401	5,241	4,702	-	-	2,665	-	(47,699)
Construction Contracts		-	-	-	2,954	-	-	-	-	-	-	-	-	(2,954)
General Contracts		-	-	-	-	-	408	423	325	-	-	130	-	(1,286)
COB - Tenaska Audit		-	-	1,182	-	-	-	-	-	-	-	-	-	(1,182)
PUCT General		-	476	1,740	1,907	-	3,340	3,140	5,344	-	-	4,113	-	(20,060)
Real Estate and R-O-W Easements		-	-	6,164	203	-	-	-	-	585	-	-	-	(6,952)
ERCOT General		-	-	-	-	-	-	-	2,301	-	-	312	-	(2,613)
Lit Fiber ROW Management		-	3,413	709	-	-	-	-	-	-	-	748	-	(4,870)
SpaceX Starbase Service Agreements		-	2,437	293	2,018	-	19,757	1,103	-	-	-	-	-	(25,608)
Element Fuels Transmission Interconnection		-	182	1,352	-	-	-	-	-	-	-	-	-	(1,534)
Subtotal O&M Budget	\$ 566,000	\$ -	\$ 12,364	\$ 73,337	\$ 48,184	\$ -	\$ 61,038	\$ (1,857)	\$ 16,370	\$ 44,968	\$ 19,015	\$ 7,485	\$ -	\$ 285,096
Total O&M Y-T-D Actuals: \$ 280,904														

FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF AUGUST 31, 2026

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
Capital Projects	\$ 50,000													\$ 50,000
Administration Building Remodel		-	-	-	(457)	-	-	-	-	-	-	-	-	457
Airport Substation Project (trans)		-	-	281	107	-	557	-	-	281	96	-	-	(1,322)
Airport Substation Project (dist)		-	-	281	107	-	557	-	-	281	96	-	-	(1,322)
BPUB Kiosk Project		-	-	-	-	-	371	-	-	-	-	-	-	(371)
Cross Valley Pipeline Project		-	-	7,369	65,531	-	12,496	-	-	61,689	67,240	20,345	-	(234,670)
HVAC Replacement and Design Phase Project at the Analytical Lab		-	683	2,438	553	-	-	-	-	-	-	-	-	(3,674)
Madeira Project		-	-	-	158	-	-	-	-	-	-	-	-	(158)
SEL Blueframe Data Management and Automation		-	-	-	1,138	-	-	-	-	-	-	-	-	(1,138)
Waterport Substation Relay Switchboard Panel		-	-	-	2,613	-	-	-	-	-	-	-	-	(2,613)
Subtotal Capital Budget	\$ 50,000	\$ -	\$ 683	\$ 10,369	\$ 69,750	\$ -	\$ 13,981	\$ -	\$ -	\$ 62,251	\$ 67,432	\$ 20,345	\$ -	\$ (194,811)
Total Capital Y-T-D Actuals: \$ 244,811														
Total Legal Fees Budget	\$ 616,000	\$ -	\$ 13,047	\$ 83,706	\$ 117,934	\$ -	\$ 75,019	\$ (1,857)	\$ 16,370	\$ 107,219	\$ 86,447	\$ 27,830	\$ -	\$ 90,285

Overall Total Y-T-D Actuals: \$ 525,715

Notes:

- Report includes all transactions recorded in BPUB's financial system as of the reporting month.
- Capital funds are budgeted on a per-project basis. The CIP Legal Fees budget is estimated based on past two years of actual expenses.

