BROWNSVILLE
PUBLIC UTILITIES BOARD

Gerardo Martinez, Board Chair

Notice of a Regular Board Meeting of the
Brownsville Public Utilities Board

MEETING DATE:	**May 11, 2026**
MEETING TIME:	**5:00 PM**
MEETING LOCATION:	**BPUB Annex Building** **Board Room** **1425 Robinhood Drive** **Brownsville, Texas 78521**

Dial In: 1-408-418-9388
Access Code: 2493 631 0855 # #

In accordance with Tex. Gov't Code §551.127, NOTICE is hereby given that a physical quorum, including the presiding officer/member, will be present at the specified meeting location. Some members of the board and/or administration may participate via videoconference.

Members of the public may listen to the meeting as it is being held by dialing one of the numbers listed below (same access code above). Because of technology limitations, only a limited number of callers will be allowed to call in, however, a recording of the meeting will be made available to the public after the meeting on BPUB's website.: https://www.brownsville-pub.com/events/board-of-directors-meeting-2026-05-11/

DISCUSSION AND POSSIBLE ACTION ON THE FOLLOWING MATTERS:

MEETING AGENDA

A. Call to Order

B. Confirmation of a Quorum

C. Pledge of Allegiance for U.S. Flag and Texas Flag & Moment of Silence

D. Workshop or Public Hearing(s)

E. Public Comments

PUBLIC COMMENTS WILL ONLY BE ACCEPTED IN WRITING NO LATER THAN ONE (1) HOUR IN ADVANCE OF THE MEETING BY SENDING THEM TO PublicComments@brownsville-pub.com. In the body of the email please include date, your name, your address, phone number, agenda item number, if applicable, or subject of discussion, and your comments.
• THERE IS A THREE (3)-MINUTE TIME LIMIT PER SPEAKER. THE PRESIDING OFFICER MAY, BUT IS NOT REQUIRED TO, ALLOW ADDITIONAL TIME TO A SPEAKER.
• THE SPEAKER MUST IDENTIFY BY NAME, ADDRESS, AND ORGANIZATIONAL AFFILIATION (IF ANY) BEFORE SPEAKING.
• QUESTIONS AND COMMENTS SHOULD BE ADDRESSED TO THE BOARD AS A WHOLE, NOT TO INDIVIDUAL BOARD MEMBERS, THE CEO, OR MEMBERS OF THE AUDIENCE.
• IF AN ISSUE ADDRESSED IS NOT INCLUDED ON THE AGENDA, NO FORMAL ACTION WILL BE TAKEN.

F. Consent Agenda Items

1. Approval of Minutes of the February 9, 2026 Regular Board Meeting -

2. Consideration and Possible Action to Ratify and Approve Board Travel in Accordance with the Statements of Policy for Travel by Members of the Board of Directors of the Brownsville Public Utilities Board - Marilyn D. Gilbert

3. Consideration and Possible Action to Authorize the General Manager and Chief Executive Officer to Negotiate and Execute a Professional Engineering Service Contract Amendment for a Relay Coordination Study - Cesar A. Cortinas

4. Consideration and Possible Action for Approval of Proposal Award for the Purchase of VMware Software Renewal for the BPUB Information Technology Administrative Network - Jose Luis Lopez Jr

5. Consideration and Possible Action to Authorize the General Manager and Chief Executive Officer to Execute an Equipment Contract Change Order for the Purchase of Power Transformers - Cesar A. Cortinas

6. Consideration and Possible Action to Approve BPUB's Cross-Connection Control Program Cost Savings and Building Internal Capacity and Capability Initiative. - Sergio Delgadillo

7. Consideration and Possible Action for Proposal Award to Purchase Two (2) 138kV Outdoor Circuit Switchers - Javier Martinez, Jr

G. Items for Individual Consideration

1. General Manager's Report:
   a. Board Calendar

b. Industry and Brownsville Public Utilities Board Updates -

2. Consideration and Action on Items Pulled Out of Consent -

3. Staff Reports and Presentations to the Board -

   a. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended March 31, 2026 - David Medrano

   b. Presentation and Discussion on Water and Wastewater Charge Comparison - David Medrano

   c. Brownsville Public Utilities Board Quarterly Investment Report for Quarter ended March 31, 2026, Pursuant to Chapter 2256.023 of the Public Funds Investment Act - Guadalupe Granado

   d. Presentation and Discussion on Grant Activity Update - Miriam Suarez

   e. Presentation and Discussion on Year-To-Date Capital Improvement Plan Delivery Performance as of March 31, 2026 - David Ramirez

   f. Drought Update - Jaime Flores

4. Consideration and Possible Action on a Resolution Approving to Reduce or Eliminate the Resaca Fee - Mark Dombroski

5. Consideration and Possible Action on a Resolution Approving the Study by NewGen Strategies and Solutions, LLC of the Brownsville Public Utilities Board's Electric Rates, Fees, and Charges - Mark Dombroski

H. Recess to Closed Meeting

RECESS TO CLOSED MEETING to Consider Matters Pursuant to Tex. Government Code Chapter 551, et seq.

At this time the items on the Agenda designated for Closed Meeting will be considered. If there is an approved motion to go into Closed Meeting the listeners will be placed on "hold" until the Board returns to Open Meeting.

1. Meeting with the Board Legal Counsel for Advice about Contemplated and Pending Court and Administrative Litigation and on Matters in which the Duty of the Attorney under the Texas Disciplinary Rules of Professional Conduct Conflicts with Chapter 551 (Sec. 551.071) (Paul Gonzalez, Juan Pequeno), including but Not Limited to any Item Moved to Closed Session and the following:
   a. Reports of local and special counsel, including regarding potential or pending litigation involving BPUB
   b. City/BPUB MOU related matters - Paul Gonzalez, Juan Pequeno

2. Presentation, Discussion and Possible Recommendation of Information upon Pricing of Purchased Power, Generation and Fuel and their Impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086 and Sec. 551.072) - David Medrano

3. Presentation and discussion regarding the Updated Energy Risk Management Policy (Sec. 551.071 & 551.086). - Lina Alvarez

4. Presentation and Discussion Regarding Economic Development Opportunities (Sec. 551.087) -

5. Discussion regarding the Board's Annual Evaluation Process for the General Manager & Chief Executive Officer and the Director of Internal Audit for Fiscal Year 2025-2026, (Sec. 551.074) - Juan Pequeno

RECONVENE OPEN MEETING

I. Consideration and Action on Closed Meeting Items

1. Consideration and Possible Action on Items Discussed in Closed Meeting -

J. Consideration and Action on Future Agenda Items

1. Discussion and/or Requests for Future Agenda Items -

Adjournment

Gerardo Martinez
Gerardo Martinez (May 5, 2026 17:58:59 CDT)

Gerardo Martinez, Board Chair

The meeting will be conducted in accordance with Board Resolution No. 2023-0615 (IC5), the "Rules of the Public Utilities Board." Once the Meeting is convened with a quorum present, the Presiding Officer may change the order of business for purposes of accommodation of the Board members or participants and to permit a more orderly consideration of related agenda items.

The BPUB reserves the right to adjourn into executive session at any time to discuss any of the matters listed above, as authorized by Texas Government Code § 551.071 (Consultation with Attorney), § 551.072 (Deliberations about Real Property), § 551.074 (Personnel Matters), § 551.076 (Deliberations about Security Devices), § 551.086 (Public Utility Competitive Matters), § 551.087 (Economic Development), and § 551.089 (Department of Information Resources).

I certify that a copy of the foregoing agenda of items to be considered by the BPUB was posted on 5/5/26.

ATTEST:

Norma L. Sanchez
Norma L. Sanchez, Recording Secretary

Dial by your location: **1-408-418-9388 (US Toll)**	
1-617-315-0704 (Boston)	1-312-535-8110 (Chicago)
1-469-210-7159 (Dallas)	1-720-650-7664 (Denver)
1-904-900-2303 (Jacksonville)	1-213-306-3065 (Los Angeles)
1-646-992-2010 (New York City)	1-602-666-0783 (Phoenix)
1-206-207-1700 (Seattle)	1-202-860-2110 (Washington, DC)

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
F.1 - Approval of Minutes of the February 9, 2026 Regular Board Meeting

Open/Closed Session
Consent Agenda Items

Action
Approval of Minutes

Executive Sponsor
Lead Department:

Assigned Staff (Presenter):

Summary
The Board has been provided with draft minutes for review. Any changes will be announced at the meeting before approval.

Strategic Initiatives

Referring Committee
Name of Committees N/A
Date of Meeting
Recommendation(s)
Vote(s)

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested:
Source of Funding:

Recommended Motion

BPUB staff recommends approval of minutes.

BROWNSVILLE PUBLIC UTILITIES BOARD
BROWNSVILLE, TEXAS

MINUTES
of
REGULAR MEETING
FEBRUARY 9, 2026
5:00 PM

Minutes of a Regular Meeting of the Brownsville Public Utilities Board (BPUB) of the City of Brownsville, Texas held February 9, 2026 at the BPUB Annex Building Board Room, 1425 Robinhood Drive, Brownsville, Texas with the following present:

PRESENT

Gerardo Martinez	Chair
Alonzo "Al" Villarreal	Vice Chair
Daisy Zamora, PhD	Secretary/Treasurer
Alejandro "Alex" Najera	Member
Martin Sarkis	Member
Juan Pequeño	Board Counsel
Cody Faulk	Special Counsel
Marilyn D. Gilbert	General Manager & Chief Executive Officer
Mark Dombroski	Assistant General Manager & Chief Operating Officer
Paul M. Gonzalez	General Counsel & Chief Legal Officer
Miguel "Mike" Perez	Chief Financial Officer
Constanza "Connie" Miner	Chief Administrative Officer
Norma L. Sanchez	Recording Secretary

VIRTUAL

Joseph L. Hollmann, PhD	Member

ABSENT

Mayor John Cowen	Ex-Officio Member

With a quorum present, Chairman Martinez called the open meeting to order at 5:00 p.m.

The Pledge of Allegiance to the United States Flag and the Texas Flag was led by Chairman Martinez. A brief moment of silence followed.

DRAFT

D. WORKSHOP OR PUBLIC HEARING(S)

2026-2030 Electric Cost of Service Study and Rate Review by Mark Dombroski

Mr. Dombroski and Grant Rabon, NewGen Strategies & Solution, presented the first of three workshops on rate structure modernization, focusing on aligning rates with cost causation, improving equity, and transparency. Discussion included the need to update a decades-old rate structure, impacts of AMI deployment, and separating fixed and variable costs. No formal actions; feedback was solicited for future workshops.

E. PUBLIC COMMENTS

There were no speakers for the public comment period.

F. CONSENT AGENDA (CA)

Motion was made by Dr. Daisy Zamora, seconded by Al Villarreal and unanimously carried by Board approval of the CA agenda items #1 through #7 and table CA Item #8.

Alex Najera emphasized the importance of including local engineering firms in future project bids.

CA Item #1—Approval of Minutes of the November 10, 2025 Regular Board Meeting

Minutes were approved as presented.

CA Item #2—Consideration and Approval of Recurring Monthly Subscription Communication Fees for the Advanced Metering Infrastructure Water Meters - Eddy Hernandez

Approval to pay Badger Meter, Inc. in the amount not to exceed $398,777 for recurring monthly cellular service fees through December 2026.

CA Item #3—Consideration and Possible Action to Award the Administrative Building Chillers Replacement Project to Johnson Controls Inc. - Travis Menchaca

Approval of bid award Johnson Controls Inc. to complete the Admin Chillers Replacement Project for a total of $374,892.42.

CA Item #4—Presentation and Possible Action on a Capital (CIP) Budget Amendment for Fiscal Year 2026 - Jorge Santillan

Approval of a budget amendment that reduces the Fiscal Year 2026 CIP budget by $1,565,421.

CA Item #5—Consideration and Possible Action to amend the Underground Utility Locate Services Contract - Eli Alvarez

Approval to amend the budget amount on the current underground utility locate service contract with USIC LLC, from Indianapolis, Indiana, by $630,000 for a total amount not to exceed $1,794,787.78.

CA Item #6—Consideration and Possible Action to Approve the Bid Award for the Supply of Five Refurbished 138kV Breakers - Eli Alvarez

Approval of bid award for the purchase of five (5) 138 KV Refurbished Breakers to Pennsylvania Switchgear of Canonsburg, Pennsylvania for a total amount not to exceed $766,140.00.

CA Item #7—Consideration and Possible Action on Selection of Firms to Provide Professional Engineering Services for Water and Wastewater Projects in Accordance with Request for Qualifications Q0 12-26 - Marie Leal

Approval to authorize the General Manager and CEO to enter into contract negotiations with the selected firms to provide professional engineering services for Water and Wastewater Projects in Accordance with Request for Qualifications Q012-26.

DRAFT

CA Item #8 was tabled:

CA Item #8—Consideration and Possible Action to Approve the Professional Engineering Services Contract with Freese Nichols to Develop an Update to the Current Water and Wastewater Service Policies - Marie Leal

Approval to table CA Item #8.

G. ITEMS FOR INDIVIDUAL CONSIDERATION (IC)

IC Item #1—General Manager's Report

a) Board Calendar

A calendar with the months of February, March, and April 2026 was provided to the Board. BPUB offices will be closed for business February 16, 2026, March 31, 2026, and April 3, 2026 in observance of Presidents Day, Cesar Chavez Day, and Good Friday, respectively.

Ms. Gilbert went over the upcoming committee meetings, travel, and events.

b) Industry and BPUB Updates

Ms. Gilbert provided information on the ERCOT winter weather event summary. BPUB has performed very well and is prepared for any other winter event that may occur. She also provided an update on a potential upcoming meeting to discuss strategic plan metrics, anticipating an hour-long presentation.

IC Item #2—Consideration and Action on Items Pulled Out of Consent

There were no items pulled from consent items for discussion.

IC Item #3—Staff Reports and Presentations to the Board

a) Presentation and Discussion of the BPUB's Financial Performance Report for the Period Ended December 31, 2025 - Miguel Perez

Mr. Perez gave a brief report on BPUB's financial transactions for the period ending December 31, 2025 including financial metrics, showing strong debt service coverage, and over-recovery in fuel purchase energy charge.

b) BPUB Quarterly Investment Report for quarter ended December 31, 2025, Pursuant to Chapter 2256.023 of the Public Funds Investment Act - Guadalupe Granado

Mr. Granado, Treasury and Accounting Manager, presented on compliance with investment policy and healthy portfolio yields.

c) Presentation and Discussion on Year-To-Date Capital Improvement Plan (CIP) Activity as of December 31, 2025 - Jorge Santillan, David Ramirez

Mr. Santillan, Finance Manager, discussed CIP progress, noting some delays due to equipment and contracts, but expecting improvement.

d) Electrical System Reliability & Resiliency Updates - Javier Martinez, Jr

Mr. Martinez, Electrical System Planning Manager, briefly presented reliability metrics and improvements, including outage tracking and targeted vegetation management. Discussion focused on strategic plan alignment and data-driven improvements.

e) Drought Update – Jaime Flores

Mr. Flores, Water Resources Manager, provided reservoir status and weather outlook, noting continued low levels and dry conditions.

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IC Item #4—Consideration and Possible Action to Approve Three Resolutions Authorizing the Submittal of Applications for Financial Assistance Under the State and Local Cybersecurity Grant Program to the Office of the Governor - Eddy Hernandez, Elias Quintero

BPUB staff requested authorization to submit three separate resolutions related to the State and Local Cybersecurity Program (SLCGP). The Office of the Governor is administering this grant opportunity, which provides financial assistance to support cybersecurity planning, capability improvements, and risk mitigation efforts for local jurisdictions. The three proposed projects are:

W/WW SCADA System Incident Response Plan
Develop a formal Incident Response and Disaster Recovery Plan for the W/WW SCADA system, establishing clear response procedures, recovery strategies, and business continuity measures to ensure Water and Wastewater operations can continue effectively during a system outage.

W/WW SCADA Cybersecurity Upgrade
Complete a Cybersecurity Controls Gap Assessment that will produce a SCADA Cybersecurity Roadmap by March 2026. This roadmap will define prioritized security upgrades and guide subsequent implementation projects to strengthen both Water and Wastewater SCADA systems.

Cybersecurity Staff Training
Establish an ongoing cybersecurity training program for 10 SCADA staff members to ensure they remain prepared to address evolving cyber threats and maintain strong operational security practices.

Approval of the resolutions will authorize staff to coordinate with the Executive Team to prepare and submit the required grant applications to the Office of the Governor and ensure full compliance with all program requirements. The total estimated cost for all three projects is approximately $491,000, and BPUB's financial participation will remain capped at 30% of the total grant award.

BPUB staff recommended Board approval of three resolutions requesting financial assistance under the State and Local Cybersecurity Grant Program; authorizing the filing of three grant applications; and making certain findings in connection therewith; authorizing the General Manager & Chief Executive Officer to accept any awarded funds, endorse and commit any required matching funds, and execute such other documents or agreements with the Office of the Governor or other parties as necessary to obtain state funding for the proposed cybersecurity projects.

Motion was made by Al Villarreal, seconded by Martin Sarkis and unanimously carried by Board approval of staff's recommendation.

IC Item #5—Consideration and Possible Action to Approve Reimbursement to the City of Brownsville for Water and Wastewater Utility Improvements for Coffee Road Roadway, Drainage and Utility Improvements Project (005-26-EPW-IFB) - Marie Leal

As part of the City of Brownsville's Street and Drainage Improvements – District #2 and #3, Coffee Port Road from FM 802 to Paredes Line Road will be reconstructed to an urban (curb and gutter) roadway section with drainage improvements and water/wastewater utilities replacements. The BPUB utility project will consist of the replacement, relocation and/or extension of 6-inch through 12-inch asbestos cement (AC) waterline, 6-inch through 12-inch vitrified clay (VC) sanitary sewer line and 20-inch AC force main sewer line as well as fire hydrants, water services, valves, wastewater manholes, wastewater services, fittings and other appurtenances.

Invitations to bid were advertised by the City of Brownsville on October 18, 2025 and October 25, 2025 and were posted on Purchasing website. Bids were received by the City Purchasing Department on December 9, 2025 at 3:00 pm with seven (7) bidders responding.

BPUB staff recommended Board approval to reimburse the City of Brownsville for Water and Wastewater Utility Improvements for Coffee Road Roadway, Drainage and Utility Improvements Project (005-26-EPW-IFB) for a total amount not to exceed $1,283,896.80.

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Motion was made by Alex Najera, seconded by Dr. Daisy Zamora and unanimously carried by Board approval of staff's recommendation.

H. CLOSED MEETING

Motion was made by Dr. Daisy Zamora, seconded by Al Villarreal and unanimously carried by the Board to recess into Closed Meeting at 6:58 p.m. to consider the following matters pursuant to Tex. Government Code Sec. 551.071, et seq.

(1) Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071), including but not limited to the following:

a. Reports of local and special counsel, including regarding potential or pending litigation involving BPUB; and
b. City/BPUB MOU related matters.

(2) Presentation, discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086).

(3) Presentation and discussion on findings of the Brownsville Public Utilities Board internal review of an anonymous report (Sec. 551.076, Sec. 551.089, and Sec. 551.071).

(Dr. Hollmann left the meeting at 7:49 p.m.)

The Board reconvened to open session for regular meeting at 7:51 p.m.

I. CONSIDERATION AND ACTION ON CLOSED MEETING ITEMS

IC Item #1—Consideration and Possible Action on Items Discussed in Closed Meeting

There was no other action on items discussed in closed session that needs to be disclosed.

J. CONSIDERATION AND ACTION ON FUTURE AGENDA ITEMS

Item #1—Discussion and/or Requests for Future Agenda Items

Request to include local vendors in small project bids for future meeting.

There were no other items at this time.

ADJOURNMENT

With no further business to discuss and upon duly made motion, the meeting adjourned at 7:53 p.m.

Approved this 11th day of May 2026.

_____
Gerardo Martinez, Chair

_____
Daisy Zamora, PhD, Secretary/Treasurer

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c: File

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Brownsville Public Utilities Board Meeting - February 09, 2026

Voting Members

Agenda Item			Brief Item Description	Motion By:	Seconded By:	Gerardo Martinez Chair	Al Villarreal Vice-Chair	Daisy Zamora, PhD Secretary / Treasurer	Joseph L. Hollmann Board Member	Alejandro Najera Board Member	Martin Sarkis Board Member	Mayor John Cowen Ex-Officio Member	OutCome (Passed/ Nay/Abstain/NP =Not Present / No Action
A.			Call to Order										
B.			Confirmation of a Quorum			Present	Present	Present	Virtual	Present	Present	Absent	
C.			Pledge of Allegiance for U.S. Flag and Texas Flag & Moment of Silence										
D.			Workshop or Public Hearing(s) - **2026-2030 Electric Cost of Service Study and Rate Review**	N/A	N/A								
E.			Public Comment										
			CONSENT AGENDA ITEMS:	Daisy Zamora	Al Villarreal	Yay	Yay	Yay	Yay	Yay	Yay	Absent	Passed
F.	1		Approval of Minutes-November 10, 2025 (Regular Board Meeting)										Passed
	2		Approval: Recurring Monthly Subscription Communication Fees for the Advanced Metering Infrastructure Water Meters (Eddy Hernandez)										Passed
	3		Possible Action: to Award the Administrative Building Chillers Replacement Project to Johnson Controls Inc. (Travis Menchaca)										Passed
	4		Possible Action: on a Capital (CIP) Budget Amendment for Fiscal Year 2026 (Jorge Santillan)										Passed
	5		Possible Action: to amend the Underground Utilitu Locate Services Contract (Eli Alvarez)										Passed
	6		Possible Action: to Approve the Bid Award for the Supply of five (5) Refurbished 138kV Breakers (Eli Alvarez)										Passed
	7		Possible Action: Selection of Firms to Provide Professional Engineering Services for Water and Wastewater Projects in Accordance with Request for Qualifications Q012-26 (Marie Leal)										Passed
	8		Possible Action: to Approve the Professional Engineering Services Contract with Freese Nichols to Develop an Update to the Current Water and Wastewater Service Policies (Marie Leal)										Tabled
			ITEMS FOR INDIVIDUAL CONSIDERATION:										
G.	1		General Manager's Report	Information Only	Information Only								
		a.	Board Calendar	Information Only	Information Only								
		b.	Industry and Brownsville Public Utilities Board Updates	Information Only	Information Only								
	2		Consideration and Action on Items Pulled Out of Consent	None	None								
	3		Staff Reports and Presentations to the Board										
		a.	Presentation & Discussion: BPUB Financial Performance Report for the Period Ended December 31, 2025 (Miguel Perez)	Information Only	Information Only								
		b.	Presentation & Discussion: Quarterly Investment Report for quarter ended December 31, 2025, Pursuant to Chapter 2256.023 of the Public Funds Investment Act (Guadalupe Granado)	Information Only	Information Only								
		c.	Presentation & Discussion: Year-To-Date Capital Improvement Plan Activity as of December 31, 2025 (Jorge Santillan, David Ramirez)	Information Only	Information Only								
		d.	Electrical System Reliability & Resiliency Updates (Javier Martinez, Jr.)	Information Only	Information Only								
		e.	Presentation: Drought Update - Jaime Flores	Information Only	Information Only								
	4		Possible Action: to Approve Three Resolutions Authorizing the Submittal of Applications for Financial Assistance Under the State and Local Cybersecurity Grant Program to the Office of the Governor (Eddy Hernandez, Elias Quintero)	Al Villarreal	Martin Sarkis	Yay	Yay	Yay	Yay	Yay	Yay	Absent	Passed
	5		Possible Action: to Approve Reimbursement to the City of Brownsville for Wate and Wastewate Utility Improvements for Coffee Road Roadway, Drainage and Utility Improvements Project (005-26-EPW-IFB) (Marie Leal)	Alex Najera	Daisy Zamora	Yay	Yay	Yay	Yay	Yay	Yay	Absent	Passed
			RECESS TO CLOSED MEETING - TIME:										
H	1	a.	Reports of local and special counsel, including regarding potential or pending litigation involving BPUB;										
		b.	City/BPUB MOU related matters										
	2		Presentation, Discussion-Pricing of Purchased Power, Generation and Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086 & Sec. 551.072)										
	3		Presentation and discussion: findings of the Brownsville Public Utilities Board internal review of an anonymous report (Sec. 551.076, Sec. 551.089, and Sec. 551.071)										
			RECONVENE OPEN MEETING -TIME:										
I	1		Items discussed in Closed Meeting										
J	1		Discussion and/or Requests for Future Agenda Items										
			ADJOURNMENT - TIME:										

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
F.2 - Consideration and Possible Action to Ratify and Approve Board Travel in Accordance with the Statements of Policy for Travel by Members of the Board of Directors of the Brownsville Public Utilities Board

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 1110-General Manager

Assigned Staff (Presenter): Marilyn D. Gilbert

Summary
As authorized by the BPUB Statement of Policy for Travel by Board Members, all Board travel on behalf of BPUB, under which BPUB will pay the expenses of travel, must be ratified by the Board.
The Board Members listed requested authorization to travel. See attached list for names and specific travel.

Strategic Initiatives

Referring Committee
Name of Committees N/A
Date of Meeting
Recommendation(s)
Vote(s)

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Source of Funding:	100-1150-7140/7145-A71030

Recommended Motion

BPUB staff recommends approval of travel.

Board Travel for Approval
May 11, 2026
Regular Board Meeting

Date/Purpose of Travel	Attendees
June 1, 2026 – June 3, 2026 Media Training at Pinkston Public Relations Washington, DC Immersive full-day media training focused on on-camera interview preparation, message refinement, crisis response frameworks, and realistic recorded mock interviews with personalized coaching.	1. Mayor John Cowen
June 28, 2026 – July 1, 2026 American Public Power Association (APPA) National Conference Boston, MA	1. Martin Sarkis 2. Gerardo Martinez 3. Dr. Joseph Hollmann
July 14, 2026 – July 15, 2026 APPA Policy Makers Council Washington, DC Dr. Zamora is the APPA PMC delegate on behalf of BPUB.	1. Dr. Daisy Zamora
July 20, 2026 – July 22, 2026 Texas Public Power Association Annual Conference Austin, TX	1. Martin Sarkis

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
F.3 - Consideration and Possible Action to Authorize the General Manager and Chief Executive Officer to Negotiate and Execute a Professional Engineering Service Contract Amendment for a Relay Coordination Study

Open/Closed Session
Consent Agenda Items

Action
Contract Amendment
Approval

Executive Sponsor
Lead Department: 2420-Electrical System Planning

Assigned Staff (Presenter): Cesar A. Cortinas

Summary
BPUB is required to complete a transmission relay coordination study for compliance with the North American Electric Reliability (NERC) standard PRC-027. The study will review the BPUB Bulk Electric System (BES) transmission relay settings to ensure that BPUB's 138 kV protection system operates correctly to isolate faults and coordinates effectively between BPUB substations and interconnected facilities, and establish a fault current baseline to support the evaluation and design of future substation projects.

On July 28, 2025, BPUB executed a contract with Electrical Consultants, Inc. (ECI) for $199,997. ECI was selected as the most qualified engineering firm from the pre-approved list of qualified electrical engineering firms, approved by the Board on October 9, 2023. The scope of work includes updating BPUB's protection system model, establishing a coordination baseline, defining coordination criteria, evaluating line coordination, and developing relay setting recommendations.

On December 22, 2026, contract amendment No.1 was executed to extend the contract time to March 31, 2026. The contract was extended due to model updates required for a recent change in the transmission topology after decommissioning the Airport Substation and the addition of the Strand Mobile Substation.

To ensure accuracy in the study's coordination analysis and baseline development, Amendment No. 2 will extend the contract term to June 30, 2026, and increase the contract amount by $18,000 to cover additional hours required to complete the study. The contract extension and additional fees are due to the establishment and implementation of coordination criteria consistent with current industry practices, as well as unforeseen modeling issues with electromechanical relay settings on the transmission system and auto-transformer settings at the Power Plant. The new contract amount after amendment No. 2 will be $217,977.

ECI services will stop on March 31, 2026, and will resume upon BPUB Board approval of this agenda item.

Strategic Initiatives

Strategic Focus Area 8 — Resiliency & Reliability, SDD-17: BPUB will strengthen utility resilience against extreme weather, system failures, and future growth pressures. Initiative 35: BPUB will improve the reliability and resilience of its electrical distribution system in alignment with APPA benchmarks and best practices, delivering more consistent service to customers and reducing the duration and frequency of outages.

Referring Committee

Name of Committees	Facility/Program Committee & Board of Directors Meeting
Date of Meeting	11/17/2025 & 2/9/2026 (Respectively)
Recommendation(s)	Presentation by staff on BPUB Transmission Planning Strategy and Optimizing System Reliability and Resiliency.
Vote(s)	

Fiscal Impact

Budgeted	X	Bid Award	Reallocation	No Fiscal Impact
Amount Requested:	$217,977			
Source of Funding:	100-2420-7605-E92310			

Recommended Motion

BPUB staff recommends approval to authorize the General Manager and Chief Executive Officer to negotiate and execute a professional engineering services contract amendment with Electrical Consultants, Inc. of Billings, Montana, for a total amount of $217,977

PROFESSIONAL CONSULTING AND TECHNICAL SERVICES CONTRACT

This Professional Consulting and Technical Services Contract ("**Contract**"), dated as of **July 28**, 2025 (the "**Effective Date**"), is entered into by and between the PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS ("**Brownsville PUB**") and ELECTRICAL CONSULTANTS, INC., a Montana corporation, with offices located at 3521 Gabel Road, Billings, MT 59106 ("**Consultant**" and together with Brownsville PUB, the "**Parties**," and each a "**Party**").

WHEREAS, Consultant has the capability and capacity to provide ***Relay Coordination Study*** as described herein.

WHEREAS, Brownsville PUB desires to engage Consultant to provide the said services under the terms and conditions hereinafter set forth, and Consultant is willing to perform such services.

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements contained herein, the Parties agree as follows:

1. Scope of Services.

Consultant agrees to perform the professional consulting and technical services (the "**Services**") described below and in Exhibit "A" Scope of Services attached hereto and incorporated herein for all purposes. The Parties by mutual agreement may provide for additional professional consulting and technical services to be performed under the terms and conditions of this Contract and described under any additional written Work Orders, pursuant to Paragraph 13 "Changes." Nothing in this Contract shall be construed to prevent Brownsville PUB from performing for itself or from acquiring from other providers services that are similar to or identical to the Services.

2. Compensation.

Brownsville PUB will pay Consultant for the Services as outlined in Exhibit "B" Compensation, not to exceed compensation ***One Hundred Ninety-Nine Thousand Nine Hundred Seventy-Seven Dollars and 00/100 ($199,977.00).***

3. Method of Payment.

A. Monthly statements, in Consultant's standard format, will be submitted by Consultant to Brownsville PUB, as well as any supporting documentation reasonably requested by Brownsville PUB. Statements will be based on Consultant's Services completed at the end of the preceding month. Brownsville PUB shall have sole discretion in the approval or disapproval of any compensation to Consultant. If Brownsville PUB disapproves of any charge, in whole or in part, it shall provide written notice to Consultant of the reasons therefor. Brownsville PUB shall make whole or partial payment to Consultant within thirty (30) days of receipt of a statement.

B. Brownsville PUB will reimburse Consultant for all reasonable expenses incurred in accordance with Exhibit A, if such expenses have been pre-approved, in writing by Brownsville PUB, within 30 days of receipt by Brownsville PUB of an invoice from Consultant accompanied by receipts and supporting documentation reasonably acceptable to Brownsville PUB. All Consultant expenses not pre-approved by Brownsville PUB or not otherwise meeting the requirements of this Contract or Exhibit A shall be the sole responsibility of Consultant.

C. The fees set forth in this Contract shall cover and include all sales and use taxes, duties, and charges of any kind imposed by any federal, state, or local governmental authority on amounts payable by Brownsville PUB under this Contract, and in no event shall Brownsville PUB be required to pay any additional amount to Consultant in connection with such taxes, duties, and charges, or any taxes imposed on, or regarding, Consultant's income, revenues, gross receipts, personnel, or real or personal property or other assets.

D. Consultant shall keep accurate records, including time sheets and travel vouchers of all time and expenses allocated to performance of the Services. All such records shall be kept in the offices of Consultant for a period of not less than five (5) years and shall be made available to Brownsville PUB for inspection or copying upon reasonable request during regular business hours at Consultant's offices.

4. Consultant's Standard of Care

Consultant shall perform the Services (A) in accordance with the terms and subject to the conditions set forth in this Contract; (B) using personnel of required skill, experience, and qualifications; (C) in a timely, workmanlike, and professional manner; (D) with the same degree of care, skill, and diligence as is ordinarily provided by a professional engineering services consultant providing similar services and similar circumstances for a project of which this Contract applies; (E) and shall give professional consultations and advice to Brownsville PUB during the performance of the Services; (F) in compliance with all applicable laws and regulations; and (G) all in accordance with the requirements of Exhibit A.

5. Ownership of Documents

A. Consultant assigns to Brownsville PUB, Consultant's entire right, title, and interest in any document, data, studies, surveys, drawings, specifications, field notes, maps, model, photographs, reports, invention, technique, process, device, discovery, improvement, or know-how, whether patentable or not, hereafter made or conceived solely or jointly by Consultant while working for or on behalf of Brownsville PUB, which relate to, is suggested by, or results from Consultant's provisions of the Services or this Contract and depends on either:

i. Consultant's knowledge of Confidential Information (as defined in Section

6) it obtains from Brownsville PUB; or

ii. The use of Brownsville PUB's equipment supplies, facilities, information, or materials.

B. Consultant shall disclose any such item described in subsection A of this Section 5 to Brownsville PUB. Consultant shall, upon request of Brownsville PUB, promptly execute a specific assignment of title to Brownsville PUB and do anything else reasonably necessary to enable Brownsville PUB to secure for itself, patent, trade secret, or any other proprietary rights in the United States or other countries. It shall be conclusively presumed that any patent applications related to this Contract, related to trade secrets of Brownsville PUB, or which relate to tasks assigned to Consultant by Brownsville PUB, which Consultant may file within one year after termination of this Contract, shall belong to Brownsville PUB, and Consultant hereby assigns same to Brownsville PUB, as having been conceived or reduced to practice during the term of this Contract.

C. All writings or works of authorship, including, without limitation, program codes or documentation, produced or authored by Consultant in the course of performing services for Brownsville PUB, together with any associated copyrights, are works made for hire and the exclusive property of Brownsville PUB. To the extent that any writings or works of authorship may not, by operation of law, be works made for hire, this Contract shall constitute an irrevocable assignment by Consultant to Brownsville PUB of the ownership of any and all rights of copyright in, such items, and Brownsville PUB shall have the right to obtain and hold in its own name, rights of copyright, copyright registrations, and similar protections which may be available in the works. Consultant shall give Brownsville PUB or its designees all assistance reasonably required to perfect such rights.

D. Consultant owns the discoveries, improvements, inventions, or intellectual property made or conceived by Consultant before the Effective Date and independently of any Confidential Information of Brownsville PUB and this Contract and are expressly reserved and excepted from the provisions of this Contract.

6. Insurance.

A. Consultant agrees to maintain Worker's Compensation Insurance and Employers' Liability Insurance to cover all of its own personnel engaged in performing services for Brownsville PUB under this Contract in the following amounts:

Workmen's Compensation – Texas Statutory
Employers' Liability -- $100,000.00

B. Consultant also agrees to maintain Commercial General Liability, Business Automobile Liability, Umbrella Liability, and Cyber Liability Insurance covering claims against Consultant for damages resulting from bodily injury, death or property damages from accidents arising in the course of work performed under this Contract in the following

amounts:

Commercial General Liability
Bodily Injury $1,000,000.00 each occurrence
Property Damage $1,000,000.00 each occurrence

Business Automobile Liability for all vehicles:
Bodily Injury $50,000.00 each person, $1,000,000.00 each occurrence
Property Damage $1,000,000.00 each occurrence

Excess Umbrella Liability:
$1,000,000.00

Consultant shall also provide Professional Liability Insurance in the amount of $1,000,000.00 per claim and annual aggregate.

C. Consultant shall add Brownsville PUB, its Board Members, Officers and employees, and the City of Brownsville, its Commissioners, Officers and employees as additional insureds on all required insurance policies, except workers' compensation/employer's liability. The insurance certificate(s) shall provide for thirty (30) calendar days advance notice to Brownsville PUB and City of any policy cancellation or material change. The Commercial General Liability and Excess Umbrella Liability Policy shall be of an "occurrence" type policy. The Commercial General Liability shall also include protection against claims insured by usual personal injury liability coverage and coverage for contractual liability assumed by Consultant.

D. Consultant shall furnish Brownsville PUB with Insurance Certificate(s) upon Brownsville PUB's reasonable request and at least ten (10) calendar days prior to field work commencement, which confirm that all required insurance policies are in full force and effect.

7. **INDEMNIFICATION AND LIMITATION OF LIABILITY.**

A. **CONSULTANT SHALL INDEMNIFY, DEFEND, AND HOLD HARMLESS THE CITY OF BROWNSVILLE AND BROWNSVILLE PUB AND THEIR COMMISSIONERS, BOARD MEMBERS, OFFICERS, AND EMPLOYEES FROM ALL SUITS, ACTIONS, LOSSES, DAMAGES, CLAIMS, LIABILITIES, OR EXPENSES OF ANY CHARACTER, TYPE, OR DESCRIPTION, INCLUDING WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, ALL EXPENSES OF LITIGATION, COURT COSTS, AND REASONABLE ATTORNEY'S FEES FOR INJURY OR DEATH TO ANY PERSON, OR INJURY TO ANY THIRD PARTY PROPERTY, RECEIVED OR SUSTAINED BY ANY PERSON OR PERSONS OR THIRD PARTY PROPERTY, ARISING OUT OF OR OCCURRING IN CONNECTION WITH, THE NEGLIGENT ACTS OR OMISSIONS OF OR WILLFUL MISCONDUCT OF, CONSULTANT OR ITS AGENTS OR EMPLOYEES. PROVIDED, HOWEVER, THAT CONSULTANT'S**

INDEMNITY OBLIGATIONS UNDER THIS SECTION SHALL NOT APPLY TO ANY LOSSES TO THE EXTENT SUCH LOSSES ARE FOUND TO HAVE BEEN INITIATED OR PROXIMATELY CAUSED OR RESULTING FROM THE NEGLIGENCE OR WILLFUL MISCONDUCT OF BROWNSVILLE PUB. NOTWITHSTANDING THE FOREGOING, CONSULTANT'S DUTY TO DEFEND SHALL NOT REQUIRE CONSULTANT TO PROVIDE AN UPFRONT DEFENSE TO BROWNSVILLE PUB BUT SHALL REQUIRE CONSULTANT TO FULLY REIMBURSE BROWNSVILLE PUB FOR REASONABLE ATTORNEY'S FEES AND COSTS INCURRED BY BROWNSVILLE PUB BUT ONLY TO THE EXTENT OF NEGLIGENCE OF CONSULTANT, ITS AGENTS, EMPLOYEES, CONTRACTORS OR SUBCONSULTANTS.

B. **EXCEPT FOR CONSULTANT'S INDEMNIFICATION OBLIGATIONS SET FORTH IN SUBSECTION A OF THIS SECTION 7, TO THE EXTENT ALLOWED BY TEXAS LAW GOVERNING PUBLIC ENTITIES, CONSULTANT'S TOTAL LIABILITY TO BROWNSVILLE PUB FOR ANY LOSS OR DAMAGES FROM CLAIMS ARISING OUT OF, OR IN CONNECTION WITH, THIS CONTRACT FROM ANY CAUSE INCLUDING CONSULTANT'S STRICT LIABILITY, BREACH OF CONTRACT, OR PROFESSIONAL NEGLIGENCE SHALL NOT EXCEED ONE HUNDRED TWENTY THOUSAND AND 00/100 DOLLARS ($120,000.00) IN ADDITIONTO THE RESPECTIVE AND APPROPRIATE LIMITS OF THE CONSULTANTS VARIOUS LIABILITY INSURANCE COVERAGES AS SPECIFIED IN SECTION 6 HEREIN. BROWNSVILLE PUB HEREBY RELEASES CONSULTANT FROM LIABILITY EXCEEDING SUCH AMOUNT.**

TO THE FULLEST EXTENT PERMITTED BY TEXAS LAW, AND NOTWITHSTANDING ANY OTHER PROVISION IN THIS CONTRACT, CONSULTANT SHALL NOT BE LIABLE TO BROWNSVILLE PUB AND BROWNSVILLE PUB HEREBY WAIVES AND RELEASES ON BEHALF OF BROWNSVILLE PUB, ALL CLAIMS FOR CONSEQUENTIAL, INCIDENTAL, INDIRECT, SPECIAL, EXEMPLARY OR PUNITIVE DAMAGES, WHETHER OR NOT FORESEEABLE, ARISING FROM OR IN CONNECTION WITH THIS CONTRACT.

8. Addresses for Notices and Communications.

BROWNSVILLE PUB
Cesar Cortinas, P.E.
Director of Electrical Engineering & System Operations
1425 Robinhood Drive
Brownsville, Texas 78521
Phone: (956) 983-6216
Email: ccortinas@brownsville-pub.com

Jesus Torres
Operations Engineer (Registered)
1425 Robinhood Drive
Brownsville, Texas 78521
Phone: (956) 983-6729
Email: jtorres@brownsville-pub.com

ELECTRICAL CONSULTANTS, INC.
Bob Beckage, P.E., MBA
General Manager
5113 Southwest Parkway, Suite 115
Austin, Texas 78735
Phone: (512) 284-9380
Email: bob.beckage@eciusa.com

With a copy to:
Attn: Chief Legal Officer
Electrical Consultants, Inc.
3521 Gabel Road
Billings, Montana 59102
Phone: (406) 259-9933
Email: kevin.freeman@eciusa.com

With a copy to
BROWNSVILLE PUB
Legal Services Department
Attn: General Counsel & Chief Legal Officer
1425 Robinhood Drive
Brownsville, Texas 78521
Email: legalservices@brownsville-pub.com

All notices and communications under this Contract must be in writing and shall be mailed or delivered to Brownsville PUB and Consultant at the above addresses (or to such other address that the receiving Party may designate from time to time in accordance with this Section).

9. Successors and Assignments.

Neither Party shall assign, transfer, delegate, or subcontract any of its rights or obligations under this Contract without the prior written consent of the other Party. Any purported assignment or delegation in violation of this Section shall be null and void. No assignment or delegation shall relieve the transferring Party of any of its obligations hereunder. In the event of any assignment, transfer, delegation, or subcontracting, Brownsville PUB and Consultant each binds itself and its successors, executors, administrators and assigns to the other parties of this Contract and to the successors, executors, administrators and assigns of such other parties, in respect to all covenants of this Contract. Nothing herein shall be construed as creating any personal liability on the part of any officer, Board Member, Commissioner, or employee of any public body which is a party and/or indemnitee hereto.

10. Termination of Contract for Cause.

If, through any cause, Consultant shall fail to fulfill in a timely and proper manner its obligations under this Contract, or if Consultant shall violate any of the covenants, agreements, warranties or stipulations in this Contract, Brownsville PUB shall have the right, without prejudice to any other rights or remedies it may have under this Contract, to terminate this Contract by giving written notice to Consultant of such termination and specifying the date thereof, at least fifteen (15) calendar days before the effective date of such termination. Consultant shall be entitled to receive just and equitable compensation for any work satisfactorily completed hereunder provided such compensation is approved by Brownsville PUB in its sole discretion. The method of compensation herein shall be as provided in Section 3 of this Contract.

Notwithstanding the above, Consultant shall not be relieved of liability to Brownsville PUB for damages sustained by Brownsville PUB by virtue of any intentional and/or negligent act or omission or any breach of this Contract by Consultant, and Brownsville PUB may withhold any payments to Consultant for the purpose of setoff, until such time as the exact amount of damages due Brownsville PUB from Consultant is determined.

Consultant agrees that Brownsville PUB shall have all rights and remedies afforded to it at law to recover any damages sustained by Brownsville PUB in connection with the work performed by Consultant under this Contract In addition, Brownsville PUB shall, in addition to any damages to which it is entitled, be entitled to seek immediate injunctive relief against Consultant prohibiting further actions inconsistent with Consultant's obligations under this Contract. Brownsville PUB shall also have all rights and remedies afforded to it in equity to enforce the terms of this Contract. The exercise of any one right or remedy shall be without prejudice to the enforcement of any other right or remedy allowed at law or in equity.

11. Termination for Convenience.

Brownsville PUB may terminate this Contract at any time by giving at least thirty (30) calendar days notice in writing to Consultant. If the Contract is terminated by Brownsville PUB as provided herein, Consultant will be paid for the Services provided and approved expenses incurred up to the termination date if such compensation is approved by Brownsville PUB, which approval shall not be unreasonably withheld. Consultant shall be entitled to receive just and equitable compensation for any work satisfactorily completed hereunder, provided such compensation is approved by Brownsville PUB, which shall not be unreasonably withheld. The method of compensation herein shall be as provided in Section 3 of this Contract.

Notwithstanding the above, Consultant shall not be relieved of liability to Brownsville PUB for damages sustained by Brownsville PUB by virtue of any intentional and/or negligent act or omission or any breach of this Contract by Consultant, and Brownsville PUB may reasonably withhold a sufficient portion of any payments to Consultant for the purpose of setoff until such time as the exact amount of damages due Brownsville PUB from Consultant is determined.

Consultant agrees that Brownsville PUB shall have all rights and remedies afforded to it at law to recover any damages sustained by Brownsville PUB in connection with the work performed by Consultant under this Contract. Brownsville PUB shall also have all rights and remedies afforded to it in equity to enforce the terms of this Contract. The exercise of any one right or remedy shall be without prejudice to the enforcement of any other right or remedy allowed at law or in equity.

12. Changes.

Brownsville PUB may, from time to time, request changes in the scope of the Services to be performed hereunder. Such changes, including any increase or decrease in the amount of Consultant's compensation, which are mutually agreed upon by and between Brownsville PUB and Consultant shall be incorporated in written amendments to this Contract called "Work Orders".

13. Reports and Information.

Consultant, at such times (but not more than once per month unless an emergency situation arises), and in such forms as Brownsville PUB may require, shall furnish Brownsville PUB such periodic reports as they may request pertaining to the work or services undertaken pursuant to this Contract, the cost and obligations incurred or to be incurred in connection therewith, and any other matter covered by this Contract.

14. Civil Rights.

Consultant shall comply with all applicable federal, state, and local laws regarding nondiscrimination and equal employment opportunity, as set forth in Consultant's policy statement which shall be provided to Brownsville PUB upon request.

15. Entire Agreement.

This Contract, including and together with any Work Orders, exhibits, schedules, and attachments, each of which will be attached hereto, constitutes the entire agreement between the Parties with respect to the subject matter contained herein, and supersedes all prior and contemporaneous agreements and understandings, both written and oral, between the Parties concerning the subject matter of this Contract.

16. Waiver.

The failure or delay on the part of any Party herein at any time to require the performance by any other Party of any portion of this Contract shall not be deemed a waiver, or in any way affect that Party's rights to enforce such provision or any other provision. Any waiver by any Party herein of any provision hereof shall not be taken or held to be a waiver unless explicitly set forth in writing and signed by the Party so waiving and shall not be a waiver of any other provision hereof or any other breach hereof. No single or partial exercise of any right, remedy, power, or privilege hereunder shall preclude any other or further exercise thereof.

17. Severability.

The invalidity, illegality, or unenforceability of any provision of this Contract shall not affect the validity or enforceability of any other provision of this Contract or invalidate or render unenforceable such provision in any other jurisdiction. Upon a determination that any provision is invalid, illegal, or unenforceable, the Parties shall negotiate in good faith to modify this Contract to effect the original intent of the Parties as closely as possible in order that the transactions contemplated hereby be consummated as originally contemplated to the greatest extent possible.

18. Survival.

Any and all representations, conditions, and warranties made by Consultant under this Contract are of the essence of this Contract and shall survive the execution, delivery and termination of it, and all statements contained in any document required by Brownsville PUB, whether delivered at the time of the execution or at a later date, shall constitute Consultants representations and warranties hereunder.

19. Force Majeure.

No Party shall be liable or responsible to the other Party, or be deemed to have defaulted under or breached this Contract, for any failure or delay in fulfilling or performing any term of this Contract, when and to the extent such Party's (the "**Impacted Party**") failure or delay is caused by or results from the following force majeure events (each a "**Force Majeure Event**"): (A) acts of God; (B) flood, fire, earthquake, pandemic, or explosion; (C) war, invasion, hostilities (whether war is declared or not), terrorist threats or acts, riot or other civil unrest; (D) government order, law, or action; (E) national or regional emergency; or (F) other similar events beyond the reasonable control of the Impacted Party. Notwithstanding the foregoing, Consultant's financial inability to perform, changes in cost or availability of materials, components or services, market conditions, or supplier actions or contract disputes will not excuse performance by Contractor under this Section 19.

The Impacted Party shall give notice within five (5) business days of the Force Majeure Event to the other Party, stating the period of time the occurrence is expected to continue. The Impacted Party shall use diligent efforts to end the failure or delay and ensure the effects of such Force Majeure Event are minimized. The Impacted Party shall resume the performance of its obligations as soon as reasonably practicable after the removal of the cause. In the event that the Impacted Party's failure or delay remains uncured for a period of thirty (30) consecutive days following written notice given by it under this Section 19, the other Party may thereafter immediately terminate this Contract upon written notice.

20. Governing Law.

This Contract is governed by the laws of the State of Texas without giving effect to the conflict of laws provisions thereof to the extent such principles or rules would require or permit the application of the laws of any jurisdiction other than those of the State of Texas and all obligations of the Parties under this Contract are performable in Cameron County, Texas.

21. Choice of Forum.

Each Party irrevocably and unconditionally agrees that it will not commence any action, litigation, or proceeding of any kind whatsoever against the other Party in any way arising from or relating to this Contract, including all exhibits, schedules, attachments, and appendices attached to this Contract, and all contemplated transactions, including contract, equity, tort, fraud, and statutory claims, in any forum other than the state or federal court located in Cameron County, Texas. Each Party irrevocably and unconditionally submits to the exclusive jurisdiction of such courts and agrees to bring any such action, litigation, or proceeding only in the state of federal court located in Cameron County, Texas. Each Party agrees that a final judgment in any such action, litigation, or proceeding is conclusive and may be enforced in other jurisdictions by suit on the judgment or in any other manner provided by law.

22. Time for Performance.

The Services shall be completed in accordance with the performance schedule as outlined in Exhibit "C", except to the extent timely performance is prevented by a Force Majeure Event, subject to the terms of Section 19.

23. Attorney's Fees.

If it is necessary for either Party herein to file a cause of action at law or in equity against the other Party due to: (A) a breach of this Contract or (B) any intentional and/or negligent act or omission by the other Party, the non-breaching or non-negligent Party shall be entitled to reasonable attorney's fees and costs, and any necessary disbursements, in addition to any other relief to which it is legally entitled.

24. Cumulative Remedies.

All Parties shall have all rights and remedies afforded to it at law or in equity to recover damages and interpret or enforce the terms of this Contract. The exercise of any one right or remedy shall be without prejudice to the enforcement of any other right or remedy allowed at law or in equity.

25. State or Federal Laws.

This Contract is subject to all applicable Federal and State laws, statutes, codes, and any applicable permits, ordinances, rules, orders and regulations of any local, state or federal government authority having jurisdiction, but nothing contained herein shall be construed as a waiver of any right to question or contest any such law, ordinance, order, rule or regulation in any forum having jurisdiction.

26. No Third-Party Beneficiary.

The Parties are entering into this Contract solely for the benefit of themselves and agree that nothing herein shall be construed to confer any right, privilege or benefit on any person or entity other than the Parties hereto.

27. Dispute Resolution.

In the event a dispute arises between the Parties, then as a condition precedent to any legal action by either Party, the Parties shall first refer the dispute to upper management for good faith negotiations for ten (10) calendar days, and if not resolved, then the Parties agree to participate in at least one session of mediation, as needed, in an effort to resolve the dispute. The Parties agree to split the mediator's fees equally, but each Party shall bear its own legal fees for the mediation. The mediation shall be administered by a mutually agreeable mediation service and shall be held in Cameron County, Texas, unless Brownsville PUB agrees to another location.

28. Amendments.

No amendment to, or modification or termination of this Contract is effective unless it is in writing, identified as an amendment to or modification or termination of this Contract, and signed by an authorized representative of each Party.

29. Independent Contractor.

A. It is understood and acknowledged that the Services which Consultant will provide to Brownsville PUB hereunder shall be in the capacity of an independent contractor and not as an employee or agent of Brownsville PUB. Consultant shall control the conditions, time, details, and means by which Consultant performs the Services. Brownsville PUB shall have the right to inspect the work of Consultant solely for the purpose of determining whether the work is completed according to this Contract and any applicable Work Order.

B. Consultant has no authority to commit, act for or on behalf of Brownsville PUB, or to bind Brownsville PUB to any obligation or liability.

C. Consultant shall not be eligible for and shall not receive any employee benefits from Brownsville PUB and shall be solely responsible for the payment of all taxes, FICA, federal and state unemployment insurance contributions, state disability premiums, and all similar taxes and fees relating to the fees earned by Consultant hereunder.

30. Counterparts.

This Contract may be executed in counterparts, each of which is deemed an original, but all of which together are deemed to be one and the same agreement. Notwithstanding anything to the contrary in Section 9, a signed copy of this Contract delivered by facsimile, email, or other means of electronic transmission is deemed to have the same legal effect as delivery of an original signed copy of this Contract.

{THIS SECTION INTENTIONALLY LEFT BLANK}

IN WITNESS WHEREOF, the Parties have caused this Contract to be executed as of the Effective Date by their respective officers thereunto duly authorized.

ELECTRICAL CONSULTANTS, INC.

By: _____
Bob Beckage, P.E. MBA
General Manager

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS

By: _____
Marilyn D. Gilbert, MBA
General Manager and CEO

EXHIBIT "A"

SCOPE OF SERVICES FOR RELAY COORDINATION STUDY

Refer to Professional Engineering Services for **Relay Coordination Study** proposal submitted by Electrical Consultants, Inc. dated July 8, 2025, the terms of which are incorporated herein by this reference.

SCOPE OF WORK

The detailed Scope of Work associated with the analysis of BPUB's protective relaying schemes are identified in the specific line items below. Lettered items are the tasks ECI will execute. The numbered items in the next section correspond to the RFP numbered items as a cross reference:

A. Data Requests: ECI will provide a data request for any relay settings (BPUB or interconnects), recent system changes, or other data needed to perform the analysis.

B. Update Model: The BPUB Aspen model will be updated to include any changes to the electrical model since the last update and study done in 2017. Updates included are proper relay types, relay settings and any electrical changes to substations, loads, interconnections or generation. If it is determined that any transmission lines were reconductored, lengthened or are new, those will be addressed in the optional items below.

C. Establish PRC-027 Baseline: Using the model, ECI will establish the coordination study baseline for each line terminal. A report will be run that includes all line terminals and that can be used in the future as a baseline for identifying when a new coordination study is required per PRC-027.

D. Define Coordination Criteria: An initial definition of coordination checking parameters will be developed based on past BPUB protection philosophy sand typical utility practice. This may be updated after the initial coordination checks if certain philosophies expose unrealistic coordination expectations. BPUB will be able to review the criteria. Once reports are developed, re-defining the criteria will require additional scope under optional items below.

E. Check Line Coordination: ECI will perform a coordination analysis of BPUB transmission line terminal protective relays within the 138 kV transmission system including 33 terminals in13 BPUB substations including Silas Ray Power Plant, Sixth Street, South Plant, Airport, Waterport, Filter Plant, Loma Alta, Price Road, FM-802, Midtown, Titan, Palo Alto, and Military.

   a. Settings will be checked against the criteria determined above including coordination with other line terminals, transformers, and interconnecting utilities.
   b. Scenarios will include strong and weak source conditions as needed to verify coordination under N-1 contingencies.
   c. Checking automation tools will be used to provide repeatability.
   d. The findings will be reviewed and where appropriate, setting changes will

be modeled and the coordination check re-performed to verify the change corrects the finding.

e. The summary report is documented using the automated checking tools once all findings are addressed.

F. Line Terminal Reports: Once all line terminals are coordinated using the automation tools, a report will be generated to show the following details:
   a. Time Coordination Curves (TCCs) for the line and coordinated equipment.
   b. Mho impedance plots for the 138 kV line protective relays in BPUBs 138 kV transmission system and coordinated equipment.
   c. Line current differential protection analysis where appropriate .
   d. PRC-026-1 Relay Performance During Stable Power Swing analysis for each line terminal using the automated checking and reporting tool.
   e. PRC-023-4 Transmission Loadability analysis for each line terminal and each transmission transformer.

G. Check Distribution Transformer Coordination: ECI will perform a coordination analysis of BPUB 138 kV distribution transformers with the distribution feeder settings.
   f. Settings will be checked against the criteria determined above.
   g. Scenarios will include strong and weak source conditions as needed to verify coordination under N-1 contingencies.
   h. Checking automation tools may be used to provide repeatability.
   i. The findings will be reviewed and where appropriate, setting changes will be modeled and the coordination check re-performed to verify the change corrects the finding.

H. Station/Transformer Distribution Coordination Reports: A report will be generated to show the following details:
   a. Time Coordination Curves (TCCs) for the transformer and feeders
   b. Phase and ground fault protection showing all responding relays will be included on the curve.
   c. No equipment past the feeder breaker will be included except where noted below.

I. Feeder Coordination (4 feeders): Perform distribution feeder coordination analysis of distribution feeders D5110, B5130, S5130 and G5230.
   j. Provide distribution feeder coordination report.

J. Conduct **two (2) separate three-hour online** presentations that outline:
   k. The scope of work for the project
   l. Review of Aspen model.
   m. Overall review of the analysis.
   n. Criteria, standards and guidelines used to evaluate the relay settings.
   o. Final recommendations.
   p. Relay setting changes review of each substation.

RFP Cross Reference and Clarifications

The following numbered items correspond to the RFP numbered items as a cross reference. This will help identify the quoted scope against the original RFP:

1. Review relay settings for adherence to industry standards including PRC-026-2 and PRC-027-1.
    a. **The technical information necessary for select sections of these two standards are included in the above scope of work.**
    b. **Note that the technical data provided per this scope are not complete PRC auditable reports since the NERC standards include many other requirements including program and process level requirements.**
2. Establish a Fault current baseline as per PRC-027-1, and intended to be use for PRC- 027-1 R2 Option 2.
    a. **This is included in the above scope of work.**
3. Provide TCC curves for all distribution relays and verify coordination with upstream devices. TCCs will be color-coded and include both phase and ground overcurrent elements.
    a. **This is included in the above scope of work.**
4. Provide RX diagrams for applicable transmission relays, specifically including mho circles compliant with NERC Relay Loadability Criteria.
    a. **This is included in the above scope of work.**
5. Update the existing BPUB ASPEN model to include proper relay types, relay settings and equipment for both transmission and distribution.
    a. **This is included in the above scope of work down to the feeder relay, but no equipment past the feeder relay are included.**
    b. **No station service protection, bus protection, or transformer differential elements are included.**
    c. **Line differential may be included in a simplified manner or may be excluded if it causes coordination study confusion in the automated reports.**
6. Prepare a relay operation and breaker operation summary sheet for BPUB's system, which will summarize how the relays operate, coordinate and isolate faults on the system. Consultant will explore automated options within Aspen to develop this summary sheet. If automated options are not available, Consultant will prepare a spreadsheet through collaboration with BPUB to meet your needs.
    a. **This is included in the above scope of work as an automated ASPEN OneLiner report. Any custom report or sheet that may match prior ECI deliverables from 2017 would be included as an additional option if the automated reports do not meet the needed requirements.**
7. Review relay maintenance and testing procedures, work instructions, and test records, recommending improvements for efficacy, adherence to industry standards, best practice guidelines, and NERC PRC-005 maintenance activity requirements. – BPUB will furnish TRE PRC-005 Audit in 2023
    a. **This scope was removed by BPUB.**
8. Provide an overcurrent analysis to show TCC's for the entire feeders D5110, B5130 S5130, and G5230 distribution feeders averaging 10.38 MW of commercial, industrial and residential peak load. – Fuse Saving Scheme all SELAcelerator files to be shared *Jesus Torres is the*

contact

a. **This is included in the above scope of work.**

9. Review and provide recommendations on generator frequency and voltage settings of applicable relays for compliance with ERCOT operating guidelines and PRC-024 at the Silas Ray Power Plant.
    a. **This scope was removed by BPUB.**
10. Conduct a two-day on-site presentation that outlines:
    a. **This is now two (2) three hour Teams or WebEx meetings.**
11. REVISIT TEST PLAN – We need the Omnicron Test Plans – we get either Aspen Injection points or Doble Plan, and we need an Omnicron Test Plan that does not need to be converted.
    a. **This scope was removed by BPUB. It can be included as an optional item once it is better defined.**

{THIS SECTIONINTENTIONALLY LEFT BLANK}

EXHIBIT "B"

COMPENSATION FOR
RELAY COORDINATION STUDY

Consultant proposes to perform the work and services described above through the *Relay Coordination Study.* Consultant will establish Project requirements, determine Project policy matters, ensure satisfactory completion of the work and services, and be directly responsible for the Project. Consultant shall not be reassigned away from this engagement without the prior written consent of Brownsville PUB.

Consultant proposes to perform all work and services described in Exhibit "A" Scope of Services, for the estimated cost of **$199,977.00**. Invoices will be submitted monthly. Should the work and Services be completed for less than that amount, Brownsville PUB will only be billed for actual work and services completed. All actual out of pocket expenses incurred in the course of this engagement will be billed at actual cost for reimbursement by Brownsville PUB. Consultant is willing to adjust the proposed scope and the related fee to meet the specific needs of Brownsville PUB. Total billings for this work scope shall not exceed the above estimate **without Brownsville PUB's written approval.**

Hours Estimate

ECI proposes to complete the following work as T&E with the following estimate of hours. Each line item is broke down by hours, rate, and total price in the attached spreadsheet. Please see cost breakdown

Data Requests:	17 hrs	$3,845
Update Model:	204 hrs	$40,780
Establish PRC-027 Baseline:	13 hrs	$3,165
Define Coordination Criteria:	28 hrs	$6,620
Check Line Coordination:	108 hrs	$20,360
Line Terminal Reports:	136 hrs	$25,506
Check Distribution Transformer Coordination:	62 hrs	$11,490
Station/Transformer Distribution Coordination Reports:	90 hrs	$16,814
Feeder Coordination (4 feeders):	104 hrs	$19,220
Prepare close out presentations and present remotely:	70 hrs	$15,825
Technical Program Management	88 hrs	$18,436
Project Management and Contingency	90 hrs	$17,916
TOTAL:	**1,010 hrs**	**$199,977**

ATTACHMENT 1
Exhibit "B"
2025 RATE SCHEDULE
(Rates are valid for the period through December 31, 2025)

Category/Position	Hourly Rate
Engineering / Management	
Senior Project Manager II	$268
Senior Project Manager I	$239
Project Manager II	$213
Project Manager I	$193
Environmental Project Manager II	$190
Environmental Project Manager I	$154
Senior Engineer II	$240
Senior Engineer I	$205
Senior Project Supervisor	$195
Project Supervisor	$150
Project Engineer II	$177
Project Engineer I	$165
Associate Engineer II	$170
Associate Engineer I	$163
Design Engineer III	$143
Design Engineer II	$136
Design Engineer I	$126
Senior Designer II	$169
Senior Designer I	$160
Designer III	$142
Designer II	$125
Designer I	$108
Program Management / Support Staff	
Project Controls Coordinator	$214
Project Controls Specialist III	$170
Project Controls Specialist II	$135
Project Controls Specialist I	$115
Senior Drafter II	$120
Senior Drafter I	$116
Drafter III.	$108
Drafter II	$105
Drafter I	$98
Administrative – Executive	$133
Administrative Assistant	$90

Survey / Real Estate

Senior Surveyor	$180
Surveyor II	$150
Surveyor I	$125
Survey Technician II	$105
Survey Technician I	$80
Senior Real Estate Specialist	$174
Real Estate Specialist II	$148
Real Estate Specialist I	$99

Construction / Field Testing

Senior P&C Technician	$240
P&C Technician	$170
Construction Project Manager	$230
Field Construction Manager	$220
Technician III/Inspector III	$164
Technician II/Inspector II	$144
Technician I/Inspector I	$95
Safety Specialist	$165

Corporate Project Management / Technical Oversight

Principal	$285
Director/PhD	$285

EXHIBIT "C"

SCHEDULE FOR
RELAY COORDINATION STUDY

Consultant understands that the scope of services outlined herein should be completed within 156 calendar days. Consultant proposes to initiate the Project after both parties have signed the contract, subject to Brownsville PUB's written authorization to proceed. It is understood that Consultant's ability to complete the tasks within the established time frame is dependent, in large part, on the receipt of any existing, available, and necessary data from Brownsville PUB at the beginning of the Project, and Brownsville PUB's timely response with review comments and input.

The term of this contract shall be from 07/28/2025 through 12/31/2025.

ELECCON-05 RDYER

CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY) 6/24/2025

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER
Billings Office
Marsh McLennan Agency LLC
P.O. Box 30638
Billings, MT 59107-0638

CONTACT NAME: Renee Dyer
PHONE (A/C, No, Ext): (406) 238-1986 FAX (A/C, No):
E-MAIL ADDRESS: Renee.Dyer@MarshMMA.com

INSURER(S) AFFORDING COVERAGE	NAIC #
INSURER A : Continental Insurance Company	35289
INSURER B : Transportation Insurance Company	20494
INSURER C : LM Insurance Corporation	33600
INSURER D : Continental Casualty Company	20443
INSURER E :	
INSURER F :	

INSURED
Electrical Consultants, Inc.
3521 Gabel Road
Billings, MT 59102-7307

COVERAGES CERTIFICATE NUMBER: REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS	
A	X COMMERCIAL GENERAL LIABILITY						EACH OCCURRENCE	$ 1,000,000
	CLAIMS-MADE X OCCUR	X		6015980113	11/1/2024	11/1/2025	DAMAGE TO RENTED PREMISES (Ea occurrence)	$ 300,000
							MED EXP (Any one person)	$ 15,000
							PERSONAL & ADV INJURY	$ 1,000,000
	GEN'L AGGREGATE LIMIT APPLIES PER:						GENERAL AGGREGATE	$ 2,000,000
	POLICY X PRO-JECT X LOC						PRODUCTS - COMP/OP AGG	$ 2,000,000
	OTHER:							$
B	AUTOMOBILE LIABILITY						COMBINED SINGLE LIMIT (Ea accident)	$ 1,000,000
	X ANY AUTO	X		BUA6014516577	11/1/2024	11/1/2025	BODILY INJURY (Per person)	$
	OWNED AUTOS ONLY / SCHEDULED AUTOS						BODILY INJURY (Per accident)	$
	HIRED AUTOS ONLY / NON-OWNED AUTOS ONLY						PROPERTY DAMAGE (Per accident)	$
								$
A	X UMBRELLA LIAB X OCCUR						EACH OCCURRENCE	$ 15,000,000
	EXCESS LIAB CLAIMS-MADE	X		CUE6015980127	11/1/2024	11/1/2025	AGGREGATE	$ 15,000,000
	DED X RETENTION $ 10,000						PCO's Aggregate	$ 15,000,000
C	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY						X PER STATUTE OTH-ER	
	ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) Y / N N / A			WC2Z91473113015	7/1/2025	7/1/2026	E.L. EACH ACCIDENT	$ 1,000,000
	If yes, describe under DESCRIPTION OF OPERATIONS below						E.L. DISEASE - EA EMPLOYEE	$ 1,000,000
							E.L. DISEASE - POLICY LIMIT	$ 1,000,000
D	Professional/Polluti			AEH114043145	9/10/2024	9/10/2025	Ea Claim/Aggregate	10,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)
RE: Distribution Management System (DMS) Project Implementation - Engineering Design
Policy #WC2Z91473113015 Cov 3A States AK AZ AR CA CO CT FL GA HI ID IL IN IA KS LA ME MI MN MS MO MT NE NV NH NJ NM NY NC OK OR PA SC SD TN TX UT VT VA WV WI
Cov 3C All States Except ND OH WA WY and those States Listed in 3A

See next page for additional policies information (if applicable):

SEE ATTACHED ACORD 101

CERTIFICATE HOLDER

Brownsville Public Utilities Board, City of Brownsville, Commissioners, Board Members and employees
Purchasing Dept
1495 Robinhood Dr
Brownsville, TX 78520

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE
Renee K. Dyer

ACORD 25 (2016/03)

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BROWNSVILLE
PUBLIC UTILITIES BOARD

ELECTRIC PURCHASING POLICY AUTHORIZATION FORM < $200,000.00

Electrical System Planning — Department Name / Division
2420 — Department Number
☐ Material Request
☒ Service Request

Purchasing Office Requesting Use of Electric Purchasing Policy:
Print Name: Diane Solitaire
Title: Purchasing and Materials Manager
Signature: Diane Solitaire
Date: July 15, 2025

DESCRIPTION OF REQUEST

Description of Material/Service Requested: Professional services for BPUB NERC PRC Analysis.

Planned Use of Material/Service: Proposal dated June 6, 2025 and revised July 8, 2025 was received from Electrical Consultants (ECI) to perform a relay coordination study. This relay coordination study is needed to coordinate relay protection in the transmission system to detect and isolate faults on the Bulk Electric System (BES). The study is needed for NERC compliance under PRC-027-1, which BPUB needs to complete this year. The results will also be evidence for our upcoming NERC audit that has a tentative schedule date for February 2026.

Cost of Project: **$199,977.00**

Project Manager: JAVIER MARTINEZ (Print Name)

Project Manager: (Signature) Finance: Angela Compiano

Date: 07/18/2025 Account #: 100-2420-7605-E92310

APPROVALS

Approved for Funding	Acknowledgement of Utilization of the Electric Purchasing Policy
Print Name: Miguel Angel Perez Title: Chief Financial Officer Signature: Miguel Angel Perez Date: 7/21/25	Print Name: Marilyn D. Gilbert, MBA Title: General Manager & CEO Signature: Date: 7/24/25
Reviewed by Legal Counsel	
Print Name: Paul Gonzalez Title: Chief Legal Officer Signature: Date: 7/30/25	

RECEIVED
JUL 21 2025
Legal Services Dept.
By:

Email completed form to. Diane Solitaire. Purchasing Department
E mail. dsolitaire@brownsville-pub.com

6 27 2025

ELECTRICAL CONSULTANTS, INC.

Local Office:
5113 Southwest Parkway Suite 115
Austin, TX 78735
Phone: 512.284.9380

June 6, 2025 – **REVISED** July 8, 2025

Mr. Jesus A. Torres, P.E.
Operations Engineer
Brownsville Public Utilities Board
1425 Robinhood Drive, P.O. Box 3270
Brownsville, TX 78523-3270

Re: **Revised** Proposal for BPUB NERC PRC Analysis

Dear Jesus:

Electrical Consultants, Inc. (ECI) is pleased to provide this letter summarizing the proposed scope, cost estimate, and schedule associated with the NERC PRC analysis for your electrical system. BPUB has previously applied relay settings on the system to protect transmission lines, transformers and other various electrical system components. To adhere to evolving industry compliance standards, ECI will update the BPUB model and perform a relay coordination study for the 138 kV system and 14 BPUB substations to determine whether the current relay settings coordinate and are compliant with specific NERC standards for the ERCOT Interconnecting Region.

Scope of Work

The detailed Scope of Work associated with the analysis of BPUB's protective relaying schemes are identified in the specific line items below. Lettered items are the tasks ECI will execute. The numbered items in the next section correspond to the RFP numbered items as a cross reference:

A. Data Requests: ECI will provide a data request for any relay settings (BPUB or interconnects), recent system changes, or other data needed to perform the analysis.
B. Update Model: The BPUB Aspen model will be updated to include any changes to the electrical model since the last update and study done in 2017. Updates included are proper relay types, relay settings and any electrical changes to substations, loads, interconnections or generation. If it is determined that any transmission lines were reconductored, lengthened or are new, those will be addressed in the optional items below.
C. Establish PRC-027 Baseline: Using the model, ECI will establish the coordination study baseline for each line terminal. A report will be run that includes all line terminals and that can be used in the future as a baseline for identifying when a new coordination study is required per PRC-027.
D. Define Coordination Criteria: An initial definition of coordination checking parameters will be developed based on past BPUB protection philosophy sand typical utility practice. This may be updated after the initial coordination checks if certain philosophies expose unrealistic coordination expectations. BPUB will be able to review the criteria. Once

reports are developed, re-defining the criteria will require additional scope under optional items below.

E. Check Line Coordination: ECI will perform a coordination analysis of BPUB transmission line terminal protective relays within the 138 kV transmission system including 33 terminals in13 BPUB substations including Silas Ray Power Plant, Sixth Street, South Plant, Airport, Waterport, Filter Plant, Loma Alta, Price Road, FM-802, Midtown, Titan, Palo Alto, and Military.
    a. Settings will be checked against the criteria determined above including coordination with other line terminals, transformers, and interconnecting utilities.
    b. Scenarios will include strong and weak source conditions as needed to verify coordination under N-1 contingencies.
    c. Checking automation tools will be used to provide repeatability.
    d. The findings will be reviewed and where appropriate, setting changes will be modeled and the coordination check re-performed to verify the change corrects the finding.
    e. The summary report is documented using the automated checking tools once all findings are addressed.

F. Line Terminal Reports: Once all line terminals are coordinated using the automation tools, a report will be generated to show the following details:
    a. Time Coordination Curves (TCCs) for the line and coordinated equipment.
    b. Mho impedance plots for the 138 kV line protective relays in BPUBs 138 kV transmission system and coordinated equipment.
    c. Line current differential protection analysis where appropriate .
    d. PRC-026-1 Relay Performance During Stable Power Swing analysis for each line terminal using the automated checking and reporting tool.
    e. PRC-023-4 Transmission Loadability analysis for each line terminal and each transmission transformer.

G. Check Distribution Transformer Coordination: ECI will perform a coordination analysis of BPUB 138 kV distribution transformers with the distribution feeder settings.
    f. Settings will be checked against the criteria determined above.
    g. Scenarios will include strong and weak source conditions as needed to verify coordination under N-1 contingencies.
    h. Checking automation tools may be used to provide repeatability.
    i. The findings will be reviewed and where appropriate, setting changes will be modeled and the coordination check re-performed to verify the change corrects the finding.

H. Station/Transformer Distribution Coordination Reports: A report will be generated to show the following details:
    a. Time Coordination Curves (TCCs) for the transformer and feeders
    b. Phase and ground fault protection showing all responding relays will be included on the curve.
    c. No equipment past the feeder breaker will be included except where noted below.

I. Feeder Coordination (4 feeders): Perform distribution feeder coordination analysis of distribution feeders D5110, B5130, S5130 and G5230.
    j. Provide distribution feeder coordination report.

J. Conduct ~~a two-day on-site~~ **two (2) separate three hour online** presentations that outline:
    k. The scope of work for the project.

l. Review of Aspen model.
m. Overall review of the analysis.
n. Criteria, standards and guidelines used to evaluate the relay settings.
o. Final recommendations.
p. Relay setting changes review of each substation.

RFP Cross Reference and Clarifications

The following numbered items correspond to the RFP numbered items as a cross reference. This will help identify the quoted scope against the original RFP:

1. Review relay settings for adherence to industry standards including PRC-026-2 and PRC-027-1.
   a. **The technical information necessary for select sections of these two standards are included in the above scope of work.**
   b. **Note that the technical data provided per this scope are not complete PRC auditable reports since the NERC standards include many other requirements including program and process level requirements.**
2. Establish a Fault current baseline as per PRC-027-1, and intended to be use for PRC-027-1 R2 Option 2.
   a. **This is included in the above scope of work.**
3. Provide TCC curves for all distribution relays and verify coordination with upstream devices. TCCs will be color-coded and include both phase and ground overcurrent elements.
   a. **This is included in the above scope of work.**
4. Provide RX diagrams for applicable transmission relays, specifically including mho circles compliant with NERC Relay Loadability Criteria.
   a. **This is included in the above scope of work.**
5. Update the existing BPUB ASPEN model to include proper relay types, relay settings and equipment for both transmission and distribution.
   a. **This is included in the above scope of work down to the feeder relay, but no equipment past the feeder relay are included.**
   b. **No station service protection, bus protection, or transformer differential elements are included.**
   c. **Line differential may be included in a simplified manner or may be excluded if it causes coordination study confusion in the automated reports.**
6. Prepare a relay operation and breaker operation summary sheet for BPUB's system, which will summarize how the relays operate, coordinate and isolate faults on the system. Consultant will explore automated options within Aspen to develop this summary sheet. If automated options are not available, Consultant will prepare a spreadsheet through collaboration with BPUB to meet your needs.
   a. **This is included in the above scope of work as an automated ASPEN OneLiner report. Any custom report or sheet that may match prior ECI deliverables from 2017 would be included as an additional option if the automated reports do not meet the needed requirements.**
7. Review relay maintenance and testing procedures, work instructions, and test records, recommending improvements for efficacy, adherence to industry standards, best practice

guidelines, and NERC PRC-005 maintenance activity requirements. – BPUB will furnish TRE PRC-005 Audit in 2023

   a. **This scope was removed by BPUB.**

8. Provide an overcurrent analysis to show TCC's for the entire feeders D5110, B5130 S5130, and G5230 distribution feeders averaging 10.38 MW of commercial, industrial and residential peak load. – Fuse Saving Scheme all SELAcelerator files to be shared *Jesus Torres is the contact*
   a. **This is included in the above scope of work.**
9. Review and provide recommendations on generator frequency and voltage settings of applicable relays for compliance with ERCOT operating guidelines and PRC-024 at the Silas Ray Power Plant.
   a. **This scope was removed by BPUB.**
10. Conduct a two-day on-site presentation that outlines:
    a. **This is now two (2) three hour Teams or WebEx meetings.**
11. REVISIT TEST PLAN – We need the Omnicron Test Plans – we get either Aspen Injection points or Doble Plan, and we need an Omnicron Test Plan that does not need to be converted.
    a. **This scope was removed by BPUB. It can be included as an optional item once it is better defined.**

Optional Scope of Work

1. Transmission line modeling. If a line needs to be remodeled based on construction data.
2. Redefining the protection criteria. If reports are complete and the criteria is changed.
3. Breaker operation summary not covered by automated reports identified above.
4. Frequency and Under Voltage load shedding (PRC-006,010) analysis and report.
5. Generator loadability (PRC-025) analysis and report. Scope is per terminal (breaker).
6. Generator Controls Coordination (PRC-019) analysis and report. Scope is per generator, but it is believed that this work was recently completed and not needed.

Hours Estimate

ECI proposes to complete the following work as T&E with the following estimate of hours. Each line item is broke down by hours, rate, and total price in the attached spreadsheet. Please see cost breakdown

A. Data Requests:	17 hrs	$3,845
B. Update Model:	204 hrs	$40,780
C. Establish PRC-027 Baseline:	13 hrs	$3,165
D. Define Coordination Criteria:	28 hrs	$6,620
E. Check Line Coordination:	108 hrs	$20,360
F. Line Terminal Reports:	136 hrs	$25,506
G. Check Distribution Transformer Coordination:	62 hrs	$11,490
H. Station/Transformer Distribution Coordination Reports:	90 hrs	$16,814
I. Feeder Coordination (4 feeders):	104 hrs	$19,220
J. **Prepare close out presentations and present remotely**:	70 hrs	$15,825
K. Technical Program Management	88 hrs	$18,436
L. Project Management and Contingency	90 hrs	$17,916
Total	1,010 hrs	$199,977

Clarifications

1. The above scope is ECI's understanding of BPUB needs at this time. With budget and schedule changes we can pivot quickly to other needs should they arise.
2. We want to note that only the standards referenced in the proposed scope of work are included. There are many standards that could be addressed, and we have a team of people that can help with all PRC standards should other needs arise or after further clarification we want to add additional scope.
3. We can also help with auditable reports if that is desired, but we recommend addressing these technical items first and they can be issued as references for any auditable reports you may want in the future.
4. Any references in this document to NERC PRC standards refer to the most recently Approved standard at the time of the project award. This includes approved but not enforced standards if BPUB wants to comply with the latest.

Optional Items Cost Estimate

Specific estimates will be determined when the scope is further discussed when an optional item is selected. Pricing is indicative.

1.	Transmission line modeling.	32 hrs	$5,000
2.	Redefining the protection criteria.	100 hrs	$20,000
3.	Breaker operation summary.	To Be Determined	
4.	Frequency and Under Voltage load shedding (PRC-006,010).	60 hrs	$15,000
5.	Generator loadability (PRC-025). Per Terminal.	40 hrs	$10,000
6.	Generator Controls Coordination (PRC-019) Per generator.	To Be Determined	
7.	Prepare presentation and Present in person at BPUB offices	64 hrs	$18,000

Schedule:

ECI can complete the scope of work outlined above by December of 2025 if we receive the following information by 7-1-2025. **The completion will be delayed proportional to any award after July 1.** The optional tasks are not included in this schedule and may impact the schedule if added to the scope:

a. Substation one lines for all 14 BPUB substations
b. Transformer and generator nameplates
c. System overview map with voltages, conductor sizes and distances
d. All transmission, transformer and distribution feeder as left relay settings
e. Existing Aspen model
f. Existing distribution model for the appropriate feeders (if not included in Aspen model)
g. Copy of previous studies
h. Short circuit three-phase and single line to ground impedance with all interconnected utilities and generation.

ECI with our growing team of protection engineers and industry standard compliance and reliability team members are eager to assist BPUB with your protection of your electrical system and adherence to industry standards. ECI appreciates your past business and looks forward to working with BPUB on these engineering needs.

Sincerely,

Bob Beckage, P.E., MBA
General Manager - Austin
Electrical Consultants, Inc.
"Engineering with Distinction"
5113 Southwest Parkway – Suite 115
Austin, TX 78735
(cell) 512.634.6287
(Office) 512.284.9380
bob.beckage@eciusa.com

Cc: Javier Martinez, Jr. - BPUB
Eleazar Ruiz - BPUB
xc: Lawerence Gross Jr, VP System Protection, ECI
Mike Bryson, Senior Engineer II, ECI
Francisco Valdez, Senior Engineer I, ECI
Ben Jamar, Manager of System Reliability and Compliance, ECI
NoNo Lerma, Senior Engineer II, ECI
Mac Folz, Senior Proposal Manager, ECI
Renee Waite, Protection Project Manager, ECI

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
F.4 - Consideration and Possible Action for Approval of Proposal Award for the Purchase of VMware Software Renewal for the BPUB Information Technology Administrative Network

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 7131-IT Hardware, Cyber & Network Management

Assigned Staff (Presenter): Jose Luis Lopez Jr

Summary
A quote dated April 14, 2026, was received from State Contract vendor, Abtech Technologies of Vista, CA. State Contract DIR-CPO-5175 applies. The State Contract allows for negotiated discounts. The unit price reflects a 32% discount off the list price of $400. Subscription term is June 26, 2026, through June 25, 2027.

BPUB's current VMware environment consists of host servers that run BPUB's virtual production environment. VMware allows us to partition a single physical server into several smaller servers to run various applications. The total number of servers running from this virtual environment is 188 servers and 77 virtual machines. These servers run all the critical business applications that BPUB currently uses, including its customer application system, financial system, GIS system, Internet, and email systems. The virtual machines also run all the applications for the tablets that personnel use out in the field to complete work orders and day-to-day activities.

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	$286,816.64
Source of Funding:	100-7131-7645-A76030

Recommended Motion

BPUB Staff recommends approval of the purchase of the VMware software subscription renewal from Abtech of Vista, California for a grand total amount not to exceed $286,816.64.

ABTECH TECHNOLOGIES
1235 Activity Dr.
Suite B
Vista, CA 92081

Quotation

Number	ABTQ20563-02
Date	May 6, 2026
Expires	May 16, 2026
Terms	NET 30

Prepared For	Ship To	Account Executive
Brownsville Public Utilities	Brownsville Public Utilities	Mark Zender
Jose Luis Lopez	Jose Luis Lopez	(760) 827-5100 ext 153
jlopezjr@brownsville-pub.com	1155 FM 511 Olmito,TX 78575	mzender@abtechtechnologies.com

Qty	Part No.	Description	Unit Price	Ext. Price
		D.I.R. Contract Quote - Start Date: 06/26/2026 End Date: 06/25/2027 *DIR Contract No. DIR-CPO-5175*		
1,048	VCF-CLD-FND	VMware Cloud Foundation - For 1 Year	$273.68	$286,816.64

List price for this product is $400 per core which is 30% off MSRP. Broadcom provided an additional 2% discount

All quotes, configurations, and SoWs attached are Abtech work products, confidential, and not to be disclosed to third parties without written permission from Abtech.Taxes and shipping are an estimate and may differ from the final invoice. Price reflects a cash discount. To use an alternative payment method, contact your account executive. Due to current supply chain conditions and our OEM supplier's revised terms, please be aware that pricing on this quote is subject to adjustment after order acceptance as described in our Terms and Conditions. We will always seek relief from our supplier on your behalf if that occurs.

SubTotal:	$286,816.64
*Tax:	$0.00
*Shipping:	$0.00
Total:	**$286,816.64**

Any order based on the above quotation, statement of work, or proposal is subject to Abtech's Terms and Conditions of Sale ("Terms") effective the date of execution of order and are incorporated by reference as if fully set herein as a full and binding part of the order. Terms are available at: http://www.abtechtechnologies.com/s/Abtech-terms-and-conditions.pdf and may be sent by mail or fax upon request. Client agrees to have read and intends to be bound by Abtech's Terms by executing an order with Abtech. Client agrees that the order is executed when (a) both parties physically or digitally sign an agreement; (b) both parties (or optionally Client only at Abtech's discretion) electronically sign via a purchasing portal or website an order; or (c) Abtech accepts a transactional document (eg. purchase order, purchase requisition, etc.) that explicitly reference the quotation, Service Order, proposal, Agreement, or Addendum and terms and conditions thereof. Abtech limits acceptance to the Terms and objects to any additional or different terms in the Purchase order or other forms of acceptance. Some products and services, including but not limited to maintenance, StorTrust, hosting, and managed services have an additional Master Service Agreement ("MSA") and service specific Addendum which are in addition to Abtech's Terms and are likewise incorporated by reference as if fully set herein as a full and binding part of the order. By purchasing and using the StorTrust S3 Cloud Archive, Client unconditionally agrees to the StorTrust S3 Cloud Archive Agreement located at https://www.abtechtechnologies.com/s/StorTrust-Cloud-Archive-Agreement.pdf

IaaS Catalog Pricing

IaaS SUBCATEGORY NAME	DISCOUNT % OFF MSRP/LIST
Microsoft	3.00%
Akamai	20.00%
Okta, Inc.	1.74%
Amazon Web Services	2.00%
Carahsoft	1.00%
VMware	2.00%
Google Cloud Platform	1.00%

PaaS Catalog Pricing

CATEGORY NAME	DISCOUNT % OFF MSRP/LIST
Microsoft Corporation	3.00%
Twilio	2.00%
Databricks	1.74%
Acquia	3.57%
Amazon Web Services	2.00%
Nutanix	3.00%
VMware	3.50%
Google Cloud Platform	1.00%
sailpoint	1.92%
Carahsoft	1.00%
Salesforce.com	4.26%
MuleSoft (Salesforce.com)	2.00%
ServiceNow OTS	1.00%
ServiceNow	4.50%
Nutanix Database Service (NDB	5.00%

MaaS Catalog Pricing

CATEGORY NAME	DISCOUNT % OFF MSRP/LIST
Horizon3.ai	0.50%
Automox	2.00%
Palo Alto Networks	10.00%
Carahsoft	1.00%

Related Services Pricing	
CATEGORY NAME	**DISCOUNT % OFF MSRP/LIST**
Databricks	1.74%
Okta, Inc.	1.74%
VMware	3.00%
Salesforce.com	2.00%
Palo Alto Networks	5.00%
Carahsoft	2.82%
ServiceNow	1.50%

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
F.5 - Consideration and Possible Action to Authorize the General Manager and Chief Executive Officer to Execute an Equipment Contract Change Order for the Purchase of Power Transformers

Open/Closed Session
Consent Agenda Items

Action
Contract Amendment
Approval

Executive Sponsor
Lead Department: 2420-Electrical System Planning

Assigned Staff (Presenter): Cesar A. Cortinas

Summary
The Brownsville Public Utilities Board (BPUB) executed an equipment contract with Virginia Transformers Corporation (VTC) on January 24, 2025, for the purchase of five (5) 28 MVA 138/12.47kV power transformers. The contract amount was for $7,776,795. The power transformers will be used for approved Capital Improvement Plan (CIP) projects, including the Ocelot Substation, Loma Alta Substation, and one spare. Ellett & Gaynor, LLC, the engineer on record for the new Ocelot Substation, and BPUB staff assisted with the preparation of the standard specification, procurement package, evaluations, and selection of the vendor.

During the course of the project, there was a design update to the SEL-2414 transformer automation controller to include analog inputs for slots E and D. This update increased the contract amount by $7,250.00.

In addition, BPUB accepted the estimated freight cost of $150,000 ($30,000 ea.), and the actual cost was $221,430.09 for all five units. This increases the contract amount by $71,430.09

Moreover, due to recent regulatory changes affecting the tariff structure on key materials and components used in the transformer manufacturing process and sourced internationally, VTC implemented a price adjustment increase totaling $138,138.34 for the tariff of all five (5) units.

The contract states that the manufacturer shall include inspection and witness testing in the bid cost as noted in section 21.6 of the specifications. VTC advised that they would reimburse the cost for travel arrangements by giving BPUB credit through an invoice. As such, BPUB took care of the travel arrangements (airfare, rental car, and lodging only) for ten travelers to the VTC plant to inspect and witness transformer testing, and VTC credited $14,093.84 to BPUB.

Change Order number 1 will increase the contract amount by $202,724.59, which is a 2.61% increase from the original contract amount. The new contract amount is $7,979,519.59

Strategic Initiatives

Strategic Focus Area 8 — Resiliency & Reliability
SDD-19: BPUB will strengthen its ability to import power from ERCOT while improving regional transmission planning and development.
Initiative 41: BPUB will expand electric Transmission & Distribution (T&D) infrastructure by developing new lines and substations.

Referring Committee

Name of Committees	Board of Director Meeting
Date of Meeting	11/14/2024
Recommendation(s)	BPUB Board approved bid award to purchase five (5) power transformers and negotiate/execute an equipment contract with Virginia Transformers Corporation of Roanoke, Virginia, for $7,776,795.00
Vote(s)	

Fiscal Impact

Budgeted	X	Bid Award	Reallocation	No Fiscal Impact
Amount Requested:	$202,724.59			
Source of Funding:	400-2420-36801-ET3681-ET1444/ET1445/ET1446			

Recommended Motion

BPUB staff recommends approval to authorize the General Manager and Chief Executive Officer to execute change order No. 1 with Virginia Transformers Corporation of Roanoke, Virginia, for a total amount not to exceed of $7,979,519.59

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
F.6 - Consideration and Possible Action to Approve BPUB's Cross-Connection Control Program Cost Savings and Building Internal Capacity and Capability Initiative.

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 7140-Human Resources

Assigned Staff (Presenter): Sergio Delgadillo

Summary
BPUB's Cross Connection Control Program is a state-mandated program essential to protecting public health and maintaining reliable water operations. The program requires recurring inspections to remain compliant with TCEQ regulations. BPUB has identified an opportunity to strengthen compliance and reliability while reducing long-term costs by shifting inspections from historically expensive contracted services to internal staffing. This item presents the program status, compliance risks, and potential staffing actions.

Strategic Initiatives
Strategic Initiatives

Strategic Focus Area 2 – Optimizing Water Supply
Statement of Strategic Direction 5: BPUB will improve operational efficiency through technology, data, and proactive asset management.

Strategic Focus Area 8 – Resiliency & Reliability
Statement of Strategic Direction 16: BPUB will focus on improving preventative and predictive maintenance practices.

Referring Committee

Name of Committees	Finance Committee
Date of Meeting	April 29, 2026
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact
Amount Requested:	$194,263.56		
Source of Funding:	O&M - Personnel		

Recommended Motion

BPUB staff recommends the approval of the proposed BPUB's Cross-Connection Control Program Cost Savings and Building Internal Capacity and Capability Initiative.

BROWNSVILLE
PUBLIC UTILITIES BOARD

BPUB's Cross Connection Control Program

COST SAVINGS INITIATIVE AND BUILDING INTERNAL CAPACITY AND CAPABILITY

FINANCE COMMITTEE | APRIL 29, 2026

Sergio Delgadillo

Division Manager for Administration

Human Resources

BPUB Strategic Business Plan 2026-2030

Strategy Alignment

Strategic Focus Area 8

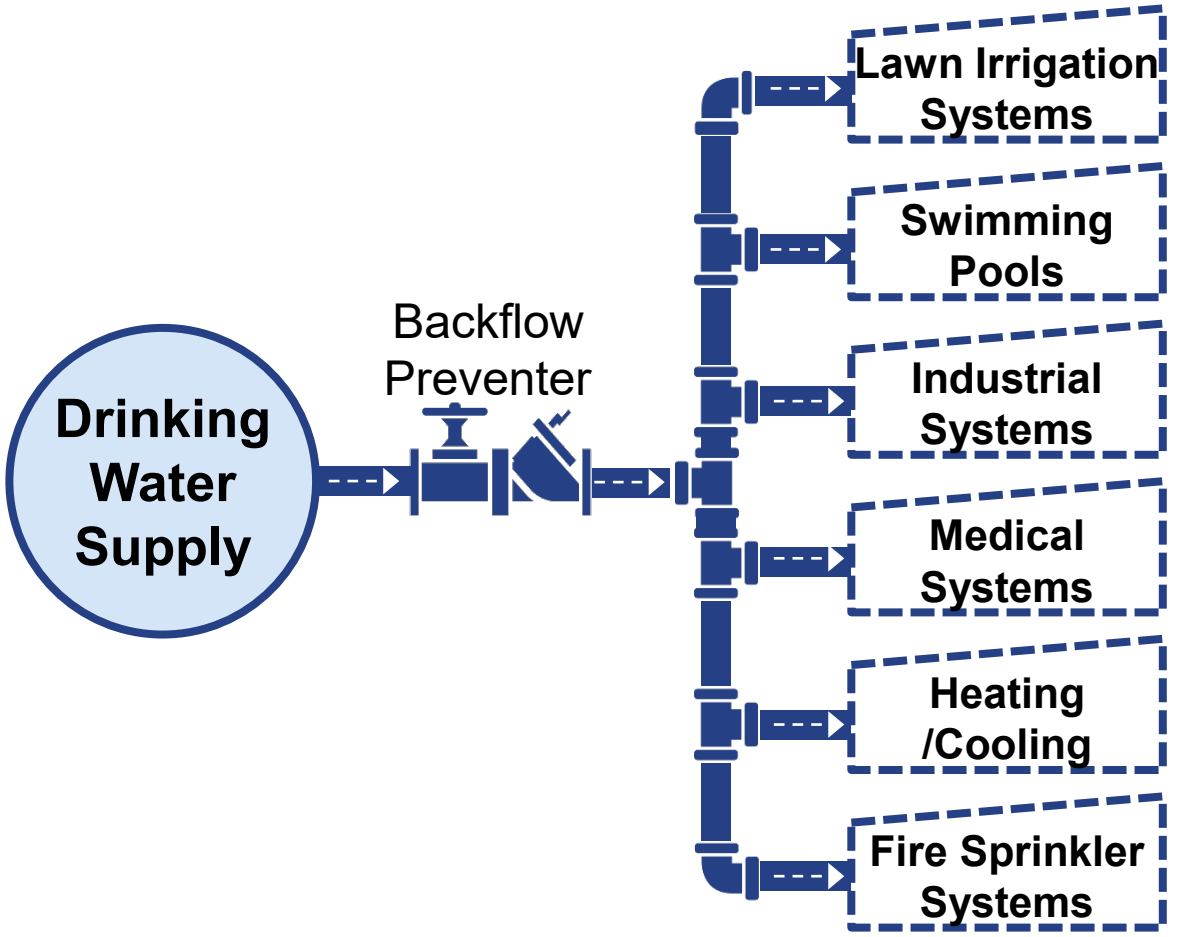
“Resiliency & Reliability”

Strategic Focus Area (SFA) Definition	It is important for BPUB to deliver consistent, uninterrupted, and high-quality utility services while maintaining the ability to quickly recover from unexpected disruptions, thereby protecting customers, supporting growth, and improving public trust.
Strategic Challenge	BPUB must address limited system redundancy, immature asset management practices, and gaps in maintenance practices that increase the risk of equipment failure and extended outages, and must do so without compromising affordability.
Statement of Strategic Direction (SSD) - 16	BPUB will focus on improving preventative and predictive maintenance practices.

