



BROWNSVILLE PUBLIC UTILITIES BOARD

Alonso Villarreal, Committee Chair

Notice of a Finance Committee Meeting of the Brownsville Public Utilities Board

MEETING DATE: October 28, 2026
MEETING TIME: 1:30 PM
**MEETING LOCATION: BPUB Annex Building
Board Room
1425 Robinhood Drive
Brownsville, Texas 78521**

Dial In: 1-408-418-9388

Access Code: 2487 452 7449 # #

Members of the public may listen to the meeting as it is being held by dialing one of the numbers listed below (same access code above). Because of technology limitations, only a limited number of callers will be allowed to call in, however, a recording of the meeting will be made available to the public after the meeting on [BPUB's website](#).

DISCUSSION AND POSSIBLE ACTION ON THE FOLLOWING MATTERS:

MEETING AGENDA

Call Open Meeting to Order at 1:30 PM

Public Comments

PUBLIC COMMENTS WILL ONLY BE ACCEPTED IN WRITING NO LATER THAN ONE (1) HOUR IN ADVANCE OF THE MEETING BY SENDING THEM TO PublicComments@brownsville-pub.com. In the body of the email please include date, your name, your address, phone number, agenda item number, if applicable, or subject of discussion, and your comments.

- THERE IS A THREE (3)-MINUTE TIME LIMIT PER SPEAKER. THE PRESIDING OFFICER MAY, BUT IS NOT REQUIRED TO, ALLOW ADDITIONAL TIME TO A SPEAKER.
- THE SPEAKER MUST IDENTIFY BY NAME, ADDRESS, AND ORGANIZATIONAL AFFILIATION (IF ANY) BEFORE SPEAKING.

- QUESTIONS AND COMMENTS SHOULD BE ADDRESSED TO THE BOARD AS A WHOLE, NOT TO INDIVIDUAL BOARD MEMBERS, THE CEO, OR MEMBERS OF THE AUDIENCE.
- IF AN ISSUE ADDRESSED IS NOT INCLUDED ON THE AGENDA, NO FORMAL ACTION WILL BE TAKEN.

ITEMS FOR PRESENTATION AND DISCUSSION

1. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended September 30, 2026 - Justin M Locke
2. Update on Burton, McCumber & Longoria, LLC on Schedule Related to the Annual Financial Statement Audit for FY 2026 - Justin M Locke
3. Presentation, Discussion, and Possible Recommendation on a Contract Amendment with iParametrics, LLC for the 2027 Hazard Mitigation Action Plan (HMAP) Update - Jorge Santillan
4. Presentation, Discussion, and Possible Recommendation on Proposed Transfer of Worker's Compensation Fund and Dental Fund Surplus Monies to the Health Fund - Justin M Locke

Adjournment

Al Villarreal

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Villarreal
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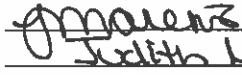
Alonso Villarreal, Committee Chair

The Brownsville Public Utilities Board (BPUB) Finance Committee reserves the right to adjourn into executive session at any time to discuss any of the matters listed above, as authorized by Texas Government Code § 551.071 (Consultation with Attorney), § 551.072 (Deliberations about Real Property), § 551.074 (Personnel Matters), § 551.076 (Deliberations about Security Devices), § 551.086 (Public Utility Competitive Matters), § 551.087 (Economic Development), and § 551.089 (Department of Information Resources).

BPUB reserves the right to change the Meeting Room within the BPUB Facilities. If the specified room in the BPUB Facilities is changed before the Meeting after posting Notice, the Security Guard on the 1st Floor will direct attendees to the room in which the Meeting will be held.

I certify that a copy of the foregoing agenda of items to be considered by the BPUB was posted on 10/20/26.

ATTEST:

, Recording Secretary

Dial by your location: 1-408-418-9388 (US Toll)	
1-617-315-0704 (Boston)	1-312-535-8110 (Chicago)
1-469-210-7159 (Dallas)	1-720-650-7664 (Denver)
1-904-900-2303 (Jacksonville)	1-213-306-3065 (Los Angeles)
1-646-992-2010 (New York City)	1-602-666-0783 (Phoenix)
1-206-207-1700 (Seattle)	1-202-860-2110 (Washington, DC)



Meeting Date

October 28, 2026

Posting Language

1 - Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended September 30, 2026

Open/Closed Session

ITEMS FOR PRESENTATION AND DISCUSSION

Action

Presentation

Executive Sponsor

Lead Department: 5110-Finance

Assigned Staff (Presenter): Justin M Locke

Summary

Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended September 30, 2026

Strategic Initiatives

SFA4: It is important for BPUB to enhance the quality, responsiveness, and accessibility of BPUB's services. Delivering a consistent, transparent, and customer-focused experience directly influences trust, customer satisfaction, and BPUB's reputation. SSD:7 BPUB will make the customer journey intuitive, efficient, and trusted across service channels.

Referring Committee

Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact
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Source of
Funding:

Recommended Motion

No action required.



BROWNSVILLE
PUBLIC UTILITIES BOARD

Financial Performance Report as of September 30, 2026

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC
UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

● ● ● BOARD OF DIRECTORS MEETING | 11/09/2026

Justin M. Locke

Chief Financial Officer

Finance Division

Fiscal Year 2026 Financial Performance As of September 30, 2026 (Unaudited) Executive Summary



Flow of Funds: Adjusted Gross Revenues came in lower due to a lower FPEC rate. YTD, \$2,876,288 has been generated to replenish the improvement fund. Debt Service Coverage is at 2.00x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$19.86M as of September 30, which is currently being used and will continue to be used to offset future market uncertainty.



COB Cash Transfer is higher than budgeted due to a lower FPEC rate.



Personnel and Non-Personnel expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total \$56.00M and \$24.70M respectively, which represent 90.00% of the FY 2026 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2026 Financial Performance As of September 30, 2026 (Unaudited) Key Financial Metrics



Debt Service Coverage Ratio
Per Bond Covenant ~ 1.25x
Actual ~ 2.00x

Outstanding Debt
BPUB ~ \$243,815,000
Annual Debt Service ~ \$29,256,803

Debt to Capitalization Ratio
Municipal Utility Median ~ 38%
BPUB FY 2026 ~ 38%

Days Cash on Hand
Industry Standard ~ 180 days
BPUB ~ 376 days

Bond Ratings
Moody's: A2/Outlook Stable
Fitch: A/Outlook Stable
S&P: A-/Outlook Stable

All Reserves Fully Funded
Capital Improvement Reserve \$15,034,810
Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) \$17,409,411
Operating Cash Reserve \$17,035,338

**Fiscal Year 2026 Financial Performance
As of September 30, 2026 (Unaudited)
Statement of Revenues, Expenses, and Changes in Net Position**



	Unaudited FY 2026 SEPTEMBER 2026 YTD	FY 2025 SEPTEMBER 2025 YTD
1 Operating Revenues	\$ 239,422,899	\$ 237,980,083
2 Operating (Expenses)	(226,471,216)	(205,432,597)
3 Operating Income	12,951,683	32,547,486
4 Net nonoperating Revenues (Expenses)	(15,891,024)	(17,634,698)
5 Income (loss) before capital contributions	(2,939,341)	14,912,788
6 Capital contributions	21,209,727	20,777,507
7 Change in net position	18,270,386	35,690,295
8 Net position at beginning of fiscal year	510,826,541	475,136,246
9 Net position at end of period	\$ 529,096,927	\$ 510,826,541

Notes:

1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

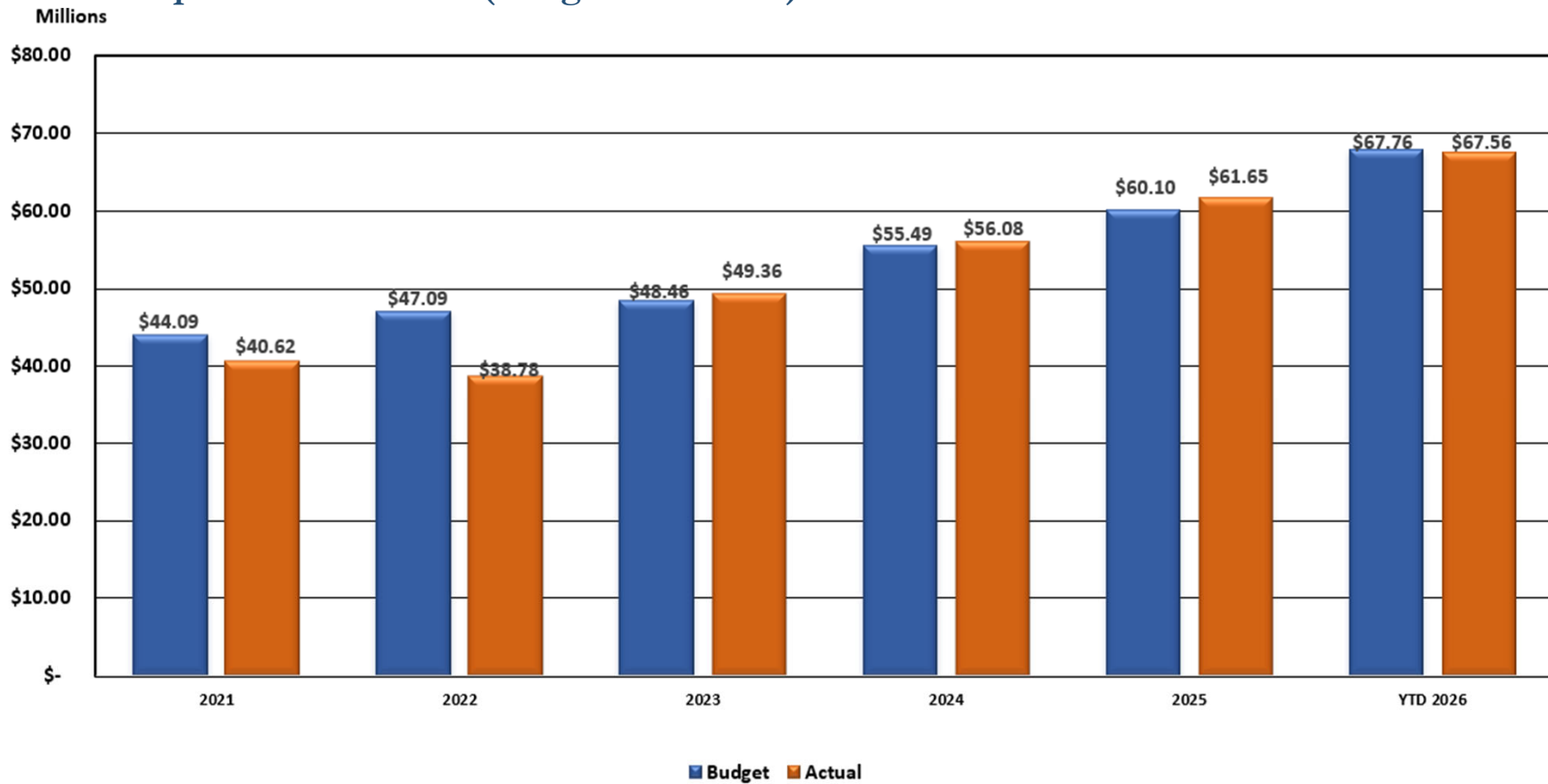
Fiscal Year 2026 Financial Performance
As of September 30, 2026 (Unaudited)
Summary of Revenues & Expenses (Flow of Funds)



		Unaudited SEPTEMBER 2026		
		YTD BUDGET	YTD ACTUAL	VARIANCE
1	Operating Revenues	\$ 246,663,636	\$ 229,975,634	\$ (16,688,002)
2	Other Revenues	23,450,734	22,485,214	(965,520)
3	Gross Revenues	270,114,370	252,460,848	(17,653,522)
4	Fuel	(90,175,000)	(62,968,817)	27,206,183
5	Off System Energy Expenses	-	(13,429,709)	(13,429,709)
6	SRWA	(6,901,866)	(6,901,866)	-
7	Total Fuel and SRWA	(97,076,866)	(83,300,392)	13,776,474
8	Adjusted Gross Revenues	173,037,504	169,160,456	(3,877,048)
9	Other Requirements (O&M, Non-Oper)	(112,522,746)	(109,613,062)	2,909,684
10	Other Requirements (Debt Svc)	(29,701,620)	(29,715,428)	(13,808)
11	Total Requirements (Excluding Fuel, SRWA)	(142,224,366)	(139,328,490)	2,895,876
12	Balance Available After Requirements	30,813,138	29,831,966	(981,172)
13	COB Usage	(5,834,301)	(4,565,010)	1,269,291
14	COB Cash Transfer	(11,469,450)	(12,351,036)	(881,586)
15	Total Cash/Utility Benefit to COB	(17,303,751)	(16,916,046)	(387,705)
16	Balance Available for Internal Transfers	13,509,387	12,915,920	(593,467)
17	Internal Transfers	(10,952,325)	(10,039,632)	(912,693)
18	Improvement Fund Replenishment	2,557,062	2,876,288	319,226
19	Debt Service Coverage Ratio	2.04 x	2.00 x	

Note: Debt Service Coverage Ratio = (Adjusted Gross Revenues - O&M and Non-Operating Exp.) / Debt Service

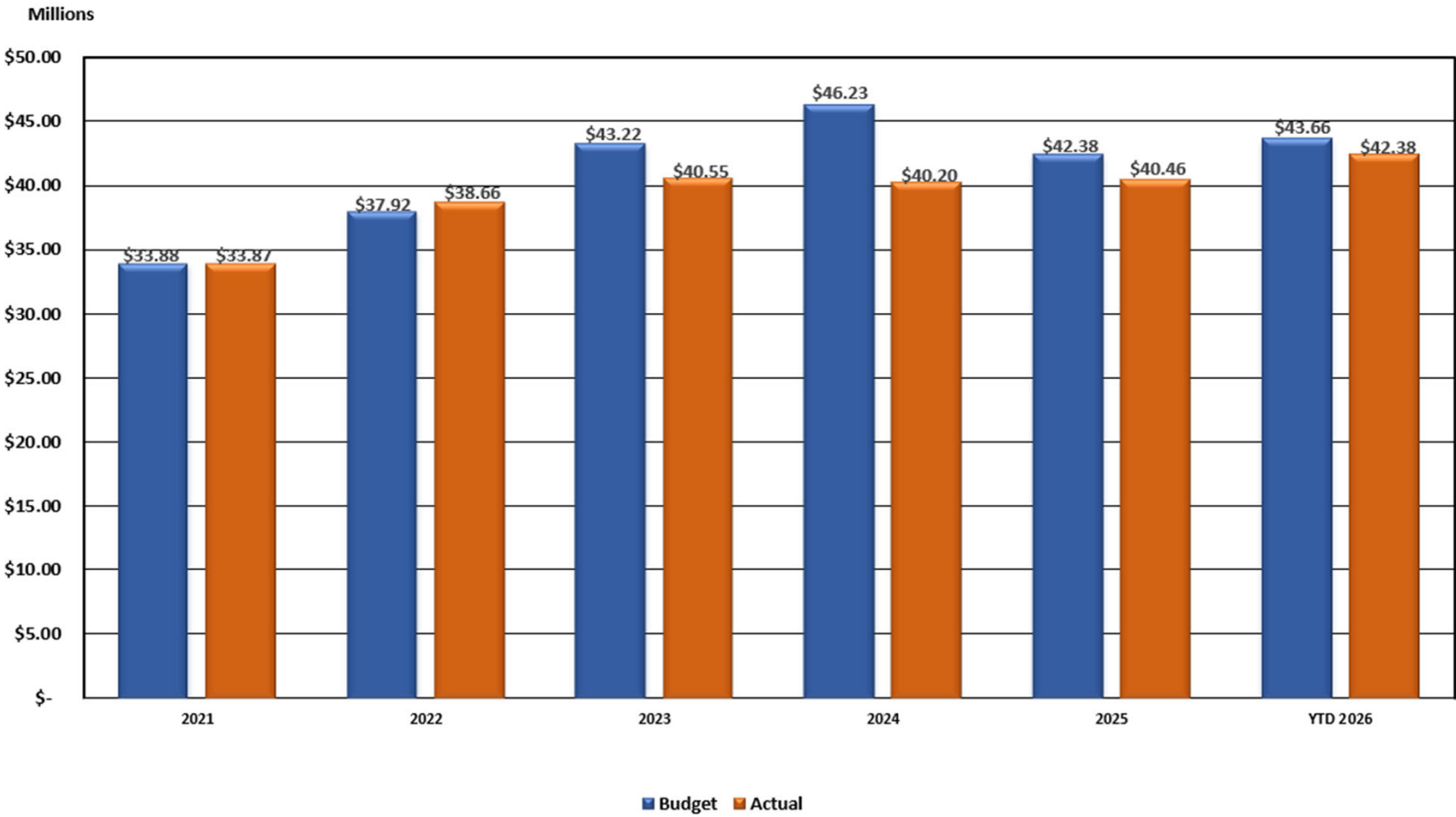
Fiscal Year 2026 Financial Performance As of September 30, 2026 (Unaudited) O&M Expenses – Personnel (Budget vs. Actuals)



Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

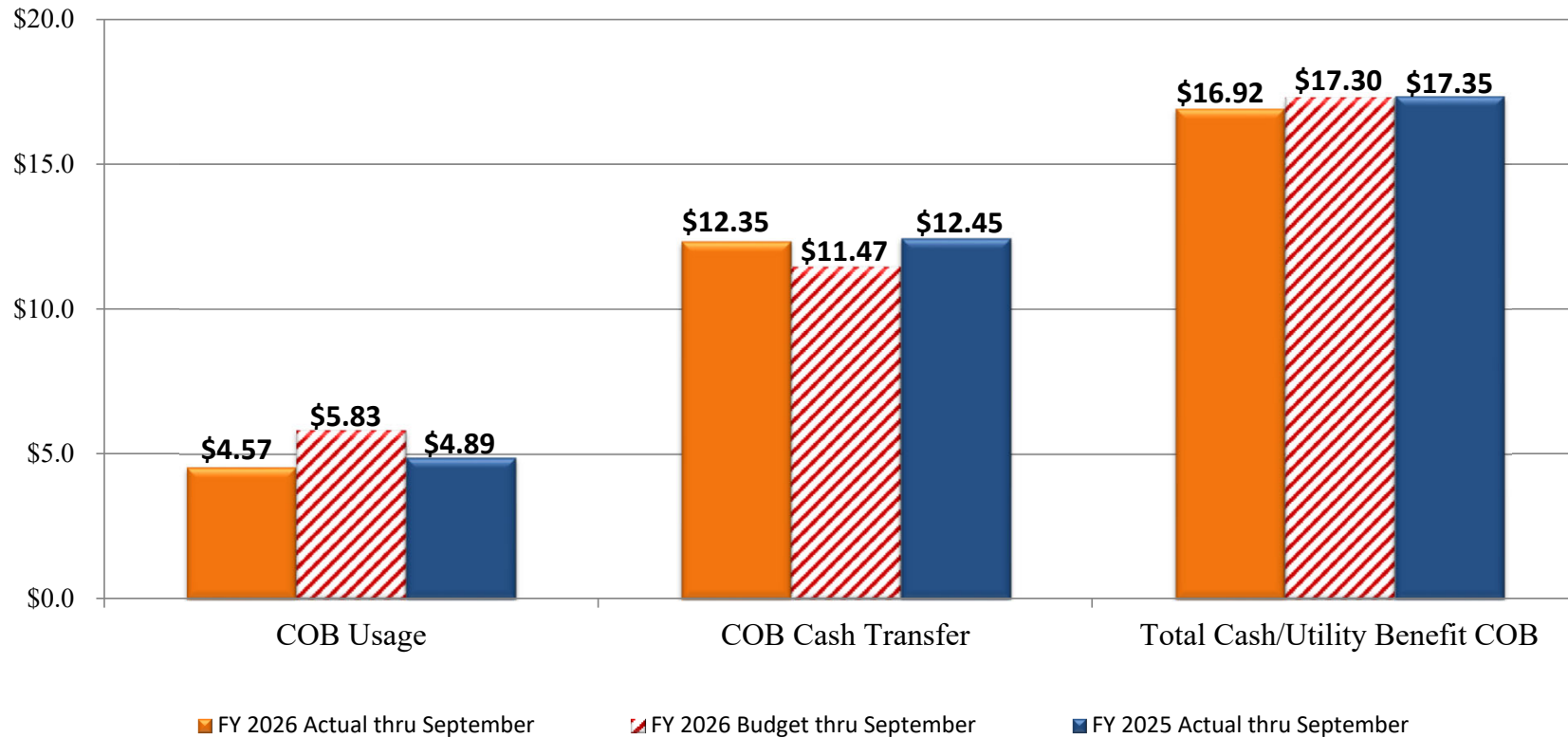
Fiscal Year 2026 Financial Performance
 As of September 30, 2026 (Unaudited)
 O&M Expenses – Non-Personnel (Budget vs. Actuals)



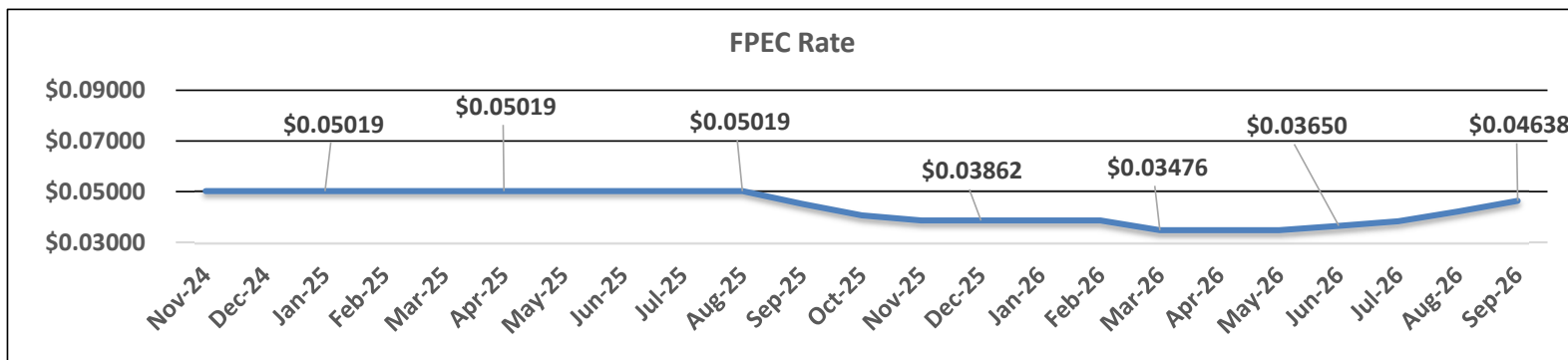
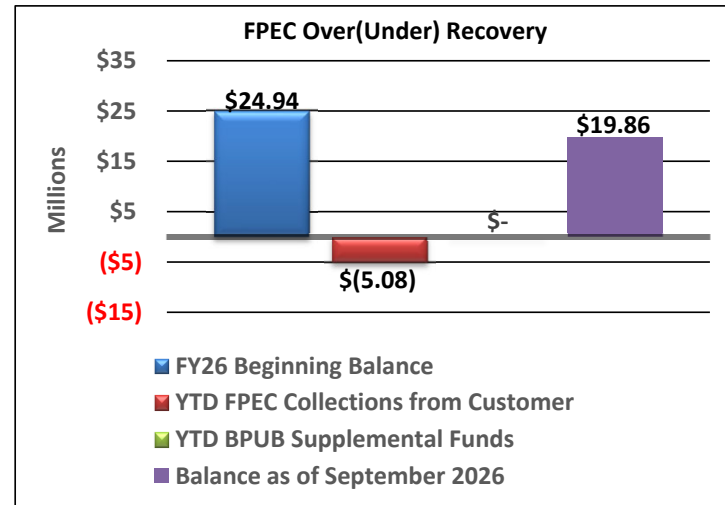
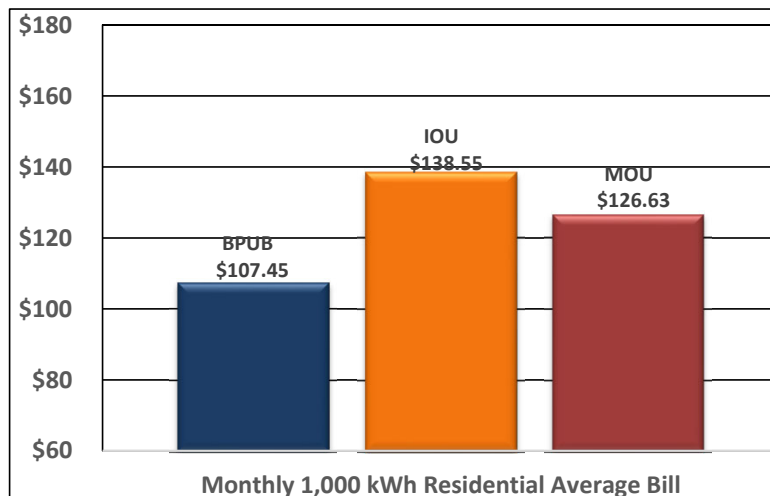
Fiscal Year 2026 Financial Performance As of September 30, 2026 (Unaudited) City of Brownsville Transfer Summary



Millions



Fiscal Year 2026 Financial Performance As of September 30, 2026 (Unaudited) Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



Fiscal Year 2026 Financial Performance

Capital Improvement Plan

Budget vs. Actual



[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE REF.	CATEGORY	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 09/30/2026 (UNAUDITED)	ADJUSTMENTS	PROJECT BALANCE AS OF 09/30/2026	P.O. BALANCE AS OF 09/30/2026	% BY CATEGORY
1	Customer Connections	\$ 2,068,000	\$ -	\$ 2,068,000	\$ 2,902,893	\$ (6,076)	\$ (828,817)	\$ 89,033	140.37%
2	Grant Funded	8,646,108	-	8,646,108	7,260,388	-	1,385,720	1,004,127	83.97%
3	Heavy Equipment and Vehicles	5,837,733	1,153,590	6,991,323	6,002,882	-	988,441	776,357	85.86%
4	Hidalgo Energy Center	945,000	-	945,000	548,083	-	396,917	-	58.00%
5	In Design	12,371,407	(119,459)	12,251,948	1,571,669	-	10,680,279	2,195,780	12.83%
6	Proposed Projects	9,313,916	(463,793)	8,850,123	-	-	8,850,123	-	0.00%
7	Resaca Fee Funded Equipment	810,635	-	810,635	326,019	-	484,616	9,032	40.22%
8	Routine Activities	3,413,405	(698,711)	2,714,694	4,044,486	(3,343)	(1,326,449)	1,411,163	148.98%
9	Under Construction	33,261,081	418,056	33,679,137	29,023,678	-	4,655,459	13,486,368	86.18%
10	Utility Relocations	8,863,294	(402,063)	8,461,231	2,852,868	-	5,608,363	5,724,260	33.72%
11	Completed	1,366,833	90,967	1,457,800	1,450,111	(251,216)	258,905	-	99.47%
12	Contract Development	2,808,758	21,413	2,830,171	-	-	2,830,171	-	0.00%
	Grand Total	\$ 89,706,170	\$ -	\$ 89,706,170	\$ 55,983,077	\$ (260,635)	\$ 33,983,728	\$ 24,696,120	62.41%

FY 2026 AMENDED CIP PLAN		
Funding Source	Amount	% of Total
Pay as You Go	\$ 75,558,113.00	84.23%
Grants	8,646,108.00	9.64%
Impact Fees	4,691,314.00	5.23%
Resaca Fees	810,635.00	0.89%
Contributions	-	0.00%
TOTAL	\$ 89,706,170.00	100%

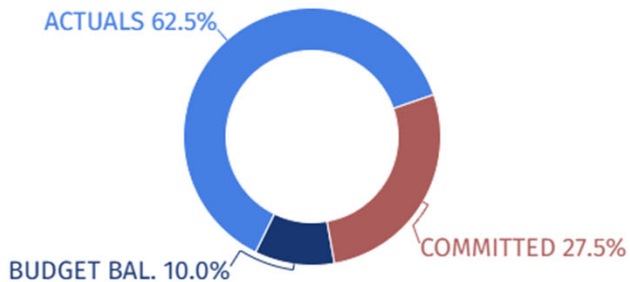
CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025
Approved Budget	\$ 90,795,286.00	\$ 98,169,572.00	\$ 92,133,995.00	\$ 91,717,365.00	\$ 76,099,290.00
Electric	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00	25,037,918.00
General	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00	1,038,290.00
Water	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00	14,763,692.00
Wastewater	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00	13,103,997.00
Total Expenditures	\$ 36,312,666.00	\$ 30,664,771.00	\$ 28,752,750.00	\$ 36,228,638.00	\$ 53,943,897.00
YTD % Incurred	40.0%	31.2%	31.2%	39.5%	70.9%

CIP Combined Utility Summary as of 9/30/2026

TOTAL FY2026 AMENDED CIP BUDGET
\$89.7M

Actuals \$56.0M
Committed \$24.7M
Budget Balance \$9.00M



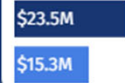
YEAR-TO-DATE PLANNED VS
ACTUAL BY PROJECT TYPE

● YTD Planned ● Actual

Electrical \$38.9M Annual Budget



Water \$23.5M Annual Budget



Wastewater \$20.2M Annual Budget

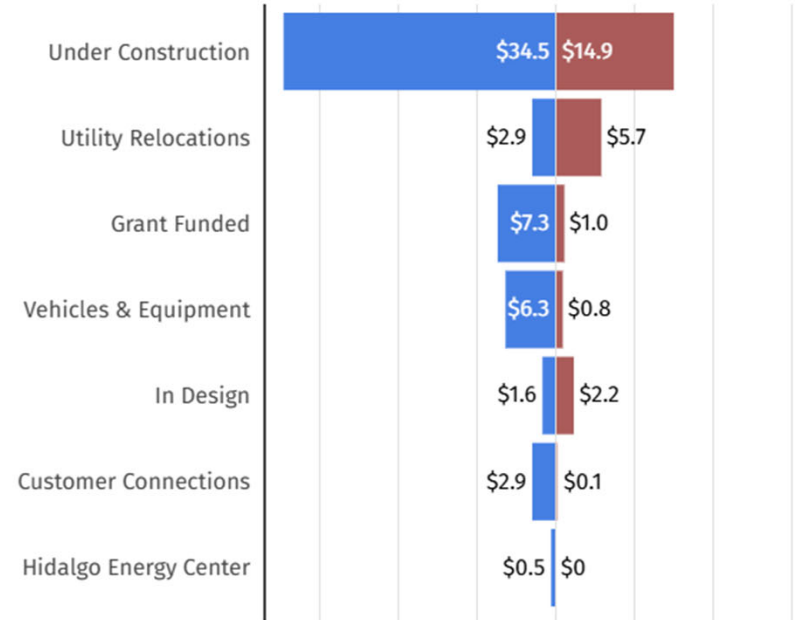


Gen & Adm \$7.1M Annual Budget



YEAR -TO-DATE ACTUALS &
COMMITTED BY CATEGORY
(In Millions)

● Actuals \$56.0M ● Committed \$24.7M



Fiscal Year 2026 Financial Performance
As of September 30, 2026
Customer Receivable Metrics

CUSTOMER RECEIVABLES AGING REPORT



	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	15,965,535.95	1,185,659.79	138,601.78	588,252.26	17,878,049.78
% of Total Receivables	89.3%	6.6%	0.8%	3.3%	100%
Number of Accounts	36,467	7,606	1,988	682	46,743

**FISCAL YEAR 2026
UTILITY ASSISTANCE**

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-25	195	\$ 114,325.29
November-25	82	\$ 27,635.25
December-25	48	\$ 10,387.25
January-26	29	\$ 3,114.12
February-26	60	\$ 79,352.50
March-26	166	\$ 203,533.99
April-26	187	\$ 196,591.77
May-26	81	\$ 71,696.87
June-26	105	\$ 104,514.85
July-26	177	\$ 150,875.60
August-26	121	\$ 114,333.37
September-26	272	\$ 278,158.46
YTD Totals		\$ 1,354,519.32