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]
LINE	PRIMARY		AMENDED	TRANSFERS	AMENDED	YTD ACTUAL		PROJECT
REF.	UTILITY	CATEGORY	PLAN FOR	IN (OUT)	PLAN FOR	AS OF 08/31/2026	ADJUSTMENTS	BALANCE AS
			FY 2026		FY 2026			OF 08/31/2026
1	Electric	Customer Connections	\$ 968,000	\$ -	\$ 968,000	\$ 973,437	\$ (3,180)	\$ (2,257)
2		Grant Funded	-	-	-	33,800	-	(33,800)
3		Heavy Equipment and Vehicles	2,053,948	1,153,590	3,207,538	2,134,916	-	1,072,622
4		Hidalgo Energy Center	945,000	-	945,000	545,384	-	399,616
5		In Design	2,186,667	(104,000)	2,082,667	276,647	-	1,806,020
6		Proposed Projects	5,307,500	(4,700,000)	607,500	-	-	607,500
7		Routine Activities	3,413,405	(698,711)	2,714,694	3,677,432	(3,343)	(959,395)
8		Under Construction	22,650,095	(184,298)	22,465,797	18,137,591	-	4,328,206
9		Utility Relocations	200,000	8,121	208,121	48,235	-	159,886
10		Completed	30,000	-	30,000	-	-	30,000
11		Contract Development	1,105,500	-	1,105,500	-	-	1,105,500
12	Electric Total		38,860,115	(4,525,298)	34,334,817	25,827,442	(6,523)	8,513,898
13	Gen & Admin	Proposed Projects	\$ 1,444,109	\$ 4,543,956	\$ 5,988,065	\$ -	\$ -	\$ 5,988,065
14		Under Construction	3,196,846	73,664	3,270,510	1,143,223	-	2,127,287
15		Completed	232,184	7,380	239,564	122,222	(251,216)	368,558
16		Contract Development	2,204,408	21,413	2,225,821	-	-	2,225,821
17	Gen & Admin Total		7,077,547	4,646,413	11,723,960	1,265,445	(251,216)	10,709,731

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 08/31/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 08/31/2026
18	Wastewater	Customer Connections	\$ 500,000	\$ -	\$ 500,000	\$ 427,189	\$ (2,686)	\$ 75,497
19		Grant Funded	3,868,608	-	3,868,608	2,586,794	-	1,281,814
20		Heavy Equipment and Vehicles	1,800,273	-	1,800,273	985,823	-	814,450
21		In Design	4,743,798	75,000	4,818,798	752,556	-	4,066,242
22		Proposed Projects	722,634	(74,702)	647,932	-	-	647,932
23		Under Construction	2,205,411	500,643	2,706,054	1,506,602	-	1,199,452
24		Utility Relocations	5,978,941	(250,643)	5,728,298	1,430,356	-	4,297,942
25		Completed	402,669	(46,413)	356,256	341,568	-	14,688
26	Wastewater Total		20,222,334	203,885	20,426,219	8,030,888	(2,686)	12,398,017
27	Water	Customer Connections	\$ 600,000	\$ -	\$ 600,000	\$ 1,249,363	\$ (210)	\$ (649,153)
28		Grant Funded	4,777,500	-	4,777,500	4,251,775	-	525,725
29		Heavy Equipment and Vehicles	1,983,512	-	1,983,512	947,434	-	1,036,078
30		In Design	5,440,942	(90,459)	5,350,483	599,169	-	4,751,314
31		Proposed Projects	1,839,673	(228,978)	1,610,695	-	-	1,610,695
32		Resaca Fee Funded Equipment	810,635	-	810,635	326,019	-	484,616
33		Under Construction	4,193,229	17,933	4,211,162	5,306,450	-	(1,095,288)
34		Utility Relocations	2,684,353	(159,541)	2,524,812	823,210	-	1,701,602
35		Completed	701,980	130,000	831,980	750,606	-	81,374
36		Contract Development	514,350	6,045	520,395	5,035	-	515,360
37	Water Total		23,546,174	(325,000)	23,221,174	14,259,061	(210)	8,962,323
38	Grand Total		\$ 89,706,170	\$ -	\$ 89,706,170	\$ 49,382,836	\$ (260,635)	\$ 40,583,969

CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2022 THROUGH 2026

Type	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026			FY 2022 - FY 2026 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	-	-	-	33,889	32,419	1
New Connections	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	-	-	-	168,402	138,033	20
Street Lights	13,280	13,760	11	626	209	1	-	27,150	3	673	753	1	-	-	-	14,579	41,872	16
Infrastructure Improvements	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	-	-	-	-	-	-
Other	73,084	235,797	1	-	-	-	-	-	-	-	-	-	-	-	-	5,240	4,367	2
Electric Utility Total	108,046	272,940	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	-	-	-	295,195	452,488	40
Other - Sewer & Water	13,883	6,044	1	30,860	13,963,667	5	-	1,190	1	-	-	-	-	-	-	44,743	13,970,901	7
Grand Total	\$ 121,929	\$ 278,984	15	\$ 165,270	\$ 14,112,439	23	\$ 47,903	\$ 28,340	6	\$ 4,836	\$ 3,626	3	\$ -	\$ -	-	\$ 339,938	\$ 14,423,389	47

Note: All expenditures are from multi year work order inception date through 08/31/2026.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2026