BPUB's Cross Connection Control Program

A Cross-Connection Control Program helps identify, control, and eliminate actual or potential cross-connections that could allow contaminants to enter the public potable water system.

It is not optional and must be formally adopted, documented, enforced, and maintained by the water utility under 30 Texas Administrative Code §290.46(i)



Program Background

Program Cycle
The Cross-Connection Control Program operates on a recurring 10-year inspection cycle.

Inspection Volume Requirements
BPUB must complete 5,000 inspections annually to cover 50,000 service connections within ten years.

Historical Contractor Cost Structure (2019–2024)
Between 2019 and 2024, BPUB completed 11,763 inspections through contracted services.

Inspection Demand and Staffing
BPUB stopped contract end of 2024 and currently performs 2,588 with only two technicians

Compliance and Public Health Risk
The capacity gap increases regulatory non-compliance risk and raises public health protection concerns.

Importance for BPUB Mission
Timely inspections are essential regulatory obligations supporting BPUB's mission to ensure safe drinking water.

Building Internal or External Capability?



Regulatory Compliance Gap: Current inspection output does not meet operational goals risking non-compliance with TCEQ regulations.

Request for New Positions: Approval is requested for two full-time Cross-Connection Compliance Technicians to fill critical program gaps.

Financial Justification: Hiring two technicians reduces operating costs compared to contractor reliance, ensuring budget efficiency.

Financial and Operational Analysis

In-House Cost Assumptions (2026)	
Current technicians (FTE)	2
Average annual inspections per technician	1401
Annual labor cost per technician (Salary & Benefits)	$68,705.49
Variable cost per inspection (HBVB, fuel, supplies)	$10,886
Annual fixed program overhead (vehicles/training/admin)	$17,540.52
Compounded Cost for 1,294 inspections	$97,131.78
Observed in-house cost per inspection (CPI)	**$69.33**

Contracted (Historic Baseline 2024)	
Contract period length (years)	5
Total contracted inspections (period)	11,763
Total contracted cost (period)	$1,107,382
Derived contractor inspections per year	2,353
Derived contractor annual cost	$221,476
Contractor cost per inspection	$94.14
Hose Bib Vacuum Breaker (HBVB) + $6.01	**$100.15**

Financial and Operational Analysis

Contracted Inspection Costs
From 2019 to 2024, contracted inspections cost over $1.1 million, averaging $100.15 per inspection, or approximately **$106.25** per inspection when adjusted to 2026 dollars.

In-House Cost Efficiency
In-house inspections reduced cost per inspection to **$69.33** including labor, materials and overhead.

Expanded Capacity and Savings
Hiring two technicians increases capacity **to 5,708 inspections** per year and saves **$115,190 annually** versus contractors.

Five-Year Savings Outlook
Net present value of savings over five years is conservatively estimated at $**$535,500 to $611,500**

Executive Summary

Building Internal or External Capacity
Current staffing supports about half of required inspections, contractor or internal capacity must be build to address operational strain and backlog.

Risk Management Through Prevention
Adequate staffing supports preventive risk management, reduces contamination and emergency disruptions, and improves system reliability.

Cost Efficiency Improvement
Transitioning from contractors to in-house technicians lowered inspection costs from $106.25 to $69.33 per inspection.

Benefits of Hiring Additional Staff
Hiring two additional technicians will restore inspection capacity, save $115,190 annually, and reduce regulatory risks.

Strategic Resiliency and Capability

Approving positions supports BPUB's focus on resiliency and reliability through proactive staffing, quality standards, customer service, and effective program management.

Q&A

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
F.7 - Consideration and Possible Action for Proposal Award to Purchase Two (2) 138kV Outdoor Circuit Switchers

Open/Closed Session
Consent Agenda Items

Action
Bid Award
Contract

Executive Sponsor
Lead Department: 2420-Electrical System Planning

Assigned Staff (Presenter): Javier Martinez, Jr

Summary

The BPUB Titan Substation Transformer T3 and T4 addition projects were identified to permanently serve the existing Linde development and enhance operational flexibility needed to accommodate prospective large industrial loads in the area. Due to the long lead time for manufacturing this equipment, BPUB staff recommended procuring the two 138-kV outdoor circuit switchers, which are essential for the projects. M&S Engineering, the consultant on contract, and BPUB staff assisted with preparing the standard specification and procurement package.

The BPUB Purchasing Department opened proposals on April 2, 2026, for the 138Kv Outdoor Circuit Switchers, SF6 for Titan Substation (P031-26). Invitation to proposal was advertised in The Brownsville Herald on March 7 and 14, 2026, posted on the BPUB webpage, and emailed to twelve (12) vendors, with four (4) vendors responding:

The consultant and BPUB staff evaluated the proposals and identified WESCO Distributors of San Antonio, Texas, as the vendor providing the best value to BPUB based on the evaluated criteria and meeting specifications.

Strategic Initiatives

Strategic Focus Area 8 — Resiliency & Reliability, SDD-17: BPUB will strengthen utility resilience against extreme weather, system failures, and future growth pressures.

Referring Committee

Name of Committees	BPUB Board meetings
Date of Meeting	4/14/2025 and 7/7/2025
Recommendation(s)	4/14/2025: Under "Consideration and Action on Closed Meeting Items" section, BPUB staff provided a presentation on the Titan Substation Load Configuration & Planning. 7/7/2025: BPUB Board approved a resolution, under the "Consideration and Action on Closed Meeting Items" section, authorizing the establishment by contract of rates, terms, and conditions for an electric customer in a dually certified electric service area pursuant to section 102-17(b) of the Brownsville Code of Ordinance.
Vote(s)	

Fiscal Impact

Budgeted	x	Bid Award	x Reallocation	No Fiscal Impact

Amount Requested:	$218,062.00
Source of Funding:	Improvement

Recommended Motion

BPUB staff recommends approval to purchase two 138kV outdoor circuit switchers for the identified substation projects, and to authorize the General Manager & Chief Executive Officer to negotiate and execute an equipment contract with Wesco Distributors, of San Antonio, Texas, for a total amount not to exceed $218,062.00

BROWNSVILLE
PUBLIC UTILITIES BOARD

PROCUREMENT PACKAGE

138 KV Outdoor Circuit Switchers, SF6 for Titan Substation

Proposal #031-26

PROCUREMENT SUMMARY

I. INTERNAL BPUB CUSTOMER NEED

Requested by: Brian Garza, Senior Electrical Substation Engineer – Dept. 2430

II. DATES ADVERTISED

March 7, 2026

March 14, 2026

III. DATE OPENED

Date: April 2, 2026

IV. VENDOR IDENTIFICATION STRATEGY

Twelve (12) vendors were interested

Four (4) vendors responded – KBS Electrical, MVA Power, Wesco/Anixter, and Cribprocure, Inc.

Disqualified – Cribprocure, Inc. did not sign proposal document

Highest rank vendor: Wesco Dist./Anixter with total of 93 points and a total cost of $218,062.00.

V. BID TABULATION/RATING CHART

Proposal rating chart attached as a separate file (CONFIDENTIAL)

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
G.1 - General Manager's Report:
a. Board Calendar
b. Industry and Brownsville Public Utilities Board Updates

Open/Closed Session
Items for Individual Consideration

Action
Briefing

Executive Sponsor
Lead Department:

Assigned Staff (Presenter):

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion
No action required.

BPUB Board Calendar

May 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

June 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

July 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

Monthly Scheduled Meetings

May 4	**SRWA Board Meeting**
May 11	**BPUB Board Meeting**
May 20	**PUBCAP Meeting**
June 1	**SRWA Board Meeting**
June 8	**BPUB Board Meeting**
June 17	**PUBCAP Meeting**
Jul 6	**SRWA Board Meeting**
Jul 13	**BPUB Board Meeting**
Jul 22	**PUBCAP Meeting**

Other Events/Meetings

May 6	**Regulatory/Policy Committee** Mtg
May 7	Texas Conference of Urban Counties, South Padre Island, TX (Speaker)
May 19	**Facilities/Program Committee** Mtg
May 20	**Audit Committee** Mtg
May 27	**Finance Committee** Mtg
Jun 2-4	NATF Meeting (hosted by Exelon) Washington, DC
Jun 13	BPUB Annual Summer Picnic
Jun 24	**Finance Committee** Mtg
Jun 28– Jul 1	APPA National Conference, Boston, MA
Jul 14-15	APPA PMC Fly-In
Jul 19-22	TPPA Annual Conference

BPUB Holidays (BPUB Offices Closed)

May 25	Memorial Day
Jun 19	Emancipation Day
July 3	Independence Day (observed)

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
G.3.a - Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended March 31, 2026

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 5110-Finance

Assigned Staff (Presenter): David Medrano

Summary
Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended March 31, 2026

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Source of Funding: _____

Recommended Motion
No action required.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Financial Performance Report as of March 31, 2026

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

BOARD OF DIRECTORS MEETING | 05/11/2026

David Medrano

Director of Finance

Finance Division

Fiscal Year 2026 Financial Performance
As of March 31, 2026
Executive Summary

BROWNSVILLE
PUBLIC UTILITIES BOARD

Flow of Funds: Adjusted Gross Revenues came in lower due to a lower FPEC rate. YTD, $3,064,494 has been generated to replenish the improvement fund. Debt Service Coverage is at 1.93x, well above the 1.25x minimum.



FPEC has generated an over-recovery of $20.46M as of March 31. This will be used to offset future market uncertainty.



COB Cash Transfer is higher than budgeted due to a lower FPEC rate.



Personnel and **Non-Personnel** expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill i**s lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total $28.7M and $28.3M respectively, which represent 63.6% of the FY 2026 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2026 Financial Performance
As of March 31, 2026
Statement of Revenues, Expenses, and Changes in Net Position

BROWNSVILLE PUBLIC UTILITIES BOARD

		FY 2026 MARCH 2026 YTD	FY 2025 MARCH 2025 YTD
1	Operating Revenues	$ 106,557,097	$ 108,107,507
2	Less: Operating Expenses	93,280,107	94,050,053
3	Operating Income	13,276,990	14,057,454
4	Net nonoperating revenues (expenses)	(8,788,572)	(8,915,269)
5	Income (loss) before capital contributions	4,488,418	5,142,185
6	Capital contributions	10,490,832	6,149,736
7	Change in net position	14,979,250	11,291,921
8	Net position at beginning of fiscal year	510,826,541	475,136,246
9	Net position at end of period	$ 525,805,791	$ 486,428,166

Notes:

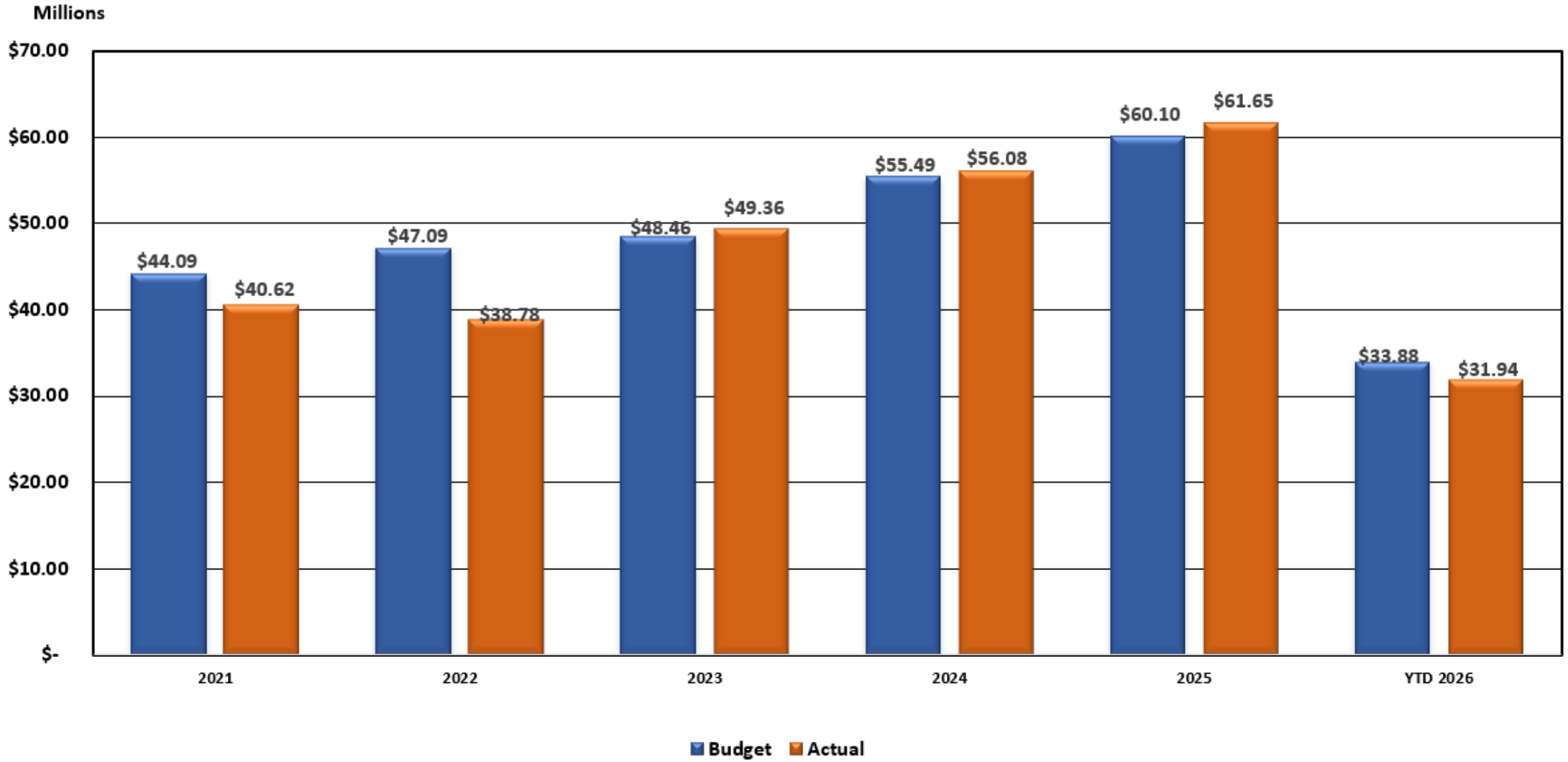
1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance
As of March 31, 2026
Summary of Revenues & Expenses (Flow of Funds)

BROWNSVILLE PUBLIC UTILITIES BOARD

		MARCH 2026 YTD BUDGET	MARCH 2026 YTD ACTUAL	MARCH 2026 VARIANCE
1	Operating Revenues	$ 123,331,820	$ 99,955,332	$ (23,376,488)
2	Other Revenues	11,725,367	13,003,740	1,278,373
3	Gross Revenues	135,057,187	112,959,072	(22,098,115)
4	Less: Fuel and SRWA	48,538,433	31,268,843	(17,269,589)
5	Adjusted Gross Revenues	86,518,754	81,690,229	(4,828,526)
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	71,112,185	67,718,624	(3,393,561)
7	Balance Available After Requirements	15,406,569	13,971,605	(1,434,964)
8	Less: Total Cash/Utility Benefit to COB	8,651,875	8,169,023	(482,852)
9	Balance Available for Internal Transfers	6,754,694	5,802,582	(952,112)
10	Less: Internal Transfers	5,476,163	2,738,088	(2,738,075)
11	Improvement Fund Replenishment	1,278,531	3,064,494	1,785,963
12	Total Transfers	$ 6,754,693	$ 5,802,582	$ (952,111)
13	Debt Service Coverage Ratio	2.04 x	1.93 x	

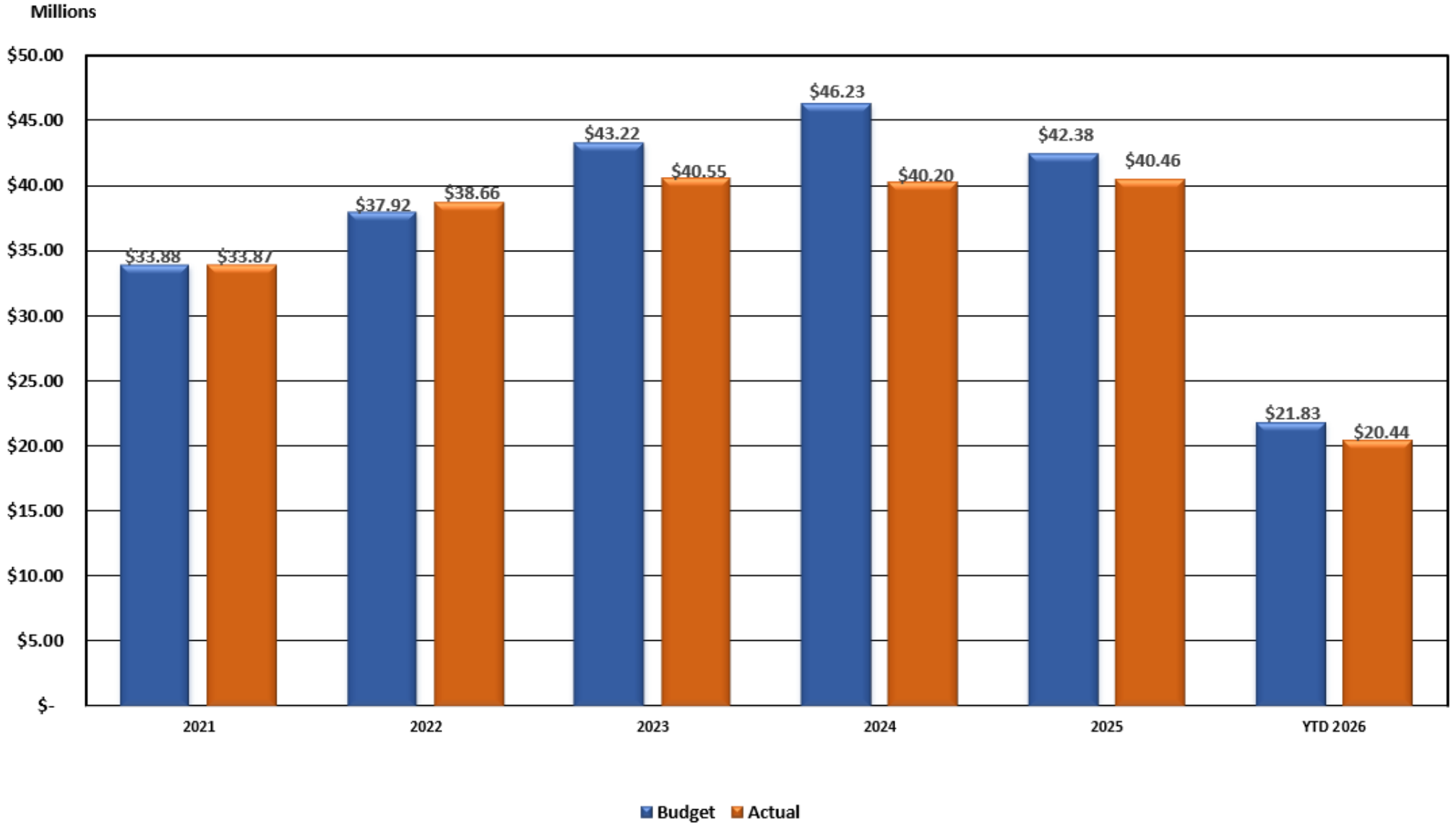
Fiscal Year 2026 Financial Performance
As of March 31, 2026
O&M Expenses – Personnel (Budget vs. Actuals)



Note:

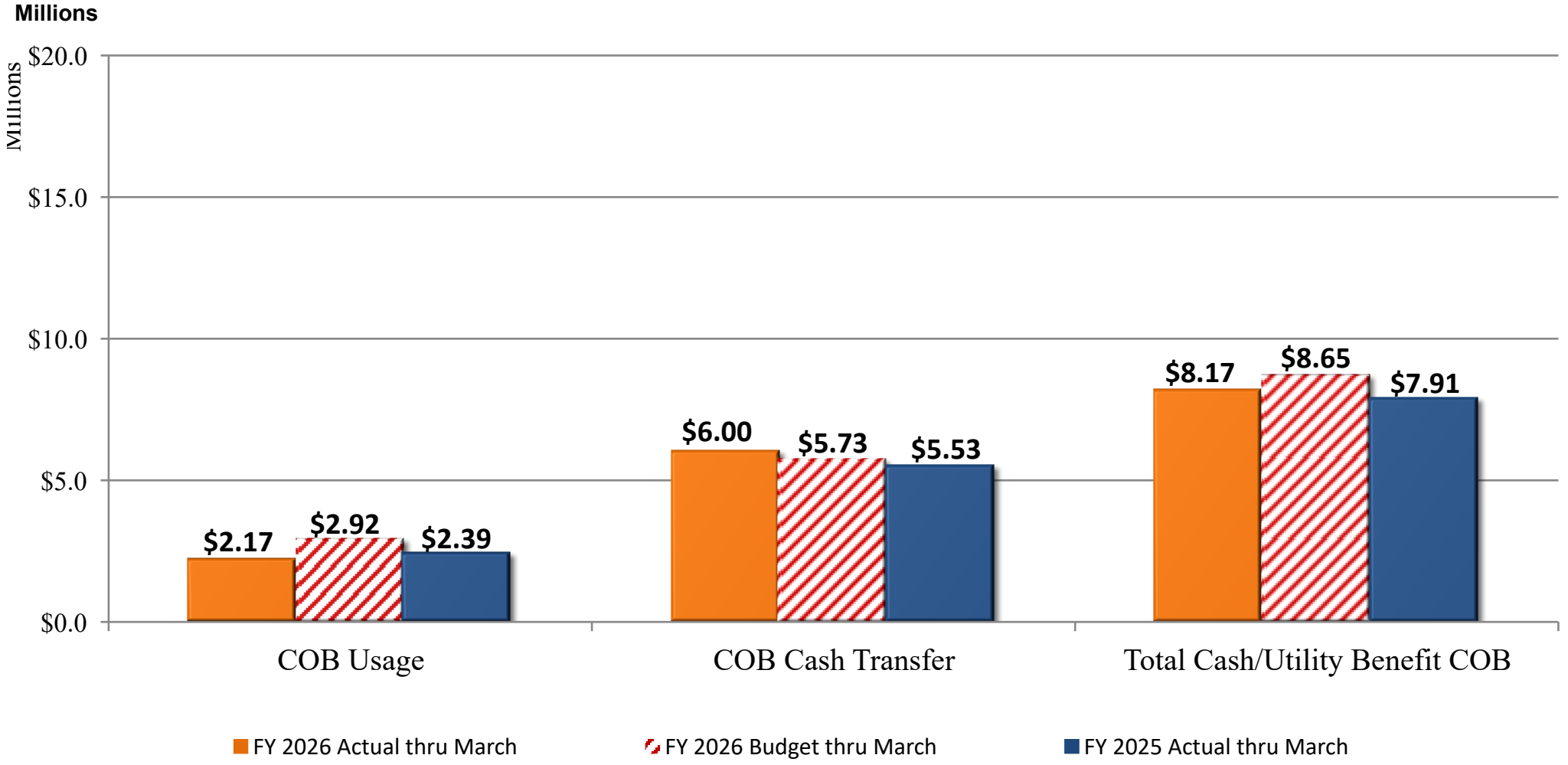
- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

Fiscal Year 2026 Financial Performance
As of March 31, 2026
O&M Expenses – Non-Personnel (Budget vs. Actuals)



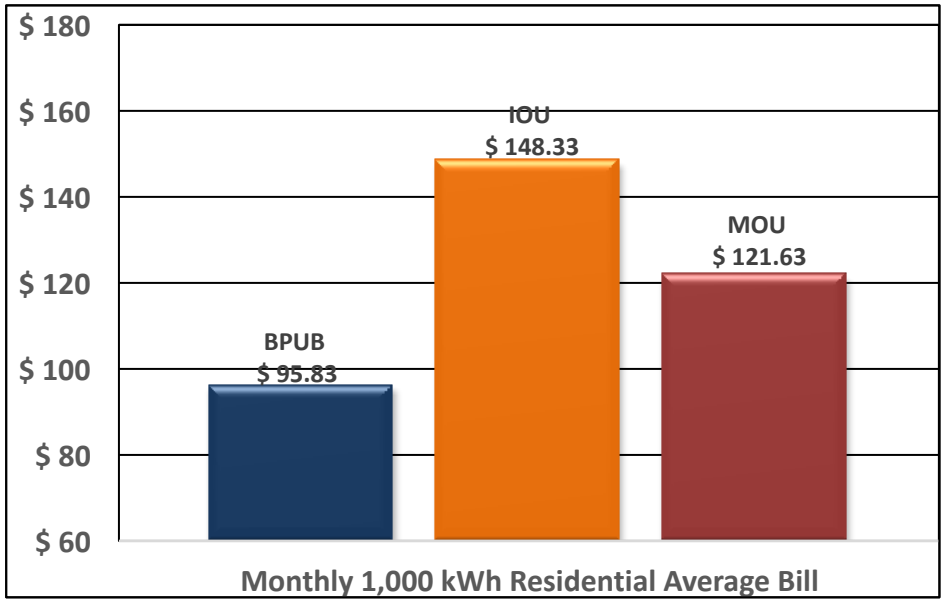
Fiscal Year 2026 Financial Performance
As of March 31, 2026
City of Brownsville Transfer Summary

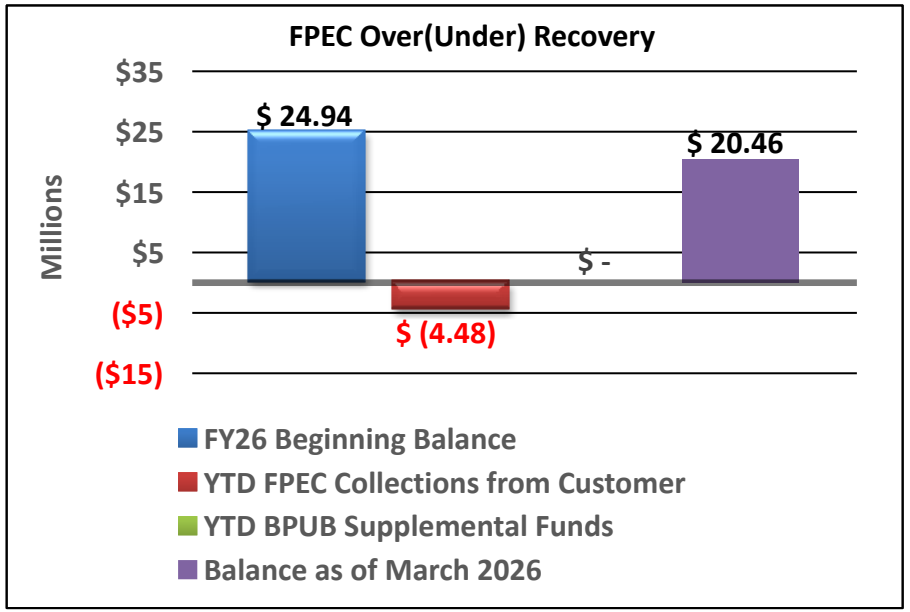
BROWNSVILLE
PUBLIC UTILITIES BOARD

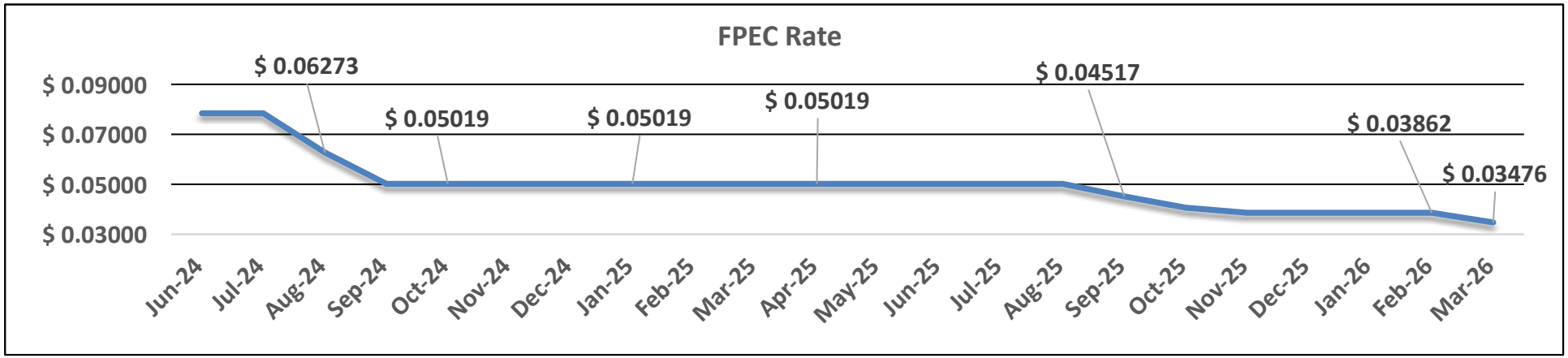


Fiscal Year 2026 Financial Performance
As of March 31, 2026
Average Electric Bill and
Fuel and Purchased Energy Charge (FPEC)

BROWNSVILLE
PUBLIC UTILITIES BOARD







Fiscal Year 2026 Financial Performance
Capital Improvement Plan
Budget vs. Actual

BROWNSVILLE
PUBLIC UTILITIES BOARD

[A] LINE REF.	[B] CATEGORY	[C] AMENDED PLAN FOR FY 2026	[D] TRANSFERS IN (OUT)	[E] AMENDED PLAN FOR FY 2026	[F] YTD ACTUAL AS OF 03/31/2026	[G] ADJUSTMENTS	[H] PROJECT BALANCE AS OF 03/31/2026	[I] P.O. BALANCE AS OF 03/31/2026	[J] % BY CATEGORY
1	Customer Connections	$ 1,562,000	$ -	$ 1,562,000	$ 1,320,880	$ (6,076)	$ 247,196	$ 93,760	84.56%
2	Grant Funded	8,646,108	-	8,646,108	4,023,876	-	4,622,232	1,805,050	46.54%
3	Heavy Equipment and Vehicles	5,837,733	-	5,837,733	2,125,483	-	3,712,250	811,448	36.41%
4	Hidalgo Energy Center	945,000	-	945,000	500,103	-	444,897	-	52.92%
5	In Design	11,981,789	(90,459)	11,891,330	815,081	-	11,076,249	3,529,381	6.85%
6	Proposed Projects	11,935,481	(373,246)	11,562,235	-	-	11,562,235	187,991	0.00%
7	Resaca Fee Funded Equipment	810,635	-	810,635	221,119	-	589,516	244,456	27.28%
8	Routine Activities	3,957,174	(13,546)	3,943,628	2,012,056	(3,343)	1,934,915	1,694,660	51.02%
9	Under Construction	29,169,234	448,522	29,617,756	15,633,626	-	13,984,130	14,269,125	52.78%
10	Utility Relocations	8,863,294	(260,184)	8,603,110	1,280,985	-	7,322,125	5,086,078	14.89%
11	Completed	485,400	130,000	615,400	605,491	(251,216)	261,125	-	98.39%
12	Contract Development	5,512,322	158,913	5,671,235	143,107	-	5,528,128	617,315	2.52%
	Grand Total	**$ 89,706,170**	**$ -**	**$ 89,706,170**	**$ 28,681,807**	**$ (260,635)**	**$ 61,284,998**	**$ 28,339,264**	**31.97%**

FY 2026 AMENDED CIP PLAN

Funding Source	Amount	% of Total
Pay as You Go	$ 75,558,113.00	84.23%
Grants	8,646,108.00	9.64%
Impact Fees	4,691,314.00	5.23%
Resaca Fees	810,635.00	0.89%
Contributions	-	0.00%
TOTAL	$ 89,706,170.00	100%

CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025
Approved Budget	**$ 90,795,286.00**	**$ 98,169,572.00**	**$ 92,133,995.00**	**$ 91,717,365.00**	**$ 76,099,290.00**
Electric	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00	25,037,918.00
General	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00	1,038,290.00
Water	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00	14,763,692.00
Wastewater	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00	13,103,997.00
Total Expenditures	**$ 36,312,666.00**	**$ 30,664,771.00**	**$ 28,752,750.00**	**$ 36,228,638.00**	**$ 53,943,897.00**
YTD % Incurred	**40.0%**	**31.2%**	**31.2%**	**39.5%**	**70.9%**

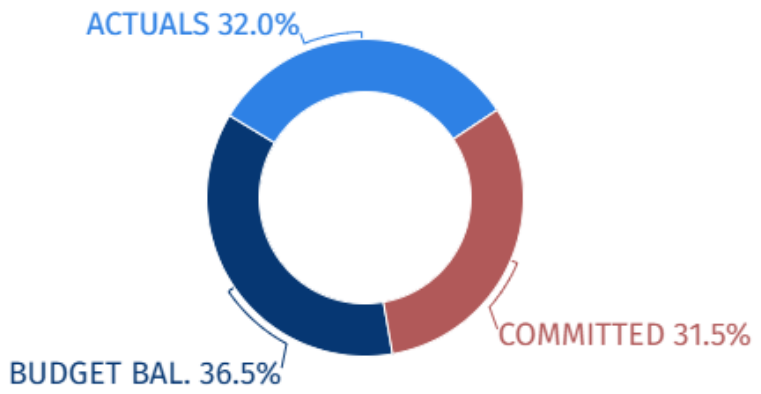
CIP Combined Utility Summary as of 3/31/2026

TOTAL FY2026 AMENDED CIP BUDGET
$89.7M

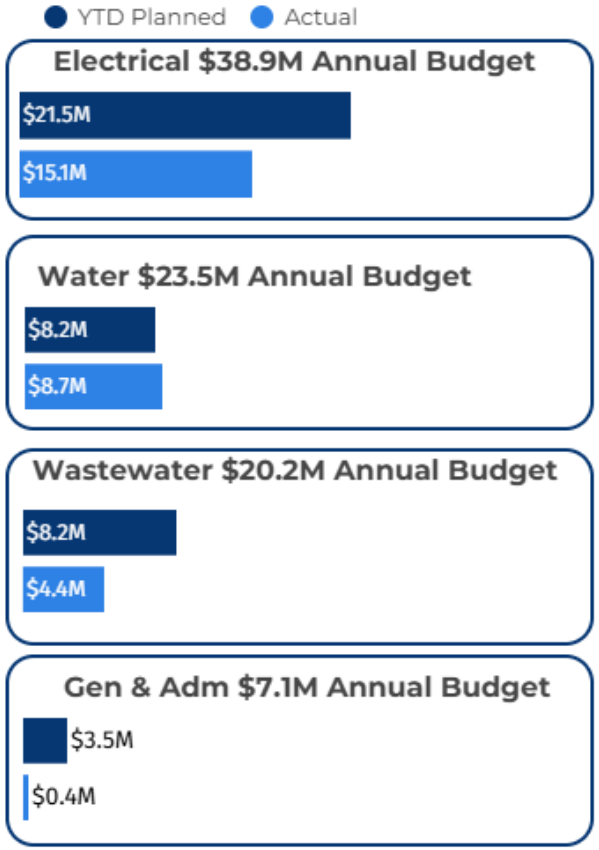
Actuals $28.7M

Committed $28.3M

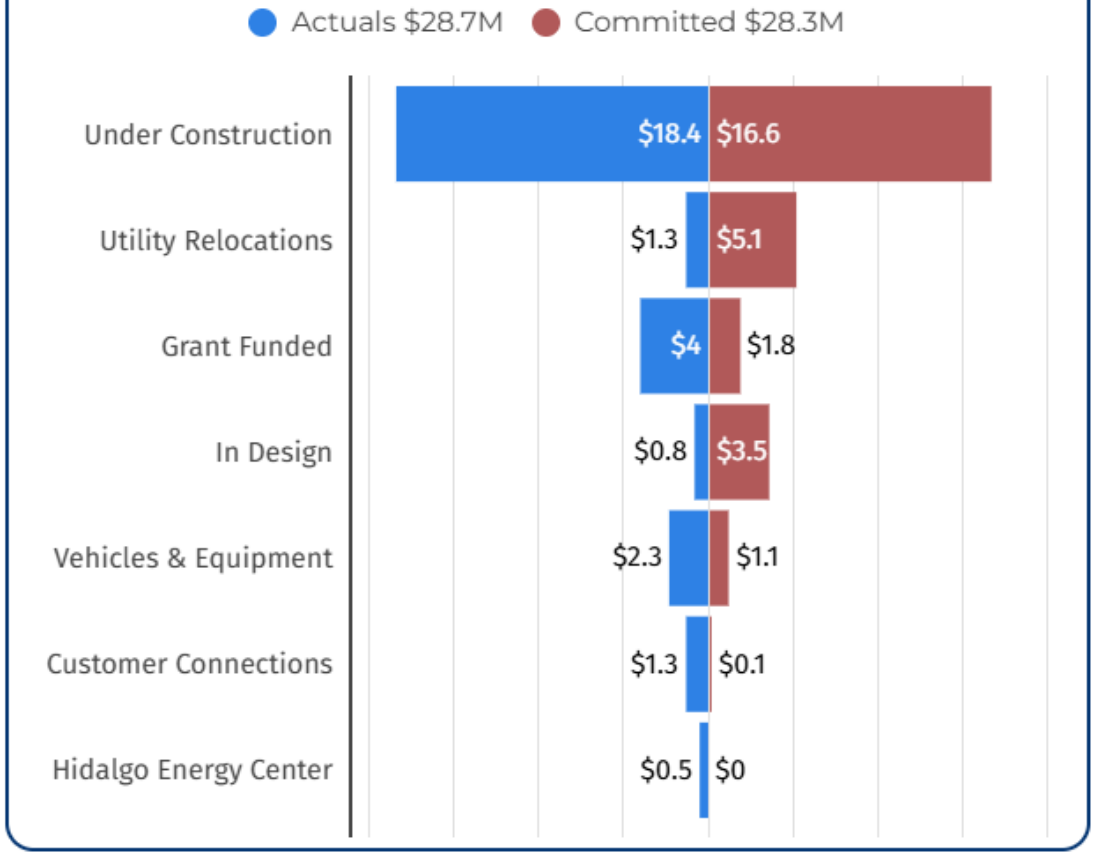
Budget Balance $32.7M



YEAR-TO-DATE PLANNED VS ACTUAL BY PROJECT TYPE



YEAR -TO-DATE ACTUALS & COMMITTED BY CATEGORY (In Millions)



Fiscal Year 2026 Financial Performance
As of March 31, 2026
Key Financial Metrics

BROWNSVILLE
PUBLIC UTILITIES BOARD

Debt Service Coverage Ratio
Per Bond Covenant ~ 1.25x
Actual ~ 1.93x

Outstanding Debt
BPUB ~ $243,815,000
Annual Debt Service ~ $29,256,803

Debt to Capitalization Ratio
Municipal Utility Median ~ 38%
BPUB FY 2026 ~ 38%

Days Cash on Hand
Industry Standard ~ 180 days
BPUB ~ 388 days

Bond Ratings
Moody's: A2/Outlook Stable
Fitch: A/Outlook Stable
S&P: A-/Outlook Stable

All Reserves Fully Funded
Capital Improvement Reserve $15,035,073
Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) $17,118,041
Operating Cash Reserve $17,010,102

Fiscal Year 2026 Financial Performance
As of March 31, 2026
Customer Receivable Metrics

BROWNSVILLE
PUBLIC UTILITIES BOARD

CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	11,380,669.51	906,933.23	121,765.86	593,166.00	13,002,534.60
% of Total Receivables	87.5%	7.0%	0.9%	4.6%	100%
Number of Accounts	36,554	6,915	1,660	581	45,710

FISCAL YEAR 2026
UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-25	195	$ 114,325.29
November-25	82	$ 27,635.25
December-25	48	$ 10,387.25
January-26	29	$ 3,114.12
February-26	60	$ 79,352.50
March-26	166	$ 203,533.99
April-26		
May-26		
June-26		
July-26		
August-26		
September-26		
YTD Totals		**$ 438,348.40**

AVERAGE CUSTOMER RECEIVABLES

FISCAL YEAR	DAYS
FY 2026 YTD	19.87
FY 2025	21.76
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer's financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an "A2", as rated by Moody's, an "A-" as rated by Standard & Poor's, and an "A" as rated by Fitch Ratings. "A" ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm's available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of $15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses ($17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*
As of March 31, 2026

BROWNSVILLE
PUBLIC UTILITIES BOARD

		March 2026	FY 2026 YTD
	Operating Revenues:		
1.	Sales and Service Charges	$ 12,875,417	$ 80,911,004
2.	Fuel Collection	3,254,041	23,333,801
3.	Fuel (over) Under Billings	762,533	4,484,108
4.	Less rate stabilization	-	-
5.	Less utilities service to the City of Brownsville, Texas	(307,772)	(2,171,816)
6.	Total Operating Revenues	16,584,219	106,557,097
	Operating Expenses:		
7.	Purchased power and fuel	4,016,576	27,817,910
8.	Personnel services	5,616,646	31,939,198
9.	Materials and supplies	697,631	4,296,691
10.	Repairs and maintenance	342,822	1,797,596
11.	Contractual and other services	2,399,781	14,346,857
12.	Depreciation	2,187,688	13,081,855
13.	Total Operating Expenses	15,261,144	93,280,107
14.	Operating Income (Loss)	$ 1,323,075	$ 13,276,990

Statement of Revenues, Expenses, and Changes in Net Position*
As of March 31, 2026 - continued

BROWNSVILLE
PUBLIC UTILITIES BOARD

		March 2026	FY 2026 YTD
	Non-Operating Revenues (Expenses):		
15.	SRWA other water supply	(575,155)	(3,788,024)
16.	Investment and interest income	941,632	5,013,910
17.	Operating grant revenue	258,485	1,213,883
18.	Interest expense	(806,912)	(5,251,971)
19.	Other	241,628	47,883
20.	Gain (loss) on disposition of capital assets	-	(27,046)
21.	Payments to City of Brownsville	(986,785)	(5,997,207)
22.	Net nonoperating revenues (expenses)	(927,107)	(8,788,572)
23.	Income (loss) before capital contributions	395,968	4,488,418
24.	Capital contributions	4,331,480	10,490,832
25.	Change in net position	4,727,448	14,979,250
26.	Net position at beginning of year	521,078,343	510,826,541
27.	Net position at end of year	$ 525,805,791	$ 525,805,791

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance Report
As of March 31, 2026
Summary of Revenues & Expenses (Flow of Funds)

BROWNSVILLE PUBLIC UTILITIES BOARD

		March 2026	FY 2026 YTD
1.	Operating Revenues	$ 15,648,259	$ 99,955,332
2.	Off System Energy Sales	-	-
3.	Net Operating Revenues	15,648,259	99,955,332
4.	Other Revenues	1,243,732	8,773,581
5.	Interest from Investments	493,656	3,158,583
6.	Other Non-Operating Income	151,656	1,071,576
7.	Gross Revenues	17,537,303	112,959,072
8.	Less:		
9.	Fuel & Energy Costs	4,016,574	27,817,910
10.	Off System Energy Expenses	-	-
11.	SRWA	575,156	3,450,933
12.	Adjusted Gross Revenues	12,945,573	81,690,229
13.	O&M Expenses	8,997,396	52,363,646
14.	Other Non-Operating Expenses	-	293,787
15.	Total Expenses	8,997,397	52,657,433
16.	Debt Service Obligation	2,443,663	15,061,191
17.	Total Requirements (Excluding Fuel & SRWA)	11,441,060	67,718,624

Fiscal Year 2026 Financial Performance Report
As of March 31, 2026
Summary of Revenues & Expenses (Flow of Funds) - continued

BROWNSVILLE PUBLIC UTILITIES BOARD

		March 2026	FY 2026 YTD
18.	Balance Available After Requirements	$ 1,504,513	$ 13,971,605
19.	Total Cash/Utility Benefit to COB	$ 1,294,557	$ 8,169,023
20.	Balance Available for Transfers Out	$ 209,956	$ 5,802,582
21.	Balance Available for Transfers Out:		
22.	Operating Subaccount - Fuel Adjustment	$ -	$ -
23.	Power Supply Stabilization Reserve	-	550,003
24.	Decomissioning Reserve	-	500,006
25.	Improvement Fund - CIP Funding	-	1,688,079
26	Total Transfers Out	-	2,738,088
27	Balance Available to PUB:		
28	Improvement Fund Replenishment	(109,061)	1,158,378
29	Resaca Fees	319,017	1,906,116
30.	Total	$ 209,956	$ 5,802,582

Statements of Net Position*
As of March 31, 2026

BROWNSVILLE PUBLIC UTILITIES BOARD

		FY 2026 YTD	Audited SEPT 2025
	ASSETS		
	Current Assets:		
1.	Cash - unrestricted	$ 2,930,019	$ 4,853,137
2.	Investments - unrestricted	37,638,205	39,795,829
3.	Due from other governments	1,003,413	1,919,029
4.	Receivables	26,710,430	31,969,360
5.	Interest receivable	860,779	592,786
6.	Inventories	11,138,783	10,774,075
7.	Prepaid expense	748,631	1,407,374
8.	Total Current Assets	81,030,260	91,311,590
	Non-Current Assets:		
9.	Cash-restricted	20,292	26,081
10.	Investments - restricted	168,182,684	181,792,699
11.	Capital assets, net of accumulated depreciation	641,316,183	618,986,895
12.	Regulatory Assets	2,357,584	1,833,146
13.	Post-Employment Benefits	16,941,551	17,001,496
14.	Total Non-Current Assets	828,818,294	819,640,317
15.	Total Assets	909,848,554	910,951,907
	DEFERRED OUTFLOWS OF RESOURCES		
16.	Deferred charge on refunding	-	11,815,285
17.	Unrealized Contribution Related/Pension	11,309,670	14,175,003
18.	Deferred Credit-fuel under recovery	14,175,004	-
19.	Total Deferred Outflows of Resources	25,484,674	25,990,288
20.	Total Assets plus Deferred Outflows of Resources	$ 935,333,228	$ 936,942,195

Statements of Net Position*
As of March 31, 2026 - continued

BROWNSVILLE PUBLIC UTILITIES BOARD

		FY 2026 YTD	Audited SEPT 2025
	LIABILITIES AND NET POSITION		
	Current Liabilities:		
21.	Accounts payable	$ 15,854,321	$ 27,025,978
22.	Accrued Vacation & Sick Leave	6,925,071	6,917,630
23.	Due to primary government	2,999,550	3,719,604
24.	Total Current Liabilities	25,778,942	37,663,212
	Current Liabilities Payable from Restricted Assets:		
25.	Accounts Payable and accrued liabilities	7,200,576	7,700,583
26.	Accrued interest	1,050,652	772,828
27.	Customer Deposits	6,423,520	6,288,372
28.	Bonds payable - current redemption	19,466,341	18,975,000
29.	Commercial Paper	-	30,000,000
30.	Total Current Restricted Libilities	34,141,089	63,736,783
31.	Total Current Liabilities	59,920,031	101,399,995
	Non-Current Liabilities:		
32.	Bonds payable	269,118,994	239,914,002
33.	Other Post -employment benefits	16,557,147	16,557,147
34.	Net Pension Liability	34,693,620	34,693,620
35.	Self Insurance worker's compensation claims	327,567	156,704
36.	Total Non-Current liabilities	320,697,328	291,321,473
37.	Total Liabilities	380,617,359	392,721,468

Statements of Net Position*
As of March 31, 2026 - continued

BROWNSVILLE PUBLIC UTILITIES BOARD

		FY 2026 YTD	Audited SEPT 2025
	DEFERRED INFLOWS OF RESOURCES		
38.	Deferred Credit-fuel over recovery	20,457,162	24,941,270
39.	Unrealized Contributions and losses related to pension	8,452,916	8,452,916
40.	Total Deferred Inflows of Resources	28,910,078	33,394,186
41.	Total Liabilities plus Deferred Inflows of Resources	409,527,437	426,115,654
	Net Position:		
42.	Invested in capital assets	366,342,436	343,735,167
	Restricted for:		
43.	Debt Service	12,432,682	2,314,959
44.	Repair and replacement	129,476,241	153,738,120
45.	Operating reserve	17,010,102	17,026,255
46.	Fuel adjustment subaccount	-	-
47.	Capital Projects	-	-
48.	Unrestricted	544,330	(5,987,960)
49.	Total Net Position	525,805,791	510,826,541
	Total Liabilities Plus Deferred Inflows of Resources		
50.	Plus Net Position	$ 935,333,228	$ 936,942,195

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD MARCH ACTUAL

		2025-2026 BUDGET TOTAL UTILITY	2025-2026 ACTUAL TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY
1.	Operating Revenues	$ 123,331,819	$ 99,955,332	$ 96,369,286
2.	Off System Energy Sales	-	-	7,227,679
3.	Net Operating Revenues	123,331,819	99,955,332	103,596,965
4.	Other Revenues	8,091,632	8,773,581	6,896,397
5.	Interest from Investments	2,400,000	3,158,583	3,812,235
6.	Other Non-Operating Revenues	1,233,736	1,071,576	811,820
7.	Gross Revenues	135,057,187	112,959,072	115,117,417
8.	Less:			
9.	Fuel & Energy Costs	45,087,500	27,817,910	25,816,352
10.	Off System Energy Expenses	-	-	6,567,205
11.	SRWA - O&M	2,390,567	2,390,567	2,566,372
12.	SRWA - Debt Service	1,060,366	1,060,366	1,057,439
13.	Adjusted Gross Revenues	86,518,754	81,690,229	79,110,049
14.	O&M Expenses	55,711,373	52,363,646	47,158,151
15.	Other Non-Operating Expenses	550,000	293,787	429,812
16.	Net Revenues	$ 30,257,381	$ 29,032,796	$ 31,522,086
17.	Less:			
18.	Debt Service Obligation	$ 14,775,811	$ 14,966,120	$ 13,827,946
19.	Commercial Paper Expense	75,000	95,071	566,267
20.	Balance Available After Debt Service	15,406,570	13,971,605	17,127,873
21.	COB Usage	$ 2,917,151	$ 2,171,816	$ 2,385,855
22.	COB Cash Transfer	5,734,725	5,997,207	5,525,150
23.	Total Cash/Utility Benefit COB	8,651,876	8,169,023	7,911,005
25.	Balance Available for Transfers Out	$ 6,754,694	$ 5,802,582	$ 9,216,868

		ANNUAL	YTD
26.	Balance Available for Transfers Out:		
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ -	$ -
28.	Power Supply Stabilization Reserve	2,200,000	550,003
29.	Decomissioning Reserve	2,000,000	500,006
30.	Improvement Fund-CIP Funding	6,752,326	1,688,079
31.	Total Transfers Out	$ 10,952,326	$ 2,738,088
32.	Balance Available to PUB:		
33.	Improvement Fund - Replenishment	-	1,158,378
34.	Resaca Fees	2,557,061	1,906,116
35.	Total	$ 13,509,387	$ 5,802,582

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD MARCH ACTUAL

		2025-2026 BUDGET ELECTRIC	2025-2026 ACTUAL ELECTRIC	2024-2025 ACTUAL ELECTRIC
1.	Operating Revenues	$ 86,269,467	$ 62,928,306	$ 61,978,727
2.	Off System Energy Sales	-	-	7,227,679
3.	Net Operating Revenues	86,269,467	62,928,306	69,206,406
4.	Other Revenues	7,241,898	7,909,543	6,072,466
5.	Interest from Investments	1,440,000	1,894,467	2,290,107
6.	Other Non-Operating Revenues	986,620	823,360	308,828
7.	Gross Revenues	95,937,985	73,555,676	77,877,807
8.	Less:			
9.	Fuel & Energy Costs	45,087,500	27,817,910	25,816,352
10.	Off System Energy Expenses	-	-	6,567,205
11.	SRWA - O&M	-	-	-
12.	SRWA - Debt Service	-	-	-
13.	Adjusted Gross Revenues	50,850,485	45,737,766	45,494,250
14.	O&M Expenses	30,789,555	27,599,692	23,826,519
15.	Other Non-Operating Expenses	250,000	186,880	188,555
16.	Net Revenues	$ 19,810,930	$ 17,951,194	$ 21,479,176
17.	Less:			
18.	Debt Service Obligation	$ 9,725,254	$ 10,226,833	$ 9,746,031
19.	Commercial Paper Expense	52,500	48,553	308,672
20.	Balance Available After Debt Service	10,033,176	7,675,808	11,424,473
21.	COB Usage	$ 2,180,000	$ 1,454,084	$ 1,665,558
22.	COB Cash Transfer	2,905,048	3,119,693	2,883,867
23.	Total Cash/Utility Benefit COB	5,085,048	4,573,777	4,549,425
25.	Balance Available for Transfers Out	$ 4,948,128	$ 3,102,031	$ 6,875,048
26.	Balance Available to Transfers Out:	ANNUAL	YTD	
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ -	$ -	
28.	Power Supply Stabilization Reserve	2,200,000	550,003	
29.	Decomissioning Reserve	2,000,000	500,006	
30.	Improvement Fund-CIP Funding	5,696,256	1,160,043	
31.	Total Transfers Out	$ 9,896,256	$ 2,210,052	
32.	Balance Available to PUB:			
33.	Improvement Fund - Replenishment	-	891,979	
34.	Resaca Fees	-	-	
35.	Total	$ 9,896,256	$ 3,102,031	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD MARCH ACTUAL

		2025-2026 BUDGET WATER	2025-2026 ACTUAL WATER	2024-2025 ACTUAL WATER
1.	Operating Revenues	$ 20,177,894	$ 20,038,383	$ 18,692,807
2.	Off System Energy Sales	-	-	-
3.	Net Operating Revenues	20,177,894	20,038,383	18,692,807
4.	Other Revenues	452,367	548,878	513,032
5.	Interest from Investments	480,000	632,058	761,064
6.	Other Non-Operating Revenues	123,558	124,108	364,403
7.	Gross Revenues	21,233,819	21,343,427	20,331,306
8.	Less:			
9.	Fuel & Energy Costs	-	-	-
10.	Off System Energy Expenses	-	-	-
11.	SRWA - O&M	2,390,567	2,390,567	2,566,372
12.	SRWA - Debt Service	1,060,366	1,060,366	1,057,439
13.	Adjusted Gross Revenues	17,782,886	17,892,494	16,707,495
14.	O&M Expenses	12,237,787	13,307,986	11,700,899
15.	Other Non-Operating Expenses	150,000	-	78,022
16.	Net Revenues	$ 5,395,099	$ 4,584,508	$ 4,928,574
17.	Less:			
18.	Debt Service Obligation	$ 2,245,769	$ 2,103,376	$ 1,784,409
19.	Commercial Paper Expense	11,250	21,448	153,175
20.	Balance Available After Debt Service	3,138,080	2,459,684	2,990,990
21.	COB Usage	$ 406,900	$ 403,827	$ 387,506
22.	COB Cash Transfer	1,371,390	1,385,422	1,283,244
23.	Total Cash/Utility Benefit COB	1,778,290	1,789,249	1,670,750
25.	Balance Available for Transfers Out	$ 1,359,790	$ 670,435	$ 1,320,240
26.	Balance Available to Transfers Out:	ANNUAL	YTD	
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ -	$ -	
28.	Power Supply Stabilization Reserve	-	-	
29.	Decomissioning Reserve	-	-	
30.	Improvement Fund-CIP Funding	162,521	81,261	
31.	Total Transfers Out	$ 162,521	$ 81,261	
32.	Balance Available to PUB:			
33.	Improvement Fund - Replenishment	-	(1,316,941)	
34.	Resaca Fees	2,557,061	1,906,116	
35.	Total	$ 2,719,582	$ 670,435	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD MARCH ACTUAL

		2025-2026 BUDGET WASTEWATER	2025-2026 ACTUAL WASTEWATER	2024-2025 ACTUAL WASTEWATER
1.	Operating Revenues	$ 16,884,458	$ 16,988,643	$ 15,697,752
2.	Off System Energy Sales	-	-	-
3.	Net Operating Revenues	16,884,458	16,988,643	15,697,752
4.	Other Revenues	397,367	315,160	310,899
5.	Interest from Investments	480,000	632,058	761,064
6.	Other Non-Operating Revenues	123,558	124,108	138,589
7.	Gross Revenues	17,885,383	18,059,969	16,908,304
8.	Less:			
9.	Fuel & Energy Costs	-	-	-
10.	Off System Energy Expenses	-	-	-
11.	SRWA - O&M	-	-	-
12.	SRWA - Debt Service	-	-	-
13.	Adjusted Gross Revenues	17,885,383	18,059,969	16,908,304
14.	O&M Expenses	12,684,031	11,455,968	11,630,733
15.	Other Non-Operating Expenses	150,000	106,907	163,235
16.	Net Revenues	$ 5,051,352	$ 6,497,094	$ 5,114,336
17.	Less:			
18.	Debt Service Obligation	$ 2,804,788	$ 2,635,911	$ 2,297,506
19.	Commercial Paper Expense	11,250	25,070	104,420
20.	Balance Available After Debt Service	2,235,314	3,836,113	2,712,410
21.	COB Usage	$ 330,251	$ 313,905	$ 332,791
22.	COB Cash Transfer	1,458,287	1,492,092	1,358,039
23.	Total Cash/Utility Benefit COB Transferred	1,788,538	1,805,997	1,690,830
25.	Balance Available for Transfers Out	$ 446,776	$ 2,030,116	$ 1,021,580
26.	Balance Available to Transfers Out:	ANNUAL	YTD	
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ -	$ -	
28.	Power Supply Stabilization Reserve	-	-	
29.	Decomissioning Reserve	-	-	
30.	Improvement Fund-CIP Funding	893,549	446,775	
31.	Total Transfers Out	$ 893,549	$ 446,775	
32.	Balance Available to PUB:			
33.	Improvement Fund - Replenishment	-	1,583,341	
34.	Resaca Fees	-	-	
35.	Total	$ 893,549	$ 2,030,116	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS
March 31, 2026

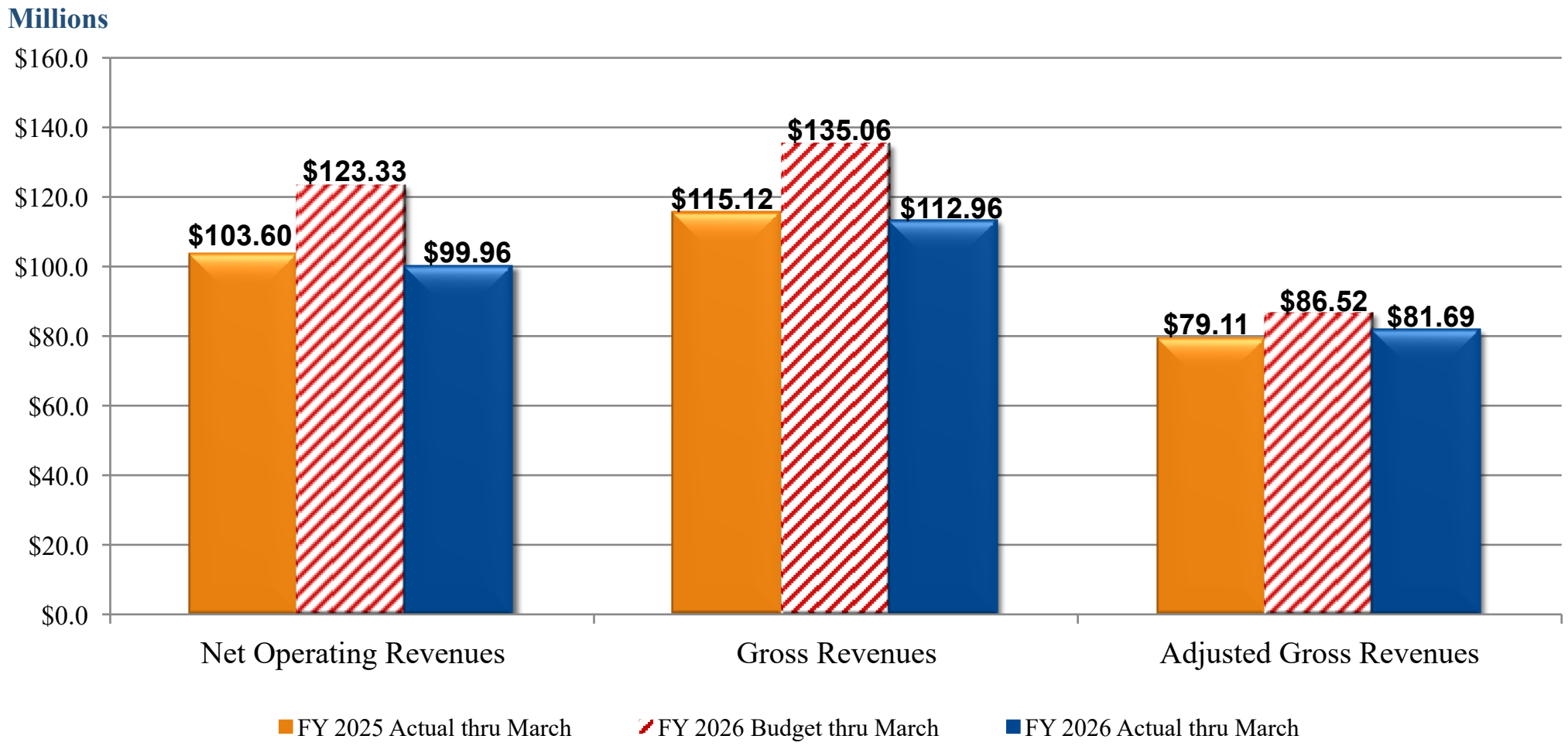
			Demand	Investments	Totals
*	1.	Capital Improvement Reserve	$ -	$ 15,035,073	$ 15,035,073
	2.	City Transfer Fund	-	2,017,616	2,017,616
	3.	Clearing Account	-	-	-
	4.	AP Clearing Account	-	-	-
*	5.	Commercial Paper	2	-	2
	6.	Dental Insurance	9,963	1,320,187	1,330,150
	7.	Employee Health	10,546	469,072	479,618
*	8.	EPA Grants	-	-	-
	9.	Flexible Spending	-	162,578	162,578
*	10.	Improvement Fund	9,500	67,247,097	67,256,597
*	11.	Improvement Impact Fees	10,790	16,311,316	16,322,106
*	12.	Improvement Water Rights	-	5,708,458	5,708,458
*	13.	Resaca Fees [1]	-	9,086,617	9,086,617
*	14.	Junior Lien Debt Service I&S	-	27,353	27,353
*	15.	Junior Lien Reserve Fund	-	119,879	119,879
*	16.	Meter Deposit	-	8,233,298	8,233,298
*	17.	Operating Reserve Cash	-	17,010,102	17,010,102
	18.	Other Post Employment Benefit	-	-	-
	19.	Payroll	-	-	-
	20.	Plant Fund	2,909,510	22,377,133	25,286,643
*	21.	Senior Debt Service I&S Fund	-	12,405,329	12,405,329
*	22.	Senior Lien Reserve Fund	-	16,998,162	16,998,162
*	23.	Share Fund	-	108,302	108,302
	24.	Workers Compensation	-	5,933,309	5,933,309
	25.	Power Supply Stabilization Reserve	-	2,750,003	2,750,003
	26.	Decommissioning Reserve	-	2,500,005	2,500,005
		Total	**$ 2,950,311**	**$ 205,820,889**	**$ 208,771,200**

NOTES:

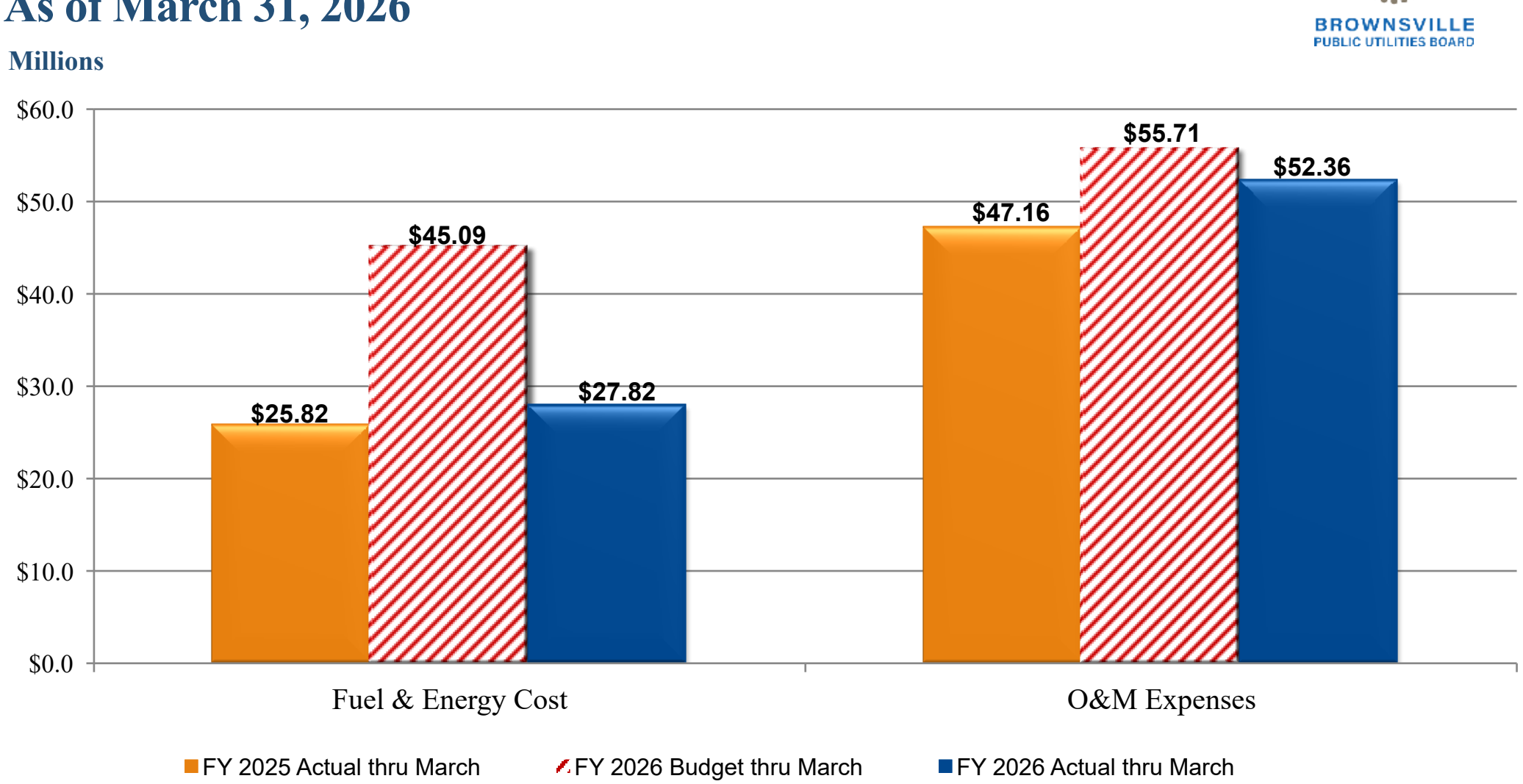
[1] Resaca Fee revenues will be used to fund future grant matching commitments.

* Restricted Assets

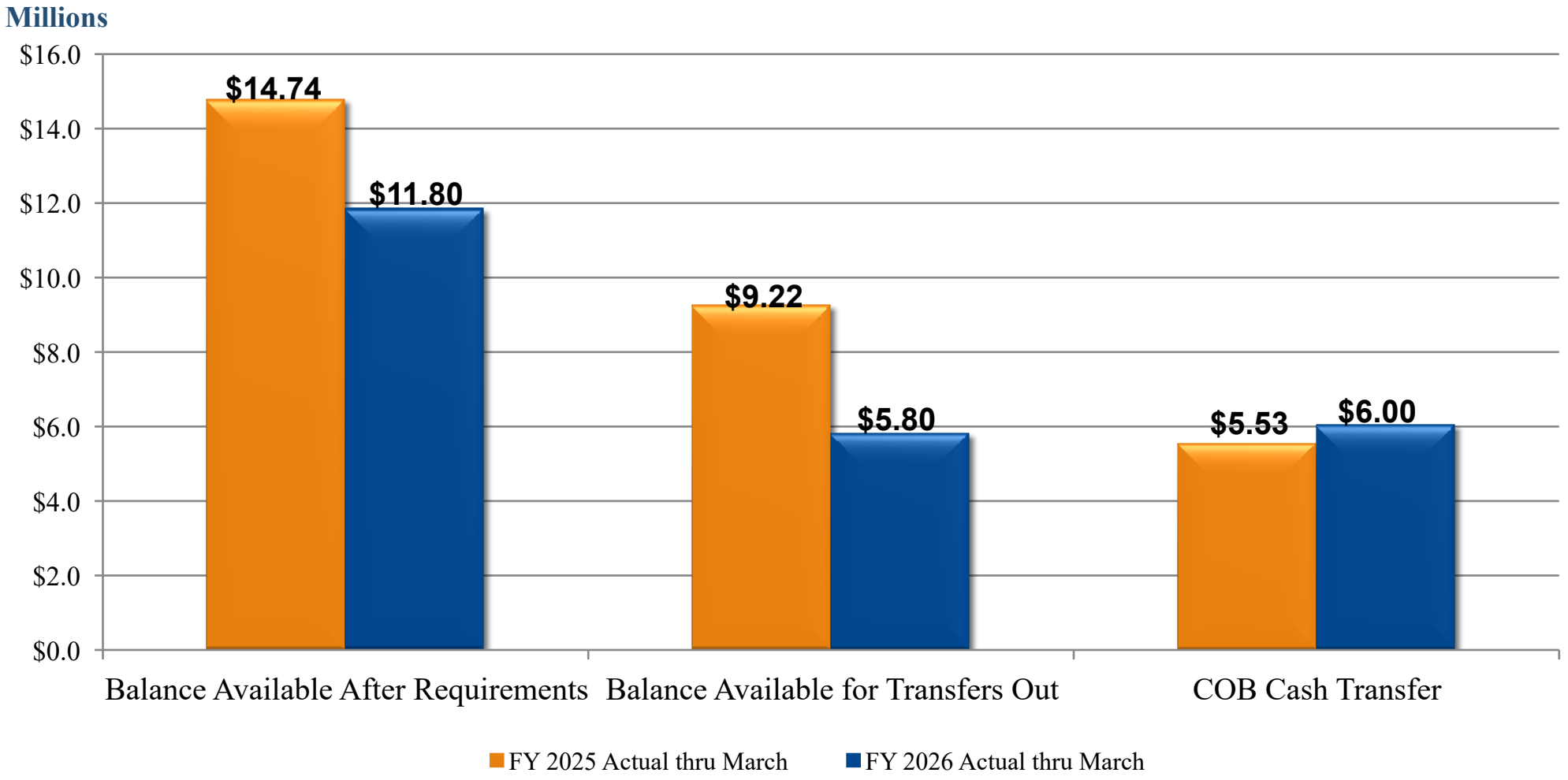
Fiscal Year 2026 Financial Performance
As of March 31, 2026



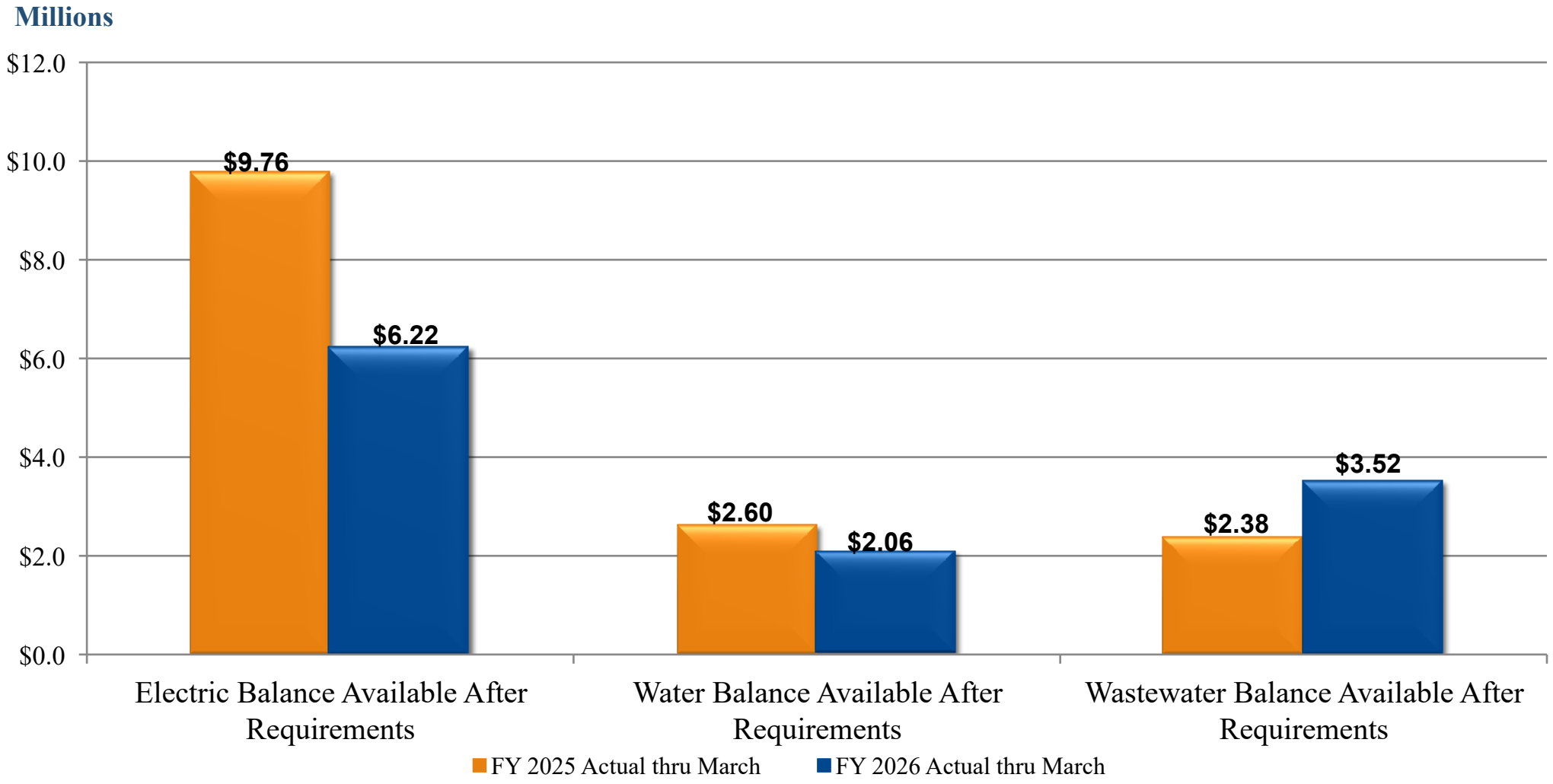
Fiscal Year 2026 Financial Performance
As of March 31, 2026



Fiscal Year 2026 Financial Performance
As of March 31, 2026

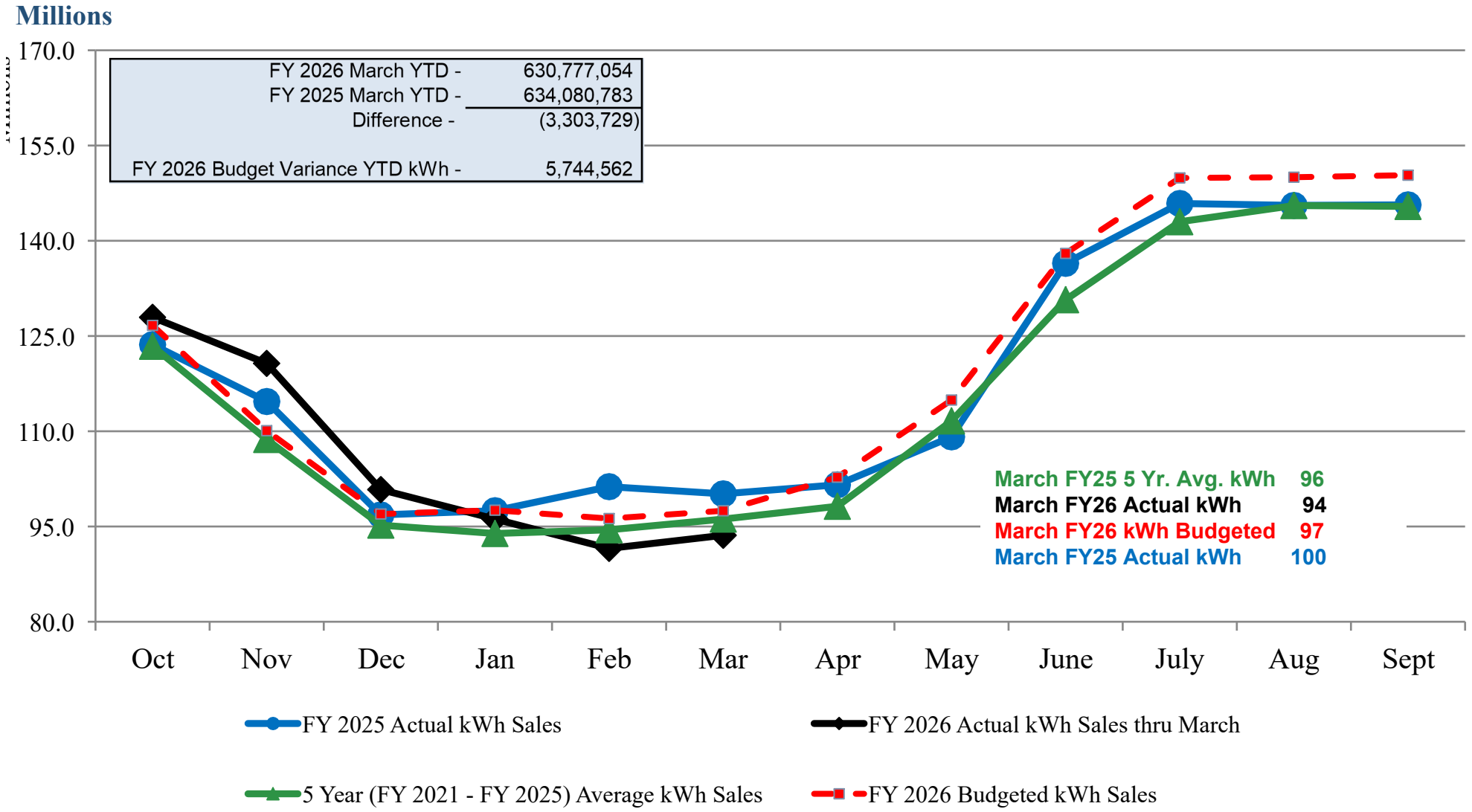


Fiscal Year 2026 Financial Performance
As of March 31, 2026



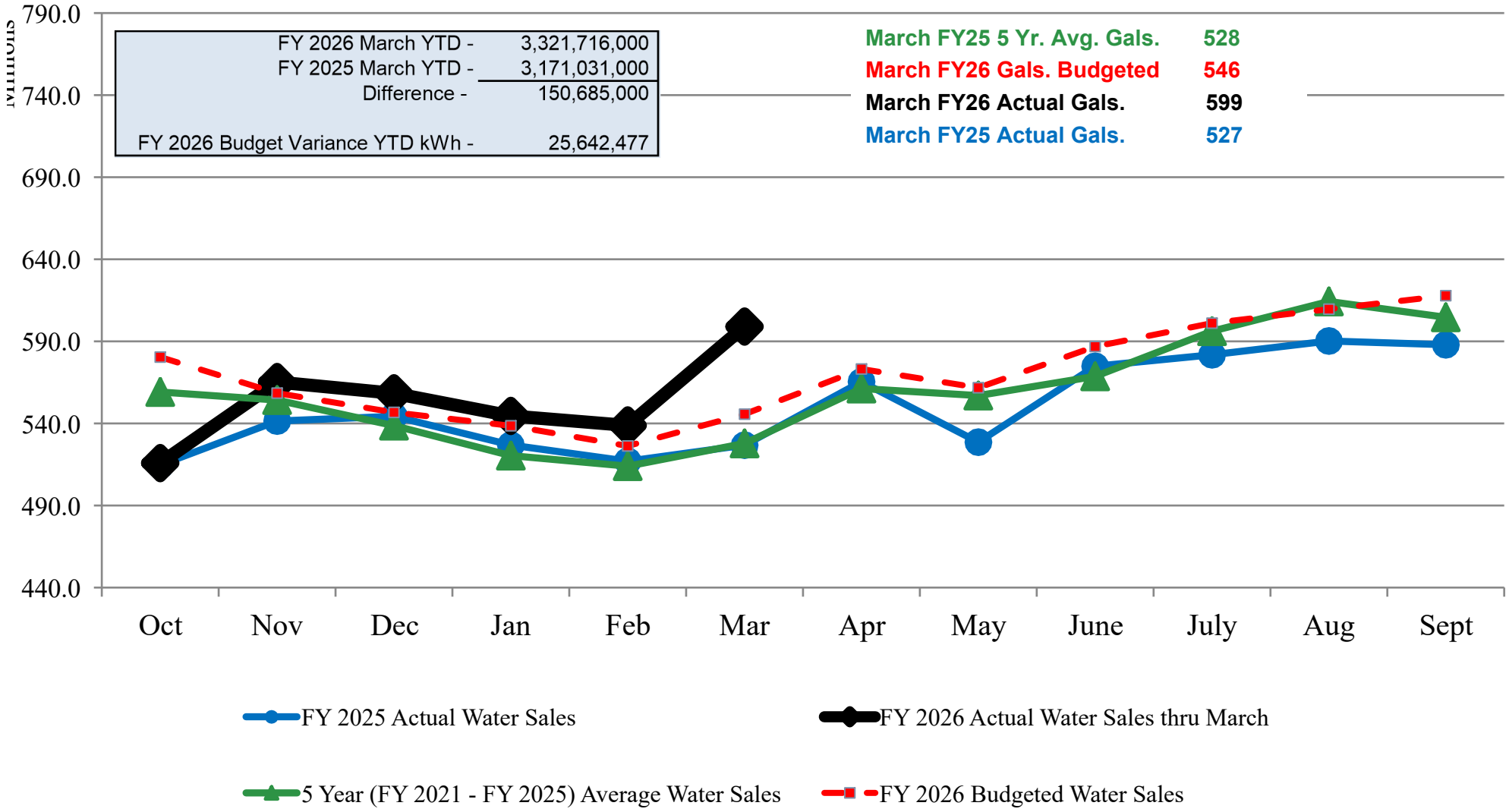
Fiscal Year 2026 Financial Performance
As of March 31, 2026
Electric Sales

BROWNSVILLE PUBLIC UTILITIES BOARD



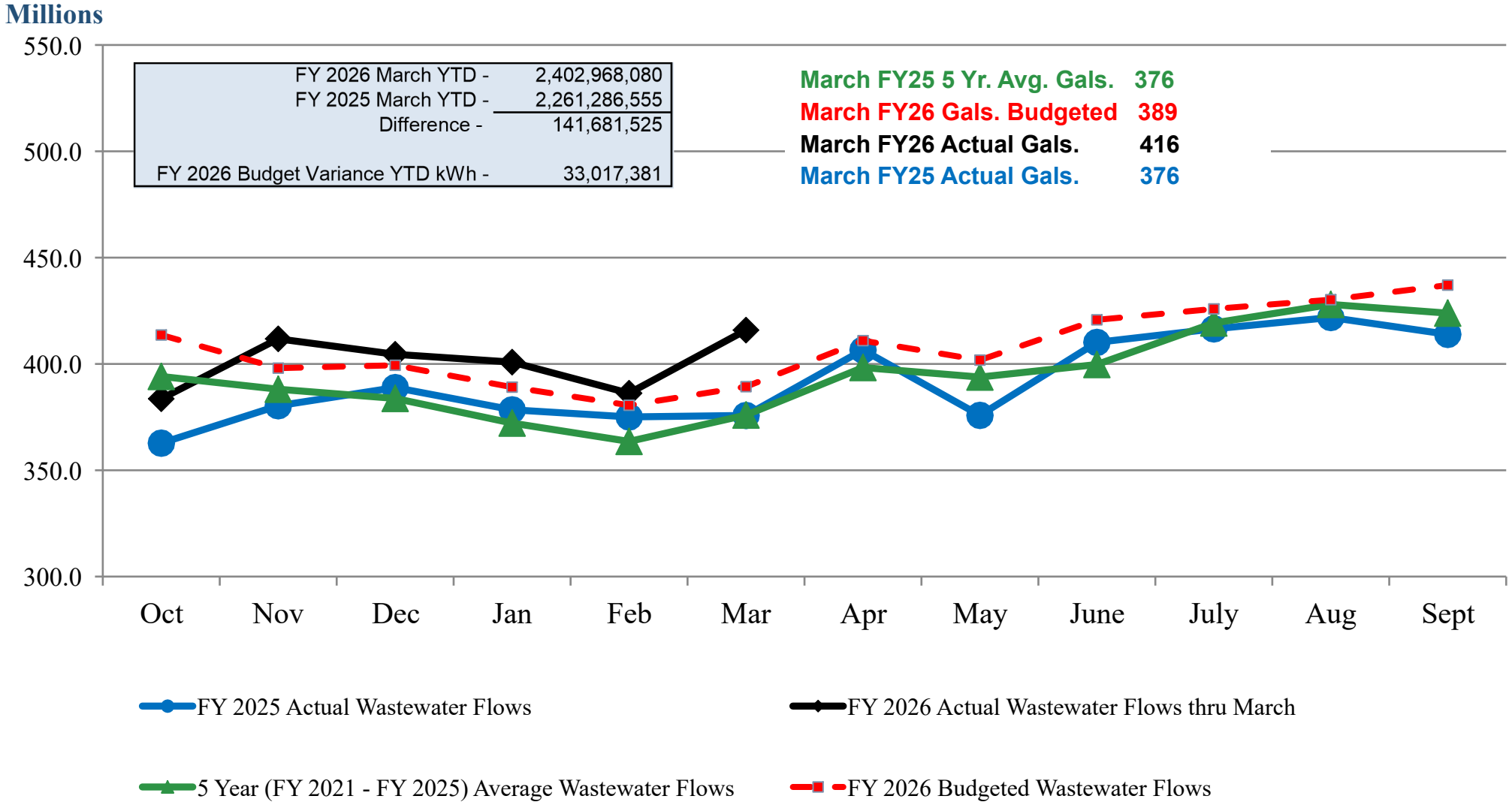
Fiscal Year 2026 Financial Performance
As of March 31, 2026
Water Sales

BROWNSVILLE PUBLIC UTILITIES BOARD



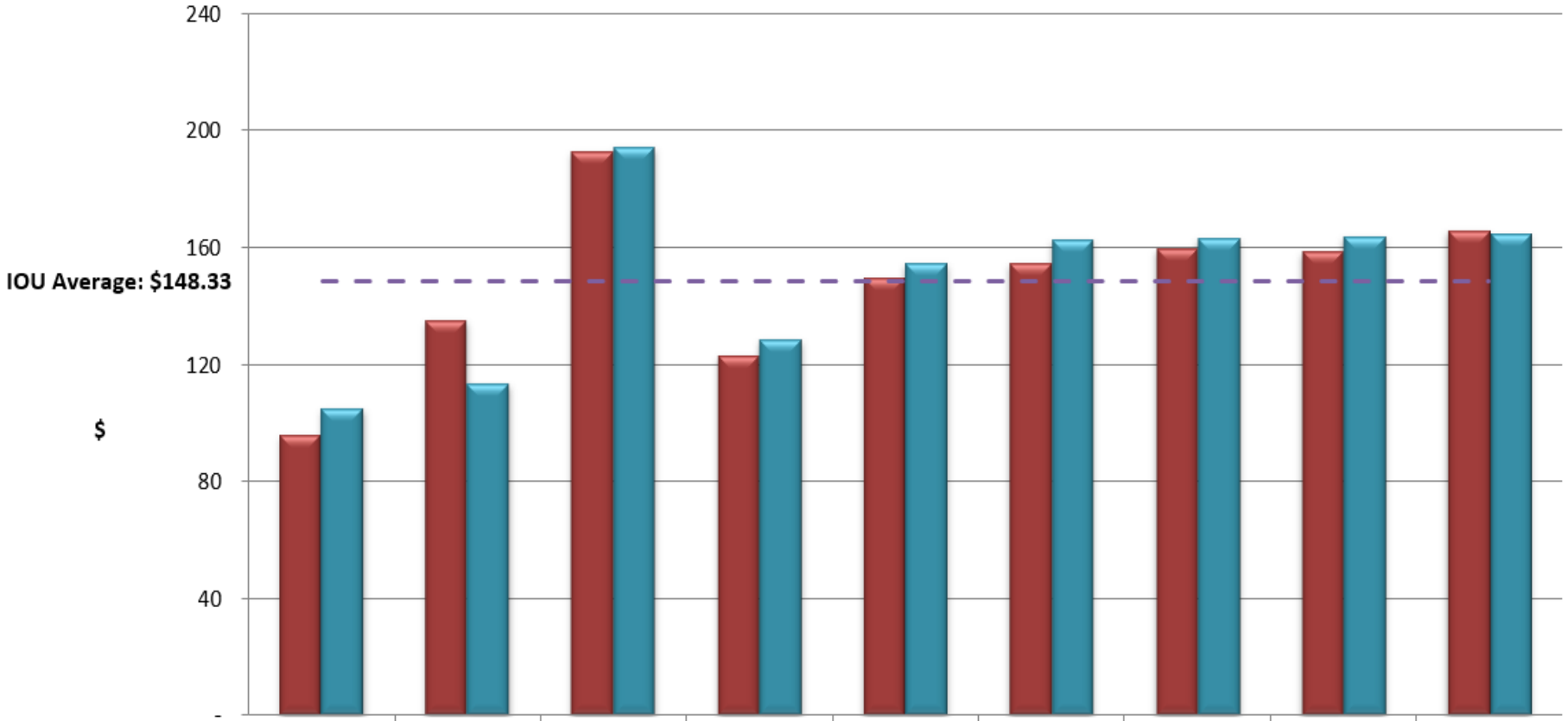
Fiscal Year 2026 Financial Performance
As of March 31, 2026
Wastewater Flows

BROWNSVILLE
PUBLIC UTILITIES BOARD



Investor Owned Utilities
Residential Electric Bill Comparison
March 2026
Based on 1,000 kWh of Electric Sales

BROWNSVILLE
PUBLIC UTILITIES BOARD



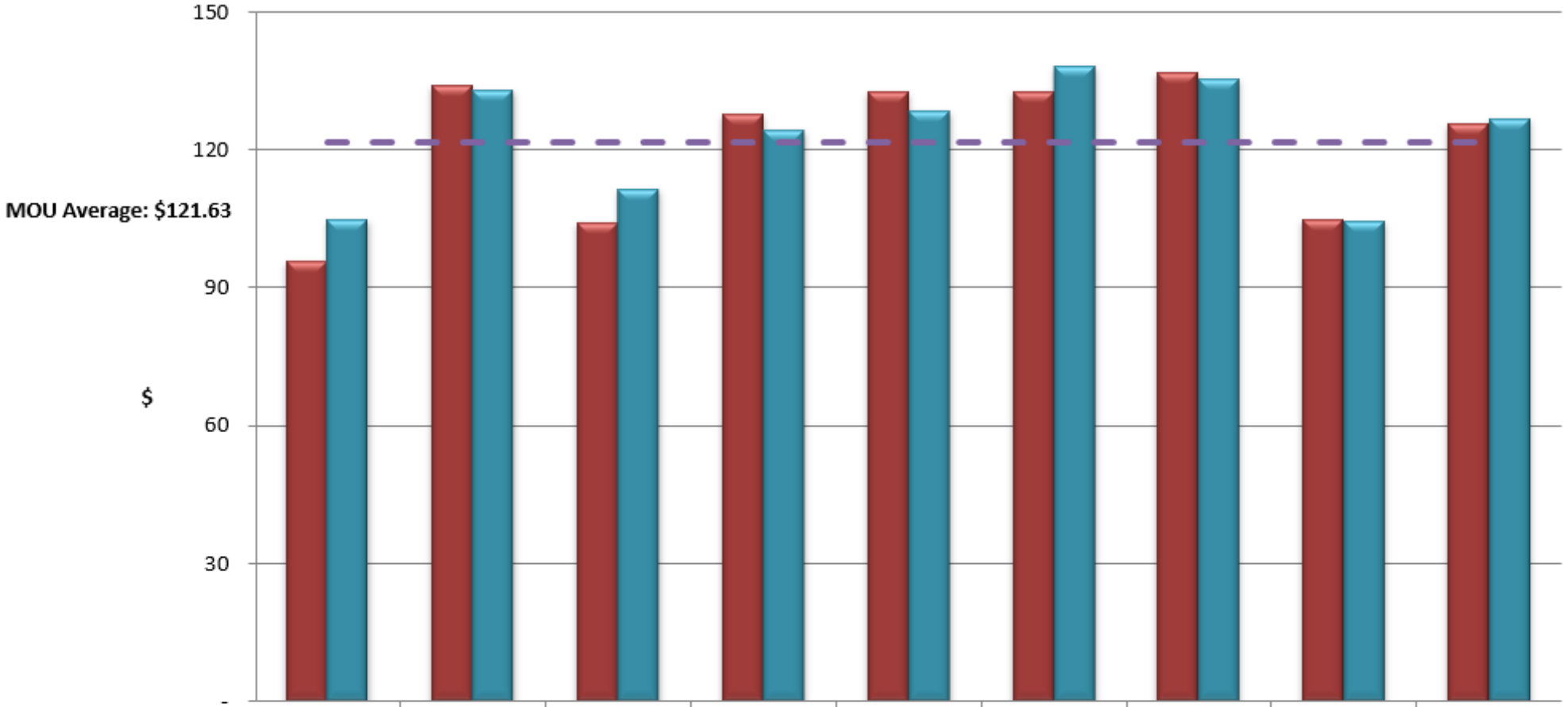
	BPUB	MVEC	AMBIT Energy	Amigo Energy	Cirro Corp.	Direct Energy	IGS Energy	Reliant	TXU
MARCH 2026	95.83	135.12	192.83	122.83	149.45	154.59	159.85	158.62	165.78
12-Month Average	104.90	113.52	194.31	128.82	154.81	162.96	163.35	163.94	164.76

Notes:
1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities
Residential Electric Bill Comparison
March 2026
Based on 1,000 kWh of Electric Sales