AVERAGE CUSTOMER RECEIVABLES

FISCAL YEAR	DAYS
FY 2026 YTD	19.91
FY 2025	21.76
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*
As of September 30, 2026 (Unaudited)



	Unaudited September 2026	FY 2026 YTD
Operating Revenues:		
1. Sales and Service Charges	\$ 17,306,097	\$ 184,573,578
2. Fuel Collection	7,210,094	54,337,274
3. Fuel (over) Under Billings	(220,211)	5,077,057
4. Less rate stabilization	-	-
5. Less utilities service to the City of Brownsville, Texas	(446,744)	(4,565,010)
6. Total Operating Revenues	<u>23,849,236</u>	<u>239,422,899</u>
Operating Expenses:		
7. Purchased power and fuel	10,544,370	62,968,817
8. Personnel services	22,492,149	82,865,040
9. Materials and supplies	1,310,843	9,819,126
10. Repairs and maintenance	102,656	3,568,504
11. Contractual and other services	3,918,221	42,452,589
12. Depreciation	604,720	24,797,140
13. Total Operating Expenses	<u>38,972,959</u>	<u>226,471,216</u>
14. Operating Income (Loss)	<u>\$ (15,123,723)</u>	<u>\$ 12,951,683</u>

Statement of Revenues, Expenses, and Changes in Net Position*
As of September 30, 2026 – continued (Unaudited)



	Unaudited September 2026	FY 2026 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(575,155)	(7,238,957)
16. Investment and interest income	890,655	9,676,544
17. Operating grant revenue	187,817	1,846,873
18. Interest expense	(782,171)	(10,068,709)
19. Other	589,669	1,713,299
20. Gain (loss) on disposition of capital assets	606,390	530,962
21. Payments to City of Brownsville	(858,322)	(12,351,036)
22. Net nonoperating revenues (expenses)	58,883	(15,891,024)
23. Income (loss) before capital contributions	(15,064,840)	(2,939,341)
24. Capital contributions	814,830	21,209,727
25. Change in net position	(14,250,010)	18,270,386
26. Net position at beginning of period	543,346,937	510,826,541
27. Net position at end of year	<u>\$ 529,096,927</u>	<u>\$ 529,096,927</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance Report

As of September 30, 2026 (Unaudited)

Summary of Revenues & Expenses (Flow of Funds)

	Unaudited September 2026	FY 2026 YTD
1. Operating Revenues	\$ 22,266,082	\$ 213,899,928
2. Off System Energy Sales	1,261,979	16,075,706
3. Net Operating Revenues	23,528,061	229,975,634
4. Other Revenues	767,920	14,012,275
5. Interest from Investments	469,736	6,121,766
6. Other Non-Operating Income	238,182	2,351,173
7. Gross Revenues	25,003,899	252,460,848
8. Less:		
9. Fuel & Energy Costs	10,544,369	62,968,817
10. Off System Energy Expenses	833,724	13,429,709
11. SRWA	575,156	6,901,866
12. Adjusted Gross Revenues	13,050,650	169,160,456
13. O&M Expenses	11,656,702	109,942,108
14. Other Non-Operating (Revenue)/Expenses	(217,384)	(329,046)
15. Total Expenses	11,439,318	109,613,062
16. Debt Service Obligation	2,435,922	29,715,428
17. Total Requirements (Excluding Fuel & SRWA)	13,875,240	139,328,490

Fiscal Year 2026 Financial Performance Report
As of September 30, 2026 (Unaudited)
Summary of Revenues & Expenses (Flow of Funds) - continued



	Unaudited September 2026	FY 2026 YTD
18. Balance Available After Requirements	\$ (824,590)	\$ 29,831,966
19. Total Cash/Utility Benefit to COB	\$ 1,305,066	\$ 16,916,046
20. Balance Available for Transfers Out	\$ (2,129,656)	\$ 12,915,920
21. Balance Available for Transfers Out:		
22. Operating Subaccount - Fuel Adjustment	\$ -	\$ -
23. Power Supply Stabilization Reserve	-	2,016,667
24. Decomissioning Reserve	-	1,833,334
25. Improvement Fund - CIP Funding	-	6,189,631
26. Total Transfers Out	-	10,039,632
27. Balance Available to PUB:		
28. Improvement Fund Replenishment	(2,129,656)	(308,719)
29. Resaca Fees	-	3,185,007
30. Total	\$ (2,129,656)	\$ 12,915,920

Statements of Net Position*
As of September 30, 2026 (Unaudited)

		Unaudited FY 2026 YTD	Audited SEPT 2025
ASSETS			
Current Assets:			
1.	Cash - unrestricted	\$ 11,515,350	\$ 4,853,137
2.	Investments - unrestricted	32,788,582	39,795,829
3.	Due from other governments	922,318	1,919,029
4.	Receivables	32,489,672	31,969,360
5.	Interest receivable	603,124	592,786
6.	Inventories	13,214,855	10,774,075
7.	Prepaid expense	2,011,209	1,407,374
8.	Total Current Assets	<u>93,545,110</u>	<u>91,311,590</u>
Non-Current Assets:			
9.	Cash-restricted	33,461,825	26,081
10.	Investments - restricted	112,630,218	181,792,699
11.	Capital assets, net of accumulated depreciation	663,333,589	618,986,895
12.	Regulatory Assets	2,225,032	1,833,146
13.	Post-Employment Benefits	17,140,779	17,001,496
14.	Total Non-Current Assets	<u>828,791,443</u>	<u>819,640,317</u>
15.	Total Assets	<u>922,336,553</u>	<u>910,951,907</u>
DEFERRED OUTFLOWS OF RESOURCES			
16.	Deferred charge on refunding	10,170,549	11,815,285
17.	Unrealized Contribution Related/Pension	2,985,112	14,175,003
18.	Deferred Credit-fuel under recovery	-	-
19.	Total Deferred Outflows of Resources	<u>13,155,661</u>	<u>25,990,288</u>
20.	Total Assets plus Deferred Outflows of Resources	<u>\$ 935,492,214</u>	<u>\$ 936,942,195</u>

Statements of Net Position*
As of September 30, 2026 – continued (Unaudited)



	Unaudited FY 2026 YTD	Audited SEPT 2025
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 29,180,880	\$ 27,025,978
22. Accrued Vacation & Sick Leave	6,899,732	6,917,630
23. Due to primary government	3,307,487	3,719,604
24. Total Current Liabilities	<u>39,388,099</u>	<u>37,663,212</u>
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	7,933,664	7,700,583
26. Accrued interest	782,171	772,828
27. Customer Deposits	6,506,913	6,288,372
28. Bonds payable - current redemption	19,845,000	18,975,000
29. Commercial Paper	-	30,000,000
30. Total Current Restricted Liabilities	<u>35,067,748</u>	<u>63,736,783</u>
31. Total Current Liabilities	<u>74,455,847</u>	<u>101,399,995</u>
Non-Current Liabilities:		
32. Bonds payable	247,605,781	239,914,002
33. Other Post -employment benefits	16,413,763	16,557,147
34. Net Pension Liability	42,385,892	34,693,620
35. Self Insurance worker's compensation claims	622,214	156,704
36. Total Non-Current liabilities	<u>307,027,650</u>	<u>291,321,473</u>
37. Total Liabilities	<u>381,483,497</u>	<u>392,721,468</u>

Statements of Net Position*
As of September 30, 2026 – continued (Unaudited)



	Unaudited FY 2026 YTD	Audited SEPT 2025
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	19,864,212	24,941,270
39. Unrealized Contributions and losses related to pension	5,047,578	8,452,916
40. Total Deferred Inflows of Resources	<u>24,911,790</u>	<u>33,394,186</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>406,395,287</u>	<u>426,115,654</u>
Net Position:		
42. Invested in capital assets	408,253,223	343,735,167
Restricted for:		
43. Debt Service	2,477,921	2,314,959
44. Repair and replacement	117,368,608	153,738,120
45. Operating reserve	17,035,338	17,026,255
46. Fuel adjustment subaccount	-	-
47. Capital Projects	-	-
48. Unrestricted	<u>(16,038,163)</u>	<u>(5,987,960)</u>
49. Total Net Position	<u>529,096,927</u>	<u>510,826,541</u>
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	<u>\$ 935,492,214</u>	<u>\$ 936,942,195</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD SEPTEMBER ACTUAL (Unaudited)

	2025-2026 BUDGET TOTAL UTILITY	2025-2026 ACTUAL TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 246,663,636	\$ 213,899,928	\$ 209,610,500
2. Off System Energy Sales	-	16,075,706	17,219,783
3. Net Operating Revenues	246,663,636	229,975,634	226,830,283
4. Other Revenues	16,183,262	14,012,275	16,044,164
5. Interest from Investments	4,800,000	6,121,766	7,867,672
6. Other Non-Operating Revenues	2,467,472	2,351,173	1,787,153
7. Gross Revenues	270,114,370	252,460,848	252,529,272
8. Less:			
9. Fuel & Energy Costs	90,175,000	62,968,817	58,721,544
10. Off System Energy Expenses	-	13,429,709	13,089,080
11. SRWA - O&M	4,781,134	4,781,134	5,132,744
12. SRWA - Debt Service	2,120,732	2,120,732	2,114,877
13. Adjusted Gross Revenues	173,037,504	169,160,456	173,471,027
14. O&M Expenses	111,422,745	109,942,108	104,277,130
15. Other Non-Operating (Revenue)/Expenses	1,100,000	(329,046)	136,257
16. Net Revenues	\$ 60,514,759	\$ 59,547,394	\$ 69,057,640
17. Less:			
18. Debt Service Obligation	\$ 29,551,621	\$ 29,620,357	\$ 27,661,094
19. Commercial Paper Expense	150,000	95,071	1,137,895
20. Balance Available After Debt Service	30,813,138	29,831,966	40,258,651
21. COB Usage	\$ 5,834,301	\$ 4,565,010	\$ 4,894,364
22. COB Cash Transfer	11,469,449	12,351,036	12,452,738
23. Total Cash/Utility Benefit COB	17,303,750	16,916,046	17,347,102
25. Balance Available for Transfers Out	\$ 13,509,388	\$ 12,915,920	\$ 22,911,549
26. Balance Available for Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	2,200,000	2,016,667	
29. Decommissioning Reserve	2,000,000	1,833,334	
30. Improvement Fund-CIP Funding	6,752,326	6,189,631	
31. Total Transfers Out	\$ 10,952,326	\$ 10,039,632	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	(308,719)	
34. Resaca Fees	2,557,061	3,185,007	
35. Total	\$ 13,509,387	\$ 12,915,920	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD SEPTEMBER ACTUAL (Unaudited)

	2025-2026 BUDGET ELECTRIC	2025-2026 ACTUAL ELECTRIC	2024-2025 ACTUAL ELECTRIC
1. Operating Revenues	\$ 172,538,933	\$ 136,794,388	\$ 138,169,598
2. Off System Energy Sales	-	16,075,706	17,219,783
3. Net Operating Revenues	172,538,933	152,870,094	155,389,381
4. Other Revenues	14,483,796	12,247,285	14,320,210
5. Interest from Investments	2,880,000	3,748,680	4,729,582
6. Other Non-Operating Revenues	1,973,240	1,833,475	992,594
7. Gross Revenues	191,875,969	170,699,534	175,431,767
8. Less:			
9. Fuel & Energy Costs	90,175,000	62,968,817	58,721,544
10. Off System Energy Expenses	-	13,429,709	13,089,080
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	101,700,969	94,301,008	103,621,143
14. O&M Expenses	61,579,109	58,388,762	52,576,312
15. Other Non-Operating (Revenue)/Expenses	500,000	(112,586)	(121,535)
16. Net Revenues	\$ 39,621,860	\$ 36,024,832	\$ 51,166,366
17. Less:			
18. Debt Service Obligation	\$ 19,450,507	\$ 20,257,323	\$ 19,486,619
19. Commercial Paper Expense	105,000	48,553	620,266
20. Balance Available After Debt Service	20,066,353	15,718,956	31,059,481
21. COB Usage	\$ 4,360,000	\$ 3,027,671	\$ 3,412,964
22. COB Cash Transfer	5,810,097	6,402,430	6,949,150
23. Total Cash/Utility Benefit COB	10,170,097	9,430,101	10,362,114
25. Balance Available for Transfers Out	\$ 9,896,256	\$ 6,288,855	\$ 20,697,367
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	2,200,000	2,016,667	
29. Decommissioning Reserve	2,000,000	1,833,334	
30. Improvement Fund-CIP Funding	5,696,256	5,133,563	
31. Total Transfers Out	\$ 9,896,256	\$ 8,983,564	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	(2,694,709)	
34. Resaca Fees	-	-	
35. Total	\$ 9,896,256	\$ 6,288,855	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD SEPTEMBER ACTUAL (Unaudited)

	2025-2026 BUDGET WATER	2025-2026 ACTUAL WATER	2024-2025 ACTUAL WATER
1. Operating Revenues	\$ 40,355,788	\$ 41,670,947	\$ 38,748,694
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>40,355,788</u>	<u>41,670,947</u>	<u>38,748,694</u>
4. Other Revenues	904,733	1,119,319	1,084,343
5. Interest from Investments	960,000	1,186,543	1,569,045
6. Other Non-Operating Revenues	<u>247,116</u>	<u>258,849</u>	<u>520,632</u>
7. Gross Revenues	<u>42,467,637</u>	<u>44,235,658</u>	<u>41,922,714</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	4,781,134	4,781,134	5,132,744
12. SRWA - Debt Service	<u>2,120,732</u>	<u>2,120,732</u>	<u>2,114,877</u>
13. Adjusted Gross Revenues	<u>35,565,771</u>	<u>37,333,792</u>	<u>34,675,093</u>
14. O&M Expenses	24,475,574	27,556,436	26,706,919
15. Other Non-Operating (Revenue)/Expenses	<u>300,000</u>	<u>(358,484)</u>	<u>14,928</u>
16. Net Revenues	<u>\$ 10,790,197</u>	<u>\$ 10,135,840</u>	<u>\$ 7,953,246</u>
17. Less:			
18. Debt Service Obligation	\$ 4,491,538	\$ 4,159,367	\$ 3,575,643
19. Commercial Paper Expense	<u>22,500</u>	<u>21,448</u>	<u>307,801</u>
20. Balance Available After Debt Service	<u>6,276,159</u>	<u>5,955,025</u>	<u>4,069,802</u>
21. COB Usage	\$ 813,799	\$ 872,155	\$ 817,142
22. COB Cash Transfer	<u>2,742,778</u>	<u>2,861,224</u>	<u>2,650,367</u>
23. Total Cash/Utility Benefit COB	<u>3,556,577</u>	<u>3,733,379</u>	<u>3,467,509</u>
25. Balance Available for Transfers Out	<u>\$ 2,719,582</u>	<u>\$ 2,221,646</u>	<u>\$ 602,293</u>
26. Balance Available to Transfers Out:	<u>ANNUAL</u>	<u>YTD</u>	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decomissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	<u>162,521</u>	<u>162,519</u>	
31. Total Transfers Out	<u>\$ 162,521</u>	<u>\$ 162,519</u>	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	(1,125,880)	
34. Resaca Fees	<u>2,557,061</u>	<u>3,185,007</u>	
35. Total	<u>\$ 2,719,582</u>	<u>\$ 2,221,646</u>	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD SEPTEMBER ACTUAL (Unaudited)