Type	OPEN BALANCE as of 09/30/25	October	November	December	January	February	March	April	May	June	July	August	September	FY 2026 INVOICE TOTAL	OPEN BALANCE as of 08/31/26	INVOICE PAYMENTS RECEIVED	FY 2026 OPEN BALANCE
Fiber Optics	\$ 7,102	\$ -	\$ (7,102)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,102)	\$ -	\$ -	\$ -
New Connections	60,244	-	(55,884)	-	-	-	24,849	-	-	-	-	18,511	-	(12,525)	47,719	-	47,719
Street Lights	168,305	-	(168,305)	-	-	-	-	-	-	-	-	18,709	-	(149,596)	18,709	-	18,709
Infrastructure Improvements	23,631	-	(23,631)	-	-	-	-	-	-	-	-	-	-	(23,631)	-	-	-
Other	5,576	-	(5,576)	-	-	-	-	62,769	-	(62,769)	-	-	-	(5,576)	-	-	-
LIT Pole Attachments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Utility Total	264,859	-	(260,498)	-	-	-	24,849	62,769	-	(62,769)	-	37,219	-	(198,431)	66,428	-	66,428
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	725,000	-	725,000	725,000	-	725,000
Grand Total	\$ 264,859	\$ -	\$ (260,498)	\$ -	\$ -	\$ -	\$ 24,849	\$ 62,769	\$ -	\$ (62,769)	\$ -	\$ 762,219	\$ -	\$ 526,569	\$ 791,428	\$ -	\$ 791,428

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2022 THROUGH 2026

Utility	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026 (as of August 31, 2026)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	3,412,964	6,960,971	10,373,935	2,729,595	6,078,208	8,807,803
Water	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	817,142	2,215,506	3,032,648	787,249	2,260,250	3,047,499
Water - Resaca Fees	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	419,528	419,528	-	353,890	353,890
Wastewater	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	664,258	2,831,621	3,495,879	601,422	2,800,366	3,401,788
Grand Total	\$ 5,512,301	\$ 12,477,802	\$ 17,990,103	\$ 6,053,425	\$ 12,055,925	\$ 18,109,350	\$ 6,089,411	\$ 11,393,548	\$ 17,482,959	\$ 4,894,364	\$ 12,427,626	\$ 17,321,990	\$ 4,118,266	\$ 11,492,714	\$ 15,610,980

Note: On November 10, 2025, the Board of Directors approved the waiver of the contributions in aid of construction invoiced prior to October 1, 2025. The adjustments are reflected during the month of November.



Meeting Date

September 30, 2026

Posting Language

2 - Presentation and Discussion of Proposal Award to Neumo Group, LLC for Banner Maintenance Renewal

Open/Closed Session

ITEMS FOR PRESENTATION AND DISCUSSION

Action

Presentation

Executive Sponsor

Lead Department: 7133-IT Applications Support

Assigned Staff (Presenter): Araceli Zuniga

Summary

A quote from a sole-source vendor was received for the annual renewal of the Banner and Oracle Maintenance. BPUB wishes to enter a multi-year contract pursuing a 3-year option.

Strategic Initiatives

This Banner and Oracle software maintenance renewal is consistent with SSD-13 Initiative 29, which directs BPUB to maintain a comprehensive technology roadmap that evaluates current operational capabilities and strategically prioritizes future enterprise technology investments.

Referring Committee

Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted X Bid Award Reallocation No Fiscal Impact

Source of Funding: 100-7133-7635-A76030

Recommended Motion

No action required.



BROWNSVILLE
PUBLIC UTILITIES BOARD

Banner Financial Management Maintenance and Support

3-YEAR AGREEMENT RENEWAL

● ● ● FINANCE COMMITTEE | September 30, 2026

Araceli S. Zuniga

IT Systems & Software Support Manager

7133 – IT Applications Support

Overview

- ❖ Banner was acquired in 1996.
- ❖ Renewal includes Banner and Oracle software maintenance
- ❖ Term is for October 2026- September 2029



Relevant Strategic Business Plan Initiatives

❖ This Banner and Oracle software maintenance renewal aligns with the following initiative:

- ❑ SSD-13, Initiative 29 : BPUB will develop a comprehensive Technology Roadmap that identifies all mission-critical systems (e.g., AMI, OMS, GIS, Banner), assesses current-state capabilities and integration gaps, and prioritizes future enterprise technology investments over a 5-year horizon