BROWNSVILLE
PUBLIC UTILITIES BOARD

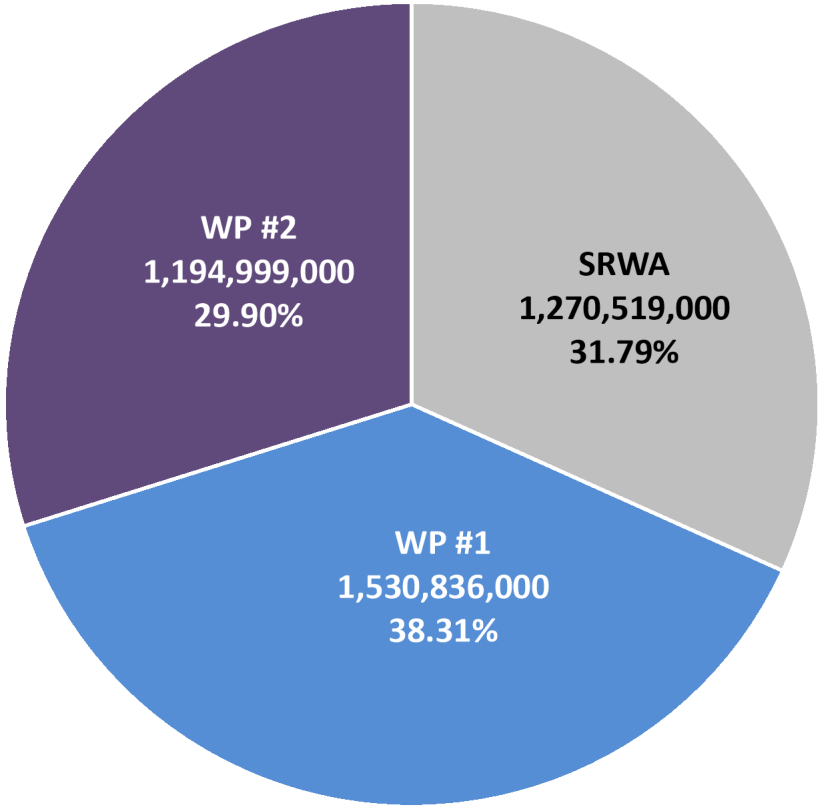


	BPUB	Austin Energy (City of Austin)	Bryan Texas Utilities	City of San Marcos	CPS (San Antonio)	Denton Municipal Electric	Georgetown Utility	Kerrville Public Utility Board	New Braunfels Utilities
MARCH	95.83	134.02	104.10	127.81	132.61	132.72	136.87	105.00	125.66
12-Month Average	104.90	132.99	111.51	124.30	128.64	138.41	135.62	104.58	126.83

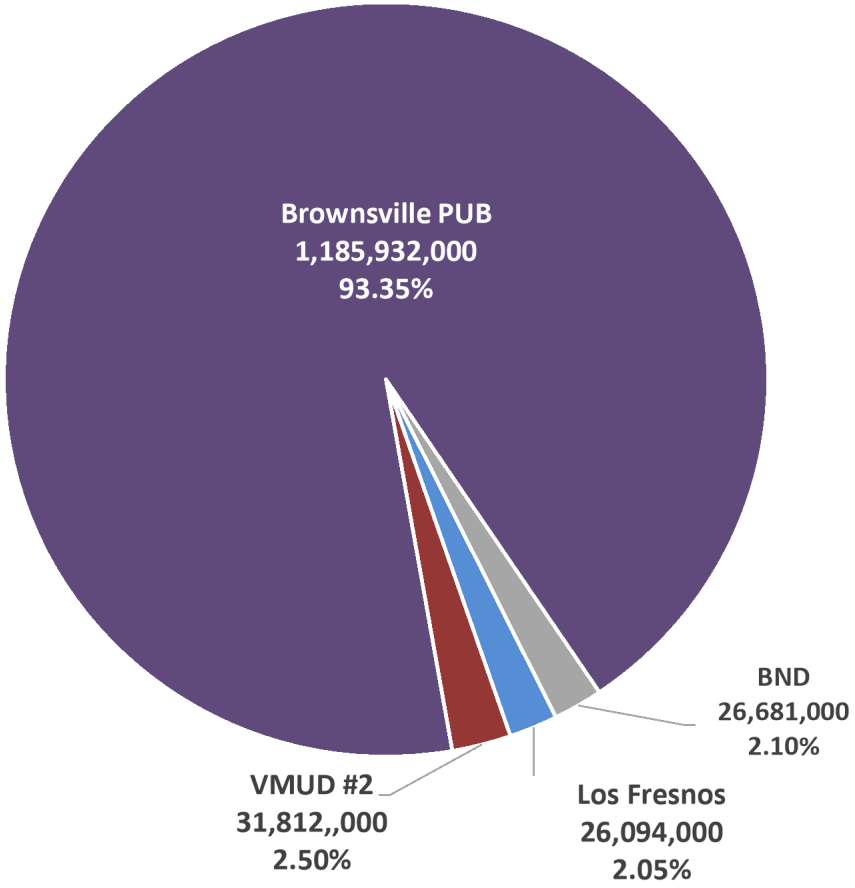
Fiscal Year 2026 Southmost Regional Water Authority
Financial Performance as of March 31, 2026
Water Plants 1 & 2 and SRWA Distribution

BROWNSVILLE PUBLIC UTILITIES BOARD

Total Water Plants and SRWA Distribution:
3,996,354,000 Gallons



SRWA Distribution to participating entities.
Total SRWA Distribution: 1,270,519,000 Gallons



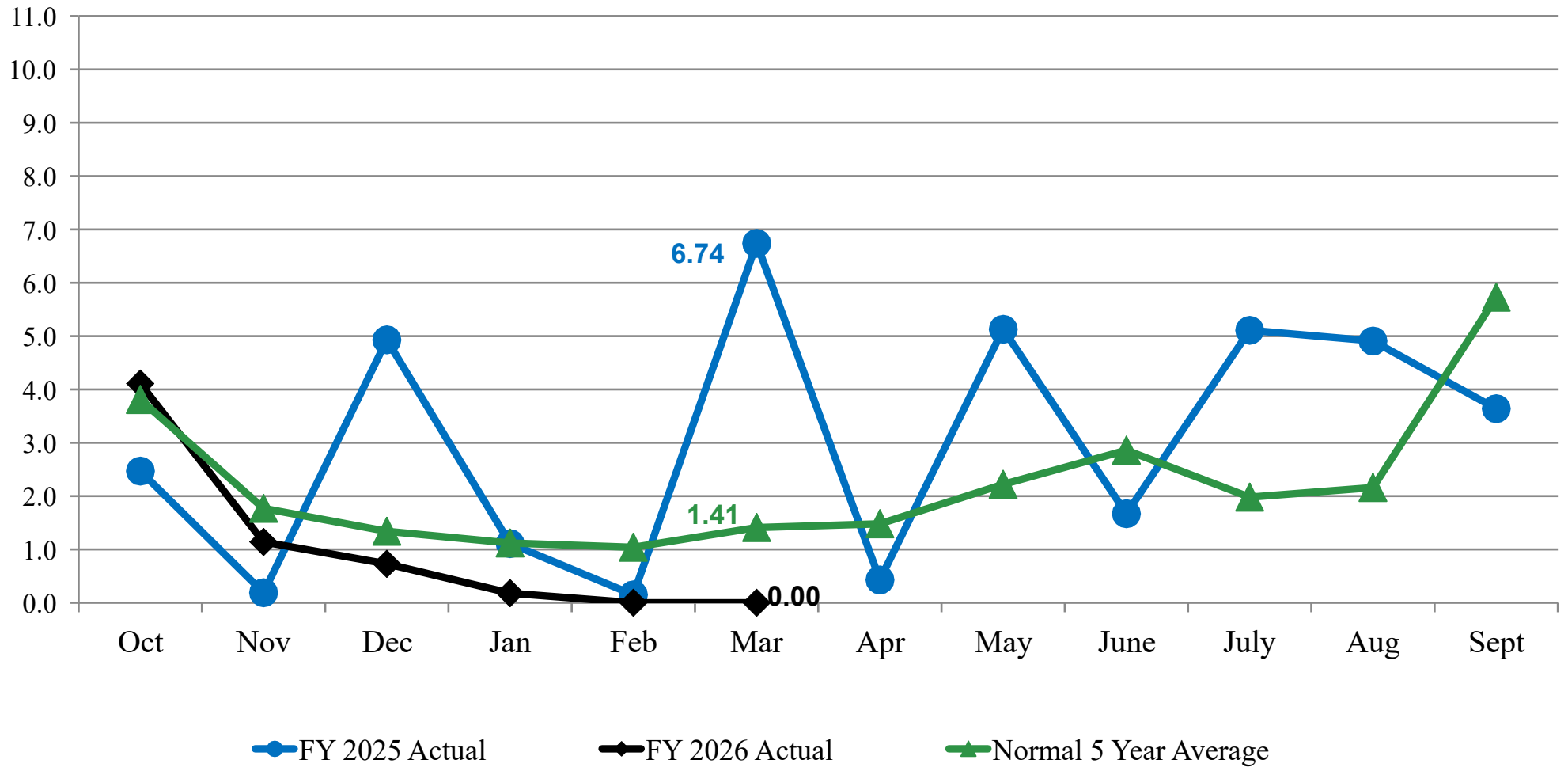
Unit Cost of Water (1,000 gallons)
FY Ending 2025 (Audited)

■ BPUB WP I & II	$	1.31
■ SRWA		2.86
■ Blended (BPUB & SRWA)	$	1.83

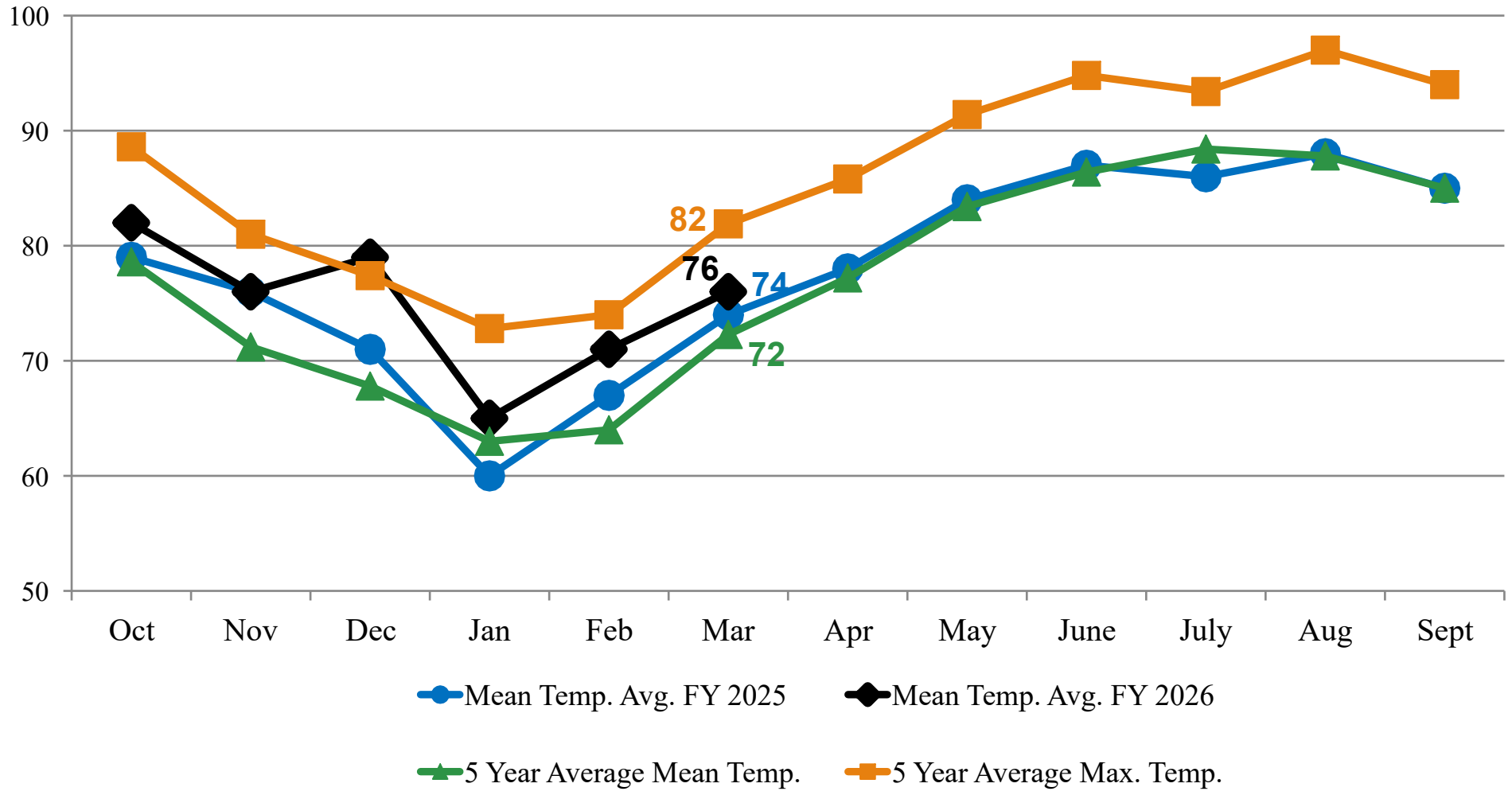
Fiscal Year 2026 Financial Performance
As of March 31, 2026
Precipitation Levels

BROWNSVILLE PUBLIC UTILITIES BOARD

Inches



Fiscal Year 2026 Financial Performance
As of March 31, 2026
Mean Temperature Average
Degrees Fahrenheit



BROWNSVILLE
PUBLIC UTILITIES BOARD

FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF MARCH 31, 2026

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant										
	2210 SCADA & Electrical Support Services		10,000	-	-	-	-	-	-	10,000
	2220 Power Production	ALONSO GONZALEZ	48,120	-	-	-	-	-	7,557	40,563
	2410 Electric Engineering	M&S ENGINEERING, LLC	1,252,504	1,338	-	4,345	8,332	-	5,893	1,227,596
		OSMOSE UTILITIES SERVICES, INC	-	-	5,000	-	-	-		-
	2420 Electrical System Planning	SIEMENS INDUSTRY, INC	387,184	34,872	-	-	16,116	-	-	279,721
		ELECTRICAL CONSULTANTS INC	-	12,869	-	31,390	-	2,116	-	-
		HORD, JAMES	-	-	200	-	800	-	800	-
		M&S ENGINEERING, LLC	-	-	-	4,780	1,740	-	1,780	-
	3110 W/WW Engineering Captl Planning	GARVER, LLC	-	-	-	-	-	-	-	-
	3120 Water Plant I		15,000	-	-	-	-	-	-	15,000
	3130 Water Plant II		30,000	-	-	-	-	-	-	30,000
	3135 Resaca Maintenance	HALFF ASSOCIATES INC.	119,041	25	-	(25)	-	-	96,750	22,291
	3140 Raw Water Supply		10,000	-	-	-	-	-	-	10,000
	3310 Water & Wastewater Engineering	FREESE & NICHOLS, INC.	100,000	11,317	21,105	-	39,948	5,806	-	17,176
		HAZEN AND SAWYER, DPC	-	1,543	-	1,485	-	1,620	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	-	-	-
	4115 Asset Management		35,798	-	-	-	-	-	-	35,798
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND LLC	11,595	-	1,760	5,520	-	-	-	795
		ACCLAIM STRATEGIES LLC	-	-	-	-	-	-	3,520	-
	4310 Operational Support Services		1,135	-	-	-	-	-	-	1,135
	5110 Finance		20,000	-	-	9,290	-	-	-	10,710
		SUBTOTAL	**2,040,377**	**61,964**	**28,065**	**56,785**	**66,936**	**9,542**	**116,300**	**1,700,785**
Subtotal O&M Funds			**2,040,377**	**61,964**	**28,065**	**56,785**	**66,936**	**9,542**	**116,300**	**1,700,785**
								YTD	**339,592**	

BROWNSVILLE
PUBLIC UTILITIES BOARD

FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF MARCH 31, 2026

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement										
	2120 Substations and Relaying	ELECTRICAL CONSULTANTS INC	-	-	-	59,231	-	73,260		-
	2410 Electric Engineering	ELLETT AND GAYNOR	-	-	-	-	-	-	14,843	-
	2420 Electrical System Planning	ELLETT AND GAYNOR	-	6,418	-	-	-	-	112,071	-
		M&S ENGINEERING, LLC	-	-	-	-	6,248	-	56,900	-
	3110 W/WW Engineering Captl Planning	GOERO INTERNATIONAL LLC	-	-	-	-	(218,738)	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	-	-	-	29,024	14,512	-
	3120 Water Plant I	FREESE & NICHOLS, INC.	-	-	9,773	3,772	9,161	3,519	4,138	-
	3220 Robindale Wastewater Treatment Plr	FREESE & NICHOLS, INC.	-	9,746	27,488	15,623	7,561	-	122,698	-
	3310 Water & Wastewater Engineering	AMBIOTEC CIVIL ENGINEERING	-	6,500	-	-	-	63,225	14,512	-
		CP&Y, INC.	-	-	-	6,075	-	-	-	-
		CAROLLO ENGINEERS, INC	-	-	23,046	-	-	-	-	-
		PROFESSIONAL SERVICE	-	-	-	570	-	-	395	-
		TERRACON CONSULTANTS, INC.	-	-	566	-	-	841	751	-
		FREESE & NICHOLS, INC.	-	2,320	-	-	-	-	-	-
		HANSON PROFESSIONAL SERVICES INC	-	10,930	-	-	4,868	5,700	5,600	-
		HAZEN AND SAWYER, DPC	-	9,807	-	9,437	-	10,299	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	68,805	-	-
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	200	1,152	1,790	1,061	1,941	3,443	-
		EARTHCO LLC	-	-	-	-	970	2,830	-	-
		TERRACON CONSULTANTS, INC.	-	845	1,145	850	-	-	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	1,816	830	682	-	-	-
		RABA KISTNER, INC.	-	-	1,558	2,184	991	2,901	744	-
	4105 Operations	GOERO INTERNATIONAL LLC	-	-	-	-	(11,013)	-	-	-
405 Capital Projects-Commercial Paper										
	3310 Water & Wastewater Engineering	HANSON PROFESSIONAL SERVICES INC	-	10,930	(10,930)	-	-	-	-	-
		MISCELLANEOUS WATER/SEWER	-	-	-	-	-	-	(395)	-
410 Capital Projects-Impact Fees										
	3310 Water & Wastewater Engineering	HALFF ASSOCIATES INC.	-	-	26,698	-	36,186	10,919	117,045	-
		GARVER, LLC	-	-	-	-	-	69,840	9,237	-
Subtotal Capital Funds			**2,700,000**	**57,696**	**82,312**	**100,362**	**(162,023)**	**343,104**	**476,494**	**1,802,055**
**Capital funds are budgeted on a per-project basis. The CIP Engineering budget is estimated based on actual prior year expenses.*								**YTD**	**897,945**	
Grand Total			**4,740,377**	**119,660**	**110,377**	**157,147**	**(95,087)**	**352,646**	**592,794**	**3,502,840**

FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF MARCH 31, 2026

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
	$ 566,000													$ 566,000
Special Utility Counsel		-	680	37,513	22,094	-	12,684	-	-	-	-	-	-	(72,971)
Personnel Matters		-	-	8,060	2,448	-	2,615	-	-	-	-	-	-	(13,123)
Electric Contracts and Agreements		-	4,201	2,028	4,141	-	13,858	-	-	-	-	-	-	(24,228)
Opinions		-	975	14,296	12,419	-	7,401	-	-	-	-	-	-	(35,091)
Construction Contracts		-	-	-	2,954	-	-	-	-	-	-	-	-	(2,954)
PUCT General		-	476	1,740	1,907	-	3,340	-	-	-	-	-	-	(7,463)
Real Estate and R-O-W Easements		-	-	6,164	203	-	-	-	-	-	-	-	-	(6,367)
Lit Fiber ROW Management		-	3,413	709	-	-	-	-	-	-	-	-	-	(4,122)
SpaceX Starbase Service Agreements		-	2,437	293	2,018	-	19,757	-	-	-	-	-	-	(24,505)
Subtotal O&M Budget	$ 566,000	$ -	$ 12,364	$ 73,337	$ 48,184	$ -	$ 60,063	$ -	$ -	$ -	$ -	$ -	$ -	$ 372,052

Total O&M Y-T-D Actuals: $ 193,948

FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF MARCH 31, 2026

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
Capital Projects	$ 50,000													$ 50,000
Administration Building Remodel		-	-	-	(457)	-	-	-	-	-	-	-	-	457
Airport Substation Project (trans)		-	-	281	107	-	557	-	-	-	-	-	-	(945)
Airport Substation Project (dist)		-	-	281	107	-	557	-	-	-	-	-	-	(945)
BPUB Kiosk Project		-	-	-	-	-	371	-	-	-	-	-	-	(371)
Cross Valley Pipeline Project		-	-	7,369	65,531	-	12,496	-	-	-	-	-	-	(85,396)
HVAC Replacement and Design Phase Project at the Analytical Lab		-	683	2,438	553	-	-	-	-	-	-	-	-	(3,674)
Madeira Project		-	-	-	158	-	-	-	-	-	-	-	-	(158)
SEL Blueframe Data Management and Automation		-	-	-	1,138	-	-	-	-	-	-	-	-	(1,138)
Waterport Substation Relay Switchboard Panel		-	-	-	2,613	-	-	-	-	-	-	-	-	(2,613)
Subtotal Capital Budget	$ 50,000	$ -	$ 683	$ 10,369	$ 69,750	$ -	$ 13,981	$ -	$ -	$ -	$ -	$ -	$ -	$ (44,783)
													Total Capital Y-T-D Actuals:	$ 94,783	
Total Legal Fees Budget	$ 616,000	$ -	$ 13,047	$ 83,706	$ 117,934	$ -	$ 74,044	$ -	$ -	$ -	$ -	$ -	$ -	$ 327,269
													Overall Total Y-T-D Actuals:	$ 288,731	

Notes:

- Report includes all transactions recorded in BPUB's financial system as of the reporting month.
- Capital funds are budgeted on a per-project basis. The CIP Legal Fees budget is estimated based on past two years of actual expenses.

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 03/31/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 03/31/2026
1	Electric	Customer Connections	$ 462,000	$ -	$ 462,000	$ 446,921	$ (3,180)	$ 18,259
2		Grant Funded	-	-	-	33,800	-	(33,800)
3		Heavy Equipment and Vehicles	2,053,948	-	2,053,948	760,196	-	1,293,752
4		Hidalgo Energy Center	945,000	-	945,000	500,103	-	444,897
5		In Design	1,187,065	-	1,187,065	142,171	-	1,044,894
6		Proposed Projects	5,643,035	-	5,643,035	-	-	5,643,035
7		Routine Activities	3,919,405	(8,121)	3,911,284	1,979,712	(3,343)	1,934,915
8		Under Construction	21,847,495	182,823	22,030,318	11,195,417	-	10,834,901
9		Utility Relocations	200,000	(100,000)	100,000	9,392	-	90,608
10		Contract Development	2,602,167	-	2,602,167	63,828	-	2,538,339
11	Electric Total		38,860,115	74,702	38,934,817	15,131,540	(6,523)	23,809,800
12	Gen & Admin	Proposed Projects	$ 3,100,789	$ (106,044)	$ 2,994,745	$ -	$ -	$ 2,994,745
13		Under Construction	1,216,603	56,044	1,272,647	363,573	-	909,074
14		Completed	-	-	-	-	(251,216)	251,216
15		Contract Development	2,760,155	50,000	2,810,155	79,279	-	2,730,876
16	Gen & Admin Total		7,077,547	-	7,077,547	442,852	(251,216)	6,885,911

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 03/31/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 03/31/2026
17	Wastewater	Customer Connections	$ 500,000	$ -	$ 500,000	$ 214,910	$ (2,686)	$ 287,776
18		Grant Funded	3,868,608	-	3,868,608	1,702,940	-	2,165,668
19		Heavy Equipment and Vehicles	1,800,273	-	1,800,273	719,123	-	1,081,150
20		In Design	5,227,782	75,000	5,302,782	366,928	-	4,935,854
21		Proposed Projects	837,634	(74,702)	762,932	-	-	762,932
22		Routine Activities	37,769	(5,425)	32,344	32,344	-	-
23		Under Construction	1,971,327	209,655	2,180,982	502,536	-	1,678,446
24		Utility Relocations	5,978,941	(250,643)	5,728,298	834,113	-	4,894,185
25		Contract Development	-	46,413	46,413	-	-	46,413
26	Wastewater Total		20,222,334	298	20,222,632	4,372,894	(2,686)	15,852,424
27	Water	Customer Connections	$ 600,000	$ -	$ 600,000	$ 659,049	$ (210)	$ (58,839)
28		Grant Funded	4,777,500	-	4,777,500	2,287,136	-	2,490,364
29		Heavy Equipment and Vehicles	1,983,512	-	1,983,512	646,164	-	1,337,348
30		In Design	5,566,942	(165,459)	5,401,483	305,982	-	5,095,501
31		Proposed Projects	2,354,023	(192,500)	2,161,523	-	-	2,161,523
32		Resaca Fee Funded Equipment	810,635	-	810,635	221,119	-	589,516
33		Under Construction	4,133,809	-	4,133,809	3,572,100	-	561,709
34		Utility Relocations	2,684,353	90,459	2,774,812	437,480	-	2,337,332
35		Completed	485,400	130000	615,400	605,491	-	9,909
36		Contract Development	150,000	62,500	212,500	-	-	212,500
37	Water Total		23,546,174	(75,000)	23,471,174	8,734,521	(210)	14,736,863
38	**Grand Total**		**$ 89,706,170**	**$ -**	**$ 89,706,170**	**$ 28,681,807**	**$ (260,635)**	**$ 61,284,998**

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 03/31/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 03/31/2026	[J] COMPLETION PERCENTAGE AS OF 03/31/2026	[K] P.O. BALANCE AS OF 03/31/2026
1		ELECTRIC PROJECTS								
2		DEPARTMENT 2120 - SUBSTATIONS & RELAYING								
3	In Design	Transformer Radiators Replacement - Loma Alta, Midtown, and FM 802 Substations	57,500	-	57,500	-	-	57,500	0.00%	-
4	Under Construction	Replace Legacy Overcurrent and Transformer Differential Protection Relays	40,000	-	40,000	-	-	40,000	0.00%	-
5	In Design	Install a Second Power Transformer at Palo Alto Substation	600,000	-	600,000	135,094	-	464,906	22.52%	186,536
6	Proposed Projects	Relay & Protection Upgrades Program	280,000	-	280,000	-	-	280,000	0.00%	-
7	Under Construction	Install a Second Power Transformer at Waterport Substation	797,440	-	797,440	222,046	-	575,394	27.84%	699,390
8	In Design	Substation Equipment Upgrades (at Military Hwy and Midtown)	400,000	(200,000)	200,000	-	-	200,000	0.00%	734,580
9	In Design	Substation Equipment Upgrades - Midtown 145KV L200 Breaker Replacement	-	200,000	200,000	5,939	-	194,061	2.97%	-
10	Under Construction	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	2,514,441	(1,095)	2,513,346	235,453	-	2,277,893	9.37%	229,056
11	Under Construction	Spare 12.47 kV Substation Switchgear	735,000	-	735,000	219,434	-	515,566	29.85%	512,012
12	Under Construction	Substations Satellite-Synchronized Clock Upgrade	30,000	-	30,000	-	-	30,000	0.00%	-
13	In Design	SEL Data Management and Automation (DMA) Blueframe Implementation	129,565	-	129,565	1,138	-	128,427	0.88%	-
14	Under Construction	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	50,000	-	50,000	-	-	50,000	0.00%	-
15	Proposed Projects	Repair/Recondition Two 138KV Transmission Breakers and Purchase Two New 15 KV Distribution Breakers	150,000	-	150,000	-	-	150,000	0.00%	-
16	Under Construction	Substation and Control Centers Video Camera Upgrade	-	-	-	173,753	-	(173,753)	100.00%	348,558
17	Under Construction	Palo Alto Substation 4.8MVAR Capacitor Bank	-	-	-	-	-	-	0.00%	65,550
18	Under Construction	Capitalizable Spare Parts - Units	-	-	-	77,220	-	(77,220)	100.00%	-
19		**Total for Dept. 2120**	**5,783,946**	**(1,095)**	**5,782,851**	**1,070,077**	**-**	**4,712,774**	**18.50%**	**2,775,682**

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 03/31/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 03/31/2026	[J] COMPLETION PERCENTAGE AS OF 03/31/2026	[K] P.O. BALANCE AS OF 03/31/2026
20		DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE								
21	Routine Activities	Emergency Replacements	1,400,000	-	1,400,000	1,209,743	-	190,257	86.41%	-
22	Routine Activities	Electric Utility Work	1,250,000	-	1,250,000	329,427	-	920,573	26.35%	1,648,532
23	Routine Activities	Wood Pole Restorations and Upgrades throughout the City of Brownsville	113,405	-	113,405	-	-	113,405	0.00%	46,128
24		**Total for Dept. 2130**	**2,763,405**	-	**2,763,405**	**1,539,170**	-	**1,224,235**	**55.70%**	**1,694,660**
25		DEPARTMENT 2410 - ELECTRIC ENGINEERING								
26	Customer Connections	New Connections - Contributions	1,848,000	-	1,848,000	280,814	-	1,567,186	15.20%	-
27	Customer Connections	New Connections - Contributions Offset	(1,848,000)	-	(1,848,000)	(280,814)	-	(1,567,186)	15.20%	-
28	Customer Connections	New Connections	462,000	-	462,000	446,921	-	15,079	96.74%	-
29	Customer Connections	New Connections	-	-	-	-	(3,180)	3,180	0.00%	-
30	Customer Connections	New Subdivisions - Contributions	2,024,000	-	2,024,000	864,773	-	1,159,227	42.73%	-
31	Customer Connections	New Subdivisions - Contributions Offset	(2,024,000)	-	(2,024,000)	(864,773)	-	(1,159,227)	42.73%	-
32	Routine Activities	New Subdivisions	506,000	-	506,000	308,861	-	197,139	61.04%	-
33	Routine Activities	Infrastructure Improvements	440,000	(8,121)	431,879	99,441	-	332,438	23.03%	-
34	Routine Activities	Security Light Installation	80,000	-	80,000	7,970	-	72,030	9.96%	-
35	Routine Activities	Street Light Installations	130,000	-	130,000	24,270	-	105,730	18.67%	-
36	Proposed Projects	Reconductor Alternate Feeder from Union Carbide Substation to Forza Steel with 795 MCM AAC	250,000	-	250,000	-	-	250,000	0.00%	-
37	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions	750,000	-	750,000	(98)	-	750,098	-0.01%	-
38	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions Offset	(750,000)	-	(750,000)	98	-	(750,098)	-0.01%	-
39	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work	-	-	-	-	(3,343)	3,343	0.00%	-
40	Proposed Projects	GBIC Industrial Park - Phase I West Subdivision - Contributions	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	-

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
41	Proposed Projects	GBIC Industrial Park - Phase I West Subdivision - Contributions Offset	(1,250,000)	-	(1,250,000)	-	-	(1,250,000)	0.00%	-
42	Utility Relocations	COB Old Hwy 77 Pole Relocation Project	100,000	(21,292)	78,708	-	-	78,708	0.00%	-
43	Utility Relocations	4011 Exp 77 S Frontage Rd - Conversion of UG to OH Primary Crossing	-	21,292	21,292	9,392	-	11,900	44.11%	-
44	Utility Relocations	TXDOT State Highway 3248 (Alton Gloor) Pole Relocation Project	100,000	(100,000)	-	-	-	-	0.00%	-
45	Utility Relocations	COB Old Alice Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
46	Utility Relocations	COB Coffee Port Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
47	Utility Relocations	TXDOT East Loop Regional Project	-	-	-	-	-	-	0.00%	-
48	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	50,000	-	50,000	10,773	-	39,227	21.55%	-
49	Under Construction	Coffee Road - COB Roadway Improvements Ph 1 (Part 1); from Ruben M Torres Blvd to Paredes Line Road	-	108,121	108,121	32,924	-	75,197	30.45%	-
50		**Total for Dept. 2410**	**2,118,000**	-	**2,118,000**	**940,552**	**(6,523)**	**1,183,971**	**44.41%**	-
51		**DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING**								
52	Under Construction	Cypher Substation (Loma Alta Rebuild)	1,780,910	(156,666)	1,624,244	1,057,227	-	567,017	65.09%	233,901
53	Contract Development	Direct Buried Cable Replacement	836,667	-	836,667	46,399	-	790,268	5.55%	22,601
54	Under Construction	Feeder Extensions Projects	1,500,000	-	1,500,000	74,405	-	1,425,595	4.96%	-
55	Under Construction	Reactive Supports Projects	80,000	-	80,000	11,158	-	68,842	13.95%	-
56	Under Construction	Reliability Improvement Projects	250,000	-	250,000	36,676	-	213,324	14.67%	-
57	Under Construction	Smart Grid	125,000	-	125,000	-	-	125,000	0.00%	37,800
58	Contract Development	Titan T3 (Transformer No. 3) Addition	750,000	-	750,000	17,429	-	732,571	2.32%	231,052
59	Proposed Projects	Loma Alta to Nimzo Transmission Line Study and Design	-	-	-	-	-	-	0.00%	-
60	Proposed Projects	Goliath Substation Design (Element Fuel) - Phase 2	-	-	-	-	-	-	0.00%	-
61	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions	375,000	-	375,000	-	-	375,000	0.00%	-

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 03/31/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 03/31/2026	[J] COMPLETION PERCENTAGE AS OF 03/31/2026	[K] P.O. BALANCE AS OF 03/31/2026
62	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions Offset	(375,000)	-	(375,000)	-	-	(375,000)	0.00%	-
63	Under Construction	56MVA Ocelot Distribution Substation and Equipment	7,488,281	(38,768)	7,449,513	3,086,700	-	4,362,813	41.43%	4,900,094
64	Proposed Projects	GBIC Feeder Extension - Contributions	500,000	-	500,000	-	-	500,000	0.00%	-
65	Proposed Projects	GBIC Feeder Extension - Contributions Offset	(500,000)	-	(500,000)	-	-	(500,000)	0.00%	-
66	Under Construction	Linde Feeder Extension - Contributions	350,000	-	350,000	466,223	-	(116,223)	133.21%	41,435
67	Under Construction	Linde Feeder Extension - Contributions Offset	(350,000)	-	(350,000)	(466,223)	-	116,223	133.21%	(41,435)
68	Under Construction	Loma Alta Substation Phase 1 with Control House SCADA Relaying and Panel Equipment	469	155,399	155,868	197,735	-	(41,867)	126.86%	469
69	Under Construction	Spare Substation Equipment	643,877	38,768	682,645	1,049,636	-	(366,991)	153.76%	-
70	Under Construction	Mobile Substation Connection at Airport Substation	-	1,095	1,095	14,192	-	(13,097)	1296.07%	-
71	Under Construction	4 ea Steel Angles for Loma Alta Mobile Substation	-	1,267	1,267	1,379	-	(112)	108.84%	-
72		**Total for Dept. 2420**	**13,455,204**	**1,095**	**13,456,299**	**5,592,936**	**-**	**7,863,363**	**41.56%**	**5,425,917**
73		**DEPARTMENT 7130 - ENTERPRISE SOLUTIONS**								
74	Under Construction	Advanced Metering Infrastructure (AMI) - electric	4,523,102	-	4,523,102	4,384,605	-	138,497	96.94%	1,948,517
75		**Total for Dept. 7130**	**4,523,102**	**-**	**4,523,102**	**4,384,605**	**-**	**138,497**	**96.94%**	**1,948,517**
76		**DEPARTMENT 7190 - SCADA**								
77	Proposed Projects	Industrial Defender Software	243,035	-	243,035	-	-	243,035	0.00%	187,991
78	Under Construction	OSI SCADA Upgrade	866,085	-	866,085	80,493	-	785,592	9.29%	678,300
79	Proposed Projects	Fiber Improvement Project	120,000	-	120,000	-	-	120,000	0.00%	-
80	Under Construction	Annex SCADA NOC APC UPS Battery Replacement	152,800	-	152,800	125,246	-	27,554	81.97%	-
81	Under Construction	CR15 APPA Subaward	15,000	-	15,000	254	-	14,746	1.69%	-
82	Grant Funded	CR15 APPA Subaward	-	-	-	33,800	-	(33,800)	100.00%	-
83	Under Construction	Cisco Firewall End-of-Life Replacement Project	-	74,702	74,702	-	-	74,702	0.00%	-
84		**Total for Dept. 7190**	**1,396,920**	**74,702**	**1,471,622**	**239,793**	**-**	**1,231,829**	**16.29%**	**866,291**
85		**ELECTRIC TRANS. & DIST. PROJECT TOTAL:**	**$ 30,040,577**	**$ 74,702**	**$ 30,115,279**	**$ 13,767,133**	**$ (6,523)**	**$ 16,354,669**	**45.71%**	**$ 12,711,067**

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
86		DEPARTMENT 2220 - POWER PRODUCTION								
87	Hidalgo Energy Center	Hidalgo Capital Improvements	945,000	-	945,000	500,103	-	444,897	52.92%	-
88	Contract Development	Unit 10 Chiller Cooling Tower Replacement	1,015,500	-	1,015,500	-	-	1,015,500	0.00%	-
89	Proposed Projects	Unit 9 Major Outage	4,600,000	-	4,600,000	-	-	4,600,000	0.00%	-
90	Under Construction	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	200,000	-	200,000	6,650	-	193,350	3.33%	157,843
91		**Total for Dept. 2220**	**6,760,500**	-	**6,760,500**	**506,753**	-	**6,253,747**	**7.50%**	**157,843**
92		DEPARTMENT 7125 - REAL ESTATE								
93	Under Construction	Cross Valley Pipeline Project	5,090	-	5,090	97,458	-	(92,368)	1914.70%	5,082
94		**Total for Dept. 7125**	**5,090**	-	**5,090**	**97,458**	-	**(92,368)**	**1914.70%**	**5,082**
95		**ELECTRIC GENERATION PROJECT TOTAL:**	**$ 6,765,590**	**$ -**	**$ 6,765,590**	**$ 604,211**	**$ -**	**$ 6,161,379**	**8.93%**	**$ 162,925**
96		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
97	Heavy Equipment and	CAPITAL EQUIPMENT	2,053,948	-	2,053,948	760,196	-	1,293,752	37.01%	481,781
98		**ESTIMATED EQUIPMENT TOTAL - ELECTRIC**	**$ 2,053,948**	**$ -**	**$ 2,053,948**	**$ 760,196**	**$ -**	**$ 1,293,752**	**37.01%**	**$ 481,781**
99		**ESTIMATED PLAN TOTAL - ELECTRIC**	**$ 38,860,115**	**$ 74,702**	**$ 38,934,817**	**$ 15,131,540**	**$ (6,523)**	**$ 23,809,800**	**38.86%**	**$ 13,355,773**
100		GENERAL & ADMINISTRATIVE PROJECTS								
101		DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS								
102	Contract Development	BPUB Billboard Construction	473,000	-	473,000	-	-	473,000	0.00%	-
103		**Total for Dept. 1135**	**473,000**	-	**473,000**	-	-	**473,000**	**0.00%**	-
104		DEPARTMENT 1165 - RECORDS MANAGEMENT								
105	Under Construction	Implementation of an Enterprise Content Management (ECM) System	118,963	-	118,963	-	-	118,963	0.00%	-
106		**Total for Dept. 1165**	**118,963**	-	**118,963**	-	-	**118,963**	**0.00%**	-

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 03/31/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 03/31/2026	[J] COMPLETION PERCENTAGE AS OF 03/31/2026	[K] P.O. BALANCE AS OF 03/31/2026
107		**DEPARTMENT 3110 - W/WW ENGINEERING & CAPITAL PLANNING**								
108	Completed	Administration Building Remodeling - Design	-	-	-	-	(251,216)	251,216	0.00%	-
109		**Total for Dept. 3110**	**-**	**-**	**-**	**-**	**(251,216)**	**251,216**	**0.00%**	**-**
110		**DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY**								
111	Under Construction	Capital Project Management Software	112,169	-	112,169	-	-	112,169	0.00%	136,169
112		**Total for Dept. 4115**	**112,169**	**-**	**112,169**	**-**	**-**	**112,169**	**0.00%**	**136,169**
113		**DEPARTMENT 5110 - FINANCE**								
114	Proposed Projects	Financial Management Information System	250,000	-	250,000	-	-	250,000	0.00%	-
115		**Total for Dept. 5110**	**250,000**	**-**	**250,000**	**-**	**-**	**250,000**	**0.00%**	**-**
116		**DEPARTMENT 6110 - CUSTOMER SERVICE**								
117	Proposed Projects	Virtual Assistant	71,000	(56,044)	14,956	-	-	14,956	0.00%	-
118		**Total for Dept. 6110**	**71,000**	**(56,044)**	**14,956**	**-**	**-**	**14,956**	**0.00%**	**-**
119		**DEPARTMENT 6125 - CALL CENTER**								
120	Under Construction	Call Center Expansion	40,079	48,664	88,743	180	-	88,563	0.20%	17,754
121		**Total for Dept. 6125**	**40,079**	**48,664**	**88,743**	**180**	**-**	**88,563**	**0.20%**	**17,754**
122		**DEPARTMENT 6135 - CIS SUPPORT**								
123	Under Construction	Cayenta The Customer Engagement Portal	241,135	-	241,135	170,485	-	70,650	70.70%	87,300
124		**Total for Dept. 6135**	**241,135**	**-**	**241,135**	**170,485**	**-**	**70,650**	**70.70%**	**87,300**
125		**DEPARTMENT 6160 - CASHIERS**								
126	Under Construction	BPUB Kiosk Project	113,221	7,380	120,601	3,171	-	117,430	2.63%	117,801
127		**Total for Dept. 6160**	**113,221**	**7,380**	**120,601**	**3,171**	**-**	**117,430**	**2.63%**	**117,801**
128		**DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT**								

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[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
129	Proposed Projects	Next Gen Firewall Cybersecurity Appliances	306,680	-	306,680	-	-	306,680	0.00%	-
130	Under Construction	Cisco Phone Upgrade - RingCentral	150,000	-	150,000	-	-	150,000	0.00%	126,747
131	Proposed Projects	Office M365 & Co-pilot	498,109	-	498,109	-	-	498,109	0.00%	-
132	Proposed Projects	Disk expansion - M365 backup	225,000	-	225,000	-	-	225,000	0.00%	-
133	Contract Development	Email archiving appliances & Load Balancer	180,000	-	180,000	75,606	-	104,394	42.00%	-
134	Under Construction	Motorola Network Upgrade	300,000	-	300,000	23,277	-	276,723	7.76%	99,882
135	Proposed Projects	UPS - Power Plant NOC	50,000	-	50,000	-	-	50,000	0.00%	-
136	Proposed Projects	Cisco Core Networking Equipment - all sites	350,000	-	350,000	-	-	350,000	0.00%	-
137	Contract Development	Annex Board Room Upgrade	500,000	-	500,000	-	-	500,000	0.00%	363,662
138		**Total for Dept. 7131**	**2,559,789**	-	**2,559,789**	**98,883**	-	**2,460,906**	**3.86%**	**590,291**
139		**DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS**								
140	Proposed Projects	GIS Data Migration to ESRI's Utility Network	150,000	-	150,000	-	-	150,000	0.00%	-
141		**Total for Dept. 7135**	**150,000**	-	**150,000**	-	-	**150,000**	**0.00%**	-
142		**DEPARTMENT 7160 - FACILITY MAINTENANCE**								
143	Contract Development	HVAC Replacement and Design Phase Project	700,747	-	700,747	3,673	-	697,074	0.52%	-
144	Proposed Projects	Administration Building HVAC Replacement	1,200,000	(50,000)	1,150,000	-	-	1,150,000	0.00%	-
145	Contract Development	Administration Building Flooring Replacement	250,000	-	250,000	-	-	250,000	0.00%	-
146	Contract Development	Administration Building Roof Replacement	125,000	-	125,000	-	-	125,000	0.00%	-
147	Contract Development	Administration Building Remodeling - Design	-	25,000	25,000	-	-	25,000	0.00%	-
148	Contract Development	511 Service Center Gate Modification	-	25,000	25,000	-	-	25,000	0.00%	-
149		**Total for Dept. 7160**	**2,275,747**	-	**2,275,747**	**3,673**	-	**2,272,074**	**0.16%**	-
150		**DEPARTMENT 7170 - WAREHOUSE**								
151	Contract Development	Service Yard Expansion - Phase 1 Inventory Material	531,408	-	531,408	-	-	531,408	0.00%	-
152	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2 and Lighting	141,036	-	141,036	166,460	-	(25,424)	118.03%	-
153		**Total for Dept. 7170**	**672,444**	-	**672,444**	**166,460**	-	**505,984**	**24.75%**	-

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154		ESTIMATED TOTAL BY CATEGORY:								
155		GENERAL & ADMINISTRATIVE	6,612,112	-	6,612,112	269,016	(251,216)	6,594,312	4.07%	726,460
156		ADMINISTRATIVE - CUSTOMER SERVICE	465,435	-	465,435	173,836	-	291,599	37.35%	222,855
157		**ESTIMATED PLAN TOTAL - GEN. & ADMIN.**	**$ 7,077,547**	**$ -**	**$ 7,077,547**	**$ 442,852**	**$ (251,216)**	**$ 6,885,911**	**6.26%**	**$ 949,315**
158		WATER PROJECTS								
159		DEPARTMENT 3120 - WATER PLANT I								
160	In Design	Backup Caustic Bulk Tank	75,000	-	75,000	-	-	75,000	0.00%	-
161	Proposed Projects	Drain Valves for the drying lagoons	58,500	-	58,500	-	-	58,500	0.00%	-
162	Proposed Projects	Raw Water Pump Station # 1, 2 and 3	100,000	-	100,000	-	-	100,000	0.00%	-
163	In Design	Raw Water Pump Station # 4, 5 and 6	200,000	-	200,000	-	-	200,000	0.00%	4,316
164	Grant Funded	Raw Water Pump Station No. 4, 5, and 6	-	-	-	-	-	-	0.00%	-
165	Under Construction	Replacement ammoniators	32,382	-	32,382	-	-	32,382	0.00%	25,750
166	In Design	Replacement of influent valves for 8 filters	120,000	-	120,000	-	-	120,000	0.00%	-
167	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	218,722	-	218,722	-	-	218,722	0.00%	-
168	Proposed Projects	Sluice gates for drying lagoons	38,317	-	38,317	-	-	38,317	0.00%	-
169	Under Construction	Structural Rehabilitation of Pipe Gallery	99,000	-	99,000	30,599	-	68,401	30.91%	65,487
170	In Design	High Service Pump Station No 2 Design and Construction	283,775	-	283,775	-	-	283,775	0.00%	3,129
171		**Total for Dept. 3120**	**1,225,696**	**-**	**1,225,696**	**30,599**	**-**	**1,195,097**	**2.50%**	**98,682**
172		DEPARTMENT 3130 - WATER PLANT II								
173	In Design	Aeration Structure Rehabilitation/Replacement	59,311	-	59,311	10,855	-	48,456	18.30%	27,984
174	Proposed Projects	Carbon Mixer	280,000	-	280,000	-	-	280,000	0.00%	-
175	Under Construction	Flocculation Basin Improvement	140,980	-	140,980	114,938	-	26,042	81.53%	-
176	In Design	High Service Pump Station	262,000	-	262,000	-	-	262,000	0.00%	3,747
177	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	98,250	-	98,250	-	-	98,250	0.00%	-

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LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
178	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	98,250	-	98,250	-	-	98,250	0.00%	-
179	Under Construction	Replace Fence Surrounding Clearwell and High Service Pumps Station	75,600	-	75,600	33,700	-	41,900	44.58%	-
180	Contract Development	Reservoir Raw Water Pumps Variable Frequency Drives	150,000	-	150,000	-	-	150,000	0.00%	-
181	Proposed Projects	Backup Power Improvements including Reservoir Raw Water Pumps	300,000	-	300,000	-	-	300,000	0.00%	-
182	In Design	Aeration Tank Replacement - engineering (Packet 3)	38,333	-	38,333	10,855	-	27,478	28.32%	27,984
183	In Design	Raw Water Pump Station - engineering (Packet 4)	2,955	-	2,955	-	-	2,955	0.00%	2,955
184		**Total for Dept. 3130**	**1,505,679**	-	**1,505,679**	**170,348**	-	**1,335,331**	**11.31%**	**62,670**
185		**DEPARTMENT 3140 - RAW WATER SUPPLY**								
186	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	(62,500)	237,500	-	-	237,500	0.00%	-
187		**Total for Dept. 3140**	**300,000**	**(62,500)**	**237,500**	-	-	**237,500**	**0.00%**	-
188		**DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION**								
189	Utility Relocations	TXDOT - Alton Gloor Water Reconstruction Utility Adjustment (Expwy I69E to Paredes Ln Rd)	150,000	-	150,000	-	-	150,000	0.00%	-
190		**Total for Dept. 3150**	**150,000**	-	**150,000**	-	-	**150,000**	**0.00%**	-
191		**DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE**								
192	Customer Connections	Water New Connections and New Subdivisions	600,000	-	600,000	659,049	-	(59,049)	109.84%	66,850
193	Customer Connections	Water New Connections and New Subdivisions	-	-	-	-	(210)	210	0.00%	-
194	In Design	Fire Hydrant Replacement Project	150,000	-	150,000	-	-	150,000	0.00%	-
195	Completed	Valve Replacement Project Phase 4 and 5	485,400	130,000	615,400	605,491	-	9,909	98.39%	-
196	Proposed Projects	Valve Replacement Project Phase 5	130,000	(130,000)	-	-	-	-	0.00%	-
197	Under Construction	Meter Vault Replacement Project	-	-	-	55,324	-	(55,324)	0.00%	-
198		**Total for Dept. 3155**	**1,365,400**	-	**1,365,400**	**1,319,864**	**(210)**	**45,746**	**96.67%**	**66,850**
199		**DEPARTMENT 3310 - WATER & WASTEWATER ENGINEERING**								

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LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
200	In Design	16-inch Waterline Loop at Ruben M Torres Blvd	508,030	-	508,030	399	-	507,631	0.08%	-
201	In Design	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	225,000	-	225,000	63,705	-	161,295	28.31%	234,629
202	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	600,000	-	600,000	1,586,130	-	(986,130)	264.36%	865,711
203	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 3	877,500	-	877,500	-	-	877,500	0.00%	-
204	Grant Funded	Banco Morales Reservoir Surplus Water Impound - Engineering & Construction	500,000	-	500,000	-	-	500,000	0.00%	-
205	Utility Relocations	Calvin Street Water Utility Improvements - engineering and construction	79,432	-	79,432	20,486	-	58,946	25.79%	60,821
206	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	326,318	150,000	476,318	79	-	476,239	0.02%	19,018
207	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	10,000	-	10,000	-	-	10,000	0.00%	-
208	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	537,866	-	537,866	46,455	-	491,411	8.64%	28,512
209	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	440,564	-	440,564	161,920	-	278,644	36.75%	911,112
210	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	453,000	-	453,000	94,401	-	358,599	20.84%	382,869
211	In Design	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	196,046	-	196,046	130,952	-	65,094	66.80%	59,233
212	In Design	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd) - Engineering & Construction	138,000	59,541	197,541	72,680	-	124,861	36.79%	68,805
213	In Design	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering & Construction	250,000	-	250,000	-	-	250,000	0.00%	143,762
214	In Design	New Raw Water River Intake Facility - Engineering	1,044,642	(35,000)	1,009,642	-	-	1,009,642	0.00%	-
215	In Design	Ocelot Electrical Substation Water Improvements	567,050	(150,000)	417,050	6,910	-	410,140	1.66%	-
216	Proposed Projects	Raw Water Reservoir Dredging Project - Engineering	75,000	-	75,000	-	-	75,000	0.00%	-
217	In Design	SpaceX 16-inch Diameter Waterline Upsizing Project - Construction	1,236,800	-	1,236,800	5,933	-	1,230,867	0.48%	-

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LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
218	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustment Phase 1-3 (from Expwy I69E to Four Corners)	297,173	(59,541)	237,632	111,825	-	125,807	47.06%	-
219	Utility Relocations	TXDOT - SH 48 Median Construction - Water Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	69	-	174,931	0.04%	-
220	Utility Relocations	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	100,000	-	100,000	-	-	100,000	0.00%	-
221	In Design	Water Plant No. 1 Raw Water Pump System - Engineering	50,000	-	50,000	-	-	50,000	0.00%	30,215
222	Utility Relocations	City Streets Contract - Dennet Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
223	Under Construction	2.0 MG Elevated Storage Tank	-	-	-	2,320	-	(2,320)	100.00%	49,525
224	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	-	-	-	1,854	-	(1,854)	100.00%	-
225	Utility Relocations	West 5th Street Water Main Loop - engineering	-	-	-	322	-	(322)	100.00%	-
226	In Design	High Service Pump No. 1 at Water Plant I - engineering	-	-	-	-	-	-	100.00%	6,377
227	Utility Relocations	S Old Alice Rd and Sunset Dr Utility Improvements	-	-	-	69	-	(69)	100.00%	-
228	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street)	10,000	-	10,000	-	-	10,000	0.00%	-
229	Proposed Projects	Brownsville PUB Water Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
230	In Design	SpaceX Pressure Booster Station	-	35,000	35,000	533	-	34,467	1.52%	-
231	In Design	Boca Chica Blvd Waterline Upgrade from International Blvd to Owens Road	-	-	-	-	-	-	0.00%	606
232		**Total for Dept. 3310**	**8,922,421**	-	**8,922,421**	**2,307,042**	-	**6,615,379**	**25.86%**	**2,861,195**
233		**DEPARTMENT 7125 - REAL ESTATE**						-		
234	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	-	-	-	-	-	-	0.00%	-
235		**Total for Dept. 7125**	-	-	-	-	-	-	**0.00%**	-
236		**DEPARTMENT 7130 - ENTERPRISE SOLUTIONS**								
237	Under Construction	Advanced Metering Infrastructure (AMI) - water	3,785,847	-	3,785,847	3,335,219	-	450,628	88.10%	1,911,016

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238	Grant Funded	Advanced Metering Infrastructure (AMI) - water	2,800,000	-	2,800,000	701,006	-	2,098,994	25.04%	-
239		**Total for Dept. 7130**	**6,585,847**	**-**	**6,585,847**	**4,036,225**	**-**	**2,549,622**	**61.29%**	**1,911,016**
240		**DEPARTMENT 7160 - FACILITY MAINTENANCE**								
241	Contract Development	Water Plant I Resaca Maintenance Office	-	41,500	41,500	-	-	41,500	0.00%	-
242	Contract Development	Pump House No. 1 Door Removal and Installation	-	9,000	9,000	-	-	9,000	0.00%	-
243	Contract Development	Pump House No. 3 Exhaust Fan Installation	-	12,000	12,000	-	-	12,000	0.00%	-
244		**Total for Dept. 7160**	**-**	**62,500**	**62,500**	**-**	**-**	**62,500**	**0.00%**	**-**
245		**DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)**								
246	Proposed Projects	SRWA Wells Fiber	234,350	-	234,350	-	-	234,350	0.00%	-
247	In Design	Water Wastewater SCADA System Cybersecurity Upgrade	150,000	(75,000)	75,000	3,160	-	71,840	4.21%	2,992
248	Proposed Projects	SCADA Water Communication Enhancements - Phase 3	150,000	-	150,000	-	-	150,000	0.00%	-
249	Proposed Projects	Water SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
250		**Total for Dept. 7190**	**696,984**	**(75,000)**	**621,984**	**3,160**	**-**	**618,824**	**0.51%**	**2,992**
251		**ADD ESTIMATED CAPITAL EQUIPMENT BUDGET**								
252	Heavy Equipment and	CAPITAL EQUIPMENT	1,983,512	-	1,983,512	646,164	-	1,337,348	32.58%	173,318
253	Resaca Fee Funded E	Capital Equipment - Resaca	810,635	-	810,635	221,119	-	589,516	27.28%	244,456
254		**ESTIMATED EQUIPMENT TOTAL - WATER**	**$ 2,794,147**	**$ -**	**$ 2,794,147**	**$ 867,283**	**$ -**	**$ 1,926,864**	**31.04%**	**$ 417,774**
255		**ESTIMATED PLAN TOTAL - WATER**	**$ 23,546,174**	**$ (75,000)**	**$ 23,471,174**	**$ 8,734,521**	**$ (210)**	**$ 14,736,863**	**37.21%**	**$ 5,421,179**
256		**WASTEWATER PROJECTS**								
257		**DEPARTMENT 1430 - PRE-TREATMENT**								
258	Under Construction	Pretreatment's Roof Replacement	37,000	-	37,000	32,000	-	5,000	86.49%	4,000
259		**Total for Dept. 1430**	**37,000**	**-**	**37,000**	**32,000**	**-**	**5,000**	**86.49%**	**4,000**

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260		**DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION**								
261	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	200,000	(100,643)	99,357	-	-	99,357	0.00%	-
262		**Total for Dept. 3150**	**200,000**	**(100,643)**	**99,357**	-	-	**99,357**	**0.00%**	-
263		**DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE**								
264	Customer Connections	Wastewater New Connections and New Subdivisions	500,000	-	500,000	214,910	-	285,090	42.98%	26,910
265	Customer Connections	Wastewater New Connections and New Subdivisions	-	-	-	-	(2,686)	2,686	0.00%	-
266		**Total for Dept. 3155**	**500,000**	-	**500,000**	**214,910**	**(2,686)**	**287,776**	**42.98%**	**26,910**
267		**DEPARTMENT 3210 - SOUTH WASTEWATER TREATMENT PLANT**								
268	Under Construction	Plant Drain Pump	26,840	(3,154)	23,686	22,345	-	1,341	94.34%	-
269	Under Construction	Retum Activated Sludge Pump (2 each)	177,510	(22,220)	155,290	-	-	155,290	0.00%	146,500
270	In Design	SWWTP Headworks Rehabilitation	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	51,938
271	In Design	Replacement of Blower No 1 at Blower Building No.1	-	-	-	-	-	-	0.00%	95,571
272		**Total for Dept. 3210**	**1,454,350**	**(25,374)**	**1,428,976**	**22,345**	-	**1,406,631**	**1.56%**	**294,009**
273		**DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT**								
274	Routine Activities	Three (3) New 25 Yard Bio-solids Metal Roll-off Bins	37,769	(5,425)	32,344	32,344	-	-	100.00%	-
275	Under Construction	Mixer Pump	87,194	(14,079)	73,115	68,976	-	4,139	94.34%	-
276	Under Construction	Non-Potable Water Pump	13,237	-	13,237	13,900	-	(663)	105.01%	-
277	Under Construction	Recirculation Pump	23,119	(1,535)	21,584	-	-	21,584	0.00%	18,950
278	In Design	Upgrade of Robindale WWTP Headworks Screening System and Compactor	597,615	-	597,615	191,551	-	406,064	32.05%	414,498
279	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construction	239,501	-	239,501	100,076	-	139,425	41.79%	162,059
280	Contract Development	Robindale Fence Installation Project	-	46,413	46,413	-	-	46,413	0.00%	-
281		**Total for Dept. 3220**	**998,435**	**25,374**	**1,023,809**	**406,847**	-	**616,962**	**39.74%**	**595,507**

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
282		**DEPARTMENT 3230 - WASTEWATER LIFT STATIONS**								
283	Under Construction	Lift Station No. 9 Pump Rehabilitation	777,164	-	777,164	6,194	-	770,970	0.80%	812,909
284	Under Construction	Lift Station No. 10 Rehabilitation	346,349	-	346,349	1,985	-	344,364	0.57%	361,942
285	Under Construction	Lift Station No. 11 Rehabilitation	243,413	-	243,413	1,542	-	241,871	0.63%	254,258
286	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	-	-	-	0.00%	-
287	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	-	-	-	0.00%	-
288	In Design	Lift Station No. 15 Rehabilitation	-	-	-	27,976	-	(27,976)	100.00%	62,554
289	In Design	Lift Station No. 17 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
290	In Design	Lift Station No. 28 Rehabilitation	200,000	-	200,000	486	-	199,514	0.24%	12,570
291	Under Construction	Lift Station No. 41 Rehabilitation	-	-	-	-	-	-	0.00%	-
292	In Design	Lift Station No. 43 Rehabilitation	231,547	-	231,547	1,784	-	229,763	0.77%	241,564
293	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	-	-	-	0.00%	-
294	In Design	Lift Station No. 47 Rehabilitation	40,022	-	40,022	-	-	40,022	0.00%	40,022
295	In Design	Lift Station No. 51 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	5,825
296	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	-	-	-	0.00%	-
297	In Design	Lift Station No. 58 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
298	In Design	Lift Station No. 63 Force Main	300,000	-	300,000	-	-	300,000	0.00%	24,715
299	In Design	Lift Station No. 67 Rehabilitation	-	-	-	-	-	-	0.00%	5,361
300	Proposed Projects	Lift Station No. 68 Rehabilitation Engineering and Construction	-	-	-	-	-	-	0.00%	-
301	Proposed Projects	Lift Station No. 69 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	-
302	In Design	Lift Station No. 72 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
303	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	-	-	-	0.00%	-
304	In Design	Lift Station No. 80 Rehabilitation	-	-	-	-	-	-	0.00%	7,525
305	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	-	-	-	0.00%	-
306	Proposed Projects	Lift Station No. 85 Rehabilitation	-	-	-	-	-	-	0.00%	-
307	In Design	Lift Station No. 89 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
308	In Design	Lift Station No. 95 Rehabilitation Engineering and Construction	-	-	-	486	-	(486)	100.00%	12,570
309	In Design	Lift Station No. 96 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
310	In Design	Lift Station No. 99 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
311	In Design	Lift Station No. 101 Rehabilitation	-	-	-	-	-	-	0.00%	5,607
312	Proposed Projects	Lift Station No. 102 Rehabilitation	-	-	-	-	-	-	0.00%	-
313	Proposed Projects	Lift Station No. 103 Decommission	-	-	-	-	-	-	0.00%	-
314	In Design	Lift Station No. 105 Rehabilitation	-	-	-	-	-	-	0.00%	6,399
315	In Design	Lift Station No. 106 Rehabilitation	-	-	-	-	-	-	0.00%	5,277
316	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000	-	-	200,000	0.00%	-
317	Proposed Projects	Lift Station No. 113 Rehabilitation	-	-	-	-	-	-	0.00%	-
318	In Design	Lift Station No. 140 Rehabilitation	13,037	-	13,037	486	-	12,551	3.73%	12,570
319	In Design	Lift Station No. 159 Lift Station Upgrade	-	-	-	-	-	-	0.00%	12,375
320	In Design	2025 Wet Well Re-Coating Program (for LS No. 55, 67, 80, 92 and 105)	327,415	-	327,415	941	-	326,474	0.29%	-
321	Under Construction	Lift Station Pump Replacements	-	175,000	175,000	178,375	-	(3,375)	100.00%	54,504
322		**Total for Dept. 3230**	**2,878,947**	**175,000**	**3,053,947**	**223,171**	-	**2,830,776**	**7.31%**	**2,013,967**
323		**DEPARTMENT 3310 - W/WW ENGINEERING**								
324	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 1	-	177,023	177,023	104,724	-	72,299	59.16%	72,299
325	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	2,968,608	(177,023)	2,791,585	1,598,216	-	1,193,369	57.25%	867,040
326	Utility Relocations	Calvin Street Wastewater Utility Improvements - engineering and construction	100,793	-	100,793	22,557	-	78,236	22.38%	60,821
327	Utility Relocations	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	397,189	-	397,189	36,126	-	361,063	9.10%	35,500
328	Grant Funded	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	500,000	-	500,000	-	-	500,000	0.00%	-
329	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	136,880	150,000	286,880	79	-	286,801	0.03%	-
330	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	20,500	-	20,500	1,449	-	19,051	7.07%	20,500
331	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	577,333	-	577,333	45,762	-	531,571	7.93%	28,512

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
332	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	3,195,564	-	3,195,564	618,111	-	2,577,453	19.34%	3,101,164
333	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	380,132	-	380,132	99,772	-	280,360	26.25%	382,869
334	In Design	North Regional Force Main - Phase I - Engineering and Construction	1,758,826	-	1,758,826	137,058	-	1,621,768	7.79%	241,752
335	Utility Relocations	Ocelot Electrical Substation Wastewater Improvements	545,550	(150,000)	395,550	4,504	-	391,046	1.14%	-
336	Utility Relocations	Sewer Replacements related to City Street Paving and Drainage Improvement Projects	150,000	-	150,000	-	-	150,000	0.00%	-
337	Utility Relocations	TXDOT - International Blvd (SH4) Wastewater Utility Adjustment Phase 1 - 3 (from Expressway I69E to Four Corners)	100,000	-	100,000	5,725	-	94,275	5.73%	54,380
338	Utility Relocations	TXDOT - SH48 Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	175,000	(150,000)	25,000	28	-	24,972	0.11%	-
339	In Design	SpaceX Force Main Project	75,000	-	75,000	84	-	74,916	0.11%	49,208
340	Proposed Projects	City Streets Contract - Dennet Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
341	In Design	Robindale WWTP Indirect Potable Reuse Project Phase II	334,320	-	334,320	-	-	334,320	0.00%	585,064
342	In Design	Belt Filter Press and Non-Potable Pump and Motor No. 1 at SWWTP and Non-Potable Pump and Motor No. 1 at Robindale WWTP - Packet No. 4 engineering	-	-	-	-	-	-	0.00%	11,054
343	In Design	North Colonias of Brownsville - engineering	-	-	-	-	-	-	0.00%	9,100
344	Grant Funded	Robindale WWTP Indirect Potable Reuse Project Phase II	400,000	-	400,000	-	-	400,000	0.00%	-
345	Proposed Projects	Brownsville PUB Wastewater Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
346		**Total for Dept. 3310**	**12,040,695**	**(150,000)**	**11,890,695**	**2,674,195**	-	**9,216,500**	**22.49%**	**5,519,263**
347		**DEPARTMENT 7125 - REAL ESTATE**								
348	Under Construction	Lift Station No. 121 land purchase	-	75,643	75,643	77,143	-	(1,500)	101.98%	-
349		**Total for Dept. 7125**	-	**75,643**	**75,643**	**77,143**	-	**(1,500)**	**101.98%**	-

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 03/31/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 03/31/2026	[J] COMPLETION PERCENTAGE AS OF 03/31/2026	[K] P.O. BALANCE AS OF 03/31/2026
350		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)								
351	Proposed Projects	SCADA Wastewater Communication Enhancements -	150,000	(74,702)	75,298	-	-	75,298	0.00%	-
352	In Design	Wastewater SCADA System Cybersecurity Upgrade F	-	75,000	75,000	3,160	-	71,840	4.21%	2,992
353	Proposed Projects	Wastewater SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
354		Total for Dept. 7190	312,634	298	312,932	3,160	-	309,772	1.01%	2,992
355		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
356	Heavy Equipment and	CAPITAL EQUIPMENT	1,800,273	-	1,800,273	719,123	-	1,081,150	39.95%	156,349
357		ESTIMATED EQUIPMENT TOTAL - WASTEWATER	$ 1,800,273	$ -	$ 1,800,273	$ 719,123	$ -	$ 1,081,150	39.95%	$ 156,349
358		**ESTIMATED PLAN TOTAL - WASTEWATER**	**$ 20,222,334**	**$ 298**	**$ 20,222,632**	**$ 4,372,894**	**$ (2,686)**	**$ 15,852,424**	**21.62%**	**$ 8,612,997**
359		**CAPITAL IMPROVEMENT PLAN - GRAND TOTAL**	**$ 89,706,170**	**$ -**	**$ 89,706,170**	**$ 28,681,807**	**$ (260,635)**	**$ 61,284,998**	**31.97%**	**$ 28,339,264**

CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2022 THROUGH 2026

Type	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026			FY 2022 - FY 2026 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	-	-	-	33,889	32,419	1
New Connections	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	-	-	-	168,402	138,033	20
Street Lights	13,280	13,760	11	626	209	1	-	27,150	3	673	753	1	-	-	-	14,579	41,872	16
Infrastructure Improvements	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	-	-	-	5,240	4,367	2
Other	73,084	235,797	1	-	-	-	-	-	-	-	-	-	-	-	-	73,084	235,797	1
Electric Utility Total	108,046	272,940	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	-	-	-	295,195	452,488	40
Other - Sewer & Water	13,883	6,044	1	30,860	12,248,993	5	-	1,190	1	-	-	-	-	-	-	44,743	12,256,227	7
Grand Total	$ 121,929	$ 278,984	15	$ 165,270	$ 12,397,765	23	$ 47,903	$ 28,340	6	$ 4,836	$ 3,626	3	$ -	$ -	-	$ 339,938	$ 12,708,716	47

Note: All expenditures are from multi year work order inception date through 03/31/2026.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2026

Type	OPEN BALANCE as of 09/30/25	October	November	December	January	February	March	April	May	June	July	August	September	FY 2026 INVOICE TOTAL	OPEN BALANCE as of 03/31/26	INVOICE PAYMENTS RECEIVED	FY 2026 OPEN BALANCE
Fiber Optics	$ 7,102	$ -	$ (7,102)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (7,102)	$ -	$ -	$ -
New Connections	60,244	-	(55,884)	-	-	-	24,849	-	-	-	-	-	-	(31,036)	29,209	-	29,209
Street Lights	168,305	-	(168,305)	-	-	-	-	-	-	-	-	-	-	(168,305)	-	-	-
Infrastructure Improvements	23,631	-	(23,631)	-	-	-	-	-	-	-	-	-	-	(23,631)	-	-	-
Other	5,576	-	(5,576)	-	-	-	-	-	-	-	-	-	-	(5,576)	-	-	-
LIT Pole Attachments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Utility Total	264,859	-	(260,498)	-	-	-	24,849	-	-	-	-	-	-	(235,650)	29,209	-	29,209
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Grand Total	$ 264,859	$ -	$ (260,498)	$ -	$ -	$ -	$ 24,849	$ -	$ -	$ -	$ -	$ -	$ -	$ (235,650)	$ 29,209	$ -	$ 29,209

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2022 THROUGH 2026

Utility	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026 (as of March 31, 2026)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	3,412,964	6,960,971	10,373,935	1,454,084	3,119,693	4,573,777
Water	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	817,142	2,215,506	3,032,648	403,827	1,173,631	1,577,458
Water - Resaca Fees	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	419,528	419,528	-	211,791	211,791
Wastewater	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	664,258	2,831,621	3,495,879	313,905	1,492,092	1,805,997
Grand Total	$ 5,512,301	$ 12,477,802	$ 17,990,103	$ 6,053,425	$ 12,055,925	$ 18,109,350	$ 6,089,411	$ 11,393,548	$ 17,482,959	$ 4,894,364	$ 12,427,626	$ 17,321,990	$ 2,171,816	$ 5,997,207	$ 8,169,023

Note: On November 10, 2025, the Board of Directors approved the waiver of the contributions in aid of construction invoiced prior to October 1, 2025. The adjustments are reflected during the month of November.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
G.3.b - Presentation and Discussion on Water and Wastewater Charge Comparison

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 5110-Finance

Assigned Staff (Presenter): David Medrano

Summary
Staff will present a Water and Wastewater Residential Charge Comparison.

Strategic Initiatives

Referring Committee

Name of Committees	Finance Committee Meeting
Date of Meeting	April 29, 2026
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	
Source of Funding:	

Recommended Motion

No action required.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Water & Wastewater Residential Charge Comparison

BOARD OF DIRECTORS MEETING | May 11, 2026

David Medrano

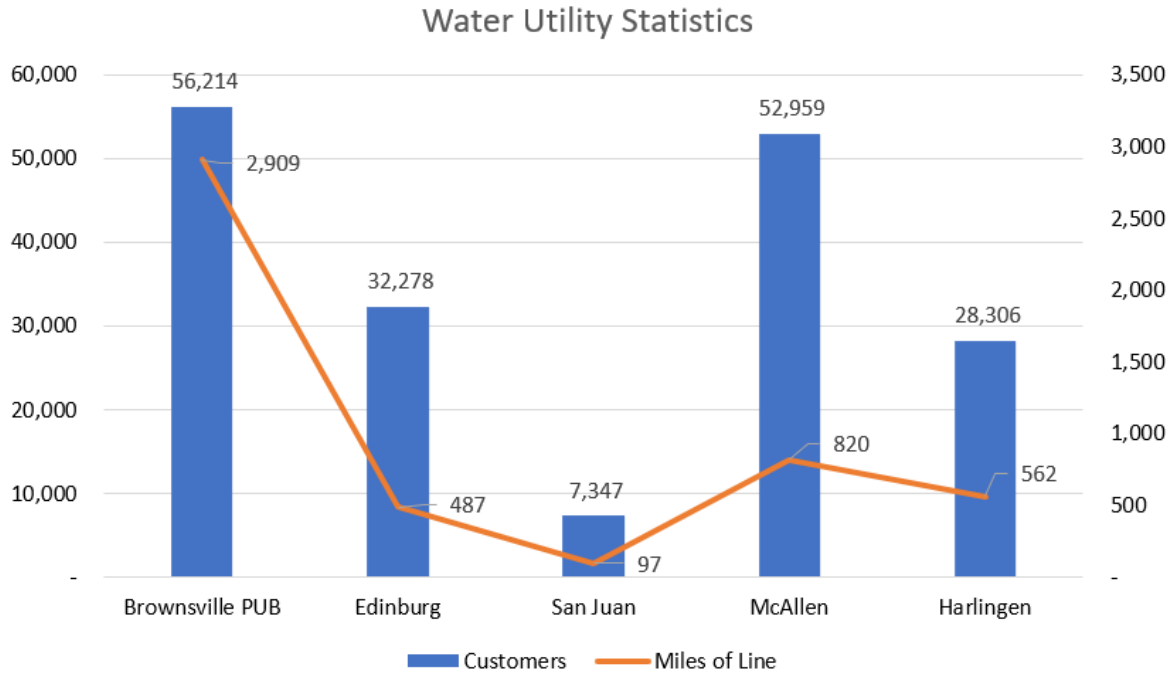
Director of Finance

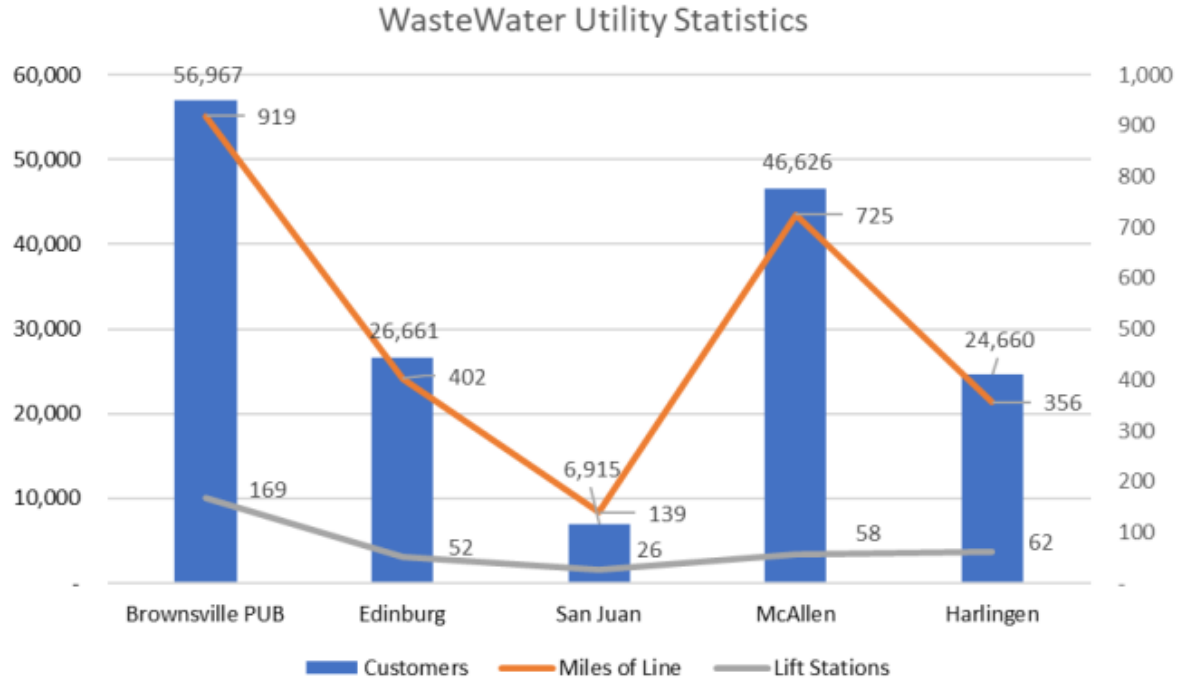
Finance Division

Factors that Impact Water and Wastewater Rates

- Infrastructure Investment
  - The age and condition of existing pipes, treatment plants etc.
- Source and Quality of Water
  - Water sourced from costly or distant locations may require higher extraction, transportation and treatment costs
- Regulatory Compliance
  - Compliance with local, state and federal regulations may require investment in additional technology and processes
- Operational Costs
  - Operation costs for labor, energy, chemicals, and maintenance can vary among utilities
- Geographic Factors
  - A larger geographic service area may require more extensive distribution and collection systems
- Debt Levels and Future Investments
  - Debt service payments for past or future projects can create the need for rate increases
- General Fund Transfers
  - Transfers to the Municipality's general fund may be paid for with utility funds

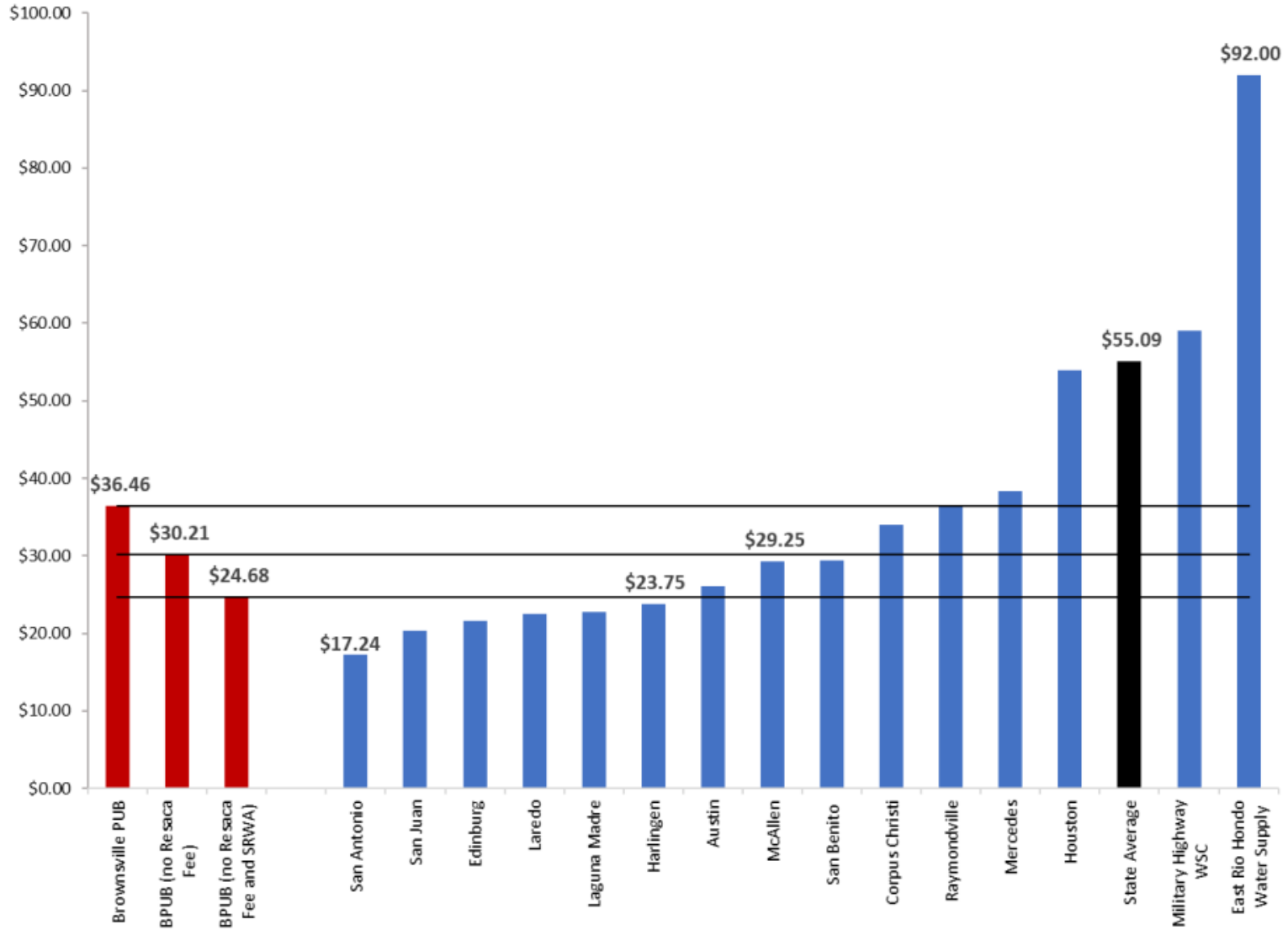
Water/Wastewater Statistics for Selected Valley Cities





BROWNSVILLE PUBLIC UTILITIES BOARD

Monthly Residential Charge Comparison
5,000 Gallons Water



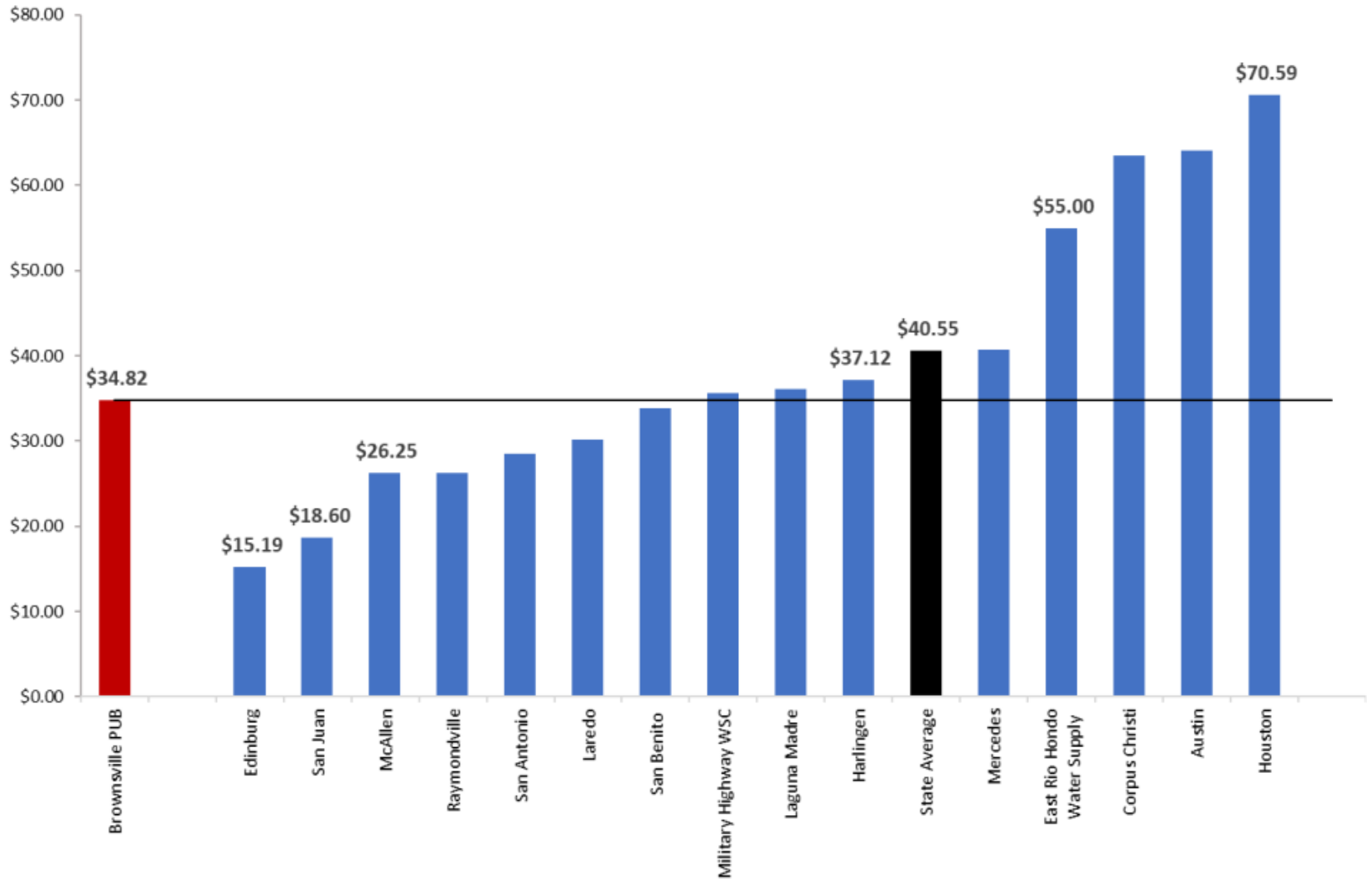
Notes:
Current rates as of April 2026 for inside city customers. The State average is for 2025.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Water Plants 1 & 2 and SRWA Cost of Water per 1,000 Gallons
Fiscal Year 2025

	Water Plants I	Water Plants II	Water Plants I & II	SRWA	Combined
Treatment Plant Variable O&M & Capital Costs	$ 3,005,005	$ 2,690,695	$ 5,695,700	$ 4,896,330	$ 10,592,030
Fixed Costs - Treatment Plant Debt Service	600,507	554,314	1,154,821	2,276,265	3,431,086
Total Treatment Plant Variable & Fixed Costs	$ 3,605,512	$ 3,245,009	$ 6,850,521	$ 7,172,595	$ 14,023,116
Annual Treatment (1,000 gallons)	2,567,120	2,642,655	5,209,775	2,504,427	7,714,202
Cost per 1,000 gallons:					
O&M	$ 1.17	$ 1.02	$ 1.09	$ 1.96	$ 1.37
Debt Service	$ 0.23	$ 0.21	$ 0.22	$ 0.91	$ 0.44
Combined O&M and Debt Service	$ 1.40	$ 1.23	$ 1.31	$ 2.86	$ 1.83

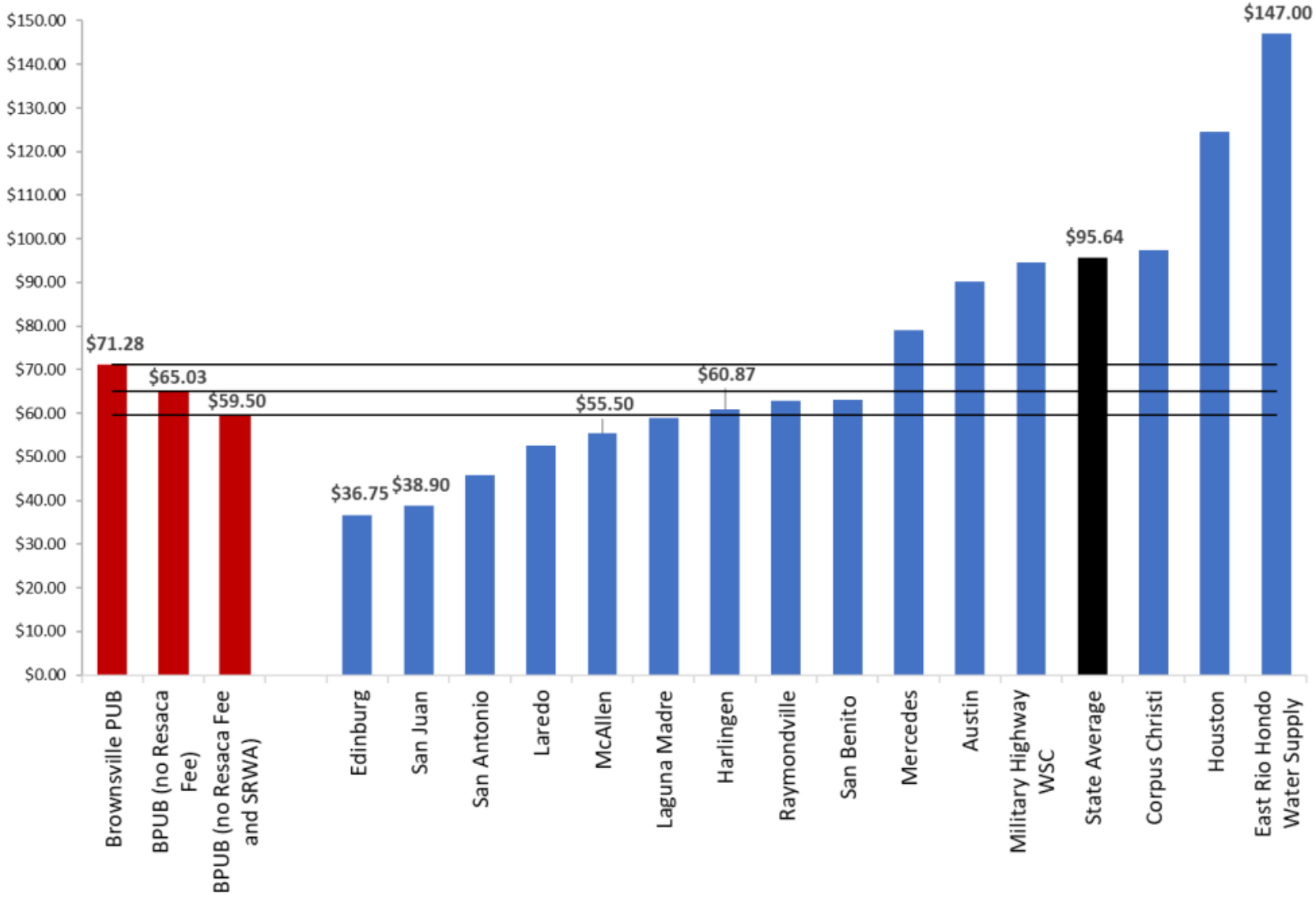
Monthly Residential Charge Comparison
5,000 Gallons Wastewater



Notes:
Current rates as of April 2026 for inside city customers. The State average is for 2025.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Monthly Residential Charge Comparison
5,000 Gallons Water and Wastewater



BROWNSVILLE
PUBLIC UTILITIES BOARD

New Water Source Opportunities

- ❑ BPUB Indirect Potable Reuse
  - Conversion of effluent flow from Robindale WWTP into an additional 8 MGD of potable water
  - Estimated project cost: $40 million
  - Funding status: $12.7 million awarded through State Appropriations (HB 500) via the Texas Water Development Board (TWDB). Additionally, a Letter of Intent submitted to the U.S. Army Corps of Engineers requesting $5 million under WRDA FY 2024.

- ❑ SRWA Optimization
  - Increase production of existing plant from 6.5 MGD to 10.0 MGD
  - Estimated project cost: $42.4 million
  - Funding status: Letter of Intent submitted to the U.S. Army Corps of Engineers requesting $5 million under WRDA FY 2024. Other grant and external funding opportunities are being pursued through applicable federal and state infrastructure programs.

- ❑ SRWA Expansion
  - Double potable water production from the optimized 10.0 MGD to 20.0 MGD
  - Estimated project cost: $181.0 million
  - Funding status: Grant and external funding opportunities are being pursued through applicable federal and state infrastructure programs.

Other

- ❑ Water/Wastewater Rate Study Initiated with NewGen

QUESTIONS?

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
G.3.c - Brownsville Public Utilities Board Quarterly Investment Report for Quarter ended March 31, 2026, Pursuant to Chapter 2256.023 of the Public Funds Investment Act

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 5120-Accounting & Treasury

Assigned Staff (Presenter): Guadalupe Granado

Summary
In accordance with Chapter 2256.023 of the Public Funds Investment Act (PFIA), the Brownsville Public Utilities Board staff has prepared the investment report for the quarter ended March 31, 2026. Section 2256.023(a) of the PFIA states that "Not less than quarterly, the investment officer shall prepare and submit to the governing body of the entity a written report of the investment transactions for all funds covered by this chapter for the preceding reporting period."

All investment transactions were made in full compliance with the PFIA and the approved Investment Policy and Strategy throughout the quarter.

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested: _____

Source of Funding: _____

Recommended Motion

No action required.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board
QUARTERLY INVESTMENT REPORT
Investment Officers Certification
March 31, 2026

This report is prepared for the Brownsville Public Utilities Board in accordance with Chapter 2256 of the Public Funds Investment Act ("PFIA"). Section 2256.023 (a) of the PFIA states that "Not less than quarterly, the investment officer shall prepare and submit to the governing body of the entity a written report of the investment transactions for all funds covered by this chapter for the preceding reporting period." This report, which covers the quarter ended March 31, 2026, is signed by the Investment Officers and includes the disclosures required in the PFIA.

The investment portfolio complied with the PFIA and the BPUB approved Investment Policy and Strategy throughout the quarter. All investment transactions made in the BPUB portfolio during this quarter were made on behalf of BPUB and were in full compliance with the PFIA and the BPUB approved Investment Policy.

Asset Class (A)	Face Amount/Shares (B)	Market Value (C)	Book Value (D)	% of Portfolio (E)	Yield to Maturity (F)	Days To Maturity (G)
Bank Deposits | Wells Fargo	20,854,132.90	20,854,132.90	20,854,132.90	9.97	2.98	1
Certificate of Deposits	12,493,000.00	12,493,000.00	12,493,000.00	5.97	4.03	201
Investment Pools	137,919,601.98	137,919,601.98	137,919,601.98	65.95	3.72	27
US Treasury - Notes | Bills	38,000,000.00	37,840,612.00	37,872,693.77	18.11	3.67	239
Total / Average	**209,266,734.88**	**209,107,346.88**	**209,139,428.65**	**100.00**	**3.65**	**73**

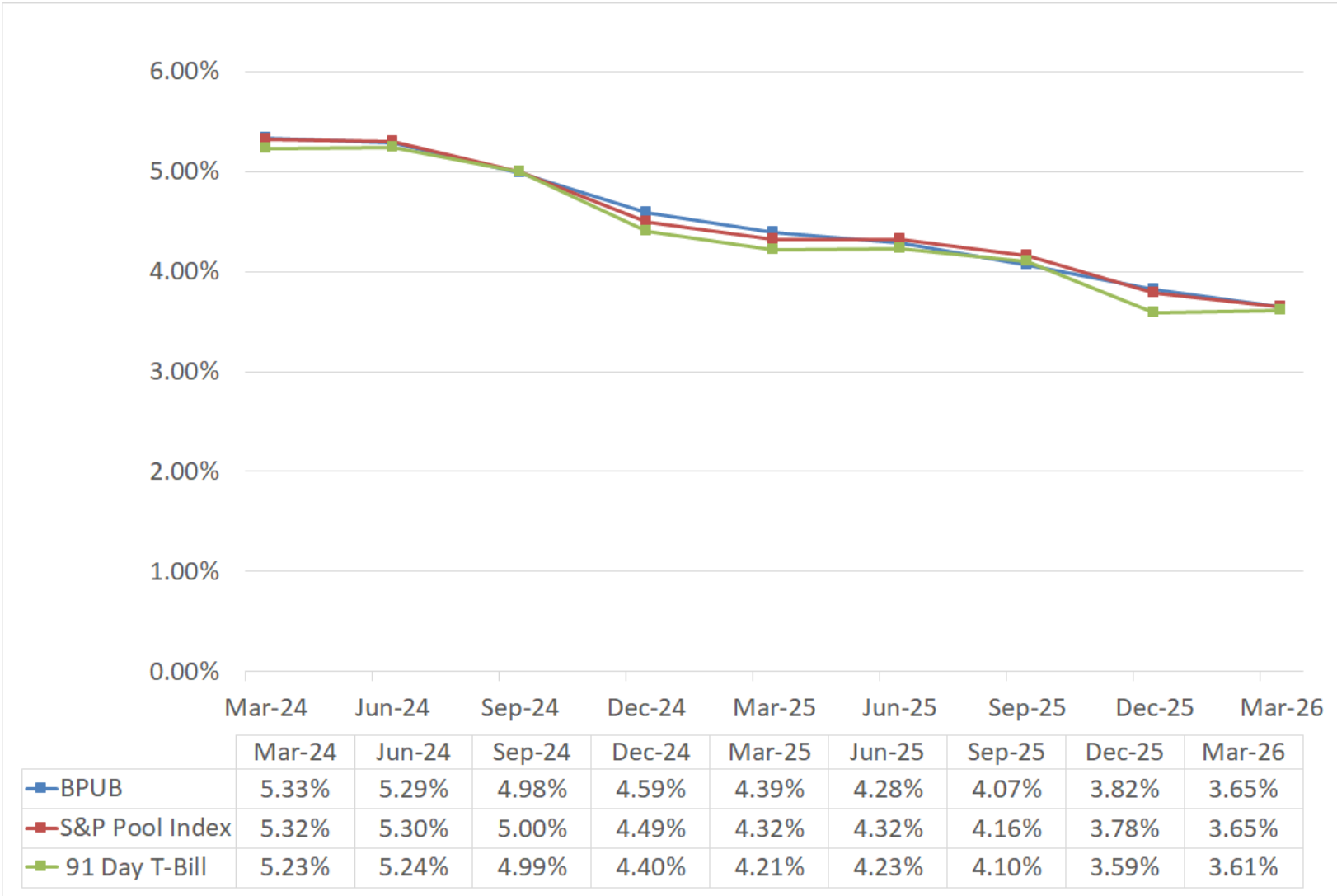
Miguel A. Perez, Chief Financial Officer — Date 4/21/26

Guadalupe Granado III, Treasury and Accounting Manager — Date 4/20/26

Tricia Ayers, Controller — Date 4/21/26

BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board
Net Yield Comparison Historical Performance Graph



	Mar-24	Jun-24	Sep-24	Dec-24	Mar-25	Jun-25	Sep-25	Dec-25	Mar-26
BPUB	5.33%	5.29%	4.98%	4.59%	4.39%	4.28%	4.07%	3.82%	3.65%
S&P Pool Index	5.32%	5.30%	5.00%	4.49%	4.32%	4.32%	4.16%	3.78%	3.65%
91 Day T-Bill	5.23%	5.24%	4.99%	4.40%	4.21%	4.23%	4.10%	3.59%	3.61%

Sources:
91-Day T-Bill- Federal Reserve

S&P Rated Government Investment Pool Indices- S&P Global. Last yield available for reporting quarter showing.