	2025-2026 BUDGET WASTEWATER	2025-2026 ACTUAL WASTEWATER	2024-2025 ACTUAL WASTEWATER
1. Operating Revenues	\$ 33,768,915	\$ 35,434,593	\$ 32,692,208
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>33,768,915</u>	<u>35,434,593</u>	<u>32,692,208</u>
4. Other Revenues	794,733	645,671	639,611
5. Interest from Investments	960,000	1,186,543	1,569,045
6. Other Non-Operating Revenues	247,116	258,849	273,927
7. Gross Revenues	<u>35,770,764</u>	<u>37,525,656</u>	<u>35,174,791</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	<u>35,770,764</u>	<u>37,525,656</u>	<u>35,174,791</u>
14. O&M Expenses	25,368,062	23,996,910	24,993,899
15. Other Non-Operating (Revenue)/Expenses	300,000	142,024	242,864
16. Net Revenues	<u>\$ 10,102,702</u>	<u>\$ 13,386,722</u>	<u>\$ 9,938,028</u>
17. Less:			
18. Debt Service Obligation	\$ 5,609,576	\$ 5,203,667	\$ 4,598,832
19. Commercial Paper Expense	22,500	25,070	209,828
20. Balance Available After Debt Service	<u>4,470,626</u>	<u>8,157,985</u>	<u>5,129,368</u>
21. COB Usage	\$ 660,502	\$ 665,184	\$ 664,258
22. COB Cash Transfer	<u>2,916,574</u>	<u>3,087,382</u>	<u>2,853,221</u>
23. Total Cash/Utility Benefit COB Transferred	<u>3,577,076</u>	<u>3,752,566</u>	<u>3,517,479</u>
25. Balance Available for Transfers Out	<u>\$ 893,550</u>	<u>\$ 4,405,419</u>	<u>\$ 1,611,889</u>
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	<u>893,549</u>	<u>893,549</u>	
31. Total Transfers Out	<u>\$ 893,549</u>	<u>\$ 893,549</u>	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	3,511,870	
34. Resaca Fees	-	-	
35. Total	<u>\$ 893,549</u>	<u>\$ 4,405,419</u>	

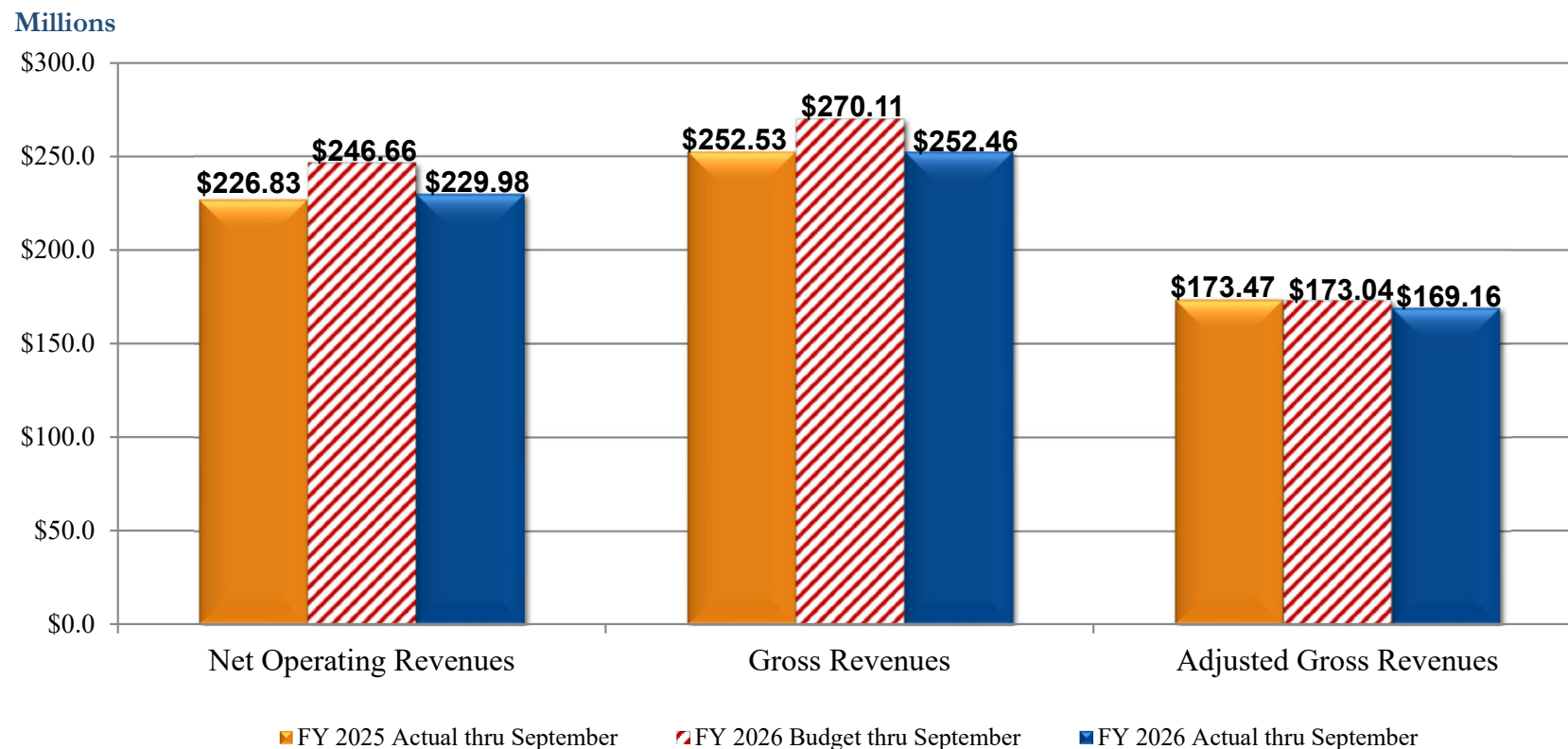
STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS
9/30/2026 (Unaudited)

		Demand	Investments	Totals
*	1. Capital Improvement Reserve	\$ 6,140,617	\$ 8,894,193	\$ 15,034,810
	2. City Transfer Fund	2,455,336	5	2,455,341
	3. Clearing Account	-	-	-
	4. AP Clearing Account	6,076	-	6,076
*	5. Commercial Paper	2	-	2
	6. Dental Insurance	45,476	1,283,621	1,329,097
	7. Employee Health	965,770	261,312	1,227,082
*	8. EPA Grants	-	-	-
	9. Flexible Spending	48,067	5,171	53,238
*	10. Improvement Fund	8,698,023	43,594,249	52,292,272
*	11. Improvement Impact Fees	4,918,968	12,413,333	17,332,301
*	12. Improvement Water Rights	2,021,546	4,139,987	6,161,533
*	13. Resaca Fees	9,279,428	641,023	9,920,451
*	14. Junior Lien Debt Service I&S	2	5,077	5,079
*	15. Junior Lien Reserve Fund	-	122,095	122,095
*	16. Meter Deposit	-	8,428,005	8,428,005
*	17. Operating Reserve Cash	78,798	16,956,540	17,035,338
	18. Other Post Employment Benefit	-	-	-
	19. Payroll	-	-	-
	20. Plant Fund	7,747,317	17,081,529	24,828,846
*	21. Senior Debt Service I&S Fund	37,681	2,435,160	2,472,841
*	22. Senior Lien Reserve Fund	2,286,761	15,000,556	17,287,317
*	23. Share Fund	37	98,265	98,302
	24. Workers Compensation	247,270	6,008,678	6,255,948
	25. Power Supply Stabilization Reserve	-	4,216,667	4,216,667
	26. Decommissioning Reserve	-	3,833,334	3,833,334
	26. BPUB Water Supply Exp "A"	-	-	-
	Total	\$ 44,977,175	\$ 145,418,800	\$ 190,395,975

NOTES:

* Restricted Assets

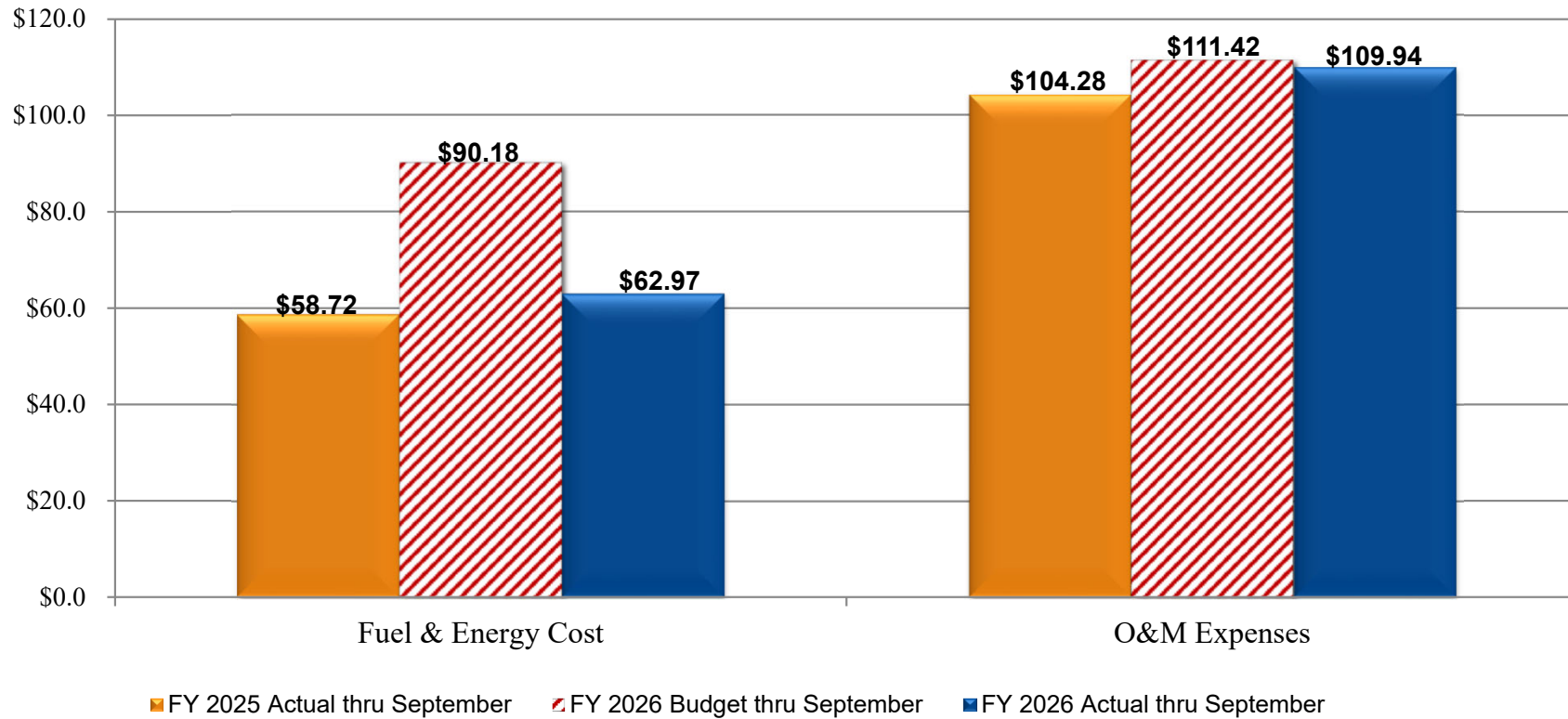
Fiscal Year 2026 Financial Performance As of September 30, 2026 (Unaudited)



Fiscal Year 2026 Financial Performance As of September 30, 2026 (Unaudited)



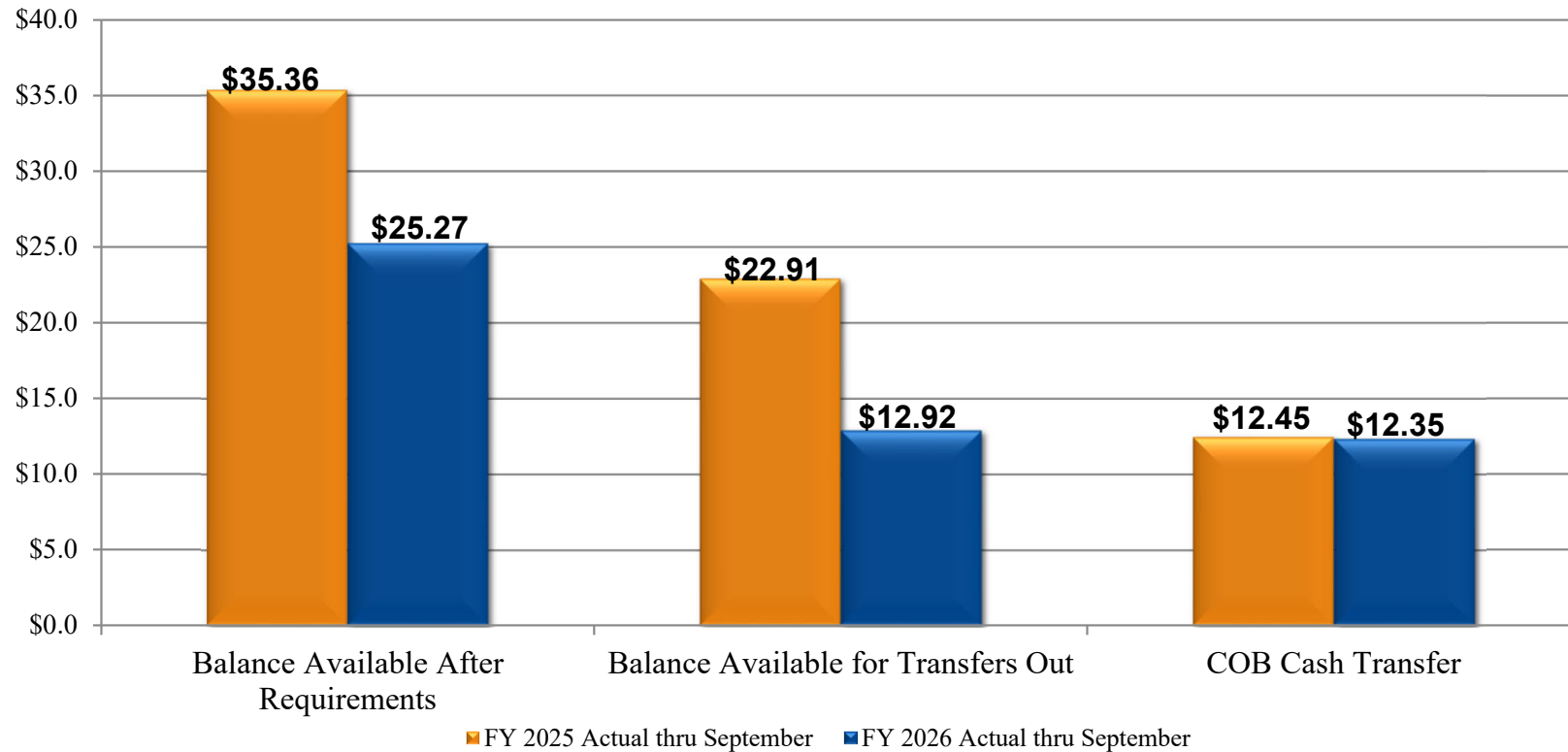
Millions



Fiscal Year 2026 Financial Performance As of September 30, 2026 (Unaudited)