Budget

	Annual Cost
Year 1	\$ 121,426.20
Year 2	\$ 121,426.20
Year 3	\$ 121,426.20
Total	\$ 364,278.60



BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

RENEWAL AND AMENDMENT

AMENDMENT NO. 5 TO TECHNICAL CURRENCY AGREEMENT

This Renewal and Amendment ("**Amendment**") to the agreement(s) listed below is entered into as of (the "**Effective Date**"), by and between Neumo Government Systems, LLC f/k/a Avenu Government Systems, LLC, with a principal place of business at 5885 Trinity Parkway, Suite 120, Centreville, VA 20120 ("**Neumo**") and Brownsville Public Utilities, with its principal place of business at 1425 Robinhood Drive, Brownsville, TX 78512, United States ("**Customer**"). Neumo and Customer may each be referred to as "**Party**" and collectively as the "**Parties**."

1. AGREEMENT(S) BEING RENEWED AND AMENDED. This Amendment renews and extends the following agreement(s) (collectively, the "**Agreement(s)**"):

- TECHNICAL CURRENCY AGREEMENT, effective September 26, 1996, currently set to expire on September 30, 2026 (the "**Original Agreement**").

2. RENEWAL TERM. The Parties agree to renew and extend the term of the Original Agreement(s) for an additional period (the "**Renewal Term**") as follows:

- Renewal Term Start Date: October 1, 2026
- Renewal Term End Date: September 30, 2029

3. RENEWAL FEES AND PAYMENT TERMS. During the Renewal Term, the fees and payment terms for the Agreement(s) shall be as follows:

Solution/SKU	Fee Description	Amount	Billing Frequency	Payment Terms
FT000011	Banner Human Resources Software Maintenance	\$33,119.42	Annual	Net 30
FT000013	Oracle Database – Software Maintenance	\$38,430.61	Annual	Net 30
FT000010	Banner Finance Software Maintenance	\$49,876.17	Annual	Net 30

4. REPRESENTATIONS. Each Party represents and warrants that: (i) it has full power and authority to execute and deliver this Amendment and to perform its obligations hereunder; (ii) this Amendment has been duly executed and delivered by such Party and constitutes a legal, valid and binding obligation of such Party; and (iii) the execution and performance of this Amendment does not violate any law or other contractual restriction applicable to such Party.

5. EFFECT OF AMENDMENT; CONTINUATION OF TERMS. Except as expressly modified by this Amendment, all terms and conditions of the Original Agreement(s) remain unchanged and in full force and effect during the Renewal Term. In the event of any conflict between this Amendment and the Original Agreement(s), the terms of this Amendment shall control solely with respect to the matters addressed herein. This Amendment, together with the Original Agreement(s), constitutes the entire agreement between the Parties with respect to the subject matter

hereof and supersedes all prior or contemporaneous understandings, whether written or oral, relating to such subject matter.

6. COUNTERPARTS; ELECTRONIC SIGNATURES. This Amendment may be executed in counterparts, each of which is deemed an original and all of which together constitute one instrument. Electronic signatures and PDF counterparts are binding to the fullest extent permitted by law.

[Signature page follows]

SIGNATURE PAGE

The Parties accept and agree to the terms and conditions set forth herein and have caused this Amendment to be executed by their respective authorized representatives:

NEUMO GOVERNMENT SYSTEMS, LLC	BROWNSVILLE PUBLIC UTILITIES
By:	By:
Name:	Name:
Title:	Title:
Date:	Date:

**Meeting Date**

September 30, 2026

Posting Language

3 - Presentation and Discussion of the Transmission Cost of Service Filing and Consideration of Authorizing Staff to Engage NewGen Strategies & Solutions to Prepare the Filing

Open/Closed Session

ITEMS FOR PRESENTATION AND DISCUSSION

Action

Presentation

Executive Sponsor

Lead Department: 5105-Finance Office

Assigned Staff (Presenter): Justin M Locke

Summary

Staff requests authorization to engage NewGen Strategies & Solutions to prepare a Transmission Cost of Service filing.

Strategic Initiatives

SSD-22

BPUB will maximize external funding opportunities to offset capital costs.

Initiative 45

BPUB will explore securing external funding: grants, incentives, private capital to reduce reliance on internal debt and ratepayer funded capital for new generation projects.

Referring Committee

Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted Bid Award Reallocation No Fiscal Impact

Source of
Funding: O&M GL 100-5105-7699-A76030

Recommended Motion

No action required.