BROWNSVILLE
PUBLIC UTILITIES BOARD

BROWNSVILLE PUBLIC UTILITIES BOARD
Detail Distribution by Asset Class

	Description (A)	Settlement Date (B)	Maturity Date (C)	Days To Maturity (D)	% of Portfolio (E)	Face Amount/Shares (F)	Book Value (G)	Market Value (H)	Yield to Maturity (I)
	Bank Deposits | Wells Fargo								
1	Wells Fargo Insured			1	8.56	17,903,821.68	17,903,821.68	17,903,821.68	3.37
2	Wells Fargo Collaterilized			1	1.41	2,950,311.22	2,950,311.22	2,950,311.22	0.60
3	**Sub Total / Average Bank Deposits | Wells Fargo**			**1**	**9.97**	**20,854,132.90**	**20,854,132.90**	**20,854,132.90**	**2.98**
	Certificate of Deposits								
4	Serbank, Sb, Owego, IL 3.97 6/9/2026	12/9/2025	6/9/2026	70	0.12	245,000.00	245,000.00	245,000.00	3.97
5	Firstbank Southwest, Amarillo, TX 3.96 6/9/2026	12/9/2025	6/9/2026	70	0.12	245,000.00	245,000.00	245,000.00	3.96
6	Pacific National Bank, Miami, FL 3.95 6/9/2026	12/9/2025	6/9/2026	70	0.12	245,000.00	245,000.00	245,000.00	3.95
7	First Bank Of Ohio, Tiffin, OH 3.9 6/9/2026	12/9/2025	6/9/2026	70	0.12	245,000.00	245,000.00	245,000.00	3.90
8	Solera National Bank, Lakewood, CO 4.44 6/17/2026	6/17/2025	6/17/2026	78	0.11	239,000.00	239,000.00	239,000.00	4.44
9	First Internet Bank of Indiana, Indianapolism IN 4	6/17/2025	6/17/2026	78	0.11	239,000.00	239,000.00	239,000.00	4.39
10	Eastbank, Na, New York, NY 4.35 6/17/2026	6/17/2025	6/17/2026	78	0.11	239,000.00	239,000.00	239,000.00	4.35
11	Royal Business Bank, Los Angeles, CA 4.35 6/17/202	6/17/2025	6/17/2026	78	0.11	239,000.00	239,000.00	239,000.00	4.35
12	Mission National Bank, San Francisco,CA 4.4 7/30/2	7/30/2025	7/30/2026	121	0.11	239,000.00	239,000.00	239,000.00	4.40
13	Farmers & Merchant Union Bank, Columbus, WI 4.	7/30/2025	7/30/2026	121	0.11	239,000.00	239,000.00	239,000.00	4.40
14	American Commercial Bank & Trust, Ottawa, IL 4	7/30/2025	7/30/2026	121	0.11	239,000.00	239,000.00	239,000.00	4.40
15	Financial Federal Savings Bank, Memphis, TN 31840	7/30/2025	7/30/2026	121	0.11	239,000.00	239,000.00	239,000.00	4.38
16	American Plus Bank, Arcadia, CA 3.8 8/3/2026	2/3/2026	8/3/2026	125	0.12	245,000.00	245,000.00	245,000.00	3.80
17	First Bank, Hamilton, NJ 3.8 8/3/2026	2/3/2026	8/3/2026	125	0.12	245,000.00	245,000.00	245,000.00	3.80
18	Bank of Montgomery, Montgomery, LA 4.4 8/4/2026	8/4/2025	8/4/2026	126	0.11	239,000.00	239,000.00	239,000.00	4.40
19	Nexbank, Ssb, Dallas, TX 4.35 8/4/2026	8/4/2025	8/4/2026	126	0.11	239,000.00	239,000.00	239,000.00	4.35
20	Bank of Houston. Houston, TX 4.29 8/4/2026	8/4/2025	8/4/2026	126	0.11	239,000.00	239,000.00	239,000.00	4.29
21	Priority Bank, Fayetteville, AR 4.27 8/4/2026	8/4/2025	8/4/2026	126	0.11	239,000.00	239,000.00	239,000.00	4.27
22	Northeast Community Bank, White Plains, NY 4.25 8/	8/4/2025	8/4/2026	126	0.11	239,000.00	239,000.00	239,000.00	4.25
23	Harmony Bank (Formerly Texas Brand Bank), Dallas,	8/4/2025	8/4/2026	126	0.11	239,000.00	239,000.00	239,000.00	4.25
24	Security Bank of Crawford, Crawford, TX 4.25 8/4/2	8/4/2025	8/4/2026	126	0.11	239,000.00	239,000.00	239,000.00	4.25
25	Loyal Trust Bank, Johns Creek, GA 4.25 8/4/2026	8/4/2025	8/4/2026	126	0.11	239,000.00	239,000.00	239,000.00	4.25
26	Howntown Community Bank, Page, ND 4.2 8/26/2026	8/26/2025	8/26/2026	148	0.11	239,000.00	239,000.00	239,000.00	4.20
27	Sentry Bank, St Joseph, MN 4.2 8/26/2026	8/26/2025	8/26/2026	148	0.11	239,000.00	239,000.00	239,000.00	4.20
28	First National Bank of Moose Lake, Moose Lake, MN	8/26/2025	8/26/2026	148	0.11	240,000.00	240,000.00	240,000.00	4.15
29	High Plains Bank, Keyes, OK 4.15 8/26/2026	8/26/2025	8/26/2026	148	0.11	240,000.00	240,000.00	240,000.00	4.15
30	First Guaranty Bank, Hammond, LA 3.95 12/9/2026	12/9/2025	12/9/2026	253	0.11	240,000.00	240,000.00	240,000.00	3.95
31	Pacific Alliance Bank, Rosemead, CA 3.9 12/9/2026	12/9/2025	12/9/2026	253	0.11	240,000.00	240,000.00	240,000.00	3.90
32	West Pointe Bank, Oshkosh, WI 3.85 12/9/2026	12/9/2025	12/9/2026	253	0.11	240,000.00	240,000.00	240,000.00	3.85
33	Flagstar Bank, Fsb, Troy, MI 3.77 12/9/2026	12/9/2025	12/9/2026	253	0.11	240,000.00	240,000.00	240,000.00	3.77
34	New Republic Bank, Charlotte, NC 3.92 12/9/2026	12/9/2025	12/9/2026	253	0.11	240,000.00	240,000.00	240,000.00	3.92
35	American Pride Bank, Macon, GA 3.9 12/9/2026	12/9/2025	12/9/2026	253	0.11	240,000.00	240,000.00	240,000.00	3.90
36	Integro Bank, Phoenix, AZ 3.85 12/9/2026	12/9/2025	12/9/2026	253	0.11	240,000.00	240,000.00	240,000.00	3.85
37	Dmb Community Bank, De Forest, WI 3.75 12/9/2026	12/9/2025	12/9/2026	253	0.11	240,000.00	240,000.00	240,000.00	3.75
38	Cornerstone Bank, Nebraska, York, NE 3.95 12/18/20	12/18/2025	12/18/2026	262	0.11	240,000.00	240,000.00	240,000.00	3.95
39	Community Bank of Owatonna, MN 3.75 12/18/2026	12/18/2025	12/18/2026	262	0.11	240,000.00	240,000.00	240,000.00	3.75

BROWNSVILLE
PUBLIC UTILITIES BOARD

BROWNSVILLE PUBLIC UTILITIES BOARD
Detail Distribution by Asset Class

	Description (A)	Settlement Date (B)	Maturity Date (C)	Days To Maturity (D)	% of Portfolio (E)	Face Amount/Shares (F)	Book Value (G)	Market Value (H)	Yield to Maturity (I)
40	Gbc International Bank, Los Angeles, CA 3.74 12/18	12/18/2025	12/18/2026	262	0.11	240,000.00	240,000.00	240,000.00	3.74
41	Merrick Bank, South Jordan, UT 3.73 12/18/2026	12/18/2025	12/18/2026	262	0.11	240,000.00	240,000.00	240,000.00	3.73
42	Gainey Business Bank, Scottdale, AZ 4.01 12/18/202	12/18/2025	12/18/2026	262	0.11	240,000.00	240,000.00	240,000.00	4.01
43	Milledgeville State Bank, Milliedgeville, IL 3.85	12/19/2025	12/21/2026	265	0.11	240,000.00	240,000.00	240,000.00	3.85
44	Affinity Bank, Covington, GA 3.95 1/6/2027	1/6/2026	1/6/2027	281	0.11	240,000.00	240,000.00	240,000.00	3.95
45	First State Bank, Lynnville, IA 3.75 1/6/2027	1/6/2026	1/6/2027	281	0.11	240,000.00	240,000.00	240,000.00	3.75
46	Patriot Bank, Millington, TN 3.71 1/6/2027	1/6/2026	1/6/2027	281	0.12	241,000.00	241,000.00	241,000.00	3.71
47	Cibc, Chicago, Il, MI 3.7 1/6/2027	1/6/2026	1/6/2027	281	0.11	240,000.00	240,000.00	240,000.00	3.70
48	Cfg Community Bank, Lutherville, MD 3.95 3/4/2027	3/4/2026	3/4/2027	338	0.11	240,000.00	240,000.00	240,000.00	3.95
49	T Bank, Dallas, TX 3.9 3/4/2027	3/4/2026	3/4/2027	338	0.11	240,000.00	240,000.00	240,000.00	3.90
50	Gbank, Las Vegas, NV 3.9 3/4/2027	3/4/2026	3/4/2027	338	0.11	240,000.00	240,000.00	240,000.00	3.90
51	First State Bank of Dequeen, Dequeen, AR 3.85 3/4/	3/4/2026	3/4/2027	338	0.11	240,000.00	240,000.00	240,000.00	3.85
52	Tab Bank, Ogden, UT 3.9 3/29/2027	3/26/2026	3/29/2027	363	0.11	240,000.00	240,000.00	240,000.00	3.90
53	California Pacific Bank, San Francisco, CA 3.9 3/2	3/26/2026	3/29/2027	363	0.11	240,000.00	240,000.00	240,000.00	3.90
54	Providence Bank, Rocky Mount, NC 3.9 3/29/2027	3/26/2026	3/29/2027	363	0.11	240,000.00	240,000.00	240,000.00	3.90
55	Mound City Bank, Platteville, NC 3.86 3/29/2027	3/26/2026	3/29/2027	363	0.11	240,000.00	240,000.00	240,000.00	3.86
56	**Sub Total / Average Certificate of Deposits**			**224**	**5.97**	**12,493,000.00**	**12,493,000.00**	**12,493,000.00**	**4.03**
	Investment Pools								
57	Texas CLASS			1	14.33	29,958,401.54	29,958,401.54	29,958,401.54	3.78
58	Texas DAILY			1	27.82	58,130,525.11	58,130,525.11	58,130,525.11	3.67
59	TexPool			1	7.29	15,235,065.95	15,235,065.95	15,235,065.95	3.68
60	TexSTAR			1	4.10	8,595,609.38	8,595,609.38	8,595,609.38	3.66
61	TexasRANGE 3.69 4/30/2026	2/3/2026	4/30/2026	30	2.39	5,000,000.00	5,000,000.00	5,000,000.00	3.69
62	Texas TERM 4.12 5/19/2026	8/25/2025	5/19/2026	49	1.43	3,000,000.00	3,000,000.00	3,000,000.00	4.12
63	Texas TERM 3.79 9/4/2026	12/11/2025	9/4/2026	157	0.96	2,000,000.00	2,000,000.00	2,000,000.00	3.79
64	Texas TERM 3.79 9/4/2026	12/11/2025	9/4/2026	157	1.43	3,000,000.00	3,000,000.00	3,000,000.00	3.79
65	Texas TERM 3.79 9/4/2026	12/11/2025	9/4/2026	157	2.39	5,000,000.00	5,000,000.00	5,000,000.00	3.79
66	Texas Range 3.69 10/27/2026	2/3/2026	10/27/2026	210	1.43	3,000,000.00	3,000,000.00	3,000,000.00	3.69
67	Texas Range 3.69 10/27/2026	2/3/2026	10/27/2026	210	0.96	2,000,000.00	2,000,000.00	2,000,000.00	3.69
68	Texas Range 3.69 10/27/2026	2/3/2026	10/27/2026	210	1.43	3,000,000.00	3,000,000.00	3,000,000.00	3.69
69	**Sub Total / Average Investment Pools**			**27**	**65.96**	**137,919,601.98**	**137,919,601.98**	**137,919,601.98**	**3.72**
	US Treasury - Notes | Bills								
70	T-Note 0.75 8/31/2026	8/15/2025	8/31/2026	153	4.72	10,000,000.00	9,871,720.54	9,877,340.00	3.90
71	T-Note 1.375 8/31/2026	9/11/2025	8/31/2026	153	4.74	10,000,000.00	9,905,117.85	9,902,810.00	3.70
72	T-Note 4.125 2/28/2027	2/18/2026	2/28/2027	334	4.80	10,000,000.00	10,055,666.67	10,033,590.00	3.50
73	T-Note 4.125 2/28/2027	3/4/2026	2/28/2027	334	3.84	8,000,000.00	8,040,188.71	8,026,872.00	3.56
74	**Sub Total / Average US Treasury - Notes | Bills**			**167**	**18.10**	**38,000,000.00**	**37,872,693.77**	**37,840,612.00**	**3.99**
75	**Total / Average**			**46**	**100.00**	**209,266,734.88**	**209,139,428.65**	**209,107,346.88**	**3.82**

BROWNSVILLE
PUBLIC UTILITIES BOARD

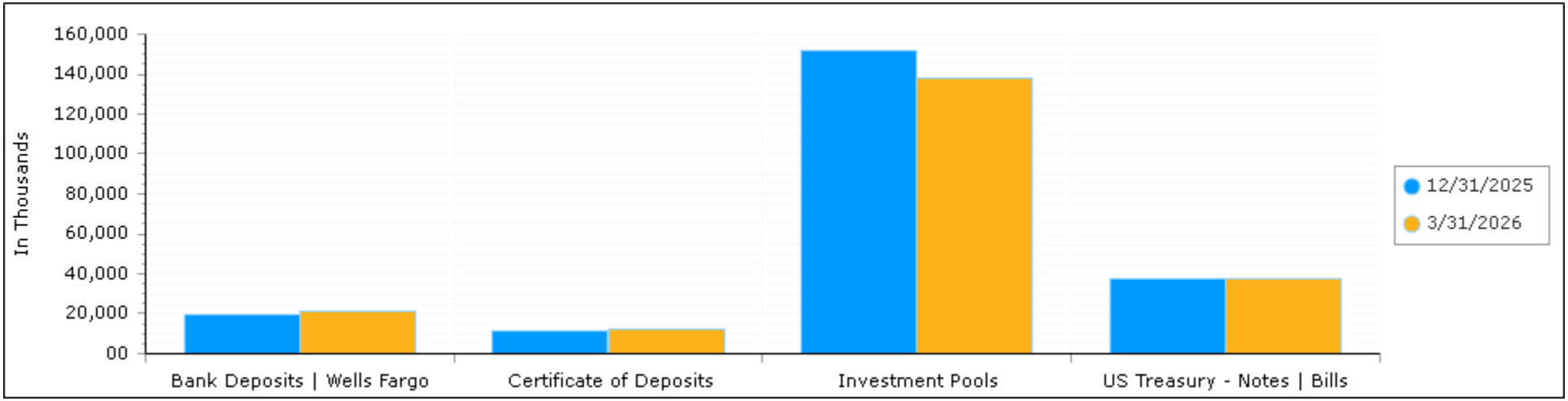
Brownsville Public Utilities Board TX
Distribution by Asset Class - Market Value

Begin Date: 12/31/2025, End Date: 3/31/2026

Asset Class Allocation

Asset Class	Market Value 12/31/2025	% of Portfolio 12/31/2025	Market Value 3/31/2026	% of Portfolio 3/31/2026
Bank Deposits | Wells Fargo	19,230,575.03	8.76	20,854,132.90	9.97
Certificate of Deposits	11,034,000.00	5.03	12,493,000.00	5.97
Investment Pools	151,473,070.48	69.03	137,919,601.98	65.96
US Treasury - Notes | Bills	37,690,996.00	17.18	37,840,612.00	18.10
Total / Average	**219,428,641.51**	**100.00**	**209,107,346.88**	**100.00**

Portfolio Holdings



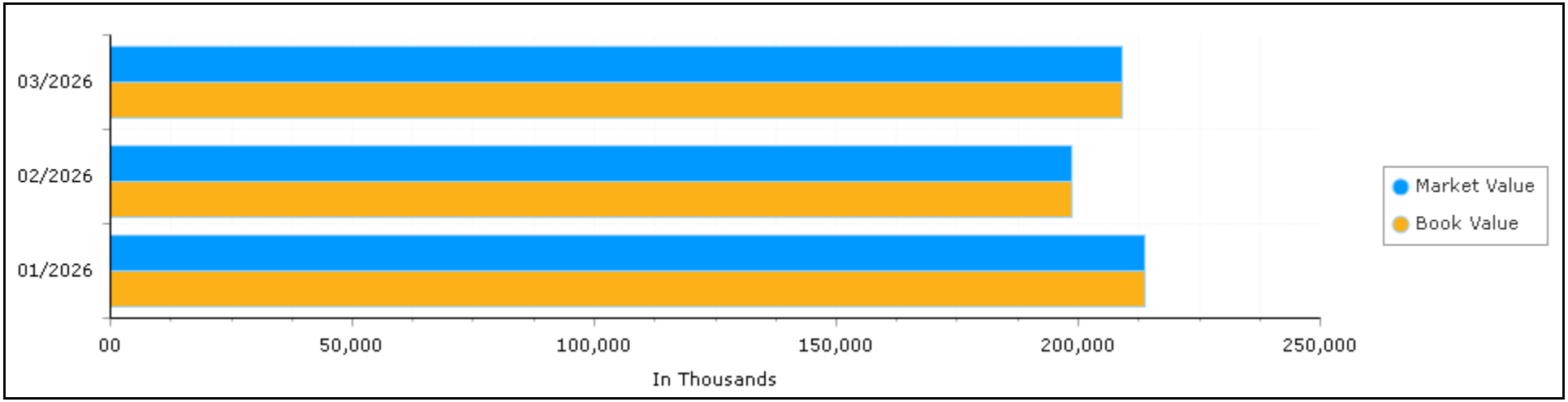
BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board TX
Portfolio Summary by Month

Begin Date: 1/31/2026, End Date: 3/31/2026

Month	Market Value	Book Value	Investment Income	Yield to Maturity	3 Month Treasury	Days To Maturity
1/31/2026	213,816,525.12	213,792,077.37	692,001.21	3.77	3.57	45
2/28/2026	198,653,487.61	198,639,693.58	418,428.10	3.63	3.60	70
3/31/2026	209,107,346.88	209,139,428.65	635,992.46	3.65	3.61	73
Total / Average	**207,192,453.20**	**207,190,399.87**	**1,746,421.77**	**3.69**	**3.59**	**62**

Market Value / Book Value Comparison



YTM @ Cost | Yield to Maturity at Cost Value
Days to Maturity | Weighted Average Maturity

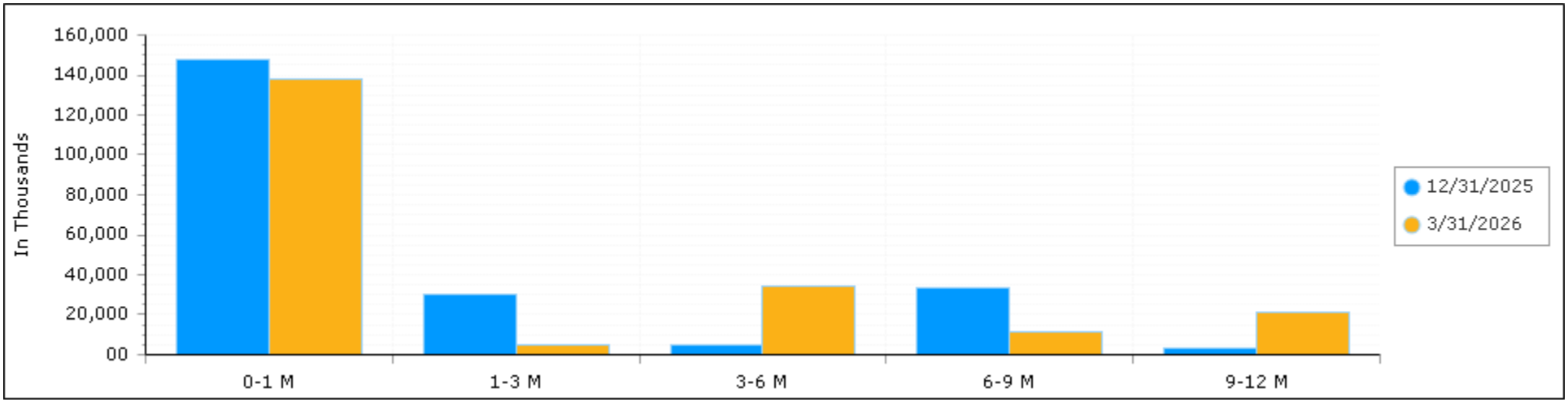
BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board TX
Distribution by Maturity Range - Market Value

Begin Date: 12/31/2025, End Date: 3/31/2026

Maturity Range Allocation				
Maturity Range	**Market Value 12/31/2025**	**% of Portfolio 12/31/2025**	**Market Value 3/31/2026**	**% of Portfolio 3/31/2026**
0-1 Month	147,703,645.51	67.31	137,773,734.88	65.89
1-3 Months	29,925,266.00	13.64	4,936,000.00	2.36
3-6 Months	4,936,000.00	2.25	34,096,150.00	16.31
6-9 Months	33,503,730.00	15.27	11,360,000.00	5.43
9-12 Months	3,360,000.00	1.53	20,941,462.00	10.01
Total / Average	**219,428,641.51**	**100.00**	**209,107,346.88**	**100.00**

Portfolio Holdings



BROWNSVILLE
PUBLIC UTILITIES BOARD

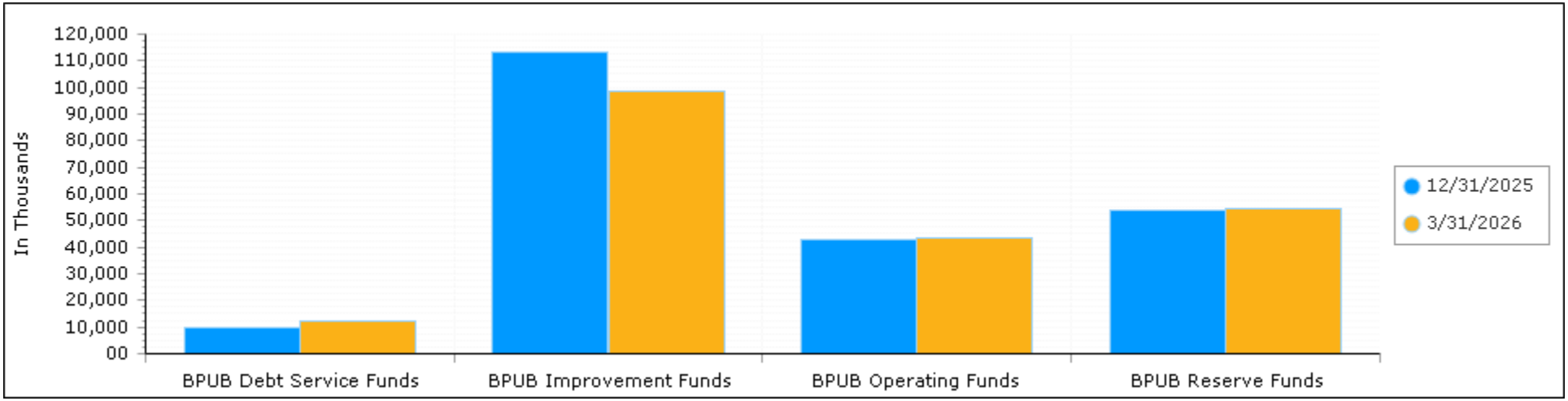
Brownsville Public Utilities Board TX
Distribution by Fund Group - Market Value

Begin Date: 12/31/2025, End Date: 3/31/2026

Fund Group Allocation

Fund Group	Market Value 12/31/2025	% of Portfolio 12/31/2025	Market Value 3/31/2026	% of Portfolio 3/31/2026
BPUB Debt Service Funds	9,736,127.75	4.44	12,432,681.95	5.95
BPUB Improvement Funds	113,086,470.06	51.54	98,604,151.07	47.15
BPUB Operating Funds	42,790,749.87	19.50	43,551,513.28	20.83
BPUB Reserve Funds	53,815,293.83	24.53	54,519,000.58	26.07
Total / Average	**219,428,641.51**	**100.00**	**209,107,346.88**	**100.00**

Portfolio Holdings



BROWNSVILLE
PUBLIC UTILITIES BOARD

Purchases | Sold & Matured

Brownsville Public Utility Board TX

Begin Date: 12/31/2025, End Date: 03/31/2026

Trade Date	Settlement Date	Face Amount / Shares	Description	Principal Amount	Price	Portfolio
PURCHASES						
January 2026						
1/6/2026	1/6/2026	240,000.00	Affinity Bank, Covington, GA 3.95 1/6/2027	240,000.00		BPUB Capital Improvement
1/6/2026	1/6/2026	240,000.00	First State Bank, Lynnville, IA 3.75 1/6/2027	240,000.00		BPUB Capital Improvement
1/6/2026	1/6/2026	241,000.00	Patriot Bank, Millington, TN 3.71 1/6/2027	241,000.00		BPUB Capital Improvement
1/6/2026	1/6/2026	240,000.00	Cibc, Chicago, Il, MI 3.7 1/6/2027	240,000.00		BPUB Capital Improvement
February 2026						
2/3/2026	2/3/2026	245,000.00	American Plus Bank, Arcadia, CA 3.8 8/3/2026	245,000.00		BPUB Senior Lien Reserve
2/3/2026	2/3/2026	245,000.00	First Bank, Hamilton, NJ 3.8 8/3/2026	245,000.00		BPUB Senior Lien Reserve
2/3/2026	2/3/2026	5,000,000.00	TexasRANGE 3.69 4/30/2026	5,000,000.00		BPUB Capital Improvement
2/3/2026	2/3/2026	3,000,000.00	Texas Range 3.69 10/27/2026	3,000,000.00		BPUB Capital Improvement
2/3/2026	2/3/2026	2,000,000.00	Texas Range 3.69 10/27/2026	2,000,000.00		BPUB Capital Improvement Reserve
2/3/2026	2/3/2026	3,000,000.00	Texas Range 3.69 10/27/2026	3,000,000.00		BPUB Senior Lien Reserve
2/17/2026	2/17/2026	10,000,000.00	T-Note 4.125 2/28/2027	10,062,500.00		BPUB Capital Improvement
March 2026						
3/3/2026	3/3/2026	8,000,000.00	T-Note 4.125 2/28/2027	8,043,437.50		BPUB Senior Lien Reserve
3/4/2026	3/4/2026	240,000.00	Cfg Community Bank, Lutherville, MD 3.95 3/4/2027	240,000.00		BPUB Senior Lien Reserve
3/4/2026	3/4/2026	240,000.00	T Bank, Dallas, TX 3.9 3/4/2027	240,000.00		BPUB Senior Lien Reserve
3/4/2026	3/4/2026	240,000.00	Gbank, Las Vegas, NV 3.9 3/4/2027	240,000.00		BPUB Senior Lien Reserve
3/4/2026	3/4/2026	240,000.00	First State Bank of Dequeen, Dequeen, AR 3.85 3/4/	240,000.00		BPUB Senior Lien Reserve
3/26/2026	3/26/2026	240,000.00	Tab Bank, Ogden, UT 3.9 3/29/2027	240,000.00		BPUB Capital Improvement Reserve
3/26/2026	3/26/2026	240,000.00	California Pacific Bank, San Francisco, CA 3.9 3/2	240,000.00		BPUB Capital Improvement Reserve
3/26/2026	3/26/2026	240,000.00	Providence Bank, Rocky Mount, NC 3.9 3/29/2027	240,000.00		BPUB Capital Improvement Reserve
3/26/2026	3/26/2026	240,000.00	Mound City Bank, Platteville, NC 3.86 3/29/2027	240,000.00		BPUB Capital Improvement Reserve
TOTAL		**33,410,000.00**				

BROWNSVILLE
PUBLIC UTILITIES BOARD

Purchases | Sold & Matured

Brownsville Public Utility Board TX

Begin Date: 12/31/2025, End Date: 03/31/2026

Trade Date	Settlement Date	Face Amount / Shares	Description	Principal Amount	Price	Portfolio
SOLD | MATURED						
January 2026						
February 2026						
2/3/2026	2/3/2026	5,000,000.00	Texas TERM 4.26 2/3/2026	5,000,000.00		BPUB Capital Improvement
2/3/2026	2/3/2026	2,000,000.00	Texas TERM 4.23 2/3/2026	2,000,000.00		BPUB Capital Improvement Reserve
2/3/2026	2/3/2026	3,000,000.00	Texas TERM 4.23 2/3/2026	3,000,000.00		BPUB Senior Lien Reserve
2/15/2026	2/15/2026	10,000,000.00	T-Note 4 2/15/2026	10,000,000.00		BPUB Capital Improvement Reserve
2/28/2026	2/28/2026	8,000,000.00	T-Note 4.625 2/28/2026	8,000,000.00		BPUB Senior Lien Reserve
March 2026						
3/4/2026	3/4/2026	239,000.00	First State Bank of Dequeen,AR (21805) 4.5 3/4/202	239,000.00		BPUB Senior Lien Reserve
3/4/2026	3/4/2026	239,000.00	T Bank, Tollway, TX 4.43 3/4/2026	239,000.00		BPUB Senior Lien Reserve
3/4/2026	3/4/2026	239,000.00	Susquehanna Community Bank, West Milton, PA 4.4 3/	239,000.00		BPUB Senior Lien Reserve
3/4/2026	3/4/2026	239,000.00	Gbank, Las Vegas, NV 4.4 3/4/2026	239,000.00		BPUB Senior Lien Reserve
3/26/2026	3/26/2026	239,000.00	Tioga-Franklin Savings Bank, Philadelphia,PA 33802	239,000.00		BPUB Capital Improvement Reserve
3/26/2026	3/26/2026	239,000.00	The First National Bank of Tom Bean, Tom Bean TX 5	239,000.00		BPUB Capital Improvement Reserve
3/26/2026	3/26/2026	239,000.00	First Pryority Bank, Pryor, OK 4185 4.26 3/26/2026	239,000.00		BPUB Capital Improvement Reserve
3/26/2026	3/26/2026	239,000.00	American National Bank & Trust, Witchita Falls	239,000.00		BPUB Capital Improvement Reserve
TOTAL		**29,912,000.00**				

BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board TX
Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
BPUB Capital Improvement								
Affinity Bank, Covington, GA 3.95 1/6/2027		1/6/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	281
CDB2106-010627A	240,000.00	3.95	240,000.00	3.95	2,181.70	0.00	FDIC Insured	0.77
Bank of Houston. Houston, TX 4.29 8/4/2026		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	126
CDB2106-080426C	239,000.00	4.29	239,000.00	4.29	6,713.67	0.00	FDIC Insured	0.35
Bank of Montgomery, Montgomery, LA 4.4 8/4/2026		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	126
CDB2106-080426A	239,000.00	4.40	239,000.00	4.40	6,885.82	0.00	FDIC Insured	0.35
Cibc, Chicago, Il, MI 3.7 1/6/2027		1/6/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	281
CDB2106-010627D	240,000.00	3.70	240,000.00	3.70	2,043.62	0.00	FDIC Insured	0.77
First Guaranty Bank, Hammond, LA 3.95 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	253
CDB2106-120926A	240,000.00	3.95	240,000.00	3.95	2,908.93	0.00	FDIC Insured	0.69
First State Bank, Lynnville, IA 3.75 1/6/2027		1/6/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	281
CDB2106-010627B	240,000.00	3.75	240,000.00	3.75	2,071.23	0.00	FDIC Insured	0.77
Flagstar Bank, Fsb, Troy, MI 3.77 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	253
CDB2106-120926D	240,000.00	3.77	240,000.00	3.77	2,776.37	0.00	FDIC Insured	0.69
Harmony Bank (Formerly Texas Brand Bank), Dallas,		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	126
CDB2106-080426F	239,000.00	4.25	239,000.00	4.25	6,651.08	0.00	FDIC Insured	0.35
Loyal Trust Bank, Johns Creek, GA 4.25 8/4/2026		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	126
CDB2106-080426H	239,000.00	4.25	239,000.00	4.25	6,651.08	0.00	FDIC Insured	0.35
Nexbank, Ssb, Dallas, TX 4.35 8/4/2026		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	126
CDB2106-080426B	239,000.00	4.35	239,000.00	4.35	6,807.57	0.00	FDIC Insured	0.35
Northeast Community Bank, White Plains, NY 4.25 8/		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	126
CDB2106-080426E	239,000.00	4.25	239,000.00	4.25	6,651.08	0.00	FDIC Insured	0.35

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board TX
Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Pacific Alliance Bank, Rosemead, CA 3.9 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	253
CDB2106-120926B	240,000.00	3.90	240,000.00	3.90	2,872.11	0.00	FDIC Insured	0.69
Patriot Bank, Millington, TN 3.71 1/6/2027		1/6/2026	241,000.00	100.00	241,000.00	0.12%	FDIC Insured	281
CDB2106-010627C	241,000.00	3.71	241,000.00	3.71	2,057.68	0.00	FDIC Insured	0.77
Priority Bank, Fayetteville, AR 4.27 8/4/2026		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	126
CDB2106-080426D	239,000.00	4.27	239,000.00	4.27	6,682.37	0.00	FDIC Insured	0.35
Security Bank of Crawford, Crawford, TX 4.25 8/4/2		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	126
CDB2106-080426G	239,000.00	4.25	239,000.00	4.25	6,651.08	0.00	FDIC Insured	0.35
Texas CLASS | Capital Improvement LGIP		9/30/2022	14,430,849.24	100.00	14,430,849.24	6.9%	NR	1
TC-BPUB-0011	14,430,849.24	3.78	14,430,849.24	3.78		0.00	S&P-AAAm	0
Texas DAILY | Capital Improvement LGIP		9/30/2022	1,708,423.46	100.00	1,708,423.46	0.82%	NR	1
TD-BPUB-2106	1,708,423.46	3.67	1,708,423.46	3.67		0.00	Fitch-AAAmmf	0
Texas Range 3.69 10/27/2026		2/3/2026	3,000,000.00	100.00	3,000,000.00	1.43%	Fitch-AAAf	210
TTB2106-102726	3,000,000.00	3.69	3,000,000.00	3.69	16,984.11	0.00	None	0.58
Texas TERM 3.79 9/4/2026		12/11/2025	5,000,000.00	100.00	5,000,000.00	2.39%	Fitch-AAAf	157
TTB2106-090426	5,000,000.00	3.79	5,000,000.00	3.79	57,109.59	0.00	NR	0.43
TexasRANGE 3.69 4/30/2026		2/3/2026	5,000,000.00	100.00	5,000,000.00	2.39%	Fitch-AAAf	30
TTB2106-043026	5,000,000.00	3.69	5,000,000.00	3.69	28,306.85	0.00	None	0.08
TexPool | Capital Improvement LGIP		9/30/2022	7,145,551.14	100.00	7,145,551.14	3.42%	NR	1
TP-BPUB-0010	7,145,551.14	3.68	7,145,551.14	3.68		0.00	S&P-AAAm	0
TexSTAR | CIP Fund LGIP		9/30/2022	258,000.00	100.00	258,000.00	0.12%	NR	1
TS-BPUB-2550	258,000.00	3.66	258,000.00	3.66		0.00	S&P-AAAm	0
T-Note 0.75 8/31/2026		8/15/2025	9,680,559.00	98.77	9,877,340.00	4.72%	S&P-AA+	153
91282CCW9	10,000,000.00	3.90	9,871,720.54	3.74	6,317.94	5,619.46	Moodys-Aa1	0.42

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board TX
Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
T-Note 4.125 2/28/2027		2/18/2026	10,062,500.00	100.34	10,033,590.00	4.81%	S&P-AA+	334
91282CMP3-A	10,000,000.00	3.50	10,055,666.67	3.75	34,748.64	-22,076.67	Moodys-Aa1	0.91
Wells Fargo IN | Capital Improvement MM		9/30/2022	7,190,714.59	100.00	7,190,714.59	3.44%	NR	1
WF-BPUB-IN8372	7,190,714.59	3.37	7,190,714.59	3.37		0.00	NR	0
Wells Fargo PC | Capital Improvement Cash		9/30/2022	9,500.01	100.00	9,500.01	0%	NR	1
WF-BPUB-PC2489	9,500.01	0.60	9,500.01	0.60		0.00	NR	0
West Pointe Bank, Oshkosh, WI 3.85 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	253
CDB2106-120926C	240,000.00	3.85	240,000.00	3.85	2,835.29	0.00	FDIC Insured	0.69
			67,319,097.44		**67,486,968.44**	**32.21%**		**107**
Sub Total BPUB Capital Improvement	**67,576,038.44**	**3.70**	**67,503,425.65**	**3.72**	**216,907.81**	**-16,457.21**		**0.29**
BPUB Capital Improvement Reserve								
California Pacific Bank, San Francisco, CA 3.9 3/2		3/26/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	363
CDB2108-032927B	240,000.00	3.90	240,000.00	3.90	128.22	0.00	FDIC Insured	0.99
Mound City Bank, Platteville, NC 3.86 3/29/2027		3/26/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	363
CDB2108-032927D	240,000.00	3.86	240,000.00	3.86	126.90	0.00	FDIC Insured	0.99
Providence Bank, Rocky Mount, NC 3.9 3/29/2027		3/26/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	363
CDB2108-032927C	240,000.00	3.90	240,000.00	3.90	128.22	0.00	FDIC Insured	0.99
Tab Bank, Ogden, UT 3.9 3/29/2027		3/26/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	363
CDB2108-032927A	240,000.00	3.90	240,000.00	3.90	128.22	0.00	FDIC Insured	0.99
Texas CLASS | Capital Improvement R LGIP		9/30/2022	178,198.26	100.00	178,198.26	0.09%	NR	1
TC-BPUB-0001	178,198.26	3.78	178,198.26	3.78		0.00	S&P-AAAm	0
Texas DAILY | Capital Improvement R LGIP		9/30/2022	1,832,934.70	100.00	1,832,934.70	0.88%	NR	1
TD-BPUB-2108	1,832,934.70	3.67	1,832,934.70	3.67		0.00	Fitch-AAAmmf	0
Texas Range 3.69 10/27/2026		2/3/2026	2,000,000.00	100.00	2,000,000.00	0.96%	Fitch-AAAf	210
TTB2108-102726	2,000,000.00	3.69	2,000,000.00	3.69	11,322.74	0.00	None	0.58

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board TX
Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
TexPool | Capital Improvement R LGIP		9/30/2022	333.37	100.00	333.37	0%	NR	1
TP-BPUB-0017	333.37	3.68	333.37	3.68		0.00	S&P-AAAm	0
Wells Fargo IN | Capital Improvement R MM		9/30/2022	10,063,606.37	100.00	10,063,606.37	4.81%	NR	1
WF-BPUB-IN9561	10,063,606.37	3.37	10,063,606.37	3.37		0.00	NR	0
			15,035,072.70		**15,035,072.70**	**7.18%**		**52**
Sub Total BPUB Capital Improvement Reserve	**15,035,072.70**	**3.49**	**15,035,072.70**	**3.49**	**11,834.30**	**0.00**		**0.14**
BPUB City Transfer								
Texas CLASS | City Transfer Fund LGIP		11/14/2024	2,017,616.05	100.00	2,017,616.05	0.96%	NR	1
TC-BPUB-0002	2,017,616.05	3.78	2,017,616.05	3.78		0.00	S&P-AAAm	0
			2,017,616.05		**2,017,616.05**	**0.96%**		**1**
Sub Total BPUB City Transfer	**2,017,616.05**	**3.78**	**2,017,616.05**	**3.78**		**0.00**		**0**
BPUB Commercial Paper								
Wells Fargo PC | Commerial Paper Cash		9/30/2022	1.59	100.00	1.59	0%	NR	1
WF-BPUB-PC2265	1.59	0.60	1.59	0.60		0.00	NR	0
			1.59		**1.59**	**0%**		**1**
Sub Total BPUB Commercial Paper	**1.59**	**0.60**	**1.59**	**0.60**		**0.00**		**0**
BPUB Decommissioning Reserve								
Gainey Business Bank, Scottdale, AZ 4.01 12/18/202		12/18/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	262
CDB2121-121826	240,000.00	4.01	240,000.00	4.01	2,715.81	0.00	FDIC Insured	0.72
Milledgeville State Bank, Milliedgeville, IL 3.85		12/19/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	265
CDB2121-122126	240,000.00	3.85	240,000.00	3.85	2,582.14	0.00	FDIC Insured	0.73
Texas DAILY | Decommissioning Reserve LGIP		9/1/2025	2,020,006.00	100.00	2,020,006.00	0.97%	None	1
TD-BPUB-2121	2,020,006.00	3.67	2,020,006.00	3.67		0.00	Fitch-AAAmmf	0
			2,500,006.00		**2,500,006.00**	**1.19%**		**51**
Sub Total BPUB Decommissioning Reserve	**2,500,006.00**	**3.72**	**2,500,006.00**	**3.72**	**5,297.95**	**0.00**		**0.14**
BPUB Dental Insurance								

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board TX
Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Texas CLASS | Dental Insurance LGIP		9/30/2022	1,320,187.36	100.00	1,320,187.36	0.63%	NR	1
TC-BPUB-0013	1,320,187.36	3.78	1,320,187.36	3.78		0.00	S&P-AAAm	0
Wells Fargo PC | Dental Insurance Cash		9/30/2022	9,963.15	100.00	9,963.15	0%	NR	1
WF-BPUB-PC5356	9,963.15	0.60	9,963.15	0.60		0.00	NR	0
			1,330,150.51		**1,330,150.51**	**0.63%**		**1**
Sub Total BPUB Dental Insurance	**1,330,150.51**	**3.75**	**1,330,150.51**	**3.75**		**0.00**		**0**
BPUB Flexible Spending								
Texas CLASS | Flexible Spending LGIP		3/1/2024	142,836.05	100.00	142,836.05	0.07%	NR	1
TC-BPUB-0015	142,836.05	3.78	142,836.05	3.78		0.00	S&P-AAAm	0
Texas DAILY I Flexible Spending LGIP		6/30/2023	19,741.56	100.00	19,741.56	0.01%	NR	1
TD-BPUB-2118	19,741.56	3.67	19,741.56	3.67		0.00	Fitch-AAAmmf	0
			162,577.61		**162,577.61**	**0.08%**		**1**
Sub Total BPUB Flexible Spending	**162,577.61**	**3.76**	**162,577.61**	**3.76**		**0.00**		**0**
BPUB Health Insurance								
Texas CLASS | Health Insurance LGIP		12/22/2022	41,561.80	100.00	41,561.80	0.02%	NR	1
TC-BPUB-0003	41,561.80	3.78	41,561.80	3.78		0.00	S&P-AAAm	0
Texas DAILY | Health Insurance LGIP		9/30/2022	347,702.08	100.00	347,702.08	0.17%	NR	1
TD-BPUB-2109	347,702.08	3.67	347,702.08	3.67		0.00	Fitch-AAAmmf	0
TexPool | Health Insurance LGIP		9/30/2022	1.00	100.00	1.00	0%	NR	1
TP-BPUB-0006	1.00	3.68	1.00	3.68		0.00	S&P-AAAm	0
TexSTAR | Health Insurance LGIP		9/30/2022	1.00	100.00	1.00	0%	NR	1
TS-BPUB-2220	1.00	3.66	1.00	3.66		0.00	S&P-AAAm	0
Wells Fargo IN | Health Insurance MM		9/30/2022	79,805.80	100.00	79,805.80	0.04%	NR	1
WF-BPUB-IN1950	79,805.80	3.37	79,805.80	3.37		0.00	NR	0
Wells Fargo PC | Health Insurance Cash		9/30/2022	10,546.01	100.00	10,546.01	0.01%	NR	1
WF-BPUB-PC2299	10,546.01	0.60	10,546.01	0.60		0.00	NR	0

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			479,617.69		**479,617.69**	**0.24%**		**1**
Sub Total BPUB Health Insurance	**479,617.69**	**3.56**	**479,617.69**	**3.56**		**0.00**		**0**
BPUB Improvement Impact Fees								
First National Bank of Moose Lake, Moose Lake, MN		8/26/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	148
CDB2115-082626C	240,000.00	4.15	240,000.00	4.15	5,921.42	0.00	FDIC Insured	0.41
High Plains Bank, Keyes, OK 4.15 8/26/2026		8/26/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	148
CDB2115-082626D	240,000.00	4.15	240,000.00	4.15	5,921.42	0.00	FDIC Insured	0.41
Howntown Community Bank, Page, ND 4.2 8/26/2026		8/26/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	148
CDB2115-082626A	239,000.00	4.20	239,000.00	4.20	5,967.80	0.00	FDIC Insured	0.41
Sentry Bank, St Joseph, MN 4.2 8/26/2026		8/26/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	148
CDB2115-082626B	239,000.00	4.20	239,000.00	4.20	5,967.80	0.00	FDIC Insured	0.41
Texas CLASS | Improvement IF LGIP		9/30/2022	4,265,387.58	100.00	4,265,387.58	2.04%	NR	1
TC-BPUB-0004	4,265,387.58	3.78	4,265,387.58	3.78		0.00	S&P-AAAm	0
Texas DAILY | Improvement IF LGIP		9/30/2022	5,891,018.25	100.00	5,891,018.25	2.82%	NR	1
TD-BPUB-2115	5,891,018.25	3.67	5,891,018.25	3.67		0.00	Fitch-AAAmmf	0
Texas TERM 3.79 9/4/2026		12/11/2025	3,000,000.00	100.00	3,000,000.00	1.43%	Fitch-AAAf	157
TTB2115-090426	3,000,000.00	3.79	3,000,000.00	3.79	34,265.75	0.00	NR	0.43
TexPool | Improvement IF LGIP		9/30/2022	58,885.16	100.00	58,885.16	0.03%	NR	1
TP-BPUB-0008	58,885.16	3.68	58,885.16	3.68		0.00	S&P-AAAm	0
TexSTAR | Improvement Impact Fees LGIP		9/30/2022	2,138,024.59	100.00	2,138,024.59	1.02%	NR	1
TS-BPUB-2551	2,138,024.59	3.66	2,138,024.59	3.66		0.00	S&P-AAAm	0
Wells Fargo PC | Impact Fees Cash		9/30/2022	10,790.31	100.00	10,790.31	0.01%	NR	1
WF-BPUB-PC2307	10,790.31	0.60	10,790.31	0.60		0.00	NR	0
			16,322,105.89		**16,322,105.89**	**7.79%**		**38**
Sub Total BPUB Improvement Impact Fees	**16,322,105.89**	**3.75**	**16,322,105.89**	**3.75**	**58,044.19**	**0.00**		**0.1**

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BPUB Improvement Water Rights								
Texas DAILY | Improvement Water LGIP		9/30/2022	2,053,465.54	100.00	2,053,465.54	0.98%	NR	1
TD-BPUB-2107	2,053,465.54	3.67	2,053,465.54	3.67		0.00	Fitch-AAAmmf	0
TexPool | Improvement Water LGIP		9/30/2022	3,654,992.93	100.00	3,654,992.93	1.75%	NR	1
TP-BPUB-0009	3,654,992.93	3.68	3,654,992.93	3.68		0.00	S&P-AAAm	0
TexSTAR | Improvement Water LGIP		9/30/2022	0.02	100.00	0.02	0%	NR	1
TS-BPUB-2552	0.02	3.66	0.02	3.66		0.00	S&P-AAAm	0
			5,708,458.49		**5,708,458.49**	**2.73%**		**1**
Sub Total BPUB Improvement Water Rights	**5,708,458.49**	**3.68**	**5,708,458.49**	**3.68**		**0.00**		**0**
BPUB Junior Lien Debt Service I & S								
Texas DAILY | Junior DS I & S LGIP		9/30/2022	27,349.84	100.00	27,349.84	0.01%	NR	1
TD-BPUB-2102	27,349.84	3.67	27,349.84	3.67		0.00	Fitch-AAAmmf	0
TexPool | Junior DS I & S LGIP		9/30/2022	2.99	100.00	2.99	0%	NR	1
TP-BPUB-0015	2.99	3.68	2.99	3.68		0.00	S&P-AAAm	0
			27,352.83		**27,352.83**	**0.01%**		**1**
Sub Total BPUB Junior Lien Debt Service I & S	**27,352.83**	**3.67**	**27,352.83**	**3.67**		**0.00**		**0**
BPUB Junior Lien Reserve								
Texas DAILY | Jr. Lien Reserve LGIP		7/31/2023	119,879.13	100.00	119,879.13	0.06%	Fitch-AAAmmf	1
TD-BPUB-2119	119,879.13	3.67	119,879.13	3.67		0.00	None	0
			119,879.13		**119,879.13**	**0.06%**		**1**
Sub Total BPUB Junior Lien Reserve	**119,879.13**	**3.67**	**119,879.13**	**3.67**		**0.00**		**0**
BPUB Meter Deposit								
Community Bank of Owatonna, MN 3.75 12/18/2026		12/18/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	262
CDB2113-121826B	240,000.00	3.75	240,000.00	3.75	2,539.73	0.00	FDIC Insured	0.72
Cornerstone Bank, Nebraska, York, NE 3.95 12/18/20		12/18/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	262
CDB2113-121826A	240,000.00	3.95	240,000.00	3.95	2,675.18	0.00	FDIC Insured	0.72

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Gbc International Bank, Los Angeles, CA 3.74 12/18		12/18/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	262
CDB2113-121826C	240,000.00	3.74	240,000.00	3.74	2,532.95	0.00	FDIC Insured	0.72
Merrick Bank, South Jordan, UT 3.73 12/18/2026		12/18/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	262
CDB2113-121826D	240,000.00	3.73	240,000.00	3.73	2,526.18	0.00	FDIC Insured	0.72
Texas DAILY | Meter Deposit LGIP		9/30/2022	2,514,496.37	100.00	2,514,496.37	1.2%	NR	1
TD-BPUB-2113	2,514,496.37	3.67	2,514,496.37	3.67		0.00	Fitch-AAAmmf	0
Texas TERM 3.79 9/4/2026		12/11/2025	2,000,000.00	100.00	2,000,000.00	0.96%	Fitch-AAAf	157
TTB2113-090426	2,000,000.00	3.79	2,000,000.00	3.79	22,843.84	0.00	NR	0.43
TexPool | Meter Deposit LGIP		9/30/2022	390,705.96	100.00	390,705.96	0.19%	NR	1
TP-BPUB-0001	390,705.96	3.68	390,705.96	3.68		0.00	S&P-AAAm	0
TexSTAR | Meter Deposit LGIP		9/30/2022	2,368,095.48	100.00	2,368,095.48	1.13%	NR	1
TS-BPUB-0850	2,368,095.48	3.66	2,368,095.48	3.66		0.00	S&P-AAAm	0
			8,233,297.81		**8,233,297.81**	**3.92%**		**69**
Sub Total BPUB Meter Deposit	**8,233,297.81**	**3.71**	**8,233,297.81**	**3.71**	**33,117.88**	**0.00**		**0.19**
BPUB Operating Reserve								
First Bank Of Ohio, Tiffin, OH 3.9 6/9/2026		12/9/2025	245,000.00	100.00	245,000.00	0.12%	FDIC Insured	70
CDB2100-060926D	245,000.00	3.90	245,000.00	3.90	2,931.95	0.00	FDIC Insured	0.19
Firstbank Southwest, Amarillo, TX 3.96 6/9/2026		12/9/2025	245,000.00	100.00	245,000.00	0.12%	FDIC Insured	70
CDB2100-060926B	245,000.00	3.96	245,000.00	3.96	2,977.05	0.00	FDIC Insured	0.19
Pacific National Bank, Miami, FL 3.95 6/9/2026		12/9/2025	245,000.00	100.00	245,000.00	0.12%	FDIC Insured	70
CDB2100-060926C	245,000.00	3.95	245,000.00	3.95	2,969.53	0.00	FDIC Insured	0.19
Serbank, Sb, Owego, IL 3.97 6/9/2026		12/9/2025	245,000.00	100.00	245,000.00	0.12%	FDIC Insured	70
CDB2100-060926A	245,000.00	3.97	245,000.00	3.97	2,984.57	0.00	FDIC Insured	0.19
Texas DAILY | Operating Reserve LGIP		9/30/2022	3,171,329.22	100.00	3,171,329.22	1.52%	NR	1
TD-BPUB-2100	3,171,329.22	3.67	3,171,329.22	3.67		0.00	Fitch-AAAmmf	0

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Texas TERM 4.12 5/19/2026		8/25/2025	3,000,000.00	100.00	3,000,000.00	1.43%	Fitch-AAAf	49
TTB2100-051926	3,000,000.00	4.12	3,000,000.00	4.12	73,821.37	0.00	NR	0.13
TexPool | Operating Reserve LGIP		9/30/2022	208.49	100.00	208.49	0%	NR	1
TP-BPUB-0013	208.49	3.68	208.49	3.68		0.00	S&P-AAAm	0
T-Note 1.375 8/31/2026		9/11/2025	9,780,468.75	99.03	9,902,810.00	4.74%	Moodys-Aa1	153
912828YD6	10,000,000.00	3.70	9,905,117.85	3.75	11,582.88	-2,307.85	S&P-AA+	0.42
Wells Fargo IN | Operating R MM		9/30/2022	78,095.63	100.00	78,095.63	0.04%	NR	1
WF-BPUB-IN9677	78,095.63	3.37	78,095.63	3.37		0.00	NR	0
			17,010,102.09		**17,132,443.34**	**8.21%**		**101**
Sub Total BPUB Operating Reserve	**17,229,633.34**	**3.78**	**17,134,751.19**	**3.81**	**97,267.35**	**-2,307.85**		**0.28**
BPUB Plant								
Texas CLASS | Plant LGIP		9/30/2022	7,351,331.81	100.00	7,351,331.81	3.52%	NR	1
TC-BPUB-0012	7,351,331.81	3.78	7,351,331.81	3.78		0.00	S&P-AAAm	0
Texas DAILY | Plant Fund LGIP		9/30/2022	8,512,130.56	100.00	8,512,130.56	4.07%	NR	1
TD-BPUB-2105	8,512,130.56	3.67	8,512,130.56	3.67		0.00	Fitch-AAAmmf	0
TexPool | Plant LGIP		9/30/2022	3,898,373.04	100.00	3,898,373.04	1.86%	NR	1
TP-BPUB-0004	3,898,373.04	3.68	3,898,373.04	3.68		0.00	S&P-AAAm	0
TexSTAR | Plant Fund LGIP		9/30/2022	2,384,180.58	100.00	2,384,180.58	1.14%	NR	1
TS-BPUB-1650	2,384,180.58	3.66	2,384,180.58	3.66		0.00	S&P-AAAm	0
Wells Fargo IN | Plant MM		1/27/2023	231,117.30	100.00	231,117.30	0.11%	NR	1
WF-BPUB-IN9679	231,117.30	3.37	231,117.30	3.37		0.00	NR	0
Wells Fargo PC | Plant Cash		9/30/2022	2,909,510.15	100.00	2,909,510.15	1.39%	NR	1
WF-BPUB-PC6723	2,909,510.15	0.60	2,909,510.15	0.60		0.00	NR	0
			25,286,643.44		**25,286,643.44**	**12.09%**		**1**
Sub Total BPUB Plant	**25,286,643.44**	**3.35**	**25,286,643.44**	**3.35**		**0.00**		**0**
BPUB Power Supply Stabilization Reserve								

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Texas DAILY | Power Supply Stabilization Reserve L		9/29/2025	2,750,003.00	100.00	2,750,003.00	1.31%	None	1
TD-BPUB-2120	2,750,003.00	3.67	2,750,003.00	3.67		0.00	Fitch-AAAmmf	0
			2,750,003.00		**2,750,003.00**	**1.31%**		**1**
Sub Total BPUB Power Supply Stabilization Reserve	**2,750,003.00**	**3.67**	**2,750,003.00**	**3.67**		**0.00**		**0**
BPUB Resaca Fee								
Texas DAILY I Resaca Fee LGIP		6/30/2023	9,086,616.66	100.00	9,086,616.66	4.34%	NR	1
TD-BPUB-2116	9,086,616.66	3.67	9,086,616.66	3.67		0.00	Fitch-AAAmmf	0
			9,086,616.66		**9,086,616.66**	**4.34%**		**1**
Sub Total BPUB Resaca Fee	**9,086,616.66**	**3.67**	**9,086,616.66**	**3.67**		**0.00**		**0**
BPUB Senior Debt Service I & S								
Texas DAILY | Senior DS I & S LGIP		9/30/2022	12,405,328.77	100.00	12,405,328.77	5.93%	NR	1
TD-BPUB-2104	12,405,328.77	3.67	12,405,328.77	3.67		0.00	Fitch-AAAmmf	0
TexPool | Senior DS I & S LGIP		9/30/2022	0.35	100.00	0.35	0%	NR	1
TP-BPUB-0014	0.35	3.68	0.35	3.68		0.00	S&P-AAAm	0
			12,405,329.12		**12,405,329.12**	**5.93%**		**1**
Sub Total BPUB Senior Debt Service I & S	**12,405,329.12**	**3.67**	**12,405,329.12**	**3.67**		**0.00**		**0**
BPUB Senior Lien Reserve								
American Plus Bank, Arcadia, CA 3.8 8/3/2026		2/3/2026	245,000.00	100.00	245,000.00	0.12%	FDIC Insured	125
CDB2112-080326A	245,000.00	3.80	245,000.00	3.80	1,428.38	0.00	FDIC Insured	0.34
Cfg Community Bank, Lutherville, MD 3.95 3/4/2027		3/4/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	338
CDB2112-030427A	240,000.00	3.95	240,000.00	3.95	701.26	0.00	FDIC Insured	0.93
Eastbank, Na, New York, NY 4.35 6/17/2026		6/17/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	78
CDB2112-061726C	239,000.00	4.35	239,000.00	4.35	8,174.78	0.00	FDIC Insured	0.21
First Bank, Hamilton, NJ 3.8 8/3/2026		2/3/2026	245,000.00	100.00	245,000.00	0.12%	FDIC Insured	125
CDB2112-080326B	245,000.00	3.80	245,000.00	3.80	1,428.38	0.00	FDIC Insured	0.34

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First Internet Bank of Indiana, Indianapolism IN 4		6/17/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	78
CDB2112-061726B	239,000.00	4.39	239,000.00	4.39	8,249.95	0.00	FDIC Insured	0.21
First State Bank of Dequeen, Dequeen, AR 3.85 3/4/		3/4/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	338
CDB2112-030427D	240,000.00	3.85	240,000.00	3.85	683.51	0.00	FDIC Insured	0.93
Gbank, Las Vegas, NV 3.9 3/4/2027		3/4/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	338
CDB2112-030427C	240,000.00	3.90	240,000.00	3.90	692.38	0.00	FDIC Insured	0.93
Royal Business Bank, Los Angeles, CA 4.35 6/17/202		6/17/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	78
CDB2112-061726D	239,000.00	4.35	239,000.00	4.35	8,174.78	0.00	FDIC Insured	0.21
Solera National Bank, Lakewood, CO 4.44 6/17/2026		6/17/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	78
CDB2112-061726A	239,000.00	4.44	239,000.00	4.44	8,343.92	0.00	FDIC Insured	0.21
T Bank, Dallas, TX 3.9 3/4/2027		3/4/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	338
CDB2112-030427B	240,000.00	3.90	240,000.00	3.90	692.38	0.00	FDIC Insured	0.93
Texas CLASS | Senior Lien R LGIP		9/30/2022	102,131.79	100.00	102,131.79	0.05%	NR	1
TC-BPUB-0010	102,131.79	3.78	102,131.79	3.78		0.00	S&P-AAAm	0
Texas DAILY | Senior Lien R LGIP		9/30/2022	3,100,099.11	100.00	3,100,099.11	1.48%	NR	1
TD-BPUB-2112	3,100,099.11	3.67	3,100,099.11	3.67		0.00	Fitch-AAAmmf	0
Texas Range 3.69 10/27/2026		2/3/2026	3,000,000.00	100.00	3,000,000.00	1.43%	Fitch-AAAf	210
TTB2112-102726	3,000,000.00	3.69	3,000,000.00	3.69	16,984.11	0.00	None	0.58
TexPool | Senior Lien R LGIP		9/30/2022	86,011.52	100.00	86,011.52	0.04%	NR	1
TP-BPUB-0011	86,011.52	3.68	86,011.52	3.68		0.00	S&P-AAAm	0
T-Note 4.125 2/28/2027		3/4/2026	8,043,437.50	100.34	8,026,872.00	3.84%	S&P-AA+	334
91282CMP3-B	8,000,000.00	3.56	8,040,188.71	3.75	27,798.91	-13,316.71	Moodys-Aa1	0.91
Wells Fargo IN | Senior Lien R MM		11/4/2022	260,481.99	100.00	260,481.99	0.12%	NR	1
WF-BPUB-IN7148	260,481.99	3.37	260,481.99	3.37		0.00	NR	0

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board TX
Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
			16,998,161.91		**16,981,596.41**	**8.08%**		**222**
Sub Total BPUB Senior Lien Reserve	**16,954,724.41**	**3.67**	**16,994,913.12**	**3.76**	**83,352.74**	**-13,316.71**		**0.61**
BPUB Share								
Texas CLASS | Share LGIP		9/30/2022	108,301.60	100.00	108,301.60	0.05%	NR	1
TC-BPUB-0014	108,301.60	3.78	108,301.60	3.78		0.00	S&P-AAAm	0
			108,301.60		**108,301.60**	**0.05%**		**1**
Sub Total BPUB Share	**108,301.60**	**3.78**	**108,301.60**	**3.78**		**0.00**		**0**
BPUB Workers Compensation								
American Commercial Bank & Trust, Ottawa, IL 4		7/30/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	121
CDB2110-073026C	239,000.00	4.40	239,000.00	4.40	7,029.87	0.00	FDIC Insured	0.33
American Pride Bank, Macon, GA 3.9 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	253
CDB2110-120926B	240,000.00	3.90	240,000.00	3.90	2,872.11	0.00	FDIC Insured	0.69
Dmb Community Bank, De Forest, WI 3.75 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	253
CDB2110-120926D	240,000.00	3.75	240,000.00	3.75	2,761.64	0.00	FDIC Insured	0.69
Farmers & Merchant Union Bank, Columbus, WI 4.		7/30/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	121
CDB2110-073026B	239,000.00	4.40	239,000.00	4.40	7,029.87	0.00	FDIC Insured	0.33
Financial Federal Savings Bank, Memphis, TN 31840		7/30/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	121
CDB2110-073026D	239,000.00	4.38	239,000.00	4.38	6,997.92	0.00	FDIC Insured	0.33
Integro Bank, Phoenix, AZ 3.85 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	253
CDB2110-120926C	240,000.00	3.85	240,000.00	3.85	2,835.29	0.00	FDIC Insured	0.69
Mission National Bank, San Francisco,CA 4.4 7/30/2		7/30/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	121
CDB2110-073026A	239,000.00	4.40	239,000.00	4.40	7,029.87	0.00	FDIC Insured	0.33
New Republic Bank, Charlotte, NC 3.92 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	253
CDB2110-120926A	240,000.00	3.92	240,000.00	3.92	2,886.84	0.00	FDIC Insured	0.69

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board TX
Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Texas DAILY | Workers Compensation LGIP		9/30/2022	2,570,000.86	100.00	2,570,000.86	1.23%	NR	1
TD-BPUB-2110	2,570,000.86	3.67	2,570,000.86	3.67		0.00	Fitch-AAAmmf	0
TexSTAR | Workers Compensation LGIP		9/30/2022	1,447,307.71	100.00	1,447,307.71	0.69%	NR	1
TS-BPUB-6720	1,447,307.71	3.66	1,447,307.71	3.66		0.00	S&P-AAAm	0
			5,933,308.57		**5,933,308.57**	**2.8%**		**61**
Sub Total BPUB Workers Compensation	**5,933,308.57**	**3.81**	**5,933,308.57**	**3.81**	**39,443.41**	**0.00**		**0.16**
			208,833,700.13		**209,107,346.88**	**100.00%**		**73**
TOTAL PORTFOLIO	**209,266,734.88**	**3.65**	**209,139,428.65**	**3.67**	**545,265.63**	**-32,081.77**		**0.2**

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board TX
Projected Cash Flow by Month

Begin Date: 04-2026, End Date: 06-2026

Date	CUSIP	Face Amount/Shares	Description	Principal Amount	Interest/Dividends	Total
4/30/2026	TTB2106-043026	5,000,000.00	TexasRANGE 3.69 4/30/2026	5,000,000.00	43,471.23	5,043,471.23
April 2026				**5,000,000.00**	**43,471.23**	**5,043,471.23**
5/19/2026	TTB2100-051926	3,000,000.00	Texas TERM 4.12 5/19/2026	3,000,000.00	90,414.25	3,090,414.25
May 2026				**3,000,000.00**	**90,414.25**	**3,090,414.25**
6/9/2026	CDB2100-060926D	245,000.00	First Bank Of Ohio, Tiffin, OH 3.9 6/9/2026	245,000.00	4,764.41	249,764.41
6/9/2026	CDB2100-060926A	245,000.00	Serbank, Sb, Owego, IL 3.97 6/9/2026	245,000.00	4,849.93	249,849.93
6/9/2026	CDB2100-060926B	245,000.00	Firstbank Southwest, Amarillo, TX 3.96 6/9/2026	245,000.00	4,837.71	249,837.71
6/9/2026	CDB2100-060926C	245,000.00	Pacific National Bank, Miami, FL 3.95 6/9/2026	245,000.00	4,825.49	249,825.49
6/17/2026	CDB2112-061726D	239,000.00	Royal Business Bank, Los Angeles, CA 4.35 6/17/202	239,000.00	10,396.50	249,396.50
6/17/2026	CDB2112-061726B	239,000.00	First Internet Bank of Indiana, Indianapolism IN 4	239,000.00	10,492.10	249,492.10
6/17/2026	CDB2112-061726A	239,000.00	Solera National Bank, Lakewood, CO 4.44 6/17/2026	239,000.00	10,611.60	249,611.60
6/17/2026	CDB2112-061726C	239,000.00	Eastbank, Na, New York, NY 4.35 6/17/2026	239,000.00	10,396.50	249,396.50
June 2026				**1,936,000.00**	**61,174.24**	**1,997,174.24**
TOTAL				**9,936,000.00**	**195,059.72**	**10,131,059.72**

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
G.3.d - Presentation and Discussion on Grant Activity Update

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 5115-Financial Services

Assigned Staff (Presenter): Miriam Suarez

Summary
Staff will go over presentation on Grant Activity Update.

Strategic Initiatives
Affordability: SSD-22 BPUB will maximize external funding opportunities to offset capital costs. Initiative 45: BPUB will explore securing external funding: grants, incentives, private capital to reduce reliance on internal debt and ratepayer funded capital for new generation projects.

Referring Committee

Name of Committees	Finance Committee Meeting
Date of Meeting	April 29, 2026
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	
Source of Funding:	

Recommended Motion
No action required.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Grant Activity Update

BOARD OF DIRECTORS MEETING | May 11, 2026

Miriam C. Suarez

Senior Grants Coordinator

Finance Department

GRANTS DASHBOARD

AS OF APRIL 2026

Grants Activity Count

20

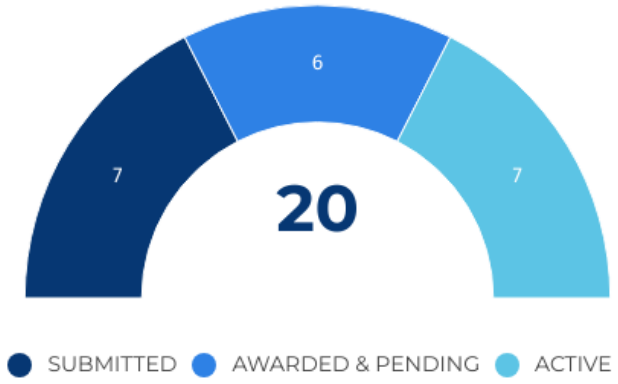
Total Funding Awarded

$83.6M

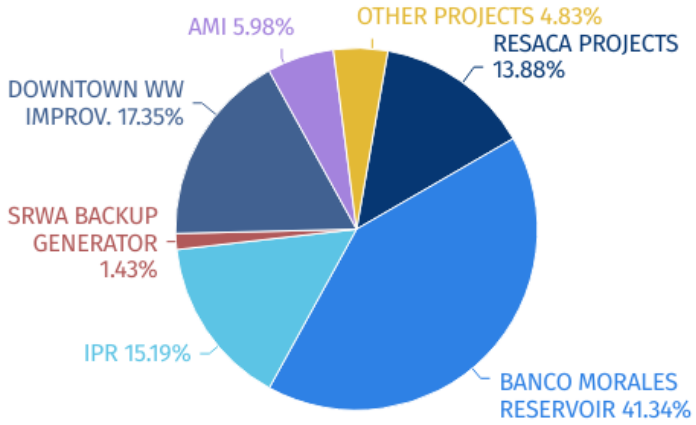
Total Project Costs

$132.7M

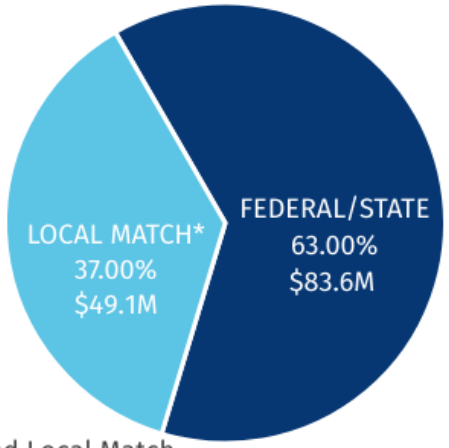
Grant Status Distribution



Funding by Project Type



Federal/State Funds vs. Local Match

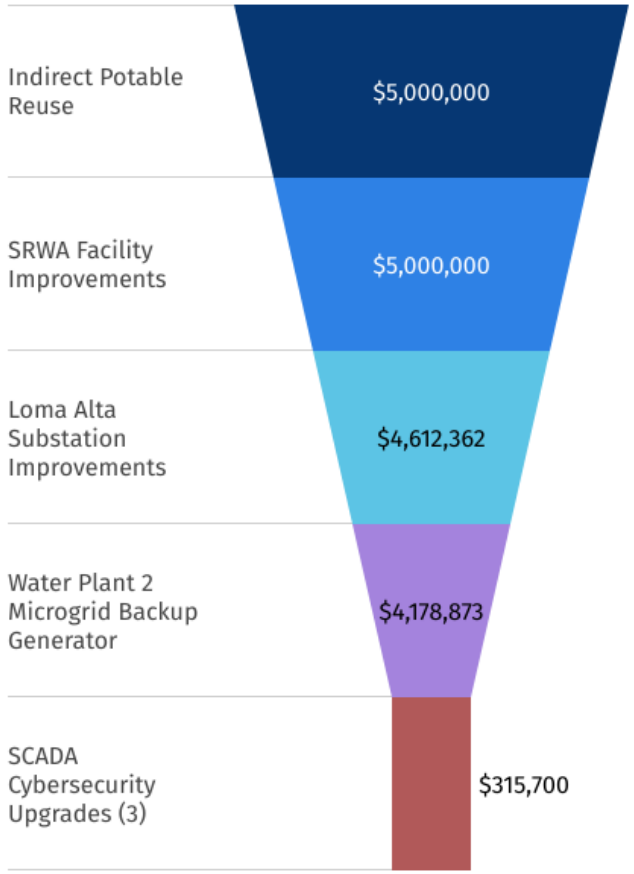


*Estimated Local Match

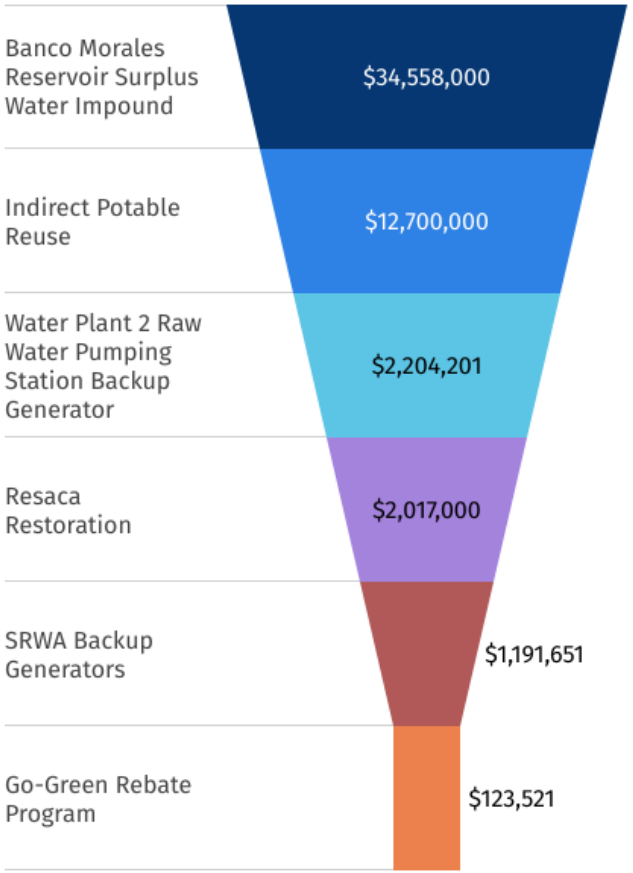
BPUB

GRANTS RECAP

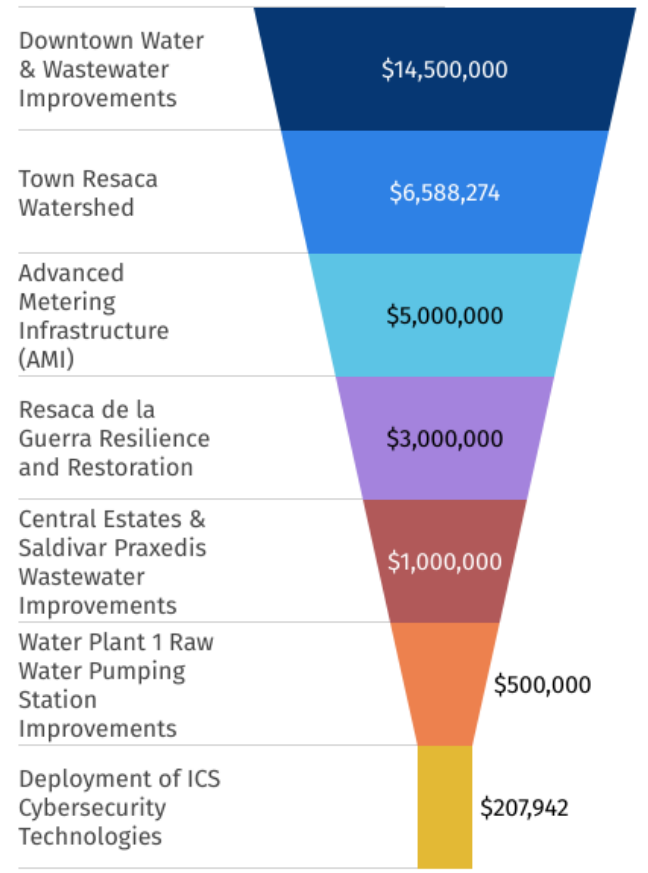
Submitted Grant Applications
$19,106,935



Awarded Pending Agreement
$52,794,373



Grant Funded Active Projects
$30,796,216



BPUB

POTENTIAL GRANT OPPORTUNITIES

- **SPARK - Department of Energy (DOE)**
  Energy Infrastructure / Grid Modernization
- **BUILDING RESILIENT INFRASTRUCTURE AND COMMUNITIES - FEMA/TDEM**
  Resilience & Hazard Mitigation
- **SMALL SCALE EFFICIENCY- Bureau of Reclamation (BOR)**
  Water/Wastewater Infrastructure
- **WATER SUPPLY & INFRASTRUCTURE GRANT (WSIG) - Texas Water Development Board (TWDB)**
  Water Supply & Infrastructure
- **DROUGHT RESPONSE PROGRAM - Bureau of Reclamation (BOR)**
  Water Supply & Drought Resiliency
- **DEMONSTRATION OF ENERGY & EFFICIENCY DEVELOPMENTS (DEED) - APPA**
  Energy Innovation & Pilot Projects

BPUB

BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

MIRIAM C. SUAREZ, SENIOR GRANTS COORDINATOR

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
G.3.e - Presentation and Discussion on Year-To-Date Capital Improvement Plan Delivery Performance as of March 31, 2026

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 4115- Asset Management & CIP Delivery

Assigned Staff (Presenter): David Ramirez

Summary
This is a presentation for the Year-To-Date CIP Delivery Performance as of March 31, 2026.

Strategic Initiatives

Referring Committee

Name of Committees	Finance Committee Meeting
Date of Meeting	April 29, 2026
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Source of Funding: _____

Recommended Motion

No action required.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Year-To-Date CIP Delivery Performance as of March 31, 2026

BOARD OF DIRECTORS MEETING | May 11, 2026

David Ramirez, PE

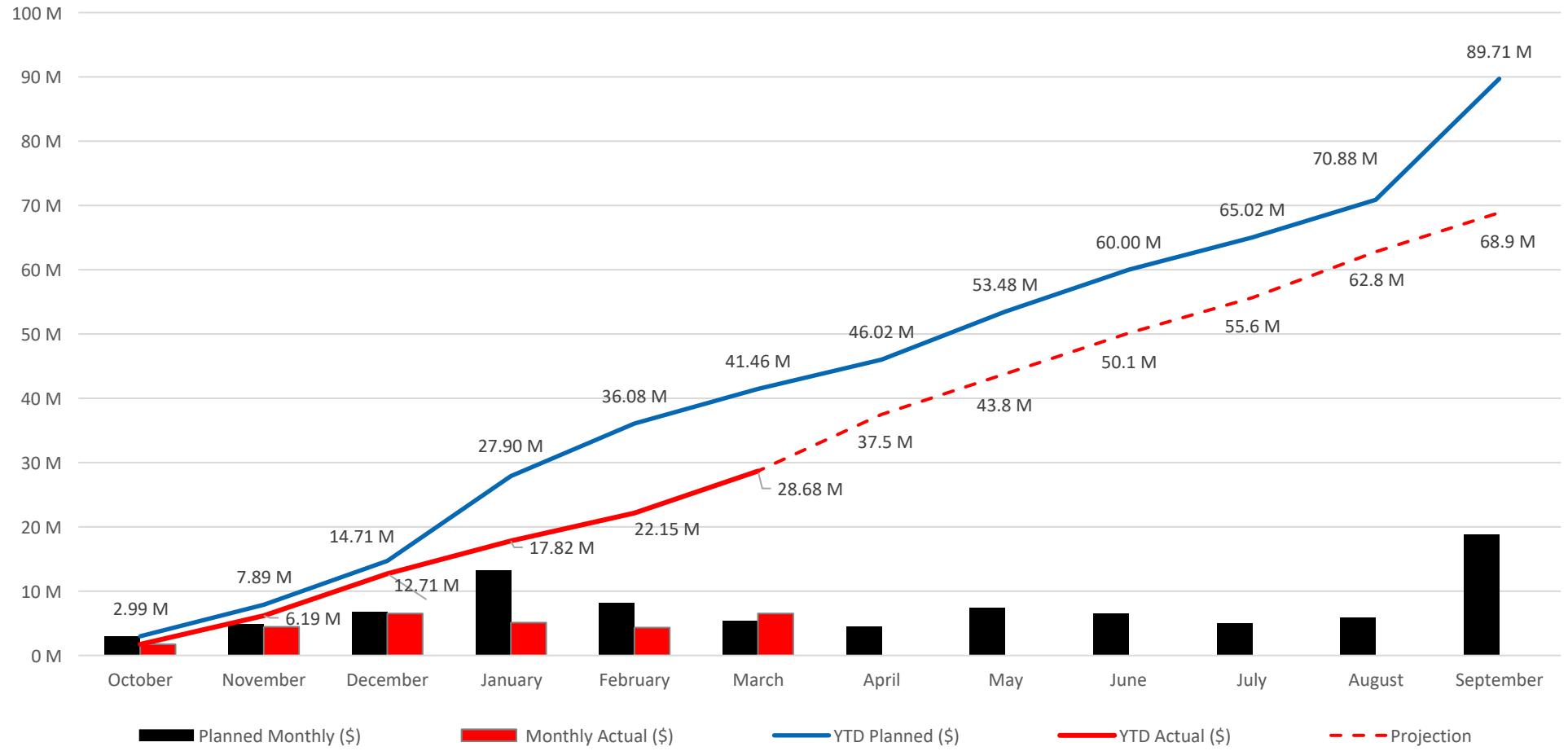
Acting Director of W/WW Operations

Asset Management & CIP Delivery

Presentation Outline

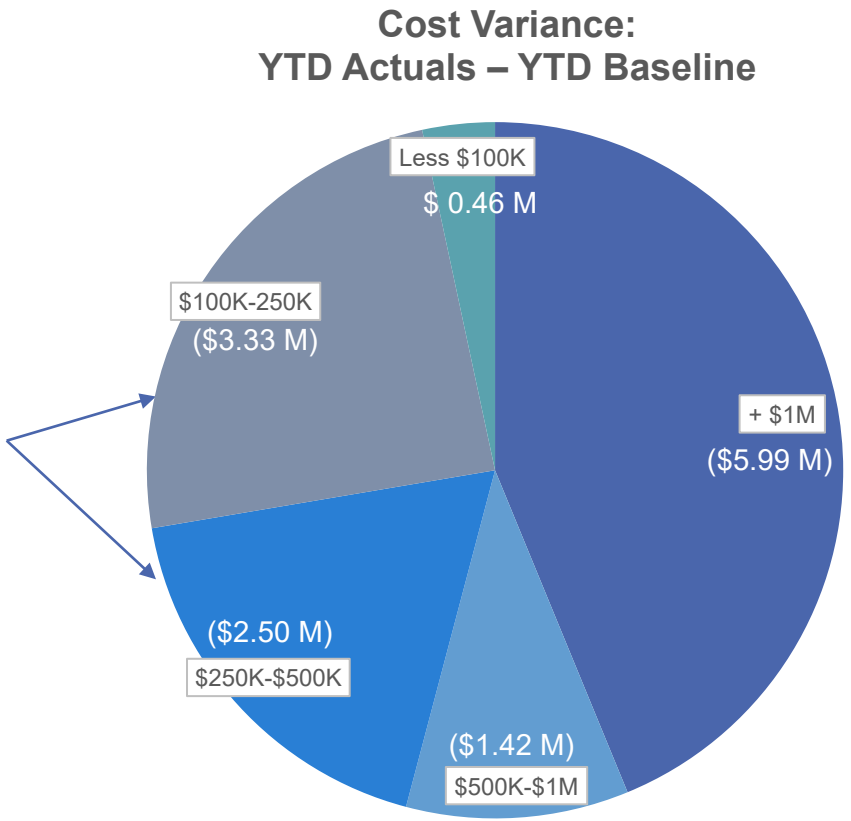
1. Companywide FY 2026 CIP Cash Flow – Planned vs Actual Expenditures
2. Variance By Project Cost Category
3. Projected CIP Expenditures by Division/Branch

FY 2026 CIP Cash Flow Planned vs Actual



Variance by Project Cost Category

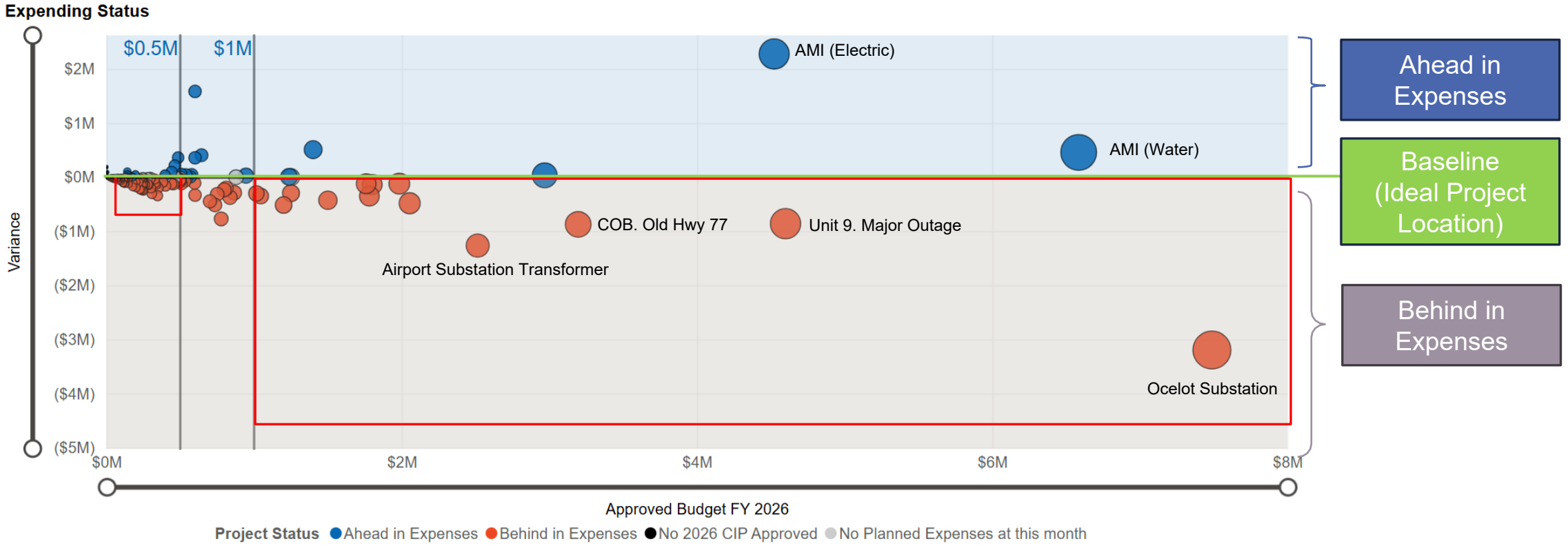
1. Mid-range budget projects ($100K–$500K) (~42% of the total CIP projects) are significantly underperforming on average (less than 50% as planned), driving a combined cost variance of nearly ($5.83 M) behind budget.



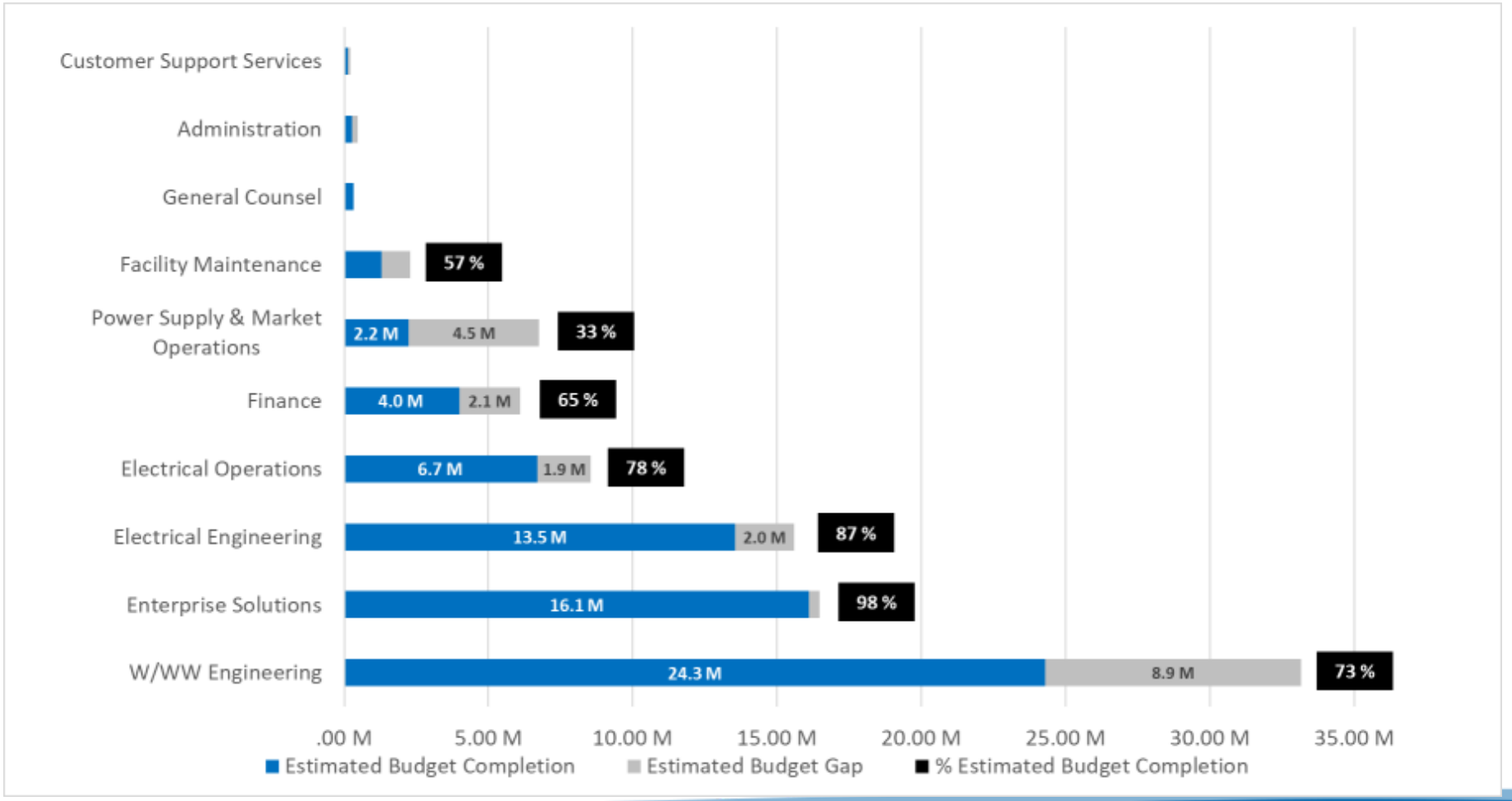
2. Largest budget projects (+$1M) (~10% of the total CIP projects) hold a moderate performing metric on average (76% as planned), but accumulating the largest cost variance ($5.99 M).

Variance by Project Cost Category

YTD Actuals ($)	Cost Variance ($)	As Planned (%)	Budget Approved ($)	Complete Total (%)
$28.68M	($12.78M)	69.18%	$89.71M	31.97%



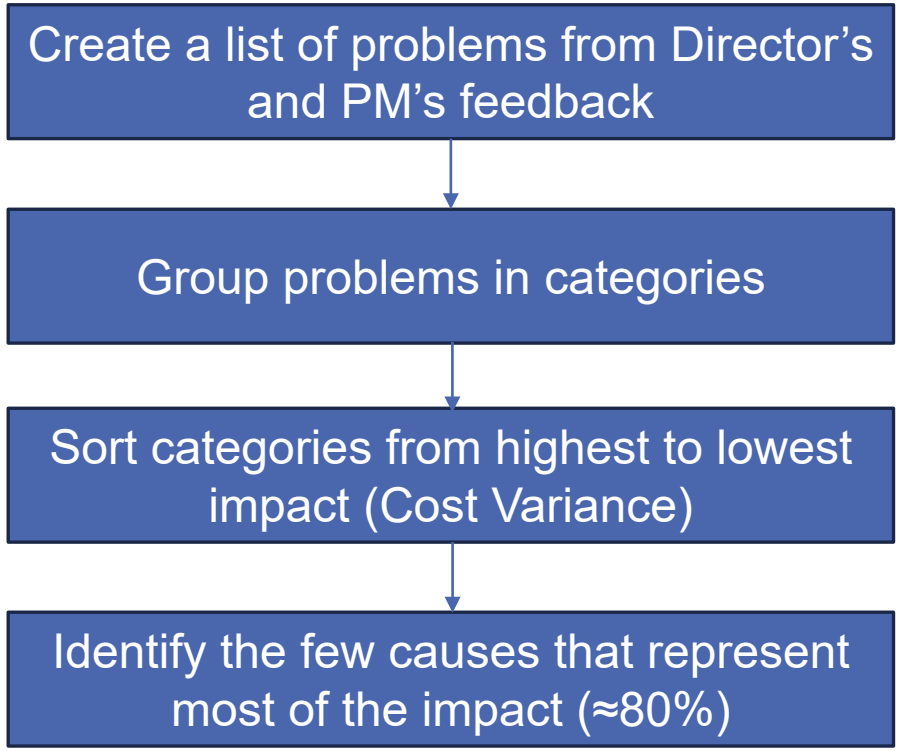
Projected CIP Expenditures by Division/Branch



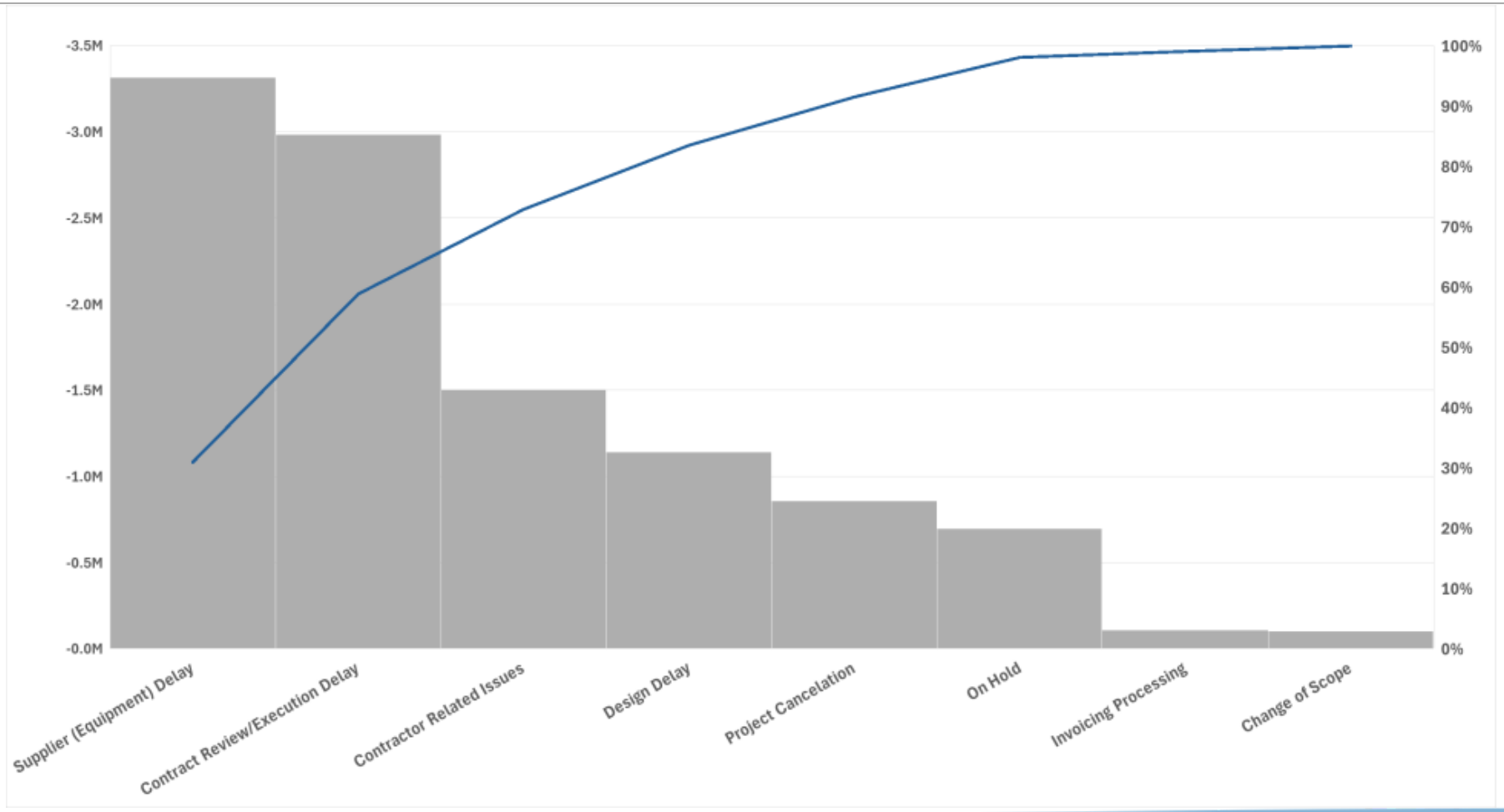
Project Delay Causes

Pareto Analysis is a technique used to prioritize problem causes by identifying the vital few factors that contribute most to an outcome. It is based on the Pareto Principle, also known as the 80/20 rule, which states that roughly **80% of problems come from 20% of causes.**

Based on the 80/20 principle, a screening is conducted focusing on the largest high-budget projects with planned spending (Actuals/Baseline) below 80%, as these represent the most significant delay impacts.