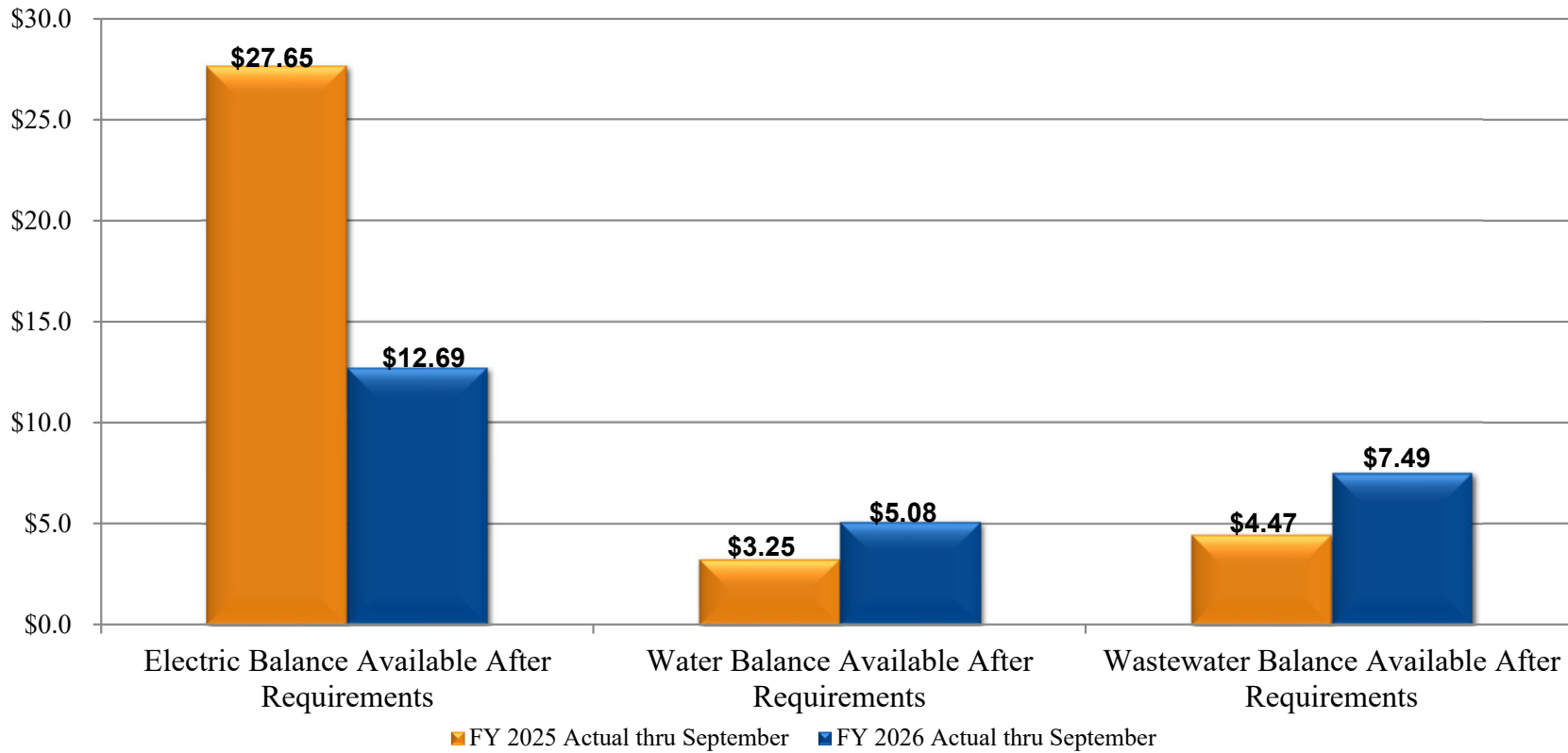
Millions



Fiscal Year 2026 Financial Performance As of September 30, 2026 (Unaudited)



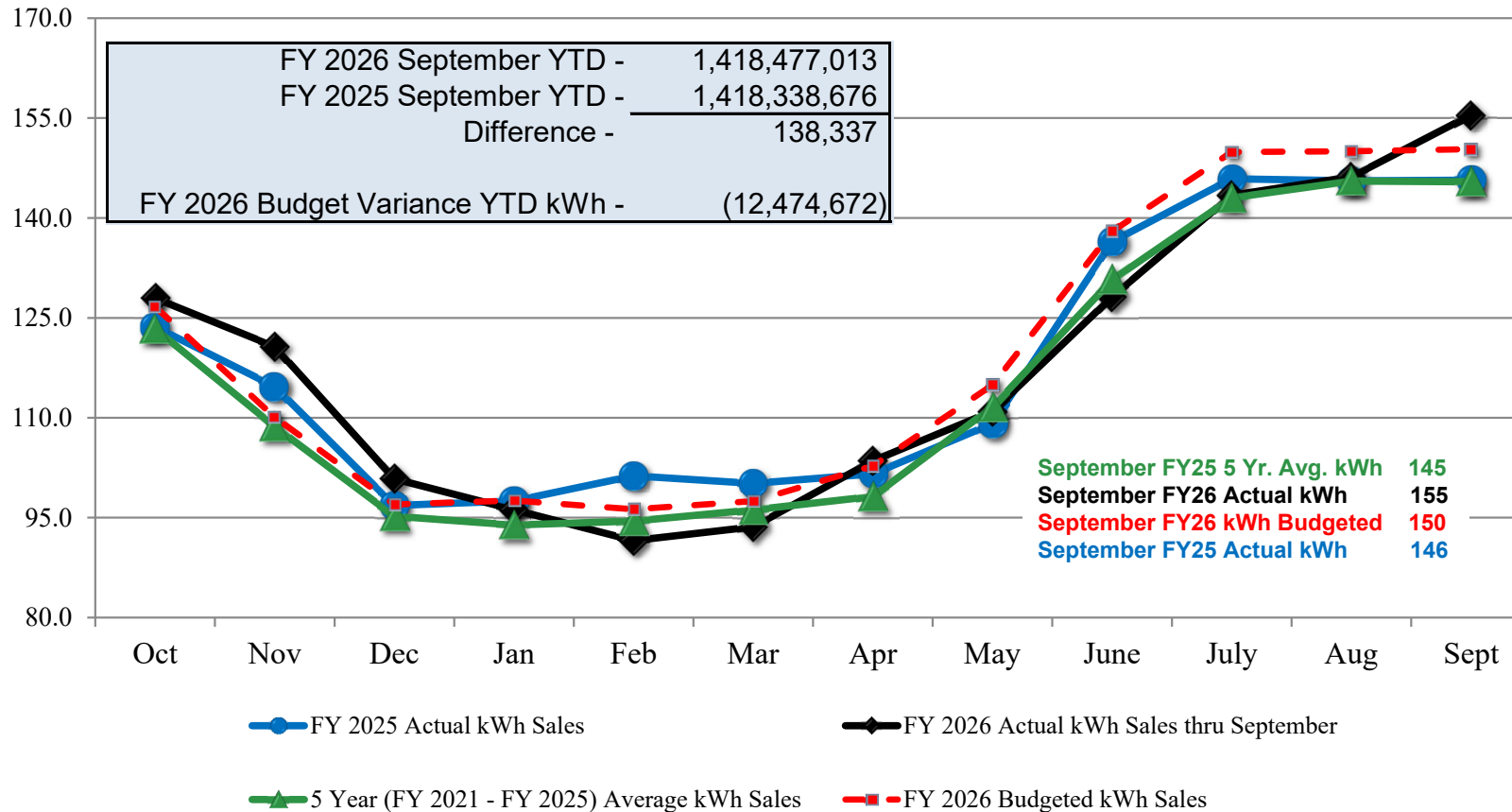
Millions



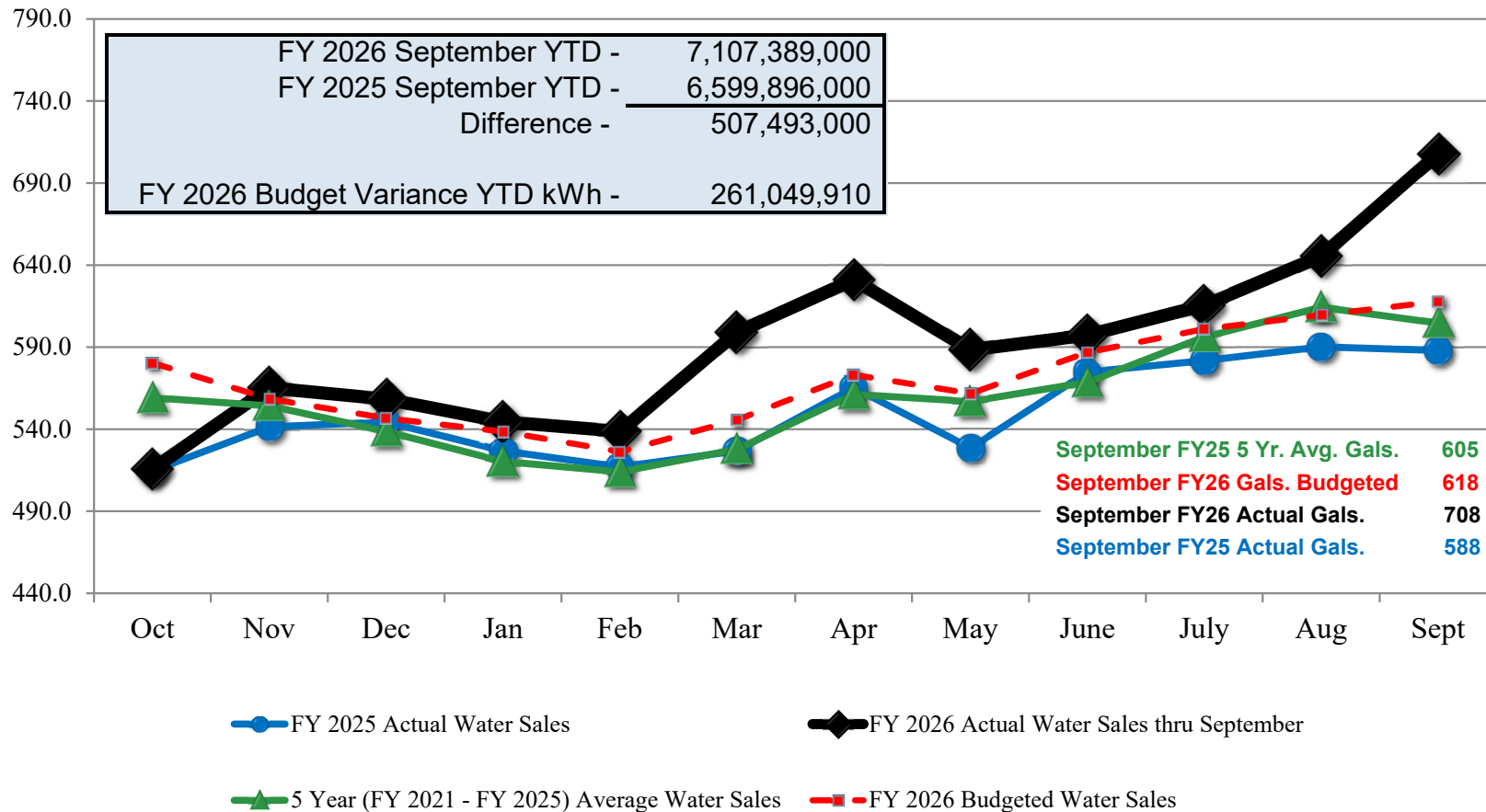
Fiscal Year 2026 Financial Performance As of September 30, 2026 Electric Sales



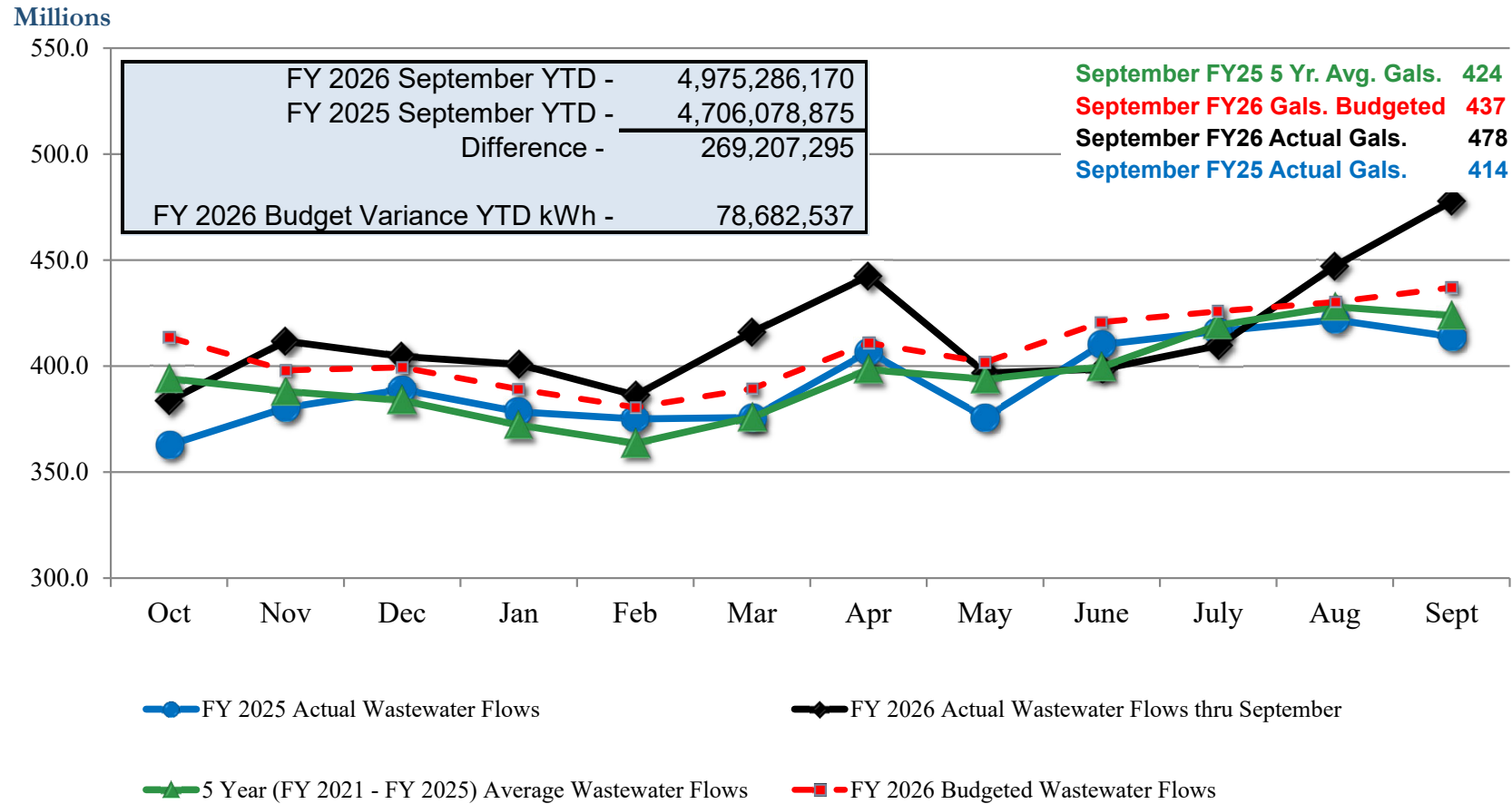
Millions



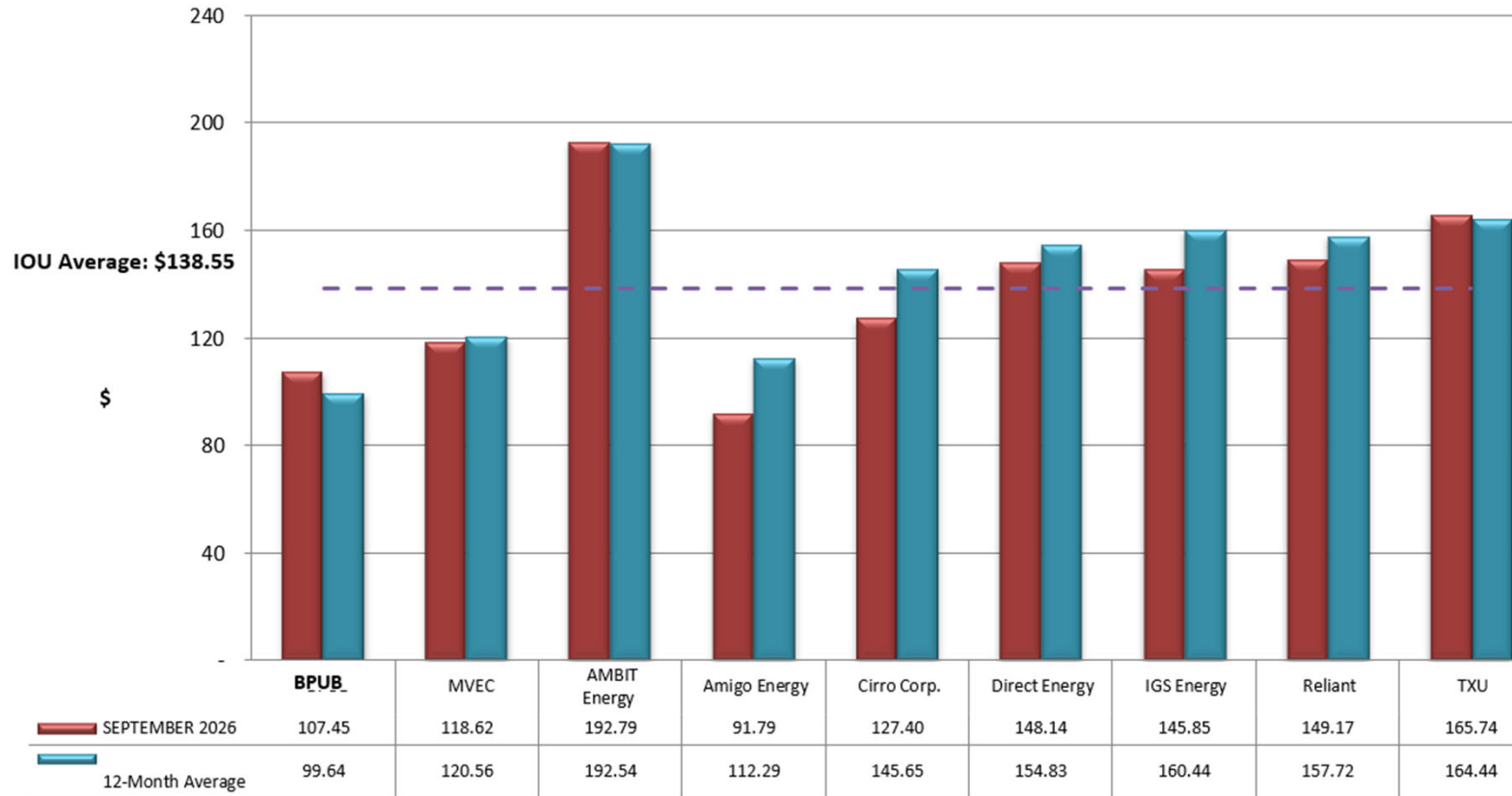
Fiscal Year 2026 Financial Performance As of September 30, 2026 Water Sales