Project Delay Causes



BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

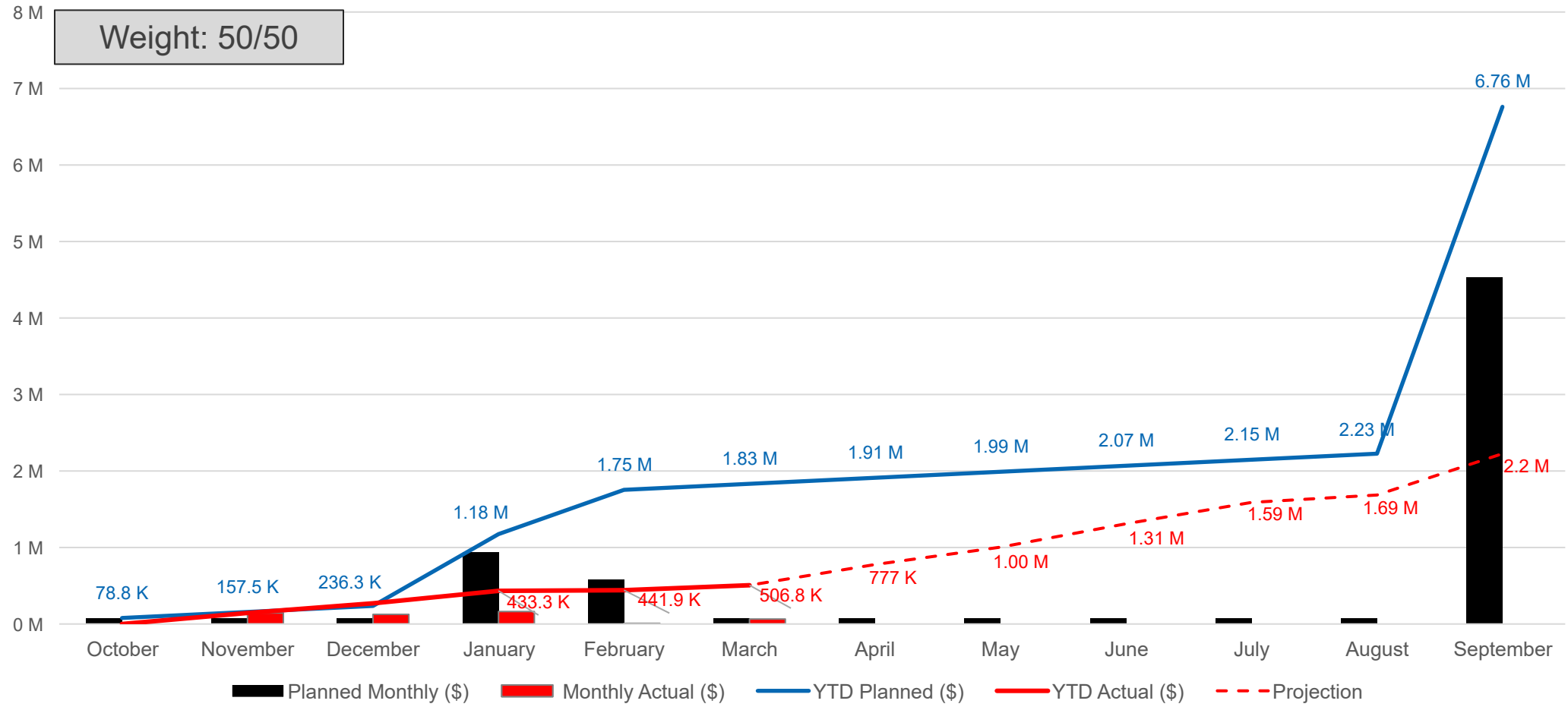
DAVID RAMIREZ, PE

ACTING DIRECTOR OF W/WW OPERATIONS

Project Delay Causes

Project Description	Cause of Delay	Amended Plan for FY 2026 ($)	YTD Planned ($)	YTD Actual ($)	Expenditure Variance (Actual vs Planned) ($)	As Planned YTD (%)
56MVA Ocelot Distribution Substation and Equipment	Supplier (Equipment) & Contract execution delay	$ 7,488,281.00	$ 6,282,304.00	$ 3,086,700.00	$ (3,195,604.00)	49%
Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	Contract Execution Delay and Contractor Change of Order	$ 2,514,441.00	$ 1,500,144.38	$ 235,453.00	$ (1,264,691.38)	16%
City Streets Contract - Old Hwy 77 - District 4 - Wastewater	Contractor Performance	$ 3,195,564.00	$ 1,490,149.37	$ 618,111.00	$ (872,038.37)	41%
Unit 9 Major Outage	Project Cancelation	$ 4,600,000.00	$ 860,000.00	$ -	$ (860,000.00)	0%
Lift Station No. 9 Pump Rehabilitation	Supplier (Equipment) Delay	$ 777,164.00	$ 777,164.00	$ 6,194.00	$ (770,970.00)	1%
Spare 12.47 kV Substation Switchgear	Supplier (Equipment) Delay	$ 735,000.00	$ 735,000.00	$ 219,434.00	$ (515,566.00)	30%
Feeder Extensions Projects	Supplier (Equipment) & Contract execution delay	$ 1,500,000.00	$ 500,000.00	$ 74,405.00	$ (425,595.00)	15%
Direct Buried Cable Replacement	Resource constrains – Design delay	$ 836,667.00	$ 418,333.50	$ 46,399.00	$ (371,934.50)	11%
Cypher Substation (Loma Alta Rebuild)	On Hold - Grant opportunity	$ 1,780,910.00	$ 1,407,576.00	$ 1,057,227.00	$ (350,349.00)	75%
New Raw Water River Intake Facility - Engineering	On Hold – Pending on another project to move forward (Banco Morales)	$ 1,044,642.00	$ 348,214.00	$ -	$ (348,214.00)	0%
Install a Second Power Transformer at Palo Alto Substation	Delay in design, review took longer	$ 600,000.00	$ 466,666.67	$ 135,094.00	$ (331,572.67)	29%
Titan T3 (Transformer No. 3) Addition	Resource constrains – Design delay	$ 750,000.00	$ 333,333.33	$ 17,429.00	$ (315,904.33)	5%
Unit 10 Chiller Cooling Tower Replacement	Contract Review Delay	$ 1,015,500.00	$ 300,000.00	$ -	$ (300,000.00)	0%
Install a Second Power Transformer at Waterport Substation	Supplier (Equipment) Delay and Contracts Execution Delay	$ 797,440.00	$ 455,902.00	$ 222,046.00	$ (233,856.00)	49%
Capital Equipment - Resaca	Supplier (Equipment) Delay and Change of Scope	$ 810,635.00	$ 425,855.00	$ 221,119.00	$ (204,736.00)	52%
16-inch Waterline Loop at Ruben M Torres Blvd	Contract Execution Delay	$ 508,030.00	$ 127,007.50	$ 399.00	$ (126,608.50)	0%
North Regional Force Main - Phase I - Engineering & Construction	Design Changes	$ 1,758,826.00	$ 258,826.00	$ 137,058.00	$ (121,768.00)	53%
Upgrade of Robindale WWTP Headworks Screening System and Compactor	No Delay in Schedule	$ 597,615.00	$ 298,807.50	$ 191,551.00	$ (107,256.50)	64%

Power & Supply Market Operations - Cashflow



Power & Supply Market Operations - Status

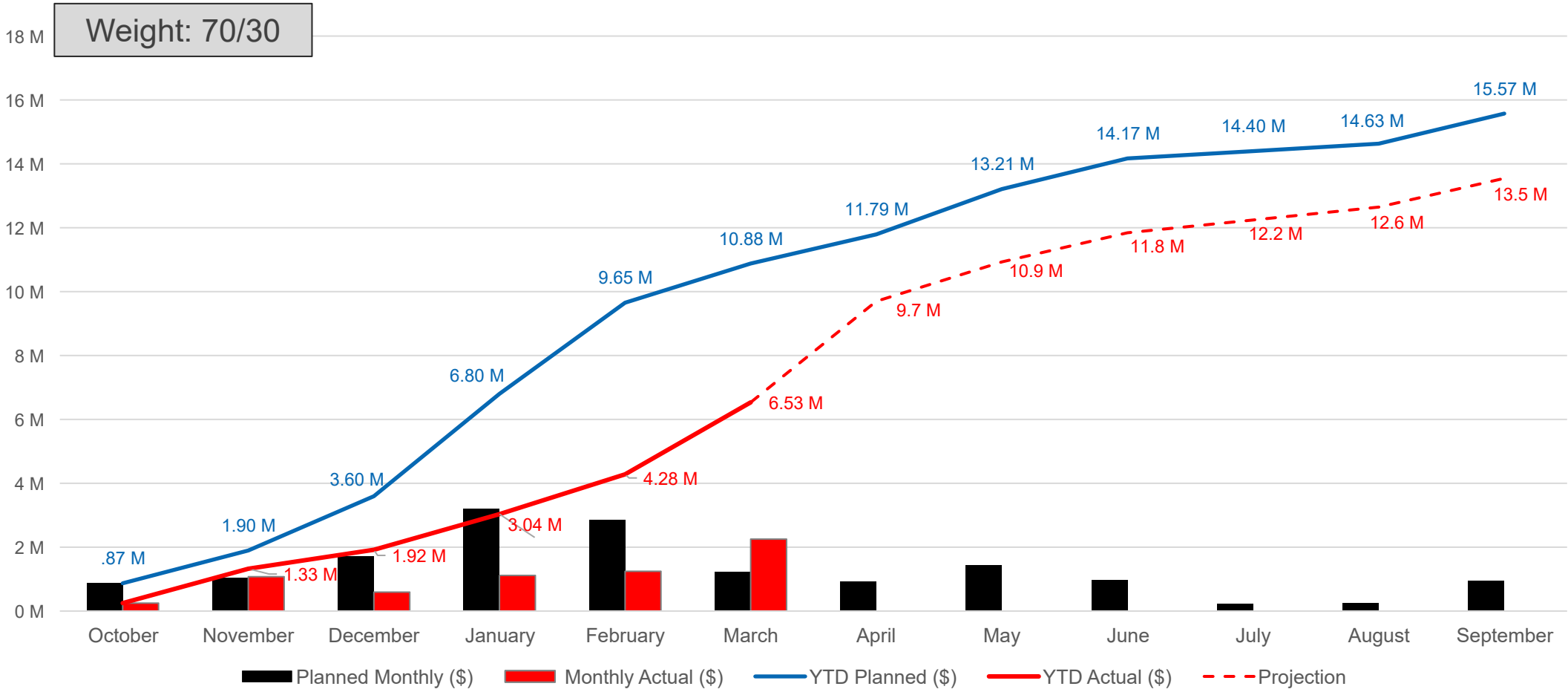
Overall Metrics

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - Power Supply & Market Operations	4	$ 6,760,500.00	$ 1,832,500.00	$ 506,753.00	$ (1,325,747.00)	28%	7%
DEPARTMENT 2220 - POWER PRODUCTION	4	$ 6,760,500.00	$ 1,832,500.00	$ 506,753.00	$ (1,325,747.00)	28%	7%

Projects with +500k budget and less than 80% As Planned

Department	Cause of Delay	Project Description	YTD Planned ($)	YTD Actual ($)	Amended Plan for FY 2026 ($)	Expenditure Variance (Actual vs Planned) ($)	As Planned YTD (%)	Complete from total FY (%)
DEPARTMENT 2220 - POWER PRODUCTION	Contract Review Delay	Unit 10 Chiller Cooling Tower Replacement	$ 300,000.00	$ -	$ 1,015,500.00	$ (300,000.00)	0%	0.00%
DEPARTMENT 2220 - POWER PRODUCTION	Project Cancelation	Unit 9 Major Outage	$ 860,000.00	$ -	$ 4,600,000.00	$ (860,000.00)	0%	0.00%

Electrical Engineering - Cashflow



Electrical Engineering - Status

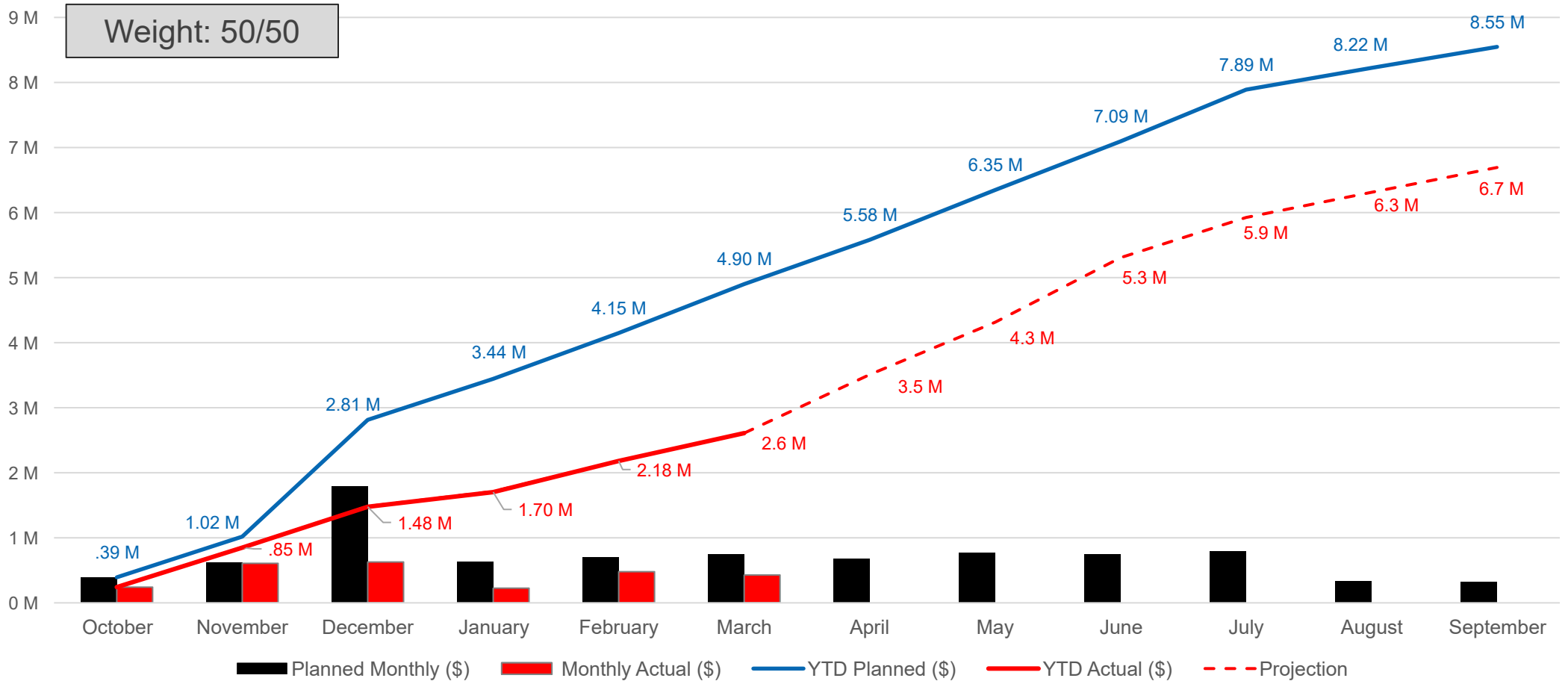
Overall Metrics

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - Electrical Engineering	29	$ 15,573,204.00	$ 10,879,892.83	$ 6,533,488.00	$ (4,346,404.83)	60%	42%
DEPARTMENT 2410 - ELECTRIC ENGINEERING	14	$ 2,118,000.00	$ 1,089,000.00	$ 940,552.00	$ (148,448.00)	86%	44%
DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING	15	$ 13,455,204.00	$ 9,790,892.83	$ 5,592,936.00	$ (4,197,956.83)	57%	42%

Projects with +500k budget and less than 80% As Planned

Department	Cause of Delay	Project Description	YTD Planned ($)	YTD Actual ($)	Amended Plan for FY 2026 ($)	Expenditure Variance (Actual vs Planned) ($)	As Planned YTD (%)	Complete from total FY (%)
DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING	Supplier (Equipment) & Contracts execution delay	56MVA Ocelot Distribution Substation and Equipment	$ 6,282,304.00	$ 3,086,700.00	$ 7,488,281.00	$ (3,195,604.00)	49%	41.22%
DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING	Supplier (Equipment) & Contracts execution delay	Feeder Extensions Projects	$ 500,000.00	$ 74,405.00	$ 1,500,000.00	$ (425,595.00)	15%	4.96%
DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING	Resource constrains – Design delay	Direct Buried Cable Replacement	$ 418,333.50	$ 46,399.00	$ 836,667.00	$ (371,934.50)	11%	5.55%
DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING	On Hold - Grant opportunity	Cypher Substation (Loma Alta Rebuild)	$ 1,407,576.00	$ 1,057,227.00	$ 1,780,910.00	$ (350,349.00)	75%	59.36%
DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING	Resource constrains – Design delay	Titan T3 (Transformer No. 3) Addition	$ 333,333.33	$ 17,429.00	$ 750,000.00	$ (315,904.33)	5%	2.32%

Electrical Operations - Cashflow



Electrical Operations - Status

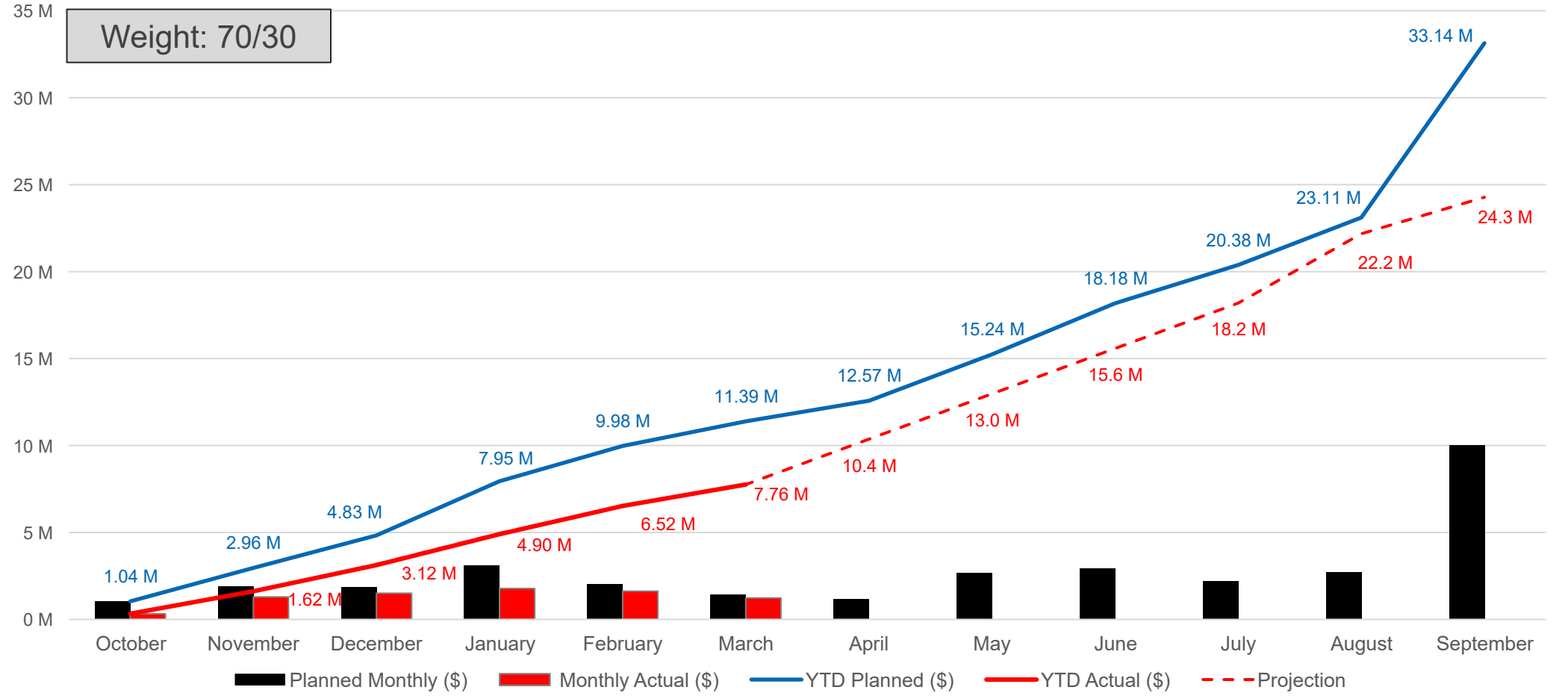
Overall Metrics

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - Electrical Operations	**19**	**$ 8,547,351.00**	**$ 4,900,156.17**	**$ 2,609,247.00**	**$ (2,290,909.17)**	**53%**	**31%**
DEPARTMENT 2120 - SUBSTATIONS & RELAYING	16	$ 5,783,946.00	$ 3,461,755.17	$ 1,070,077.00	$ (2,391,678.17)	31%	19%
DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE	3	$ 2,763,405.00	$ 1,438,401.00	$ 1,539,170.00	$ 100,769.00	107%	56%

Projects with +500k budget and less than 80% As Planned

Department	Cause of Delay	Project Description	YTD Planned ($)	YTD Actual ($)	Amended Plan for FY 2026 ($)	Expenditure Variance (Actual vs Planned) ($)	As Planned YTD (%)	Complete from total FY (%)
DEPARTMENT 2120 - SUBSTATIONS & RELAYING	Contracts Execution Delay and Contractor Change of Order	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	$ 1,500,144.38	$ 235,453.00	$ 2,514,441.00	$ (1,264,691.38)	16%	9.36%
DEPARTMENT 2120 - SUBSTATIONS & RELAYING	Supplier (Equipment) Delay	Spare 12.47 kV Substation Switchgear	$ 735,000.00	$ 219,434.00	$ 735,000.00	$ (515,566.00)	30%	29.85%
DEPARTMENT 2120 - SUBSTATIONS & RELAYING	Delay in design review take longer	Install a Second Power Transformer at Palo Alto Substation	$ 466,666.67	$ 135,094.00	$ 600,000.00	$ (331,572.67)	29%	22.52%
DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE	No Delayed – Contributions Adjustments decrease YTD Actuals	Electric Utility Work	$ 624,998.00	$ 329,427.00	$ 1,250,000.00	$ (295,571.00)	53%	26.35%
DEPARTMENT 2120 - SUBSTATIONS & RELAYING	Supplier Delay and Contracts Execution Delay	Install a Second Power Transformer at Waterport Substation	$ 455,902.00	$ 222,046.00	$ 797,440.00	$ (233,856.00)	49%	27.84%

W/WW Engineering - Cashflow

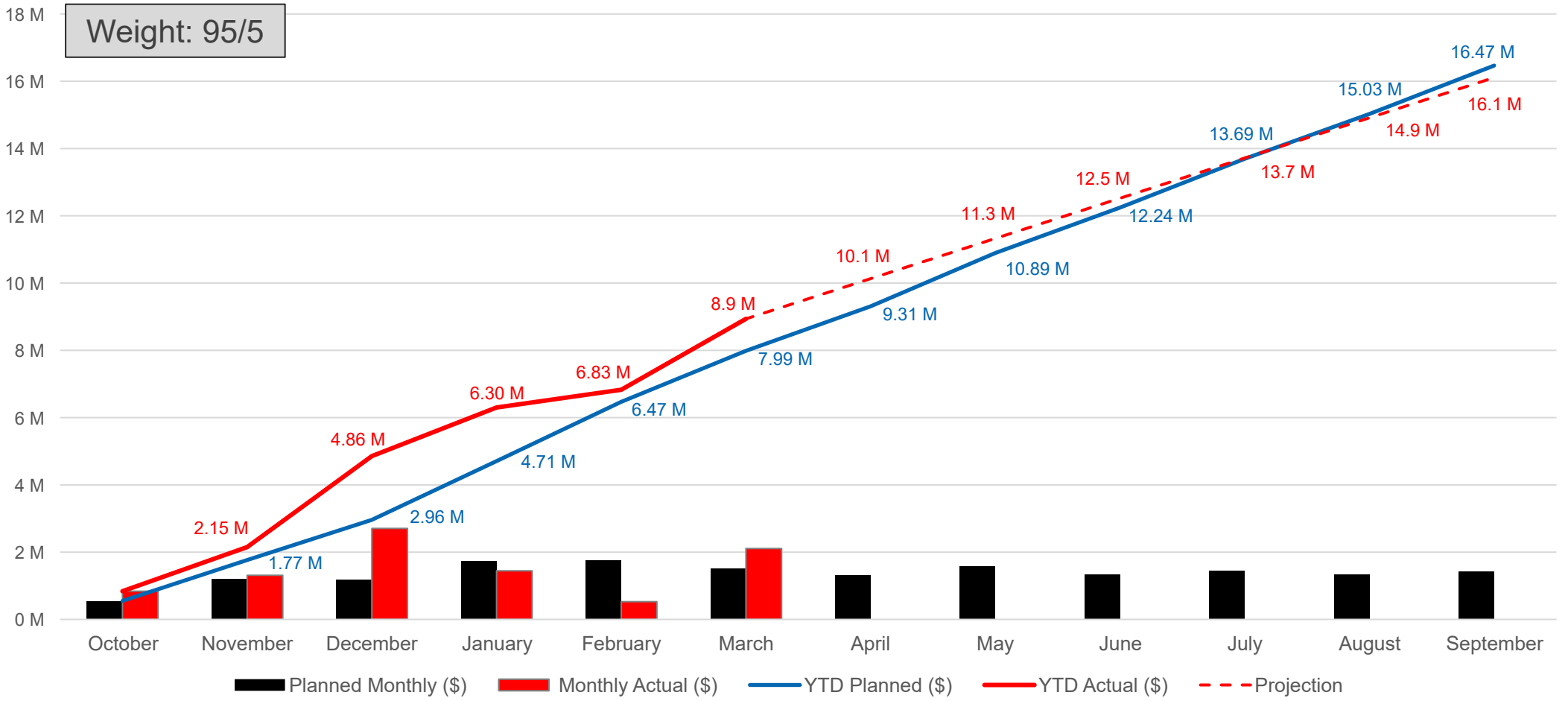


W/WW Engineering - Status

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - W/WW Engineering	**138**	**$ 33,136,871.00**	**$ 11,390,130.86**	**$ 7,756,900.00**	**$ (3,633,230.86)**	**68%**	**23%**
DEPARTMENT 3120 - WATER PLANT I	11	$ 1,225,696.00	$ 557,576.05	$ 30,599.00	$ (526,977.05)	5%	2%
DEPARTMENT 3130 - WATER PLANT II	11	$ 1,505,679.00	$ 423,124.94	$ 170,348.00	$ (252,776.94)	40%	11%
DEPARTMENT 3135 - RESACA MAINTENANCE	1	$ 810,635.00	$ 425,855.00	$ 221,119.00	$ (204,736.00)	52%	27%
DEPARTMENT 3140 - RAW WATER SUPPLY	1	$ 300,000.00	$ 150,000.00	$ -	$ (150,000.00)	0%	0%
DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION	2	$ 350,000.00	$ -	$ -	$ -	0%	0%
DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE	6	$ 1,865,400.00	$ 916,269.59	$ 1,534,774.00	$ 618,504.41	168%	82%
DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT	6	$ 998,435.00	$ 699,627.50	$ 406,847.00	$ (292,780.50)	58%	41%
DEPARTMENT 3230 - WASTEWATER LIFT STATIONS	39	$ 2,878,947.00	$ 2,052,295.16	$ 223,171.00	$ (1,829,124.16)	11%	8%
DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY	1	$ 112,169.00	$ 112,169.00	$ -	$ (112,169.00)	0%	0%
DEPARTMENT 7170 - WAREHOUSE	2	$ 672,444.00	$ 138,157.43	$ 166,460.00	$ 28,302.57	120%	25%
DEPARTMENT 3310 - WATER AND WASTEWATER ENGINEERING	54	$ 20,963,116.00	$ 5,710,706.19	$ 4,981,237.00	$ (729,469.19)	87%	24%
DEPARTMENT 3210 - SOUTH WATER WASTEWATER TREATMENT PLANT	4	$ 1,454,350.00	$ 204,350.00	$ 22,345.00	$ (182,005.00)	11%	2%

Department	Cause of Delay	Project Description	YTD Planned ($)	YTD Actual ($)	Amended Plan for FY 2026 ($)	Expenditure Variance (Actual vs Planned) ($)	As Planned YTD (%)	Complete from total FY (%)
DEPARTMENT 3310 - WATER AND WASTEWATER ENGINEERING	Contractor Performance	City Streets Contract - Old Hwy 77 - District 4	$ 1,490,149.37	$ 618,111.00	$ 3,195,564.00	$ (872,038.37)	41%	19.34%
DEPARTMENT 3230 - WASTEWATER LIFT STATIONS	Supplier (Equipment) Delay	Lift Station No. 9 Pump Rehabilitation	$ 777,164.00	$ 6,194.00	$ 777,164.00	$ (770,970.00)	1%	0.80%
DEPARTMENT 3310 - WATER AND WASTEWATER ENGINEERING	On Hold – Waiting another project to move forward (Banco Morales)	New Raw Water River Intake Facility - Engineering	$ 348,214.00	$ -	$ 1,044,642.00	$ (348,214.00)	0%	0.00%
DEPARTMENT 3135 - RESACA MAINTENANCE	Supplier (Equipment) Delay and Change of Scope (Not pursing Office Trailer)	Capital Equipment - Resaca	$ 425,855.00	$ 221,119.00	$ 810,635.00	$ (204,736.00)	52%	27.28%
DEPARTMENT 3310 - WATER AND WASTEWATER ENGINEERING	Contracts Execution Delay	16-inch Waterline Loop at Ruben M Torres Blvd	$ 127,007.50	$ 399.00	$ 508,030.00	$ (126,608.50)	0%	0.08%
DEPARTMENT 3310 - WATER AND WASTEWATER ENGINEERING	Design Changes	North Regional Force Main - Phase I - Engineering & Construction	$ 258,826.00	$ 137,058.00	$ 1,758,826.00	$ (121,768.00)	53%	7.79%
DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT	No Delay in Schedule	Upgrade of Robindale WWTP Headworks Screening System and Compactor	$ 298,807.50	$ 191,551.00	$ 597,615.00	$ (107,256.50)	64%	32.05%

Enterprise Solutions - Cashflow



Enterprise Solutions - Status

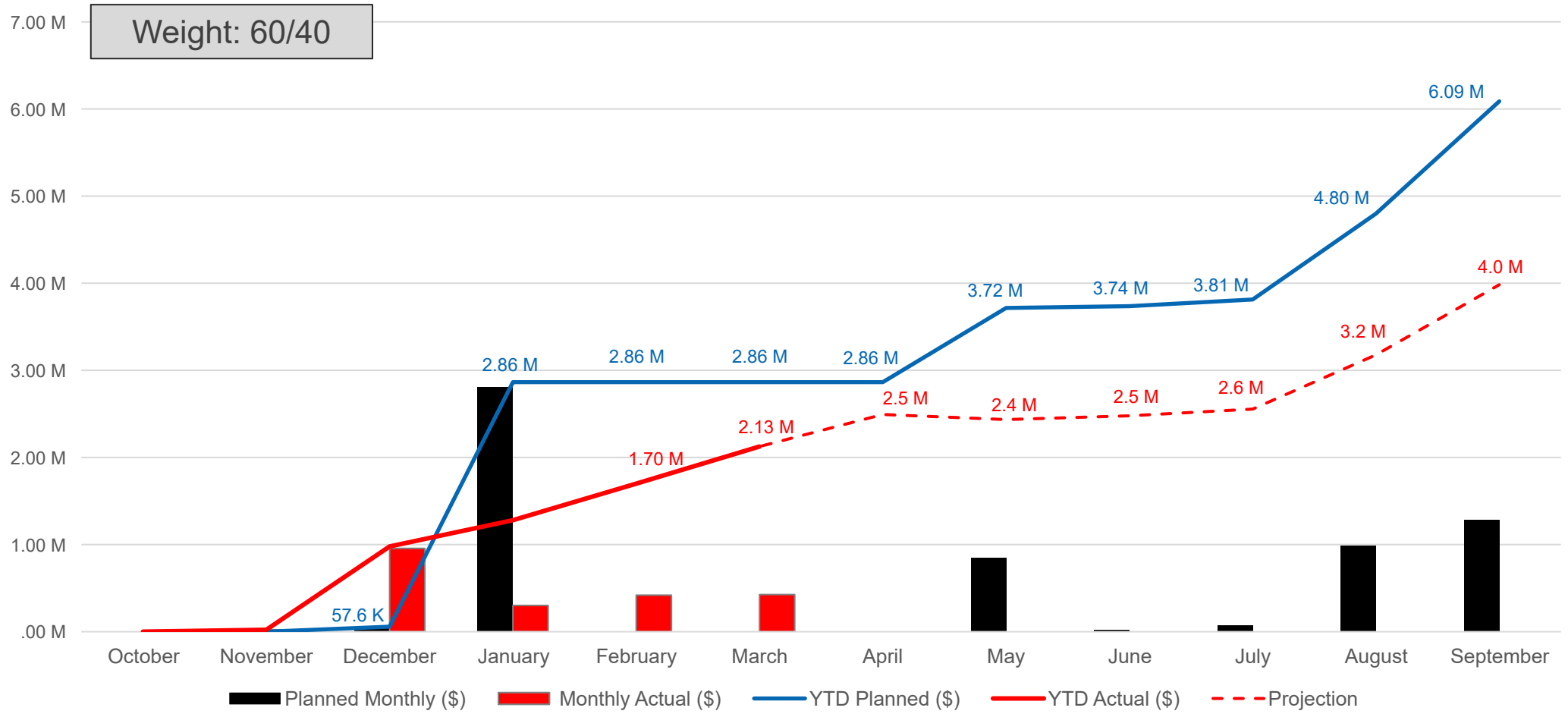
Overall Metrics

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - Enterprise Solutions	**27**	**$ 16,466,411.00**	**$ 7,985,724.42**	**$ 8,936,311.00**	**$ 950,586.58**	**112%**	**54%**
DEPARTMENT 6135 - CIS SUPPORT	1	$ 241,135.00	$ 226,022.50	$ 170,485.00	$ (55,537.50)	75%	71%
DEPARTMENT 7130 - ENTERPRISE SOLUTIONS	2	$ 11,108,949.00	$ 5,683,960.63	$ 8,420,830.00	$ 2,736,869.37	148%	76%
DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS	1	$ 150,000.00	$ -	$ -	$ -	0%	0%
DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)	14	$ 2,406,538.00	$ 624,248.72	$ 246,113.00	$ (378,135.72)	39%	10%
DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT	9	$ 2,559,789.00	$ 1,451,492.57	$ 98,883.00	$ (1,352,609.57)	7%	4%

Projects with +500k budget and less than 80% As Planned

Department	Project Description	YTD Planned ($)	YTD Actual ($)	Amended Plan for FY 2026 ($)	Expenditure Variance (Actual vs Planned) ($)	As Planned YTD (%)	Complete from total FY (%)
DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)	OSI SCADA Upgrade	$ 367,242.72	$ 80,493.00	$ 866,085.00	$ (286,749.72)	22%	9.29%

Finance - Cashflow



Finance - Status

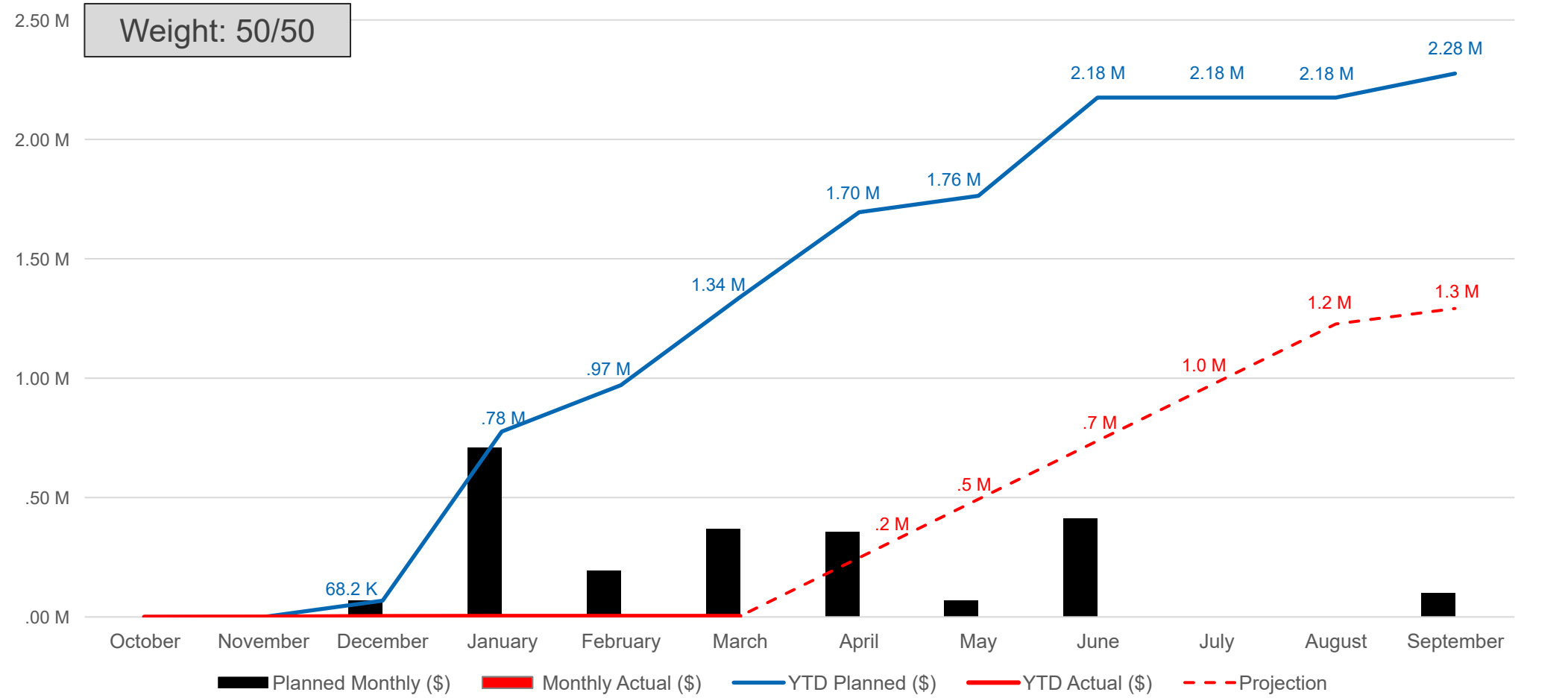
Overall Metrics

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - Finance	**4**	**$ 6,087,733.00**	**$ 2,864,314.00**	**$ 2,125,483.00**	**$ (738,831.00)**	**74%**	**35%**
DEPARTMENT 5110 - FINANCE	1	$ 250,000.00	$ -	$ -	$ -	0%	0%
9110 - COMPANY-WIDE EXPENSES	3	$ 5,837,733.00	$ 2,864,314.00	$ 2,125,483.00	$ (738,831.00)	74%	0%

Projects with +500k budget and less than 80% As Planned

Department	Project Description	YTD Planned ($)	YTD Actual ($)	Amended Plan for FY 2026 ($)	Expenditure Variance (Actual vs Planned) ($)	As Planned YTD (%)	Complete from total FY (%)
9110 - COMPANY-WIDE EXPENSES	CAPITAL EQUIPMENT - Electric	$ 1,242,015.00	$ 760,196.00	$ 2,053,948.00	$ (481,819.00)	61%	37.01%

Facility Maintenance - Cashflow



Facility Maintenance- Status

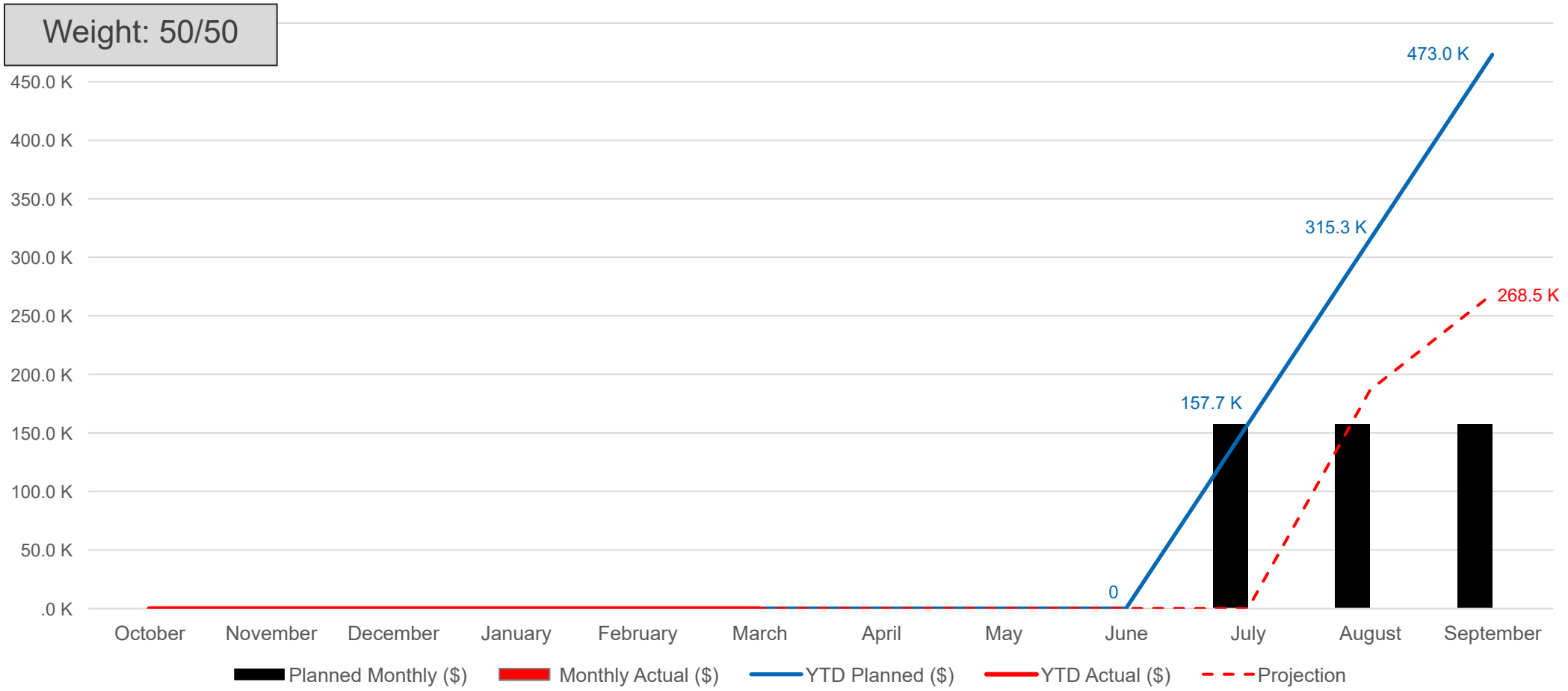
Overall Metrics

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - Facility Maintenance	**9**	**$ 2,275,747.00**	**$ 1,339,285.71**	**$ 3,673.00**	**$ (1,335,612.71)**	**0%**	**0%**
DEPARTMENT 7160 - FACILITY MAINTENANCE	9	$ 2,275,747.00	$ 1,339,285.71	$ 3,673.00	$ (1,335,612.71)	0%	0%

Projects with +500k budget and less than 80% As Planned

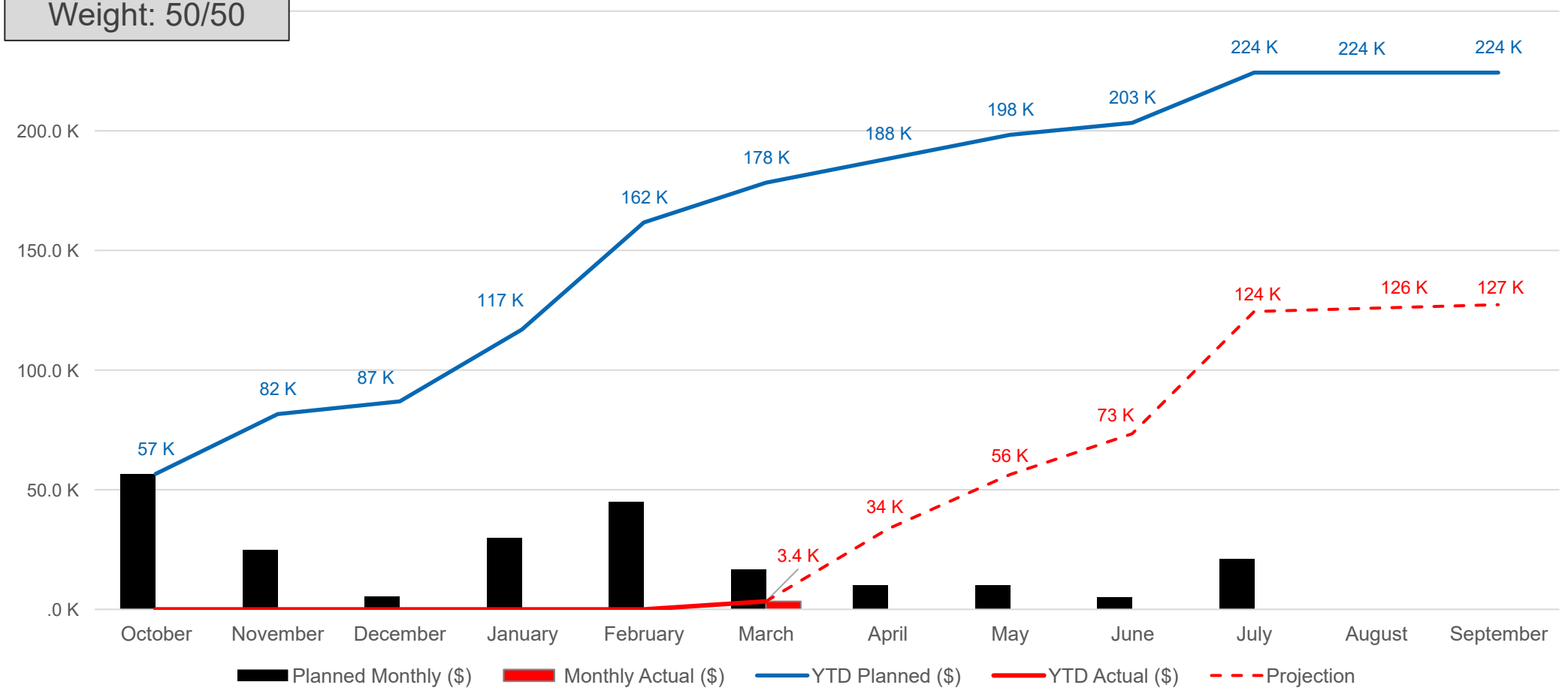
Department	Project Description	YTD Planned ($)	YTD Actual ($)	Amended Plan for FY 2026 ($)	Expenditure Variance (Actual vs Planned) ($)	As Planned YTD (%)	Complete from total FY (%)
DEPARTMENT 7160 - FACILITY MAINTENANCE	HVAC Replacement and Design Project	$ 450,000.00	$ 3,673.00	$ 700,747.00	$ (446,327.00)	1%	0.52%
DEPARTMENT 7160 - FACILITY MAINTENANCE	Administration Building HVAC Replacement	$ 514,285.71	$ -	$ 1,200,000.00	$ (514,285.71)	0%	0.00%

Administration - Cashflow

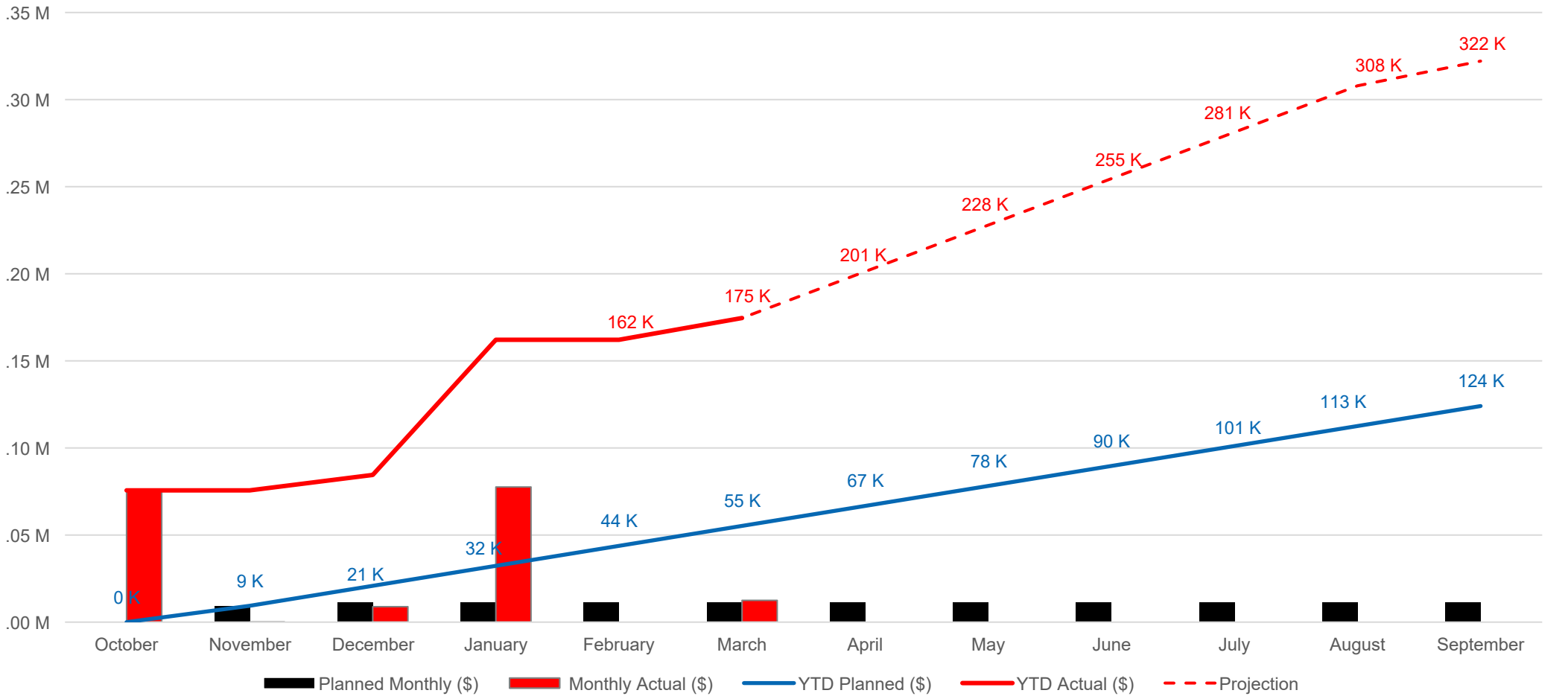


Customer & Support Services - Cashflow

Weight: 50/50



General Counsel - Cashflow



Adm./Cust. Serv./Gen. Counsel/Env.- Status

Overall Metrics

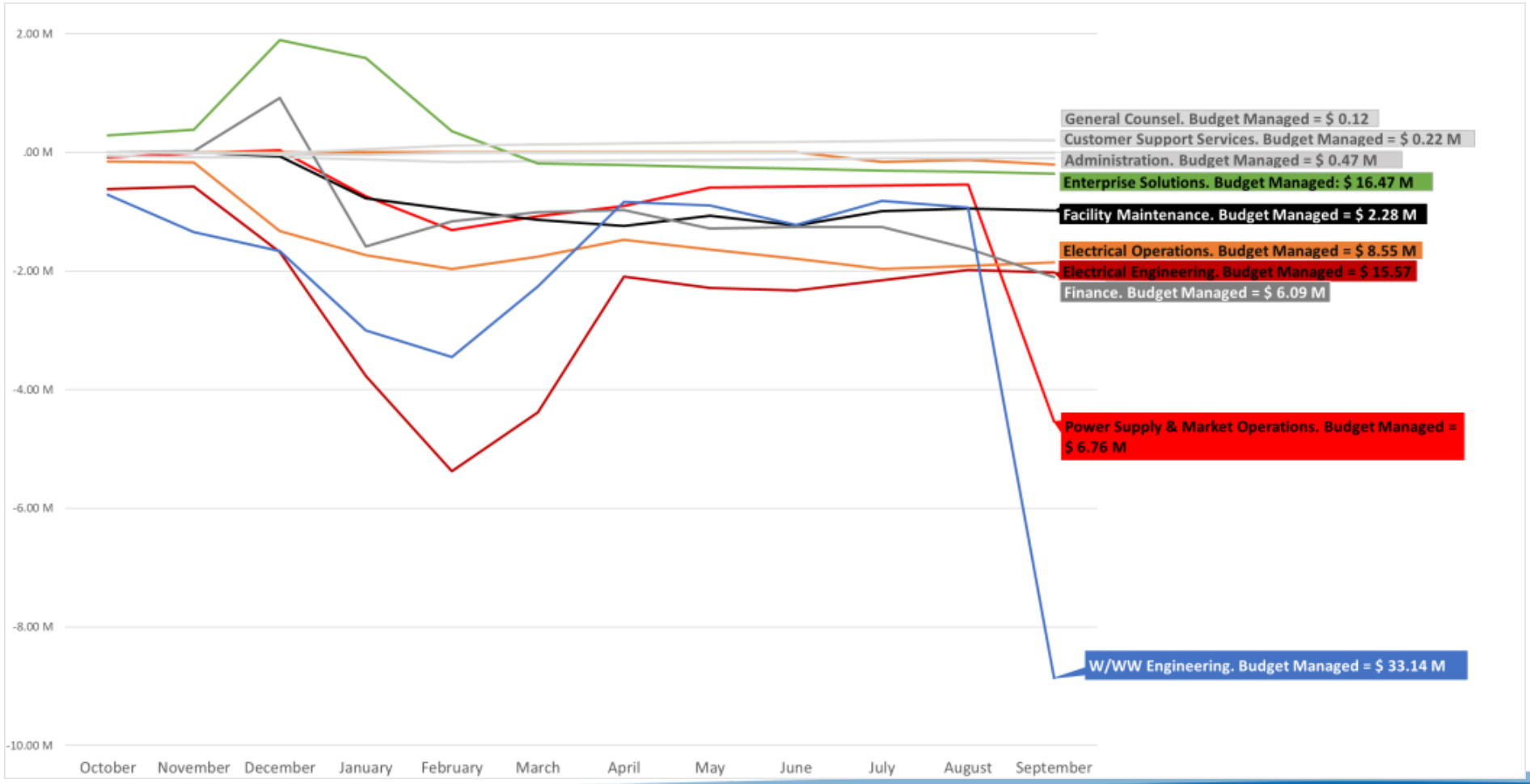
Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - Administration	**1**	**$ 473,000.00**	**$ -**	**$ -**	**$ -**	0%	**0%**
DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS	1	$ 473,000.00	$ -	$ -	$ -	0%	0%

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - Customer & Support Services	**3**	**$ 224,300.00**	**$ 178,300.00**	**$ 3,351.00**	**$ (174,949.00)**	**2%**	**1%**
DEPARTMENT 6110 - CUSTOMER SERVICE	1	$ 71,000.00	$ 25,000.00	$ -	$ (25,000.00)	0%	0%
DEPARTMENT 6125 - CALL CENTER	1	$ 40,079.00	$ 40,079.00	$ 180.00	$ (39,899.00)	0%	0%
DEPARTMENT 6160 - CASHIERS	1	$ 113,221.00	$ 113,221.00	$ 3,171.00	$ (110,050.00)	3%	3%

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - General Counsel	**4**	**$ 124,053.00**	**$ 55,249.50**	**$ 174,601.00**	**$ 119,351.50**	**316%**	**141%**
DEPARTMENT 1165 - RECORDS MANAGEMENT	1	$ 118,963.00	$ 50,159.50	$ -	$ (50,159.50)	0%	0%
DEPARTMENT 7125 - REAL ESTATE	3	$ 5,090.00	$ 5,090.00	$ 174,601.00	$ 169,511.00	3430%	3430%

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - Environmental Services	**1**	**$ 37,000.00**	**$ 37,000.00**	**$ 32,000.00**	**$ (5,000.00)**	**86%**	**86%**
DEPARTMENT 1430 - PRETREATMENT	1	$ 37,000.00	$ 37,000.00	$ 32,000.00	$ (5,000.00)	86%	86%

Projected Budget Variance by branch



BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
G.3.f - Drought Update

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 3140-Raw Water Supply

Assigned Staff (Presenter): Jaime Flores

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact	X

Amount Requested: _____
Source of Funding: _____

Recommended Motion

BROWNSVILLE
PUBLIC UTILITIES BOARD

Drought Update

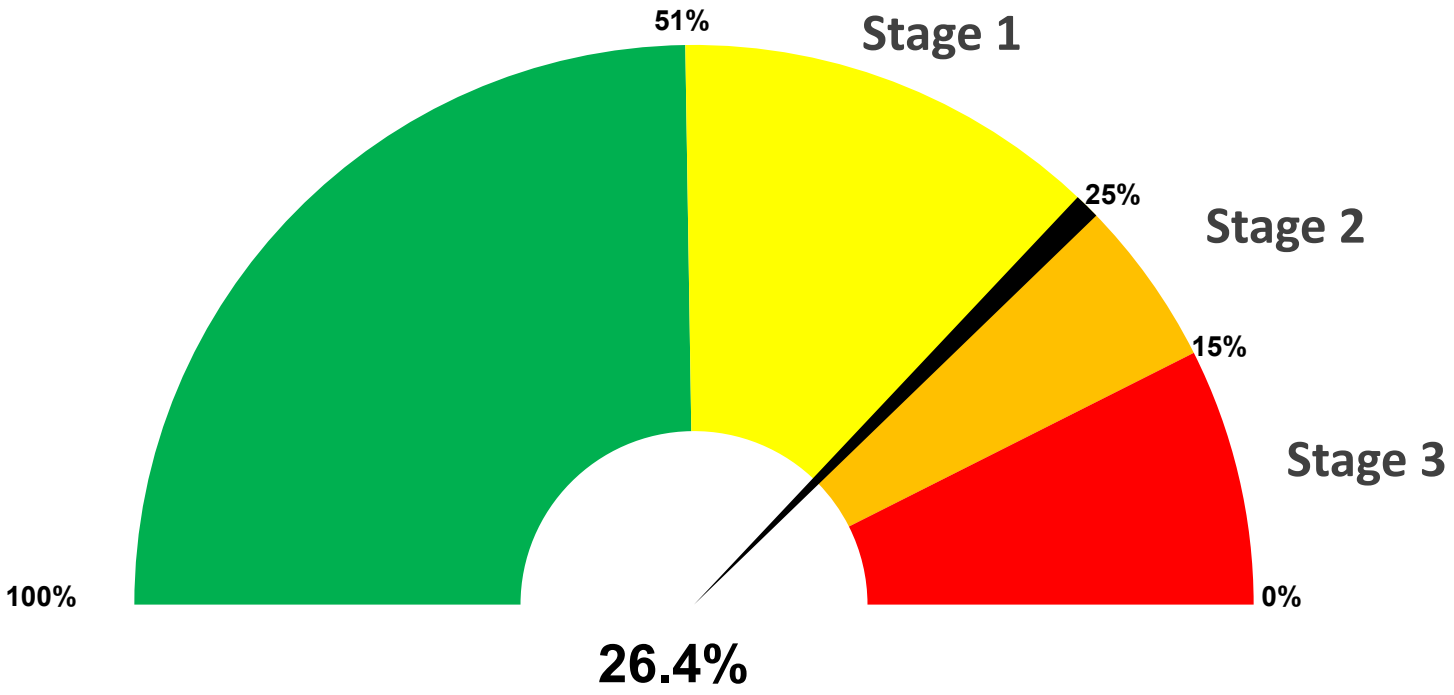
BOARD OF DIRECTORS MEETING | May 11, 2026

Jaime Flores

Water Resources Administrator

Raw Water Supply

BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
April 25, 2026 = 26.4%

% U.S. Combined Ownership at Amistad/Falcon

Previous 3 Readings

26.2%

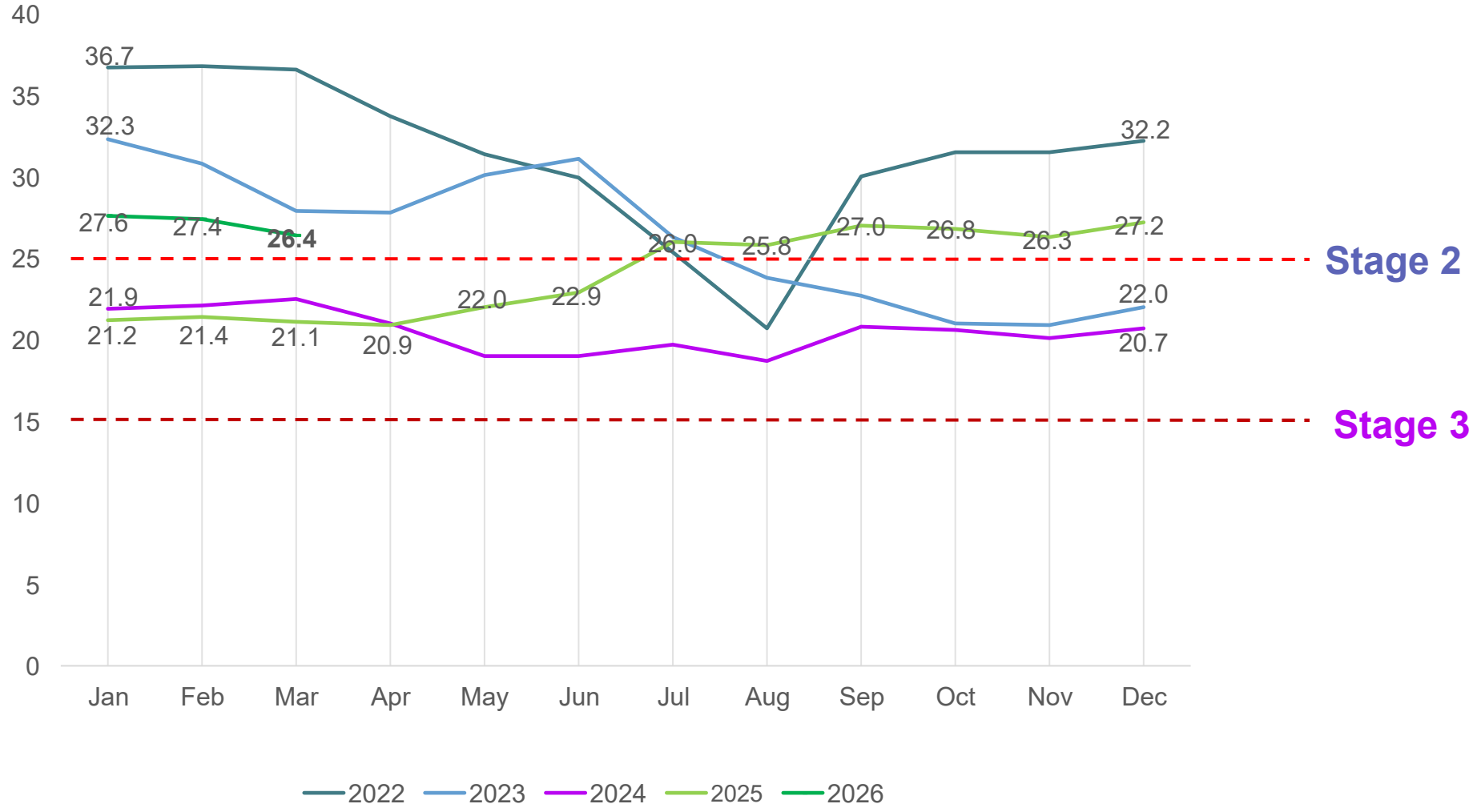
April 18, 2026

25.5%

April 11, 2026

25.4%

April 4, 2026



National Weather Service May to July 2026 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region

- A hotter than normal outlook is anticipated through the May-July 2026 period.
- Precipitation outlook remains a toss-up across the region during the May-July timeframe!
- Falcon Int'l Reservoir remained near historic seasonal lows at the end of April. Confidence remains near-certain (~100%) on total reservoir storage remaining just above record lows through July.
- As we go through the May-July time period, severe thunderstorms (winds, hail, tornadoes), heavy rainfall, and localized flooding has to be taken into consideration as the prospects for showers and storms could increase.

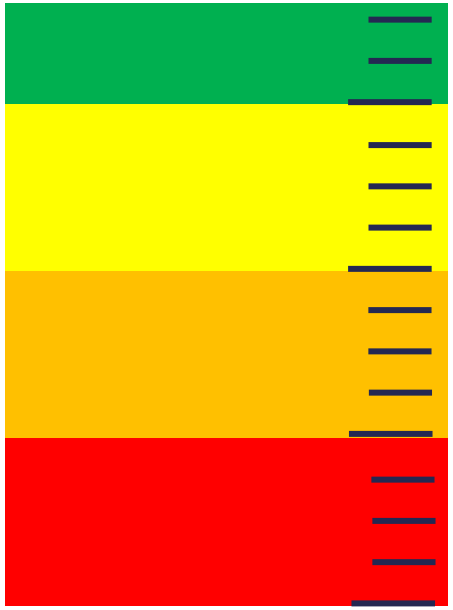
Drought Response Stages

U.S. Combined Falcon Dam and Amistad Reservoirs' Storage

Stage 1 – Voluntary

Stage 2 – Restrictions

Stage 3 – Surcharges



51%

25%

15%

Stage 2 Triggering Conditions

Condition 1: The level of the United States' water stored in the Amistad and Falcon International Reservoirs reaches twenty-five percent (25%), and/or

Condition 2: Analyses of water supply and demand indicates the City of Brownsville/Brownsville PUB's annual water allotment may be exhausted; and/or

Condition 3: Line breaks, or pump or system failure due to hurricanes, flooding freezes and/or some other natural or man-made cause will result in unprecedented loss of capability to provide service; and/or

Condition 4: Peak demands on the Brownsville PUB's water distribution and/or treatment plants are nearing capacity levels and will place a strain on the system(s); and/or

Condition 5: Contamination of the water supply and/or transmission & distribution system due to hurricanes, freezes and/or some other natural or man-made cause may result in unprecedented loss of capability to provide service.

Stage 2 Termination Considerations

- A hotter than normal outlook is anticipated through the May-July 2026 period.
- Agriculture reservoir water demand to continue during Summer months.
- Stability of Amistad/Falcon reservoir levels contingent on Mexico deliveries and precipitation in the watershed upstream of the reservoirs.
- In 2023 delayed rescinding Stage 2, three months after reservoirs levels reached above 25%, to observe the stability of the reservoir levels, drought monitoring predictions, and to prevent confusion in public communication and implementation.

STAGE 2: WATER USE RESTRICTIONS



Lawn irrigation is allowed

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering days.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 2: WATER USE RESTRICTIONS



Car washing is allowed

Midnight through 10:00 a.m.
7:00 p.m. through midnight.
On designated watering days.

- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes will follow the watering schedule and allowed time.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 2: ADDITIONAL RESTRICTIONS



- Non-essential watering is prohibited, such as washing buildings or sidewalks, using water for dust control, or allowing water to runoff into streets.

STAGE 3: WATER USE RESTRICTIONS



Car washing is allowed once a week

Midnight through 10:00 a.m.
7:00 p.m. through midnight.
On designated watering day.

- Allowed with a hand-held bucket, no larger than 5 gallons, or hose with a positive shutoff nozzle based on last digit of service address.
- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes are prohibited.

- Hydrant use is limited to fire fighting, except those designated for construction purposes under special permit by the BPUB.
- Water use restrictions for golf courses based on water management plans.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 3: WATER USE RESTRICTIONS



Lawn irrigation is allowed <u>once</u> a week

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering day.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.

- New landscape vegetation may be irrigated twice/week on the designated Stage 2 irrigation schedule. Requires variance.
- Variance is available for 4 weeks from the planting date, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 3: WATER USE RESTRICTIONS

Additional Restriction

- Adding water to pools, except to maintain structural integrity, is prohibited.
- Operation of any outdoor ornamental fountain/pond for aesthetic or scenic purposes is prohibited, except to support aquatic life or where fountain/ponds recirculate water.
- The use of water from scenic and recreational ponds and lakes (resacas) and pumping water into them is prohibited, except when necessary to support aquatic life.

STAGE 3: SURCHARGES

Residential

ALLOCATION

10,000

gallons per month

SURCHARGE

1.5X

the current rate for water used over the allocation amount

Non-Residential

ALLOCATION

80%

of monthly usage for the 12-month period ending prior to the date of implementation of Stage 3

SURCHARGE

1.25X

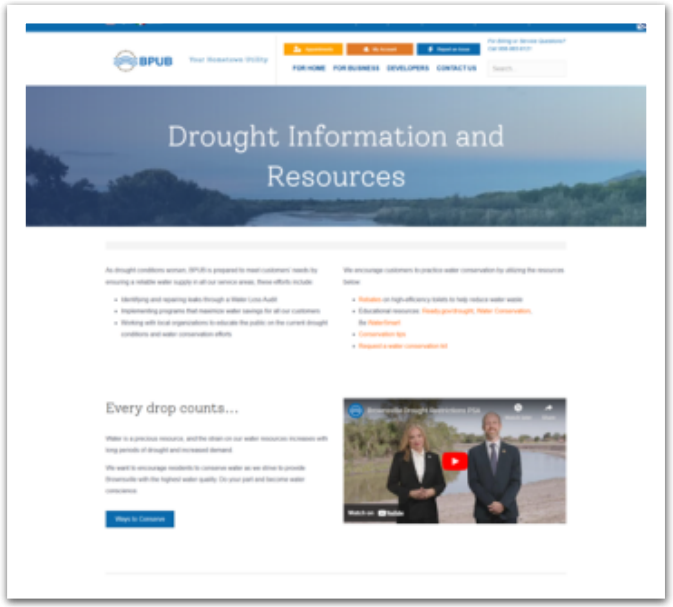
the current rate for water used over the allocation amount

Irrigation

- Lasts residential rate block 1.5 times current rate

Drought Messaging

April 2026







WEBSITE

Drought Resources

315

visitors

SOCIAL MEDIA

10 drought-related content

9,529

Views

131

Interactions

Drought Messaging
April 2026





Billboards

4
Billboards

2
Locations

129,453
Fiscal year-to-date
Appearances

BROWNSVILLE
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:



brownsville-pub.com/drought-resources

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
G.4 - Consideration and Possible Action on a Resolution Approving to Reduce or Eliminate the Resaca Fee

Open/Closed Session
Items for Individual Consideration

Action
Resolution
Approval

Executive Sponsor
Lead Department: 4105-Operations Office

Assigned Staff (Presenter): Mark Dombroski

Summary
At its regular meeting on July 7, 2025, the Board of Directors directed the General Manager and CEO to organize a Resaca workshop for all Board members. The Chairperson subsequently issued the workshop agenda on August 1, 2025, and the workshop was conducted in conjunction with the October 12, 2025, Board meeting. During that session, staff presented governance options and recommended a BPUB-led strategy focused on eliminating the current Resaca Fee, enhancing operational practices to improve raw water storage for the Water Utility, and preserving community benefits at Town Resaca, Resaca del Rancho Viejo, and Resaca de la Guerra. The strategy also contemplated completing key restoration efforts, including the RESTORE Act project at Town Resaca and the Bureau of Reclamation WaterSMART project at Resaca de la Guerra, while reserving funding for Contract 1 of the U.S. Army Corps of Engineers (USACE) project, contingent upon the City of Brownsville's participation.

A related item was presented for individual consideration at the October 13, 2025, Board meeting to allow the Board to make a formal recommendation to the Brownsville City Commission regarding potential changes to the Resaca Fee and associated operations. However, no action was taken at that time.

On April 3, 2026, the USACE notified the City of Brownsville that it was terminating the ecosystem restoration project due to significant administrative and operational challenges, including the City’s unwillingness to acquire the necessary real estate interests. As a result, the

USACE was unable to execute a Project Partnership Agreement, effectively halting the project and jeopardizing its intended outcomes.

In response, the Board requested that the General Manager and CEO return to the May 11, 2026, Board meeting with options for recommending to the City Commission the reduction or elimination of the Resaca Fee.

BPUB staff have prepared the necessary resolutions and ordinances for Board consideration and potential action.

Strategic Initiatives

Referring Committee

Name of Committees _____

Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact	X

Amount Requested: _____

Source of Funding: _____

Recommended Motion

The Board of Directors shall determine its action.

Option A

RESOLUTION No. 2026-XXX

A RESOLUTION APPROVING THE REDUCTION OF THE RESACA FEE AND REQUESTING THE CITY COMMISSION TO AMEND CHAPTER 102 OF THE CODE OF ORDINANCES ENTITLED "UTILITIES" TO APPROVE THE REDUCTION OF THE RESACA FEE

WHEREAS, Article VI, Section 1 of the Home Rule Charter of the City of Brownsville, Texas, ("Charter") establishes the Public Utilities Board of the City of Brownsville, Texas ("Board" or "BPUB") as a separate and distinct agency of the City having absolute and complete authority and power with reference to the control, management and operation of the City's power and light, water and wastewater systems (the "System") and with reference to the expenditure and application of the revenues of the System, subject to the provisions of the article; and

WHEREAS, Article VI, Section 4(b) of the Charter requires BPUB to periodically "review the rates, fees and charges for services rendered by the utilities system, ... and in the event such review reflects a necessity for the adjustment ... of such rates, fees and charges, then [BPUB] shall submit to the City Commission a report of the review, and the basis upon which the proposed adjustment is predicated, accompanied by a written request for approval and adoption of the rates, fees, and charges recommended by the Board"; and

WHEREAS, as part of the water and wastewater utility systems, BPUB maintains reservoirs and portions of the resaca systems in and around the City in order to, among other reasons, maintain raw water storage for the System; and

WHEREAS, in connection with said maintenance and improvement of resacas, City, as local sponsor, and BPUB collaborated with the U.S. Army Corps of Engineers ("USACE") to receive federal funding for the "Resacas In The Vicinity of The City of Brownsville, Texas, Ecosystem Restoration Project" (the "USACE Project"); and

WHEREAS, BPUB has also collaborated with the City to receive federal resaca maintenance and improvement funding through the U.S. Bureau of Reclamation ("BOR") under the Resources and Ecosystems Sustainability, Tourist Opportunities, and Revived Economies of the Gulf Coast States Act (the "RESTORE Act Project"); and

WHEREAS, in 2020 BPUB engaged an independent consulting and engineering firm, Willdan Group, Inc., to complete a study of the adequacy of water and wastewater rates, fees and charges (the "Rate Study") in light of customer growth, increased operating costs, the USACE Project and RESTORE Act Project and projected capital improvements required over the next decade, inclusive of potential options for recovery of existing and planned resaca-related costs, consistent with the Charter, City bond ordinances, and applicable law and ratemaking principles; and, which, upon completion, recommended adoption of a Resaca Fee to recover costs related to resaca maintenance and improvement programs, including options for phasing in these rates, fees, and charges; and

WHEREAS, BPUB staff reviewed the Rate Study and, based on thereon, recommended that the Board adopt a Resaca Fee to fund resaca maintenance programs, including dredging operations and non-federally funded portions of the USACE Project and the RESTORE Act Project; and

WHEREAS, pursuant to Resolution No. 2022-03 l 4-(IC6), approved March 14, 2022, the Board found that adoption of a Resaca Fee and certain specified annual increases over a five-year period thereto was reasonable and necessary to effectuate the public purposes of recovering costs related to the maintenance and improvement of City resacas used and useful in supporting the water and wastewater utility systems under BPUB 's management and control; and

WHEREAS, BPUB submitted the Rate Study and BPUB Resolution No. 2022-0314-(IC6) to the City Commission, thereby providing a written request for approval and adoption of the rates, fees and charges therein recommended by the Board; and

WHEREAS, pursuant to Ordinance No. 2022-1701, approved May 3, 2022, the City Commission found that said recommendation was reasonable and necessary for the public purpose of operating the City's water and wastewater systems and should be adopted in order to provide for the continued preservation of the public health, safety, and welfare of the people and added Section 102-81 to the City's Code of Ordinances, adopting a Resaca Fee of $4.50, effective June 1, 2022; of $6.25, effective January 1, 2023; a Resaca Fee of $10.00, effective January I, 2024; and a Resaca Fee of $12.00, effective January 1, 2026; and

WHEREAS, after reviewing concerns raised by the City Commission in April 2023 regarding the Resaca Fee, and in light of delays in implementation of the USACE Project, BPUB determined that the existing fee of $6.25 was adequate to support ongoing resaca restoration activities and, at its September 11, 2023 meeting, the Board recommended that the Resaca Fee not be increased on January 1, 2024, and January 1, 2026, as contemplated by Ordinance No. 2022-1701, and, pursuant to City Ordinance No. 2023-1701-A, approved November 13, 2023, the City Commission amended Section 102-81 to Chapter 102, preserving the Resaca Fee at $6.25; and

WHEREAS, BPUB applied for and was awarded a $3,000,000 grant on September 12, 2025, from the BOR's WaterSMART program for a $4,554,700 ecosystem restoration on a portion of Resaca de la Guerra, expected to be completed in 2027; and

WHEREAS, the USACE informed the City on April 3, 2026, of termination of the USACE Project after encountering significant administrative and operational challenges, including the City's unwillingness to acquire required real estate interests, which has prevented the City and USACE from executing a Project Partnership Agreement, thereby jeopardizing the project's viability, timely delivery, and ability to meet its intended objectives; and

WHEREAS, the Rate Study included the funding of the City's local share of the USACE Project as a component of anticipated costs, however, the Board has continued to perform dredging operations, completing all projects associated with the RESTORE Act, and is currently conducting a restoration project partially funded by the BOR's WaterSMART program, and, as of March 31, 2026, the Board has a balance of $9,086,616.66 in funds collected from the Resaca Fee for continued and ongoing operations; and

WHEREAS, the staff of BPUB has informed the Board that remaining funds collected through the Resaca Fee can and should be expended on the maintenance of and improvement to reservoirs and those portions of resacas most directly used for raw water storage that are used and useful in directly supporting the System and that the Resaca Fee can be reduced to $2.33 per water account to accomplish the public purposes of the program, and

WHEREAS, the Board has reviewed the recommended changes to Section 102-81 of the Code of Ordinances and determined that the recommendations are based upon a sound evaluation consistent with applicable ratemaking standards and are in the public interest of the Board's utility customers;

NOW, THEREFORE, BE IT RESOLVED BY THE PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS:

1. The foregoing recitals contained in this Resolution are incorporated herein by reference and adopted in their entirety as findings of fact and determinations of the Public Utilities Board of the City of Brownsville, and the Board relies upon such recitals in approving and authorizing the actions contemplated hereby.

2. The Board finds that the reduction of the Resaca Fee to $2.33 is reasonable and necessary to effectuate the public purposes of recovering costs related to the maintenance and improvement reservoirs and those portions of the resacas used and useful in supporting the water and wastewater utility systems and in completing the RESTORE Act Program;

3. The General Manager & Chief Executive Officer, or her delegee, submit immediately the Board's recommendation to amend Section 102-81 of the Code of Ordinances to the City Commission of the City of Brownsville, Texas, to reduce the Resaca Fee to $2.33, together with a copy of this Resolution and a draft ordinance to reflect the requested amendment to Section 102-81 of the Code of Ordinances.

4. That the Board, by this Resolution, requests in writing that the City Commission approve and adopt the reduction of the Resaca Fee to $2.33 recommended by passing an appropriate ordinance placing such rates, fees, and charges, and modifications in effect.

Passed and approved this ___ day of _____ 2026.

_____
Gerardo Martinez, Chair

ATTEST:

_____
Daisy Zamora, PhD, Secretary/Treasurer

ORDINANCE NUMBER _____

AN ORDINANCE OF THE CITY OF BROWNSVILLE, TEXAS, AMENDING CHAPTER 102 "UTILITIES," ARTICLE III "RATES AND CHARGES," DIVISION 1. "GENERALLY," OF THE CODE OF ORDINANCES; AMENDING SECTION 102-81 "RESACA FEE" TO REDUCE THE RESACA FEE; PROVIDING FOR SEVERABILITY; AND PROVIDING FOR AN EFFECTIVE DATE.

WHEREAS, Article VI, Section 1 of the Home Rule Charter of the City of Brownsville, Texas, ("Charter") establishes the Public Utilities Board of the City of Brownsville, Texas ("Board" or "BPUB") as a separate and distinct agency of the City having absolute and complete authority and power with reference to the control, management and operation of the City's power and light, water and wastewater systems (the "System") and with reference to the expenditure and application of the revenues of the System, subject to the provisions of the article; and

WHEREAS, as part of the water and wastewater utility systems, BPUB maintains reservoirs and portions of the resaca systems in and around the City in order to, among other reasons, maintain raw water storage for the System; and

WHEREAS, Article VI, Section 4(b) of the Charter requires BPUB to periodically "review the rates, fees and charges for services rendered by the utilities system, ... and in the event such review reflects a necessity for the adjustment ... of such rates, fees and charges, then [BPUB] shall submit to the City Commission a report of the review, and the basis upon which the proposed adjustment is predicated, accompanied by a written request for approval and adoption of the rates, fees, and charges recommended by the Board"; and

WHEREAS, Article VI, Sec. 4(b) of the Charter further provides that the City Commission shall pass an ordinance placing in effect the rates, fees, and charges recommended by BPUB only if the City Commission approves the adjustment(s) thus recommended; and

WHEREAS, pursuant to Resolution No. 2022-03 l 4-(IC6), approved March 14, 2022, the Board found that adoption of a Resaca Fee and certain specified annual increases over a five-year period thereto was reasonable and necessary to effectuate the public purposes of recovering costs related to the maintenance and improvement of City resacas used and useful in supporting the water and wastewater utility systems under BPUB 's management and control; and

WHEREAS, pursuant to Ordinance No. 2022-1701, approved May 3, 2022, the City Commission found that said recommendation was reasonable and necessary for the public purpose of operating the City's water and wastewater systems and should be adopted in order to provide for the continued preservation of the public health, safety, and welfare of the people and added Section 102-81 to the City's Code of Ordinances, adopting a Resaca Fee of $4.50, effective June 1, 2022; of $6.25, effective January 1, 2023; a Resaca Fee of $10.00, effective January I, 2024; and a Resaca Fee of $12.00, effective January 1, 2026; and

WHEREAS, the USACE informed the City on April 3, 2026, of termination of the USACE Project after encountering significant administrative and operational challenges, including the City's unwillingness to acquire required real estate interests, which has prevented the City and USACE from executing a Project Partnership Agreement, thereby jeopardizing the project's viability, timely delivery, and ability to meet its intended objectives; and

WHEREAS, by Resolution No. _____, adopted on May 11, 2026, the Board determined that funds collected through the Resaca Fee should continue to be expended on the maintenance of and improvement to reservoirs and those portions of resacas most directly used for raw water storage that are used and useful in directly supporting the System, and that, as a result of the termination of the USACE Project and other recent developments, the Board recommends that the Resaca Fee should be reduced to $2.33 per water account; and

WHEREAS, the Board bases its request upon a sound evaluation consistent with applicable ratemaking standards, and upon recommendations of BPUB staff and consultants, which have been provided with the Board's recommendations; and

WHEREAS, the City Commission hereby finds that the recommendations of the Board are reasonable and necessary to ensure the efficient operation of the utility systems, keep such systems in operation, and render adequate service to the City and its inhabitants and, therefore, should be approved and adopted in order to provide for the continued preservation of the public health, safety, and welfare of the people;

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COMMISSION OF THE CITY OF BROWNSVILLE, TEXAS:

Section 1. *Amendment to Chapter 102, Utilities, art. III, Rates and Charges.* Section 102-81, Resaca Fee, chapter 102 of the Code of Ordinances of the City of Brownsville, Texas is hereby amended to implement a fixed resaca fee of $2.33 and provide as follows:

> Sec. 102-81. Resaca Fee.
> A monthly resaca fee of $2.33 is applicable to a retail water customer.

Section 2. *Public Hearing*. A hearing for public input as to the fee adjustments set forth in Section 1 of this Ordinance will be held at 5:00 p.m., on _____, _____, 2026, in City Commission Chambers at City Hall.

Section 3. *Severability*. If any section, sentence, phrase, or clause of this Ordinance is declared by a Court of competent jurisdiction to be unconstitutional, invalid, or unenforceable, such declaration shall not be deemed to affect the remaining sections, sentences, phrases, or clauses of this Ordinance.

Section 4. *Effective Date*. This Ordinance shall become effective at 12:01 a.m., on the date of final approval upon second reading, as provided by the Charter of the City of Brownsville and the laws of the State of Texas.

PASSED and APPROVED following a Public Hearing on FIRST READING on the _____ day of _____, 2026.

PASSED and APPROVED on SECOND AND FINAL READING on the _____ day of _____, 2026.

_____
John Cowen, Jr.
Mayor

ATTEST:

_____
Mayra Rios
City Secretary

RESOLUTION No. 2026-XXX

A RESOLUTION APPROVING THE ELIMINATION OF THE RESACA FEE AND REQUESTING THE CITY COMMISSION TO AMEND CHAPTER 102 OF THE CODE OF ORDINANCES ENTITLED "UTILITIES" TO APPROVE THE ELIMINATION OF THE RESACA FEE

WHEREAS, Article VI, Section 1 of the Home Rule Charter of the City of Brownsville, Texas, ("Charter") establishes the Public Utilities Board of the City of Brownsville, Texas ("Board" or "BPUB") as a separate and distinct agency of the City having absolute and complete authority and power with reference to the control, management and operation of the City's power and light, water and wastewater systems (the "System") and with reference to the expenditure and application of the revenues of the System, subject to the provisions of the article; and

WHEREAS, Article VI, Section 4(b) of the Charter requires BPUB to periodically "review the rates, fees and charges for services rendered by the utilities system, ... and in the event such review reflects a necessity for the adjustment ... of such rates, fees and charges, then [BPUB] shall submit to the City Commission a report of the review, and the basis upon which the proposed adjustment is predicated, accompanied by a written request for approval and adoption of the rates, fees, and charges recommended by the Board"; and

WHEREAS, as part of the water and wastewater utility systems, BPUB maintains reservoirs and portions of the resaca systems in and around the City in order to, among other reasons, maintain raw water storage for the System; and

WHEREAS, in connection with said maintenance and improvement of resacas, City, as local sponsor, and BPUB collaborated with the U.S. Army Corps of Engineers ("USACE") to receive federal funding for the "Resacas In The Vicinity of The City of Brownsville, Texas, Ecosystem Restoration Project" (the "USACE Project"); and

WHEREAS, BPUB has also collaborated with the City to receive federal resaca maintenance and improvement funding through the U.S. Bureau of Reclamation ("BOR") under the Resources and Ecosystems Sustainability, Tourist Opportunities, and Revived Economies of the Gulf Coast States Act (the "RESTORE Act Project"); and

WHEREAS, in 2020 BPUB engaged an independent consulting and engineering firm, Willdan Group, Inc., to complete a study of the adequacy of water and wastewater rates, fees and charges (the "Rate Study") in light of customer growth, increased operating costs, the USACE Project and RESTORE Act Project and projected capital improvements required over the next decade, inclusive of potential options for recovery of existing and planned resaca-related costs, consistent with the Charter, City bond ordinances, and applicable law and ratemaking principles; and, which, upon completion, recommended adoption of a Resaca Fee to recover costs related to resaca maintenance and improvement programs, including options for phasing in these rates, fees, and charges; and

WHEREAS, BPUB staff reviewed the Rate Study and, based on thereon, recommended that the Board adopt a Resaca Fee to fund resaca maintenance programs, including dredging operations and non-federally funded portions of the USACE Project and the RESTORE Act Project; and

WHEREAS, pursuant to Resolution No. 2022-03 l 4-(IC6), approved March 14, 2022, the Board found that adoption of a Resaca Fee and certain specified annual increases over a five-year period thereto was reasonable and necessary to effectuate the public purposes of recovering costs related to the maintenance and improvement of City resacas used and useful in supporting the water and wastewater utility systems under BPUB 's management and control; and

WHEREAS, BPUB submitted the Rate Study and BPUB Resolution No. 2022-0314-(IC6) to the City Commission, thereby providing a written request for approval and adoption of the rates, fees and charges therein recommended by the Board; and

WHEREAS, pursuant to Ordinance No. 2022-1701, approved May 3, 2022, the City Commission found that said recommendation was reasonable and necessary for the public purpose of operating the City's water and wastewater systems and should be adopted in order to provide for the continued preservation of the public health, safety, and welfare of the people and added Section 102-81 to the City's Code of Ordinances, adopting a Resaca Fee of $4.50, effective June 1, 2022; of $6.25, effective January 1, 2023; a Resaca Fee of $10.00, effective January I, 2024; and a Resaca Fee of $12.00, effective January 1, 2026; and

WHEREAS, after reviewing concerns raised by the City Commission in April 2023 regarding the Resaca Fee, and in light of delays in implementation of the USACE Project, BPUB determined that the existing fee of $6.25 was adequate to support ongoing resaca restoration activities and, at its September 11, 2023 meeting, the Board recommended that the Resaca Fee not be increased on January 1, 2024, and January 1, 2026, as contemplated by Ordinance No. 2022-1701, and, pursuant to City Ordinance No. 2023-1701-A, approved November 13, 2023, the City Commission amended Section 102-81 of the Code of Ordinances, preserving the Resaca Fee at $6.25; and

WHEREAS, BPUB applied for and was awarded a $3,000,000 grant on September 12, 2025, from the BOR's WaterSMART program for a $4,554,700 ecosystem restoration on a portion of Resaca de la Guerra, expected to be completed in 2027; and

WHEREAS, the USACE informed the City on April 3, 2026, of termination of the USACE Project after encountering significant administrative and operational challenges, including the City's unwillingness to acquire required real estate interests, which has prevented the City and USACE from executing a Project Partnership Agreement, thereby jeopardizing the project's viability, timely delivery, and ability to meet its intended objectives; and

WHEREAS, the Rate Study included the funding of the City's local share of the USACE Project as a component of anticipated costs, however, the Board has continued to perform dredging operations, completing all projects associated with the RESTORE Act, and is currently conducting a restoration project partially funded by the BOR's WaterSMART program, and, as of March 31, 2026, the Board has a balance of $9,086,616.66 in funds collected from the Resaca Fee for continued and ongoing operations; and

WHEREAS, the staff of BPUB has informed the Board that remaining funds collected through the Resaca Fee can and should be expended on the maintenance of and improvement to reservoirs and those portions of resacas most directly used for raw water storage that are used and useful in directly supporting the System until such funds are depleted, and that BPUB staff will incorporate the reasonable and necessary dredging costs into a future cost-of-service study and intends to recover such costs through water rates in the future as part of raw water supply operations; and

WHEREAS, the Board has reviewed the recommended changes to eliminate the Resaca Fee and has determined that the recommendations are based upon a sound evaluation consistent with applicable ratemaking standards and are in the public interest of the Board's utility customers;

NOW, THEREFORE, BE IT RESOLVED BY THE PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS:

1. The foregoing recitals contained in this Resolution are incorporated herein by reference and adopted in their entirety as findings of fact and determinations of the Public Utilities Board of the City of Brownsville, and the Board relies upon such recitals in approving and authorizing the actions contemplated hereby.

2. The Board finds that the elimination of the Resaca Fee is reasonable and necessary for the public purpose of operating the water and wastewater systems, to wit:

A. That the General Manager & Chief Executive Officer, or her delegee, submit immediately the Board's recommendation to amend Section 102-81 of the Code of Ordinances to the City Commission of the City of Brownsville, Texas, to eliminate the Resaca Fee, together with a copy of this Resolution and a draft ordinance to reflect the requested amendments to Section 102-81 of the Code of Ordinances.

B. That BPUB continue to expend funds under the Resaca Fee to-date continue to support dredging, the RESTORE Act Program, and other programs related to the maintenance and improvement of BPUB's reservoirs and those portions of the resaca system most useful to the System's raw water storage and related uses.

C. That BPUB staff engage appropriate consultants to review water and wastewater rates, fees and charges.

3. By this Resolution the Board requests in writing that the City Commission approve and adopt the elimination of the Resaca Fee recommended by passing an appropriate ordinance placing such modification in effect.

Passed and approved this ___ day of _____ 2026.

_____
Gerardo Martinez, Chair

ATTEST:

_____
Daisy Zamora, PhD, Secretary/Treasurer

ORDINANCE NUMBER _____

AN ORDINANCE OF THE CITY OF BROWNSVILLE, TEXAS, AMENDING CHAPTER 102 "UTILITIES," ARTICLE III "RATES AND CHARGES," OF THE CODE OF ORDINANCES; REPEALING SECTION 102-81 "RESACA FEE" TO ELIMINATE THE RESACA FEE; PROVIDING FOR SEVERABILITY; AND PROVIDING FOR AN EFFECTIVE DATE.

WHEREAS, Article VI, Section 1 of the Home Rule Charter of the City of Brownsville, Texas, ("Charter") establishes the Public Utilities Board of the City of Brownsville, Texas ("Board" or "BPUB") as a separate and distinct agency of the City having absolute and complete authority and power with reference to the control, management and operation of the City's power and light, water and wastewater systems (the "System") and with reference to the expenditure and application of the revenues of the System, subject to the provisions of the article; and

WHEREAS, as part of the water and wastewater utility systems, BPUB maintains reservoirs and portions of the resaca systems in and around the City in order to, among other reasons, maintain raw water storage for the System; and

WHEREAS, Article VI, Section 4(b) of the Charter requires BPUB to periodically "review the rates, fees and charges for services rendered by the utilities system, ... and in the event such review
reflects a necessity for the adjustment ... of such rates, fees and charges, then [BPUB] shall submit to the City Commission a report of the review, and the basis upon which the proposed adjustment is predicated, accompanied by a written request for approval and adoption of the rates, fees, and charges recommended by the Board"; and

WHEREAS, Article VI, Sec. 4(b) of the Charter further provides that the City Commission shall pass an ordinance placing in effect the rates, fees, and charges recommended by BPUB only if the City Commission approves the adjustment(s) thus recommended; and

WHEREAS, on April 3, 2026, the U.S. Army Corps of Engineers (USACE) informed the City of the termination of the "Resacas In The Vicinity of The City of Brownsville, Texas, Ecosystem Restoration Project," a project for which the City was local sponsor and for which BPUB was to collect the anticipated local share through Resaca Fee revenue to finance the City's share of project expenses; and

WHEREAS, by Resolution No. _____, adopted on May 11, 2026, the Board determined that funds collected to-date through the Resaca Fee will continue to be expended on the maintenance of and improvement to reservoirs and those portions of resacas most directly used for raw water storage that are used and useful in directly supporting the System, and that the Board recommends that the Resaca Fee should be eliminated until such funds are diminished and another water rates study performed; and

WHEREAS, the Board bases its request upon a sound evaluation consistent with applicable ratemaking standards, and upon recommendations of BPUB staff and consultants, which have been provide with the Board's recommendations; and

WHEREAS, the City Commission hereby finds that the recommendation of the Board is reasonable and necessary to ensure the efficient operation of the utility systems, keep such systems in operation, and render adequate service to the City and its inhabitants and, therefore, should be approved and adopted in order to provide for the continued preservation of the public health, safety, and welfare of the people;

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COMNISSION OF THE CITY OF BROWNSVILLE, TEXAS:

Section 1. *Amendment to Chapter 102, Utilities; Article III, Rates and Charges*; Section 102-81, Resaca Fee, is hereby repealed and eliminated.

Section 2. *Public Hearing*. A hearing for public input as to the elimination of the Resaca Fee set forth in Section 1 of this Ordinance will be held at 5:00 p.m., on _____, _____, 2026, in City Commission Chambers at City Hall.

Section 3. *Severability*. If any section, sentence, phrase, or clause of this Ordinance is declared by a Court of competent jurisdiction to be unconstitutional, invalid, or unenforceable, such declaration shall not be deemed to affect the remaining sections, sentences, phrases, or clauses of this Ordinance.

Section 4. *Effective Date*. This Ordinance shall become effective at 12:01 a.m. on the date of final approval upon second reading, as provided by the charter of the City of Brownsville and the laws of the State of Texas.

PASSED and APPROVED following a Public Hearing on FIRST READING on the _____ day of _____, 2026.

PASSED and APPROVED on SECOND AND FINAL READING on the _____ day of _____, 2026.

_____
John Cowen, Jr.
Mayor

ATTEST:

_____
Mayra Rios
City Secretary

BROWNSVILLE
PUBLIC UTILITIES BOARD

Resaca Fee and Operations

POLICY DISCUSSIONS

BOARD OF DIRECTORS MEETING | December 8, 2025

Mark Dombroski

Assistant General Manager and Chief Operating Officer

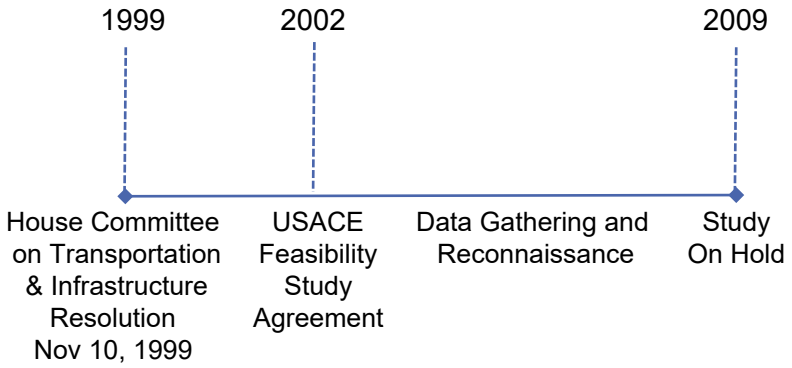
Operations

BPUB Board of Directors Workshop, December 8, 2025:

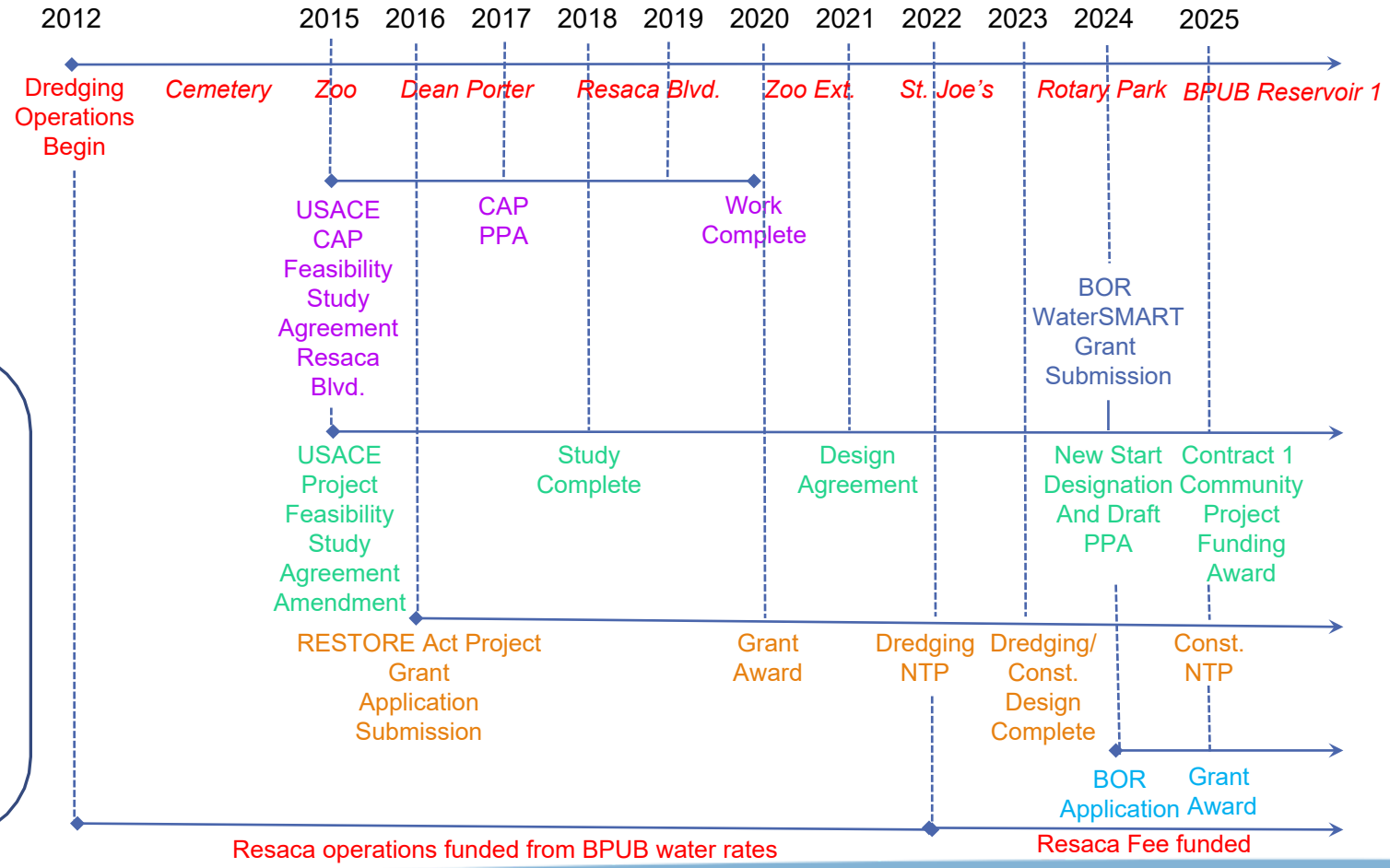
At the July 7, 2025, Board of Directors meeting, the Board requested a Resaca Workshop before the full Board.

- Summary of Prior Meetings
- Current Fee Usage
  - Summarize how Resaca fees are being used and the impact of current operations.
- Future Governance Options
  - BPUB continues Resaca Operations.
  - City assumes Resaca Operations.
  - District or authority created for Resaca Operations.
- BPUB-Led Strategy
  - Outline a high-level plan for BPUB's future Resaca Operations.
- Board Discussions on Resaca Fee and Operations

Timeline of Resaca Operations



In the late 1990s, BPUB identified dredging of the Resacas as essential to increasing raw-water storage. BPUB approached the USACE, which regulates dredging in navigable waters. Although USACE lacked a dedicated dredging grant program, it had ecosystem restoration authorities with available funding. This alignment provided the connection between BPUB's raw-water storage needs and the broader Resaca ecosystem restoration initiative.



Summary of Prior Meetings

BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

Joint Brownsville City Staff / BPUB Staff meeting on November 15, 2024:

At the September 9, 2024, Board of Directors meeting, the General Manager and CEO was directed to have:

"*BPUB staff to discuss and work with the City on a plan of action regarding the future of Resaca operations and the Resaca Fee and to report back to the Board.*"

- Does the City and BPUB want to reduce or eliminate the Resaca Fee?
  - City staff were evaluating the development of a drainage utility and planning a cost-of-service study. City staff considered the completion of that work and a decision by the City Commission on it as a prerequisite to discussions on the Resaca Fees.
- What BPUB operations should be eliminated if funding is reduced?
  - No agreement was reached on discontinuing any BPUB operations related to the Resacas.
- What Resaca operations does the City want to accept, if any?
  - The City did not agree to accept any Resaca operations.
- What additional information does the City need from BPUB?
  - The City did not request any additional information.
- What is our timeline for decisions and actions?
  - The City anticipated completing the cost of service study and adopting a Drainage Utility ordinance by October 2025, with possible Drainage Fees implemented in January 2026.

Joint Brownsville City Commission / BPUB Board of Directors meeting on December 10, 2024:

These Resaca policy considerations were discussed during the Joint meeting. The consensus was to maintain current Resaca responsibilities, with the City taking the lead on USACE contract discussions. The Resaca Fee would remain at its current level at least until the City completes the proposed drainage utility cost of service study, expected in October 2025.

Policy Considerations Presented:

- BPUB will continue dredging portions of the Resaca De La Guerra and its reservoirs necessary for raw water storage capacity.
- Which agency, if any, will be tasked with the following Resaca Operations:
  - Dredging of Town Resaca, downstream portions of Resaca De La Guerra, and Resaca del Rancho Viejo.
  - Pumping water from the Rio Grande into Town Resaca and its adjacent bancos and maintaining water levels.
  - Purchasing raw water from irrigation districts to provide water to Resaca Del Rancho Viejo and its adjacent bancos and maintaining water levels.
  - Coordination on flood control operations with other agencies for non-COB Resacas.
  - Pursuing and managing grants to restore Resacas and the flood control aspects of Resacas.
- Will COB pursue the USACE Project Contract 1 and future contracts?
- Should the Resaca Fee be reduced or eliminated?

BPUB Board of Directors meeting on April 14, 2025:

Following discussions with the City about its ongoing sponsorship of the USACE project and the potential adoption of a drainage improvement and flood control program, which includes a new City drainage fee, BPUB presented the Board of Directors with five options to consider. No action was taken at the meeting.

Comparison Matrix of Dredging and Project Funding Options

Feature	Option A	Option B	Option C	Option D	Option E
Continue ongoing dredging	✓	✓	✓	✓	✗
Complete RESTORE Phase 1	✓	✓	✓	✓	✗
Apply for RESTORE Phases 2–4	✗	✓	✓	✓	✗
Complete USACE Project 1	✓	✓	✓	✓	✗
Apply for USACE Projects 2–16	✗	✗	✓	✓	✗
Fund BOR matching requirements	✓	✓	35% Match ✓	10% Match ✓	✗
Eliminate Resaca fee	✗	✗	✗	✗	✓
Incorporate in-house dredging into water rates	✗	✗	✗	✗	✓
Projected Resaca Fee	**$1.67**	**$2.77**	**$14.86**	**$6.22**	**$0.00**

Current Fee Usage

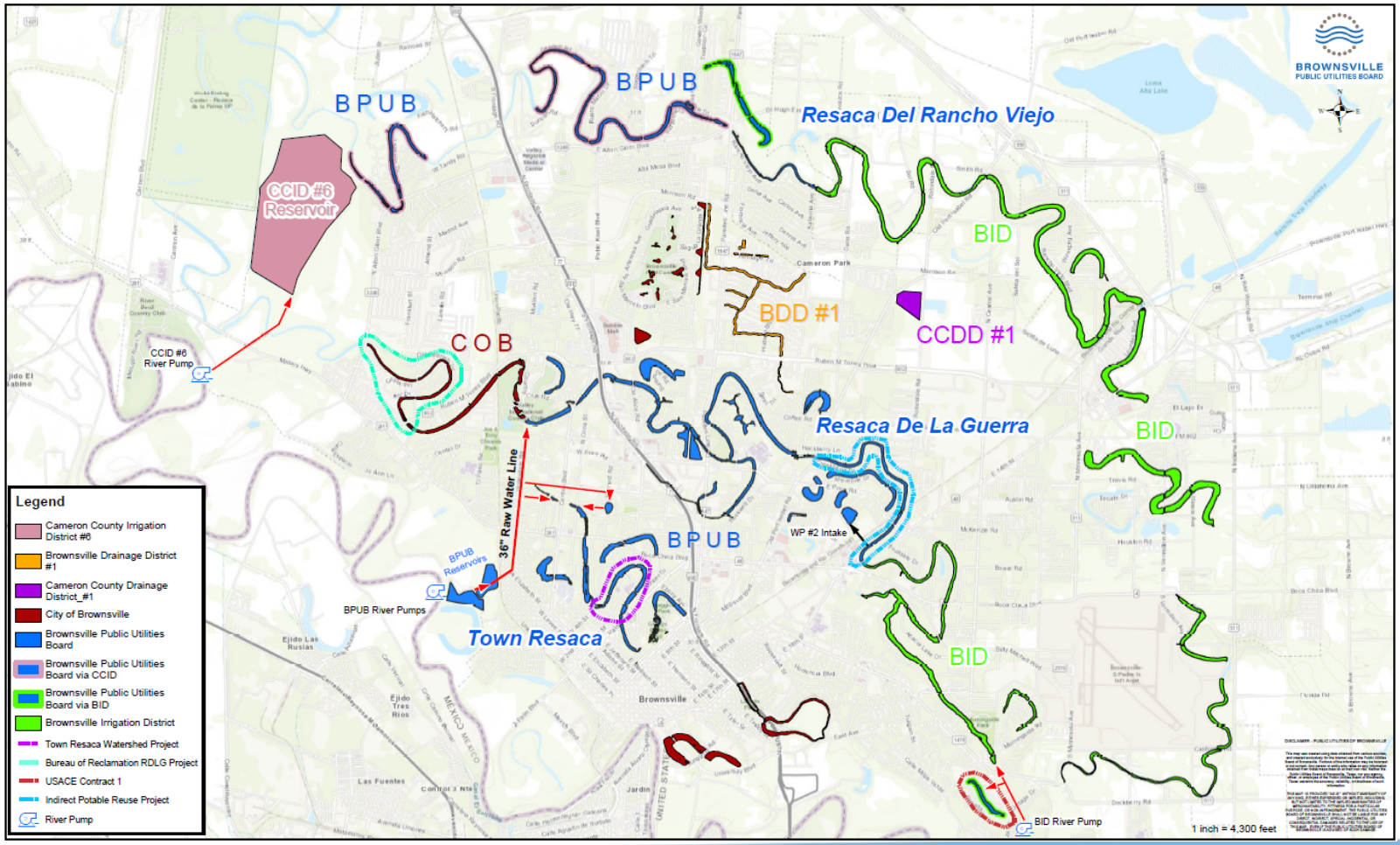
BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

Overview of Organizations: Raw Water Supply Function and Responsibilities

BPUB is responsible for approximately 39.5% of the Resacas in Brownsville.

Enlarged handouts of maps will be provided during the Workshop.



Overview of BPUB Resaca Functions

1. Divert and store raw water from the Rio Grande through Resaca de la Guerra and into Water Treatment Plant 2 using weirs and pumps.
2. Conduct dredging operations in portions of Resaca de la Guerra and reservoirs to increase raw water storage capacity.
3. Conduct dredging operations in Resaca de la Guerra, Town Resaca, and Resaca Del Rancho Viejo to improve water circulation, control flood conditions, enhance water quality, and support ecological improvements.
4. Pump water from the Rio Grande into Town Resaca and its adjacent bancos and maintain water levels for ecological and community benefit.
5. Purchasing raw water from irrigation districts to provide water to Resaca Del Rancho Viejo and its adjacent bancos, and maintaining water levels for ecological and community benefit.
6. Coordination on flood control operations with other agencies.
7. Manage grant opportunities from State and Federal sources to support the Resaca Restoration Program.

Overview of BPUB Resaca Functions

- RESTORE Act Project[1]
  - Primary purpose is to mitigate flooding in the Town Resaca system.
  - Reimbursement from the Department of Treasury through the TCEQ.
  - Construction underway, expected completion by early 2026.

Elimination Option will then embed any remaining expenses into water rates

- U.S. Army Corps of Engineers (USACE) Contract 1
  - Primary purpose is for ecosystem restoration.
  - Congressional appropriation was awarded for Contract 1 (Pending Financial Assistance Agreement execution).
  - Constraints on fee simple and the 35% funding requirement are likely to be relaxed.

- Bureau of Reclamation WaterSMART
  - Primary purpose is for ecosystem restoration on Resaca de la Guerra.
  - Grant awarded September 12, 2025.
  - Halff and Associates is finalizing the 100% design, expected completion by Spring 2027.

Elimination Option will embed costs into water rates

[1]Resources and Ecosystems Sustainability, Tourist Opportunities, and Revived Economies of the Gulf Coast States Act of 2012

Services Not Provided by BPUB Resaca Operations

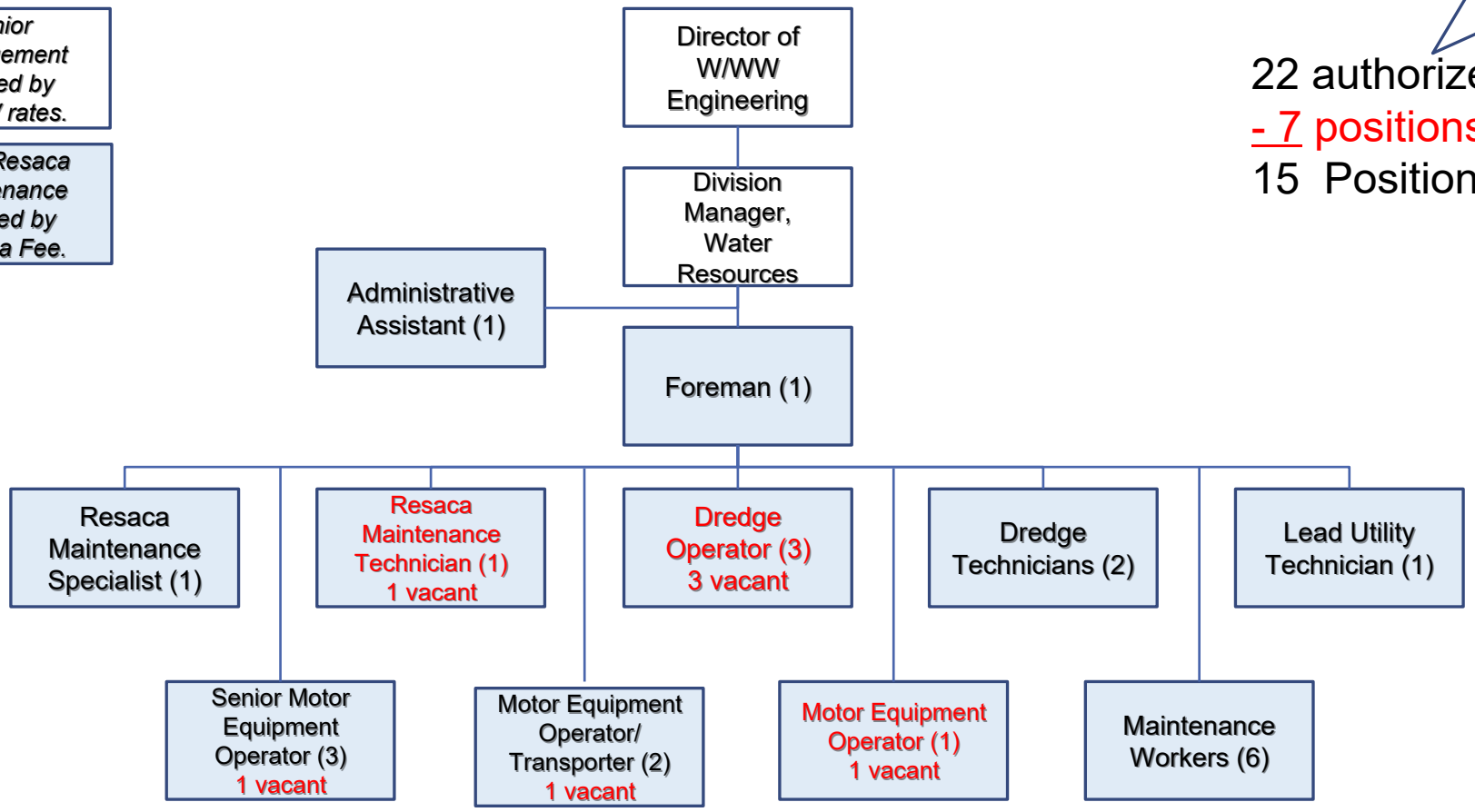
1. Removing trash and debris from Resaca's beyond the dredging operations.
2. Cutting or removal of vegetation on or in Resaca's beyond grant-funded restoration projects.
3. Adding water to Resacas (beyond those already identified).
4. Draining of Resacas for flood control.
5. Installing and maintaining drainage infrastructure improvements beyond grant-funded restoration projects (infrastructure is transferred to the City at completion of project).
6. Installing, owning, and maintaining surface aerators in Resacas.

Overview of Organizations: Resaca Maintenance

Elimination Option will be embed salaries of the staff in the blue boxes in water rates at a later date.

Senior Management Funded by W/WW rates.

3135-Resaca Maintenance Funded by Resaca Fee.



22 authorized full-time positions
- 7 positions held vacant
15 Positions filled

Previous Dewatering System: Capital Intensive













Current Dewatering System: O&M Intensive











Current Dredging Site:

Beginning in December 2024, BPUB piloted a project at the Water Plant No. 1 reservoir site to test the use of synthetic engineered dewatering bags to trap solids while filtering water to control sediment pollution effectively. The pilot was successful, and BPUB has adopted the new dewatering approach to Resaca dredging operations. BPUB is in the process of developing a fully operational site to complete the dredging at the Water Plant No. 1 reservoirs, followed by the Cromack resaca segments to improve raw water storage capability.



Resaca Workplan Progress

Location	Dredging	No. of Crews	Restoration	Comments
Cemetery	Completed 2013	1	Yes	Dredging, bank and infrastructure improvements
Dean Porter	Completed 2015	1	No	Dredging
Zoo	Completed 2016, 2019*	1	No	Dredging
Resaca Blvd.	Completed 2016	1	Yes	Dredging, USACE funded bank improvements
Parkland	Completed 2018	1	No	Dredging
Zoo Extension	Completed 2018, 2025*	2	No	Dredging
St. Joseph's	Completed 2023	2	Underway	Dredging, RESTORE Act Project funded restoration
Rotary Park	Completed 2024	2	Yes	Dredging, RESTORE Act Project funded restoration
BPUB Reservoir 1	Underway	1	No	Dredging
Cromack (RDLG)	*Planned 2027*	*1*	*No*	*Dredging*
Resaca de la Guerra	*Planned 2028*	*0*	*Yes*	*BOR Project funded restoration*
Resaca del Rancho Viejo	*Pending*	*TBD*	*Yes*	*Pending USACE Restoration project funding*

** Re-dredged segment as a final touch-up*

Funding for Resaca Operations: Resaca Maintenance Historical Spending

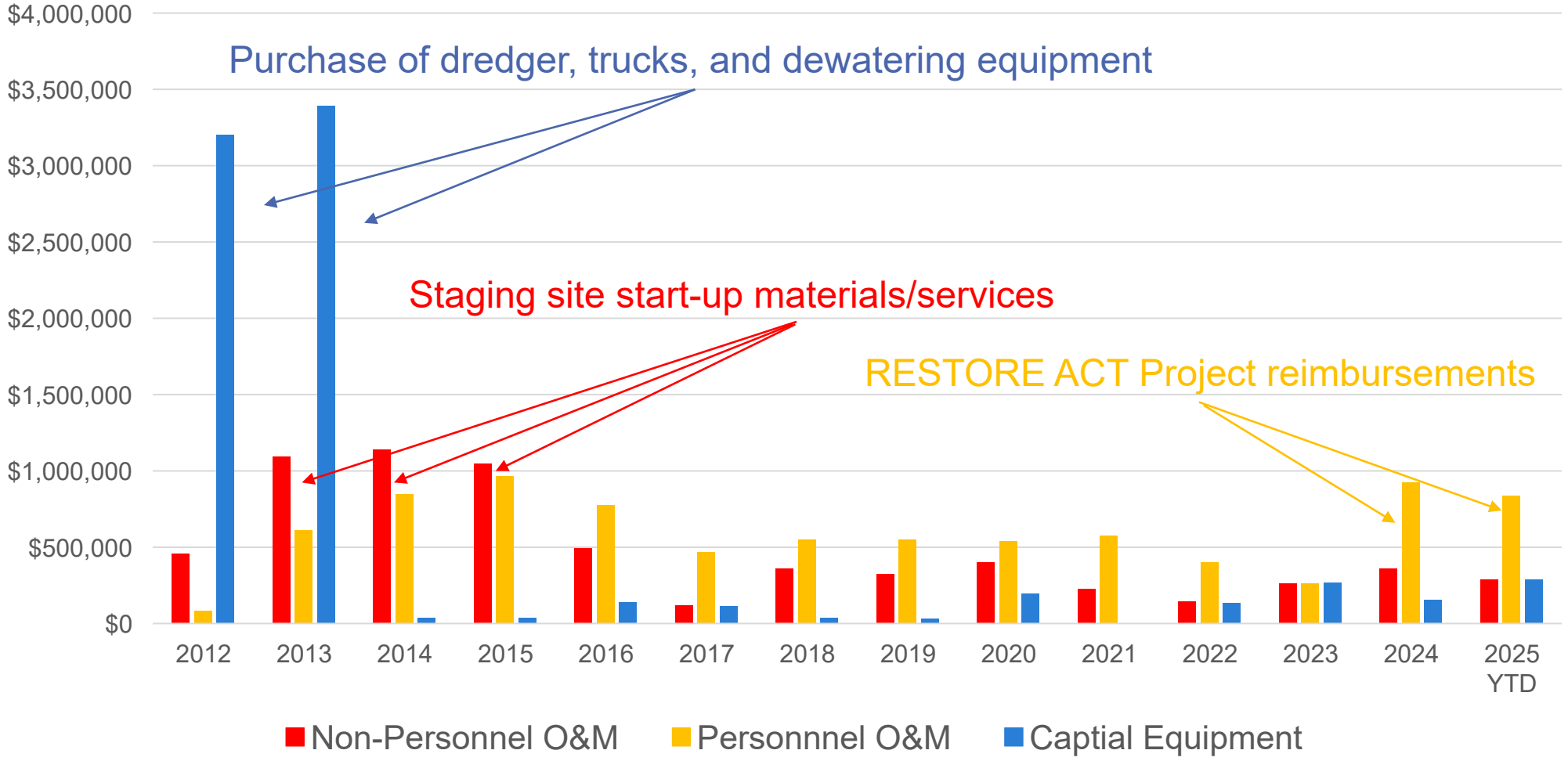
RESACA RESTORATION PROJECT - HISTORICAL SPENDING

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025 YTD JULY	GRAND TOTAL
O&M Personnel	83,684	613,262	846,766	946,093	775,703	468,672	549,608	552,042	537,842	574,848	402,636	260,784	922,803	838,130	8,372,872.78
O&M Non-Personnel	458,079	1,092,646	1,141,850	1,048,197	493,365	118,832	339,403	325,283	399,277	229,039	147,246	265,547	358,643	287,014	6,704,422
Capital Expenditures	3,201,959	3,390,692	38,876	37,554	141,509	113,873	37,847	33,625	198,653	-	137,216	270,904	154,251	287,000	8,043,960
Total O&M and Capital	**$ 3,743,722**	**$ 5,096,601**	**$ 2,027,493**	**$ 2,031,843**	**$ 1,410,577**	**$ 701,377**	**$ 926,858**	**$ 910,950**	**$ 1,135,773**	**$ 803,887**	**$ 687,098**	**$ 797,234**	**$ 1,435,697**	**$ 1,412,144**	**$ 23,121,254**
RESTORE Personnel	-	-	-	-	-	-	-	-	-	-	329,706	776,779	175,040	13,522	1,295,046
RESTORE Non-Personnel	-	-	-	-	-	-	-	-	-	36,390	159,711	640,909	95,403	718,751	1,651,164
RESTORE Capital Expenditures	-	-	-	-	-	-	-	-	-	-	6,679	-	-	-	6,679
RESTORE Reimbursement Total	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 36,390**	**$ 496,096**	**$ 1,417,688**	**$ 270,442**	**$ 732,273**	**$ 2,952,889**
Grand Total Resaca Expenses	**$ 3,743,722**	**$ 5,096,601**	**$ 2,027,493**	**$ 2,031,843**	**$ 1,410,577**	**$ 701,377**	**$ 926,858**	**$ 910,950**	**$ 1,135,773**	**$ 840,277**	**$ 1,183,194**	**$ 2,214,922**	**$ 1,706,139**	**$ 2,144,417**	**$ 26,074,143**

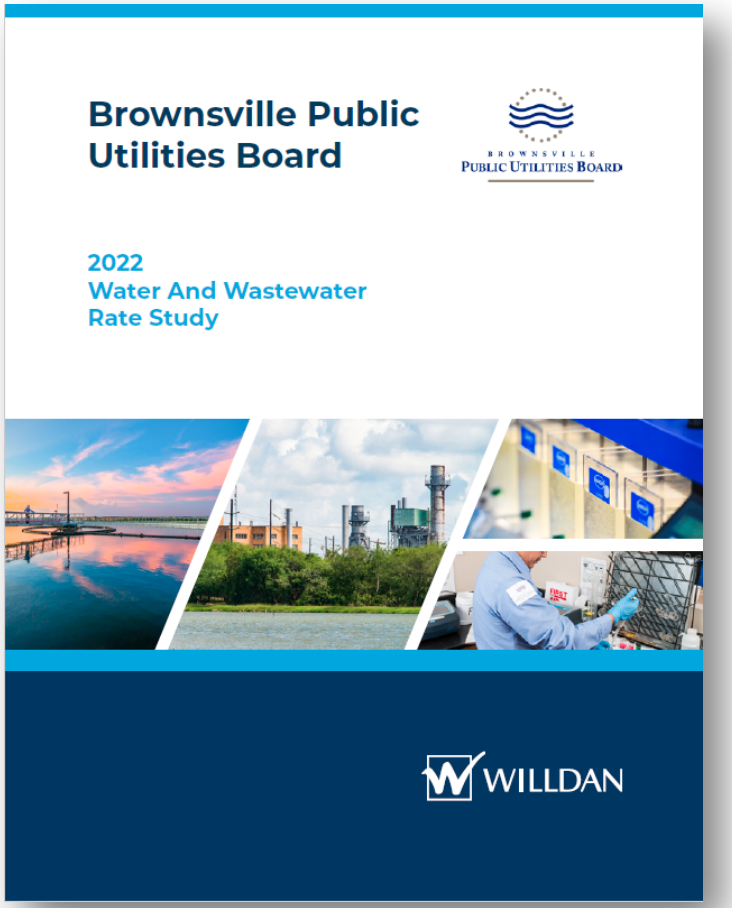
RESACA RESTORATION PROJECT - FEE REVENUE

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025 YTD JULY	GRAND TOTAL
Resaca Fees Collected	-	-	-	-	-	-	-	-	-	-	1,138,129	3,861,268	4,142,785	3,489,941	12,632,123
10% Transfer to City of Brownsville	-	-	-	-	-	-	-	-	-	-	113,813	386,127	414,279	348,994	1,263,212
Net Revenue Available to BPUB	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1,024,316**	**$ 3,475,141**	**$ 3,728,507**	**$ 3,140,947**	**$ 11,368,911**
Expenses Covered by Resaca Fee	-	-	-	-	-	-	-	-	-	-	-	(450,320)	(1,260,607)	(1,117,135)	(2,828,062)
Net Resaca Fees Available	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1,024,316**	**$ 3,024,821**	**$ 2,467,900**	**$ 2,023,812**	**$ 8,540,849**

Funding for Resaca Operations: Resaca Maintenance Historical Spending



Funding for Resaca Operations: 2022 Cost of Service Study



- 2022 Cost of Service Study proposed rates for 5 years, 2023-2027.
- Adopted on May 3, 2022, and became effective June 1, 2022.
- Created a separate Resaca Fee using water accounts as the billing determinant.
- Recovered in the fee include Resaca maintenance, Capital Outlays, RESTORE Act project, and USACE Project costs.

Funding for Resaca Operations: 2022 Cost of Service Study

2022 Water and Wastewater Rate Study included the recovery of four distinct items within the Resaca Cost of Service:

1. Resaca O&M expenses
2. Resaca Capital Outlays
3. RESTORE Contribution
4. USACE Contribution

Expenditures of funds collected under the Resaca Fee are limited to these purposes.

Table IV-2

BROWNSVILLE PUBLIC UTILITIES BOARD
FORECAST RESACA COST OF SERVICE
SCENARIO IIA, IIB

	2023	2024	2025	2026	2027
Resaca O&M Expense					
3135 Resaca Maintenance	$ 1,914,691	$ 2,015,890	$ 2,123,292	$ 2,237,313	$ 2,358,399
3145/3225 Allocated Expenses	(1,665,191)	(1,757,201)	(1,855,031)	(1,959,078)	(2,069,708)
Total O&M Expenses	249,500	258,689	268,261	278,234	288,691
Capital Outlays	830,000	830,000	830,000	830,000	830,000
Debt Service	-	-	-	-	-
Sub-Total	1,079,500	1,088,689	1,098,261	1,108,234	1,118,691
RESTORE Contribution by PUB	-	534,502	534,502	875,000	875,000
USACE Contribution by PUB	2,640,400	4,847,850	154,350	6,483,400	6,154,400
Total Cost of Service	3,719,900	6,471,041	1,787,113	8,466,634	8,148,091
Less RESTORE Grant	-	-	-	-	-
Net Funded by Resaca Fee	**$ 3,719,900**	**$ 6,471,041**	**$ 1,787,113**	**$ 8,466,634**	**$ 8,148,091**

2022 Water and Wastewater Rate Study – Final, Willdan, page 55.

Funding for Resaca Operations: Adoption of the Resaca Fee

WHEREAS, the Public Utilities Board initially presented attachments to a draft ordinance, Ordinance No. 2022-1701, that provided acceptable options for implementing the rate plans for water and wastewater rates and for setting the amount of resaca fee, and, upon conclusion of the Public Hearing, on April 19, 2022, the City Commission, by unanimous vote, approved the nonlevelized rate plan and the resaca fee that fully leverages grants available under the RESTORE Act and ongoing resaca programs involving the United States Army Corps of Engineers.

City of Brownsville, Ordinance 2022-1701

2. That, upon review, the Board finds that creation of a resaca charge is reasonable and necessary to effectuate the public purpose of recovering costs related to the maintenance of and improvement to resacas used and useful in directly supporting the systems under the Board's management and control, without expressing a preference as to whether the monthly amount of the resaca charge collected address only the maintenance and improvement costs that support the RESTORE Project ($2.50/monthly per water customer), or whether the resaca charge also include costs associated with the USACE Program that vary based upon progress and participation levels in the USACE Program, such options depicted as follows:

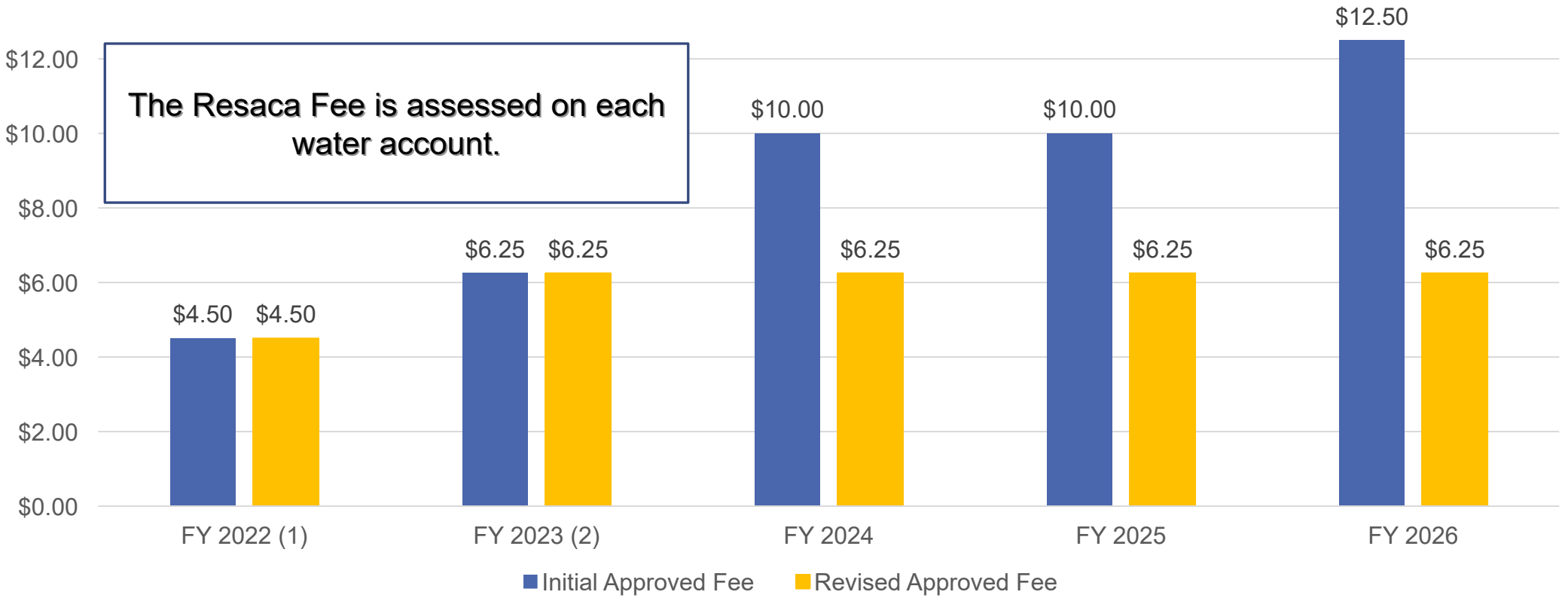
Resaca Charge
(Monthly charge to Water Customers)

Resaca Charge includes	Effective upon Adoption	Effective Jan. 2023	Effective Jan. 2024	Effective Jan. 2025	Effective Jan. 2026
RESTORE	$2.50	(no change)	(no change)	(no change)	(no change)
RESTORE and USACE	$4.50	$6.25	$10.00	$10.00	$12.50

Resaca Fee funds must be expended on BPUB systems.

Brownsville Public Utilities Board, Resolution 2022-0314-(IC6)

Funding for Resaca Operations: Resaca Fee History



(1) BPUB began assessing the Resaca Fee in June 2022
(2) BPUB recommended, and City Commission approved, holding the Resaca Fee at $6.25 until an updated cost of service study is completed.

Resaca Fee Options: Updated from April 2025 Presentation

Options	BPUB Dredging Operations	RESTORE			US Army of Corps Engineers				BOR $3M Grant	Annual Costs w/USACE proj 1 and BOR pd with existing funds	Projected Resaca Fee
	Including Reuse	Current Appropriation	Future Appropriation	Match %	Project 1	Project 2 - 16	Match %	Real Estate	Local Share		
A	Yes	Yes	No	0%	Yes	No	35%	Fee Simple	Yes		
	$ 1,400,000	$ -	$ -		$1,085,864				$ 1,654,700	$ 1,400,000	$ 2.33
B	Yes	Yes	Yes	12.5%	Yes	No	35%	Fee Simple	Yes		
	$ 1,400,000	$ -	$ 660,714		$1,085,864				$ 1,654,700	$ 2,060,714	$ 3.43
C	Yes	Yes	Yes	12.5%	Yes	Yes	35%	Fee Simple	Yes		
	$ 1,400,000	$ -	$ 660,714		$1,085,864	$ 7,256,667			$ 1,654,700	$ 9,317,381	$ 15.53
D	Yes	Yes	Yes	12.5%	Yes	Yes	10%	No Fee Simple	Yes		
	$ 1,400,000	$ -	$ 660,714		$1,085,864	$ 2,073,333		(note 1)	$ 1,654,700	$ 4,134,048	$ 6.89
E	Yes	No	No	NA	No	No	NA	NA	No		
	$ 1,400,000	$ -	$ -		$ -	$ -			$ -	$ 1,400,000	$ -

Option A Reduction to New Rate of $2.33

Assumptions:

RESTORE Phase 1 final contract for bank improvements is fully covered by the grant
RESTORE Phases 2 - 4 at $37M over 7 years with 12.5% local match
USACE remaining projects 2 to 16 estimated at local match on $311M overall project and averaged over 15 years
Option E would be to eliminate the Resaca fee and incorporate in-house dredging in water base rates

Note 1 USACE is developing a Non-Standard Estate for potential use with ecological restoration projects, expected to be published in February 2026; any reduction in the local sponsor match requires congressional action

Future Governance Options

BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

Continued BPUB Resaca Operations

Pros:

- **Operational Experience**: BPUB has been performing dredging since 2012, giving it a stronger technical foundation to oversee dredging projects. There is some overlap in the BPUB requirement for raw water storage.
- **Grant Management Track Record**: BPUB already manages state/federal grants (TWDB, BOR, WaterSMART), giving it institutional credibility for securing and administering funding.
- **Financial Basis**: Resaca Fee established to fund operations.
- **Financial Controls**: Enterprise accounting for cost recovery may ensure better fiscal oversight than a general fund approach.

Cons:

- **Mission Creep**: Resaca Operations is not a function of BPUB per the Code of Ordinances. Resaca restoration could be viewed as peripheral and strain organizational focus.
- **Public Perception**: Customers may question why BPUB is funding non-core activities, even if supported by grants. Lack of a nexus between Resaca Fees on water customers and operations on Resacas not used from raw water storage.
- **Staff Resource Constraints**: Specialized environmental restoration may stretch BPUB's internal staff capacity compared to the City's parks or environmental departments.
- **Accountability Ambiguity**: Residents may expect broader city leadership on ecological/park assets rather than a utility authority.

City Performs Resaca Operations

Pros:

- **Mission Alignment**: Resaca Operations have a close alignment with City roles in stormwater and environmental management, parks and recreation, and the City's broad police powers to regulate public health, safety, and welfare.
- **Public Transparency**: City governance may provide more direct public engagement and accountability through elected officials.
- **Community Integration**: Restoration projects can be integrated into broader city goals like tourism, downtown revitalization, flood mitigation, and sustainability plans.
- **Grant Eligibility**: Certain environmental and parks grants may favor municipalities over utilities, potentially broadening funding access.
- **Building Experience**: The City is currently dredging the Los Tomates section of the Town Resaca for stormwater management.

Cons:

- **Separation from Existing Funding**: Current $8.4M Resaca Fee Fund balance can't be transferred outside BPUB.
- **Reduced Technical Depth**: The City may lack the same engineering, hydrology, and water infrastructure expertise as BPUB, requiring consultant support and new staff hires.
- **Funding Pressure**: Dredging and restoration costs could compete with other city priorities (public safety, streets, housing), risking underfunding.

Summary of Rights and Responsibilities for Resacas

Stakeholder	Governance	Ownership Rights	Responsibilities
Private Landowner	Texas property law	Owns land beneath Resaca; may use it consistently with the law.	Maintain property (erosion, litter, vegetation) unless assumed by easement/contract.
City of Brownsville	Texas Local Government Code and City Charter	Police power; drainage; parks authority.	Flood control, drainage, public health and safety, and parkland maintenance.
BPUB	City Charter	Operational and control authority over water/wastewater/electric utilities.	Maintain systems for water supply and wastewater functions.
State of Texas	Texas Water Code	Owns surface water; allocates use rights.	Regulate water rights and enforce water quality standards.
Federal Government	Clean Water Act and the Rivers and Harbors Act	Navigation and commerce regulation.	Oversight of dredging, filling, and discharge activities.

Alternatives for Governance

Feature	Drainage District	Water Control & Improvement District (WCID)	Special-Law "Resaca Authority"
Legal Basis	Texas Water Code Ch. 56; Tex. Const. Art. XVI §59	Texas Water Code Ch. 51 & Ch. 49; Tex. Const. Art. III §52 & Art. XVI §59	Special Act of Texas Legislature; Tex. Const. Art. XVI §59
Primary Purpose	Drainage, flood control, overflow prevention, maintenance of canals/ditches	Broad powers: water supply, drainage, flood control, wastewater, limited recreation	Tailored to local needs: flood/drainage + water quality + recreation/parks + beautification
Governance	Board elected locally; under TCEQ/Commissioners Court oversight	Elected Board; TCEQ oversight; coordination with City if inside limits	Legislature defines structure; can create board with appointed & elected seats
Funding Tools	Ad valorem tax (voter approved); bonds; assessments	Ad valorem tax (voter approved); bonds; fees; service charges	Whatever Legislature authorizes: taxes, assessments, fees, grants, partnerships
Geographic Scope	Can be county-wide or smaller; flexible boundary definition	Boundaries defined at creation; can cross city limits with consent	Defined by statute (e.g., City of Brownsville & Resaca system footprint)
Advantages	**Lowest-barrier option if the focus is flood control and basic maintenance**	**Best if Brownsville wants a utility-like entity with taxing authority and integration into water/drainage systems**	**Best if the vision includes flood control plus recreation, water quality, and tourism, but requires state legislation**

BPUB-Led Strategy

BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

BPUB Authority and Power

A BPUB-led strategy for future Resaca Operations is based on BPUB's stated authority and power, as outlined in the City Charter. The approach focuses on the operations of the water system.

Brownsville City Charter

Article VI. – Utilities Board

Section 1. – Management

(a) There is hereby created and established as a separate and distinct agency of the City of Brownsville, Texas, a Board to be known as the "Public Utilities Board of the City of Brownsville, Texas." Said Board is hereinafter referred to as the "Utilities Board," or, more simply, the "Board." Except as otherwise provided in this article, the Utilities Board shall have absolute and compete authority and power with reference to the control, management and operation of the power and light, water and sewage systems owned by the City of Brownsville, Texas, and the expenditure and application of the revenues of the systems, subject to the provisions contained herein, all of which shall be binding upon and shall govern the Utilities Board.

Proposed Position Statement

The BPUB Board of Directors is committed to the efficient, environmentally responsible, affordable, and transparent operation of Brownsville's electric, water, and wastewater systems for the benefit of our community. We support a collaborative, community-wide initiative to restore and preserve the unique Resaca system of the Rio Grande Valley. In partnership with the federal agencies, State of Texas, Cameron County, City of Brownsville, neighboring cities, local districts, and nonprofit organizations, we are dedicated to exploring and supporting the establishment of a dedicated entity—equipped with the authority and resources—to lead the long-term restoration and stewardship of this vital natural resource, in alignment with the values and priorities of our community.

Key Provisions for a BPUB-Led Strategy

A BPUB-led strategy for future Resaca operations would complete all grant-funded restoration projects, continue delivering water to the Resacas, support water-level management during storm events, and enhance BPUB's raw-water storage capabilities.

- Eliminate the Resaca Fee.
- Complete the RESTORE Act and WaterSMART projects.
- Reserve the funding for USACE Contract 1 project.
- Limit dredging operations to areas used for raw water storage.
- Continue all other Resaca related functions.
- Utilize existing Resaca Fee balance for BPUB dredging operations until funds are exhausted.
- Adjust water rates in a future cost of service study to recover the costs of dredging operations, once the Resaca Fee balance is exhausted.
- Provide subject matter expertise and, data, and assist in the development of a dedicated entity to lead the long-term restoration and stewardship of the Resaca system.

Resaca Fee Projection for a BPUB-Led Strategy

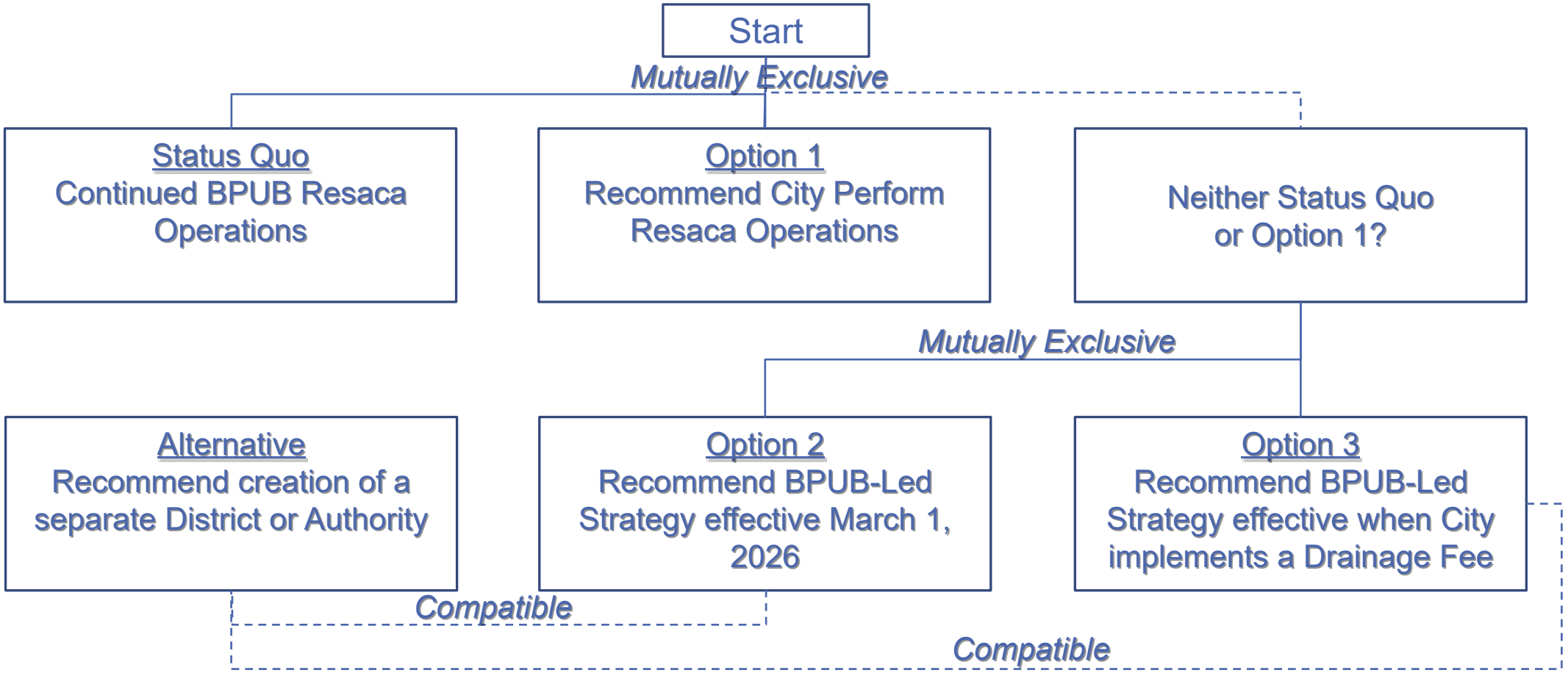
		Amount	Balance
Actual Resaca Fund balance for July 31, 2025			$8,540,849
Projected net Resaca Fees and expenses for August through March 2026		$1,638,625	
Projected Resaca Fund balance for December 31, 2025			$10,179,474
Reserved for BOR WaterSmart Grant matching share		($1,654,700)	
Reserved for USACE Contract 1 matching share		($1,085,864)	
	Adjusted Balance		$7,438,910
Capital equipment for FY 2025-2026		($1,695,121)	
	Adjusted Balance		$5,743,789
Estimated annual O&M for Resaca Operations		($1,360,381)	
Number of years funding available for Resaca Operations		(4.2)	
Projected Resaca Fund balance for May 20, 2030			$0

Board Discussions on Resaca Fee and Operations

BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

Board Decision Diagram



Resaca Fee and Operations

BROWNSVILLE
PUBLIC UTILITIES BOARD

POLICY DISCUSSIONS

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
G.5 - Consideration and Possible Action on a Resolution Approving the Study by NewGen Strategies and Solutions, LLC of the Brownsville Public Utilities Board's Electric Rates, Fees, and Charges

Open/Closed Session
Items for Individual Consideration

Action
Resolution
Approval

Executive Sponsor
Lead Department: 4105-Operations Office

Assigned Staff (Presenter): Mark Dombroski

Summary
The Board of Directors authorized the General Manager and CEO to engage an independent consulting firm, NewGen Strategies and Solutions, LLC, to evaluate the adequacy of electric rates and charges.

BPUB, which operates the electric utility system, has determined that the current electric rate structure, last comprehensively updated in 1971 and based on a 2013 cost of service study, is no longer aligned with current cost drivers, industry standards, or the modern ERCOT market framework.

Based on the study's results, the consultant and BPUB staff recommended adopting a five-year rate plan to comprehensively restructure electric rates, fees, and charges. The proposed restructuring is designed to better align revenues with the cost to serve, reduce cross-subsidies among customer classes, improve transparency and financial stability, and support ongoing capital investments necessary to maintain reliable and affordable electric service.

The Board established a Rate Review Task Force, comprised of members of the Finance Committee, which met on August 4, August 29, October 2, and December 10, 2025, to review the study, evaluate key assumptions, and assess customer impacts. The Task Force recommended that the Board review and consider the proposed five-year electric rate plan.

The Board subsequently conducted a series of public workshops on January 9, February 9, March 9, and April 13, 2026, to further evaluate the study's findings and associated customer impacts.

At the April 13, 2026, workshop, the Board directed the General Manager and CEO to bring forward a formal recommendation at the May 11, 2026, Board meeting based on the cost of service study and proposed rate design, with modifications to (1) eliminate municipal discounts and (2) increase annual cash funding for capital projects from $5.5 million to $8.0 million.

This agenda item presents the recommendation for Board consideration and possible action.

Strategic Initiatives

Strategic Focus Area 9 – Affordability, SSD-20: BPUB will align rate and fee structures across customer classes to better reflect the actual cost of service; Initiative 42: BPUB will conduct a comprehensive evaluation of current electric rate structures and develop a set of recommended alternatives for electric residential, commercial & industrial customers.

Referring Committee

Name of Committees _____

Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact	X

Amount Requested: _____

Source of Funding: _____

Recommended Motion

BPUB staff recommends approval of the resolution adopting the electric cost of service study and rate review, and approving the proposed restructuring and modifications to electric rates, fees, and charges, as presented by BPUB and its consultant, NewGen Strategies and Solutions, LLC, based on the study's findings.



2026-2030 ELECTRIC COST OF SERVICE STUDY AND RATE REVIEW

May 11, 2026

FINAL RECOMMENDATIONS

Presented by:
Grant Rabon, Partner

NewGen Strategies & Solutions

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CHANGES SINCE APRIL

- Increased cash funding of capital projects to $8 million per year
  - Will be offset by reduction in Community Benefit Charge once water and wastewater rates fully pay for electric bills

	FY2025 Actual BPUB Self Use	
Electric	$ 201,991	7%
Admin	326,210	11%
W/WW	2,508,154	83%
	$ 3,036,354	100%

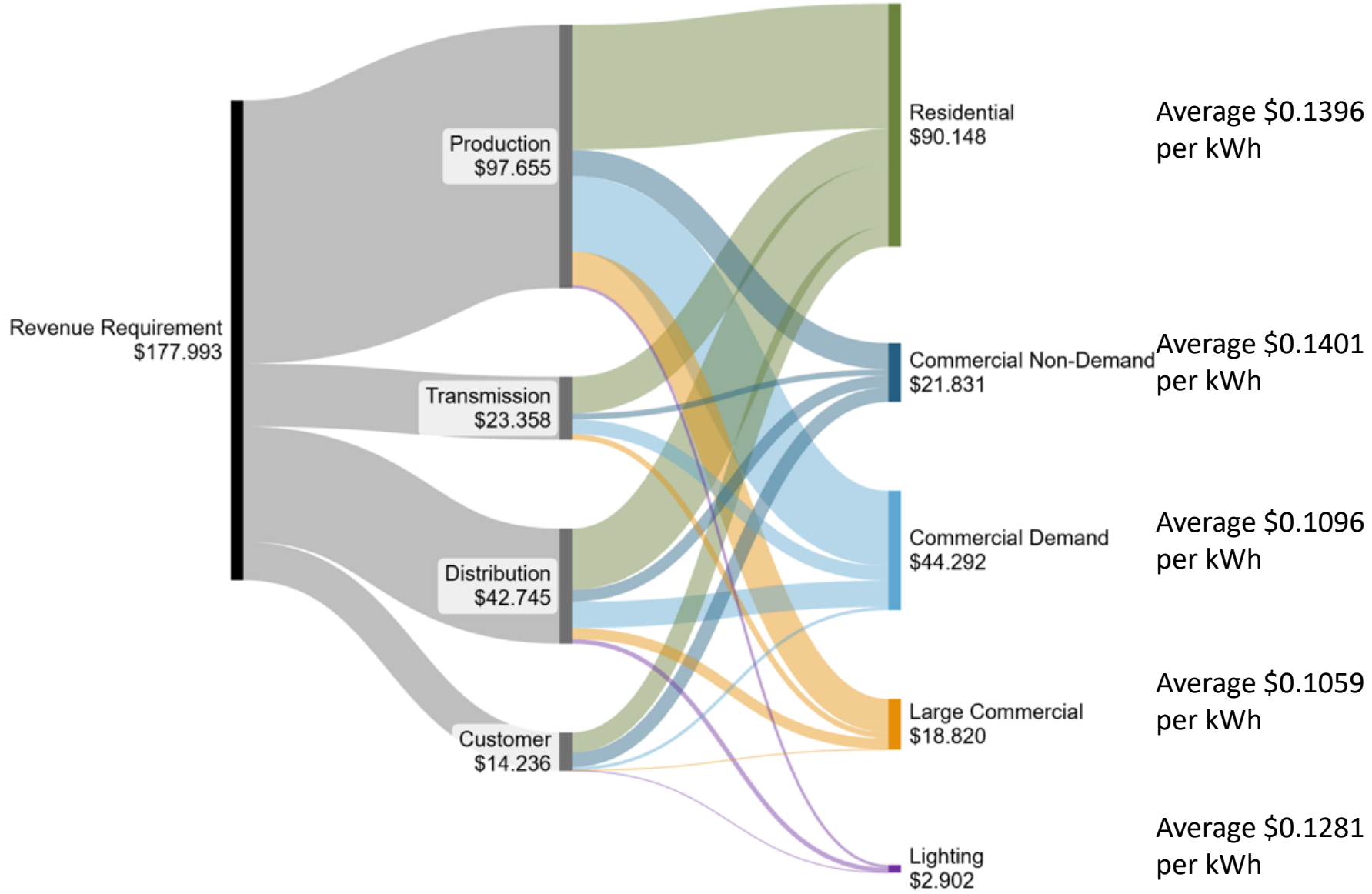
- Eliminated Municipal rates
- Updated Streetlighting fee

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Cost of Service Allocations ($ Millions)

APRIL 2026

Average $0.1266 per kWh



Average $0.1396 per kWh

Average $0.1401 per kWh

Average $0.1096 per kWh

Average $0.1059 per kWh

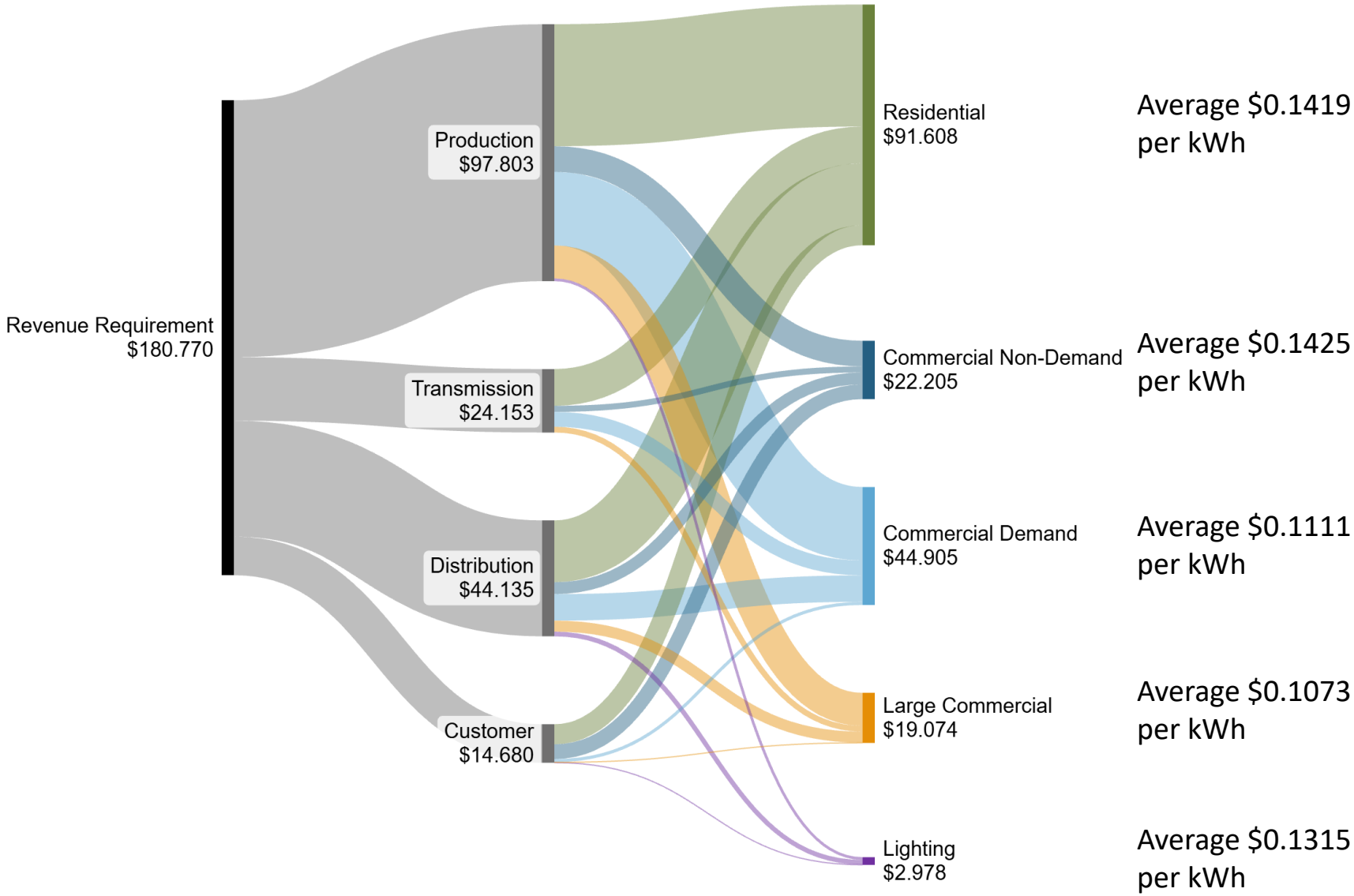
Average $0.1281 per kWh

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Cost of Service Allocations ($ Millions)

MAY 2026

Average $0.1286
per kWh



Average $0.1419
per kWh

Average $0.1425
per kWh

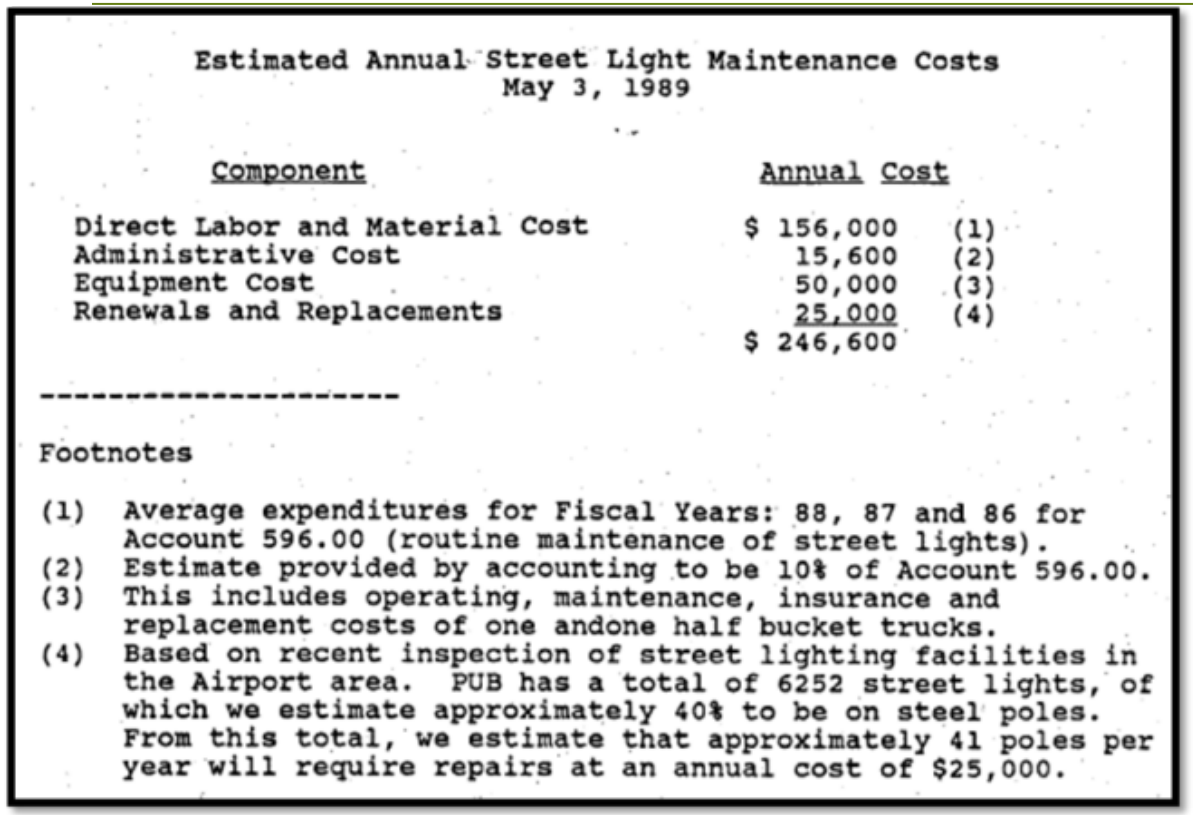
Average $0.1111
per kWh

Average $0.1073
per kWh

Average $0.1315
per kWh

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STREETLIGHTING CURRENT



Estimated Annual Street Light Maintenance Costs
May 3, 1989

Component	Annual Cost	
Direct Labor and Material Cost	$ 156,000	(1)
Administrative Cost	15,600	(2)
Equipment Cost	50,000	(3)
Renewals and Replacements	25,000	(4)
	$ 246,600	

Footnotes

(1) Average expenditures for Fiscal Years: 88, 87 and 86 for Account 596.00 (routine maintenance of street lights).
(2) Estimate provided by accounting to be 10% of Account 596.00.
(3) This includes operating, maintenance, insurance and replacement costs of one andone half bucket trucks.
(4) Based on recent inspection of street lighting facilities in the Airport area. PUB has a total of 6252 street lights, of which we estimate approximately 40% to be on steel poles. From this total, we estimate that approximately 41 poles per year will require repairs at an annual cost of $25,000.

	Current Rates		
	BPUB		
Description	**Units**	**Muni Rates**	**Revenues**
	(A)	(B)	(C)
Basic Charges			
Customer Charge			
COB Street Lighting	12	$ 3.11	$ 37
Additional Customer Charge per Ordinance	-	$ 246,600	$ 246,600
Total Customer Charge	12		$ 246,637
Delivery Charges			
Tier 1- Delivery Charge (0-1000 kWh)	12,000	$ 0.0716	$ 859
Tier 2- Delivery Charge (1000+ kWh)	14,733,955	$ 0.0446	$ 656,987
Subtotal	14,745,955		$ 657,846
Total Base Rate Revenue			**904,483**

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STREETLIGHTING PROPOSED

			Base Rates	
	Count	Rate	Monthly Revenue	Annual Revenue
40-Watt LED	1,739	$ 7.14	$ 12,416	$ 148,998
50-Watt LED	-	$ 7.34	-	-
120-Watt LED	11,437	$ 8.58	98,129	1,177,554
125-Watt LED	-	$ 8.68	-	-
185-Watt LED	380	$ 9.78	3,716	44,597
200-Watt LED	-	$ 10.07	-	-
252-Watt LED	294	$ 10.97	3,225	38,702
	13,850		$117,488	$1,409,850

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IMPACT ON GENERAL FUND TRANSFER

	FY 2025 Audited Actuals	FY 2025 Pro Forma [1]	Variance ($)	Variance (%)
Gross Revenues	$ 175,431,767	$ 204,039,384	$ 28,607,617	16.3%
Less:				
Fuel & Purchased Power Costs	58,721,544	80,921,000	22,199,456	37.8%
Off-System Energy Expenses	13,089,080	-	(13,089,080)	(100%)
Adjusted Gross Revenues	$ 103,621,144	$ 123,118,384	$ 19,497,241	18.8%
General Fund Transfer (10% of Adjusted Gross Revenues)	$ 10,362,144	$ 12,311,838	$ 1,949,724	18.8%
Less:				
City Usage [2]	3,888,074	5,137,333	1,249,259	32.1%
Net General Fund Transfer	**$ 6,474,040**	**$ 7,174,506**	**$ 700,465**	**10.8%**

1. See Adjusted FY 2025 revenue requirement in report for additional detail on gross revenues and fuel & purchased power costs
2. City Usage represents the cost of electric service provided to municipal accounts and assumes:
   - City accounts are assessed standard General Service rates, rather than Municipal rates
   - City Usage is based on proposed FY 2026 rates (including Community Benefit Charge and changed streetlighting fee)

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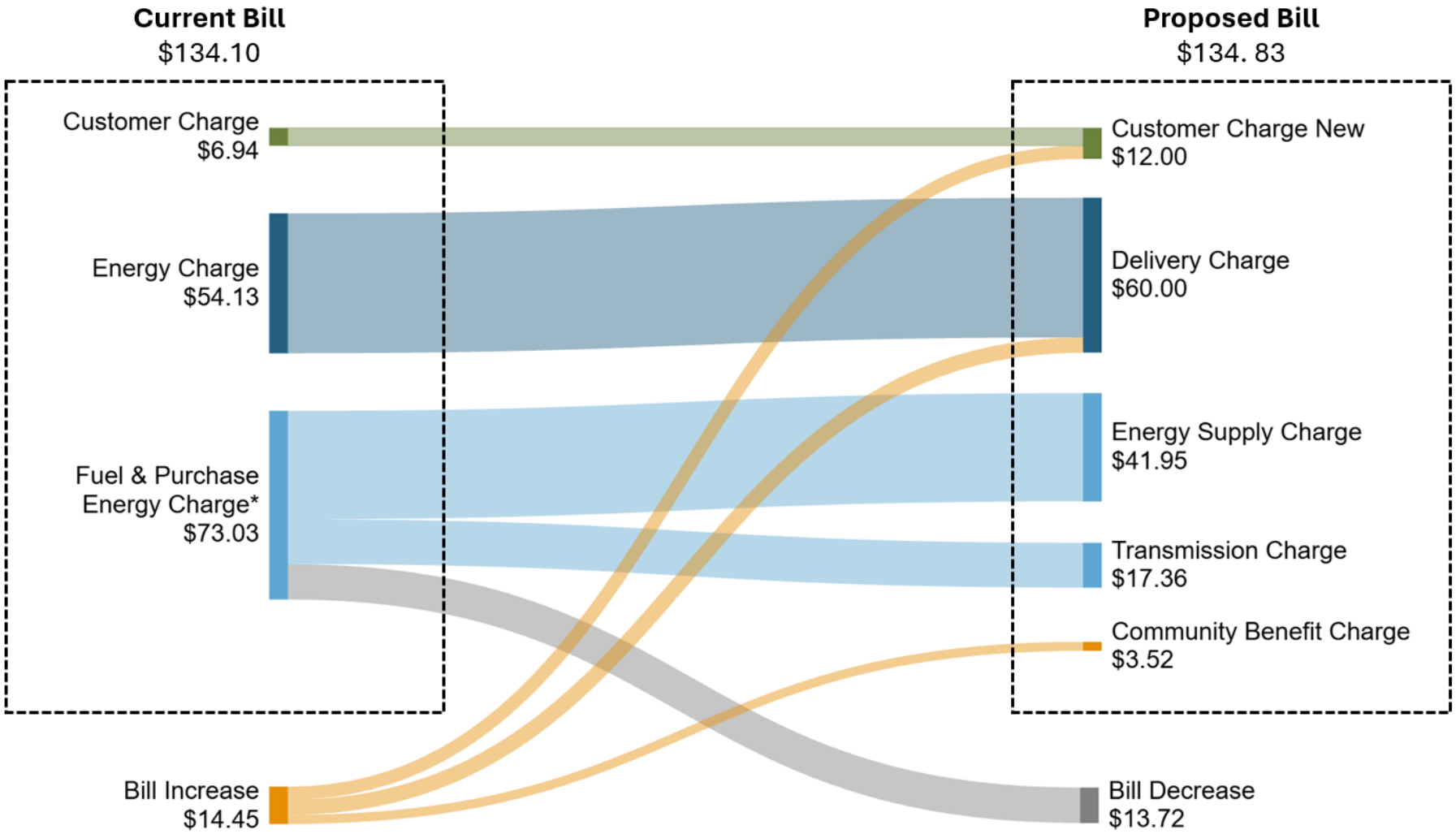
REMINDER REGARDING F&PEC

- The current F&PEC is $0.03476 (down from $0.05019 in August)
- However, the current F&PEC is artificially low based on the assumed drawdown of prior over-recoveries
- If not for the over-recovery drawdown, the F&PEC would have been $0.07303 as of January 2026
- In the rate tables, NewGen assumed the current F&PEC was $0.07303 to avoid the F&PEC impeding the base rate design discussion

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RESIDENTIAL BILL COMPARISON FOR 1,000 KWH

APRIL 2026

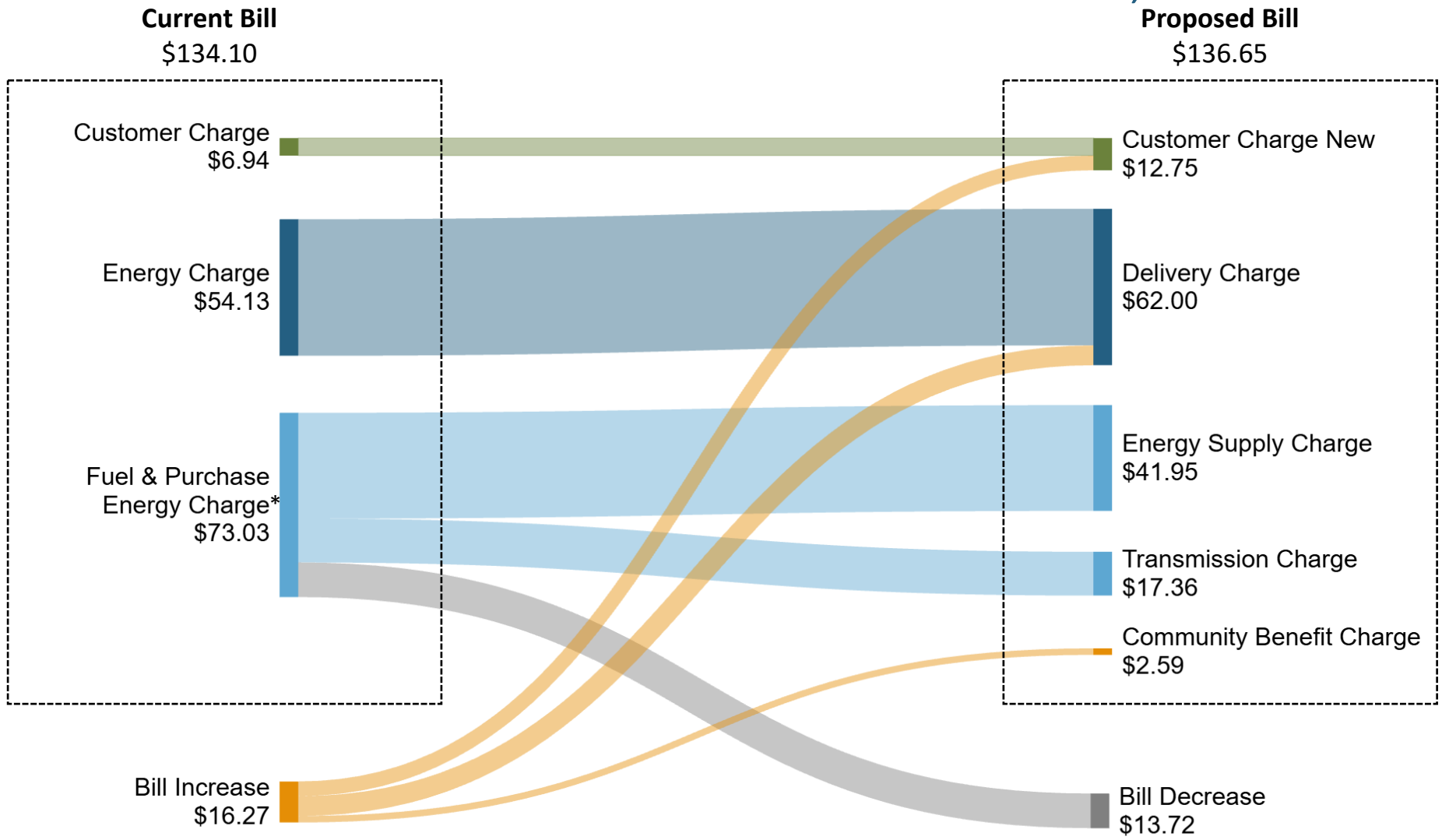


* Based on estimated January 2026 costs if there were no over-collection

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RESIDENTIAL BILL COMPARISON FOR 1,000 KWH

MAY 2026

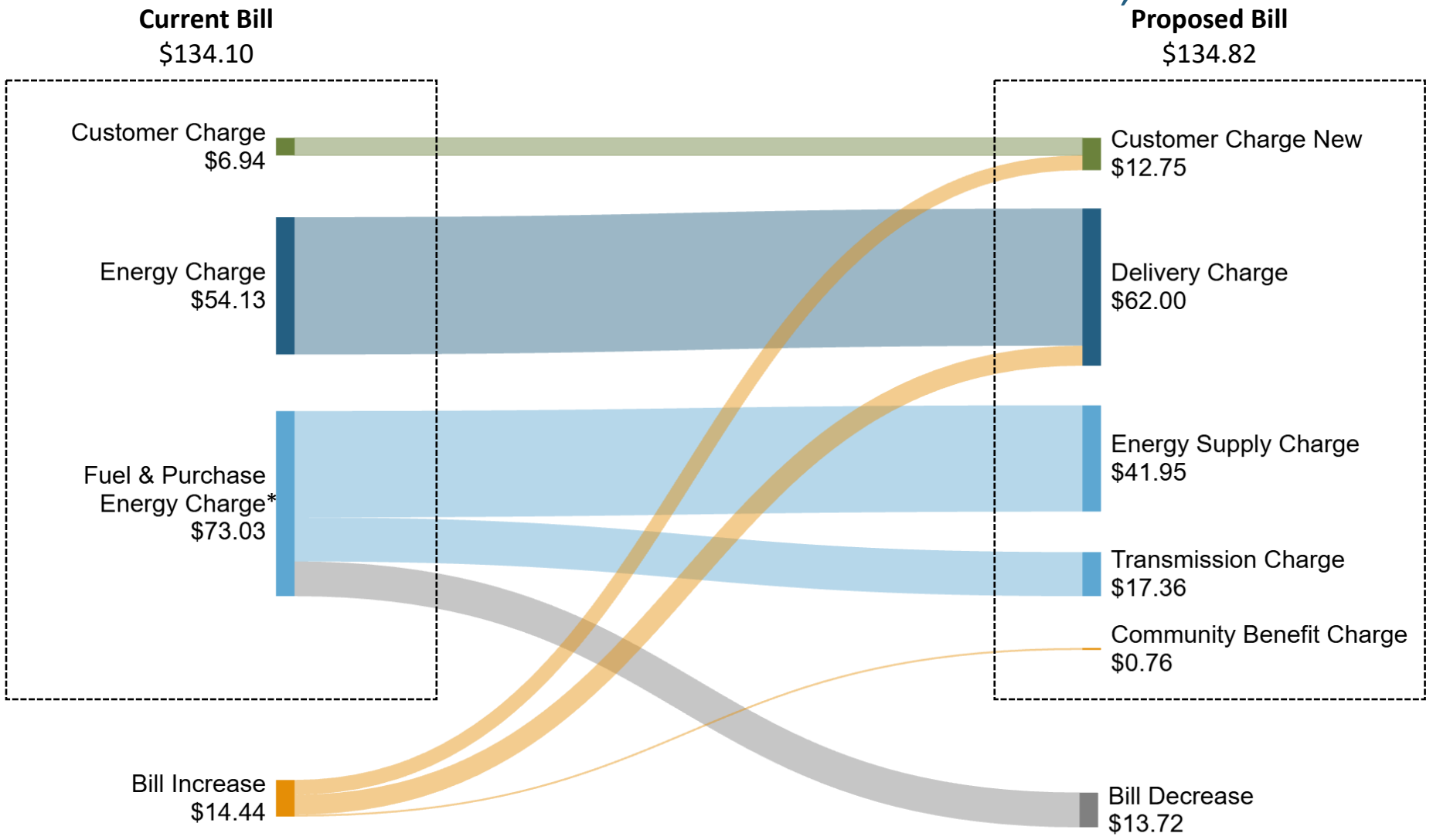


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RESIDENTIAL BILL COMPARISON FOR 1,000 KWH

After CBC reduced from $0.00259 to $0.00076



* Based on estimated January 2026 costs if there were no over-collection

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QUESTIONS

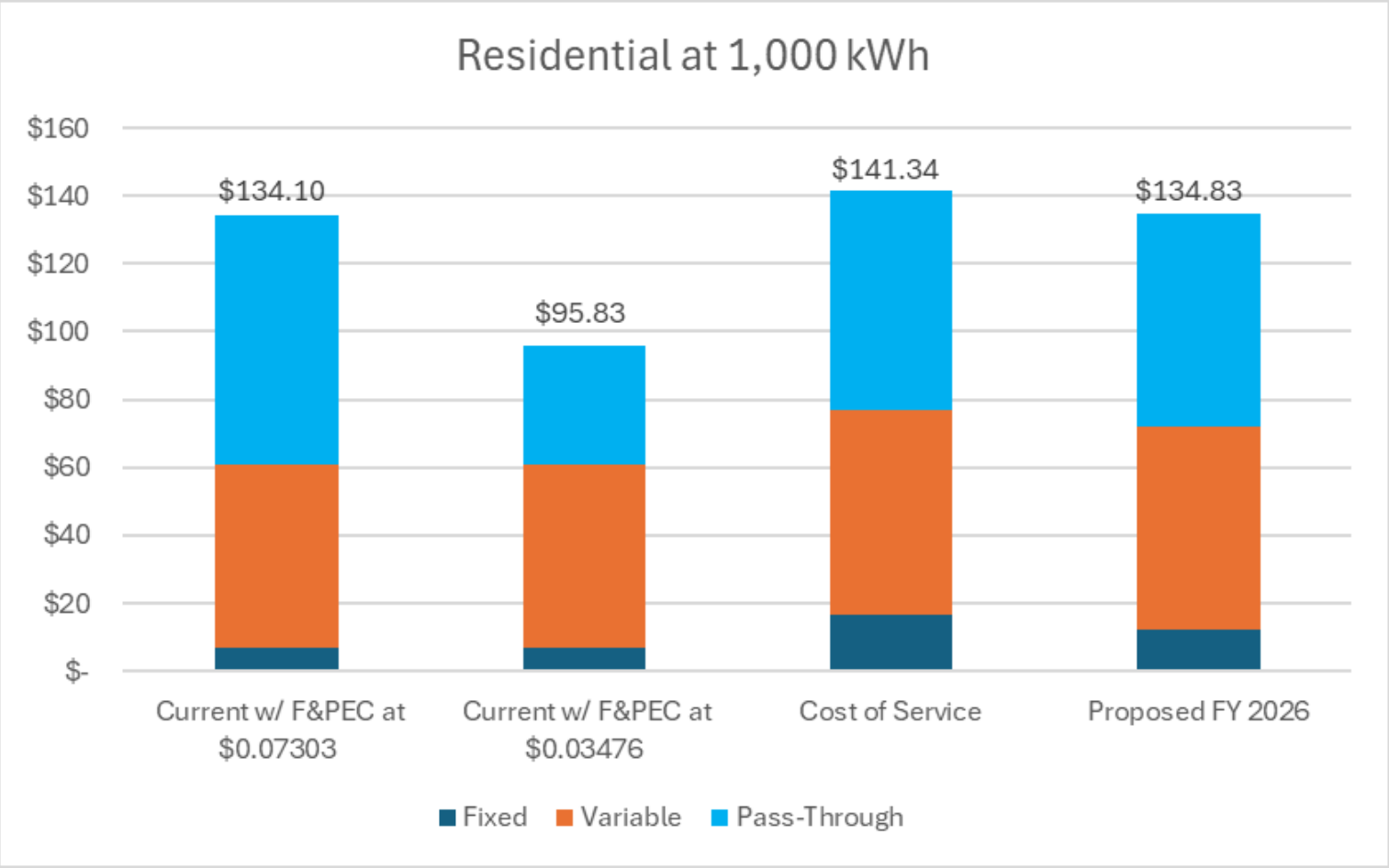
Grant Rabon, Partner
NewGen Strategies and Solutions, LLC
(512) 900-8232
grabon@newgenstrategies.net

NewGen Strategies & Solutions

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RESIDENTIAL

APRIL 2026

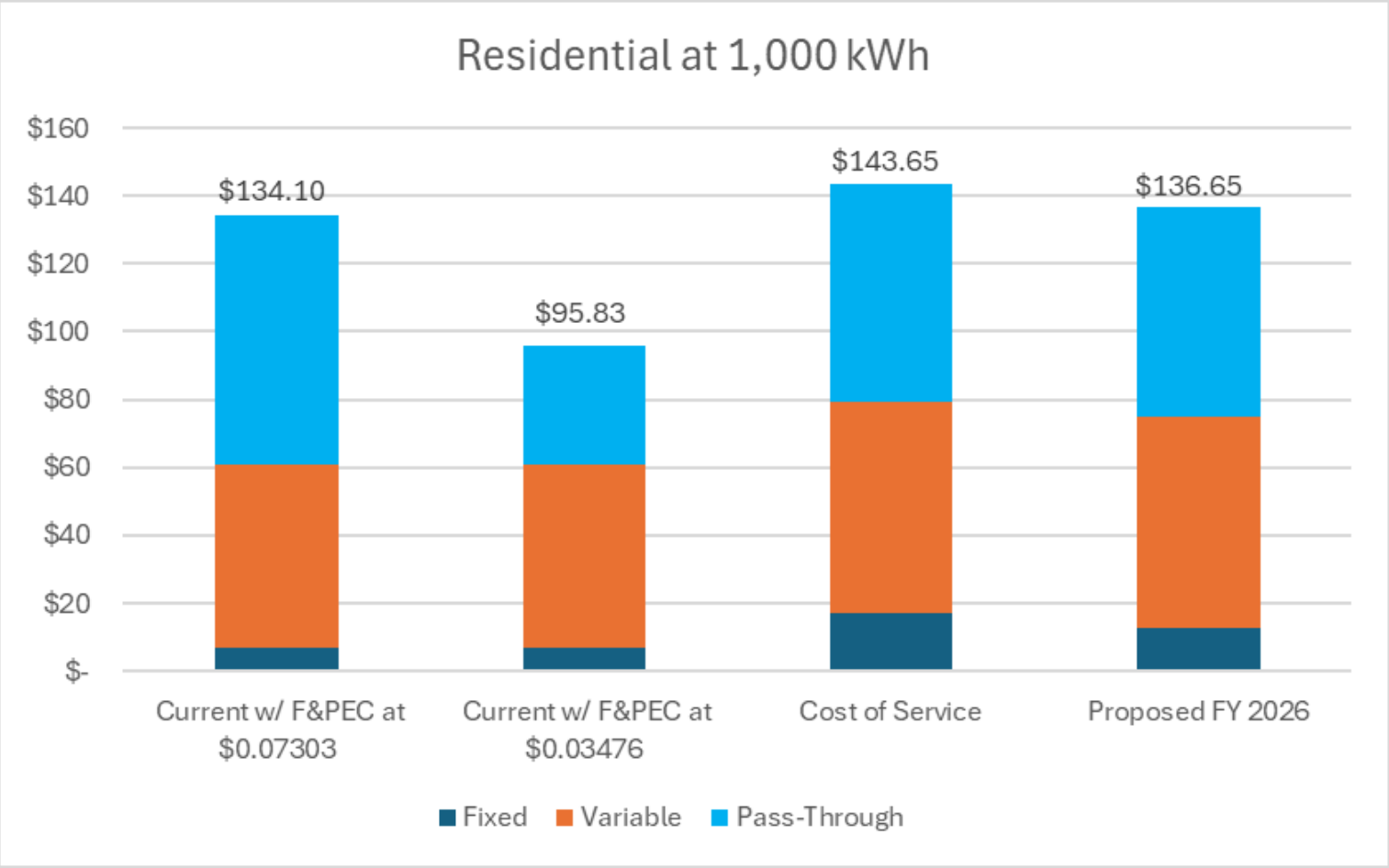


- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
  - Energy Supply Charge: $0.04195
  - Transmission Charge: $0.01736
  - Community Benefit Charge: $0.00352

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RESIDENTIAL

MAY 2026



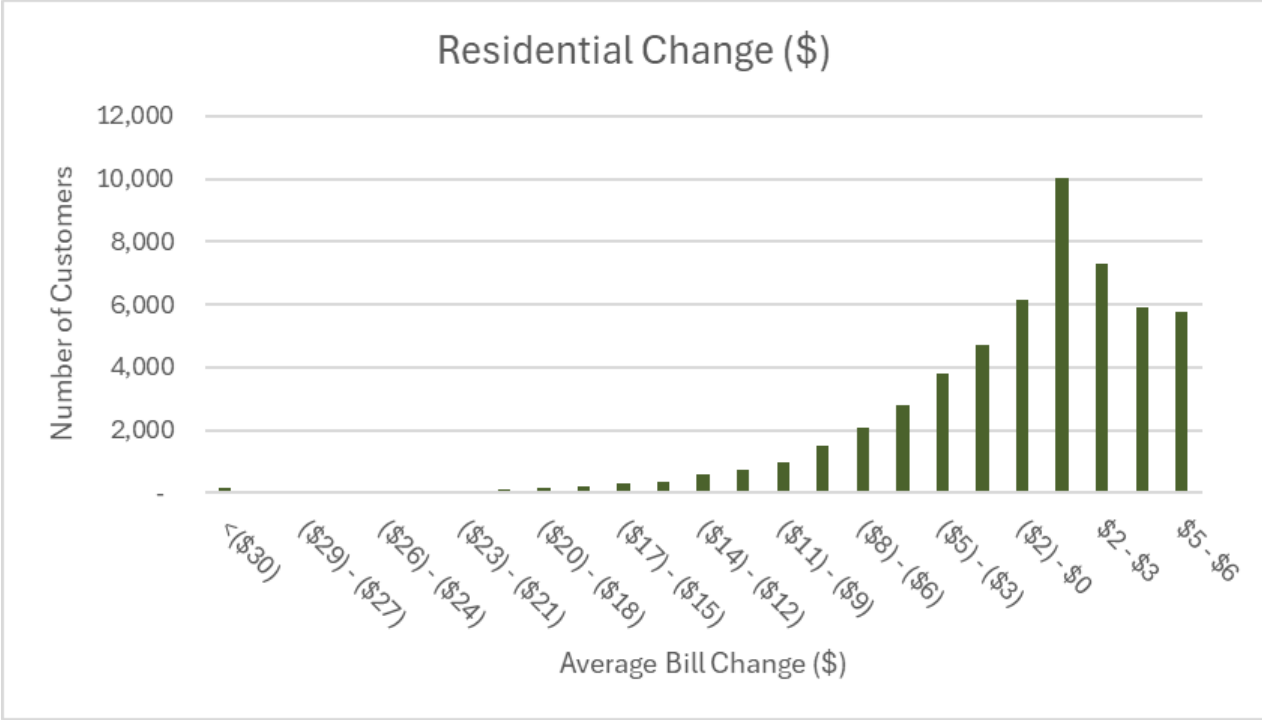
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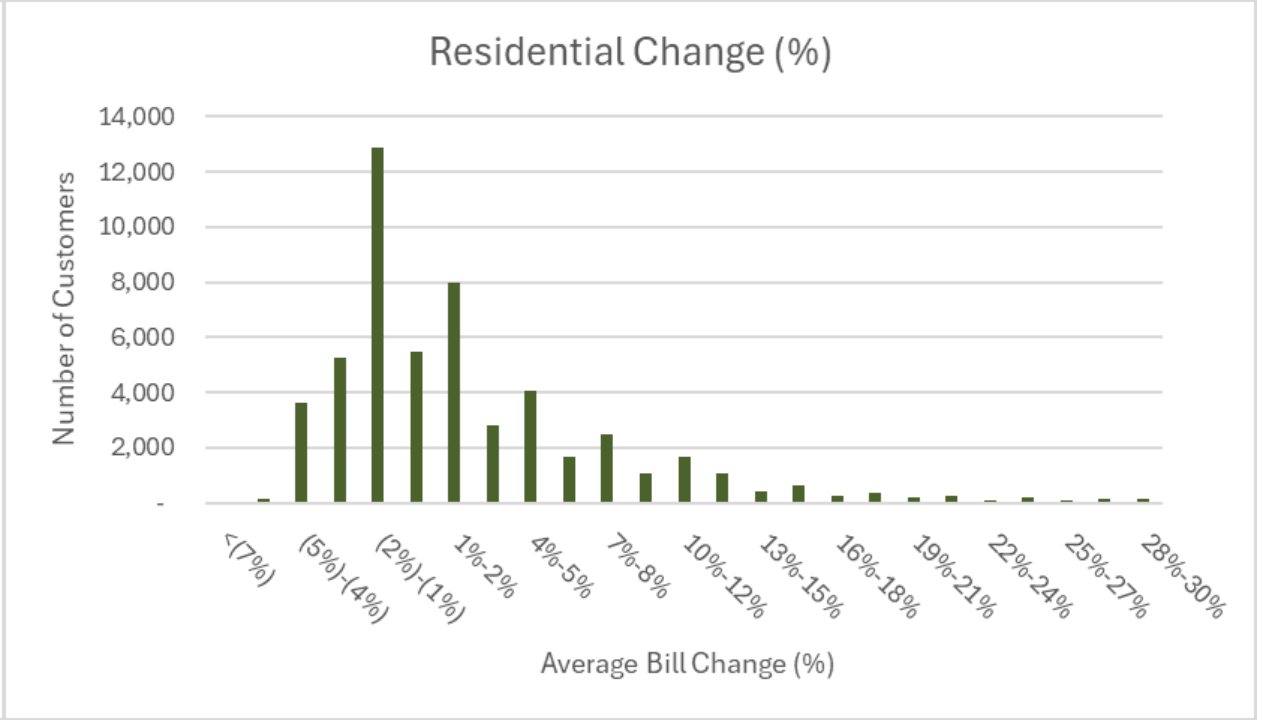
RANGE OF MONTHLY BILL IMPACTS: RESIDENTIAL CURRENT VS. FY 2026 PROPOSED RATES