Fiscal Year 2026 Financial Performance As of September 30, 2026 Wastewater Flows

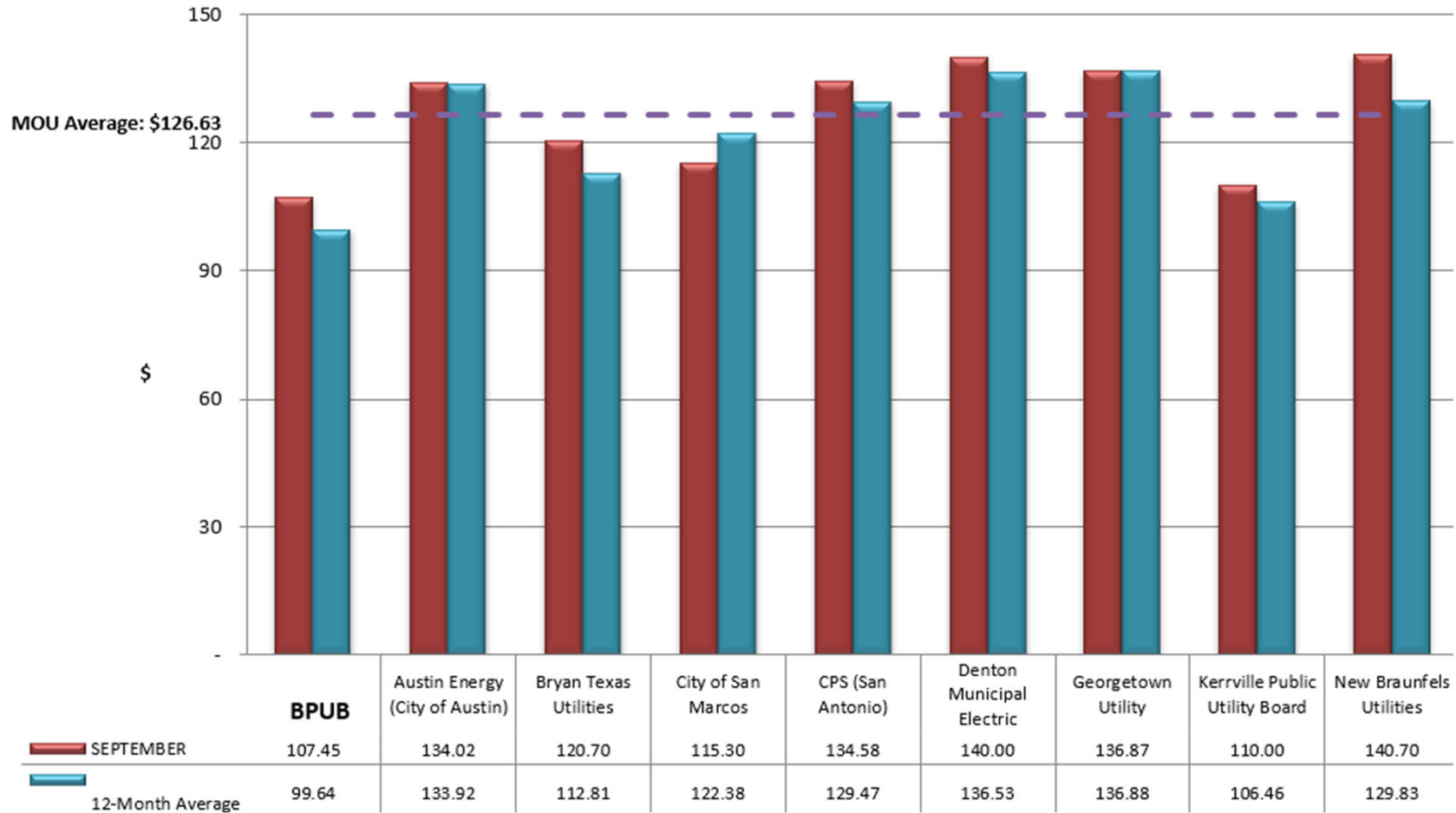


Investor Owned Utilities
Residential Electric Bill Comparison
September 2026
Based on 1,000 kWh of Electric Sales



- Notes:
1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).
 2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities
Residential Electric Bill Comparison
September 2026
Based on 1,000 kWh of Electric Sales

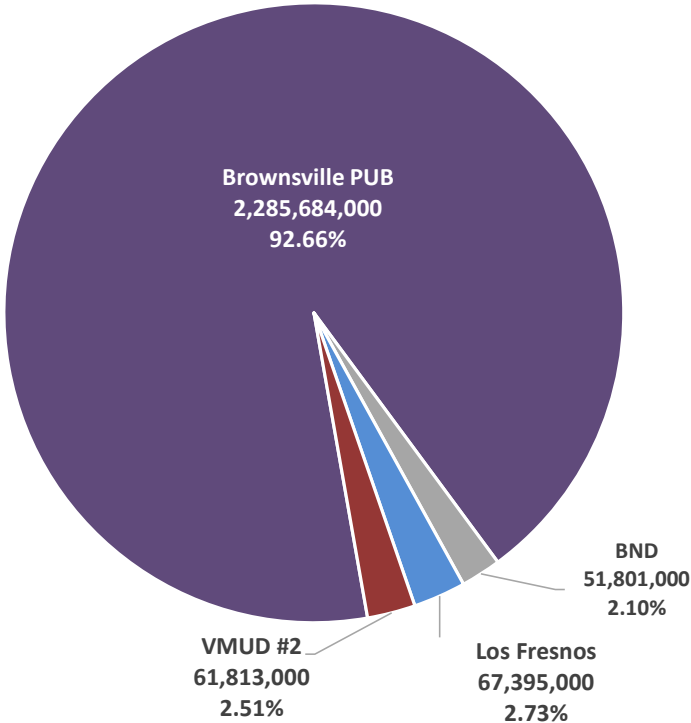
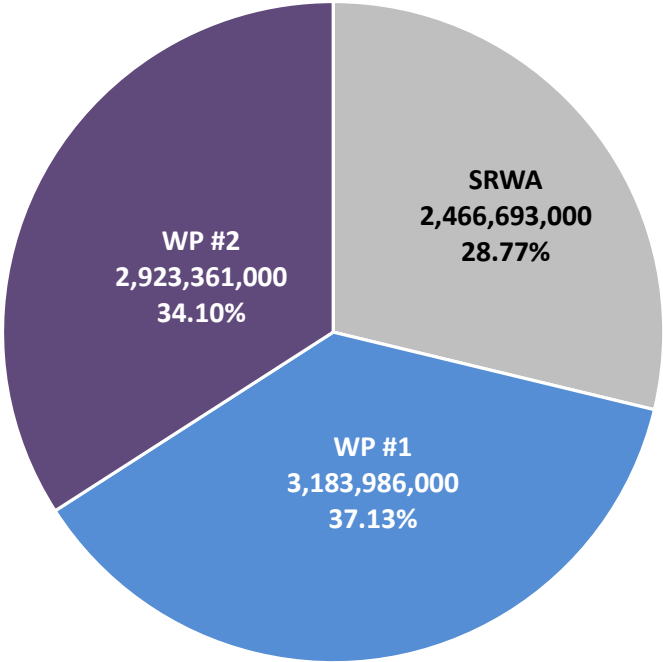


**Fiscal Year 2026 Southmost Regional Water Authority
Financial Performance as of September 30, 2026 (Unaudited)
Water Plants 1 & 2 and SRWA Distribution**



Total Water Plants and SRWA Distribution:
8,574,040,000 Gallons

SRWA Distribution to participating entities.
Total SRWA Distribution: 2,466,693,000 Gallons



Unit Cost of Water (1,000 gallons)
FY Ending 2025 (Audited)

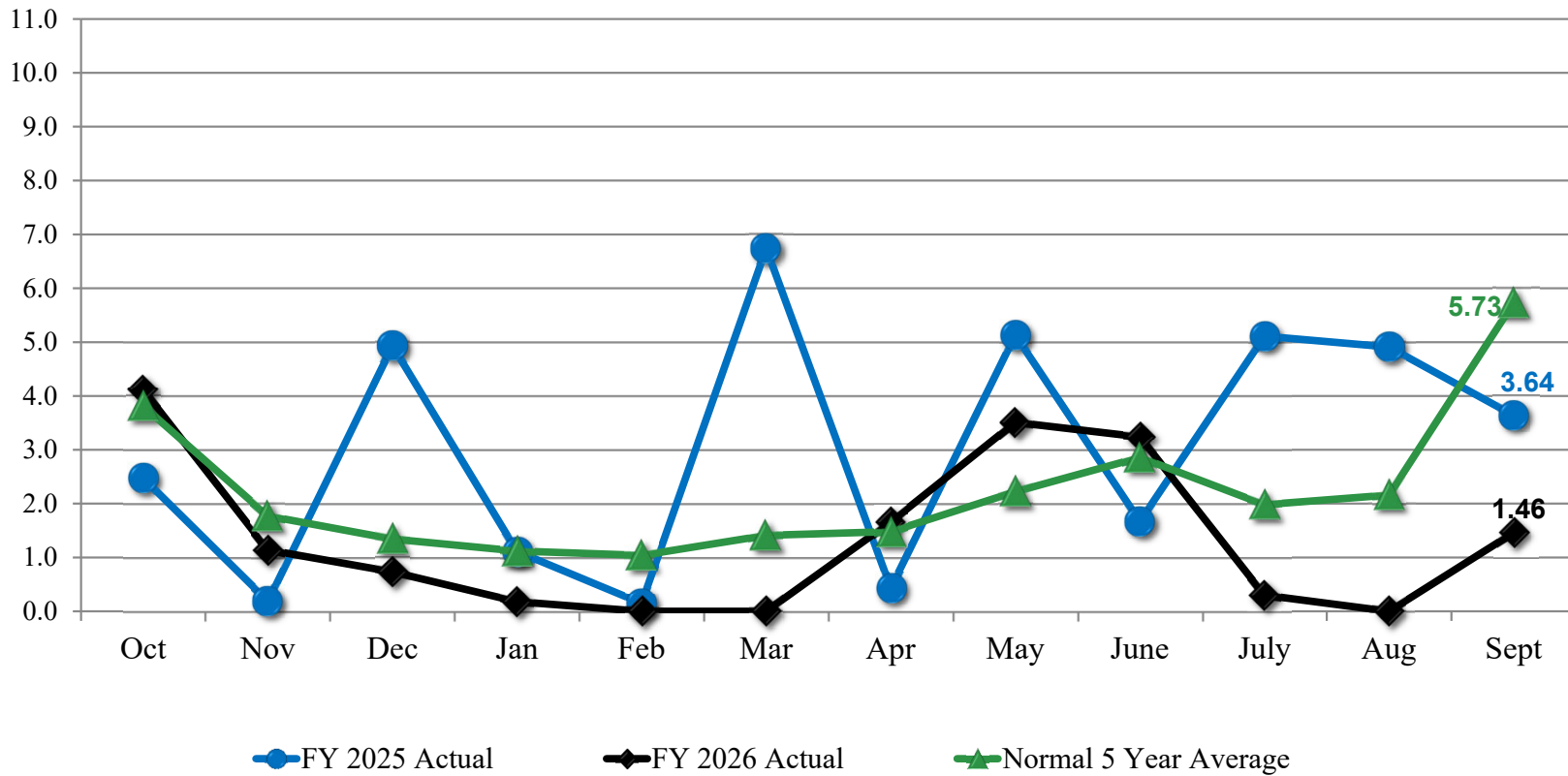
■ BPUB WP I & II	\$ 1.31
■ SRWA	2.86
■ Blended	\$ 1.83

(BPUB & SRWA)

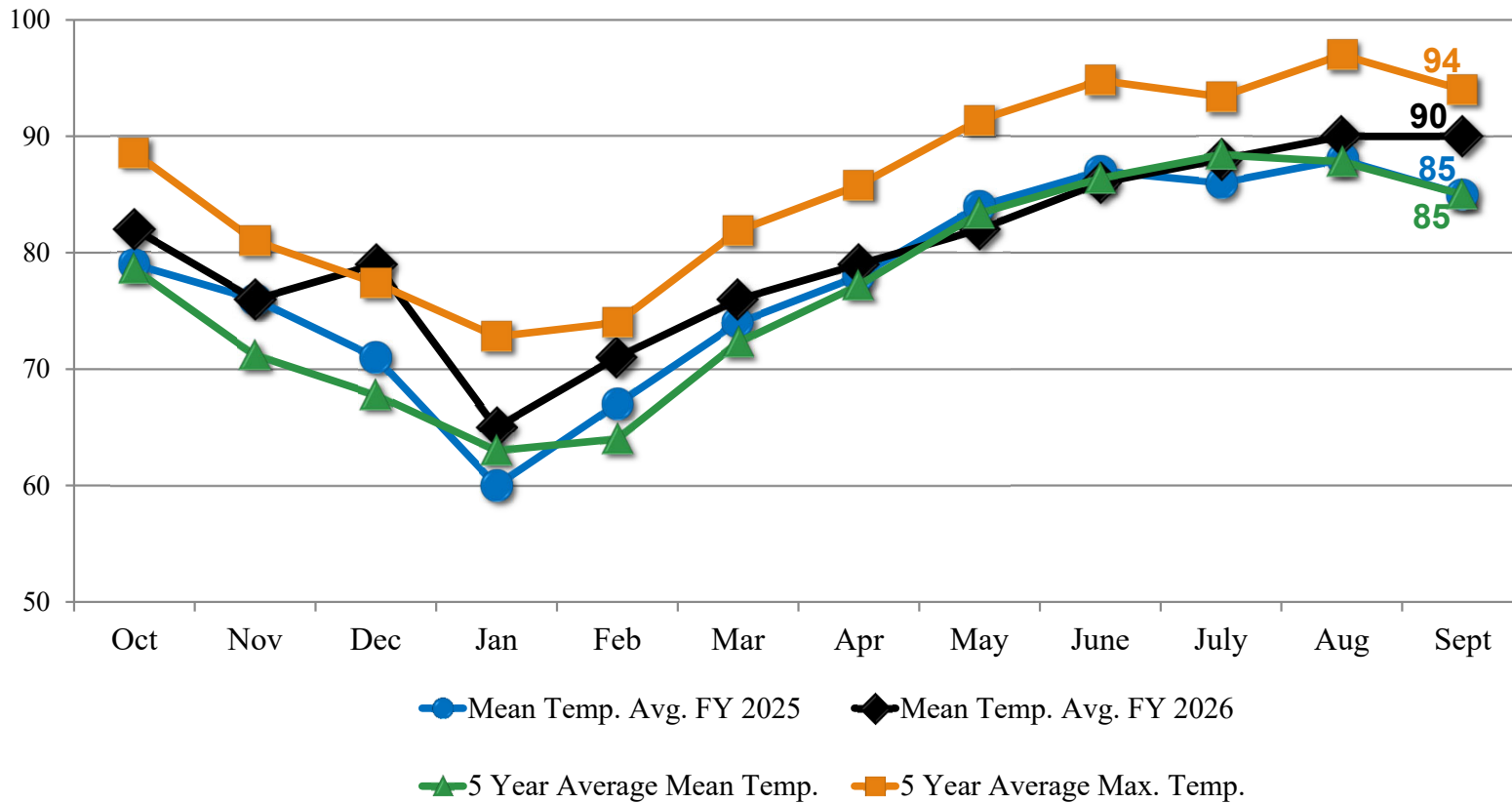
Fiscal Year 2026 Financial Performance As of September 30, 2026 Precipitation Levels