APRIL 2026

F&PEC in Current bill is assumed to be $0.07303 per kWh



$30 is the largest bill reduction shown in graph (so the count of bill reductions greater than $30 are shown as reductions of $30)



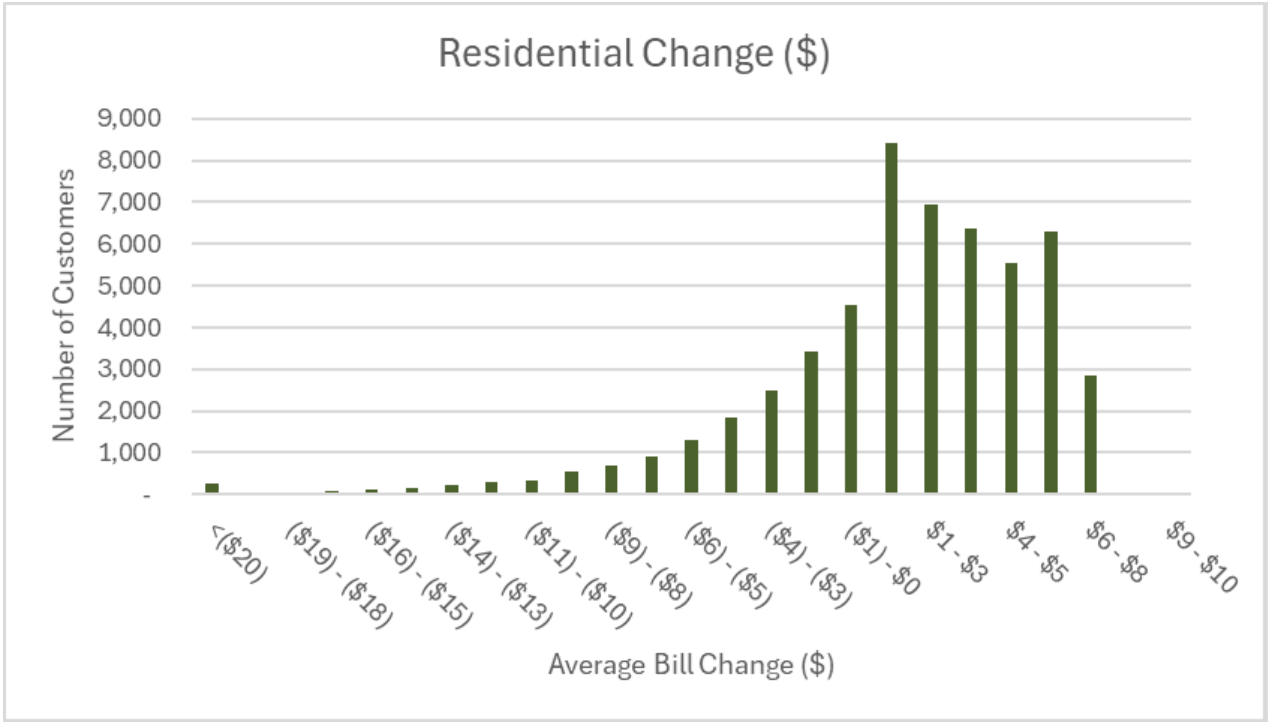
30% is the largest bill increase shown in graph (so the count of bill increases greater than 30% are shown as increases of 30%)

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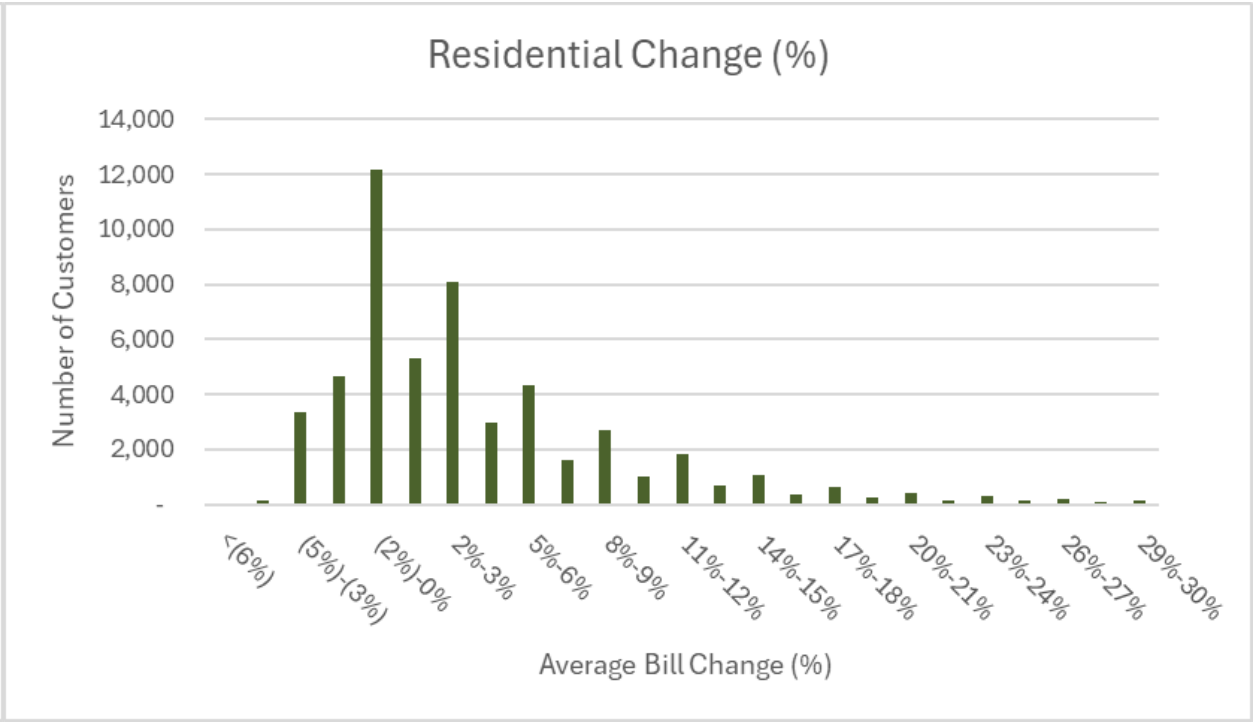
RANGE OF MONTHLY BILL IMPACTS: RESIDENTIAL CURRENT VS. FY 2026 PROPOSED RATES

MAY 2026

F&PEC in Current bill is assumed to be $0.07303 per kWh



$20 is the largest bill reduction shown in graph (so the count of bill reductions greater than $20 are shown as reductions of $20)

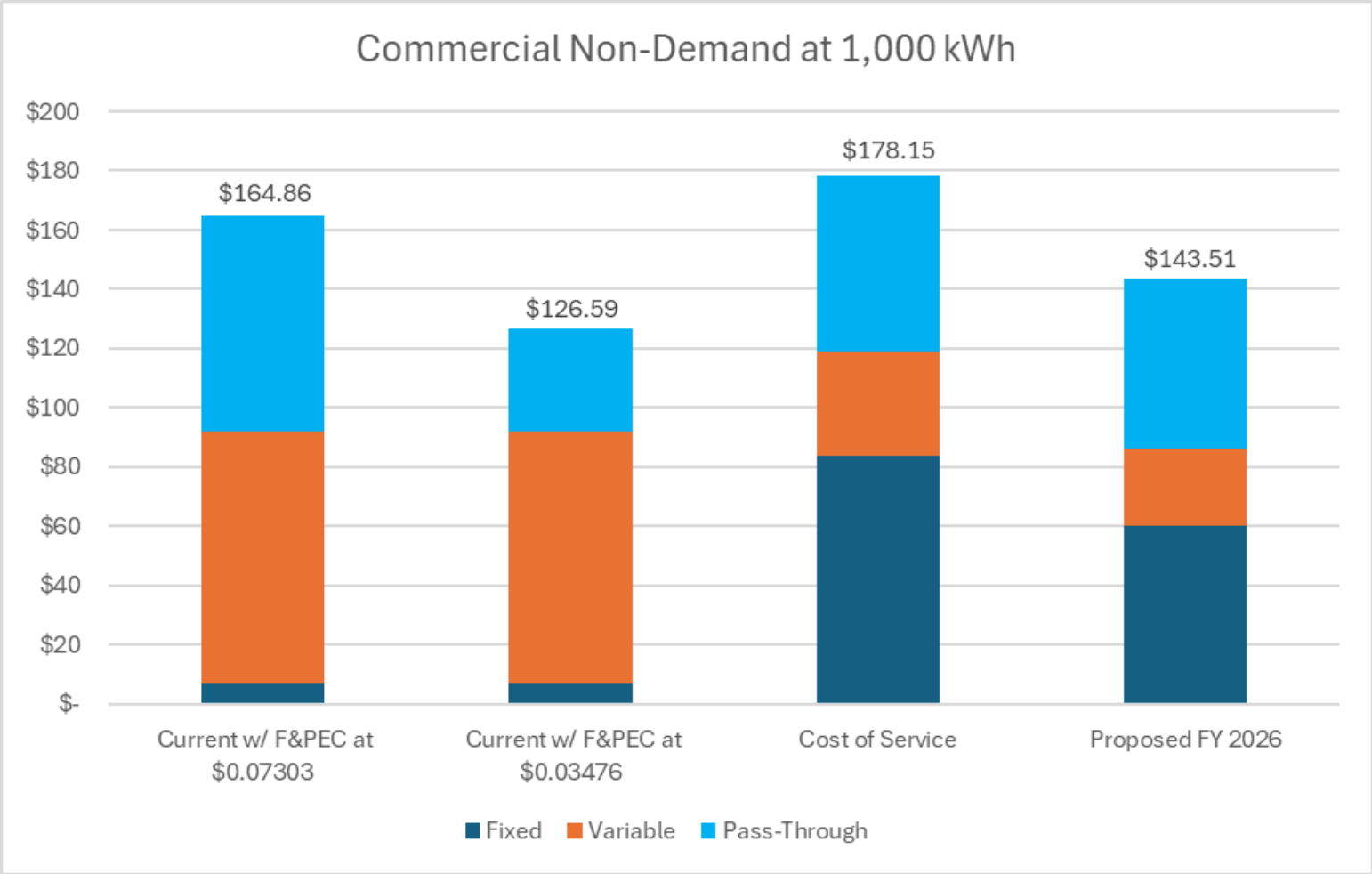


30% is the largest bill increase shown in graph (so the count of bill increases greater than 30% are shown as increases of 30%)

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COMMERCIAL NON-DEMAND (SMALLER)

APRIL 2026

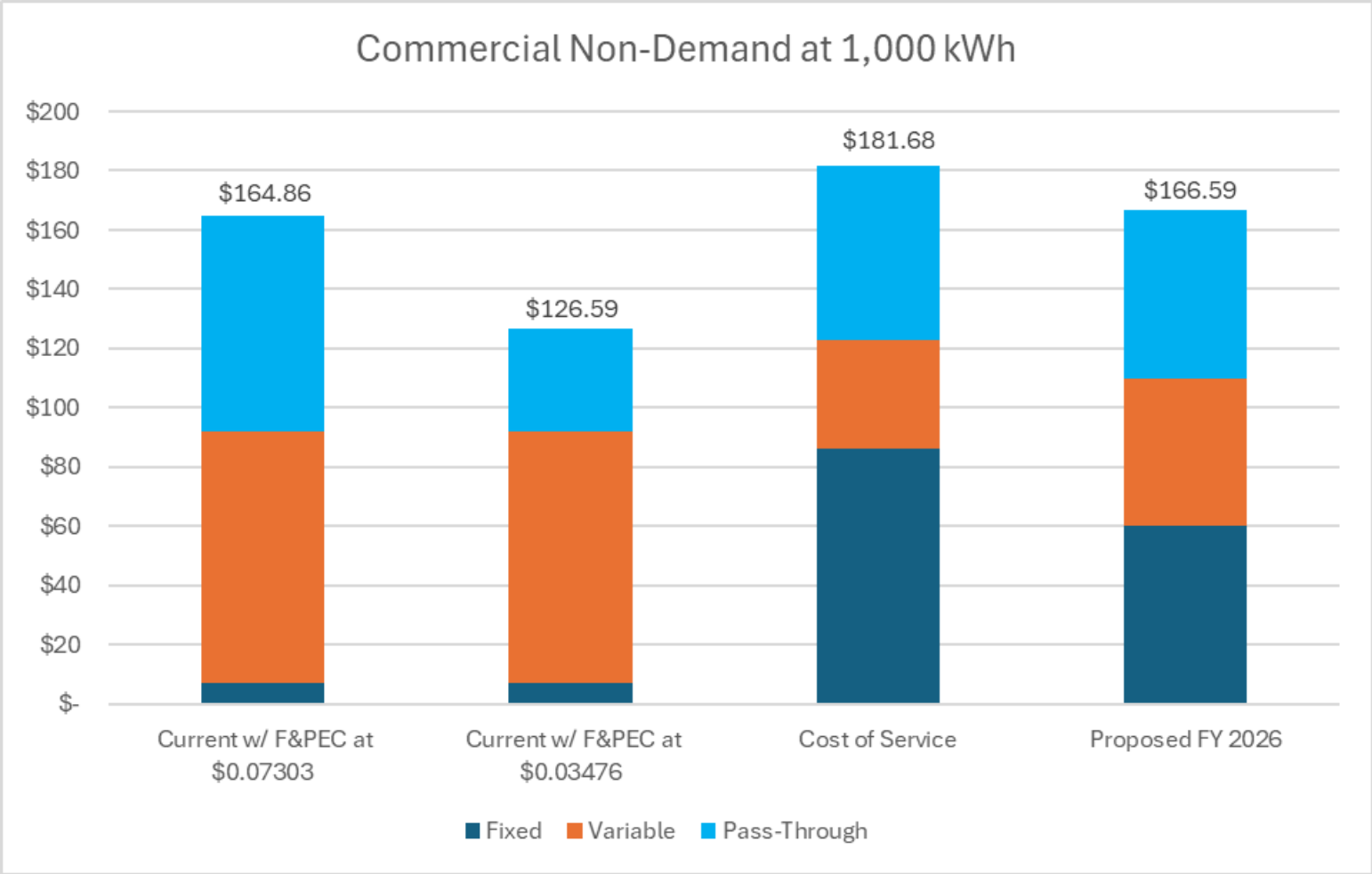


- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
  - Energy Supply Charge: $0.04195
  - Transmission Charge: $0.01205
  - Community Benefit Charge: $0.00352

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COMMERCIAL NON-DEMAND (SMALLER)

MAY 2026

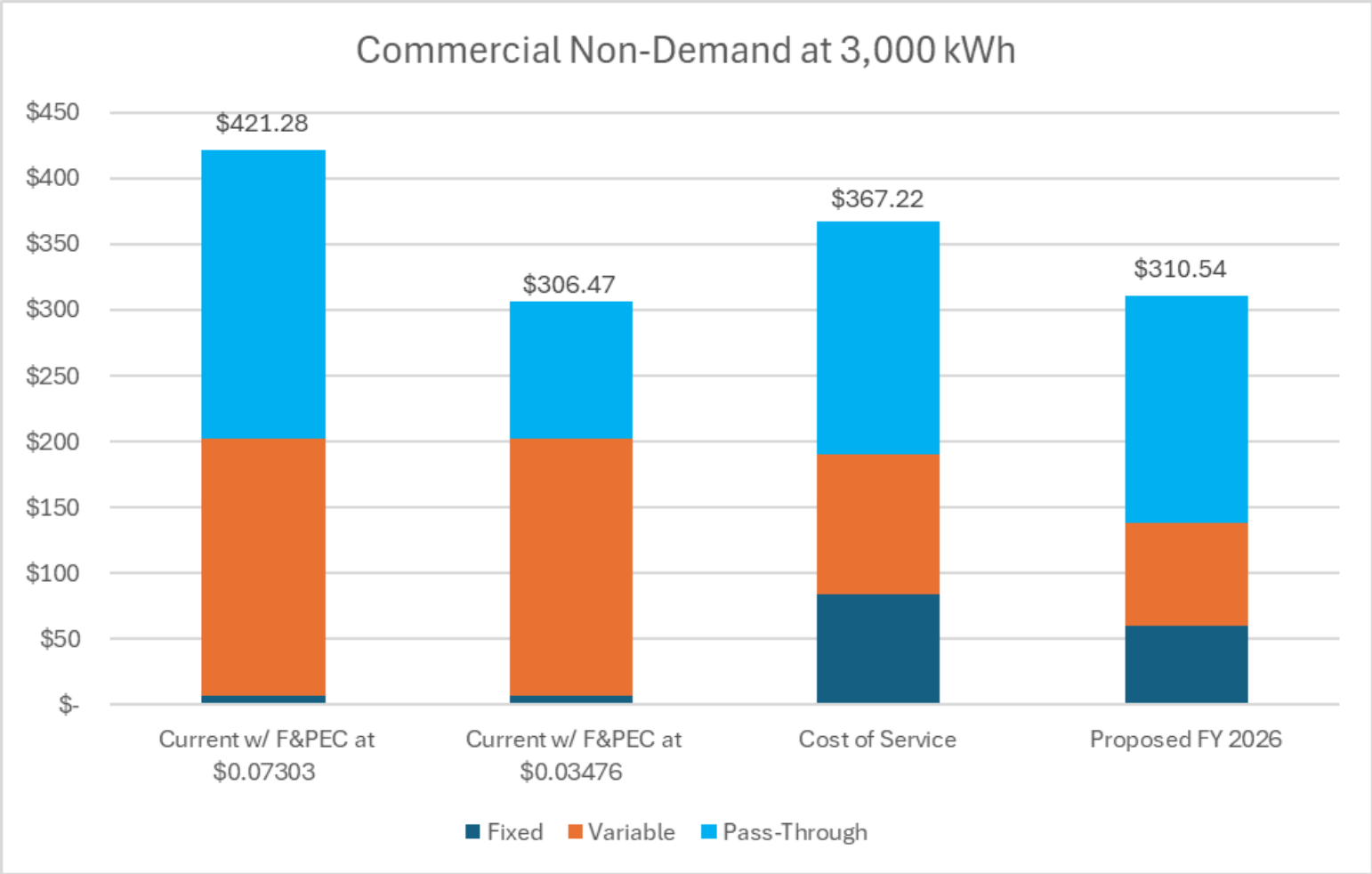


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COMMERCIAL NON-DEMAND (LARGER)

APRIL 2026

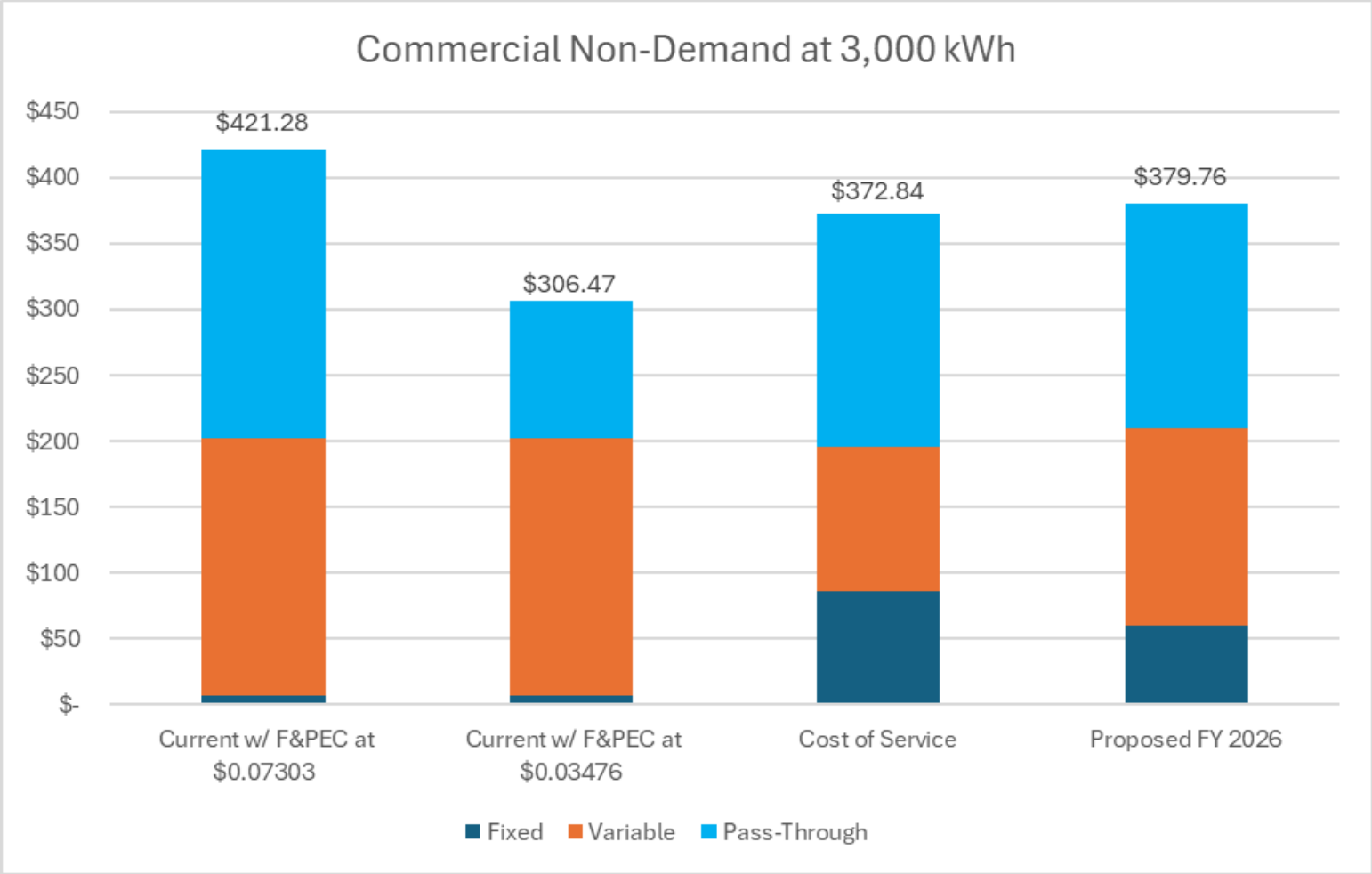


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COMMERCIAL NON-DEMAND (LARGER)

MAY 2026



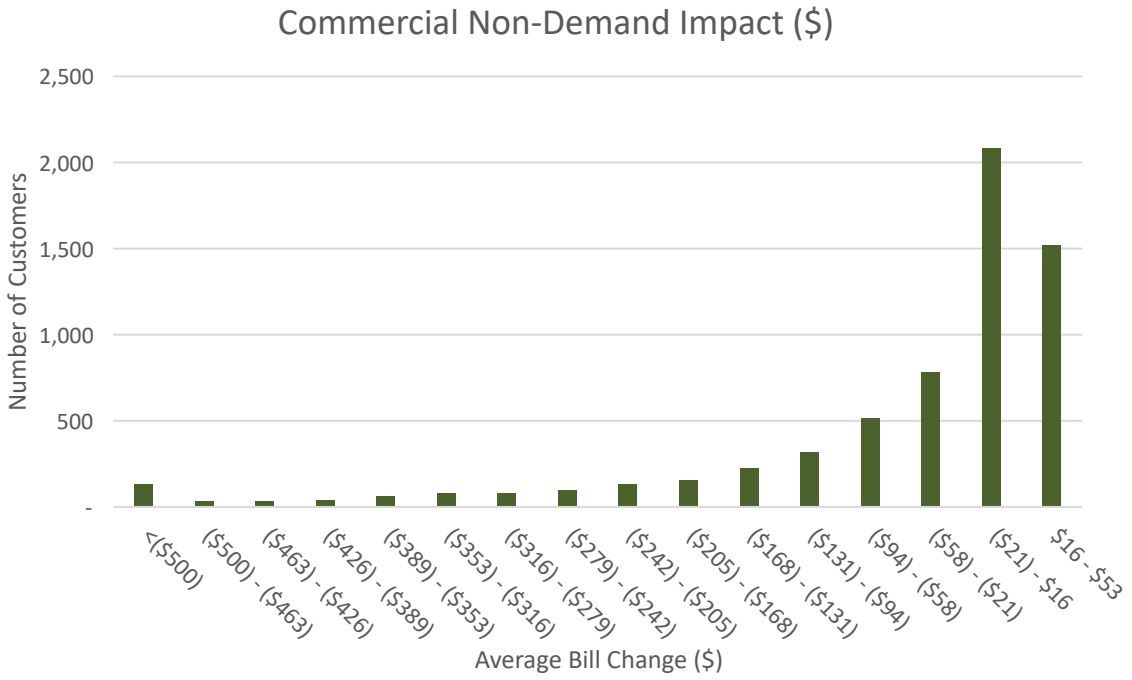
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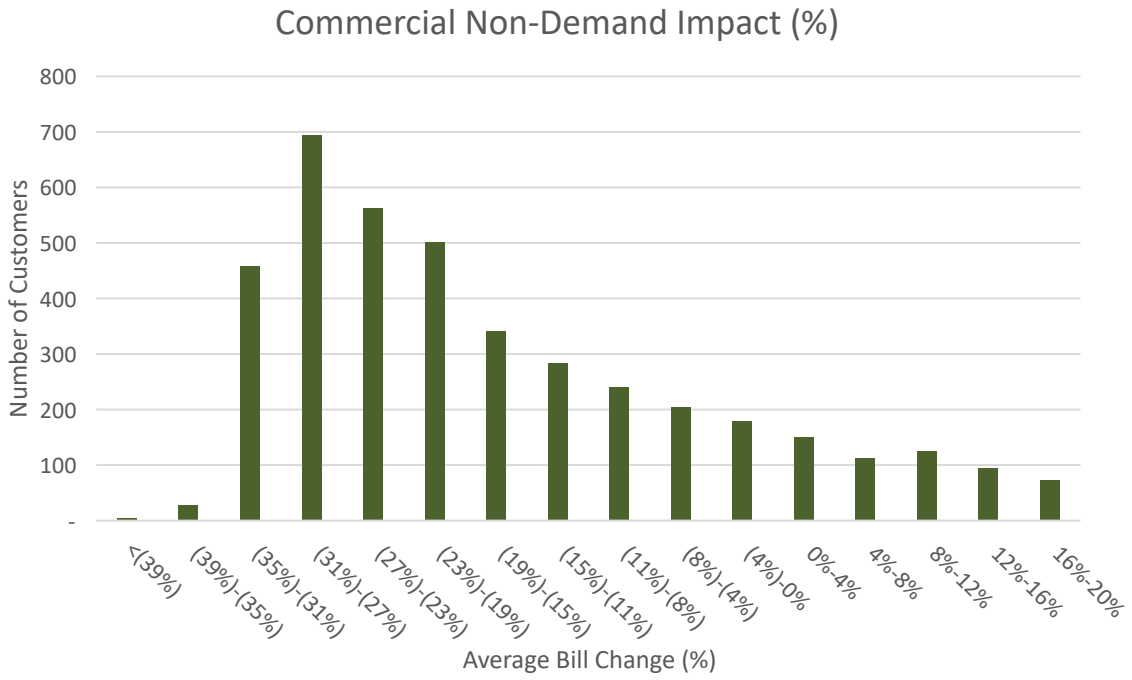
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RANGE OF MONTHLY BILL IMPACTS: COMMERCIAL NON-DEMAND CURRENT VS. FY 2026 PROPOSED RATES

APRIL 2026

F&PEC in Current bill is assumed to be $0.07303 per kWh





$500 is the largest bill reduction shown in graph (so the count of bill reductions greater than $500 are shown as reductions of $500)

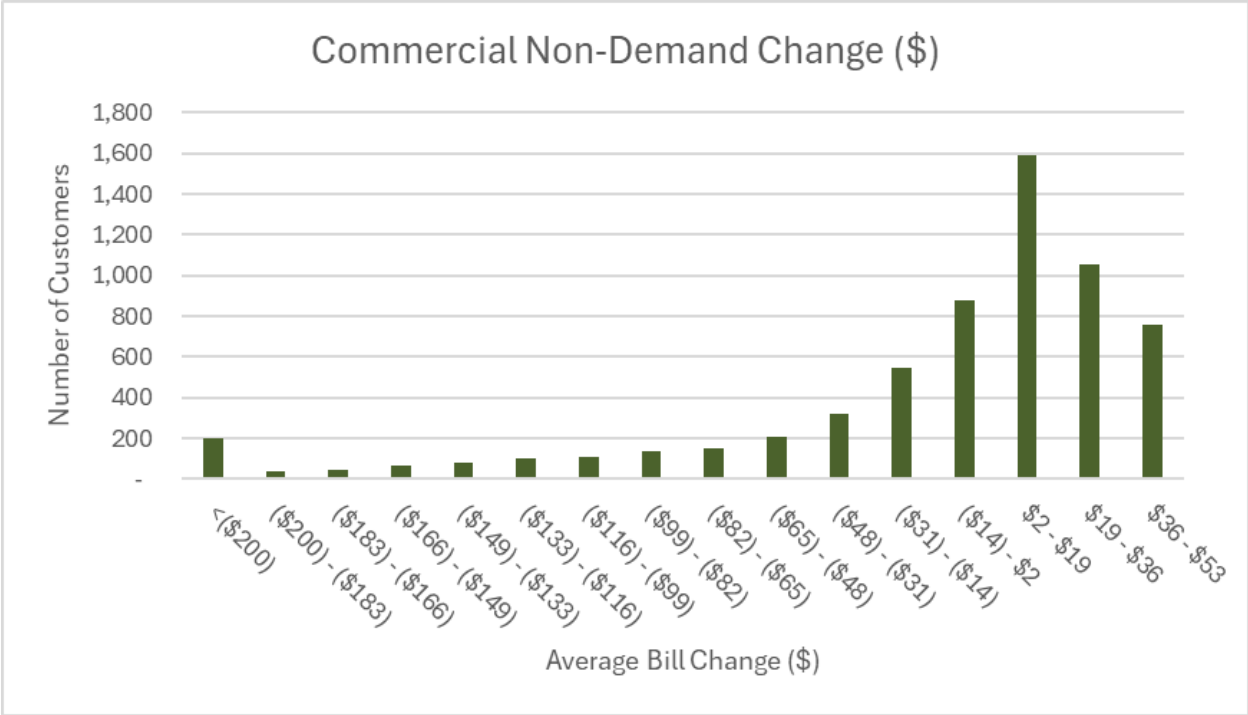
20% is the largest bill increase shown in graph (so the count of bill increases greater than 20% are shown as increases of 20%)

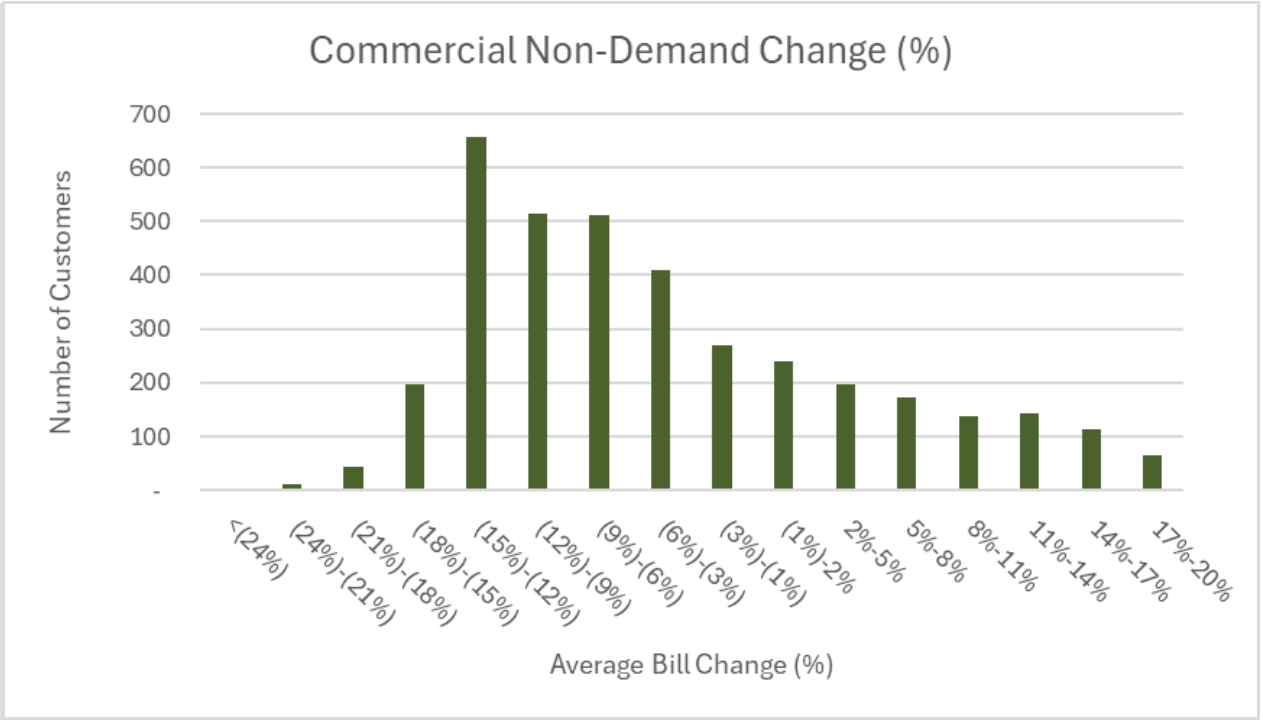
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RANGE OF MONTHLY BILL IMPACTS: COMMERCIAL NON-DEMAND CURRENT VS. FY 2026 PROPOSED RATES

MAY 2026

F&PEC in Current bill is assumed to be $0.07303 per kWh





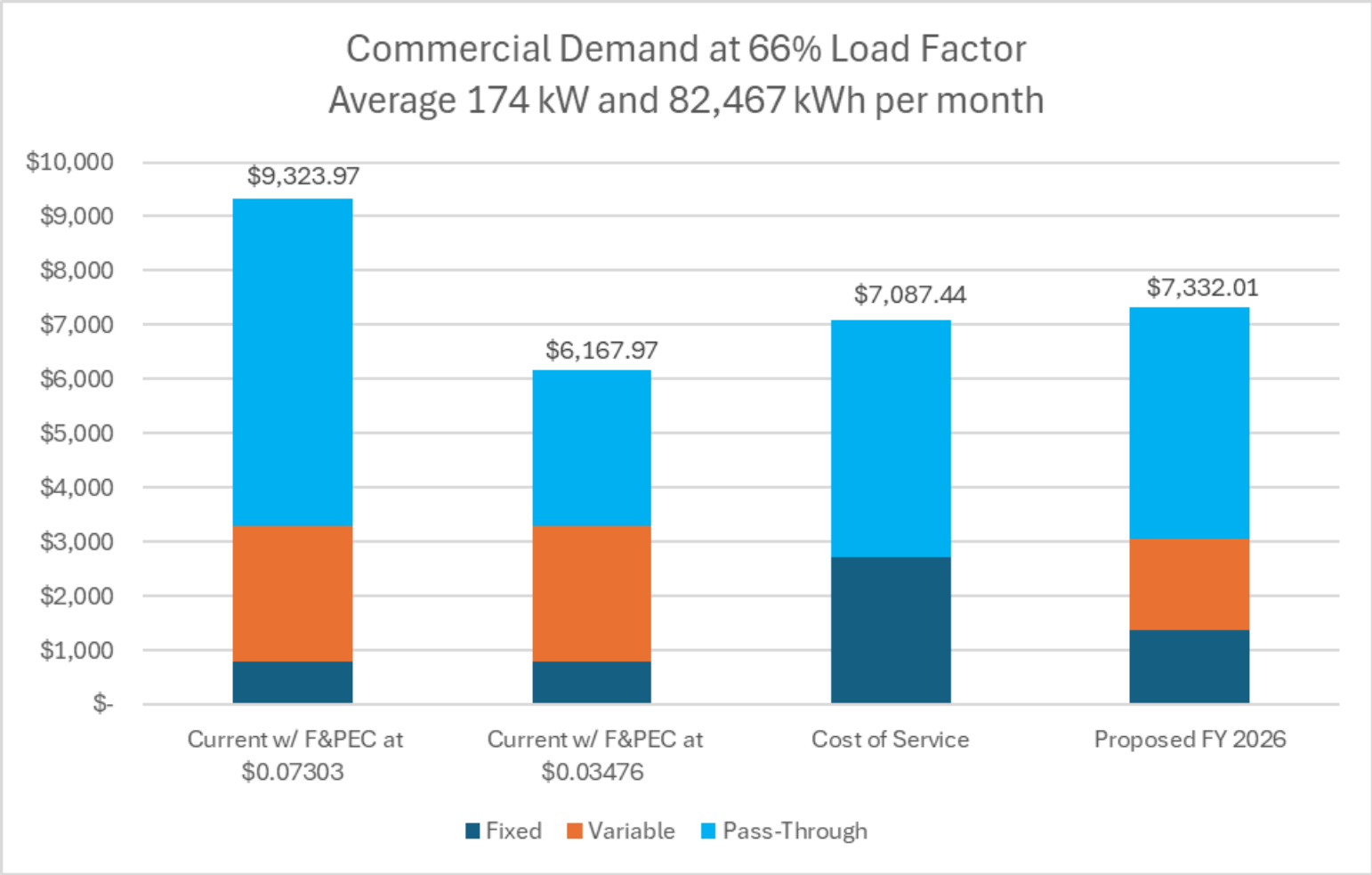
$200 is the largest bill reduction shown in graph (so the count of bill reductions greater than $200 are shown as reductions of $200)

20% is the largest bill increase shown in graph (so the count of bill increases greater than 20% are shown as increases of 20%)

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COMMERCIAL DEMAND (HIGH LOAD FACTOR)

APRIL 2026

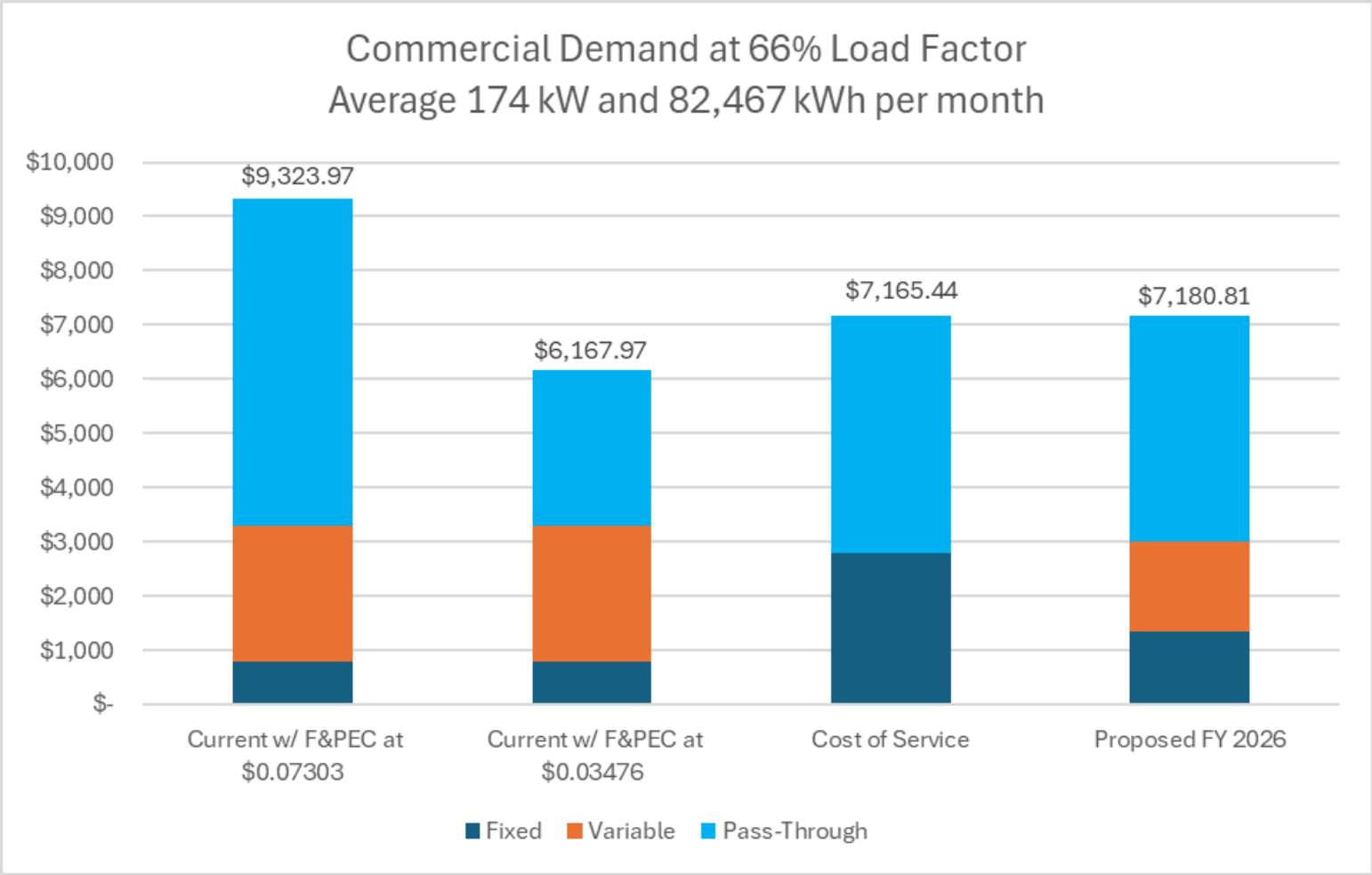


- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
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  - Transmission Charge: $2.96 per kW
  - Community Benefit Charge: $0.00352

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COMMERCIAL DEMAND (HIGH LOAD FACTOR)

MAY 2026

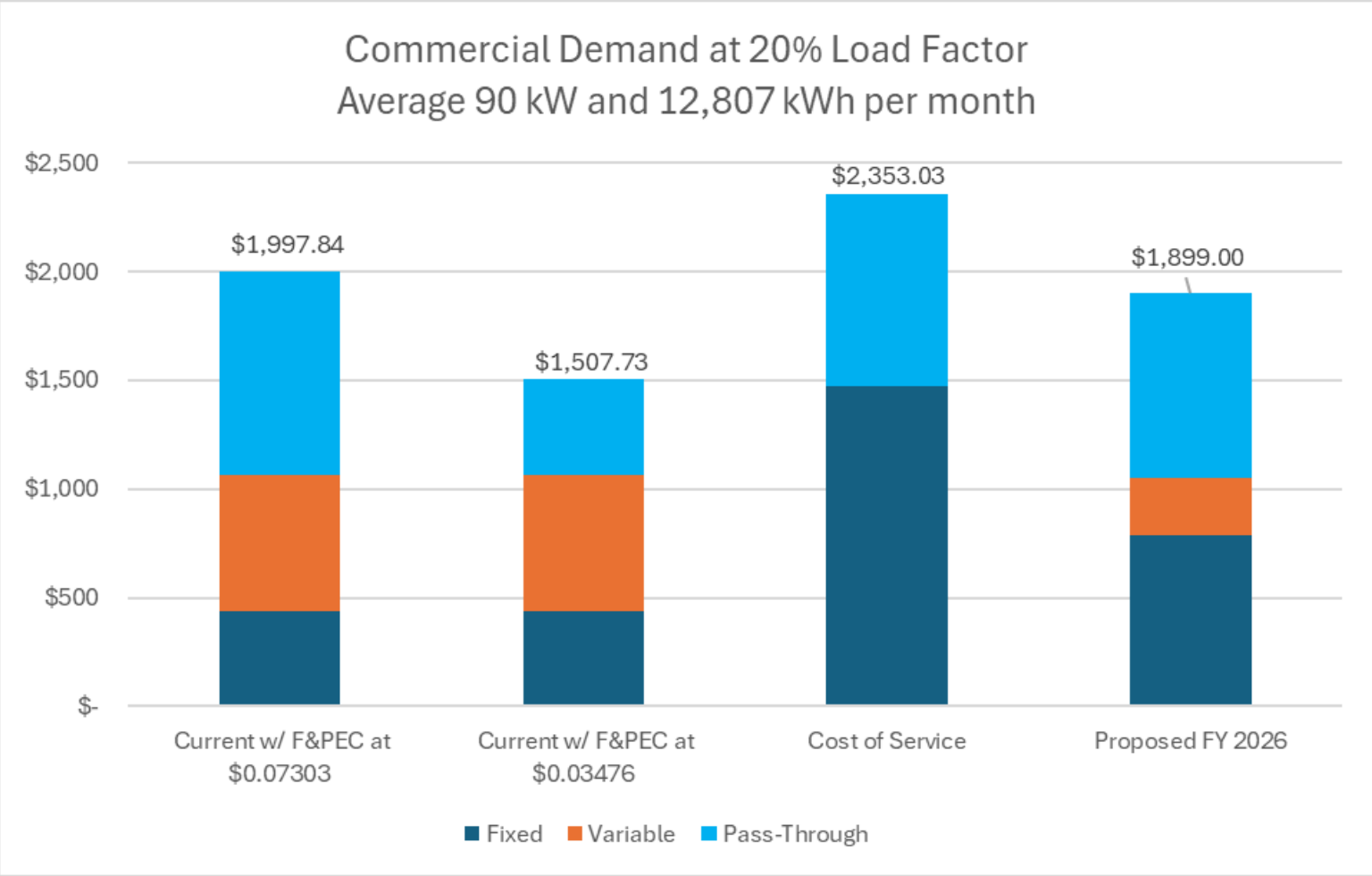


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COMMERCIAL DEMAND (LOW LOAD FACTOR)

APRIL 2026

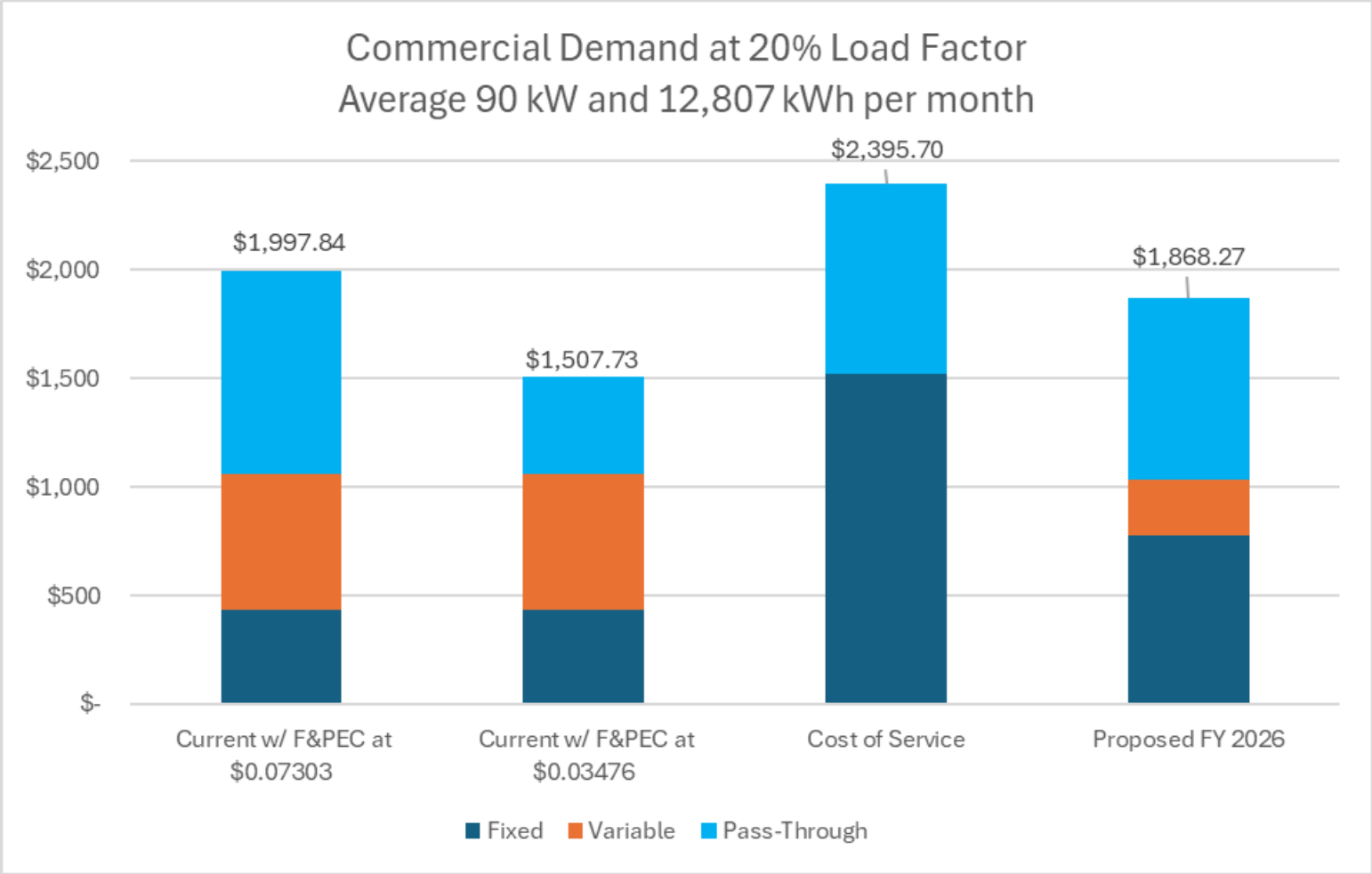


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COMMERCIAL DEMAND (LOW LOAD FACTOR)

MAY 2026



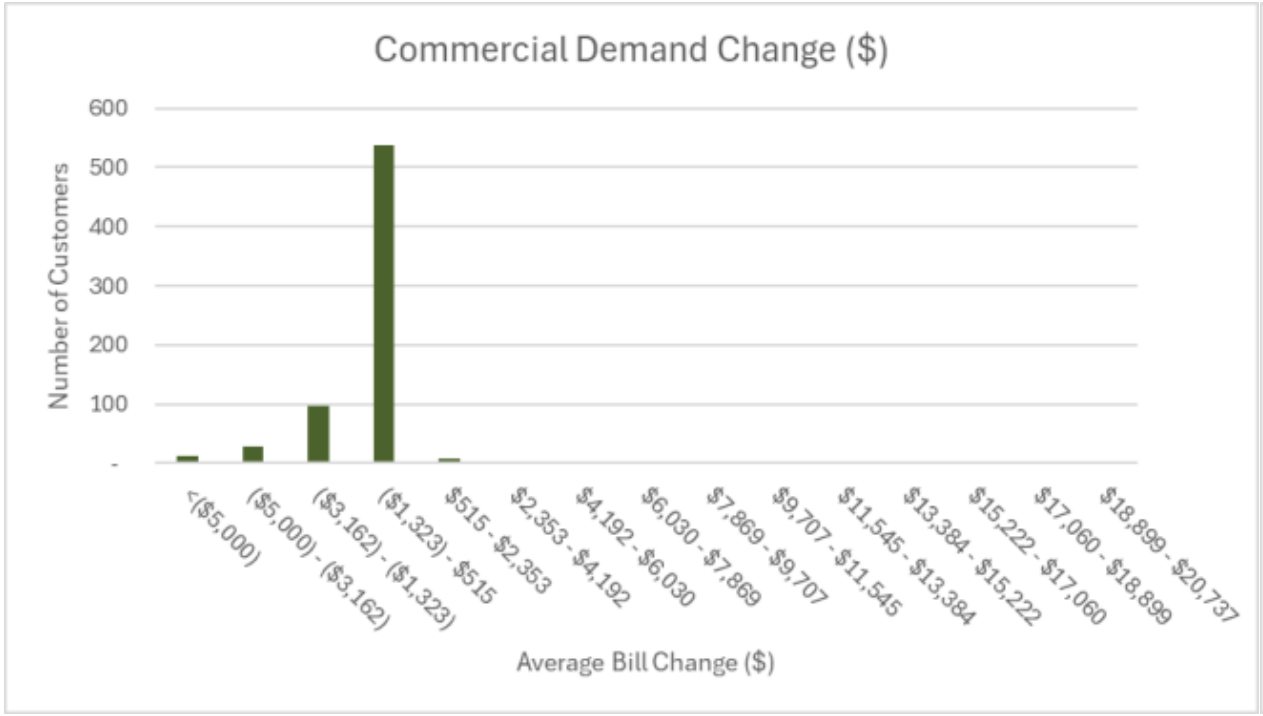
- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
  - Energy Supply Charge: $0.04195
  - Transmission Charge: $2.96 per kW
  - Community Benefit Charge: $0.00259

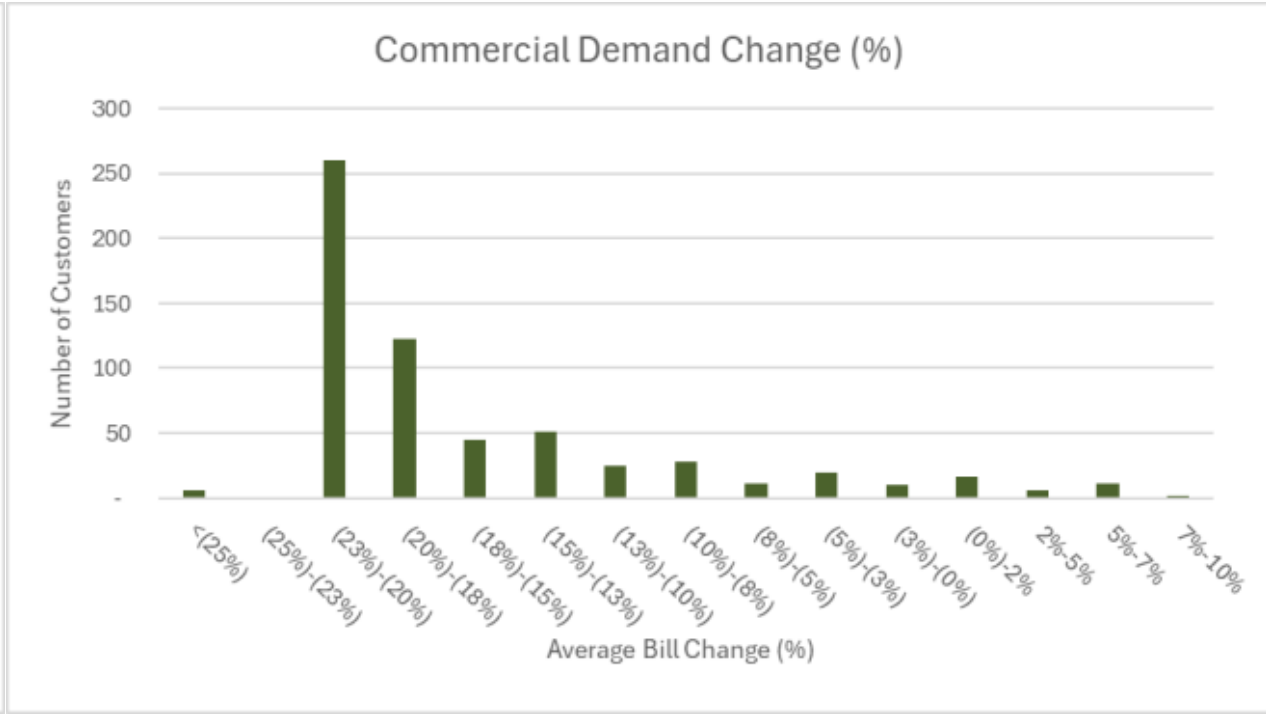
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RANGE OF MONTHLY BILL IMPACTS: COMMERCIAL DEMAND CURRENT VS. FY 2026 PROPOSED RATES

APRIL 2026

F&PEC in Current bill is assumed to be $0.07303 per kWh





(the graph above was corrected from the last presentation)

$5,000 is the largest bill reduction shown in graph (so the count of bill reductions greater than $5,000 are shown as reductions of $5,000)

25% is the largest bill reduction shown in graph (so the count of bill reductions greater than 25% are shown as reductions of 25%)

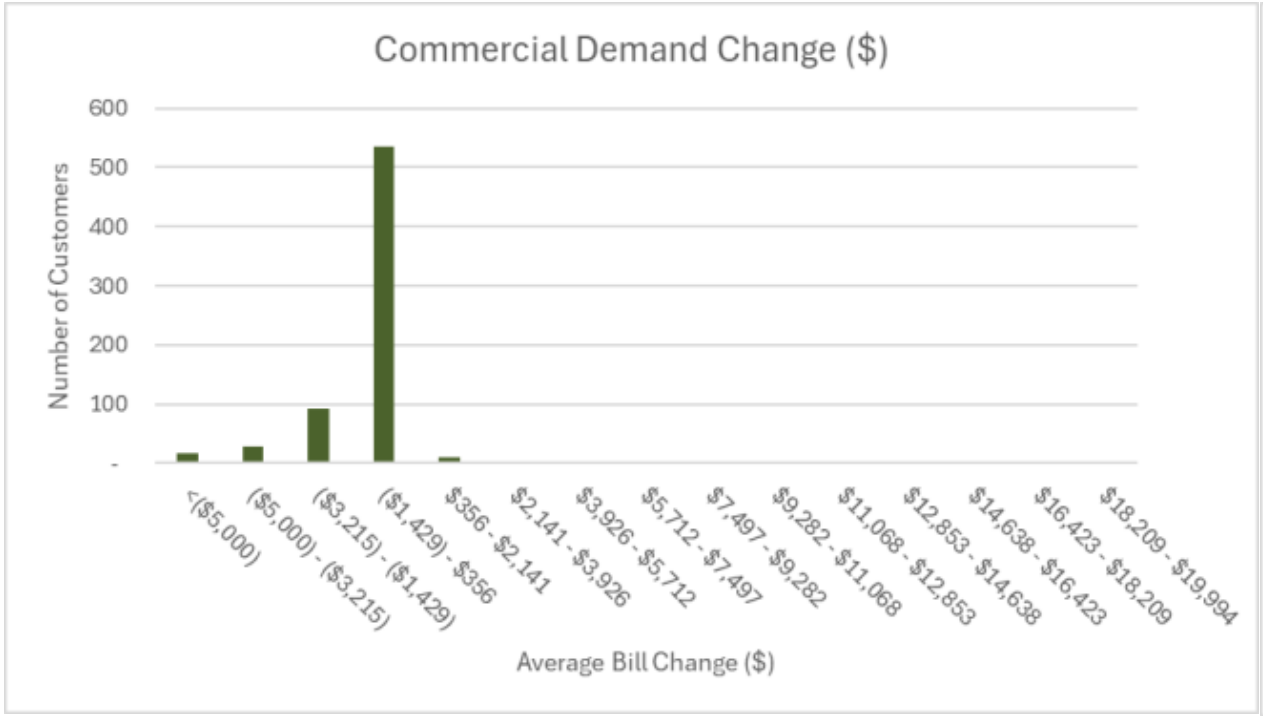
10% is the largest bill increase shown in graph (so the count of bill increases greater than 10% are shown as increases of 10%)

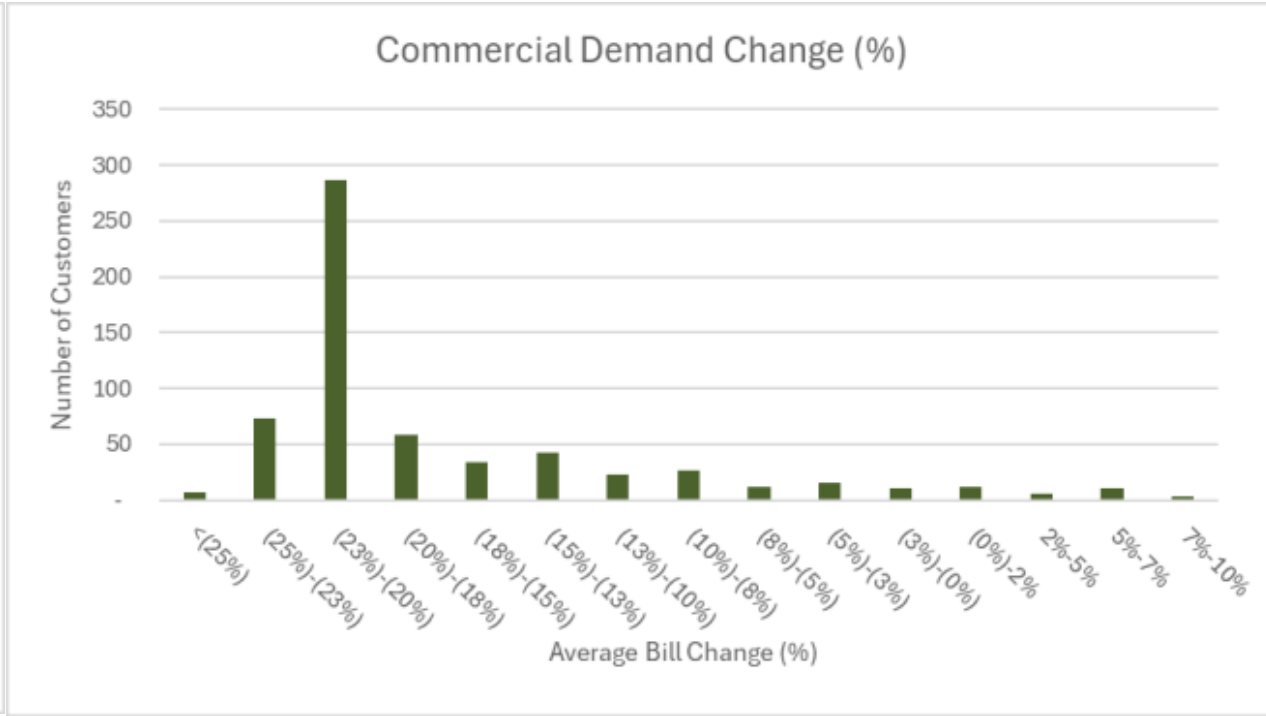
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MAY 2026

F&PEC in Current bill is assumed to be $0.07303 per kWh





$5,000 is the largest bill reduction shown in graph (so the count of bill reductions greater than $5,000 are shown as reductions of $5,000)

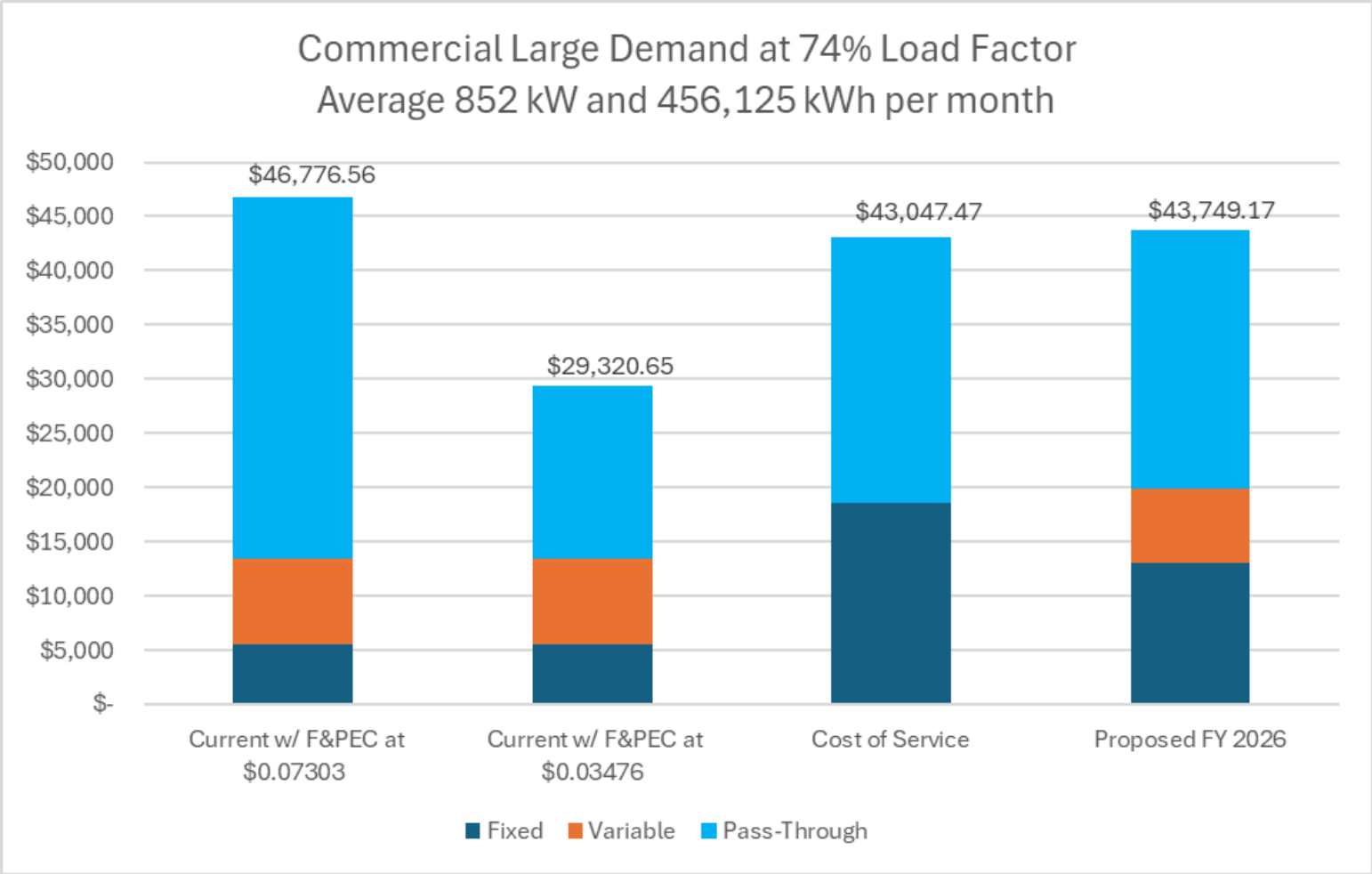
25% is the largest bill reduction shown in graph (so the count of bill reductions greater than 25% are shown as reductions of 25%)

10% is the largest bill increase shown in graph (so the count of bill increases greater than 10% are shown as increases of 10%)

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APRIL 2026

COMMERCIAL LARGE DEMAND (HIGH LOAD FACTOR)

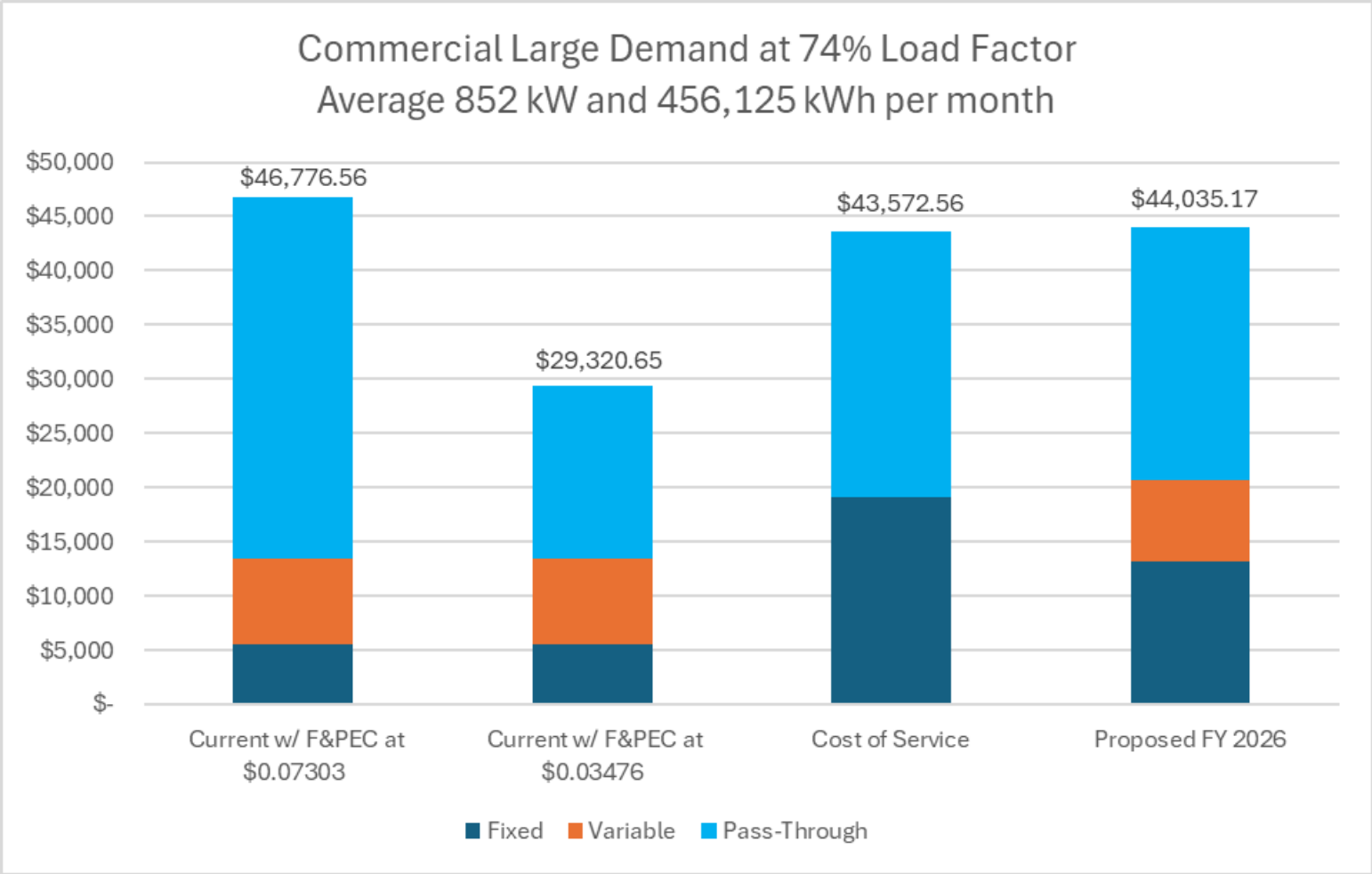


- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
  - Energy Supply Charge: $0.04195
  - Transmission Charge: $3.60 per kW
  - Community Benefit Charge: $0.00352

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MAY 2026

COMMERCIAL LARGE DEMAND (HIGH LOAD FACTOR)

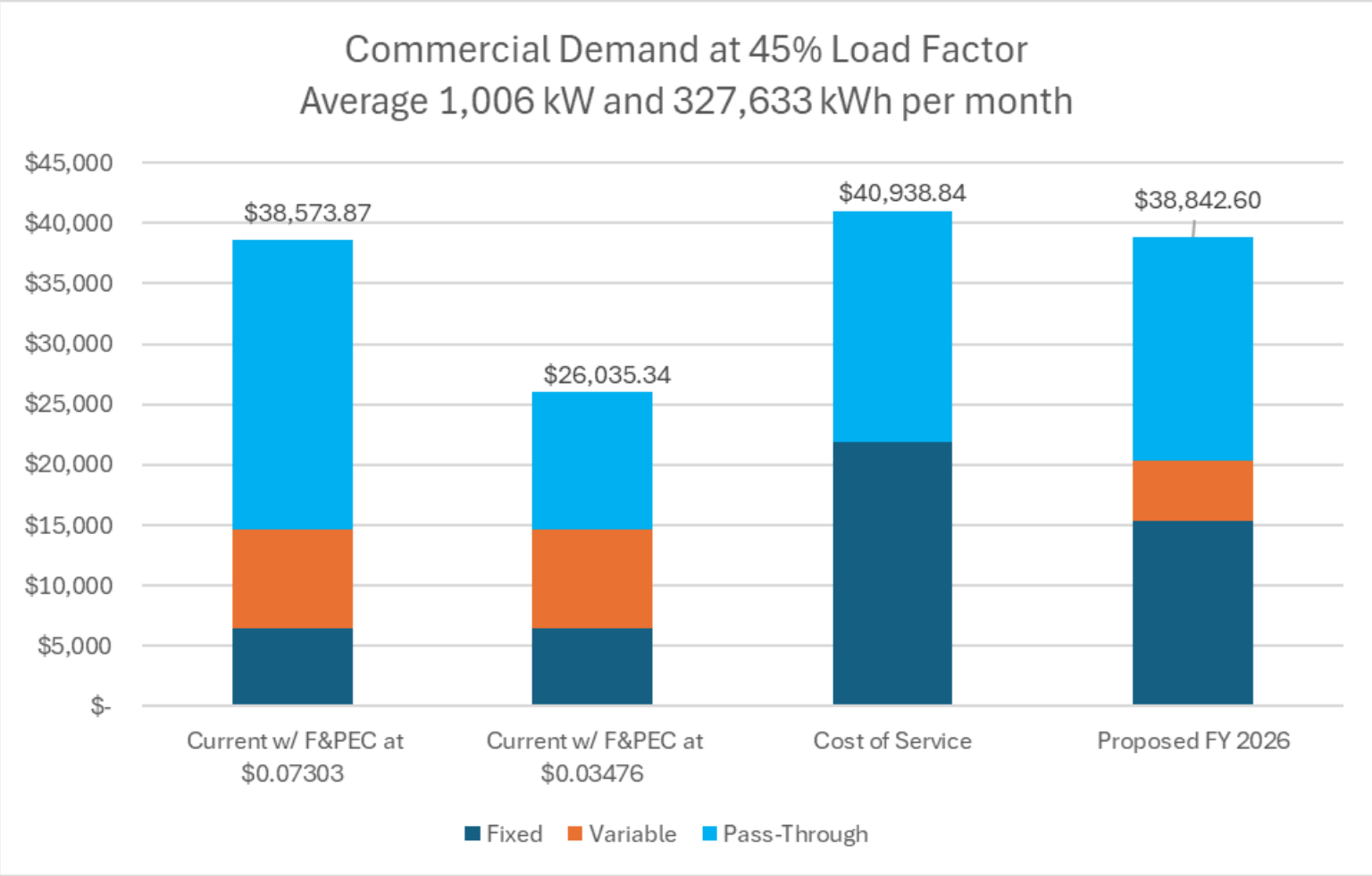


- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
  - Energy Supply Charge: $0.04195
  - Transmission Charge: $3.60 per kW
  - Community Benefit Charge: $0.00259

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APRIL 2026

COMMERCIAL LARGE DEMAND (LOW LOAD FACTOR)

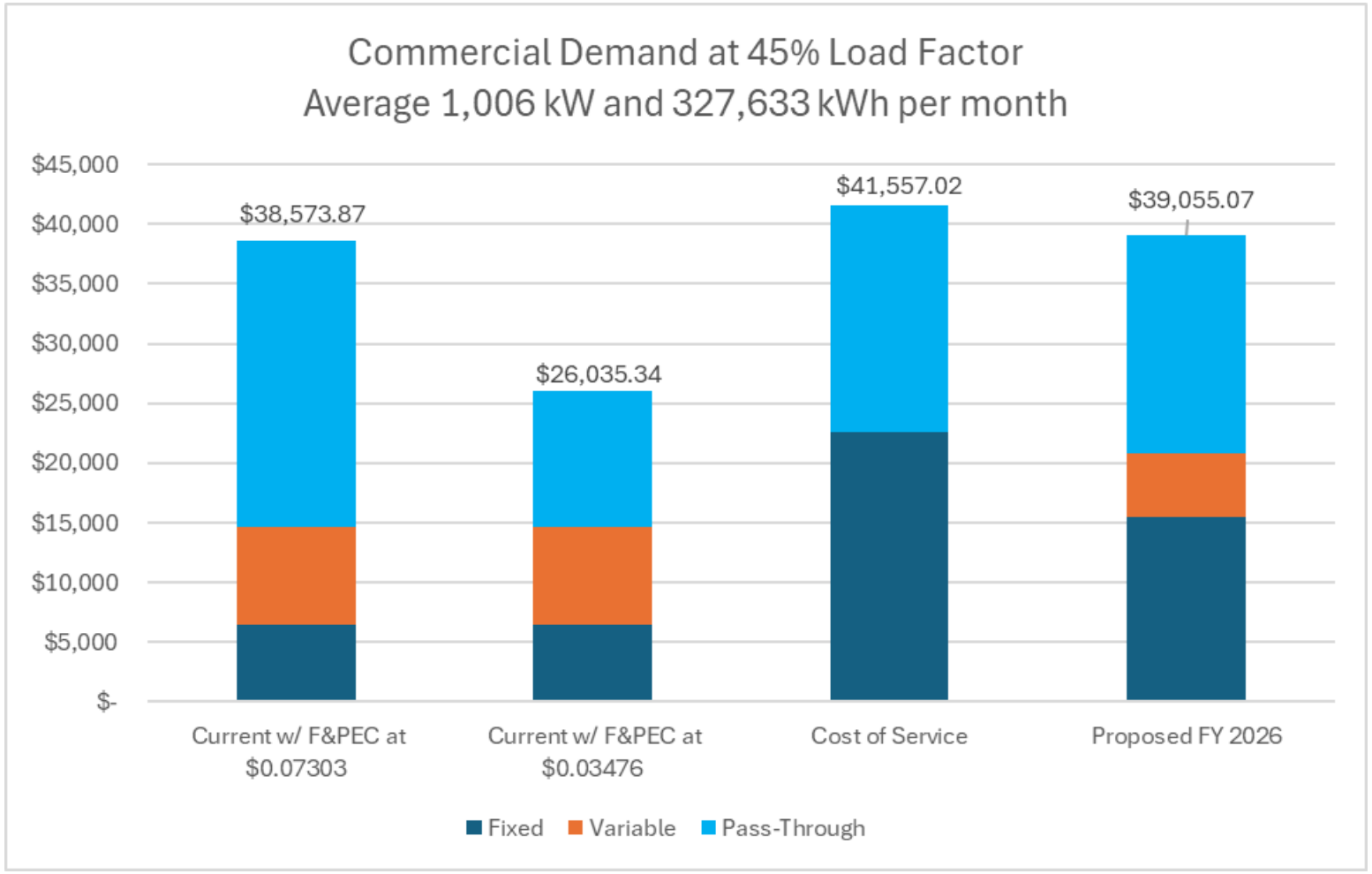


- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
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  - Transmission Charge: $3.60 per kW
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MAY 2026

COMMERCIAL LARGE DEMAND (LOW LOAD FACTOR)



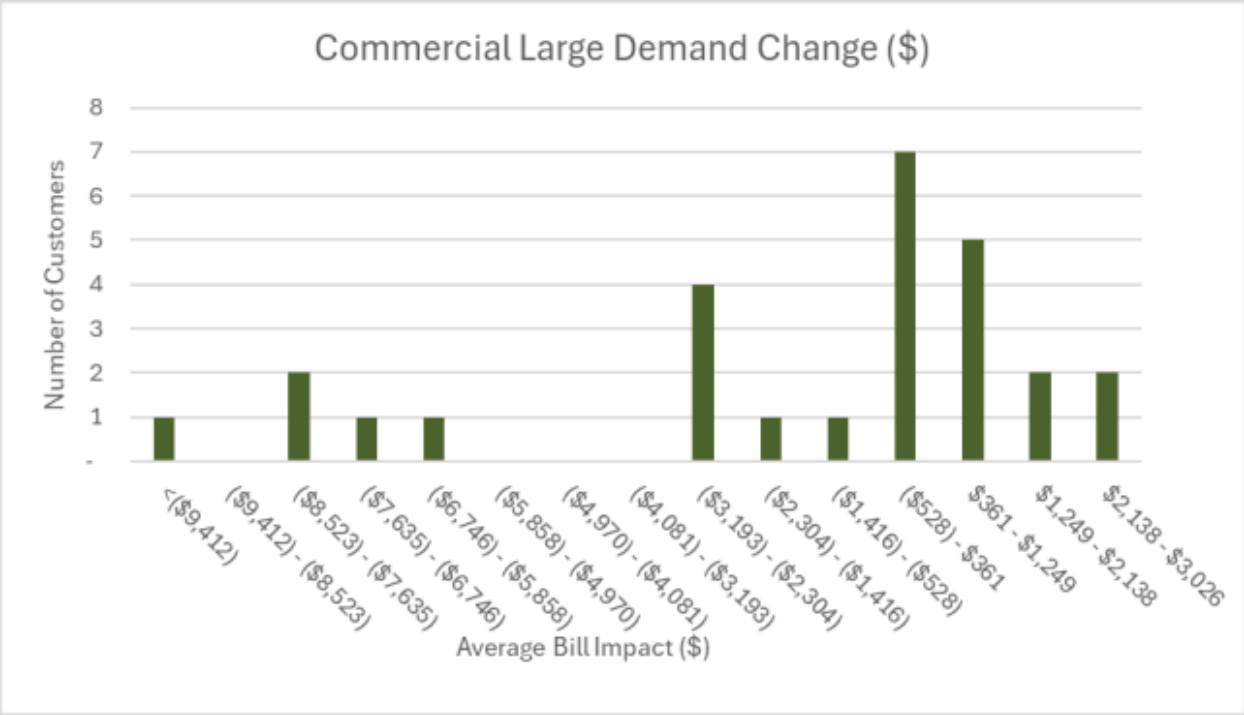
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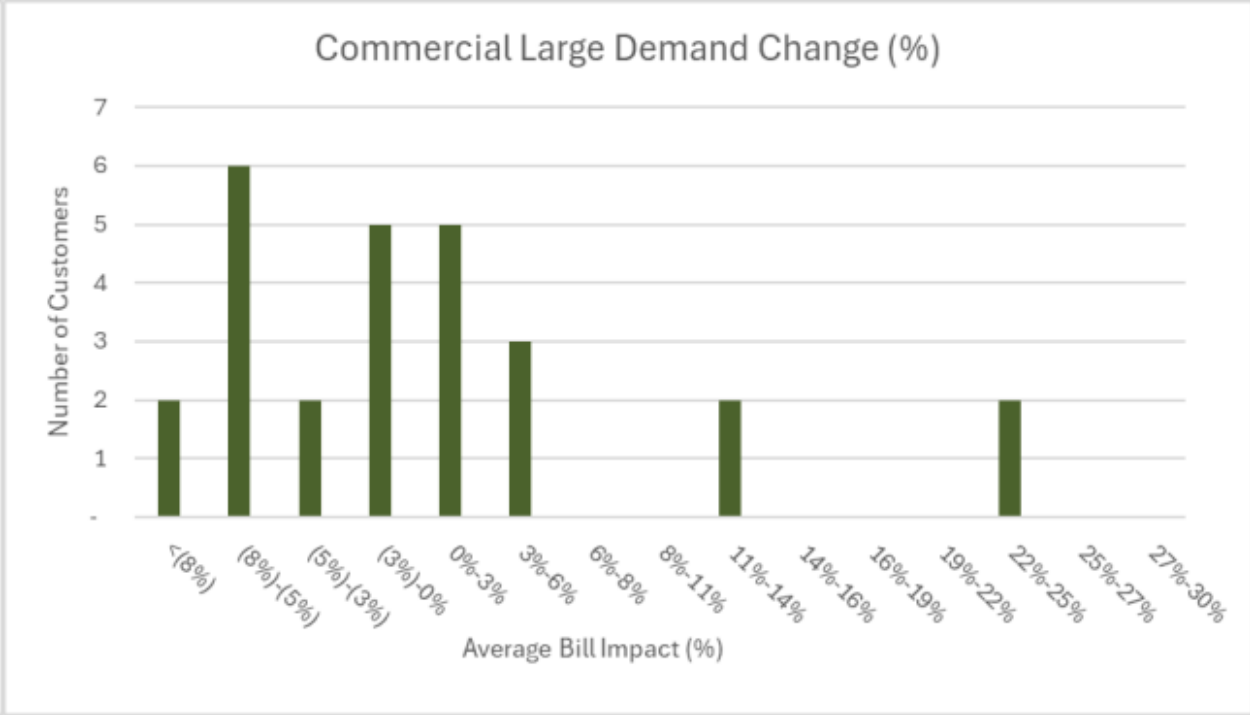
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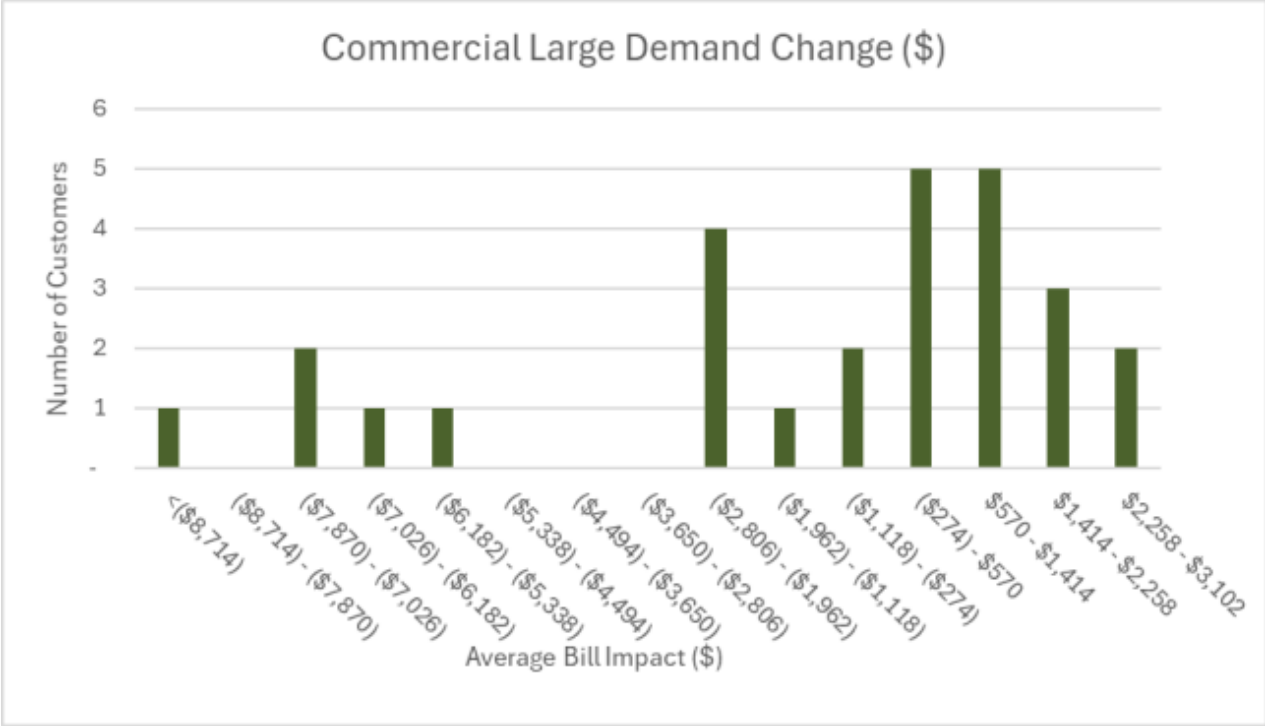


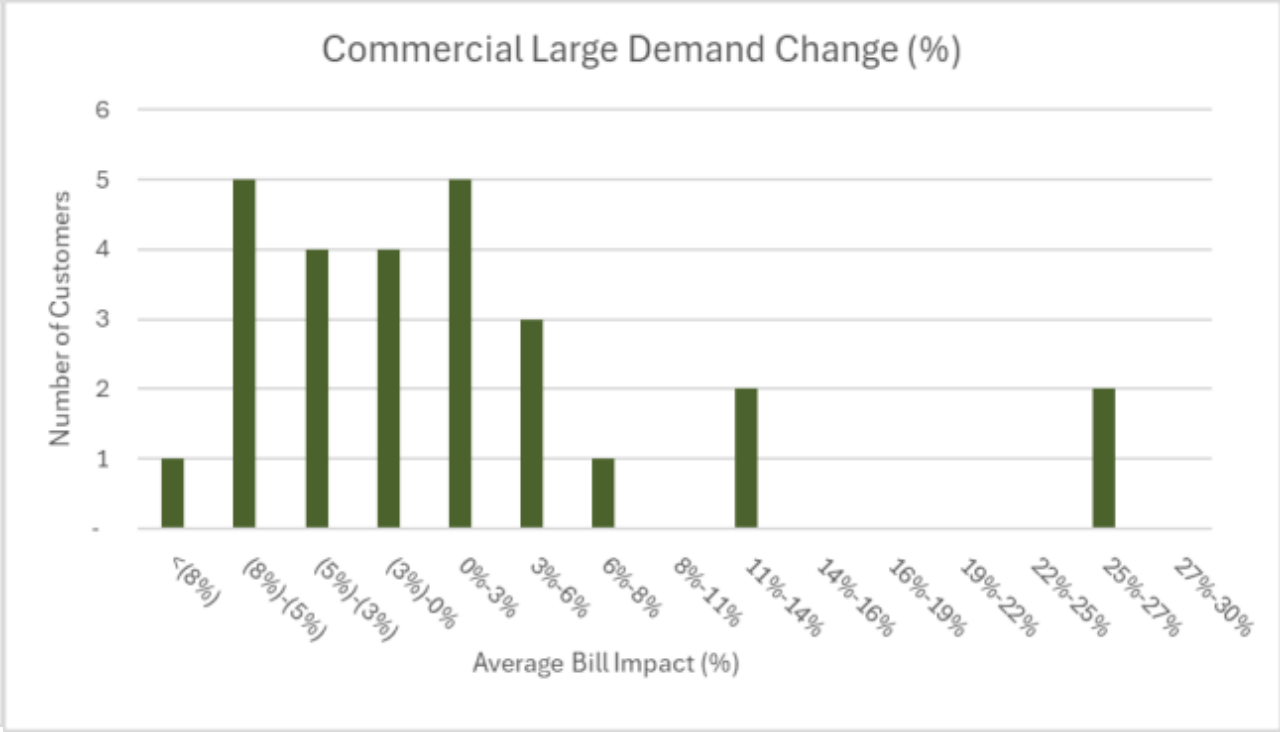
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RESOLUTION No. 2026-XXX-(ICX)

A RESOLUTION APPROVING THE STUDY BY NEWGEN STRATEGIES AND SOLUTIONS, LLC, AN INDEPENDENT CONSULTING FIRM, OF BROWNSVILLE PUBLIC UTILITIES BOARD'S ELECTRIC RATES, FEES, AND CHARGES, AND REQUESTING THE CITY COMMISSION TO AMEND CHAPTER 102 OF THE CODE OF ORDINANCES ENTITLED "UTILITIES" TO APPROVE AND ADOPT THE RATES AND FEES IDENTIFIED IN THE STUDY

WHEREAS, Article VI, Section 1 of the Home Rule Charter of the City of Brownsville, Texas, ("Charter") establishes the Public Utilities Board of the City of Brownsville, Texas ("Board," "Brownsville Public Utilities Board" or "BPUB") as a separate and distinct agency of the City having absolute and complete authority and power with reference to the control, management and operation of the City's power and light, water and wastewater systems (the "System") and with reference to the expenditure and application of the revenues of the System, subject to the provisions of the article; and

WHEREAS, Article VI, Section 4(b) of the Charter requires the Board to periodically review the rates, fees, and charges for services rendered by the utilities systems, and with due consideration being accorded to the terms, covenants and conditions contained in any contract of the City or the Board relating to the utilities systems or ordinance authorizing the issuance of any utility system revenue bonds and further requires the Board to periodically "review the rates, fees and charges for services rendered by the utilities system, ... and in the event such review reflects a necessity for the adjustment ... of such rates, fees and charges, then [BPUB] shall submit to the City Commission a report of the review and the basis upon which the proposed adjustment is predicated, accompanied by a written request for approval and adoption of the rates, fees, and charges recommended by the Board"; and

WHEREAS, under Section 1502.057, Texas Government Code, the City is authorized to impose and collect the charges for services provided by the System operated by the Board; and

WHEREAS, the Board determined that the current electric rate structure, last comprehensively updated in 1971 and currently based on a 2013 cost of service study, is no longer fully aligned with current cost drivers, industry best practices, or the modern ERCOT market; and

WHEREAS, the Board engaged an independent consulting firm, NewGen Strategies and Solutions, LLC, to prepare a study of the adequacy of electric rates and charges in light of regulatory and market changes, customer growth, increased operating costs, consistent with the Charter, bond ordinances, and applicable ratemaking principles and statutes (the "Rate Study"); and

WHEREAS, the Rate Study demonstrates the need to restructure electric rates to better align revenues with the cost to serve, reduce cross-subsidies, improve transparency and financial stability, and support ongoing investments necessary to provide reliable and affordable electric service, and recommends adoption of a five-year rate plan to restructure electric rates, fees, and

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charges; and

WHEREAS, the Board's staff reviewed the Rate Study and has recommended that the Board approve the rate restructuring and monthly charges as part of a five-year plan for electric services proposed therein in order to fully and appropriately recover reasonable and necessary rates in support of the electric utility system of the City; and

WHEREAS, in connection with the proposed rate revisions, BPUB staff further recommend that related provisions of the Brownsville Code of Ordinances governing electric service be updated, clarified, and modernized to ensure consistency with the revised rate design, eliminate outdated or duplicative provisions, and reflect current operational, regulatory, and industry practices; and

WHEREAS, the Board created a Rate Review Task Force, comprised of the members of the Board's Finance Committee, which conducted four meetings on August 4, August 29, October 2, and December 10, 2025, to evaluate the Rate Study's development, assumptions and customer impacts, and recommended that the Board consider the electric rate plan for approval; and

WHEREAS, the Board subsequently conducted public workshops on January 9, February 9, March 9, and April 13, 2026, to publicly report and evaluate the findings of the Rate Study and customer impacts; and

WHEREAS, the Board approves the electric rate plan proposed in the Rate Study and concludes that the recommended changes to Chapter 102 of the Code of Ordinances are based upon a sound evaluation consistent with applicable ratemaking standards and are in the public interest of the Board's utility customers; and

WHEREAS, the Board finds that concurrent adoption of conforming and modernizing updates to the Code of Ordinances as recommended by BPUB staff will improve administrative efficiency, enhance transparency, and ensure that the governing framework for electric service is harmonized with the updated rate structure;

NOW, THEREFORE, BE IT RESOLVED BY THE PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS:

1. The foregoing recitals contained in this Resolution are incorporated herein by reference and adopted in their entirety as findings of fact and determinations of the Public Utilities Board of the City of Brownsville, and the Board relies upon such recitals in approving and authorizing the actions contemplated hereby.

2. That, upon review, the Board finds that the restructuring of electric rates and charges, as contained in the respective five-year plan incorporating annual adjustments to the electric rates, together with BPUB staff recommendations to modernize and update the Code of Ordinances are ~~is~~ reasonable and necessary for the public purpose of operating the electric system, to wit:

    A. That the General Manager and Chief Executive Officer submit immediately the NewGen Strategies and Solutions, LLC study and the additional BPUB staff recommendations to amend Chapter 102 of the Code of Ordinances to

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the City Commission of the City of Brownsville, Texas, to implement a five-year rate plan for electric rates and charges together with a copy of this Resolution and a draft ordinance to reflect the requested amendments to Chapter 102 of the Code of Ordinances.