Inches



Fiscal Year 2026 Financial Performance
As of September 30, 2026
Mean Temperature Average
 Degrees
 Fahrenheit





FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF SEPTEMBER 30, 2026 (Unaudited)

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant																
		2210 SCADA & Electrical Support Services	10,000	-	-	-	-	-	-	-	-	-	-	-	-	10,000
		2220 Power Production	48,120	-	-	-	-	-	7,557	(7,557)	-	-	-	-	-	48,120
		2410 Electric Engineering	1,252,504	1,338	-	4,345	8,332	-	5,893	2,200	-	-	-	59,442	-	1,146,079
		OSMOSE UTILITIES SERVICES, INC	-	-	5,000	-	-	-	-	-	-	1,682	-	-	-	-
		COBB, FENDLEY &	-	-	-	-	-	-	-	-	-	-	-	-	18,193	-
		2420 Electrical System Planning	387,184	34,872	-	-	16,116	-	-	1,800	11,280	-	-	-	-	142,123
		ELECTRICAL CONSULTANTS INC	-	12,869	-	31,390	-	2,116	-	-	102,625	17,751	9,918	-	-	-
		HORD, JAMES	-	-	200	-	800	-	800	-	-	-	-	-	-	-
		M&S ENGINEERING, LLC	-	-	-	4,780	1,740	-	1,780	-	-	-	-	1,290	-	-
		GREATER BROWNSVILLE	-	-	-	-	-	-	-	-	-	-	-	(7,066)	-	-
		3110 W/WW Engineering Captl Planning	-	-	-	-	-	-	-	-	-	-	-	-	(36,406)	36,406
		3120 Water Plant I	15,000	-	-	-	-	-	-	-	-	-	-	-	-	15,000
		3130 Water Plant II	30,000	-	-	-	-	-	-	-	-	-	-	-	-	30,000
		3135 Resaca Maintenance	119,041	25	-	(25)	-	-	96,750	(63,855)	-	-	19,950	-	38,500	27,696
		3140 Raw Water Supply	10,000	-	-	-	-	-	-	-	-	-	-	-	-	10,000
		3310 Water & Wastewater Engineering	100,000	11,317	21,105	-	39,948	5,806	-	875	-	-	-	7,187	-	13,595
		HAZEN AND SAWYER, DPC	-	1,543	-	1,485	-	1,620	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	-	-	-	-	-	-	7,370	-	-
		GARVER, LLC	-	-	-	-	-	-	-	-	-	-	-	-	(11,851)	-
		4115 Asset Management	35,798	-	-	-	-	-	-	-	-	-	-	-	-	35,798
		4220 Fuel & Purchased Energy Supply	11,595	-	1,760	5,520	-	-	-	-	-	-	-	480	-	(8,084)
		ACCLAIM STRATEGIES LLC	-	-	-	-	-	-	3,520	1,760	959	2,240	-	-	3,440	-
		4310 Operational Support Services	1,135	-	-	-	-	-	-	-	-	-	-	-	-	1,135
		5110 Finance	20,000	-	-	9,290	-	-	-	-	10,823	23,720	31,573	-	60,139	(115,545)
		SUBTOTAL	2,040,377	61,964	28,065	56,785	66,936	9,542	116,300	(64,777)	125,687	45,393	61,441	68,703	72,015	1,392,323
Subtotal O&M Funds			2,040,377	61,964	28,065	56,785	66,936	9,542	116,300	(64,777)	125,687	45,393	61,441	68,703	72,015	1,392,323
		YTD							648,054							



**FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF SEPTEMBER 30, 2026 (Unaudited)**

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
400	Capital Projects-Improvement															
	2120 Substations and Relaying	ELECTRICAL CONSULTANTS INC	-	-	-	59,231	-	73,260	-	-	4,991	-	-	-	-	-
	2410 Electric Engineering	ELLETT AND GAYNOR	-	-	-	-	-	-	14,843	(14,843)	-	-	-	-	-	-
		M&S ENGINEERING, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	2420 Electrical System Planning	ELLETT AND GAYNOR	-	6,418	-	-	-	-	112,071	(28,408)	-	10,365	-	-	-	-
		M&S ENGINEERING, LLC	-	-	-	-	6,248	-	56,900	7,970	5,040	3,173	23,368	-	19,508	-
	3110 W/WW Engineering Captl Planning	GOERO INTERNATIONAL LLC	-	-	-	-	(218,738)	-	-	-	-	-	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	-	-	-	29,024	14,512	-	-	14,512	-	-	-	-
	3120 Water Plant I	FREESE & NICHOLS, INC.	-	-	9,773	3,772	9,161	3,519	4,138	5,251	3,593	-	5,459	-	2,930	-
	3220 Robindale Wastewater Treatment Plnt	FREESE & NICHOLS, INC.	-	9,746	27,488	15,623	7,561	-	122,698	-	79,783	-	72,956	-	13,297	-
	3310 Water & Wastewater Engineering	AMBIOTEC CIVIL ENGINEERING	-	6,500	-	-	-	63,225	14,512	-	-	14,512	-	-	-	-
		CP&Y, INC.	-	-	-	6,075	-	-	-	-	-	-	-	-	-	-
		CAROLLO ENGINEERS, INC	-	-	23,046	-	-	-	-	-	-	-	2,700	11,065	3,952	-
		PROFESSIONAL SERVICE	-	-	-	570	-	-	395	-	-	790	-	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	566	-	-	841	751	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	2,320	-	-	-	-	-	-	-	-	-	3,519	-	-
		GARVER, LLC	-	-	-	-	-	-	-	-	64,798	-	46,559	-	-	-
		HANSON PROFESSIONAL SERVICES INC	-	10,930	-	-	4,868	5,700	5,600	8,369	11,782	-	10,998	10,099	8,380	-
		HAZEN AND SAWYER, DPC	-	9,807	-	9,437	-	10,299	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	68,805	-	41,283	-	-	59,099	-	-	-
		STV INCORPORATED	-	-	-	-	-	-	-	5,108	-	-	-	-	6,352	-
		RCLS:ST1500 APR-AUG EXP TO FD200	-	-	-	-	-	-	-	-	-	-	-	-	(111,356)	-
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	200	1,152	1,790	1,061	1,941	3,443	1,279	485	872	-	2,972	1,294	-
		EARTHCO LLC	-	-	-	-	970	2,830	-	1,243	3,443	-	-	1,255	-	-
		TERRACON CONSULTANTS, INC.	-	845	1,145	850	-	-	-	-	-	1,870	-	1,535	1,155	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	1,816	830	682	-	-	-	-	-	-	2,830	819	-
		RABA KISTNER, INC.	-	-	1,558	2,184	991	2,901	744	840	298	3,617	-	-	2,540	-
		EWT HOLDINGS III CORP	-	-	-	-	-	-	-	-	-	-	-	242	-	-
		GOERO INTERNATIONAL LLC	-	-	-	-	(11,013)	-	-	-	-	-	-	-	-	-
	4105 Operations	POWER ENGINEERS INC.	-	-	-	-	-	-	-	-	-	-	-	16,110	-	-
	7135 GIS	HALFF ASSOCIATES INC.	-	-	-	-	-	-	-	-	-	-	3,942	-	80,695	-
405	Capital Projects-Commercial Paper															
	3310 Water & Wastewater Engineering	HANSON PROFESSIONAL SERVICES INC	-	10,930	(10,930)	-	-	-	-	-	-	-	-	-	-	-
		MISCELLANEOUS WATER/SEWER	-	-	-	-	-	-	(395)	-	-	-	-	-	-	-
410	Capital Projects-Impact Fees															
	3310 Water & Wastewater Engineering	HALFF ASSOCIATES INC.	-	-	26,698	-	36,186	10,919	117,045	-	26,847	7,830	87,220	-	11,126	-
		GARVER, LLC	-	-	-	-	-	69,840	9,237	-	-	20,931	38,299	-	-	-
	7135 GIS	CHAVEZ AUTOMATED DESIGN	-	-	-	-	-	-	-	-	-	-	-	31,700	-	-
Subtotal Capital Funds			2,700,000	57,696	82,312	100,362	(162,023)	343,104	476,494	28,092	201,060	78,472	350,600	81,327	40,692	1,021,812
*Capital funds are budgeted on a per-project basis. The CIP Engineering budget is estimated based on actual prior year expenses.									YTD	1,678,188						
Grand Total			4,740,377	119,660	110,377	157,147	(95,087)	352,646	592,794	(36,685)	326,747	123,865	412,041	150,030	112,707	2,414,135

**FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF SEPTEMBER 30, 2026 (UNAUDITED)**

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
	\$ 566,000													\$ 566,000
Special Utility Counsel		-	680	37,513	22,094	-	12,684	911	980	38,749	6,969	6,342	13,810	(140,732)
Personnel Matters		-	-	8,060	2,448	-	2,615	-	2,666	5,634	5,221	-	2,189	(28,833)
Electric Contracts and Agreements		-	4,201	2,028	4,141	-	14,833	(12,675)	52	-	6,825	(6,825)	18,700	(31,280)
Opinions		-	975	14,296	12,419	-	7,401	5,241	4,702	-	-	2,665	1,800	(49,499)
Construction Contracts		-	-	-	2,954	-	-	-	-	-	-	-	-	(2,954)
General Contracts		-	-	-	-	-	408	423	325	-	-	130	-	(1,286)
COB - Tenaska Audit		-	-	1,182	-	-	-	-	-	-	-	-	-	(1,182)
PUCT General		-	476	1,740	1,907	-	3,340	3,140	5,344	-	-	4,113	10,851	(30,911)
Real Estate and R-O-W Easements		-	-	6,164	203	-	-	-	-	585	-	-	1,500	(8,452)
ERCOT General		-	-	-	-	-	-	-	2,301	-	-	312	-	(2,613)
Lit Fiber ROW Management		-	3,413	709	-	-	-	-	-	-	-	748	-	(4,870)
SpaceX Starbase Service Agreements		-	2,437	293	2,018	-	19,757	1,103	-	-	-	-	-	(25,608)
Element Fuels Transmission Interconnection		-	182	1,352	-	-	-	-	-	-	-	-	-	(1,534)
Subtotal O&M Budget	\$ 566,000	\$ -	\$ 12,364	\$ 73,337	\$ 48,184	\$ -	\$ 61,038	\$ (1,857)	\$ 16,370	\$ 44,968	\$ 19,015	\$ 7,485	\$ 48,915	\$ 236,181
Total O&M Y-T-D Actuals:														\$ 329,819

**FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF SEPTEMBER 30, 2026 (UNAUDITED)**

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
Capital Projects	\$ 50,000													\$ 50,000
Administration Building Remodel		-	-	-	(457)	-	-	-	-	-	-	-	-	457
Airport Substation Project (trans)		-	-	281	107	-	557	-	-	281	96	-	186	(1,508)
Airport Substation Project (dist)		-	-	281	107	-	557	-	-	281	96	-	186	(1,508)
BPUB Kiosk Project		-	-	-	-	-	371	-	-	-	-	-	-	(371)
Cross Valley Pipeline Project		-	-	7,369	65,531	-	12,496	-	-	61,689	67,240	20,345	34,034	(268,704)
HVAC Replacement and Design Phase Project at the Analytical Lab		-	683	2,438	553	-	-	-	-	-	-	-	-	(3,674)
Madeira Project		-	-	-	158	-	-	-	-	-	-	-	-	(158)
SEL Blueframe Data Management and Automation		-	-	-	1,138	-	-	-	-	-	-	-	-	(1,138)
Waterport Substation Relay Switchboard Panel		-	-	-	2,613	-	-	-	-	-	-	-	-	(2,613)
Subtotal Capital Budget	\$ 50,000	\$ -	\$ 683	\$ 10,369	\$ 69,750	\$ -	\$ 13,981	\$ -	\$ -	\$ 62,251	\$ 67,432	\$ 20,345	\$ 34,406	\$ (229,217)
Total Capital Y-T-D Actuals:														\$ 279,217
Total Legal Fees Budget	\$ 616,000	\$ -	\$ 13,047	\$ 83,706	\$ 117,934	\$ -	\$ 75,019	\$ (1,857)	\$ 16,370	\$ 107,219	\$ 86,447	\$ 27,830	\$ 83,321	\$ 6,964

Overall Total Y-T-D Actuals: \$ 609,036

Notes:

- Report includes all transactions recorded in BPUB's financial system as of the reporting month.
- Capital funds are budgeted on a per-project basis. The CIP Legal Fees budget is estimated based on past two years of actual expenses.

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 09/30/2026 (UNAUDITED)	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 09/30/2026
1	Electric	Customer Connections	\$ 968,000	\$ -	\$ 968,000	\$ 989,163	\$ (3,180)	\$ (17,983)
2		Grant Funded	-	-	-	33,800	-	(33,800)
3		Heavy Equipment and Vehicles	2,053,948	1,153,590	3,207,538	3,038,062	-	169,476
4		Hidalgo Energy Center	945,000	-	945,000	548,083	-	396,917
5		In Design	2,186,667	(104,000)	2,082,667	296,155	-	1,786,512
6		Proposed Projects	5,307,500	(4,700,000)	607,500	-	-	607,500
7		Routine Activities	3,413,405	(698,711)	2,714,694	4,044,486	(3,343)	(1,326,449)
8		Under Construction	23,665,595	(184,298)	23,481,297	20,678,322	-	2,802,975
9		Utility Relocations	200,000	8,121	208,121	68,200	-	139,921
10		Completed	30,000	-	30,000	235,715	-	(205,715)
11		Contract Development	90,000	-	90,000	-	-	90,000
12	Electric Total		38,860,115	(4,525,298)	34,334,817	29,931,986	(6,523)	4,409,354
13	Gen & Admin	Proposed Projects	\$ 1,444,109	\$ 4,543,956	\$ 5,988,065	\$ -	\$ -	\$ 5,988,065
14		Under Construction	3,196,846	73,664	3,270,510	1,176,200	-	2,094,310
15		Completed	232,184	7,380	239,564	122,222	(251,216)	368,558
16		Contract Development	2,204,408	21,413	2,225,821	-	-	2,225,821
17	Gen & Admin Total		7,077,547	4,646,413	11,723,960	1,298,422	(251,216)	10,676,754

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 09/30/2026 (UNAUDITED)	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 09/30/2026
18	Wastewater	Customer Connections	\$ 500,000	\$ -	\$ 500,000	\$ 475,733	\$ (2,686)	\$ 26,953
19		Grant Funded	3,868,608	-	3,868,608	2,865,068	-	1,003,540
20		Heavy Equipment and Vehicles	1,800,273	-	1,800,273	1,540,314	-	259,959
21		In Design	4,743,798	75,000	4,818,798	665,544	-	4,153,254
22		Proposed Projects	722,634	(74,702)	647,932	-	-	647,932
23		Under Construction	2,205,411	500,643	2,706,054	1,567,850	-	1,138,204
24		Utility Relocations	5,978,941	(250,643)	5,728,298	1,953,635	-	3,774,663
25		Completed	402,669	(46,413)	356,256	341,568	-	14,688
26	Wastewater Total		20,222,334	203,885	20,426,219	9,409,712	(2,686)	11,019,193
27	Water	Customer Connections	\$ 600,000	\$ -	\$ 600,000	\$ 1,437,997	\$ (210)	\$ (837,787)
28		Grant Funded	4,777,500	-	4,777,500	4,361,520	-	415,980
29		Heavy Equipment and Vehicles	1,983,512	-	1,983,512	1,424,506	-	559,006
30		In Design	5,440,942	(90,459)	5,350,483	609,970	-	4,740,513
31		Proposed Projects	1,839,673	(233,047)	1,606,626	-	-	1,606,626
32		Resaca Fee Funded Equipment	810,635	-	810,635	326,019	-	484,616
33		Under Construction	4,193,229	28,047	4,221,276	5,601,306	-	(1,380,030)
34		Utility Relocations	2,684,353	(159,541)	2,524,812	831,033	-	1,693,779
35		Completed	701,980	130,000	831,980	750,606	-	81,374
36		Contract Development	514,350	-	514,350	-	-	514,350
37	Water Total		23,546,174	(325,000)	23,221,174	15,342,957	(210)	7,878,427
38	Grand Total		\$ 89,706,170	\$ -	\$ 89,706,170	\$ 55,983,077	\$ (260,635)	\$ 33,983,728

CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2022 THROUGH 2026 (UNAUDITED)

Type	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026			FY 2022 - FY 2026 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	-	-	-	33,889	32,419	1
New Connections	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	-	-	-	168,402	138,033	20
Street Lights	13,280	13,760	11	626	209	1	-	27,150	3	673	753	1	-	-	-	14,579	41,872	16
Infrastructure	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	-	-	-	-	-	-
Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5,240	4,367	2
Other	73,084	235,797	1	-	-	-	-	-	-	-	-	-	-	-	-	73,084	235,797	1
Electric Utility Total	108,046	272,940	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	-	-	-	295,195	452,488	40
Other - Sewer & Water	13,883	6,044	1	30,860	14,181,621	5	-	1,190	1	-	-	-	-	-	-	44,743	14,188,855	7
Grand Total	\$ 121,929	\$ 278,984	15	\$ 165,270	\$ 14,330,393	23	\$ 47,903	\$ 28,340	6	\$ 4,836	\$ 3,626	3	\$ -	\$ -	-	\$ 339,938	\$ 14,641,343	47

Note: All expenditures are from multi year work order inception date through 09/30/2026.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2026 (UNAUDITED)

Type	OPEN BALANCE as of 09/30/25	October	November	December	January	February	March	April	May	June	July	August	September	FY 2026 INVOICE TOTAL	OPEN BALANCE as of 09/30/26	INVOICE PAYMENTS RECEIVED	FY 2026 OPEN BALANCE
Fiber Optics	\$ 7,102	\$ -	\$ (7,102)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,102)	\$ -	\$ -	\$ -
New Connections	60,244	-	(55,884)	-	-	-	24,849	-	-	-	-	18,511	-	(12,525)	47,719	-	47,719
Street Lights	168,305	-	(168,305)	-	-	-	-	-	-	-	-	18,709	-	(149,596)	18,709	-	18,709
Infrastructure	23,631	-	(23,631)	-	-	-	-	-	-	-	-	-	-	(23,631)	-	-	-
Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	5,576	-	(5,576)	-	-	-	-	62,769	-	(62,769)	-	-	-	(5,576)	-	-	-
LIT Pole Attachments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Utility Total	264,859	-	(260,498)	-	-	-	24,849	62,769	-	(62,769)	-	37,219	-	(198,431)	66,428	-	66,428
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	725,000	-	725,000	725,000	-	725,000
Grand Total	\$ 264,859	\$ -	\$ (260,498)	\$ -	\$ -	\$ -	\$ 24,849	\$ 62,769	\$ -	\$ (62,769)	\$ -	\$ 762,219	\$ -	\$ 526,569	\$ 791,428	\$ -	\$ 791,428

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2022 THROUGH 2026 (UNAUDITED)

Utility	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026 (as of September 30, 2026)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	3,412,964	6,960,971	10,373,935	3,027,671	6,402,430	9,430,101
Water	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	817,142	2,215,506	3,032,648	872,155	2,507,336	3,379,491
Water - Resaca Fees	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	419,528	419,528	-	353,888	353,888
Wastewater	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	664,258	2,831,621	3,495,879	665,184	3,087,382	3,752,566
Grand Total	\$ 5,512,301	\$ 12,477,802	\$ 17,990,103	\$ 6,053,425	\$ 12,055,925	\$ 18,109,350	\$ 6,089,411	\$ 11,393,548	\$ 17,482,959	\$ 4,894,364	\$ 12,427,626	\$ 17,321,990	\$ 4,565,010	\$ 12,351,036	\$ 16,916,046

Note: On November 10, 2025, the Board of Directors approved the waiver of the contributions in aid of construction invoiced prior to October 1, 2025. The adjustments are reflected during the month of November.



Meeting Date

October 28, 2026

Posting Language

2 - Update on Burton, McCumber & Longoria, LLC on Schedule Related to the Annual Financial Statement Audit for FY 2026

Open/Closed Session

ITEMS FOR PRESENTATION AND DISCUSSION

Action

Briefing

Executive Sponsor

Lead Department: 5110-Finance

Assigned Staff (Presenter): Justin M Locke

Summary

Burton, McCumber & Longoria, LLC to Provide a Brief Update Regarding Progress on Interim Internal Controls Testing for Financial Statement Audit.

Strategic Initiatives

SFA4: It is important for BPUB to enhance the quality, responsiveness, and accessibility of BPUB's services. Delivering a consistent, transparent, and customer-focused experience directly influences trust, customer satisfaction, and BPUB's reputation. SSD:7 BPUB will make the customer journey intuitive, efficient, and trusted across service channels.

Referring Committee

Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact
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Source of
Funding:

Recommended Motion

No Action Needed.



Update on Burton, McCumber & Longoria, LLC

ANNUAL FINANCIAL STATEMENT AUDIT FOR FISCAL YEAR 2026

● ● ● FINANCE COMMITTEE | October 28, 2026

Justin M. Locke

Chief Financial Officer

Finance

BPUB Financial Statement Audit Timeline

Expected Date	Audit Procedure	Deliverable	
August 2026	Request List	BML Set up interim PBC Listing	- Performed
September 14, 2026	Interim Procedures	BML to begin interim procedures. Test of Controls, Investment Roll Forward.	- Performed
September 2026	Federal Awards	PUB to provide Preliminary SEFA Aug 2026	- Performed
September 30, 2026	Inventory Observation	Perform Inventory Observation	- Performed
Oct 26 or November 2, 2026	Trial Balance	PUB to Provide Final Trail Balance	
Week of November 2, 2026	Fieldwork	Begin Fieldwork	
Week of November 30, 2026	Fieldwork	End Fieldwork	
January 2027	Draft ACFR	BPUB provides draft ACFR, BML provides updates.	
February 2027	Board Presentation	Present to BPUB Board and Finance Committee	



BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?



Meeting Date

October 28, 2026

Posting Language

3 - Presentation, Discussion, and Possible Recommendation on a Contract Amendment with iParametrics, LLC for the 2027 Hazard Mitigation Action Plan (HMAP) Update

Open/Closed Session

ITEMS FOR PRESENTATION AND DISCUSSION

Action

Contract Amendment

Executive Sponsor

Lead Department: 5115-Financial Services

Assigned Staff (Presenter): Jorge Santillan

Summary

The Disaster Mitigation Act of 2000 requires local governmental agencies to develop and update their HMAP every five years. The HMAP serves as the foundation for a community's long-term strategy to reduce disaster losses and creates a framework for decision making to reduce damages to lives, property, and the economy from future disasters. It also positions BPUB eligibility of pre- and post-disaster FEMA Grants. BPUB's current HMAP expires on 12/27/2027, and the update process takes about 12 months.

Strategic Initiatives

SSD-17: BPUB will strengthen utility resilience against extreme weather events, system failures, and future growth pressures.

Referring Committee

Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted x Bid Award Reallocation No Fiscal Impact

Source of Funding: O&M Funds if grant funds are not available.

Recommended Motion

Staff recommends approval to forward this item to the full Board for consideration of an amendment to the existing contract with Iparametrics LLC to include the 2027 Hazard Mitigation Plan Update at a cost not to exceed \$79,130.



Presentation, Discussion, and Possible Recommendation on a Contract Amendment with iParametrics, LLC for the 2027 Hazard Mitigation Action Plan (HMAP) Update

● ● ● F I N A N C E C O M M I T T E E | OCTOBER 28, 2026

Jorge Santillan

Finance Manager

Finance Division

Background

The Disaster Mitigation Act of 2000 requires local governmental agencies to develop and update their HMAP every five years.

The HMAP serves as the foundation for a community's long-term strategy to reduce disaster losses and creates a framework for decision making to reduce damages to lives, property, and the economy from future disasters.

It also positions BPUB eligibility of pre- and post-disaster FEMA Grants.

BPUB's current HMAP expires on 12/27/2027, and the update process takes about 12 months.

The current Grants & Consulting Services contract with Iparametrics permits additional professional consulting and technical services.

Proposal & Scope

A parametrics proposal in the amount not to exceed \$79,130 includes the following elements:

- ☐ Project Initiation and Data Collection
- ☐ Hazard Identification and Risk Assessment
- ☐ Community Engagement
- ☐ Mitigation Strategy
- ☐ Plan Maintenance
- ☐ Plan Update
- ☐ Plan Adoption
- ☐ Additional State Requirements

The City of Brownsville will be a planning partner in the development of the 2027 HMAP.

Note: The 2022 HMAP was updated by Tetra Tech at a cost of \$76,067 and was funded in part by a \$57,050 grant from the Texas Division of Emergency Management (TDEM). Staff continues to seek funding for the 2027 HMAP update, but none is currently available.

Recommendation

Staff recommends amending the existing contract with Iparametrics LLC to include the 2027 Hazard Mitigation Plan Update at a cost not to exceed \$79,130.

October 14, 2026

Ricardo Del Bosque
Brownsville Public Utilities Board, Grants Coordinator
rdelbosque@brownsville-pub.com
1425 Robinhood Drive
Brownsville, TX 78521

Dear Mr. Del Bosque,

Thank you for the opportunity to provide you with this cost proposal to support the Brownsville Public Utilities Board in its Hazard Mitigation Plan update. This cost proposal includes support for with the following services:

- Development of BPUB's Hazard Mitigation Plan pursuant to the requirements set forth in the Disaster Mitigation Act of 2000, 44 CR Part 201.6 and compliant with the most recent FEMA Local Mitigation Plan Review Tool; the development includes the necessary work to complete the following elements:
 - Project Initiation and Data Collection
 - Hazard Identification and Risk Assessment
 - Community Engagement
 - Mitigation Strategy
 - Plan Maintenance
 - Plan Update
 - Plan Adoption
 - Additional State Requirements

Costs for this work are below:

		Project Executive	Project Manager	Planner	Total Cost
		\$200	\$185	\$135	
Phase	Title				
1	Project Initiation and Data Collection (NTP + 1 Month)	\$1,200	\$7,770	\$6,210	\$15,180
1.1	Contract Kickoff Meeting with BPUB	2	2	2	
1.2	Hazard Mitigation Planning Committee Formulation		8		
1.3	Literature Review		8	16	
1.4	HMPC Meeting #1	4	8	4	
1.5	Plan Development (Introduction, Planning Process, Community Profile)		16	24	
2	Hazard Identification and Risk Assessment (NTP + 4 Months)	\$800	\$24,420	\$10,800	\$36,020
2.1	Data Collection		20		
2.2	Hazard Identification and Profiles		60	20	
2.3	Vulnerability Assessment		20		
2.4	Capability Assessment			24	
2.5	HMPC Meeting #2	4	8	4	
2.6	Plan Development (Risk Assessment, Capability Assessment)		8	8	
2.7	Community Engagement		16	24	

3	Mitigation Strategy Development (NTP + 6 Months)	\$800	\$5,920	\$8,100	\$14,820
3.1	HMPC Meeting #3	4	8	4	
3.2	Plan Development (Mitigation Strategy)		8	32	
3.3	Community Engagement		16	24	
4	Draft Plan Development (NTP + 8 Months)	\$0	\$1,480	\$3,240	\$4,720
4.1	Plan Development (Plan Maintenance)			8	
4.2	Public Comment Period		8	16	
5	Review, Approval, and Adoption (NTP + 12 Months)	\$800	\$2,590	\$0	\$3,390
5.1	Submission to TDEM	4	8		
5.2	Submission to FEMA		6		
	Travel (Estimated, to be billed at cost)		\$2,500	\$2,500	\$5,000
					\$79,130

BPUB will only be charged for the hours worked and not exceed the quote shown below, however amounts can move between line items, as needed.

As dictated by a grant award or as preferred by BPUB, iParametrics can be bill the project work monthly or by phase completions. The above table includes the estimated fee per phase and phase completion dates.

Sincerely,



Jeff Stevens
Executive Vice President and General Manager
iParametrics LLC
Email: jeff.stevens@iparametrics.com
Phone: 401.536.8178

**Meeting Date**

October 28, 2026

Posting Language

4 - Presentation, Discussion, and Possible Recommendation on Proposed Transfer of Worker's Compensation Fund and Dental Fund Surplus Monies to the Health Fund

Open/Closed Session

ITEMS FOR PRESENTATION AND DISCUSSION

Action

Presentation

Executive Sponsor

Lead Department: 5115-Financial Services

Assigned Staff (Presenter): Justin M Locke

Summary

To fund a Health Fund reserve, Finance reviewed all fund balances to identify possible surplus funds eligible for transfer. The review identified cash balances above minimum requirements in the Worker's Comp Fund and Dental Fund. The Government Finance Officers Association recommends a Health Fund reserve covering two or three months of claims. For BPUB, the required reserve is approximately \$3.6 million, equivalent to about three months of claims.

Strategic Initiatives

SSD-2: BPUB will increase employee retention by enhancing engagement, focusing on financial wellness, and modernizing HR practices.

Referring Committee

Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted Bid Award Reallocation x No Fiscal Impact

Source of
Funding:

Recommended Motion

Staff recommends approval to forward this item to the full Board for consideration of the transfer of \$1,700,000 of surplus Worker's Comp Fund and \$850,000 of surplus Dental Fund monies to the Health Fund as an initial step to establish a Health Fund reserve equal to about three months of medical claims as recommended by the Governmental Finance Officers Association.



Presentation, Discussion, and Possible Recommendation on Proposed Transfer of Worker's Compensation Fund and Dental Fund Surplus Monies to the Health Fund

● ● ● F I N A N C E C O M M I T T E E | October 28, 2026

Justin M. Locke

Chief Financial Officer

Summary

To fund a Health Fund reserve, Finance reviewed all fund balances to identify possible surplus funds eligible for transfer.

The review identified cash balances above minimum requirements in the Worker's Comp Fund and Dental Fund.

The Government Finance Officers Association recommends a Health Fund reserve covering two or three months of claims.

For BPUB, the required reserve is approximately \$3.6 million, equivalent to about three months of claims.

WORKER'S COMPENSATION AND DENTAL FUNDS REVIEW

WORKER'S COMP FUND

- As of 9/30/2026, the cash available in the fund was \$6,255,949
- During FY 2026, contributions and expenses were \$796,946 and \$289,641 respectively.
- The fund requires a total minimum funding requirement of \$1.52 million after considering the annual aggregate deductible, average annual claims, and reserves for open claims.
- The last transfer of surplus monies was approved by the Board on 9/10/2018 for a transfer to the Improvement Fund for \$2.5 million.

DENTAL FUND

- As of 9/30/2026, the cash available in the fund was \$1,329,097.
- During FY 2026, contributions and expenses were \$471,920 and \$486,448 respectively.
- The fund does not have a formal minimum funding requirement.

Cash Balances Before and After Proposed Transfers

Worker's Comp Fund		
Balance Before Transfer	\$	6,255,949
Proposed Transfer Out		(1,700,000)
Balance After Transfer	\$	4,555,949

Dental Fund		
Balance Before Transfer	\$	1,329,097
Proposed Transfer Out		(850,000)
Balance After Transfer	\$	479,097

Health Fund		
\$ 1,227,083		Balance Before Transfer
2,550,000		Proposed Transfer In
\$ 3,777,083		Balance After Transfer

“Before” balances as of 9/30/2026.

Recommendation

- Staff recommends the transfer of \$1,700,000 of surplus Worker's Comp Fund and \$850,000 of surplus Dental Fund monies to the Health Fund as an initial step to establish a Health Fund reserve equal to about three months of medical claims as recommended by the Governmental Finance Officers Association.