B. That the Board, by this Resolution, requests in writing that the City Commission approve and adopt the aforementioned rates, fees, and charges recommended by passing an appropriate ordinance placing such rates, fees, and charges and modifications in effect.

Passed and approved this ___ day of _____ 2026.

_____
Gerardo Martinez, Chair

ATTEST:

_____
Daisy Zamora, PhD, Secretary/Treasurer

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ORDINANCE NUMBER _____

AN ORDINANCE OF THE CITY OF BROWNSVILLE, TEXAS, AMENDING CHAPTER 102 "UTILITIES," ARTICLE III "RATES AND CHARGES," DIVISION 4. "ELECTRICITY," OF THE CODE OF ORDINANCES; AMENDING SECTIONS TO AS RECOMMENDED BY THE BROWNSVILLE PUBLIC UTILITIES BOARD; PROVIDING FOR SEVERABILITY; AND PROVIDING FOR AN EFFECTIVE DATE.

WHEREAS, Article VI, Section 1 of the Home Rule Charter of the City of Brownsville, Texas, ("Charter") establishes the Public Utilities Board of the City of Brownsville, Texas ("Board," "Brownsville Public Utilities Board" or "BPUB") as a separate and distinct agency of the City having absolute and complete authority and power with reference to the control, management and operation of the City's power and light, water and wastewater systems (the "System") and with reference to the expenditure and application of the revenues of the System, subject to the provisions of the article; and

WHEREAS, Article VI, Section 4(b) of the Charter requires the Board to periodically review the rates, fees, and charges for services rendered by the utilities systems, and with due consideration being accorded to the terms, covenants and conditions contained in any contract of the City or the Board relating to the utilities systems or ordinance authorizing the issuance of any utility system revenue bonds and further requires the Board to periodically "review the rates, fees and charges for services rendered by the utilities system, ... and in the event such review reflects a necessity for the adjustment ... of such rates, fees and charges, then [BPUB] shall submit to the City Commission a report of the review and the basis upon which the proposed adjustment is predicated, accompanied by a written request for approval and adoption of the rates, fees, and charges recommended by the Board"; and

WHEREAS, under Section 1502.057, Texas Government Code, the City is authorized to impose and collect the charges for services provided by the System operated by the Board; and

WHEREAS, Article VI, Sec. 4(b) of the Charter further provides that the City Commission shall pass an ordinance placing in effect the rates, fees, and charges recommended by BPUB only if the City Commission approves the adjustment(s) thus recommended; and

WHEREAS, the Board engaged an independent consulting firm, NewGen Strategies and Solutions, LLC, to prepare a study of the adequacy of electric rates and charges in light of regulatory and market changes, customer growth, increased operating costs, consistent with the Charter, bond ordinances, and applicable ratemaking principles and statutes (the "Rate Study"); and

WHEREAS, the Rate Study demonstrates the need to restructure electric rates to better align revenues with the cost to serve, reduce cross-subsidies, improve transparency and financial stability, and support ongoing investments necessary to provide reliable and affordable electric service, and recommends adoption of a five-year rate plan to restructure electric rates, fees, and charges; and

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WHEREAS, the Board's staff reviewed the Rate Study and has recommended that the Board approve the rate restructuring and monthly charges as part of a five-year plan for electric services proposed therein in order to fully and appropriately recover reasonable and necessary rates in support of the electric utility system of the City; and

WHEREAS, in connection with the proposed rate revisions, BPUB staff further recommend that related provisions of the Brownsville Code of Ordinances governing electric service be updated, clarified, and modernized to ensure consistency with the revised rate design, eliminate outdated or duplicative provisions, and reflect current operational, regulatory, and industry practices; and

WHEREAS, the Board created a Rate Review Task Force and conducted a series of public workshops from August 2025 to April 13, 2026, to evaluate the Rate Study's development, assumptions, customer impacts, and recommendations to the Board; and

WHEREAS, by Resolution No. _____, adopted on May 11, 2026, the Board accepted recommendations of staff and the Rate Study as based upon a sound evaluation consistent with applicable ratemaking standards, and requested that the City Commission adjust electric retail rates and rate-related provisions modifying Chapter 102 of the Code of Ordinances consistent with the Board's findings; and

WHEREAS, the City Commission hereby finds that the recommendations of the Board are reasonable and necessary to ensure the efficient operation of the System, keep such electric utility system in operation, and render adequate service to the City and its inhabitants and, therefore, should be approved and adopted in order to provide for the continued preservation of the public health, safety, and welfare of the people;

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COMMISSION OF THE CITY OF BROWNSVILLE, TEXAS:

Section 1. *Amendment to Chapter 102, Utilities; Article III, Rates and Charges; Division 4, Electricity.* Provisions of Chapter 102 of the Code of Ordinances of the City of Brownsville, Texas, replacing provisions of article III, Division 4, Electricity, as noted on **Exhibit "A,"** attached hereto and incorporated herein as if set forth in full.

Section 2. *Public Hearing*. A hearing for public input as to the proposed changes to Electric Rates, Fees, and Charges under Chapter 102 of the Code of Ordinances as set forth in Section 1 of this Ordinance will be held at 5:00 p.m., on _____, _____, 2026, at City Hall, City Commission Chambers.

Section 5. *Severability*. If any section, sentence, phrase, or clause of this Ordinance is declared by a Court of competent jurisdiction to be unconstitutional, invalid, or unenforceable, such declaration shall not be deemed to affect the remaining sections, sentences, phrases, or clauses of this Ordinance.

Section 6. *Effective Date*. This Ordinance shall become effective at 12:01 a.m., on the date of final approval upon second reading, as provided by the charter of the City of Brownsville and the

laws of the State of Texas.

PASSED and APPROVED following a Public Hearing on FIRST READING on the _____ day of _____, 2026.

PASSED and APPROVED on SECOND AND FINAL READING on the _____ day of _____, 2026.

_____
John Cowen, Jr.
Mayor

ATTEST:

_____
Mayra Rios
City Secretary

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ARTICLE I. IN GENERAL

Sec. 102-1. Definitions.

The following words, terms and phrases, when used in this chapter, shall have the meanings ascribed to them in this section, except where the context clearly indicates a different meaning:

Utility means and includes water production and sales, electricity, sewer service and/or any other utility service furnished by the city to consumers thereof.

Public Utilities Board means the Public Utilities Board of the City of Brownsville, Texas, the entity authorized to manage, operate, and provide electric, water, and sanitary sewer utility services on behalf of the City, and any successor entity thereto. Where this chapter refers to "the city" in the context of furnishing utility service, such reference shall be construed to include the Public Utilities Board acting in its capacity as operator of the applicable utility system.

(Code 1971, § 34-1)

Cross reference(s)—Definitions generally, § 1-2.

Sec. 102-2. Applicability to contracts for service.

All pertinent sections of this chapter are made a part of the terms and conditions whereby the city furnishes any utility service to any person or whereby the city makes any utility connection or performs any work of any kind in connection with the furnishing of utility service.

(Code 1971, § 34-2)

Sec. 102-3. Service to comply with technical provisions.

All utility service furnished under this chapter shall be in accordance with and compliance with all applicable technical provisions of this Code; state law; or city ordinance, rule or regulation.

(Code 1971, § 34-3)

Sec. 102-4. Termination of service for noncompliance.

The city shall have the right to disconnect or refuse to connect or reconnect any utility service which does not meet the applicable sections of this Code; state law; or city ordinance, rule or regulation.

(Code 1971, § 34-4)

Sec. 102-5. Right of entry.

Any authorized city inspector shall have free access at any reasonable time to all premises supplied with any utility service by the city for the purpose of examination and inspection in order to enforce this chapter and to protect the utility service from abusive use.

(Code 1971, § 34-5)

Sec. 102-6. Application for service required.

Any person desiring any utility service furnished by the city shall make application for the service to the utilities board. Such application shall contain the applicant's name, address and the uses for which such utility service is desired. The applicant shall abide by the rules and regulations established by the city relative to utility service in effect at the time of his application and as they may be revised from time to mime. For electric service, the application and transfer-of-service requirements, and the standard terms and conditions promulgated by the Public Utilities Board pursuant to section 102-192, shall supplement and control over the general requirements of this section to the extent of any inconsistency.

(Code 1971, § 34-7)

Sec. 102-7. Denial of service to persons indebted to city.

No utility service shall be furnished by the city to any person who may be in debt to the city for any reason, except ad valorem taxes and special assessments.

(Code 1971, § 34-8)

Sec. 102-8. Service restricted to one applicant.

It shall be unlawful for any person obtaining any utility service from the city to habitually permit any other person to use such utility service except as provided in this chapter. Provided, however, that for electric service, the resale of electric energy is absolutely prohibited in all circumstances pursuant to section 102-190, and no exception for occasional or non-habitual sharing shall apply.

(Code 1971, § 34-9)

Sec. 102-9. Permit.

Upon the approval of the application for utility service, the utilities board shall issue an order therefor and cause the service to be connected. It shall be unlawful for any person other than a duly authorized city employee to turn on or connect any utility service with or without such permit. Notwithstanding the foregoing, no electric service shall be connected or rendered until the conditions required by section 102-183 have been satisfied, including approval of the premises by the City electrical inspector and determination by the Public Utilities Board that all utility requirements have been met.

(Code 1971, § 34-10)

Sec. 102-10. Use assumed.

All premises connected to any city utility service shall be assumed to be using such utility service, and the owner or occupant will be charged therefor so long as such premises shall remain connected with the utility service.

(Code 1971, § 34-11)

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Sec. 102-11. Unauthorized service connection or disconnection, turning on or off.

No person, other than city employees, shall be authorized to connect, turn on, turn off or disconnect any utility service offered by the city.

(Code 1971, § 34-12)

Sec. 102-12. Interruption of service.

Consumers of any utility service are hereby notified that the supply of utility service may be temporarily shut off at any time. Notice shall be given, if feasible, of the contemplated shutoff, but accidents or emergency may render this impossible; hence, the city hereby warns those dependent upon the utility service for any purpose of this hazard. Immediately upon finding the supply shut off, it becomes the duty of the occupant of the premises to take prompt precautions to prevent damages.

(Code 1971, § 34-13)

Sec. 102-13. Liability of city for failure to supply service.

If the city should fail to supply any utility service contracted for, whether from causes beyond its control or accidents, the city shall not be liable for damages because of such failure.

(Code 1971, § 34-14)

Sec. 102-14. Damage to or trespass upon equipment or premises.

It shall be unlawful for any person, not having authority to do so, to open any water hydrant or tamper with any utility service furnished by the city to consumers or to in any other way molest or damage or trespass upon any equipment or premises belonging to the city connected with any utility service.

(Code 1971, § 34-15)

Sec. 102-15. Water restriction during emergency.

Whenever any emergency may be deemed to exist by the city commission due to a shortage of water supply and notice of such emergency is promulgated by publication in the official city newspaper or otherwise, it shall be unlawful for any person to use water in any manner which may be prohibited or otherwise restricted by such notice.

(Code 1971, § 34-16)

Sec. 102-16. Water and wastewater extension and connection charges; water rights charges.

Water and wastewater extension and connection charges and water rights charges are established and collected by the public utilities board under its exclusive jurisdiction under the city charter and are not contained in this chapter.

(Ord. No. 2002-983-4, §12, 3-26-2002)

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Sec. 102-17. Limited authority of the public utilities board of the city to adjust rates, fees and charges for electric, water and sanitary sewer service.

(a) The public utilities board to the fullest extent provided by law shall have authority to adjust rates, fees, charges to customers of the electric, water and sanitary sewer systems of the city as follows:

(1) This provision applies to all current and new electric, water and sanitary sewer customer classifications.

(2) The public utilities board shall have the authority to increase or decrease the rates, fees and charges of its electric, water and sanitary sewer customers not to exceed five percent over the next five years.

(3) Any adjustments by the board shall be equal, uniform and non-discriminatory and shall be based upon factors generally accepted by the municipally owned utility industry and principles of ratemaking applicable thereto.

(4) Any action by the board under the authority granted herein shall be by passage of a written resolution and, following a passage thereof, a certified fully executed copy shall be filed with the city secretary of the City of Brownsville.

(b) The public utilities board shall have the authority by contract to establish rates, terms and conditions for potential electric customers in its dual and multiply certificated electric service areas under the following conditions:

(1) The rates, fees and charges and the terms and conditions of service in any contract must provide that the net revenue from electric service shall exceed the marginal cost of the electric system to provide the service and shall not adversely affect the debt service coverage ratios established in ordinances authorizing the issuance of debt for projects of the public utilities board.

(c) The rate adjustment authority and five-percent cap established in subsection (a) of this section apply to adjustments of the base rates (including Customer Charges, Delivery Charges, and Demand Charges) for electric, water, and sanitary sewer service. Such cap does not apply to pass-through, cost-recovery, or market-based charge components established under this chapter—including the Energy Supply Charge, Transmission Charge, and Community Benefits Charge established in Division 4 of Article III—whose levels are determined and adjusted by the General Manager and Chief Executive Officer of the Public Utilities Board in accordance with the specific provisions and standards set forth in the applicable sections of Division 4.

(Ord. No. 2010-1535, § 1, 9-27-2010)

Secs. 102-18—102-40. Reserved.

DIVISION 1. GENERALLY

Sec. 102-71. Definitions.

The following words, terms and phrases, when used in this article, shall have the meanings ascribed to them in this section, except where the context clearly indicates a different meaning:

Employee of the city and *inspector of the city* mean employees or inspectors of the public utilities board.

(Code 1971, § 34-36)

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Cross reference(s)—Definitions generally, § 1-2.

Sec. 102-72. Meters required.

Meters shall be required for all utility services, the use or consumption of which may vary as the demand for the service fluctuates. The rates or charges for such utility services shall be determined by the amount of such service measured as being consumed by such meter. Where a meter for electric service is destroyed, fails to register, or is otherwise unavailable, the Public Utilities Board may, in accordance with section 102-188, bill the customer on the basis of estimated prior consumption until the meter is restored or replaced.

(Code 1971, § 34-28)

Sec. 102-73. Injuring, tampering with meters.

It shall be unlawful for any person other than a duly authorized ~~employee of the city~~employee of the city or of the Public Utilities Board to alter, change, deface, remove, interfere with, open or in any other way molest any meter situated or being in the city and used in or for the supplying of any utility service to any consumer thereof in the city.

(Code 1971, § 34-29)

Sec. 102-74. Franchised public utilities.

The city commission shall fix and approve the rates charged by any private public utility company franchised by the city and doing business within the city. It shall be unlawful for any such public utility company or any officer or employee thereof to assess or charge for services rendered any rate other than the rate so fixed and approved.

(Code 1971, § 34-30)

Cross reference(s)—Franchises, app. A.

Sec. 102-75. Date when payment for service due.

All bills for utility services are due and payable when rendered (issued).

(Code 1971, § 34-31)

Sec. 102-76. Penalty for delinquent payment.

The net due date of the utility bill will be 15 calendar days after issuance. A bill not paid on or before the net due date will be considered delinquent, and a penalty will be assessed in an amount equal to six percent of the total net amount.

(Code 1971, § 34-32; Ord. No. 2007-983-BB, § 2, 9-18-2007; Ord. No. 2010-1534, § 1, 9-27-2010; Ord. No. 2022-1534-A, § 1, 10-25-2022)

Sec. 102-77. Disconnection for nonpayment.

If bills for utility services shall not be paid when due, the public utilities board shall have the right after proper notice to disconnect and discontinue all utility services furnished by the public utilities board to the consumer so in arrears.

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(Code 1971, § 34-33; Ord. No. 2022-1534-A, § 1, 10-25-2022)

Sec. 102-78. Reconnection after disconnection.

If the utility service is disconnected for any reason, the consumer thereof shall have the right to have the service reconnected only upon the payment of all rates, charges and penalties due thereon and, in addition thereto, a reconnection charge at actual cost thereof. Such rates, charges and penalties shall be calculated, charged and collected in advance of such reconnection. For electric service customers, the deposit requirements applicable upon reconnection shall also be governed by section 102-191, in addition to the charges required by this section.

(Code 1971, § 34-34)

Sec. 102-79. Voluntary discontinuance of service.

A consumer wishing to discontinue the use of any utility service must give written notice thereof to the utilities board. Failure to do this will render him liable for the payment of all bills until such notice has been given.

(Code 1971, § 34-35)

Sec. 102-80. Pole attachment rate.

The rate to be charged and collected every month for the attachment(s) of any entity's facilities that are placed directly on utility's poles or overlashed onto an existing attachment or that are placed within the utility's conduit system, but does not include either a riser or service drop attached to a single pole where licensee has an existing attachment, regardless of the nature of the services provided, is as follows:

Per attachment$14.87

(Ord. No. 2006-1456, 3-21-2006)

Sec. 102-81. Resaca fee.

A monthly resaca fee of $6.25 is applicable to a retail water customer.

(Ord. No. 2022-1701, Exh. B, 5-3-2022; Ord. No. 2023-1701-A, § 1, 11-14-2023)

Secs. 102-82—102-105. Reserved.

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ARTICLE I. IN GENERAL

Sec. 102-1. Definitions.

The following words, terms and phrases, when used in this chapter, shall have the meanings ascribed to them in this section, except where the context clearly indicates a different meaning:

Utility means and includes water production and sales, electricity, sewer service and/or any other utility service furnished by the city to consumers thereof.

Public Utilities Board means the Public Utilities Board of the City of Brownsville, Texas, the entity authorized to manage, operate, and provide electric, water, and sanitary sewer utility services on behalf of the City, and any successor entity thereto. Where this chapter refers to "the city" in the context of furnishing utility service, such reference shall be construed to include the Public Utilities Board acting in its capacity as operator of the applicable utility system.

(Code 1971, § 34-1)

Cross reference(s)—Definitions generally, § 1-2.

Sec. 102-2. Applicability to contracts for service.

All pertinent sections of this chapter are made a part of the terms and conditions whereby the city furnishes any utility service to any person or whereby the city makes any utility connection or performs any work of any kind in connection with the furnishing of utility service.

(Code 1971, § 34-2)

Sec. 102-3. Service to comply with technical provisions.

All utility service furnished under this chapter shall be in accordance with and compliance with all applicable technical provisions of this Code; state law; or city ordinance, rule or regulation.

(Code 1971, § 34-3)

Sec. 102-4. Termination of service for noncompliance.

The city shall have the right to disconnect or refuse to connect or reconnect any utility service which does not meet the applicable sections of this Code; state law; or city ordinance, rule or regulation.

(Code 1971, § 34-4)

Sec. 102-5. Right of entry.

Any authorized city inspector shall have free access at any reasonable time to all premises supplied with any utility service by the city for the purpose of examination and inspection in order to enforce this chapter and to protect the utility service from abusive use.

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(Code 1971, § 34-5)

Sec. 102-6. Application for service required.

Any person desiring any utility service furnished by the city shall make application for the service to the utilities board. Such application shall contain the applicant's name, address and the uses for which such utility service is desired. The applicant shall abide by the rules and regulations established by the city relative to utility service in effect at the time of his application and as they may be revised from time to time. For electric service, the application and transfer-of-service requirements, and the standard terms and conditions promulgated by the Public Utilities Board pursuant to section 102-192, shall supplement and control over the general requirements of this section to the extent of any inconsistency.

(Code 1971, § 34-7)

Sec. 102-7. Denial of service to persons indebted to city.

No utility service shall be furnished by the city to any person who may be in debt to the city for any reason, except ad valorem taxes and special assessments.

(Code 1971, § 34-8)

Sec. 102-8. Service restricted to one applicant.

It shall be unlawful for any person obtaining any utility service from the city to habitually permit any other person to use such utility service except as provided in this chapter. Provided, however, that for electric service, the resale of electric energy is absolutely prohibited in all circumstances pursuant to section 102-190, and no exception for occasional or non-habitual sharing shall apply.

(Code 1971, § 34-9)

Sec. 102-9. Permit.

Upon the approval of the application for utility service, the utilities board shall issue an order therefor and cause the service to be connected. It shall be unlawful for any person other than a duly authorized city employee to turn on or connect any utility service with or without such permit. Notwithstanding the foregoing, no electric service shall be connected or rendered until the conditions required by section 102-183 have been satisfied, including approval of the premises by the City electrical inspector and determination by the Public Utilities Board that all utility requirements have been met.

(Code 1971, § 34-10)

Sec. 102-10. Use assumed.

All premises connected to any city utility service shall be assumed to be using such utility service, and the owner or occupant will be charged therefor so long as such premises shall remain connected with the utility service.

(Code 1971, § 34-11)

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Sec. 102-11. Unauthorized service connection or disconnection, turning on or off.

No person, other than city employees, shall be authorized to connect, turn on, turn off or disconnect any utility service offered by the city.

(Code 1971, § 34-12)

Sec. 102-12. Interruption of service.

Consumers of any utility service are hereby notified that the supply of utility service may be temporarily shut off at any time. Notice shall be given, if feasible, of the contemplated shutoff, but accidents or emergency may render this impossible; hence, the city hereby warns those dependent upon the utility service for any purpose of this hazard. Immediately upon finding the supply shut off, it becomes the duty of the occupant of the premises to take prompt precautions to prevent damages.

(Code 1971, § 34-13)

Sec. 102-13. Liability of city for failure to supply service.

If the city should fail to supply any utility service contracted for, whether from causes beyond its control or accidents, the city shall not be liable for damages because of such failure.

(Code 1971, § 34-14)

Sec. 102-14. Damage to or trespass upon equipment or premises.

It shall be unlawful for any person, not having authority to do so, to open any water hydrant or tamper with any utility service furnished by the city to consumers or to in any other way molest or damage or trespass upon any equipment or premises belonging to the city connected with any utility service.

(Code 1971, § 34-15)

Sec. 102-15. Water restriction during emergency.

Whenever any emergency may be deemed to exist by the city commission due to a shortage of water supply and notice of such emergency is promulgated by publication in the official city newspaper or otherwise, it shall be unlawful for any person to use water in any manner which may be prohibited or otherwise restricted by such notice.

(Code 1971, § 34-16)

Sec. 102-16. Water and wastewater extension and connection charges; water rights charges.

Water and wastewater extension and connection charges and water rights charges are established and collected by the public utilities board under its exclusive jurisdiction under the city charter and are not contained in this chapter.

(Ord. No. 2002-983-4, §12, 3-26-2002)

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Sec. 102-17. Limited authority of the public utilities board of the city to adjust rates, fees and charges for electric, water and sanitary sewer service.

(a) The public utilities board to the fullest extent provided by law shall have authority to adjust rates, fees, charges to customers of the electric, water and sanitary sewer systems of the city as follows:

(1) This provision applies to all current and new electric, water and sanitary sewer customer classifications.

(2) The public utilities board shall have the authority to increase or decrease the rates, fees and charges of its electric, water and sanitary sewer customers not to exceed five percent over the next five years.

(3) Any adjustments by the board shall be equal, uniform and non-discriminatory and shall be based upon factors generally accepted by the municipally owned utility industry and principles of ratemaking applicable thereto.

(4) Any action by the board under the authority granted herein shall be by passage of a written resolution and, following a passage thereof, a certified fully executed copy shall be filed with the city secretary of the City of Brownsville.

(b) The public utilities board shall have the authority by contract to establish rates, terms and conditions for potential electric customers in its dual and multiply certificated electric service areas under the following conditions:

(1) The rates, fees and charges and the terms and conditions of service in any contract must provide that the net revenue from electric service shall exceed the marginal cost of the electric system to provide the service and shall not adversely affect the debt service coverage ratios established in ordinances authorizing the issuance of debt for projects of the public utilities board.

(c) The rate adjustment authority and five-percent cap established in subsection (a) of this section apply to adjustments of the base rates (including Customer Charges, Delivery Charges, and Demand Charges) for electric, water, and sanitary sewer service. Such cap does not apply to pass-through, cost-recovery, or market-based charge components established under this chapter—including the Energy Supply Charge, Transmission Charge, and Community Benefits Charge established in Division 4 of Article III—whose levels are determined and adjusted by the General Manager and Chief Executive Officer of the Public Utilities Board in accordance with the specific provisions and standards set forth in the applicable sections of Division 4.

(Ord. No. 2010-1535, § 1, 9-27-2010)

Secs. 102-18—102-40. Reserved.

DIVISION 1. GENERALLY

Sec. 102-71. Definitions.

The following words, terms and phrases, when used in this article, shall have the meanings ascribed to them in this section, except where the context clearly indicates a different meaning:

Employee of the city and *inspector of the city* mean employees or inspectors of the public utilities board.

(Code 1971, § 34-36)

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Cross reference(s)—Definitions generally, § 1-2.

Sec. 102-72. Meters required.

Meters shall be required for all utility services, the use or consumption of which may vary as the demand for the service fluctuates. The rates or charges for such utility services shall be determined by the amount of such service measured as being consumed by such meter. Where a meter for electric service is destroyed, fails to register, or is otherwise unavailable, the Public Utilities Board may, in accordance with section 102-188, bill the customer on the basis of estimated prior consumption until the meter is restored or replaced.

(Code 1971, § 34-28)

Sec. 102-73. Injuring, tampering with meters.

It shall be unlawful for any person other than a duly authorized employee of the city or of the Public Utilities Board to alter, change, deface, remove, interfere with, open or in any other way molest any meter situated or being in the city and used in or for the supplying of any utility service to any consumer thereof in the city.

(Code 1971, § 34-29)

Sec. 102-74. Franchised public utilities.

The city commission shall fix and approve the rates charged by any private public utility company franchised by the city and doing business within the city. It shall be unlawful for any such public utility company or any officer or employee thereof to assess or charge for services rendered any rate other than the rate so fixed and approved.

(Code 1971, § 34-30)

Cross reference(s)—Franchises, app. A.

Sec. 102-75. Date when payment for service due.

All bills for utility services are due and payable when rendered (issued).

(Code 1971, § 34-31)

Sec. 102-76. Penalty for delinquent payment.

The net due date of the utility bill will be 15 calendar days after issuance. A bill not paid on or before the net due date will be considered delinquent, and a penalty will be assessed in an amount equal to six percent of the total net amount.

(Code 1971, § 34-32; Ord. No. 2007-983-BB, § 2, 9-18-2007; Ord. No. 2010-1534, § 1, 9-27-2010; Ord. No. 2022-1534-A, § 1, 10-25-2022)

Sec. 102-77. Disconnection for nonpayment.

If bills for utility services shall not be paid when due, the public utilities board shall have the right after proper notice to disconnect and discontinue all utility services furnished by the public utilities board to the consumer so in arrears.

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(Code 1971, § 34-33; Ord. No. 2022-1534-A, § 1, 10-25-2022)

Sec. 102-78. Reconnection after disconnection.

If the utility service is disconnected for any reason, the consumer thereof shall have the right to have the service reconnected only upon the payment of all rates, charges and penalties due thereon and, in addition thereto, a reconnection charge at actual cost thereof. Such rates, charges and penalties shall be calculated, charged and collected in advance of such reconnection. For electric service customers, the deposit requirements applicable upon reconnection shall also be governed by section 102-191, in addition to the charges required by this section.

(Code 1971, § 34-34)

Sec. 102-79. Voluntary discontinuance of service.

A consumer wishing to discontinue the use of any utility service must give written notice thereof to the utilities board. Failure to do this will render him liable for the payment of all bills until such notice has been given.

(Code 1971, § 34-35)

Sec. 102-80. Pole attachment rate.

The rate to be charged and collected every month for the attachment(s) of any entity's facilities that are placed directly on utility's poles or overlashed onto an existing attachment or that are placed within the utility's conduit system, but does not include either a riser or service drop attached to a single pole where licensee has an existing attachment, regardless of the nature of the services provided, is as follows:

Per attachment$14.87

(Ord. No. 2006-1456, 3-21-2006)

Sec. 102-81. Resaca fee.

A monthly resaca fee of $6.25 is applicable to a retail water customer.

(Ord. No. 2022-1701, Exh. B, 5-3-2022; Ord. No. 2023-1701-A, § 1, 11-14-2023)

Secs. 102-82—102-105. Reserved.

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DIVISION 4. ELECTRICITY

Sec. 102-181. Calculation of rates.

The rates to be charged by the Public Utilities Board for furnishing electric energy and services in connection therewith shall be calculated, charged, and collected monthly from the various classified users thereof according to the rate schedules set out in this division.

(Code 1971, § 34-83(a))

Sec. 102-182. Sales taxes; surcharges for customers outside city limits.

(a) The rates to be charged and collected by the Public Utilities Board for electric energy and services furnished to customers inside the city limits shall be the base rates as set forth plus such city and state sales taxes applicable to service rendered.

(b) Those customers receiving electric energy and services outside the city limits shall pay the base rates as set forth plus a surcharge equal to the amount of the city sales tax and shall pay any such applicable state sales taxes. The surcharge shall not apply to the United States, the State, or any political subdivision, agency, or board thereof.

(Code 1971, § 34-83(b))

Sec. 102-183. Inspection of premises.

No electric service shall be rendered by the Public Utilities Board to any customer at any premises until such time as the City electrical inspector shall have approved such premises for services and BPUB has determined all utility service policy requirements have been met.

(Code 1971, § 34-83(c))

Sec. 102-184. Installation and maintenance of meters.

(a) The Public Utilities Board will install and properly maintain - such meters and metering equipment as may be necessary to measure the electric service used by the customer. The Public Utilities Board shall maintain utility lines and equipment on the City's side of the point of delivery.

(b) All meters, wires and other appliances furnished by the Public Utilities Board shall remain the property of the Public Utilities Board, and the customer shall properly protect the Public Utilities Board's property on the customer's premises.

(c) If any loss or damage to property of the Public Utilities Board is caused by or if such property is misused by the customer or other unauthorized party, the cost of making good such loss or repairing such damage shall be paid by the customer.

(Code 1971, § 34-83(d))

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Sec. 102-185. Meter testing.

Upon customer request, an electric meter will be tested by the Public Utilities Board. Testing at customer request will be at no cost to the customer not more than once per 24 months from the last meter test date. Any subsequent tests, will be paid by the customer at actual cost. If the meter, when tested, is found to be performing outside manufacturer thresholds, billing adjustments will be made pursuant to adopted Public Utilities Board service policies.

(Code 1971, § 34-83(e))

Sec. 102-186. Period of service.

Liability for electric service shall begin on the day the customer's premises is connected to the Public Utilities Board's service wires and shall continue thereafter, unless disconnected for nonpayment or other cause, until notice is given to the Public Utilities Board by the customer of their desire to terminate the service.

(Code 1971, § 34-83(f))

Sec. 102-187. Transfer of service.

An application for transfer of electric service shall be made by the customer to the Public Utilities Board . Failure on the part of the customer to make such application and to pay the service charge shall render the customer liable for the minimum monthly charge for such service.

(Code 1971, § 34-83(g))

Sec. 102-188. Estimate of bills when meters are destroyed.

If the electric meter on a customer's premises is destroyed by fire or otherwise or fails to register, the customer will be billed for the period involved on the basis of previous consumption as defined in adopted Public Utilities Board service policies.

(Code 1971, § 34-83(h))

Sec. 102-189. Indemnification against certain losses.

The customer shall indemnify, hold harmless, and defend the City and Public Utilities Board from and against any and all liability or loss in any manner directly or indirectly stemming from the distribution and use of electrical energy by the customer at or on the customer's side of the point of delivery. The City and Public Utilities Board is not liable to a customer or to any other person, for property damage, personal injury, business damage, or other loss resulting from a power black-out, power brown-out, interruption or failure of electric service, delay in commencing service, low voltage, high voltage, power surges, or fluctuation of power voltage, wave form, or frequency, caused by a negligent or non-negligent act of the City or Public Utilities Board.

(Code 1971, § 34-83(i))

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Sec. 102-190. Resale of electricity prohibited.

The resale of electric energy delivered to any customer of the Public Utilities Board is prohibited. After notice, the Public Utilities Board may disconnect utility service to a customer who is reselling utility service in violation of this section, unless permitted via state statute or any other applicable law.

(Code 1971, § 34-83(j))

Sec. 102-191. Deposit.

(a) The Public Utilities Board may require a deposit for residential service for electric service or any combination of electric, water or wastewater (sanitary sewer) services.

(b) The Public Utilities Board shall require a deposit for nonresidential services which shall be an amount equal to the charges for an average two-month period unless the applicant complies with rules and regulations concerning credit as may be adopted by the Public Utilities Board. The minimum deposit for nonresidential electric service shall be $200.00.

(Code 1971, § 34-82; Ord. No. 94-983-J, § 12, 11-2-1994)

Sec. 102-192. Types and terms of service.

(a) *Generally.* The types and terms of service available under the rate schedules established by this division are described in and are subject to the standard terms and conditions promulgated by the Public Utilities Board, and the terms and conditions are incorporated in this division by reference.

(b) *Authority to determine the type of service.* The General Manager and Chief Executive Officer of the Public Utilities Board shall have the authority to determine what type of service shall be rendered by the City to each customer.

(Code 1971, § 34-84; Ord. No. 99-983-T, § 1, 3-23-1999; Ord. No. 2001-983-X, § 1, 11-6-2001; Ord. No. 2010-1535, § 2, 9-27-2010)

Sec. 102-193. Energy Supply Charge.

(a) *Applicability.* Under every electric rate schedule, the calculation of the bill pursuant to the rates and charges therein, excluding the minimum bill, shall include an additional charge for the electric energy supplied to a customer, calculated by applying a unit charge to the total kilowatt hours represented by the bill. Such unit charge shall be determined as provided herein below.

(b) *Definition*:

(1) The Energy Supply Charge is a volumetric charge assessed on a per-kilowatt-hour (kWh) basis to recover the Public Utilities Board's variable and energy-related costs of supplying electric energy to retail customers. The charge is intended to recover those costs that are reasonably determined by the Public Utilities Board to vary with energy consumption or to be directly attributable to the procurement, production, management, delivery, or settlement of electric energy under applicable market rules and operating practices.

Such costs may include, without limitation: (i) fuel and purchased power costs; (ii) amounts incurred or credited through participation in wholesale electric markets, including day-ahead and real-time market transactions, congestion, losses, imbalance settlements, uplift charges, ancillary services, and other

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energy-related market charges or credits; (iii) costs associated with participation in the Electric Reliability Council of Texas (ERCOT) markets, including fees, charges, settlements, and costs related to Qualified Scheduling Entity (QSE) services and scheduling activities; (iv) variable generation and operating costs; (v) energy-related transmission or delivery charges not otherwise recovered through a separate rate component; (vi) hedging and risk management costs associated with energy price volatility; and (vii) other costs of a similar nature arising from changes in market structures, regulatory requirements, or industry practices, provided such costs are directly related to the supply, scheduling, or settlement of electric energy.

The General Manager and Chief Executive Officer of the Public Utilities Board shall establish and implement a monthly Energy Supply Charge at a level per kilowatt-hour that, in their reasonable judgment, balances the objectives of customer bill stability and prudent and timely recovery of the Utility's energy-related costs. In establishing the monthly charge, the General Manager and Chief Executive Officer may consider projected costs, actual incurred costs, market conditions, risk management objectives, and prior period balances.

The Energy Supply Charge may include the amortization or recovery of any over-collected or under-collected balance from prior periods associated with energy-related costs, including amounts recognized in accordance with applicable governmental accounting standards, including GASB Statement No. 62, or any successor standard.

(Code 1971, § 34-85; Ord. No. 96-983-O, § 1, 5-21-1996; Ord. No. 96-983-P, § 8(34-85), 12-18-1996; Ord. No. 2005-983-Z, § 10, 7-5-2005)

Sec. 102-XXX. Transmission Service Charge.

(a) *Applicability.* Under every electric rate schedule, the calculation of the bill pursuant to the rates and charges therein, excluding the minimum bill, there shall be an additional charge for the transmission of electric energy supplied to a customer by applying a unit charge to the total kilowatt hours or, if applicable, total kilowatts, represented by the bill. Such unit charge shall be determined as provided herein below.

(b) *Definition.* The Transmission Charge is a rate component established for the purpose of recovering the Public Utilities Board's costs for transmission service provided by Transmission Service Providers (TSPs) within the Electric Reliability Council of Texas (ERCOT) that are assessed to the Public Utilities Board in its capacity as a Distribution Service Provider. The charge is intended to recover transmission-related costs allocated to load and billed through ERCOT settlement processes pursuant to tariffs, rules, and orders approved by the Public Utility Commission of Texas (PUCT).

Such costs may include, without limitation: (i) charges billed through the PUCT-approved Net Wholesale Transmission Matrix Charges for ERCOT; (ii) transmission cost-of-service charges assessed by ERCOT Transmission Service Providers; (iii) transmission-related uplift or adjustment charges allocated to load; and (iv) other transmission service costs of a similar nature arising from changes in ERCOT protocols, PUCT orders, or regulatory requirements, provided such costs are directly associated with wholesale transmission service and are not otherwise recovered through a separate rate component.

The Transmission Charge shall be collected from retail customers by classification as follows: customers not subject to a Demand Charge (kW) shall pay the Transmission Charge on a per-kilowatt-hour (kWh) basis; customers subject to a Demand Charge (kW) charge may have transmission costs recovered through a demand-based rate component, as established elsewhere in this ordinance.

The General Manager and Chief Executive Officer of the Public Utilities Board shall establish and implement the Transmission Charge at a level reasonably calculated to recover the Public Utilities Board's projected transmission service costs. The Transmission Charge shall be reviewed and adjusted at least annually to

reflect changes in the PUCT-published Net Wholesale Transmission Matrix Charges for ERCOT, or any successor transmission cost allocation methodology.

The Transmission Charge may include the amortization or recovery of any over-collected or under-collected balance from prior periods associated with transmission service costs, including amounts recognized in accordance with applicable governmental accounting standards, including GASB Statement No. 62, or any successor standard.

Sec. 102-XXX. Community Benefits Charge.

(a) *Applicability.* Under every electric rate schedule, except as otherwise exempted by this Ordinance, the calculation of the bill pursuant to the rates and charges therein, excluding the minimum bill, there shall be a separate charge for community benefits provided by the Public Utilities Board by applying a unit charge to the total kilowatt hours represented by the bill. Such unit charge shall be determined as provided herein below.

(b) *Definition.* The Community Benefits Charge is a rate component established for the purpose of recovering the costs of electric customer assistance and other programs that are determined to provide a direct benefit to the community and that are approved by the Public Utilities Board's Board of Directors, but for which the associated costs are not included as a component of the cost of service for electric utility operations. The charge is intended to equitably allocate the cost of such approved programs among electric retail customers in a manner determined by the Public Utilities Board to be reasonable and consistent with the public interest.

Such costs may include, without limitation: (i) electric customer rate discounts or bill credits authorized by the Public Utilities Board's Board of Directors; (ii) low-income or customer assistance programs; (iii) economic development incentives or community support programs; (iv) sustainability, environmental, or resiliency initiatives providing direct community benefit; and (v) other similar programs or expenditures approved by the Public Utilities Board's Board of Directors that are determined not to be part of the embedded cost of providing electric service but that advance community welfare, affordability, reliability, or public policy objectives.

The Community Benefits Charge shall be assessed on a per-kilowatt-hour (kWh) basis to all applicable electric retail customers. The General Manager and Chief Executive Officer of the Public Utilities Board shall implement the charge at a level reasonably calculated to recover the approved program costs. The rate shall be reviewed and adjusted annually, concurrent with the Public Utilities Board's Board of Directors' adoption of the Public Utilities Board's annual budget, to reflect the projected costs of approved programs and any prior period over- or under-collection.

The Community Benefits Charge may include the amortization or recovery of any over-collected or under-collected balance from prior periods associated with approved program costs, including amounts recognized in accordance with applicable governmental accounting standards, including GASB Statement No. 62, or any successor standard.

The Community Benefits Charge shall not be assessed on electric customers receiving service under a state institution of higher education discount, , or customers in the Streetlight or Private Security Lighting class.

The Community Benefits Charge shall not be used to recover base operating expenses, generation costs, transmission costs, distribution costs, capital costs, or other costs properly included in the cost of service for electric utility operations.

Sec. 102-194. Applicability of residential service.

Residential service applies to electric service furnished to a single-family dwelling or individually metered dwelling unit, including apartments, condominiums, duplex units, or manufactured homes, used primarily for

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residential purposes. Service must be delivered through a single point of delivery and measured by an individual meter serving one dwelling unit. Master-metered properties do not qualify for residential classification. Residential rates shall not apply where the premises are used primarily for commercial, industrial, institutional, or other non-residential purposes.

(Code 1971, § 34-86)

Sec. 102-195. Residential service rates.

The rates to be charged and collected per month for residential electric service are equal to the sum of the charges itemized and fixed as follows:

	Effective August 1, 2026	Effective October 1, 2026	Effective October 1, 2027	Effective October 1, 2028	Effective October 1, 2029
(1) Customer charge (per Month):	$ 12.75	$ 15.00	$ 17.25	$ 18.25	$ 19.25
(2) Delivery Charge (per kWh):	$ 0.06200	$ 0.06200	$ 0.06200	$ 0.06250	$ 0.06300
(3) Minimum monthly bill. The minimum monthly bill shall be equal to the customer service charge and any other taxes, surcharges, charges and/or adjustments required by this chapter.					

(Code 1971, § 34-87; Ord. No. 93-983-I, § 1, 1-26-1993; Ord. No. 94-983-J, § 13, 11-2-1994; Ord. No. 95-983-M, § 9, 11-21-1995; Ord. No. 96-983-P, § 9(34-87), 12-18-1996; Ord. No. 2002-983-Y, § 7, 3-26-2002; Ord. No. 2005-983-Z, § 1, 7-5-2005; Ord. No. 2007-983-BB, § 1, 9-18-2007; Ord. No. 2010-1533, § 1, 9-27-2010; Ord. No. 2012-1569, § 1, 12-17-2012; Ord. No. 2022-1702, Exh. A, 5-3-2022)

Sec. 102-196. General services definitions; applicability.

(a) *General service nondemand (GS-ND).* The electric service furnished under general service nondemand (GS-ND) shall be single or three-phase, 60 hertz supplied at standard secondary voltages. General service nondemand (GS-ND) service is applicable where entire requirements on premises are supplied at one point of delivery and measured by one meter and the customer's demand for the month is less than 25 kilowatts. When a customer on this rate establishes a demand of 25 kilowatts or greater, the general service demand rate will be applied for the current billing month plus a minimum of 11 succeeding billing months.

(b) *General service demand (GS-D).* The service furnished under general service demand (GS-D) shall be single or three-phase, 60 hertz, alternating current supplied at standard voltage as available through one transformation point. General service demand (GS-D) service is applicable to power at nominal primary or secondary voltage where entire requirements on the premises are supplied at one point of delivery and measured by one meter, and the customer's demand for the month is at least 25 kilowatts, but excludes those to whom service is applicable under another rate schedule. Customers taking service under this rate will be charged the nondemand rate for the current billing month at such time as their demand has been below 25 kilowatts for 12 consecutive billing months.

(c) *General service large demand (GS-LD).* The service furnished under general service large demand (GS-LD) shall be single or three-phase, 60 hertz, alternating current supplied at standard voltage as available through one transformation point. General service large demand (GS-LD) is applicable to power at nominal primary or secondary voltage where the entire requirements on the premises are supplied at one point of delivery and measured by one meter, and the customer's metered demand for the month is in excess of 500 kW for customers otherwise qualifying for the general service large

demand rate. The customer requesting in writing to be billed at the general service large demand rate shall remain on this GS-LD rate for at least 12 consecutive billing months, after which the customer may elect to return to the GS-D rate.

(Code 1971, § 34-90; Ord. No. 96-983-P, § 10(34-90), 12-18-1996; Ord. No. 2011-983-CC, § 2, 8-2-2011)

Sec. 102-197. General services rates.

(a) *Base rate.* The base rate for general electric services is as follows:

(1) *General service nondemand (GS-ND).* The rates to be charged and collected monthly for electric service furnished to customers for general service nondemand are equal to the sum of the charges itemized and fixed as follows:

	Effective August 1, 2026	Effective October 1, 2026	Effective October 1, 2027	Effective October 1, 2028	Effective October 1, 2029
(1) Customer charge (per Month):	$ 60.00	$ 60.00	$ 60.00	$ 61.00	$ 62.00
(2) Delivery Charge (per kWh):	$ 0.05000	$ 0.05000	$ 0.05000	$ 0.05050	$ 0.05100
(3) Minimum monthly bill. The minimum monthly bill shall be equal to the customer service charge and any other taxes, surcharges, charges and/or adjustments required by this chapter.					

(2) *General service demand (GS-D).* The rates to be charged and collected monthly for electric service furnished to customers for general service demand are equal to the sum of the charges itemized and fixed as follows:

	Effective August 1, 2026	Effective October 1, 2026	Effective October 1, 2027	Effective October 1, 2028	Effective October 1, 2029
(1) Customer charge (per Month):	$ 170.00	$ 170.00	$ 170.00	$ 170.00	$ 170.00
(2) Delivery Charge (per kWh):	$ 0.02000	$ 0.02000	$ 0.02000	$ 0.02000	$ 0.02000
(3) Demand Charge (per kW):	$ 6.75	$ 6.75	$ 6.75	$ 7.00	$ 7.25
(4) Minimum monthly bill. The minimum monthly bill shall be equal to the customer service charge and any other taxes, surcharges, charges and/or adjustments required by this chapter.					
(5) When a customer's metered monthly demand equals or exceeds 500 kW, the customer shall have the option of transferring to the general service large demand (GS-LD) rate.					

(3) *General service large demand (GS-LD).* The rates to be charged and collected monthly for electric service furnished to customers having a metered monthly demand in excess of 500 kW and qualifying for the general service large demand rate are equal to the sum of the charges itemized and fixed as follows:

	Effective August 1, 2026	Effective October 1, 2026	Effective October 1, 2027	Effective October 1, 2028	Effective October 1, 2029
(1) Customer charge (per Month):	$ 350.00	$ 350.00	$ 350.00	$ 350.00	$ 350.00
(2) Delivery Charge (per kWh):	$ 0.01650	$ 0.01650	$ 0.01650	$ 0.01650	$ 0.01650

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(3) Demand Charge (per kW):	$ 15.00	$ 15.00	$ 15.00	$ 15.25	$ 15.50
(4) Minimum monthly bill. The minimum monthly bill shall be equal to the customer service charge plus the demand charge and any other taxes, surcharges, charges and/or adjustments required by this chapter. The minimum monthly demand shall be 500 kW.					
(5) When a general service demand customer having a metered monthly demand equal to or exceeding 500 kW requests in writing to be billed at the GS-LD rate, the customer shall remain on the GS-LD rate for at least 12 consecutive billing months. The customer may then elect to return to the GS-D rate.					

(b) *Customer-owned facilities discount.* For all general service demand and general service large demand customers who own, maintain, and operate all transformation and distribution facilities on the customer's side of the metering point, a discount of $1.00 per kilowatt will be applied to the base monthly Demand Charge.

(e) *Power factor penalty.* For all general service demand and general service large demand customers establishing a metered kilowatt demand of 400 kilowatts or more, provisions shall also be made for metering kilovolt ampere with a metered kilowatt demand of 400 kilowatts or more, provisions shall also be made for metering kilovolt-ampere demand. Should the power factor coincident with the peak measured demand during the month be below 90 percent, the customer's measured demand will be increased for billing purposes by 0.4 percent for each one percent by which the power factor is 1 percent below 90 percent.
(Code 1971, § 34-91; Ord. No. 93-983-I, § 2, 1-26-1993; Ord. No. 94-983-J, § 14, 11-2-1994; Ord. No. 95-983-M, § 10, 11-21-1995; Ord. No. 96-983-P, § 11(34-91), 12-18-1996; Ord. No. 2002-983-Y, §§ 8, 9, 3-26-2002; Ord. No. 2005-983-Z, § 2, 7-5-2005; Ord. No. 2011-983-CC, § 3, 8-2-2011; Ord. No. 2012-1569, § 1, 12-17-2012; Ord. No. 2022-1702, Exh. A, 5-3-2022)

Sec. 102-198. Billing demand.

The demand in kilowatts to be used for billing purposes under this division shall be the greater of the following:

(1) The maximum of the average rate of energy used during any 15-minute interval during the month.

(2) Eighty percent of the established maximum registered demand for the preceding 11 months.

(Code 1971, § 34-92)

Sec. 102-199. Discounted rates for certain state institutions of higher education.

(a) *Established.* The Public Utilities Board shall discount charges for electric service provided to any facility of any four-year state university, upper-level institution, Texas State Technical College, or college (referred to in this section as a “state institution of higher education”) in accordance with applicable state law. The discount shall be a twenty (20) percent reduction of the electric base rates applicable to the facility’s rate classification.

For purposes of this section, “electric base rates” shall include the Customer Charge, Demand Charge, and Delivery Charge applicable under the customer’s rate schedule, but shall exclude the Energy Supply Charge, Transmission Charge, and any other pass-through, adjustment, or market-based charges established under this division.

If application of the twenty (20) percent discount results in a reduction greater than one percent of the Public Utilities Board’s total annual revenues, or if the City provides a greater base rate discount to the

State under other authority, the City retains the discretion, consistent with state law, to amend, suspend, or repeal this section.

(b) *Applicability.* The discounted rate for electric service applies to electric service furnished to any qualifying facility of a state institution of higher education, including security lighting, subject to the applicable rate schedule. Notwithstanding the application of the discount, Sections 102-196 and 102-198 and all other applicable provisions of this division shall apply to such service.

(c) Base rate. The discounted rates to be charged and collected monthly for electric service furnished to any qualifying facility of a state institution of higher education shall be equal to the applicable electric base rate charges reduced by twenty (20) percent, plus all applicable Energy Supply Charges, Transmission Charges, taxes, surcharges, and other charges required by this chapter.

(Ord. No. 95-983-K, § 1, 9-5-1995; Ord. No. 95-983-M, § 14, 11-21-1995; Ord. No. 96-983-P, § 20, 12-18-1996; Ord. No. 2002-983-Y, §§ 10, 11, 3-26-2002; Ord. No. 2005-983-Z, § 3, 7-5-2005; Ord. No. 2011-983-CC, §§ 4, 5, 8-2-2011; Ord. No. 2012-1569, § 1, 12-17-2012; Ord. No. 2020-1569-B, § 2, 4-21-2020; Ord. No. 2022-1702, Exh. A, 5-3-2022)

(Code 1971, § 34-94; Ord. No. 96-983-P, § 12(34-94), 12-18-1996)

(Code 1971, § 34-101; Ord. No. 94-983-J, § 16, 11-2-1994; Ord. No. 95-983-M, § 12, 11-21-1995; Ord. No. 96-983-P, § 13(34-101), 12-18-1996; Ord. No. 2012-1569, § 1, 12-17-2012; Ord. No. 2022-1702, Exh. A, 5-3-2022)

Sec. 102-203. Streetlight service application.

(a) A request for installation of public streetlights shall be addressed from the City Manager to the General Manager and Chief Executive Officer, who shall determine, based upon considerations of public welfare and availability of funds, if the installation should be made.

(b) All costs of installing, operating, and maintaining the public streetlight system shall be paid by the general city government.

(c) Ownership of the public street lighting system shall reside with the Public Utilities Board. Installation, operation, and maintenance of the public streetlight system shall be the responsibility of the Public Utilities Board.

(Code 1971, § 34-102)

Sec. 102-204. Streetlight service rates.

(a) Streetlight service rates charged and collected for municipal streetlights include the GS-ND Customer Charge, to which a fixed monthly charge based upon the Public Utilities Board's operating and maintenance expenses shall be added until such time as section 102-204(b) may apply. The fixed monthly charge, which may be adjusted no more than once annually by the Public Utilities Board in the manner provided under section 102-17(a), is equal to $85,374.00.

(b) Ten years after the date a city's municipal streetlights are converted to utilize only lighting utilizing light-emitting diode ("LED") technology, the streetlight service rates charged and collected for municipal streetlights shall be determined based upon a cost of service study that captures capital recovery, operational and maintenance charges, exclusive of demand and energy charges

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(Ord. No. 2020-1569-A, § 1, 1-21-2020; Ord. No. 2020-1569-B, § 1, 4-21-2020)

Editor's note(s)—Ord. No. 2020-1569-A, § 1, adopted Jan. 21, 2020, repealed and reenacted § 102-204, as set out herein. The former 102-204 pertained to similar subject matter and derived from the Code of 1971, § 34-103.

Sec. 102-205. Specifications for streetlight service.

Municipal street lighting service shall be through overhead fixtures supported by poles of the electric transmission and distribution system conforming to standard specifications and approved by the Public Utilities Board. Special street lighting and standard street lighting installations, other than on existing poles with existing secondaries, shall be reimbursed by the city's general government as funds in aid of construction at actual direct costs plus indirect costs to the Public Utilities Board.

(Code 1971, § 34-104)

(Ord. No. 96-983-P, § 14, 12-18-1996; Ord. No. 2011-983-CC, § 6, 8-2-2011)

(Ord. No. 96-983-P, § 15(34-106), 12-18-1996; Ord. No. 2011-983-CC, § 7, 8-2-2011)

(Ord. No. 94-983-J, § 17(34-107), 11-2-1994; Ord. No. 2011-983-CC, § 8, 8-2-2011)

(Ord. No. 94-983-J, § 18, 11-2-1994; Ord. No. 96-983-P, § 16(34-108), 12-18-1996)

customer(Code 1971, § 34-112)

(Code 1971, § 34-113)

Sec. 102-212. Applicability and rate for temporary service.

(a) The temporary service rate schedule applies to electric service provided on a short-term or non-permanent basis for uses that are temporary in nature and not intended for continuous or ongoing occupancy or operation. Service under this schedule shall not be rendered for a period exceeding six (6) consecutive months unless otherwise approved by the Public Utilities Board.

(b) Temporary service customers shall pay all costs associated with the installation, removal, and any required modification of facilities necessary to provide service. In addition, temporary service shall be billed in accordance with the applicable base rate schedule for the customer's service classification, including applicable Customer Charges, Demand Charges (if applicable), Delivery Charges, Energy Supply Charges, Transmission Charges, Community Benefits Charges, and any other charges required under this division.

The Public Utilities Board reserves the right to furnish temporary service only when adequate facilities and equipment are available and when the applicant complies with all applicable terms and conditions of this chapter and any other applicable statute or City ordinance..

(Code 1971, § 34-114)

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Sec. 102-213. Discount for qualifying religious organizations.

(a) *Established*. The Public Utilities Board shall provide a discount on electric base rates for qualifying religious organizations. The discount shall be equal to ten (10) percent of the electric base rates applicable to the customer's rate classification.

For purposes of this section, "electric base rates" shall include the Customer Charge, Demand Charge, and Delivery Charge applicable under the customer's rate schedule, but shall exclude the Energy Supply Charge, Transmission Charge, and any other pass-through, adjustment, or market-based charges established under this division.

(b) *Eligibility and applicability*. This discount is available to religious organizations that qualify for exemption from state and local sales taxes under applicable law and that provide the required documentation of such qualification to the Public Utilities Board. The discount applies to service furnished under the applicable general service rate schedule. This discount shall not be applied in conjunction with any other rate rider or discount unless expressly authorized by ordinance.

(c) *Calculation of discounted rate*. The discounted rate to be charged and collected monthly shall be equal to the applicable electric base rate charges reduced by ten (10) percent, plus all applicable Energy Supply Charges, Transmission Charges, Community Benefits Charges, taxes, surcharges, and other charges required by this chapter. Customers qualifying under this section shall be billed in accordance with applicable tax exemptions under state and local law..

(Ord. No. 96-983-P, § 17(34-115), 12-18-1996)

(Ord. No. 93-983-I, § 4, 1-26-1993; Ord. No. 96-983-P, § 18(34-118), 12-18-1996; Ord. No. 2012-1569, § 1, 12-17-2012; Ord. No. 2022-1702, Exh. A, 5-3-2022)

Sec. 102-217. Applicability of private security lighting.

(a) Private security lighting service shall be provided in accordance with adopted policies and requirements of the Public Utilities Board. An application for such an arrangement shall be made through and contracted with the Public Utilities Board by the customer. The contractual arrangement may require a nonrefundable prepayment of a specified number of months' charges, not to exceed 12, before service is rendered to protect against loss due to the customer's early cancellation. Customer-initiated relocations of rental security light equipment shall be performed solely at the customer's expense. The customer shall also be required to pay any extraordinary costs associated with primary and secondary line extensions to the designated service point. Such service provided by the Public Utilities Board shall be on existing poles, inside and outside the corporate city limits, to any customer already receiving electric service by the Public Utilities Board.

(b) The contractual arrangement shall specify in detail the billable units (fixtures) to be furnished and shall allow the Public Utilities Board reasonable access across private property for the purposes of maintaining facilities supplied. Contractual arrangements for service shall be tendered only by their duly authorized agents, and the official title of such party shall be signed to the application.

(Code 1971, § 34-119)

Sec. 102-218. Private security lighting rates.

(a) The monthly rental charges for private security light fixtures shall be at the rate as adopted by the Public Utilities Board service policies.

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(c) The Energy Supply Charge and Transmission Charge, as enumerated in sections 102-193, shall be applicable to private security lighting service.

(Ord. No. 2020-1569-A, § 2, 1-21-2020)

Editor's note(s)—Ord. No. 2020-1569-A, § 2, adopted Jan. 21, 2020, repealed and reenacted § 102-218, as set out herein. The former 102-218 pertained to similar subject matter and derived from the Code of 1971, § 34-120; Ord. No. 93-983-I, § 5, adopted Jan. 26, 1993; Ord. No. 95-983-L, § 1, adopted Sept. 26, 1995; Ord. No. 95-983-M, § 13, adopted Nov. 21, 1995; Ord. No. 96-983-P, § 19, adopted Dec. 18, 1996; Ord. No. 99-983-V, § 1, adopted Dec. 1, 1999; Ord. No. 2005-983-Z, § 4, adopted July 5, 2005; Ord. No. 2012-1569, § 1, adopted Dec. 17, 2012.

(Ord. No. 99-983-S, § 1(34-123), 2-3-1999; Ord. No. 2011-983-CC, § 10, 8-2-2011)

Sec. 102-XXX. Non-Standard Service Agreements.

(a) *Established*. The General Manager and Chief Executive Officer of the Public Utilities Board is authorized to negotiate and execute a Non-Standard Service Agreement ("NSSA"), subject to prior approval by the Public Utilities Board's Board of Directors, with eligible commercial customers whose load characteristics or service requirements are materially different from those contemplated under existing rate schedules established by this Ordinance.

(b) *Eligibility and applicability*. An NSSA may be considered only for commercial customers whose electric demand, load factor, service voltage, reliability requirements, interconnection configuration, transmission or distribution impacts, or other operational characteristics are not shared by or representative of customers within existing retail rate classifications. NSSAs shall not be available to customers whose load and service characteristics are reasonably accommodated under established rate schedules.

(c) *Cost-of-service requirement; prohibition on subsidization*. Each NSSA shall be supported by a documented cost-of-service analysis demonstrating that the customer will pay no less than the full cost of providing service, including, without limitation, energy supply costs, transmission costs, distribution costs, capacity-related costs, administrative costs, risk-related costs, and the cost of any incremental facilities or system upgrades required to serve the customer. An NSSA shall not result in subsidization by current or future retail customers, nor shall it shift unrecovered costs to any other customer class.

(d) *Terms and conditions*. An NSSA may include provisions addressing rate structure, term of service, minimum demand or usage commitments, cost recovery mechanisms, security or credit requirements, construction contributions or facilities-in-aid-of-construction, termination provisions, and other commercially reasonable terms necessary to protect the financial and operational interests of the Public Utilities Board.

(e) *Board findings and compliance with law*. Prior to approval of any NSSA, the Public Utilities Board's Board of Directors shall make a finding that the agreement is in the best interest of the Public Utilities Board and its customers and that it complies with the cost-of-service and non-subsidization requirements of this section. All NSSAs shall be consistent with applicable law, the City Charter, and this Ordinance.

(f) *Non-discrimination*. Nothing in this section shall authorize preferential rates or discriminatory practices in violation of applicable law; provided, however, that differences in rates, terms, or conditions of service based on demonstrable differences in cost of service or operational characteristics shall not be deemed unlawful discrimination.

Secs. 102-222—102-250. Reserved.

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DIVISION 4. ELECTRICITY

Sec. 102-181. Calculation of rates.

The rates to be charged by the Public Utilities Board for furnishing electric energy and services in connection therewith shall be calculated, charged, and collected monthly from the various classified users thereof according to the rate schedules set out in this division.

(Code 1971, § 34-83(a))

Sec. 102-182. Sales taxes; surcharges for customers outside city limits.

(a) The rates to be charged and collected by the Public Utilities Board for electric energy and services furnished to customers inside the city limits shall be the base rates as set forth plus such city and state sales taxes applicable to service rendered.

(b) Those customers receiving electric energy and services outside the city limits shall pay the base rates as set forth plus a surcharge equal to the amount of the city sales tax and shall pay any such applicable state sales taxes. The surcharge shall not apply to the United States, the State, or any political subdivision, agency, or board thereof.

(Code 1971, § 34-83(b))

Sec. 102-183. Inspection of premises.

No electric service shall be rendered by the Public Utilities Board to any customer at any premises until such time as the City electrical inspector shall have approved such premises for services and BPUB has determined all utility service policy requirements have been met.

(Code 1971, § 34-83(c))

Sec. 102-184. Installation and maintenance of meters.

(a) The Public Utilities Board will install and properly maintain - such meters and metering equipment as may be necessary to measure the electric service used by the customer. The Public Utilities Board shall maintain utility lines and equipment on the City's side of the point of delivery.

(b) All meters, wires and other appliances furnished by the Public Utilities Board shall remain the property of the Public Utilities Board, and the customer shall properly protect the Public Utilities Board's property on the customer's premises.

(c) If any loss or damage to property of the Public Utilities Board is caused by or if such property is misused by the customer or other unauthorized party, the cost of making good such loss or repairing such damage shall be paid by the customer.

(Code 1971, § 34-83(d))

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Sec. 102-185. Meter testing.

Upon customer request, an electric meter will be tested by the Public Utilities Board. Testing at customer request will be at no cost to the customer not more than once per 24 months from the last meter test date. Any subsequent tests, will be paid by the customer at actual cost. If the meter, when tested, is found to be performing outside manufacturer thresholds, billing adjustments will be made pursuant to adopted Public Utilities Board service policies.

(Code 1971, § 34-83(e))

Sec. 102-186. Period of service.

Liability for electric service shall begin on the day the customer's premises is connected to the Public Utilities Board's service wires and shall continue thereafter, unless disconnected for nonpayment or other cause, until notice is given to the Public Utilities Board by the customer of their desire to terminate the service.

(Code 1971, § 34-83(f))

Sec. 102-187. Transfer of service.

An application for transfer of electric service shall be made by the customer to the Public Utilities Board . Failure on the part of the customer to make such application and to pay the service charge shall render the customer liable for the minimum monthly charge for such service.

(Code 1971, § 34-83(g))

Sec. 102-188. Estimate of bills when meters are destroyed.

If the electric meter on a customer's premises is destroyed by fire or otherwise or fails to register, the customer will be billed for the period involved on the basis of previous consumption as defined in adopted Public Utilities Board service policies.

(Code 1971, § 34-83(h))

Sec. 102-189. Indemnification against certain losses.

The customer shall indemnify, hold harmless, and defend the City and Public Utilities Board from and against any and all liability or loss in any manner directly or indirectly stemming from the distribution and use of electrical energy by the customer at or on the customer's side of the point of delivery. The City and Public Utilities Board is not liable to a customer or to any other person, for property damage, personal injury, business damage, or other loss resulting from a power black-out, power brown-out, interruption or failure of electric service, delay in commencing service, low voltage, high voltage, power surges, or fluctuation of power voltage, wave form, or frequency, caused by a negligent or non-negligent act of the City or Public Utilities Board.

(Code 1971, § 34-83(i))

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Sec. 102-190. Resale of electricity prohibited.

The resale of electric energy delivered to any customer of the Public Utilities Board is prohibited. After notice, the Public Utilities Board may disconnect utility service to a customer who is reselling utility service in violation of this section, unless permitted via state statute or any other applicable law.

(Code 1971, § 34-83(j))

Sec. 102-191. Deposit.

(a) The Public Utilities Board may require a deposit for residential service for electric service or any combination of electric, water or wastewater (sanitary sewer) services.

(b) The Public Utilities Board shall require a deposit for nonresidential services which shall be an amount equal to the charges for an average two-month period unless the applicant complies with rules and regulations concerning credit as may be adopted by the Public Utilities Board. The minimum deposit for nonresidential electric service shall be $200.00.

(Code 1971, § 34-82; Ord. No. 94-983-J, § 12, 11-2-1994)

Sec. 102-192. Types and terms of service.

(a) *Generally.* The types and terms of service available under the rate schedules established by this division are described in and are subject to the standard terms and conditions promulgated by the Public Utilities Board, and the terms and conditions are incorporated in this division by reference.

(b) *Authority to determine the type of service.* The General Manager and Chief Executive Officer of the Public Utilities Board shall have the authority to determine what type of service shall be rendered by the City to each customer.

(Code 1971, § 34-84; Ord. No. 99-983-T, § 1, 3-23-1999; Ord. No. 2001-983-X, § 1, 11-6-2001; Ord. No. 2010-1535, § 2, 9-27-2010)

Sec. 102-193. Energy Supply Charge.

(a) *Applicability.* Under every electric rate schedule, the calculation of the bill pursuant to the rates and charges therein, excluding the minimum bill, shall include an additional charge for the electric energy supplied to a customer, calculated by applying a unit charge to the total kilowatt hours represented by the bill. Such unit charge shall be determined as provided herein below.

(b) *Definition*:

(1) The Energy Supply Charge is a volumetric charge assessed on a per-kilowatt-hour (kWh) basis to recover the Public Utilities Board's variable and energy-related costs of supplying electric energy to retail customers. The charge is intended to recover those costs that are reasonably determined by the Public Utilities Board to vary with energy consumption or to be directly attributable to the procurement, production, management, delivery, or settlement of electric energy under applicable market rules and operating practices.

Such costs may include, without limitation: (i) fuel and purchased power costs; (ii) amounts incurred or credited through participation in wholesale electric markets, including day-ahead and real-time market transactions, congestion, losses, imbalance settlements, uplift charges, ancillary services, and other

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energy-related market charges or credits; (iii) costs associated with participation in the Electric Reliability Council of Texas (ERCOT) markets, including fees, charges, settlements, and costs related to Qualified Scheduling Entity (QSE) services and scheduling activities; (iv) variable generation and operating costs; (v) energy-related transmission or delivery charges not otherwise recovered through a separate rate component; (vi) hedging and risk management costs associated with energy price volatility; and (vii) other costs of a similar nature arising from changes in market structures, regulatory requirements, or industry practices, provided such costs are directly related to the supply, scheduling, or settlement of electric energy.

The General Manager and Chief Executive Officer of the Public Utilities Board shall establish and implement a monthly Energy Supply Charge at a level per kilowatt-hour that, in their reasonable judgment, balances the objectives of customer bill stability and prudent and timely recovery of the Utility's energy-related costs. In establishing the monthly charge, the General Manager and Chief Executive Officer may consider projected costs, actual incurred costs, market conditions, risk management objectives, and prior period balances.

The Energy Supply Charge may include the amortization or recovery of any over-collected or under-collected balance from prior periods associated with energy-related costs, including amounts recognized in accordance with applicable governmental accounting standards, including GASB Statement No. 62, or any successor standard.

(Code 1971, § 34-85; Ord. No. 96-983-O, § 1, 5-21-1996; Ord. No. 96-983-P, § 8(34-85), 12-18-1996; Ord. No. 2005-983-Z, § 10, 7-5-2005)

Sec. 102-XXX. Transmission Service Charge.

(a) *Applicability.* Under every electric rate schedule, the calculation of the bill pursuant to the rates and charges therein, excluding the minimum bill, there shall be an additional charge for the transmission of electric energy supplied to a customer by applying a unit charge to the total kilowatt hours or, if applicable, total kilowatts, represented by the bill. Such unit charge shall be determined as provided herein below.

(b) *Definition.* The Transmission Charge is a rate component established for the purpose of recovering the Public Utilities Board's costs for transmission service provided by Transmission Service Providers (TSPs) within the Electric Reliability Council of Texas (ERCOT) that are assessed to the Public Utilities Board in its capacity as a Distribution Service Provider. The charge is intended to recover transmission-related costs allocated to load and billed through ERCOT settlement processes pursuant to tariffs, rules, and orders approved by the Public Utility Commission of Texas (PUCT).

Such costs may include, without limitation: (i) charges billed through the PUCT-approved Net Wholesale Transmission Matrix Charges for ERCOT; (ii) transmission cost-of-service charges assessed by ERCOT Transmission Service Providers; (iii) transmission-related uplift or adjustment charges allocated to load; and (iv) other transmission service costs of a similar nature arising from changes in ERCOT protocols, PUCT orders, or regulatory requirements, provided such costs are directly associated with wholesale transmission service and are not otherwise recovered through a separate rate component.

The Transmission Charge shall be collected from retail customers by classification as follows: customers not subject to a Demand Charge (kW) shall pay the Transmission Charge on a per-kilowatt-hour (kWh) basis; customers subject to a Demand Charge (kW) charge may have transmission costs recovered through a demand-based rate component, as established elsewhere in this ordinance.

The General Manager and Chief Executive Officer of the Public Utilities Board shall establish and implement the Transmission Charge at a level reasonably calculated to recover the Public Utilities Board's projected transmission service costs. The Transmission Charge shall be reviewed and adjusted at least annually to

reflect changes in the PUCT-published Net Wholesale Transmission Matrix Charges for ERCOT, or any successor transmission cost allocation methodology.

The Transmission Charge may include the amortization or recovery of any over-collected or under-collected balance from prior periods associated with transmission service costs, including amounts recognized in accordance with applicable governmental accounting standards, including GASB Statement No. 62, or any successor standard.

Sec. 102-XXX. Community Benefits Charge.

(a) *Applicability.* Under every electric rate schedule, except as otherwise exempted by this Ordinance, the calculation of the bill pursuant to the rates and charges therein, excluding the minimum bill, there shall be a separate charge for community benefits provided by the Public Utilities Board by applying a unit charge to the total kilowatt hours represented by the bill. Such unit charge shall be determined as provided herein below.

(b) *Definition.* The Community Benefits Charge is a rate component established for the purpose of recovering the costs of electric customer assistance and other programs that are determined to provide a direct benefit to the community and that are approved by the Public Utilities Board's Board of Directors, but for which the associated costs are not included as a component of the cost of service for electric utility operations. The charge is intended to equitably allocate the cost of such approved programs among electric retail customers in a manner determined by the Public Utilities Board to be reasonable and consistent with the public interest.

Such costs may include, without limitation: (i) electric customer rate discounts or bill credits authorized by the Public Utilities Board's Board of Directors; (ii) low-income or customer assistance programs; (iii) economic development incentives or community support programs; (iv) sustainability, environmental, or resiliency initiatives providing direct community benefit; and (v) other similar programs or expenditures approved by the Public Utilities Board's Board of Directors that are determined not to be part of the embedded cost of providing electric service but that advance community welfare, affordability, reliability, or public policy objectives.

The Community Benefits Charge shall be assessed on a per-kilowatt-hour (kWh) basis to all applicable electric retail customers. The General Manager and Chief Executive Officer of the Public Utilities Board shall implement the charge at a level reasonably calculated to recover the approved program costs. The rate shall be reviewed and adjusted annually, concurrent with the Public Utilities Board's Board of Directors' adoption of the Public Utilities Board's annual budget, to reflect the projected costs of approved programs and any prior period over- or under-collection.

The Community Benefits Charge may include the amortization or recovery of any over-collected or under-collected balance from prior periods associated with approved program costs, including amounts recognized in accordance with applicable governmental accounting standards, including GASB Statement No. 62, or any successor standard.

The Community Benefits Charge shall not be assessed on electric customers receiving service under a state institution of higher education discount, , or customers in the Streetlight or Private Security Lighting class.

The Community Benefits Charge shall not be used to recover base operating expenses, generation costs, transmission costs, distribution costs, capital costs, or other costs properly included in the cost of service for electric utility operations.

Sec. 102-194. Applicability of residential service.

Residential service applies to electric service furnished to a single-family dwelling or individually metered dwelling unit, including apartments, condominiums, duplex units, or manufactured homes, used primarily for

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residential purposes. Service must be delivered through a single point of delivery and measured by an individual meter serving one dwelling unit. Master-metered properties do not qualify for residential classification. Residential rates shall not apply where the premises are used primarily for commercial, industrial, institutional, or other non-residential purposes.

(Code 1971, § 34-86)

Sec. 102-195. Residential service rates.

The rates to be charged and collected per month for residential electric service are equal to the sum of the charges itemized and fixed as follows:

	Effective August 1, 2026	Effective October 1, 2026	Effective October 1, 2027	Effective October 1, 2028	Effective October 1, 2029
(1) Customer charge (per Month):	$ 12.75	$ 15.00	$ 17.25	$ 18.25	$ 19.25
(2) Delivery Charge (per kWh):	$ 0.06200	$ 0.06200	$ 0.06200	$ 0.06250	$ 0.06300
(3) Minimum monthly bill. The minimum monthly bill shall be equal to the customer service charge and any other taxes, surcharges, charges and/or adjustments required by this chapter.					

(Code 1971, § 34-87; Ord. No. 93-983-I, § 1, 1-26-1993; Ord. No. 94-983-J, § 13, 11-2-1994; Ord. No. 95-983-M, § 9, 11-21-1995; Ord. No. 96-983-P, § 9(34-87), 12-18-1996; Ord. No. 2002-983-Y, § 7, 3-26-2002; Ord. No. 2005-983-Z, § 1, 7-5-2005; Ord. No. 2007-983-BB, § 1, 9-18-2007; Ord. No. 2010-1533, § 1, 9-27-2010; Ord. No. 2012-1569, § 1, 12-17-2012; Ord. No. 2022-1702, Exh. A, 5-3-2022)

Sec. 102-196. General services definitions; applicability.

(a) *General service nondemand (GS-ND).* The electric service furnished under general service nondemand (GS-ND) shall be single or three-phase, 60 hertz supplied at standard secondary voltages. General service nondemand (GS-ND) service is applicable where entire requirements on premises are supplied at one point of delivery and measured by one meter and the customer's demand for the month is less than 25 kilowatts. When a customer on this rate establishes a demand of 25 kilowatts or greater, the general service demand rate will be applied for the current billing month plus a minimum of 11 succeeding billing months.

(b) *General service demand (GS-D).* The service furnished under general service demand (GS-D) shall be single or three-phase, 60 hertz, alternating current supplied at standard voltage as available through one transformation point. General service demand (GS-D) service is applicable to power at nominal primary or secondary voltage where entire requirements on the premises are supplied at one point of delivery and measured by one meter, and the customer's demand for the month is at least 25 kilowatts, but excludes those to whom service is applicable under another rate schedule. Customers taking service under this rate will be charged the nondemand rate for the current billing month at such time as their demand has been below 25 kilowatts for 12 consecutive billing months.

(c) *General service large demand (GS-LD).* The service furnished under general service large demand (GS-LD) shall be single or three-phase, 60 hertz, alternating current supplied at standard voltage as available through one transformation point. General service large demand (GS-LD) is applicable to power at nominal primary or secondary voltage where the entire requirements on the premises are supplied at one point of delivery and measured by one meter, and the customer's metered demand for the month is in excess of 500 kW for customers otherwise qualifying for the general service large

demand rate. The customer requesting in writing to be billed at the general service large demand rate shall remain on this GS-LD rate for at least 12 consecutive billing months, after which the customer may elect to return to the GS-D rate.

(Code 1971, § 34-90; Ord. No. 96-983-P, § 10(34-90), 12-18-1996; Ord. No. 2011-983-CC, § 2, 8-2-2011)

Sec. 102-197. General services rates.

(a) *Base rate.* The base rate for general electric services is as follows:

(1) *General service nondemand (GS-ND).* The rates to be charged and collected monthly for electric service furnished to customers for general service nondemand are equal to the sum of the charges itemized and fixed as follows:

	Effective August 1, 2026	Effective October 1, 2026	Effective October 1, 2027	Effective October 1, 2028	Effective October 1, 2029
(1) Customer charge (per Month):	$ 60.00	$ 60.00	$ 60.00	$ 61.00	$ 62.00
(2) Delivery Charge (per kWh):	$ 0.05000	$ 0.05000	$ 0.05000	$ 0.05050	$ 0.05100
(3) Minimum monthly bill. The minimum monthly bill shall be equal to the customer service charge and any other taxes, surcharges, charges and/or adjustments required by this chapter.					

(2) *General service demand (GS-D).* The rates to be charged and collected monthly for electric service furnished to customers for general service demand are equal to the sum of the charges itemized and fixed as follows:

	Effective August 1, 2026	Effective October 1, 2026	Effective October 1, 2027	Effective October 1, 2028	Effective October 1, 2029
(1) Customer charge (per Month):	$ 170.00	$ 170.00	$ 170.00	$ 170.00	$ 170.00
(2) Delivery Charge (per kWh):	$ 0.02000	$ 0.02000	$ 0.02000	$ 0.02000	$ 0.02000
(3) Demand Charge (per kW):	$ 6.75	$ 6.75	$ 6.75	$ 7.00	$ 7.25
(4) Minimum monthly bill. The minimum monthly bill shall be equal to the customer service charge and any other taxes, surcharges, charges and/or adjustments required by this chapter.					
(5) When a customer's metered monthly demand equals or exceeds 500 kW, the customer shall have the option of transferring to the general service large demand (GS-LD) rate.					

(3) *General service large demand (GS-LD).* The rates to be charged and collected monthly for electric service furnished to customers having a metered monthly demand in excess of 500 kW and qualifying for the general service large demand rate are equal to the sum of the charges itemized and fixed as follows:

	Effective August 1, 2026	Effective October 1, 2026	Effective October 1, 2027	Effective October 1, 2028	Effective October 1, 2029
(1) Customer charge (per Month):	$ 350.00	$ 350.00	$ 350.00	$ 350.00	$ 350.00
(2) Delivery Charge (per kWh):	$ 0.01650	$ 0.01650	$ 0.01650	$ 0.01650	$ 0.01650

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(3) Demand Charge (per kW):	$ 15.00	$ 15.00	$ 15.00	$ 15.25	$ 15.50
(4) Minimum monthly bill. The minimum monthly bill shall be equal to the customer service charge plus the demand charge and any other taxes, surcharges, charges and/or adjustments required by this chapter. The minimum monthly demand shall be 500 kW.					
(5) When a general service demand customer having a metered monthly demand equal to or exceeding 500 kW requests in writing to be billed at the GS-LD rate, the customer shall remain on the GS-LD rate for at least 12 consecutive billing months. The customer may then elect to return to the GS-D rate.					

(b) *Customer-owned facilities discount.* For all general service demand and general service large demand customers who own, maintain, and operate all transformation and distribution facilities on the customer's side of the metering point, a discount of $1.00 per kilowatt will be applied to the base monthly Demand Charge.

(e) *Power factor penalty.* For all general service demand and general service large demand customers establishing a metered kilowatt demand of 400 kilowatts or more, provisions shall also be made for metering kilovolt ampere with a metered kilowatt demand of 400 kilowatts or more, provisions shall also be made for metering kilovolt-ampere demand. Should the power factor coincident with the peak measured demand during the month be below 90 percent, the customer's measured demand will be increased for billing purposes by 0.4 percent for each one percent by which the power factor is 1 percent below 90 percent.
(Code 1971, § 34-91; Ord. No. 93-983-I, § 2, 1-26-1993; Ord. No. 94-983-J, § 14, 11-2-1994; Ord. No. 95-983-M, § 10, 11-21-1995; Ord. No. 96-983-P, § 11(34-91), 12-18-1996; Ord. No. 2002-983-Y, §§ 8, 9, 3-26-2002; Ord. No. 2005-983-Z, § 2, 7-5-2005; Ord. No. 2011-983-CC, § 3, 8-2-2011; Ord. No. 2012-1569, § 1, 12-17-2012; Ord. No. 2022-1702, Exh. A, 5-3-2022)

Sec. 102-198. Billing demand.

The demand in kilowatts to be used for billing purposes under this division shall be the greater of the following:

(1) The maximum of the average rate of energy used during any 15-minute interval during the month.

(2) Eighty percent of the established maximum registered demand for the preceding 11 months.

(Code 1971, § 34-92)

Sec. 102-199. Discounted rates for certain state institutions of higher education.

(a) *Established.* The Public Utilities Board shall discount charges for electric service provided to any facility of any four-year state university, upper-level institution, Texas State Technical College, or college (referred to in this section as a “state institution of higher education”) in accordance with applicable state law. The discount shall be a twenty (20) percent reduction of the electric base rates applicable to the facility’s rate classification.

For purposes of this section, “electric base rates” shall include the Customer Charge, Demand Charge, and Delivery Charge applicable under the customer’s rate schedule, but shall exclude the Energy Supply Charge, Transmission Charge, and any other pass-through, adjustment, or market-based charges established under this division.

If application of the twenty (20) percent discount results in a reduction greater than one percent of the Public Utilities Board’s total annual revenues, or if the City provides a greater base rate discount to the

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State under other authority, the City retains the discretion, consistent with state law, to amend, suspend, or repeal this section.

(b) *Applicability.* The discounted rate for electric service applies to electric service furnished to any qualifying facility of a state institution of higher education, including security lighting, subject to the applicable rate schedule. Notwithstanding the application of the discount, Sections 102-196 and 102-198 and all other applicable provisions of this division shall apply to such service.

(c) Base rate. The discounted rates to be charged and collected monthly for electric service furnished to any qualifying facility of a state institution of higher education shall be equal to the applicable electric base rate charges reduced by twenty (20) percent, plus all applicable Energy Supply Charges, Transmission Charges, taxes, surcharges, and other charges required by this chapter.

(Ord. No. 95-983-K, § 1, 9-5-1995; Ord. No. 95-983-M, § 14, 11-21-1995; Ord. No. 96-983-P, § 20, 12-18-1996; Ord. No. 2002-983-Y, §§ 10, 11, 3-26-2002; Ord. No. 2005-983-Z, § 3, 7-5-2005; Ord. No. 2011-983-CC, §§ 4, 5, 8-2-2011; Ord. No. 2012-1569, § 1, 12-17-2012; Ord. No. 2020-1569-B, § 2, 4-21-2020; Ord. No. 2022-1702, Exh. A, 5-3-2022)

(Code 1971, § 34-94; Ord. No. 96-983-P, § 12(34-94), 12-18-1996)

(Code 1971, § 34-101; Ord. No. 94-983-J, § 16, 11-2-1994; Ord. No. 95-983-M, § 12, 11-21-1995; Ord. No. 96-983-P, § 13(34-101), 12-18-1996; Ord. No. 2012-1569, § 1, 12-17-2012; Ord. No. 2022-1702, Exh. A, 5-3-2022)

Sec. 102-203. Streetlight service application.

(a) A request for installation of public streetlights shall be addressed from the City Manager to the General Manager and Chief Executive Officer, who shall determine, based upon considerations of public welfare and availability of funds, if the installation should be made.

(b) All costs of installing, operating, and maintaining the public streetlight system shall be paid by the general city government.

(c) Ownership of the public street lighting system shall reside with the Public Utilities Board. Installation, operation, and maintenance of the public streetlight system shall be the responsibility of the Public Utilities Board.

(Code 1971, § 34-102)

Sec. 102-204. Streetlight service rates.

(a) Streetlight service rates charged and collected for municipal streetlights include the GS-ND Customer Charge, to which a fixed monthly charge based upon the Public Utilities Board's operating and maintenance expenses shall be added until such time as section 102-204(b) may apply. The fixed monthly charge, which may be adjusted no more than once annually by the Public Utilities Board in the manner provided under section 102-17(a), is equal to $85,374.00.

(b) Ten years after the date a city's municipal streetlights are converted to utilize only lighting utilizing light-emitting diode ("LED") technology, the streetlight service rates charged and collected for municipal streetlights shall be determined based upon a cost of service study that captures capital recovery, operational and maintenance charges, exclusive of demand and energy charges

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(Ord. No. 2020-1569-A, § 1, 1-21-2020; Ord. No. 2020-1569-B, § 1, 4-21-2020)

Editor's note(s)—Ord. No. 2020-1569-A, § 1, adopted Jan. 21, 2020, repealed and reenacted § 102-204, as set out herein. The former 102-204 pertained to similar subject matter and derived from the Code of 1971, § 34-103.

Sec. 102-205. Specifications for streetlight service.

Municipal street lighting service shall be through overhead fixtures supported by poles of the electric transmission and distribution system conforming to standard specifications and approved by the Public Utilities Board. Special street lighting and standard street lighting installations, other than on existing poles with existing secondaries, shall be reimbursed by the city's general government as funds in aid of construction at actual direct costs plus indirect costs to the Public Utilities Board.

(Code 1971, § 34-104)

(Ord. No. 96-983-P, § 14, 12-18-1996; Ord. No. 2011-983-CC, § 6, 8-2-2011)

(Ord. No. 96-983-P, § 15(34-106), 12-18-1996; Ord. No. 2011-983-CC, § 7, 8-2-2011)

(Ord. No. 94-983-J, § 17(34-107), 11-2-1994; Ord. No. 2011-983-CC, § 8, 8-2-2011)

(Ord. No. 94-983-J, § 18, 11-2-1994; Ord. No. 96-983-P, § 16(34-108), 12-18-1996)

customer(Code 1971, § 34-112)

(Code 1971, § 34-113)

Sec. 102-212. Applicability and rate for temporary service.

(a) The temporary service rate schedule applies to electric service provided on a short-term or non-permanent basis for uses that are temporary in nature and not intended for continuous or ongoing occupancy or operation. Service under this schedule shall not be rendered for a period exceeding six (6) consecutive months unless otherwise approved by the Public Utilities Board.

(b) Temporary service customers shall pay all costs associated with the installation, removal, and any required modification of facilities necessary to provide service. In addition, temporary service shall be billed in accordance with the applicable base rate schedule for the customer's service classification, including applicable Customer Charges, Demand Charges (if applicable), Delivery Charges, Energy Supply Charges, Transmission Charges, Community Benefits Charges, and any other charges required under this division.

The Public Utilities Board reserves the right to furnish temporary service only when adequate facilities and equipment are available and when the applicant complies with all applicable terms and conditions of this chapter and any other applicable statute or City ordinance..

(Code 1971, § 34-114)

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Sec. 102-213. Discount for qualifying religious organizations.

(a) *Established*. The Public Utilities Board shall provide a discount on electric base rates for qualifying religious organizations. The discount shall be equal to ten (10) percent of the electric base rates applicable to the customer's rate classification.

For purposes of this section, "electric base rates" shall include the Customer Charge, Demand Charge, and Delivery Charge applicable under the customer's rate schedule, but shall exclude the Energy Supply Charge, Transmission Charge, and any other pass-through, adjustment, or market-based charges established under this division.

(b) *Eligibility and applicability*. This discount is available to religious organizations that qualify for exemption from state and local sales taxes under applicable law and that provide the required documentation of such qualification to the Public Utilities Board. The discount applies to service furnished under the applicable general service rate schedule. This discount shall not be applied in conjunction with any other rate rider or discount unless expressly authorized by ordinance.

(c) *Calculation of discounted rate*. The discounted rate to be charged and collected monthly shall be equal to the applicable electric base rate charges reduced by ten (10) percent, plus all applicable Energy Supply Charges, Transmission Charges, Community Benefits Charges, taxes, surcharges, and other charges required by this chapter. Customers qualifying under this section shall be billed in accordance with applicable tax exemptions under state and local law..

(Ord. No. 96-983-P, § 17(34-115), 12-18-1996)

(Ord. No. 93-983-I, § 4, 1-26-1993; Ord. No. 96-983-P, § 18(34-118), 12-18-1996; Ord. No. 2012-1569, § 1, 12-17-2012; Ord. No. 2022-1702, Exh. A, 5-3-2022)

Sec. 102-217. Applicability of private security lighting.

(a) Private security lighting service shall be provided in accordance with adopted policies and requirements of the Public Utilities Board. An application for such an arrangement shall be made through and contracted with the Public Utilities Board by the customer. The contractual arrangement may require a nonrefundable prepayment of a specified number of months' charges, not to exceed 12, before service is rendered to protect against loss due to the customer's early cancellation. Customer-initiated relocations of rental security light equipment shall be performed solely at the customer's expense. The customer shall also be required to pay any extraordinary costs associated with primary and secondary line extensions to the designated service point. Such service provided by the Public Utilities Board shall be on existing poles, inside and outside the corporate city limits, to any customer already receiving electric service by the Public Utilities Board.

(b) The contractual arrangement shall specify in detail the billable units (fixtures) to be furnished and shall allow the Public Utilities Board reasonable access across private property for the purposes of maintaining facilities supplied. Contractual arrangements for service shall be tendered only by their duly authorized agents, and the official title of such party shall be signed to the application.

(Code 1971, § 34-119)

Sec. 102-218. Private security lighting rates.

(a) The monthly rental charges for private security light fixtures shall be at the rate as adopted by the Public Utilities Board service policies.

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(c) The Energy Supply Charge and Transmission Charge, as enumerated in sections 102-193, shall be applicable to private security lighting service.

(Ord. No. 2020-1569-A, § 2, 1-21-2020)

Editor's note(s)—Ord. No. 2020-1569-A, § 2, adopted Jan. 21, 2020, repealed and reenacted § 102-218, as set out herein. The former 102-218 pertained to similar subject matter and derived from the Code of 1971, § 34-120; Ord. No. 93-983-I, § 5, adopted Jan. 26, 1993; Ord. No. 95-983-L, § 1, adopted Sept. 26, 1995; Ord. No. 95-983-M, § 13, adopted Nov. 21, 1995; Ord. No. 96-983-P, § 19, adopted Dec. 18, 1996; Ord. No. 99-983-V, § 1, adopted Dec. 1, 1999; Ord. No. 2005-983-Z, § 4, adopted July 5, 2005; Ord. No. 2012-1569, § 1, adopted Dec. 17, 2012.

(Ord. No. 99-983-S, § 1(34-123), 2-3-1999; Ord. No. 2011-983-CC, § 10, 8-2-2011)

Sec. 102-XXX. Non-Standard Service Agreements.

(a) *Established*. The General Manager and Chief Executive Officer of the Public Utilities Board is authorized to negotiate and execute a Non-Standard Service Agreement ("NSSA"), subject to prior approval by the Public Utilities Board's Board of Directors, with eligible commercial customers whose load characteristics or service requirements are materially different from those contemplated under existing rate schedules established by this Ordinance.

(b) *Eligibility and applicability*. An NSSA may be considered only for commercial customers whose electric demand, load factor, service voltage, reliability requirements, interconnection configuration, transmission or distribution impacts, or other operational characteristics are not shared by or representative of customers within existing retail rate classifications. NSSAs shall not be available to customers whose load and service characteristics are reasonably accommodated under established rate schedules.

(c) *Cost-of-service requirement; prohibition on subsidization*. Each NSSA shall be supported by a documented cost-of-service analysis demonstrating that the customer will pay no less than the full cost of providing service, including, without limitation, energy supply costs, transmission costs, distribution costs, capacity-related costs, administrative costs, risk-related costs, and the cost of any incremental facilities or system upgrades required to serve the customer. An NSSA shall not result in subsidization by current or future retail customers, nor shall it shift unrecovered costs to any other customer class.

(d) *Terms and conditions*. An NSSA may include provisions addressing rate structure, term of service, minimum demand or usage commitments, cost recovery mechanisms, security or credit requirements, construction contributions or facilities-in-aid-of-construction, termination provisions, and other commercially reasonable terms necessary to protect the financial and operational interests of the Public Utilities Board.

(e) *Board findings and compliance with law*. Prior to approval of any NSSA, the Public Utilities Board's Board of Directors shall make a finding that the agreement is in the best interest of the Public Utilities Board and its customers and that it complies with the cost-of-service and non-subsidization requirements of this section. All NSSAs shall be consistent with applicable law, the City Charter, and this Ordinance.

(f) *Non-discrimination*. Nothing in this section shall authorize preferential rates or discriminatory practices in violation of applicable law; provided, however, that differences in rates, terms, or conditions of service based on demonstrable differences in cost of service or operational characteristics shall not be deemed unlawful discrimination.

Secs. 102-222—102-250. Reserved.

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BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
H.1 - Meeting with the Board Legal Counsel for Advice about Contemplated and Pending Court and Administrative Litigation and on Matters in which the Duty of the Attorney under the Texas Disciplinary Rules of Professional Conduct Conflicts with Chapter 551 (Sec. 551.071) (Paul Gonzalez, Juan Pequeno), including but Not Limited to any Item Moved to Closed Session and the following:

a. Reports of local and special counsel, including regarding potential or pending litigation involving BPUB
b. City/BPUB MOU related matters

Open/Closed Session
Recess to Closed Meeting

Action
Briefing

Executive Sponsor
Lead Department: 1115-Legal Services

Assigned Staff (Presenter): Paul Gonzalez, Juan Pequeno

Summary
Routine reports of counsel in packet. Discussion in closed meeting.

Strategic Initiatives

Referring Committee
N/A

Fiscal Impact

Recommended Motion
This item to be discussed in closed meeting. Any required Board action would be in open session.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
H.2 - Presentation, Discussion and Possible Recommendation of Information upon Pricing of Purchased Power, Generation and Fuel and their Impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086 and Sec. 551.072)

Open/Closed Session
Recess to Closed Meeting

Action
Presentation

Executive Sponsor
Lead Department: 5110-Finance

Assigned Staff (Presenter): David Medrano

Summary
The Risk Oversight Committee sets a monthly fuel factor fee for billing electrical customers for the recovery of the Brownsville Public Utilities Board's fuel, energy and power production costs. Ideally, this fuel factor fee revenue recovery should be sufficient to cover all power production costs on a monthly basis.

The under or over recovery of actual fuel costs vs amount collected from customers fluctuates from month to month for prior periods due to the timing of the receipt of final invoices. On a monthly basis staff generates an 18-month forecast of projected sales and production costs and sets targeted FPEC rates to generate an over recovery reserve balance at the end of the 18 months in order to counteract market volatility.

BPUB Staff has updated the FPEC recovery scenario with new projected costs, unit sales and over/under-recovery balance as of October 2027.

Strategic Initiatives

Referring Committee
Name of Committees _____

Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion

No action required.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
H.3 - Presentation and discussion regarding the Updated Energy Risk Management Policy (Sec. 551.071 & 551.086).

Open/Closed Session
Recess to Closed Meeting

Action
Approval

Executive Sponsor
Lead Department: 4110-Energy Risk Management

Assigned Staff (Presenter): Lina Alvarez

Summary
The Energy Risk Management (ERM) Policy outlines the requirements for managing energy risks that may impact power supply costs and customer rates. The management team, along with the Risk Oversight Committee (ROC) and the CEO, is responsible for overseeing BPUB's Energy Risk Management program and implementing the policy.

Strategic Initiatives
Financial health, customer satisfaction, and affordability.

Referring Committee
Name of Committees Regulatory/Policy Committee

Date of Meeting May 7, 2026
Recommendation(s)

Vote(s)

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested:	n/a
Source of Funding:	n/a

Recommended Motion

BPUB Staff recommends approving the updated Energy Risk Management Policy.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
H.4 - Presentation and Discussion Regarding Economic Development Opportunities (Sec. 551.087)

Open/Closed Session
Recess to Closed Meeting

Action

Executive Sponsor
Lead Department: 1115-Legal Services

Assigned Staff (Presenter):

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion

Presentation and discussion in closed session.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
May 11, 2026

Posting Language
H.5 - Discussion regarding the Board's Annual Evaluation Process for the General Manager & Chief Executive Officer and the Director of Internal Audit for Fiscal Year 2025-2026, (Sec. 551.074)

Open/Closed Session
Recess to Closed Meeting

Action
Other

Executive Sponsor
Lead Department: 1150-Board of Directors

Assigned Staff (Presenter): Juan Pequeno

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion