BROWNSVILLE
PUBLIC UTILITIES BOARD

Gerardo Martinez, Board Chair

Notice of a Regular Board Meeting of the
Brownsville Public Utilities Board

MEETING DATE:	**April 13, 2026**
MEETING TIME:	**5:00 PM**
MEETING LOCATION:	**BPUB Annex Building** **Board Room** **1425 Robinhood Drive** **Brownsville, Texas 78521**

Dial In: 1-408-418-9388
Access Code: 2497 580 4905 # #

In accordance with Tex. Gov't Code §551.127, NOTICE is hereby given that a physical quorum, including the presiding officer/member, will be present at the specified meeting location. Some members of the board and/or administration may participate via videoconference.

Members of the public may listen to the meeting as it is being held by dialing one of the numbers listed below (same access code above). Because of technology limitations, only a limited number of callers will be allowed to call in, however, a recording of the meeting will be made available to the public after the meeting on BPUB's website: https://www.brownsville-pub.com/events/board-of-directors-meeting-5-2026-01-12-2026-02-09-2026-03-09-2026-04-13/

DISCUSSION AND POSSIBLE ACTION ON THE FOLLOWING MATTERS:

MEETING AGENDA

A. Call to Order

B. Confirmation of a Quorum

C. Pledge of Allegiance for U.S. Flag and Texas Flag & Moment of Silence

D. Workshop or Public Hearing(s)

1. 2026-2030 Electric Cost of Service Study and Rate Review - Mark Dombroski

E. Public Comments

PUBLIC COMMENTS WILL ONLY BE ACCEPTED IN WRITING NO LATER THAN ONE (1) HOUR IN ADVANCE OF THE MEETING BY SENDING THEM TO PublicComments@brownsville-pub.com. In the body of the email please include date, your name, your address, phone number, agenda item number, if applicable, or subject of discussion, and your comments.

• THERE IS A THREE (3)-MINUTE TIME LIMIT PER SPEAKER. THE PRESIDING OFFICER MAY, BUT IS NOT REQUIRED TO, ALLOW ADDITIONAL TIME TO A SPEAKER.

• THE SPEAKER MUST IDENTIFY BY NAME, ADDRESS, AND ORGANIZATIONAL AFFILIATION (IF ANY) BEFORE SPEAKING.

• QUESTIONS AND COMMENTS SHOULD BE ADDRESSED TO THE BOARD AS A WHOLE, NOT TO INDIVIDUAL BOARD MEMBERS, THE CEO, OR MEMBERS OF THE AUDIENCE.

• IF AN ISSUE ADDRESSED IS NOT INCLUDED ON THE AGENDA, NO FORMAL ACTION WILL BE TAKEN.

F. Consent Agenda Items

1. Approval of Minutes of the January 12, 2026 Regular Board Meeting -

2. Consideration and Possible Action on the Review of the following Brownsville Public Utilities Board Committees Charters: -

    a. Consideration and Possible Action on the Compensation Committee Charter - Sergio Delgadillo

    b. Consideration and Possible Action on the Facilities/Program Committee Charter - Constanza Miner

    c. Consideration and Possible Action on the Finance Committee Charter - Miguel Perez

    d. Consideration and Possible Action on the Regulatory/Policy Committee Charter - Paul Gonzalez

    e. Consideration and Possible Action on the Audit Committee Charter - Melida Pinales

3. Annual Debt Obligations Post Issuance Compliance Certification by the Chief Financial Officer - Jorge Santillan

4. Consideration and Possible Action for Bid Award for the Annual Supply of Electric Meters for Inventory Stock - Diane Solitaire

5. Consideration and Possible Action for Bid Award for the Supply of Polemount and Padmount Transformers - Diane Solitaire

6. Consideration and Possible Action to Reject and Re-Solicit the Bid for the Variable Frequency Drive Replacement for Raw Water Pumps at Water Plant #1 - Eli Alvarez

7. Consideration and Possible Action to Approve and Select a Vendor for Proposal P013-26, ArcGIS ESRI Utility Network Migration - Ruben Cano

8. Consideration and Possible Action to approve the request to extend the Rental of Portable Diesel Generators for Hurricane Preparedness and for Year-Round Back-Up Power for Water Plants No. 1 and No. 2 contract between Brownsville Public Utilities Board and Stewart & Stevenson, LLC for a Second Year - Eli Alvarez

9. Consideration and Possible Action to approve the proposal award of the Inspection, Preventive Maintenance and Restoration of URD Concrete Padmounted Equipment and Metal Streetlight Poles Services - Eli Alvarez

10. Consideration and Possible Approval to Exercise the Buy-Out Option of Six (6) Electric Utility Bucket Trucks on Rental Agreements - Eli Alvarez

11. Consideration and Possible Action to Approve Amendment to Purchase Order to M&K Imports for the Annual Supply of Wood Poles - Diane Solitaire

12. Consideration and Possible Action for Bid Award for the Supply of Underground 15 KV Cable - Diane Solitaire

13. Consideration and Approval for Payment of the Yearly Subscription Agreement of the Smartworks Program for the Advanced Metering Infrastructure Project - Jaime Aguilar

14. Consideration and Possible Action for Purchase of the Supply of Water Meters for Inventory Stock - Diane Solitaire

15. Consideration and Possible Action to Approve Change Order 2 for the Downtown Water and Wastewater Improvements – ARPA Project 2 (B011-24) Funded through 2021 American Recovery Program Act (ARPA) and Other Funding Sources ARPA-2021-1112 - Marie Leal

16. Consideration and Possible Action to Approve Reimbursement to the City of Brownsville for Water and Wastewater Utility Improvements for Dennet Road Roadway, Drainage and Utility Improvements Project - Marie Leal

G. Items for Individual Consideration

1. General Manager's Report:
   a. Board Calendar
   b. Industry and Brownsville Public Utilities Board Updates -

2. Consideration and Action on Items Pulled Out of Consent -

3. Staff Reports and Presentations to the Board -

a. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended February 28, 2026 - David Medrano

b. Quarterly General Manager Procurement Authorization Report Per Board Policy - Diane Solitaire

c. Drought Update - Jaime Flores

d. Presentation and Discussion of the Reliable Public Power Provider - RP3 - Jose Amaya

4. Consideration and possible action to approve the submission of a Notice of Suspension of Operations (NSO) with ERCOT for Silas Ray Units 6 and 9 - Cory Carswell

5. Discussion on Resaca Fee and Operations - Mark Dombroski

H. Recess to Closed Meeting

RECESS TO CLOSED MEETING to Consider Matters Pursuant to Tex. Government Code Chapter 551, et seq.

At this time the items on the Agenda designated for Closed Meeting will be considered. If there is an approved motion to go into Closed Meeting the listeners will be placed on "hold" until the Board returns to Open Meeting.

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071) (Paul Gonzalez, Juan Pequeno), including but not limited to any item moved to closed session and the following:
   a. Reports of local and special counsel, including regarding potential or pending litigation involving BPUB; and
   b. City/BPUB MOU related matters. - Paul Gonzalez, Juan Pequeno

2. Presentation, Discussion and Possible Recommendation of Information upon Pricing of Purchased Power, Generation and Fuel and their Impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086 and Sec. 551.072). - Miguel Perez

3. Discussion regarding the Board's annual evaluation process for the General Manager & Chief Executive Officer and the Internal Auditor for Fiscal Year 2025-2026, (Sec. 551.074). -

RECONVENE OPEN MEETING

I. Consideration and Action on Closed Meeting Items

1. Consideration and Possible Action on Items Discussed in Closed Meeting -

J. Consideration and Action on Future Agenda Items

1. Discussion and or Requests for Future Agenda Items -

Adjournment

Gerardo Martinez (Apr 7, 2026 16:43:41 CDT)

Gerardo Martinez, Board Chair

The meeting will be conducted in accordance with Board Resolution No. 2023-0615 (IC5), the "Rules of the Public Utilities Board." Once the Meeting is convened with a quorum present, the Presiding Officer may change the order of business for purposes of accommodation of the Board members or participants and to permit a more orderly consideration of related agenda items.

The BPUB reserves the right to adjourn into executive session at any time to discuss any of the matters listed above, as authorized by Texas Government Code § 551.071 (Consultation with Attorney), § 551.072 (Deliberations about Real Property), § 551.074 (Personnel Matters), § 551.076 (Deliberations about Security Devices), § 551.086 (Public Utility Competitive Matters), § 551.087 (Economic Development), and § 551.089 (Department of Information Resources).

I certify that a copy of the foregoing agenda of items to be considered by the BPUB was posted on 4/7/26.

ATTEST:

Rosie De Leon, Recording Secretary

Dial by your location: **1-408-418-9388 (US Toll)**	
1-617-315-0704 (Boston)	1-312-535-8110 (Chicago)
1-469-210-7159 (Dallas)	1-720-650-7664 (Denver)
1-904-900-2303 (Jacksonville)	1-213-306-3065 (Los Angeles)
1-646-992-2010 (New York City)	1-602-666-0783 (Phoenix)
1-206-207-1700 (Seattle)	1-202-860-2110 (Washington, DC)

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
D.1 - 2026-2030 Electric Cost of Service Study and Rate Review

Open/Closed Session
Workshop or Public Hearing(s)

Action
Workshop
Study/Report
Briefing

Executive Sponsor
Lead Department: 4105-Operations Office

Assigned Staff (Presenter): Mark Dombroski

Summary
BPUB is conducting a cost-of-service study and rate review to assess the adequacy and structure of the electrical rate for 2026–2030. Workshop 1 on February 9, 2026, engaged the Board in examining the rate structure, equity, and financial stability, and in establishing modeling and policy direction. Workshop 2, on March 11, 2026, provided the Board with the results of the Cost of Service Study, proposed rate structures, and customer impacts. Based upon Board input, BPUB staff and its consultant will deliver the final proposed rates to the Board for discussion. The Board may refer the matter to a future Board meeting for action, including a recommendation to the Brownsville City Commission. This is the third of three workshops.

Strategic Initiatives
Strategic Focus Area 9 – Affordability, SSD-20: BPUB will align rate and fee structures across customer classes to better reflect the actual cost of service; Initiative 42: BPUB will conduct a comprehensive evaluation of current electric rate structures and develop a set of recommended alternatives for electric residential, commercial & industrial customers.

Referring Committee

Name of Committees	Rate Review Task Force
Date of Meeting	August 4th, August 29th, October 2nd, and December 10th, 2025
Recommendation(s)	Present to the Board for Discussion and Consideration

Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact	X

Amount Requested: _____

Source of Funding: _____

Recommended Motion

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.1 - Approval of Minutes of the January 12, 2026 Regular Board Meeting

Open/Closed Session
Consent Agenda Items

Action

Executive Sponsor
Lead Department:

Assigned Staff (Presenter):

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion

BROWNSVILLE PUBLIC UTILITIES BOARD
BROWNSVILLE, TEXAS

MINUTES
of
REGULAR MEETING
JANUARY 12, 2026
5:00 PM

Minutes of a Regular Meeting of the Brownsville Public Utilities Board (BPUB) of the City of Brownsville, Texas held January 12, 2026 at the BPUB Annex Building Board Room, 1425 Robinhood Drive, Brownsville, Texas with the following present:

PRESENT

Gerardo Martinez	Chair
Alonzo "Al" Villarreal	Vice Chair
Daisy Zamora, PhD	Secretary/Treasurer
Joseph L. Hollmann, PhD	Member
Alejandro "Alex" Najera	Member
Martin Sarkis	Member
Mayor John Cowen	Ex-Officio Member
Juan Pequeño	Board Counsel
Cody Faulk	Special Counsel
Mark Dombroski	Assistant General Manager & Chief Operating Officer
Paul M. Gonzalez	General Counsel & Chief Legal Officer
Miguel "Mike" Perez	Chief Financial Officer
Constanza "Connie" Miner	Chief Administrative Officer
Norma L. Sanchez	Recording Secretary

VIRTUAL

Marilyn D. Gilbert	General Manager & Chief Executive Officer

ABSENT

None

With a quorum present, Chairman Martinez called the open meeting to order at 5:00 p.m.

The Pledge of Allegiance to the United States Flag and the Texas Flag was led by Chairman Martinez. A brief moment of silence followed.

DRAFT

D. WORKSHOP OR PUBLIC HEARING(S)

There were no workshops or public hearings.

E. PUBLIC COMMENTS

There were no speakers for the public comment period.

F. CONSENT AGENDA (CA)

Motion was made by Martin Sarkis, seconded by Dr. Joseph Hollmann and unanimously carried by Board approval of consent agenda items for the exception of CA Item #4 that was pulled out for individual consideration.

CA Item #1— Approval of Minutes of the October 13, 2025 Regular Board Meeting

Minutes were approved as presented.

CA Item #2—Consideration and Approval of the Bid from Central Air and Heating Services, LLC for Replacement of the Unit 10 Turbine Cooling Tower at the Silas Ray Power Plant—Cory Carswell

Approval of the bid by Central Air and Heating Services LLC. of Harlingen, Texas to replace the Silas Ray Unit 10 Turbine Cooling Tower for an amount of $1,770,769.00.

CA Item #3—Consideration and Possible Action to Authorize the General Manager & CEO to Negotiate and Execute Professional Engineering Services Contracts for Designs of Titan Substation T3 Addition—Javier Martinez, Jr and Cesar A. Cortinas

Approval of to authorize the General Manager & CEO to negotiate and execute professional engineering services contracts with M&S Engineering of Spring Branch, Texas, for a total amount not to exceed $247,800.

CA Item #4—Consideration and Possible Action to Renew the Contract for Security Guard Services—Eduardo Martinez

CA Item #4 will be discussed under IC Item #2.

G. ITEMS FOR INDIVIDUAL CONSIDERATION (IC)

IC Item #1—General Manager's Report

a) Board Calendar

A calendar with the months of January, February, and March 2026 was provided to the Board. BPUB offices will be closed for business January 1, January 2, February 16, and March 31, 2026 in observance of the following holidays, respectively: New Year's Day, BPUB Floating Holiday, Martin Luther King Day, Presidents Day, and Cesar Chavez Day.

Mark Dombroski went over the list of scheduled meetings and other events.

b) Industry and BPUB Updates

Mr. Dombroski recognized Judy Adams, Division Manager, who will be retiring after 24 years of service.

IC Item #2—Consideration and Action on Items Pulled Out of Consent

CA Item #4 was pulled out of CA for discussion.

CA Item #4—Consideration and Possible Action to Renew the Contract for Security Guard Services—Eduardo Martinez

The presentation for this item will be given in closed session due to security concerns. The Chairman stated that the Board will discuss certain items in closed meeting.

As recommended by Paul Gonzalez, the Board will vote on this item after convening from closed meeting.

DRAFT

IC Item #3—Staff Reports and Presentations to the Board

a) Cameron County Resaca Program Presentation – Rene Mariscal

Mr. Mariscal, Division Manager for Water Resources, reported that following up from last month's Resaca Program presentation, BPUB invited Augusto Sanchez, Director of Resilience and Natural Resources for Cameron County, to provide an overview of their Resaca Restoration Program. In his presentation, Mr. Sanchez highlighted the department's mission, vision, and various projects aimed at flood management, drainage, and natural resource protection. In conclusion, he discussed upcoming grant funding and stated they were going to be in need of BPUB's participation on this matter.

The Board discussed potential collaboration between Cameron County and BPUB on the Resaca Program. They emphasized the importance of avoiding duplication of efforts and leveraging each other's resources for more effective project implementation.

b) Presentation and Discussion of the BPUB's Financial Performance Report for the Period Ended November 30, 2025 - David Medrano

Mr. Medrano, Director of Finance, gave brief report on the financial transactions of the BPUB for the period ending November 30, 2025. He highlighted key metrics, including the flow of funds, FPEC rate, and personnel expenses, noting that all key financial metrics were in compliance

c) Quarterly Report on General Manager & CEO Procurement Authorization for the 4th Quarter October – December 2025 – Diane Solitaire

Ms. Diane Solitaire, Purchasing Manager, provided the quarterly report on General Manager & CEO procurement authorizations for the fourth quarter, detailing the total amounts for water, wastewater, and electric procurements.

d) Drought Update – Jaime Flores

Mr. Flores, Water Resource Administrator, provided a brief presentation on the current drought conditions. His report included historical data, watershed levels, and an overview of the established drought stages. The levels presented were as of January 12, 2026. In addition, he noted that BPUB is currently implementing Stage 2 Restrictions.

IC Item #4—Election of Board Officers for 2026 by Mark Dombroski

Motion was made by Dr. Daisy Zamora, seconded by Dr. Joseph Hollmann and unanimously carried by Board approval to keep the same slate: Gerardo Martinez as Chairman, Al Villarreal as Vice Chair, and Dr. Daisy Zamora stays as Secretary/Treasurer.

IC Item #5—Consideration and Possible Approval of Appointment of a BPUB Representative to the Southmost Regional Water Authority by Marilyn D. Gilbert

Motion was made by Dr. Daisy Zamora, seconded by Martin Sarkis and unanimously carried by Board approval to keep Dr. Joseph Hollmann as BPUB's representative on the SRWA Board.

Paul Gonzalez stated that the information provided in the packet reflects that we synch staff's recommendation with SRWA bylaws on the tenure of term starting on June 1 of odd numbered years for two years. This appointment will expire the end of May 2027, unless the appointed board member leaves the Board before that date.

The Board made a second vote to reflect Legal Counsel's recommendation pertaining to the tenure of term.

Motion was made by Dr. Daisy Zamora, seconded by Alex Najera and unanimously carried by Board approval of staff's recommendation and for the tenure to expire May 2027.

DRAFT

IC Item #6—Consideration and Possible Action on Strategic Business Plan 2026-2030 Mission, Vision and Values by Mark Dombroski

The Board approved the Strategic Plan at the December 8, 2025 meeting, except for the Vision, Mission, and Values statements. BPUB staff has gathered additional information from BPUB Board Member Zamora and the General Manager prepared a memorandum providing the input for the Board's consideration.

Motion was made by Martin Sarkis, seconded by Dr. Joseph Hollmann and unanimously carried by Board approval to adopt the original proposed vision and mission statements.

Vision: Empowering greater Brownsville's future through exceptional utility services, community leadership, and operational excellence.

Mission: To deliver safe, reliable, and affordable utility services that empower our community, champion growth, and are guided by operational excellence, financial strength, transparency, and strong leadership.

H. CLOSED MEETING

Motion was made by Dr. Joseph Hollmann, seconded by Alex Najera and unanimously carried by the Board to recess into Closed Meeting at 6:00 p.m. to consider the following matters pursuant to Tex. Government Code Sec. 551.071, et seq.

(1) Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071), including but not limited to the following:

a. Reports of local and special counsel, including regarding potential or pending litigation involving BPUB;
b. Implementation of MOU with City and related matters; and

(2) Presentation, discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086).

(3) Presentation of Physical Security Risk Analysis and countermeasure selection (Sec. 551.076, 551.0761 & 551.089). - Eduardo Martinez

(4) Presentation and Discussion Related to Large-Scale Business Development Opportunities pursuant to Texas Government Code, Chapter 551 (Sec. 551.087, Sec. 551.086, and Sec. 551.071). - Jenica Russell

Juan Pequeño, Board Counsel, added the following agenda item to be discussed in closed meeting:

(5) Added item – pulled agenda item from consent agenda (CA Item #4) on renewal of the contract for security guard services as recommended by inhouse legal counsel under Sec. 551.071, Sec. 551.076, and Sec. 551.089.

The Board reconvened to open session for regular meeting at 7:09 p.m.

I. CONSIDERATION AND ACTION ON CLOSED MEETING ITEMS

Paul Gonzalez mentioned that Mayor Cowen and Dr. Daisy Zamora left the meeting early at 6:15 p.m. and 7:07 p.m., respectively.

CA Item #4—Consideration and Possible Action to Renew the Contract for Security Guard Services

BPUB staff recommended the Board approve the renewal of the Security Guard Services contract for the second year of the three-year option with Vets Securing America for the renewal period of February 1, 2026 through January 31, 2027, at an estimated cost of $2,226,209.40.

DRAFT

Motion was made by Martin Sarkis, seconded by Dr. Joseph Hollmann and unanimously carried by Board approval of staff's recommendation.

IC Item #1—Consideration and Possible Action on Items Discussed in Closed Meeting

Motion was made by Al Villarreal, seconded by Martin Sarkis and carried by Board approval to authorize the General Manager & CEO, or her authorized designee, to conclude negotiations with a large industrial customer, as discussed in closed session, and to present the finalized non-standard service agreement for sewer service to the Board at the next opportunity for approval or ratification. Dr. Joseph Hollmann abstained from voting; motion passed.

There was no other action on items discussed in closed session that needs to be disclosed.

J. CONSIDERATION AND ACTION ON FUTURE AGENDA ITEMS

Item #1—Discussion and/or Requests for Future Agenda Items

There were no other items at this time.

ADJOURNMENT

With no further business to discuss and upon duly made motion, the meeting adjourned at 7:11 p.m.

Approved this 13th day of April 2026.

_____
Gerardo Martinez, Chair

_____
Daisy Zamora, PhD, Secretary/Treasurer

nls

c: File

DRAFT

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.2 - Consideration and Possible Action on the Review of the following Brownsville Public Utilities Board Committees Charters:

Open/Closed Session
Consent Agenda Items

Action
Presentation
Approval

Executive Sponsor
Lead Department: 1110-General Manager

Assigned Staff (Presenter):

Summary
The following BPUB Committee Charters will be reviewed.

- Compensation Committee Charter
- Facilities/Program Committee Charter
- Finance Committee Charter
- Regulatory/Policy Committee Charter
- Audit Committee Charter

Strategic Initiatives

Referring Committee
Name of Committees N/A
Date of Meeting
Recommendation(s)
Vote(s)

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	N/A
Source of Funding:	

Recommended Motion

The Board may approve, reject, or modify charters.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.2.a - Consideration and Possible Action on the Compensation Committee Charter

Open/Closed Session
Consent Agenda Items

Action
Presentation
Approval

Executive Sponsor
Lead Department: 7155-Compensation & Benefits

Assigned Staff (Presenter): Sergio Delgadillo

Summary
The Compensation Committee Charter is to be reviewed by the Board annually for any potential modifications.

The Compensation Committee Charter, with staff recommended edits, is attached for review, incorporating recent changes to Rule XIV of the Board's Rules of Governance, which allows (but does not require) appointment of a qualified former board member as a member of a committee.

The Committee Chair confirmed the placement of this item under the Consent Agenda section.

Strategic Initiatives
N/A

Referring Committee

Name of Committees	Compensation Committee
Date of Meeting	March 30, 2026
Recommendation(s)	The Committee recommended placement of this item under the Consent Agenda section for approval.
Vote(s)	N/A

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	N/A
Source of Funding:	

Recommended Motion

The Board will consider and may approve reject or further modify the Compensation Committee Charter.

COMPENSATION COMMITTEE CHARTER

One standing committee of the Public Utilities Board of the City of Brownsville, Texas ("Board, when specifically referencing the governing board, or BPUB," generally) shall be known as the Compensation Committee ("Committee"). The Committee is an advisory body authorized under Rule XIV of the Board's Rules of Governance.

COMMITTEE STRUCTURE

Three (3) members of the Board are appointed by the Board's Chair, who also designates the Committee Chair. A former member Board member may also be appointed as an optional, fourth member and, if confirmed by the Board, serve on the Committee as provided under Rule XIV. Each member of the committee must be free of any relationship that could influence their judgment on matters before the committee. This includes any association with a major vendor to, or customer (excluding utility service), of the BPUB. The General Manager & CEO shall serve as the liaison between the Committee and management.

PRIMARY FUNCTIONS

The Compensation Committee, in support of BPUB's goal of maintaining compensation and benefits policies and plans that promote BPUB's competitive position, ensure fairness to employees, and comply with all applicable laws, rules, and regulations, provides oversight and advises the Board of Directors on management's recommendations related to:

1. Employee compensation,
2. Employee benefits,
3. Compensation and benefits policies

This function does not include the function and responsibilities of other Board Committees.

RESPONSIBILITIES

I. Meetings: The Committee shall meet at least once annually, or more frequently as circumstances dictate. The Committee shall meet within one (1) month following appointment of Committee members and shall meet prior to Board Management's submission of the next year's fiscal budget to the Board of Directors. Meetings may be called by the Chair of the Committee, whose presence establishes quorum, or the Chair of the Board. Notice of meetings of the Committee are to be posted under procedures provided in the Texas Open Meetings Act and may include a closed session as authorized by the Act. Except as may be specifically provided by the Committee or the Board of Directors, the Committee's official minutes will be the audio or video recording of the open sessions of a Committee meeting and provided on BPUB 's web site. The Committee Chair may allow for public comment on any topic before the Committee.

II. Review and Recommendations: Following consultation with management and consideration and evaluation of Management's recommendations for adjustments to employee compensation and benefits the Committee will submit its recommendations to the Board of Directors on the following:

1. A performance-based (merit pay) employee compensation budget, which is adequate to attract, develop and retain a skilled and knowledgeable workforce.
2. Engagement of an independent consultant every three (3) years to:
    a. Survey compensation and employee benefits of Board employees, comparing compensation and employee benefits to those in the market or to equivalent or similar combined utility systems.
    b. Recommend a strategy to ensure employee compensation and benefits remain competitive and strengthen BPUB's ability to attract and retain top talent.
3. A budget for the implementation of market equity adjustments to employee compensation.
4. Actions the Committee deems appropriate to provide reasonable employee benefits and retirement program, including among others, medical insurance plans, retirement plans, leave policies, and severance packages, consistent with the attraction, development, and retention of a skilled and knowledgeable workforce.
5. The Committee will submit its recommendations to the Board prior to approval of the next fiscal year budget.

III. Evaluation and Compensation of the BPUB General Manager and Chief Executive Officer (CEO): The Committee, prior to approval of the fiscal year budget, will submit its recommendations to the Board of Directors on the following:
    1. Establishment of goals and objectives applicable to the compensation of the General Manager and CEO.
    2. Annual evaluation of the CEO's performance based on established goals and objectives.
    3. Compensation of the CEO based on overall performance.

IV. Committee Charter Review: The Committee will review and update the committee's charter annually.

Approved by the BPUB Board of Directors on this _____ day of _____ 2026.

_____
Gerardo Martinez, Board Chair
Brownsville Public Utilities Board

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.2.b - Consideration and Possible Action on the Facilities/Program Committee Charter

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 7110-Administrative Office

Assigned Staff (Presenter): Constanza Miner

Summary
The Facilities/Program Committee Charter is being amended to align with the requirements approved by the Board on December 8, 2025, relating to Rule XIV (Standing Committees) Rules of Governance of the Brownsville Public Utilities Board, which allows a former Board member to serve on a standing committee under certain circumstances. Staff developed language to enable such appointments, subject to full Board approval. The proposed language outlines conditions for this type of service, including:

- Confirmation that no conflicts of interest exist
- Execution of a non-disclosure agreement by the appointee

Members of the Facilities/Program Committee reviewed the draft changes via correspondence and these changes are presented so that the full Board consider approval of the proposed amendments.

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact	X

Source of Funding: N/A

Recommended Motion

BPUB staff recommends Board approval of the Facilities/Program Committee Charter to incorporate recent changes to Rule XIV (Standing Committees) Rules of Governance of the Brownsville Public Utilities Board, and that the Board consider any additional amendments as the Board may consider and approve.

FACILITIES AND PROGRAM COMMITTEE CHARTER

(Facilities and Program Committees were combined in 2020; charters consolidated in 2025.)

This charter outlines the structure and responsibilities of the Facilities and Program Committee of the ~~Brownsville~~ Public Utilities Board of the City of Brownsville, Texas ("Board," when specifically referencing the governing body, or "BPUB," generally). This Committee is an advisory body ~~consisting of three members~~ authorized under Rule XIV of the Board's Rules of Governance. ~~of the Board of Directors~~.

~~COMMITTEE STRUCTURE~~

Three (3) ~~M~~members of the Committee are Board members appointed by the Chair of the Board of Directors, who also designates one as a Committee Chair. A former Board member may also be appointed as an optional, fourth member and, if confirmed by the Board, serve on the Committee as provided under Rule XIV. Each member of the Committee must be free of any relationship that could influence their judgment on matters before the Committee. This includes any association with a major vendor to, or customer (excluding utility service), of the BPUB~~Committee Members must refrain from participating in any discussion or voting on any matters before the committee in which the matter being discussed or voted on involves or impacts a person the Committee Member has a relationship with by second degree of consanguinity or affinity, or that poses a conflict of interest as provided in Chapter 171 of the Texas Local Government Code~~. The General Manager & CEO serves as liaison between the Committee and management.

PRIMARY FUNCTIONS

The Committee provides a forum to discuss, review, and evaluate topics related to:

1. Reliability and significant improvements to utility systems and facilities, including new infrastructure or facilities.
2. Maintenance of environmental programs and conditions associated with operations.
3. Review and improvement of marketing programs.

~~RESPONSABILITIES~~RESPONSIBILITIES

1. Meetings: The Committee meets at the call of its Chairperson~~,~~; whose presence establishes quorum. Notice of a Committee meeting are to be posted under procedures provided in the Texas Open Meetings Act and may include a closed session as authorized by the Act. Except as may be specifically provided by the Committee or the Board of Directors, the Committee's official minutes will be the audio or video recording of the open sessions of a Committee meeting and provided on BPUB's website. The Committee Chair may allow for public comment on any topic before the Committee.

2. Review and Recommendations: At least annually, the Committee:

   a. Reviews and evaluates recommendations for new unbudgeted capital improvements and advises the Board of Directors;

   b. Consults with Board Management on significant environmental issues and may submit recommendations to the Board of Directors;

c. Evaluates proposals for major maintenance issues and new facilities, advising the Board of Directors as needed; and

d. Reviews, evaluates, and recommends improvements to marketing programs.

Approved by the BPUB Board of Directors on this _____ day of _____ 2026.

_____
Gerardo Martinez, Chair
Brownsville Public Utilities Board

FACILITIES AND PROGRAM COMMITTEE CHARTER

(Facilities and Program Committees were combined in 2020; charters consolidated in 2025.)

This charter outlines the structure and responsibilities of the Facilities and Program Committee of the Public Utilities Board of the City of Brownsville, Texas ("Board," when specifically referencing the governing body, or "BPUB," generally). This Committee is an advisory body authorized under Rule XIV of the Board's Rules of Governance.

Three (3) members of the Committee are Board members appointed by the Chair of the Board of Directors, who also designates one as a Committee Chair. A former Board member may also be appointed as an optional, fourth member and, if confirmed by the Board, serve on the Committee as provided under Rule XIV. Each member of the Committee must be free of any relationship that could influence their judgment on matters before the Committee. This includes any association with a major vendor to, or customer (excluding utility service), of the BPUB. The General Manager & CEO serves as liaison between the Committee and management.

PRIMARY FUNCTIONS

The Committee provides a forum to discuss, review, and evaluate topics related to:

1. Reliability and significant improvements to utility systems and facilities, including new infrastructure or facilities.
2. Maintenance of environmental programs and conditions associated with operations.
3. Review and improvement of marketing programs.

RESPONSIBILITIES

1. Meetings: The Committee meets at the call of its Chairperson, whose presence establishes quorum. Notice of a Committee meeting are to be posted under procedures provided in the Texas Open Meetings Act and may include a closed session as authorized by the Act. Except as may be specifically provided by the Committee or the Board of Directors, the Committee's official minutes will be the audio or video recording of the open sessions of a Committee meeting and provided on BPUB's website. The Committee Chair may allow for public comment on any topic before the Committee.

2. Review and Recommendations: At least annually, the Committee:

    a. Reviews and evaluates recommendations for new unbudgeted capital improvements and advises the Board of Directors;
    b. Consults with Board Management on significant environmental issues and may submit recommendations to the Board of Directors;
    c. Evaluates proposals for major maintenance issues and new facilities, advising the Board of Directors as needed; and
    d. Reviews, evaluates, and recommends improvements to marketing programs.

Approved by the BPUB Board of Directors on this _____ day of _____ 2026.

_____
Gerardo Martinez, Chair
Brownsville Public Utilities Board

RESOLUTION NO. 2025-018

AMENDED AND RESTATED RULES OF GOVERNANCE OF THE BROWNSVILLE PUBLIC UTILITIES BOARD

WHEREAS, under the provisions of Article VI of the Brownsville City Charter, the Public Utilities Board of the City of Brownsville, Texas ("Brownsville Public Utilities Board" or **"BPUB"**) is created as a separate and distinct agency of the City of Brownsville and, under the Charter, BPUB may determine its own rules of governance, and BPUB has elected to amend and restate its rules to make them consistent with current practice and applicable laws and to ensure transparency and certainty of governance,

NOW, THEREFORE, BE IT RESOLVED BY THE BROWNSVILLE PUBLIC UTILITIES BOARD that the following are hereby adopted as its rules of governance:

RULE I. REGULAR MEETINGS

The Regular Meetings of the Board, unless noticed by lawful posting otherwise, shall be held in the Administration or Annex Building at 1425 Robinhood Drive on the Second Monday of each month commencing at 5 o'clock p.m. Additional meetings may be scheduled in the manner provided for in Rules II and III. If a meeting day shall fall on a legal holiday observed by the Board, such meeting will not be held on the holiday but shall be rescheduled as determined by the Board. It is the intent of the Board to hold its meetings in the afternoon and evening to allow for audience attendance after work, except that meetings may be held at other dates and other times of day as is deemed necessary.

RULE II. SPECIAL AND EMERGENCY MEETINGS INCLUDING WORK SESSIONS

A. Following lawful notice, Special Meetings may be held at any time upon the call issued by the Chairman, either of their own motion or upon request of a majority of Board members, or upon a call issued by a majority of Board members. The call shall be served on the public and every member of the Board in the manner prescribed by law. The notice shall state the business to be transacted at such meeting, and no other business than that so specified shall be transacted.

B. Following lawful notice, an Emergency Meeting, as allowed by law, may be held at any time upon the call issued by the Chairman or upon call by a majority of members of the Board. The Emergency Meeting shall occur no sooner than two hours after the execution of the call, or such other time interval required by law. Every reasonable measure will be taken to notify members of the Board regardless of where each member may be. Also every reasonable effort will be made to notify members of the local press, broadcast media and the public. The call will state the business to be transacted at such meeting, and no other business than that so specified shall be transacted.

C. The Board at any meeting under Rules II and III may recess or adjourn to a time and date certain for the transaction of any business, or specified business only, as may be determined by the Board in taking such action.

D. Special and Emergency meetings will be held at the Administration or Annex Building, 1425 Robinhood Drive, unless noticed by lawful posting otherwise.

RULE III. OPEN MEETINGS

All meetings of the Board shall be open to the public and conducted in strict accordance with the Texas Open Meetings Act unless the Board shall convene in a Closed Meeting pursuant to law.

RULE IV. CLOSED MEETINGS

A. Closed Meetings shall be conducted in strict accordance with the Texas Open Meetings Act.

B. The Secretary-Treasurer, or other Board designated individual, shall record, seal and file the minutes of the Closed Meetings, noting the time the meeting commenced, persons present, the business conducted and the time the meeting ended.

C. The Presiding Officer shall chair Closed Meetings.

D. Only matters on the Closed Meeting agenda may be considered, and no action may be taken on matters considered unless authorized by law.

RULE V. AGENDA

The Agenda of a meeting shall be posted in advance of a meeting in accordance with the law applicable to the meeting. The General Manager and Chief Executive Officer, in coordination with the Chairman, shall prepare an agenda which may include both items for individual consideration and other items grouped together for consent for each meeting of the Board. Any two (2) Board members may add additional items to the agenda if the request is made prior to deadline for including items on the agenda. The General Manager and Chief Executive Officer may confer with the Board's legal counsel in the preparation of an Agenda. The Recording Secretary to the Board will prepare copies of the agenda for the public. The Recording Secretary shall transmit the agenda and supporting material to all Board members as soon as possible.

RULE VI. QUORUM

A majority of Board Members shall constitute a quorum and must be present in the meeting at all times for the transaction of business, but a smaller number may meet from time to time, provided the meeting is not intended to circumvent or in conflict with the Texas Open Meetings Act.

RULE VII. ELECTION AND DUTIES OF OFFICERS

A. An election shall be held by the Board during its Regular Meeting in December of each year for the purpose of selecting the following officers:

Chairman	Presiding Officer
Vice Chairman	Presiding Officer in absence of Chairman

The newly elected officers shall take their office on the first day of January following the election and serve at the will of a majority of the Board through December 31. The Board may, by election, fill any vacancy in office at any Regular Meeting.

B. The Chairman, or in his or her absence, the Vice Chairman, shall take the chair at the hour affixed for the meetings and call the members of the Board to order. The Presiding Officer shall preserve order and decorum at all meetings of the Board. He or she shall sign all resolutions adopted by the Board during his or her presence. The Chairman shall designate the seating arrangement at the meetings of the Board.

C. The Board shall designate a Board member to be Secretary-Treasurer to the Board, who will record the minutes of meetings and shall have custodial responsibility for all records, the seal and all funds of this Utility System. However, the Board may delegate the duties of recording minutes) and custodial responsibility of records and the seal to a Recording Secretary who is not a member of the Board.

RULE VIII. BOARD ORDER OF BUSINESS

The business of the Board shall be taken up for consideration and disposition in the following order, providing for Public Comments before or during the Board's consideration of any action items:

A. Call to Order
B. Confirmation of a Quorum
C. Pledge of Allegiance
D. Reports
   1. General Manager's Report
   2. Staff Reports and Presentations to the Board
E. Workshop or Public Hearing(s) (if on the agenda)
F. Public Comments
G. Consent Agenda Items (if on the agenda)
H. Items for Individual Consideration
I. Closed Meeting (if on the agenda)
J. Consideration and Action on Closed Meeting Items
K. Consideration and Action on Future Agenda Items
L. Adjournment

The Presiding Officer, however, is authorized to change the order of business at any particular meeting for purposes of accommodation of the Board members or participants and to permit a

more orderly consideration of related agenda items, provided that Public Comment for an agenda item must occur not later than when the Board considers action on that item, including any Consent or Closed Meeting item subject to Board action.

RULE IX. PROCEDURES

A. The Recording Secretary shall note in the minutes the time the meeting commenced, the time of any recess to Closed Meeting, the time of return to Open Meeting and the time of adjournment.

B. The Presiding Officer shall decide without debate all questions regarding the priority of business to be conducted.

C. The captions of all resolutions and all amendments thereto shall be read upon introduction.

D. All motions or amendments thereto shall be reduced to writing if the Presiding Officer or any Board Member requests.

E. Every petition, communication or other paper addressed to the Board or presented in writing to the Board at any meeting shall be retained (or a copy thereof) by the Recording Secretary to the Board with the appropriate reference made in the minutes, if presented at a Board meeting, together with the identification of the sender or writer.

F. No motion shall be debated or put to a vote unless seconded.

G. The recordings made of meetings are for the exclusive benefit and use of the Recording Secretary to the Board in making and keeping minutes and records of the Board. In order that there be no possibility of altering, damaging, losing or tampering with such recordings and the matters contained thereon, the recordings of the Board meetings shall be used only by the Recording Secretary to the Board. A copy of such recordings may be made by the Recording Secretary and then made available to the press and the public.

H. All questions before the Board shall be decided by majority vote with a quorum being present.

Rule X. RULES OF DEBATE

A. The Chairman may move, second and debate questions, subject only to such limitations of debate as are enforced by these rules on all members, and shall not be deprived of any of the rights and privileges as a Board Member by reason of his or her office as the Presiding Officer. If the Presiding Officer desires to make a motion or second a motion, he or she shall relinquish the chair to a member as he or she shall designate until he or she has finished debate on said question or matter.

B. Every Board member desiring to speak shall address the Chair and upon recognition by the Presiding Officer, shall confine remarks to the question under debate, avoiding all personalities and indecorous language. A member once recognized, shall not be interrupted when speaking unless it be to call him or her to order, then the member shall cease speaking until the question of order is determined by the Presiding Officer without debate and if in order, the member shall be at liberty to proceed. No member shall speak more than twice on the same question, nor more than five minutes at any one time, without two-thirds consent of the members present.

C. After the decision of any question, it shall be in order for a member voting on the prevailing side to move a reconsideration at the same meeting or at the next succeeding Regular Meeting if the item is on the agenda, but not thereafter without unanimous consent of the Board. It shall likewise be in order for a member voting on the prevailing side to move a reconsideration if the item is on the agenda at a Special Meeting occurring between the time of original consideration and the next succeeding Regular Meeting. In the case of a tie vote on any question, any member may move for a reconsideration at the time or times herein stated for reconsideration. If a motion to reconsider be lost, it shall not be renewed without the unanimous consent of the Board; and no decision shall be a second time reconsidered without a like leave.

D. A Board Member may request, through the Presiding Officer, the privilege of having a written statement on any subject under consideration and presented to the Board to be entered in the minutes. If a majority of the Board consents, such statement shall be entered in the minutes.

RULE XI. APPROVAL OF BOARD MINUTES

Unless a reading of the minutes of the Board meeting is requested by a Member of the Board, such minutes may be approved without readings, if the Recording Secretary to the Board has previously furnished each member of the Board with a copy thereof. All minutes shall be signed by the Secretary-Treasurer or the Recording Secretary and the Chairman.

RULE XII. PERSONS APPEARING BEFORE THE BOARD

A. Any person who may wish to address the Board shall sign in on a list of speakers provided located at the entrance of the meeting room and not later than one (1) hour prior to the time the meeting commences.

B. Any person, who registered to address the Board on any matter on the agenda or any other matter which needs the attention of the Board shall be allowed to speak during the Public Comment period or when the item is being considered by the Board. Upon recognition by the Presiding Officer, the speaker shall, unless otherwise indicated by the Presiding Officer, provide their name, address and any applicable affiliation in an audible tone of voice. Unless further time is granted by the Board Presiding Officer, each speaker shall be limited to three (3) minutes in addressing the Board. All remarks shall be addressed to the Board as a body and not to any member thereof.

C. No person other than a Member of the Board and the person having the floor shall be permitted to enter into any discussion, either directly or through a member of the Board, without permission of the Presiding Officer. No questions shall be asked of Board Members except through the Presiding Officer. The speaker's designated time continues to run once the comments begin.

D. If a person in any way interferes with or interrupts the orderly proceeding of the Board Meeting, he or she is subject to removal from the meeting room.

E. On questions of interest to groups of citizens, the following time limits will be enforced:

Opponents — three (3) minutes
Proponents — three (3) minutes

F. If a person requires a translation of his or her oral comments, and so long as the Board is unable to utilize translation equipment that allows the Board to hear the translated comments simultaneously, the time limit of paragraph B, above, will be doubled, except as such time may be extended as provided in these Rules.

G. The General Manager and Chief Executive Officer shall coordinate with the Board's legal counsel to publish other guidance or forms necessary or appropriate to inform the public of the rights provided under these Rules and under the law with regard to public comments to the Board.

RULE XIII. SERGEANT-AT-ARMS

The General Manager and Chief Executive Officer or his designee shall be the Sergeant-at-Arms of the Board meetings. He shall carry out all orders and instructions given by the Presiding Officer for the purpose of maintaining order and decorum at the Board meeting.

RULE XIV. STANDING COMMITTEES

A. The Chairman will designate up to three (3) members of the Board, and may also designate one other eligible former member of the Board described in this rule, to constitute a Committee of the Board to exercise such authority as may be approved by the Board. Business of all Committees of the Board shall only be conducted at a duly posted meeting in which a quorum of two (2) designated members of the Board are present, even if the Committee members are participating via telephone or video conferencing. The Chairman may serve as a voting committee member if he or she is needed for the purposes of establishing a quorum of committee members participating that are Board members. Any member of the Board, in order to obtain a quorum for any committee, may be called by the Chairman to attend a committee meeting to establish a quorum and be a voting member of that committee for that meeting.

B. As provided herein, a former Board member is eligible to be appointed to a standing committee that is advisory-only in nature, provided that the person (1) served on the Board for at least one term, which term must have ended within four years of the nomination, and (2) is qualified to serve on the Board as provided by Charter Article VI §1(d). Only one member

of a committee may be a former Board member. If confirmed by the Board and, subject to acceptance of a nondisclosure agreement and confirmation of no conflicts of interest, the person may serve on the committee for a term not to exceed two years. The Chairman retains discretion to remove a former Board member for any reason.

C. Committees may make recommendations to the Board, which is responsible for all final official actions of the Board unless an action is specifically delegated by the Board to the Committee. With the assistance of the General Manager, each Committee so designated will comply with the Texas Open Meetings Act as applicable and either keep regular minutes of the transactions of its meetings or record the meeting by either audio or video and will cause such minutes or recordings to be retained in accordance with state law and unless otherwise directed by the Board shall post such recordings on BPUB's website.

RULE XV. ROBERT'S RULES OF ORDER

"Robert's Rules of Order, Revised (Current Edition)," so far as they are applicable and do not conflict with these Rules or the Ordinances or Charter of the City, shall be the rules of the Board and Committees.

RULE XVI. ADOPTION, ALTERATION OR SUSPENSION OF THESE RULES

These rules may be adopted, altered or rescinded by a majority vote of the Members of the Board. Any of the rules so adopted, altered or amended may be suspended by a majority vote of the Members of the Board.

SEVERABILITY. If any provision, section, part, subsection, sentence, clause, phrase, or paragraph of these rules is declared invalid or unconstitutional, the same shall not affect any other portion or provision hereof and all other provisions shall remain valid and unaffected by any invalid portion, if any.

APPROVED this 8th day of December 2025.

Gerardo Martinez, Chair

ATTEST:

Daisy Zamora, PhD, Secretary/Treasurer

Revision History

Resolution No. 2025-018 (approved Dec. 8, 2025)
Resolution No. 2023-0615 (IC-5) (approved June 15, 2023)
Resolution No. 2022-1114 (IC-9) (approved November 14, 2022-Change of Meeting Time Only)
Resolution No. A2019-1118 (CA-1) (approved November 18, 2019)
A2018-0409 (CA-1) (approved April 9, 2018)
A2009-1012 (IC10) (approved October 12, 2009)
2008-0211-01 (IC4) (approved February 11, 2008)
78-1 (approved November 20, 2007- *Original Resolution)*

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.2.c - Consideration and Possible Action on the Finance Committee Charter

Open/Closed Session
Consent Agenda Items

Action
Approval
Presentation

Executive Sponsor
Lead Department: 5110-Finance

Assigned Staff (Presenter): Miguel Perez

Summary
The Finance Committee annually reviews it's charter in order to timely implement updates. Each charter of the Board's standing committees has been updated to incorporate recent changes to Rule XIV of the Board's Rules of Governance, allowing for potential appointment of a former Board Member to a standing committee provided certain conditions are met. This draft charter has been reviewed by the General Counsel & Chief Legal Officer, Chief Financial Officer, and Director of Finance, who have made recommended changes. The Charter was reviewed by the Finance Committee members on February 25, 2026, who reviewed the Charter and have no additional recommended changes.

Strategic Initiatives

Referring Committee

Name of Committees	Finance Committee Meeting
Date of Meeting	February 25, 2026
Recommendation(s)	There were no changes to the charter by the Committee.
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Source of Funding:

Recommended Motion

The Board will consider and may approve, reject, or further modify the Finance Committee Charter.

FINANCE COMMITTEE CHARTER

One standing committee of the ~~Brownsville~~ Public Utilities Board of the City of Brownsville, Texas ("Board," when specifically referencing the governing board, or BPUB," generally) shall be known as the Finance Committee. The Finance Committee is an advisory body ~~consisting of three (3) members~~as authorized ~~,~~ under Rule XIV of the Board's Rules of Governance.[1] ~~Only~~ Three (3) members of the Board of Directors, appointed by its Chairperson, shall serve on the Finance Committee. The Chairperson of the Board shall designate the Committee Chair. A former Board member may also be appointed and, if confirmed by the Board, serve on the Committee as provided under Rule XIV. ~~,~~ Each member of the committee ~~Board of Directors~~ must be free of any relationship that could influence his or her judgment as a committee member. A committee member ~~of the Board of Directors~~ may not be associated with a major vendor to, or customer (excluding utility service), of the BPUB. When there is some doubt about independence, as when a member of the committee has a short-term consulting contract with a major vendor or customer, or with BPUB, the member should recuse themselves from any matter ~~decisions~~ that might be influenced by that relationship. The General Manager & CEO shall serve as liaison between the Committee and Management.

The primary function of the Finance Committee is to assist the BPUB Board of Directors in fulfi1ling its oversight responsibilities by reviewing the financial information, and external audit processes established by management and/or the Board of Directors.

GENERAL RESPONSIBILITIES

1. The Finance Committee provides open avenues of communication among the External Auditor, Financial Advisor, Bond Counsel, and the Board of Directors.
2. Notice of meetings of the Committee shall be posted under the procedures of the Texas Open Meetings Act, and meetings will be held at the advertised location. Portions of the meetings may be in Closed (Executive) Meeting if authorized by the Texas Open Meetings Act.
3. The Finance Committee shall report committee actions to the full Board of Directors and may make appropriate recommendations.
4. The Finance Committee shall meet at least four times each year, more frequently if circumstances make that preferable. The Finance Committee Chair has the power to call a committee meeting whenever he or she thinks there is a need. A Finance Committee member should not vote on any matter in which he or she is not independent. The Finance Committee may ask members of management or others to attend the meeting and is authorized to receive all pertinent information from management.
5. The Finance Committee shall fulfill any requirements provided for in applicable laws, City Ordinances, or imposed by the Board of Directors.

RESPONSIBILITIES FOR ENGAGING AN EXTERNAL AUDITOR

1. The Finance Committee shall recommend to the Board of Directors a certified public accounting firm to serve as External Auditor of BPUB's annual financial

[1] Resolution No. 2026-___, Amended and Restated Rules of Governance of the Brownsville Public Utilities Board, as it may be amended from time to time.

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statements. The Finance Committee shall also review and recommend any fees paid to the External Auditor and may recommend dismissal of the External Auditor by the Board of Directors.

2. The Finance Committee shall confirm and assure the independence of the certified public accounting firm. including a review of consulting services provided by the certified public accounting firm and the fees paid for them.

3. The Finance Committee shall consult with management and the certified public accounting firm if either thinks there might be a need to engage additional auditors. The Finance Committee shall recommend whether to engage an additional firm and, if so, which one.

RESPONSIBILITIES FOR REVIEWING THE ANNUAL EXTERNAL AUDIT AND THE REVIEW OF QUARTERLY AND ANNUAL FINANCIAL STATEMENTS, BUDGET DOCUMENTS, FINANCING PLANS, AND PROFESSIONAL ENGINEERING REPORTS CONCERNING COST OF SERVICE RATES STUDIES AND WHOLESALE TRANSMISSION COST OF SERVICE STUDIES

1. The Finance Committee shall ascertain that the External Auditor views the Board of Directors as its client, that it shall be available to the full Board of Directors at least annually and that it shall· provide the committee with a timely analysis of significant financial reporting issues.

2. The Finance Committee shall ask management and the External Auditor about significant risks and exposures, and shall assess management's steps to minimize them.

3. The Finance Committee shall review the following with the External Auditor:

   a. The adequacy of BPUB 's internal controls, including computerized information system controls and security.

   b. Any significant findings and recommendations made by the External Auditor together with management's responses to them.

4. Shortly after the annual examination is completed, the Finance Committee shall review the following with management and the External Auditor:

   a. The Board's annual financial statements and related footnotes.

   b. The External Auditor's opinion on the financial statements.

   c. The auditor's qualitative judgments about the appropriateness, not just the acceptability, of accounting principles and financial disclosures and how aggressive (or conservative) the accounting principles and underlying estimates are.

   d. Any serious difficulties or disputes with management encountered during the course of the audit.

   e. Anything else about the audit procedures or findings that Generally Accepted Auditing Standards (GAAS) requires the Auditors to discuss with the committee.

5. The Finance Committee shall review annual continuing disclosure filings and other published documents containing the Board's financial statements and shall consider whether the information in the filings is consistent with the information

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in the financial statements.

6. The Finance committee shall review BPUB's proposed Budgets for Operations and Maintenance and Capital requirements and recommend appropriate actions to the full Board of Directors.

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7. The Finance Committee shall review financing plans as proposed by staff and BPUB's Financial Advisor to fund capital projects and make recommendations on bond issues to the full Board of Directors.
8. The Finance Committee shall review rate studies prepared internally or by outside consultants and recommend any rate changes to the full Board of Directors.
9. The Finance Committee shall review electric transmission cost of service rate studies (TCOS) prepared internally or by outside consultants and recommend any wholesale transmission service rate changes to the full Board of Directors.
10. The Finance Committee shall review proposals for engaging Financial Advisors, Bond Counsel, Depository Banks, or any other financial services entities and present a recommendation to the full Board of Directors.

PERIODIC RESPONSIBILITIES

1. Review and update the committee's charter annually.
2. Review policies and procedures covering officers' expense accounts and prerequisites, including their use of corporate assets, and consider the results of any review of those areas by the Internal Audit Department.
3. Review, with the Internal Audit Department, the results of their examination of compliance with BPUB's code of conduct.
4. Review legal and regulatory matters that may have a material effect on the Board's financial statements, compliance policies and programs and reports from regulators.
5. Meet with the certified public accounting firm and/or Internal Audit Department and management in separate executive sessions to discuss any matters these groups determine necessary to be discussed privately.

Approved by the BPUB Board of Directors on this ~~14th~~ 13th day of April 2026~~5~~.

~~Arthur "Art" Rendon~~Gerardo Martinez, Chair
Brownsville Public Utilities Board

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FINANCE COMMITTEE CHARTER

One standing committee of the Public Utilities Board of the City of Brownsville, Texas ("Board," when specifically referencing the governing board, or BPUB," generally) shall be known as the Finance Committee. The Finance Committee is an advisory body as authorized under Rule XIV of the Board's Rules of Governance.[1] Three (3) members of the Board of Directors, appointed by its Chairperson, shall serve on the Finance Committee. The Chairperson of the Board shall designate the Committee Chair. A former Board member may also be appointed and, if confirmed by the Board, serve on the Committee as provided under Rule XIV. Each member of the committee must be free of any relationship that could influence his or her judgment as a committee member. A committee member may not be associated with a major vendor to, or customer (excluding utility service), of the BPUB. When there is some doubt about independence, as when a member of the committee has a short-term consulting contract with a major vendor or customer, or with BPUB, the member should recuse themselves from any matter that might be influenced by that relationship. The General Manager & CEO shall serve as liaison between the Committee and Management.

The primary function of the Finance Committee is to assist the BPUB Board of Directors in fulfi1ling its oversight responsibilities by reviewing the financial information, and external audit processes established by management and/or the Board of Directors.

GENERAL RESPONSIBILITIES

1. The Finance Committee provides open avenues of communication among the External Auditor, Financial Advisor, Bond Counsel, and the Board of Directors.
2. Notice of meetings of the Committee shall be posted under the procedures of the Texas Open Meetings Act, and meetings will be held at the advertised location. Portions of the meetings may be in Closed (Executive) Meeting if authorized by the Texas Open Meetings Act.
3. The Finance Committee shall report committee actions to the full Board of Directors and may make appropriate recommendations.
4. The Finance Committee shall meet at least four times each year, more frequently if circumstances make that preferable. The Finance Committee Chair has the power to call a committee meeting whenever he or she thinks there is a need. A Finance Committee member should not vote on any matter in which he or she is not independent. The Finance Committee may ask members of management or others to attend the meeting and is authorized to receive all pertinent information from management.
5. The Finance Committee shall fulfill any requirements provided for in applicable laws, City Ordinances, or imposed by the Board of Directors.

[1] Resolution No. 2026-___, Amended and Restated Rules of Governance of the Brownsville Public Utilities Board, as it may be amended from time to time.

RESPONSIBILITIES FOR ENGAGING AN EXTERNAL AUDITOR

1. The Finance Committee shall recommend to the Board of Directors a certified public accounting firm to serve as External Auditor of BPUB's annual financial statements. The Finance Committee shall also review and recommend any fees paid to the External Auditor and may recommend dismissal of the External Auditor by the Board of Directors.
2. The Finance Committee shall confirm and assure the independence of the certified public accounting firm. including a review of consulting services provided by the certified public accounting firm and the fees paid for them.
3. The Finance Committee shall consult with management and the certified public accounting firm if either thinks there might be a need to engage additional auditors. The Finance Committee shall recommend whether to engage an additional firm and, if so, which one.

RESPONSIBILITIES FOR REVIEWING THE ANNUAL EXTERNAL AUDIT AND THE REVIEW OF QUARTERLY AND ANNUAL FINANCIAL STATEMENTS, BUDGET DOCUMENTS, FINANCING PLANS, AND PROFESSIONAL ENGINEERING REPORTS CONCERNING COST OF SERVICE RATES STUDIES AND WHOLESALE TRANSMISSION COST OF SERVICE STUDIES

1. The Finance Committee shall ascertain that the External Auditor views the Board of Directors as its client, that it shall be available to the full Board of Directors at least annually and that it shall· provide the committee with a timely analysis of significant financial reporting issues.
2. The Finance Committee shall ask management and the External Auditor about significant risks and exposures, and shall assess management's steps to minimize them.
3. The Finance Committee shall review the following with the External Auditor:
    a. The adequacy of BPUB 's internal controls, including computerized information system controls and security.
    b. Any significant findings and recommendations made by the External Auditor together with management's responses to them.
4. Shortly after the annual examination is completed, the Finance Committee shall review the following with management and the External Auditor:
    a. The Board's annual financial statements and related footnotes.
    b. The External Auditor's opinion on the financial statements.
    c. The auditor's qualitative judgments about the appropriateness, not just the acceptability, of accounting principles and financial disclosures and how aggressive (or conservative) the accounting principles and underlying estimates are.
    d. Any serious difficulties or disputes with management encountered during the course of the audit.

e. Anything else about the audit procedures or findings that Generally Accepted Auditing Standards (GAAS) requires the Auditors to discuss with the committee.

5. The Finance Committee shall review annual continuing disclosure filings and other published documents containing the Board's financial statements and shall consider whether the information in the filings is consistent with the information in the financial statements.
6. The Finance committee shall review BPUB's proposed Budgets for Operations and Maintenance and Capital requirements and recommend appropriate actions to the full Board of Directors.
7. The Finance Committee shall review financing plans as proposed by staff and BPUB's Financial Advisor to fund capital projects and make recommendations on bond issues to the full Board of Directors.
8. The Finance Committee shall review rate studies prepared internally or by outside consultants and recommend any rate changes to the full Board of Directors.
9. The Finance Committee shall review electric transmission cost of service rate studies (TCOS) prepared internally or by outside consultants and recommend any wholesale transmission service rate changes to the full Board of Directors.
10. The Finance Committee shall review proposals for engaging Financial Advisors, Bond Counsel, Depository Banks, or any other financial services entities and present a recommendation to the full Board of Directors.

PERIODIC RESPONSIBILITIES

1. Review and update the committee's charter annually.
2. Review policies and procedures covering officers' expense accounts and prerequisites, including their use of corporate assets, and consider the results of any review of those areas by the Internal Audit Department.
3. Review, with the Internal Audit Department, the results of their examination of compliance with BPUB's code of conduct.
4. Review legal and regulatory matters that may have a material effect on the Board's financial statements, compliance policies and programs and reports from regulators.
5. Meet with the certified public accounting firm and/or Internal Audit Department and management in separate executive sessions to discuss any matters these groups determine necessary to be discussed privately.

Approved by the BPUB Board of Directors on this 13th day of April 2026.

_____
Gerardo Martinez, Chair
Brownsville Public Utilities Board

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.2.d - Consideration and Possible Action on the Regulatory/Policy Committee Charter

Open/Closed Session
Consent Agenda Items

Action
Approval
Other

Executive Sponsor
Lead Department: 1115-Legal Services

Assigned Staff (Presenter): Paul Gonzalez

Summary
The Regulatory/Policy Committee Charter is being amended to align with the requirements approved by the Board on December 8, 2025, relating to Rule XIV (Standing Committees) Rules of Governance of the Brownsville Public Utilities Board to allow a former Board member to serve on a standing committee under certain circumstances. Staff developed language to enable such appointments, subject to full Board approval. The proposed language outlines conditions for this type of service, including:

- Confirmation that no conflicts of interest exist
- Execution of a non-disclosure agreement by the appointee

Members of the Regulatory/Policy Committee reviewed the draft changes via correspondence and these changes are presented so that the full Board consider approval of the proposed amendments.

Strategic Initiatives

Referring Committee

Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted | N/A Bid Award | Reallocation | No Fiscal Impact

Amount Requested: _____

Source of Funding: _____

Recommended Motion

BPUB staff recommends Board approval of the Committee Charter amendment, as provided under Rule XIV (Standing Committees) Rules of Governance of the Board.

REGULATORY AND POLICY COMMITTEE CHARTER

One standing committee of the ~~Brownsville~~ Public Utilities Board of the City of Brownsville, Texas ("Board," when specifically referencing the governing board, or BPUB," generally) shall be known as the Regulatory and Policy Committee. The ~~Regulatory and Policy~~ Committee is an advisory body ~~consisting of three (3) members~~ authorized under Rule XIV of the Board's Rules of Governance. ~~Only~~

Three (3) members of the Board of Directors, appointed by its Chairperson, shall serve on the Regulatory and Policy Committee. The Chairperson of the Board shall designate the Committee Chair. A former Board member may also be appointed as an optional, fourth member, and, if confirmed by the Board, serve on the Committee as provided under Rule XIV. Each member of the ~~e~~Committee ~~Board of Directors~~ must be free of any relationship that could influence his or her judgement as a committee member. A ~~e~~Committee member ~~of the Board of Directors~~ may not be associated with a major vendor to, or customer (excluding utility services), of ~~the~~ BPUB. When there is some doubt about independence, as when a member of the committee has a short-term consulting contract with a major vendor or customer, or with BPUB, the member should recuse themselves from any matter ~~decision~~ that might be influenced by that relationship. The General Counsel ~~Manager and~~ & Chief ~~Executive~~ Legal Officer shall serve as the liaison between the Committee and Management.

The primary function of the Regulatory and Policy Committee is to assist the Board ~~of Directors~~ in its oversight of regulatory, ethics, compliance programs or~~,~~ policies ~~and procedures;~~ significant legal or regulatory compliance exposure; and material reports or inquiries from government or regulatory agencies; to ensure that ~~cause~~ policies of the Board are implemented ~~to be memorialized in an~~ efficiently, ~~and standard format~~ as directed; and to recommend new and modified policies for consideration ~~adoption~~ by the Board ~~of Directors~~.

~~GENERAL~~ RESPONSIBILITIES

1. Meetings: The Committee meets at the call of its Chairperson, whose presence establishes quorum, at least four (4) times per year. Notice of a Committee meeting is to be posted under procedures provided in the Texas Open Meetings Act and may include a closed session as authorized by the Act. Except as may be specifically provided by the Committee or the Board, the Committee's official minutes will be the audio or video recording of the open ~~sessions~~sessions of the meeting and provided on BPUB's website.

~~1.~~ The ~~Regulatory and Policy~~ Committee provides open avenues of communications among management, Board ~~Counsel~~ attorneys and the Board of Directors. The ~~Regulatory and Policy~~ Committee may ask members of management or others to ~~attend~~ participate in its ~~the~~ meetings and is authorized to receive all pertinent information from management.
2. The Committee Chair may allow for public comment on any topic before the Committee.

Resolution No. 2025-018, Amended and Restated Rules of Governance of the Brownsville Public Utilities Board, as it may be amended from time to time.

Resolution No. 2025-018, Amended and Restated Rules of Governance of the Brownsville Public Utilities Board, as it may be amended from time to time.

~~2.~~3. ~~The Regulatory and Policy Committee provides open avenues of communications among management, Board Counsel and the Board of Directors. The Regulatory and Policy Committee may ask members of management or others to attend the meeting and is authorized to receive all pertinent information from management.~~

~~3. Notice of meetings of the Committee shall be posted in accordance with the Texas Open Meetings Act, and meetings will be held at the advertised location. Portions of the meetings may be in Closed (Executive) Meeting in accordance with the Texas Open Meetings Act.~~

4. The Regulatory and Policy Committee:

will monitor, and ~~has the authority to~~ may make recommendations on~~,f~~ BPUB's regulatory, ethics~~,~~ and compliance programs, and BPUB's legal or regulatory compliance exposure, and may report ~~e~~Committee actions or recommendations to the ~~full~~ Board~~; of Directors.~~

a.

will oversee, and

~~4.~~b. ~~The Regulatory and Policy Committee has the authority to~~ may make recommendations ~~of~~about, existing and new policies~~, and procedures,~~ and may submit proposed changes ~~to existing~~ in policies~~, and to report committee actions~~ to the ~~full~~ Board~~; of Directors.~~

c. ~~The Regulatory and Policy Committee has the authority to~~ may request or ~~may~~ recommend ~~to the Board of Directors~~ internal or ~~and~~ external investigations into matters within the ~~e~~Committee's scope of responsibilities and the retention of independent counsel and consultants to assist with any ~~these~~ investigations~~;~~ and

~~5.~~d. review and update the Committee's charter annually and recommend any proposed changes to the Board for consideration.~~.~~

~~6. The Regulatory and Policy Committee shall meet at least four times each year, or more frequently if circumstances dictate. The Regulatory and Policy Committee Chair has the authority to call a meeting whenever he or she deems necessary.~~

~~7.~~5. The General Manager ~~and~~ & Chief Executive Officer and General Counsel & Chief Legal Officer ~~of the BPUB~~ shall attend all ~~e~~Committee meetings, provide staff support as the ~~Regulatory and Policy~~ Committee may require~~, and shall oversee the implementation of decisions of the Regulatory and Policy Committee~~. In the absence of the General Manager or General Counsel~~& Chief Executive Officer~~, his or her representative shall attend the ~~Regulatory and Policy~~ Committee meeting.

~~8. An approval of the Board of Directors is required to adopt new policies or to make a substantive change to a current policy.~~

~~RESPONSIBILITIES FOR PROVIDING OVERSIGHT OF THE BPUB'S REGULATORY COMPLIANCE AND THE REVIEW OF EXISTING POLICIES AND PROCEDURES AND THE IMPLEMENTATION OF NEW POLICIES.~~

1. ~~The Regulatory and Policy Committee will monitor and advise the Board of Directors with respect to current and emerging regulatory, compliance, policy and legal matters.~~

2. ~~The Regulatory and Policy Committee will monitor the effectiveness of management's compliance efforts regarding applicable legal and regulatory requirements and internal policy.~~

3. ~~The Regulatory and Policy Committee will review and assess with management the policies, procedures, programs and practices that have been established to prevent or detect violations of such legal or regulatory requirements or internal policy.~~

4. ~~The Regulatory and Policy Committee shall consider management's report on any legal, regulatory and compliance issues or exposures and management's steps in resolving them.~~

5. ~~The Regulatory and Policy Committee shall recommend the development and implementation by management of policies and procedures to ensure compliance with laws and regulations.~~

6. ~~The Regulatory and Policy Committee will monitor the investigation of any compliance violations that are reported to the Committee.~~

7. ~~The Regulatory and Policy Committee will meet with management to make recommendations with respect to any potential legal or regulatory violations.~~

~~PERIODIC RESPONSIBILITIES~~

1. ~~Review and update the committee's charter annually and recommend any proposed changes to the Board of Directors for approval.~~

2. ~~Meet with Board Counsel and management to discuss any matters determined necessary to be discussed in closed (executive) session in accordance with the Texas Open Meetings Act.~~

Approved by the BPUB Bo~~0~~ard of Directors on this _____ day of _____ 2026.

_____
Gerardo Martinez, Board Chair
Brownsville Public Utilities Board

Resolution No. 2025-018, Amended and Restated Rules of Governance of the Brownsville Public Utilities Board, as it may be amended from time to time.

REGULATORY AND POLICY COMMITTEE CHARTER

One standing committee of the Public Utilities Board of the City of Brownsville, Texas ("Board," when specifically referencing the governing board, or BPUB," generally) shall be known as the Regulatory and Policy Committee. The Committee is an advisory body authorized under Rule XIV of the Board's Rules of Governance.

Three (3) members of the Board of Directors, appointed by its Chairperson, shall serve on the Regulatory and Policy Committee. The Chairperson of the Board shall designate the Committee Chair. A former Board member may also be appointed as an optional, fourth member, and, if confirmed by the Board, serve on the Committee as provided under Rule XIV. Each member of the Committee must be free of any relationship that could influence his or her judgement as a committee member. A Committee member may not be associated with a major vendor to, or customer (excluding utility services), of BPUB. When there is some doubt about independence, as when a member of the committee has a short-term consulting contract with a major vendor or customer, or with BPUB, the member should recuse themselves from any matter that might be influenced by that relationship. The General Counsel & Chief Legal Officer shall serve as the liaison between the Committee and Management.

The primary function of the Regulatory and Policy Committee is to assist the Board in its oversight of regulatory, ethics, compliance programs or policies; significant legal or regulatory compliance exposure; and material reports or inquiries from government or regulatory agencies; to ensure that policies of the Board are implemented efficiently, as directed; and to recommend new and modified policies for consideration by the Board.

RESPONSIBILITIES

1. Meetings: The Committee meets at the call of its Chairperson, whose presence establishes quorum, at least four (4) times per year. Notice of a Committee meeting is to be posted under procedures provided in the Texas Open Meetings Act and may include a closed session as authorized by the Act. Except as may be specifically provided by the Committee or the Board, the Committee's official minutes will be the audio or video recording of the open sessions of the meeting and provided on BPUB's website.

2. The Committee provides open avenues of communications among management, Board attorneys and the Board of Directors. The Committee may ask members of management or others to participate in its meetings and is authorized to receive all pertinent information from management. The Committee Chair may allow for public comment on any topic before the Committee.

3. The Regulatory and Policy Committee:
    a. will monitor, and may make recommendations on, BPUB's regulatory, ethics and compliance programs, and BPUB's legal or regulatory compliance exposure, and may report Committee actions or recommendations to the Board;
    b. will oversee, and may make recommendations about, existing and new policies, and may submit proposed changes in policies to the Board;
    c. may request or recommend internal or external investigations into matters within the Committee's scope of responsibilities and the retention of independent counsel and consultants to assist with any investigation; and
    d. review and update the Committee's charter annually and recommend any proposed changes to the Board for consideration.

4. The General Manager & Chief Executive Officer and General Counsel & Chief Legal Officer shall attend all Committee meetings, provide staff support as the Committee may require. In the absence of the General Manager or General Counsel, his or her representative shall attend the Committee meeting.

Approved by the BPUB Board of Directors on this _____ day of _____ 2026.

_____
Gerardo Martinez, Board Chair
Brownsville Public Utilities Board

RESOLUTION NO. 2025-018

AMENDED AND RESTATED RULES OF GOVERNANCE OF THE BROWNSVILLE PUBLIC UTILITIES BOARD

WHEREAS, under the provisions of Article VI of the Brownsville City Charter, the Public Utilities Board of the City of Brownsville, Texas ("Brownsville Public Utilities Board" or **"BPUB"**) is created as a separate and distinct agency of the City of Brownsville and, under the Charter, BPUB may determine its own rules of governance, and BPUB has elected to amend and restate its rules to make them consistent with current practice and applicable laws and to ensure transparency and certainty of governance,

NOW, THEREFORE, BE IT RESOLVED BY THE BROWNSVILLE PUBLIC UTILITIES BOARD that the following are hereby adopted as its rules of governance:

RULE I. REGULAR MEETINGS

The Regular Meetings of the Board, unless noticed by lawful posting otherwise, shall be held in the Administration or Annex Building at 1425 Robinhood Drive on the Second Monday of each month commencing at 5 o'clock p.m. Additional meetings may be scheduled in the manner provided for in Rules II and III. If a meeting day shall fall on a legal holiday observed by the Board, such meeting will not be held on the holiday but shall be rescheduled as determined by the Board. It is the intent of the Board to hold its meetings in the afternoon and evening to allow for audience attendance after work, except that meetings may be held at other dates and other times of day as is deemed necessary.

RULE II. SPECIAL AND EMERGENCY MEETINGS INCLUDING WORK SESSIONS

A. Following lawful notice, Special Meetings may be held at any time upon the call issued by the Chairman, either of their own motion or upon request of a majority of Board members, or upon a call issued by a majority of Board members. The call shall be served on the public and every member of the Board in the manner prescribed by law. The notice shall state the business to be transacted at such meeting, and no other business than that so specified shall be transacted.

B. Following lawful notice, an Emergency Meeting, as allowed by law, may be held at any time upon the call issued by the Chairman or upon call by a majority of members of the Board. The Emergency Meeting shall occur no sooner than two hours after the execution of the call, or such other time interval required by law. Every reasonable measure will be taken to notify members of the Board regardless of where each member may be. Also every reasonable effort will be made to notify members of the local press, broadcast media and the public. The call will state the business to be transacted at such meeting, and no other business than that so specified shall be transacted.

C. The Board at any meeting under Rules II and III may recess or adjourn to a time and date certain for the transaction of any business, or specified business only, as may be determined by the Board in taking such action.

D. Special and Emergency meetings will be held at the Administration or Annex Building, 1425 Robinhood Drive, unless noticed by lawful posting otherwise.

RULE III. OPEN MEETINGS

All meetings of the Board shall be open to the public and conducted in strict accordance with the Texas Open Meetings Act unless the Board shall convene in a Closed Meeting pursuant to law.

RULE IV. CLOSED MEETINGS

A. Closed Meetings shall be conducted in strict accordance with the Texas Open Meetings Act.

B. The Secretary-Treasurer, or other Board designated individual, shall record, seal and file the minutes of the Closed Meetings, noting the time the meeting commenced, persons present, the business conducted and the time the meeting ended.

C. The Presiding Officer shall chair Closed Meetings.

D. Only matters on the Closed Meeting agenda may be considered, and no action may be taken on matters considered unless authorized by law.

RULE V. AGENDA

The Agenda of a meeting shall be posted in advance of a meeting in accordance with the law applicable to the meeting. The General Manager and Chief Executive Officer, in coordination with the Chairman, shall prepare an agenda which may include both items for individual consideration and other items grouped together for consent for each meeting of the Board. Any two (2) Board members may add additional items to the agenda if the request is made prior to deadline for including items on the agenda. The General Manager and Chief Executive Officer may confer with the Board's legal counsel in the preparation of an Agenda. The Recording Secretary to the Board will prepare copies of the agenda for the public. The Recording Secretary shall transmit the agenda and supporting material to all Board members as soon as possible.

RULE VI. QUORUM

A majority of Board Members shall constitute a quorum and must be present in the meeting at all times for the transaction of business, but a smaller number may meet from time to time, provided the meeting is not intended to circumvent or in conflict with the Texas Open Meetings Act.

RULE VII. ELECTION AND DUTIES OF OFFICERS

A. An election shall be held by the Board during its Regular Meeting in December of each year for the purpose of selecting the following officers:

Chairman	Presiding Officer
Vice Chairman	Presiding Officer in absence of Chairman

The newly elected officers shall take their office on the first day of January following the election and serve at the will of a majority of the Board through December 31. The Board may, by election, fill any vacancy in office at any Regular Meeting.

B. The Chairman, or in his or her absence, the Vice Chairman, shall take the chair at the hour affixed for the meetings and call the members of the Board to order. The Presiding Officer shall preserve order and decorum at all meetings of the Board. He or she shall sign all resolutions adopted by the Board during his or her presence. The Chairman shall designate the seating arrangement at the meetings of the Board.

C. The Board shall designate a Board member to be Secretary-Treasurer to the Board, who will record the minutes of meetings and shall have custodial responsibility for all records, the seal and all funds of this Utility System. However, the Board may delegate the duties of recording minutes) and custodial responsibility of records and the seal to a Recording Secretary who is not a member of the Board.

RULE VIII. BOARD ORDER OF BUSINESS

The business of the Board shall be taken up for consideration and disposition in the following order, providing for Public Comments before or during the Board's consideration of any action items:

A. Call to Order
B. Confirmation of a Quorum
C. Pledge of Allegiance
D. Reports
   1. General Manager's Report
   2. Staff Reports and Presentations to the Board
E. Workshop or Public Hearing(s) (if on the agenda)
F. Public Comments
G. Consent Agenda Items (if on the agenda)
H. Items for Individual Consideration
I. Closed Meeting (if on the agenda)
J. Consideration and Action on Closed Meeting Items
K. Consideration and Action on Future Agenda Items
L. Adjournment

The Presiding Officer, however, is authorized to change the order of business at any particular meeting for purposes of accommodation of the Board members or participants and to permit a

more orderly consideration of related agenda items, provided that Public Comment for an agenda item must occur not later than when the Board considers action on that item, including any Consent or Closed Meeting item subject to Board action.

RULE IX. PROCEDURES

A. The Recording Secretary shall note in the minutes the time the meeting commenced, the time of any recess to Closed Meeting, the time of return to Open Meeting and the time of adjournment.

B. The Presiding Officer shall decide without debate all questions regarding the priority of business to be conducted.

C. The captions of all resolutions and all amendments thereto shall be read upon introduction.

D. All motions or amendments thereto shall be reduced to writing if the Presiding Officer or any Board Member requests.

E. Every petition, communication or other paper addressed to the Board or presented in writing to the Board at any meeting shall be retained (or a copy thereof) by the Recording Secretary to the Board with the appropriate reference made in the minutes, if presented at a Board meeting, together with the identification of the sender or writer.

F. No motion shall be debated or put to a vote unless seconded.

G. The recordings made of meetings are for the exclusive benefit and use of the Recording Secretary to the Board in making and keeping minutes and records of the Board. In order that there be no possibility of altering, damaging, losing or tampering with such recordings and the matters contained thereon, the recordings of the Board meetings shall be used only by the Recording Secretary to the Board. A copy of such recordings may be made by the Recording Secretary and then made available to the press and the public.

H. All questions before the Board shall be decided by majority vote with a quorum being present.

Rule X. RULES OF DEBATE

A. The Chairman may move, second and debate questions, subject only to such limitations of debate as are enforced by these rules on all members, and shall not be deprived of any of the rights and privileges as a Board Member by reason of his or her office as the Presiding Officer. If the Presiding Officer desires to make a motion or second a motion, he or she shall relinquish the chair to a member as he or she shall designate until he or she has finished debate on said question or matter.

B. Every Board member desiring to speak shall address the Chair and upon recognition by the Presiding Officer, shall confine remarks to the question under debate, avoiding all personalities and indecorous language. A member once recognized, shall not be interrupted when speaking unless it be to call him or her to order, then the member shall cease speaking until the question of order is determined by the Presiding Officer without debate and if in order, the member shall be at liberty to proceed. No member shall speak more than twice on the same question, nor more than five minutes at any one time, without two-thirds consent of the members present.

C. After the decision of any question, it shall be in order for a member voting on the prevailing side to move a reconsideration at the same meeting or at the next succeeding Regular Meeting if the item is on the agenda, but not thereafter without unanimous consent of the Board. It shall likewise be in order for a member voting on the prevailing side to move a reconsideration if the item is on the agenda at a Special Meeting occurring between the time of original consideration and the next succeeding Regular Meeting. In the case of a tie vote on any question, any member may move for a reconsideration at the time or times herein stated for reconsideration. If a motion to reconsider be lost, it shall not be renewed without the unanimous consent of the Board; and no decision shall be a second time reconsidered without a like leave.

D. A Board Member may request, through the Presiding Officer, the privilege of having a written statement on any subject under consideration and presented to the Board to be entered in the minutes. If a majority of the Board consents, such statement shall be entered in the minutes.

RULE XI. APPROVAL OF BOARD MINUTES

Unless a reading of the minutes of the Board meeting is requested by a Member of the Board, such minutes may be approved without readings, if the Recording Secretary to the Board has previously furnished each member of the Board with a copy thereof. All minutes shall be signed by the Secretary-Treasurer or the Recording Secretary and the Chairman.

RULE XII. PERSONS APPEARING BEFORE THE BOARD

A. Any person who may wish to address the Board shall sign in on a list of speakers provided located at the entrance of the meeting room and not later than one (1) hour prior to the time the meeting commences.

B. Any person, who registered to address the Board on any matter on the agenda or any other matter which needs the attention of the Board shall be allowed to speak during the Public Comment period or when the item is being considered by the Board. Upon recognition by the Presiding Officer, the speaker shall, unless otherwise indicated by the Presiding Officer, provide their name, address and any applicable affiliation in an audible tone of voice. Unless further time is granted by the Board Presiding Officer, each speaker shall be limited to three (3) minutes in addressing the Board. All remarks shall be addressed to the Board as a body and not to any member thereof.

C. No person other than a Member of the Board and the person having the floor shall be permitted to enter into any discussion, either directly or through a member of the Board, without permission of the Presiding Officer. No questions shall be asked of Board Members except through the Presiding Officer. The speaker's designated time continues to run once the comments begin.

D. If a person in any way interferes with or interrupts the orderly proceeding of the Board Meeting, he or she is subject to removal from the meeting room.

E. On questions of interest to groups of citizens, the following time limits will be enforced:

Opponents — three (3) minutes
Proponents — three (3) minutes

F. If a person requires a translation of his or her oral comments, and so long as the Board is unable to utilize translation equipment that allows the Board to hear the translated comments simultaneously, the time limit of paragraph B, above, will be doubled, except as such time may be extended as provided in these Rules.

G. The General Manager and Chief Executive Officer shall coordinate with the Board's legal counsel to publish other guidance or forms necessary or appropriate to inform the public of the rights provided under these Rules and under the law with regard to public comments to the Board.

RULE XIII. SERGEANT-AT-ARMS

The General Manager and Chief Executive Officer or his designee shall be the Sergeant-at-Arms of the Board meetings. He shall carry out all orders and instructions given by the Presiding Officer for the purpose of maintaining order and decorum at the Board meeting.

RULE XIV. STANDING COMMITTEES

A. The Chairman will designate up to three (3) members of the Board, and may also designate one other eligible former member of the Board described in this rule, to constitute a Committee of the Board to exercise such authority as may be approved by the Board. Business of all Committees of the Board shall only be conducted at a duly posted meeting in which a quorum of two (2) designated members of the Board are present, even if the Committee members are participating via telephone or video conferencing. The Chairman may serve as a voting committee member if he or she is needed for the purposes of establishing a quorum of committee members participating that are Board members. Any member of the Board, in order to obtain a quorum for any committee, may be called by the Chairman to attend a committee meeting to establish a quorum and be a voting member of that committee for that meeting.

B. As provided herein, a former Board member is eligible to be appointed to a standing committee that is advisory-only in nature, provided that the person (1) served on the Board for at least one term, which term must have ended within four years of the nomination, and (2) is qualified to serve on the Board as provided by Charter Article VI §1(d). Only one member

of a committee may be a former Board member. If confirmed by the Board and, subject to acceptance of a nondisclosure agreement and confirmation of no conflicts of interest, the person may serve on the committee for a term not to exceed two years. The Chairman retains discretion to remove a former Board member for any reason.

C. Committees may make recommendations to the Board, which is responsible for all final official actions of the Board unless an action is specifically delegated by the Board to the Committee. With the assistance of the General Manager, each Committee so designated will comply with the Texas Open Meetings Act as applicable and either keep regular minutes of the transactions of its meetings or record the meeting by either audio or video and will cause such minutes or recordings to be retained in accordance with state law and unless otherwise directed by the Board shall post such recordings on BPUB's website.

RULE XV. ROBERT'S RULES OF ORDER

"Robert's Rules of Order, Revised (Current Edition)," so far as they are applicable and do not conflict with these Rules or the Ordinances or Charter of the City, shall be the rules of the Board and Committees.

RULE XVI. ADOPTION, ALTERATION OR SUSPENSION OF THESE RULES

These rules may be adopted, altered or rescinded by a majority vote of the Members of the Board. Any of the rules so adopted, altered or amended may be suspended by a majority vote of the Members of the Board.

SEVERABILITY. If any provision, section, part, subsection, sentence, clause, phrase, or paragraph of these rules is declared invalid or unconstitutional, the same shall not affect any other portion or provision hereof and all other provisions shall remain valid and unaffected by any invalid portion, if any.

APPROVED this 8th day of December 2025.

Gerardo Martinez, Chair

ATTEST:

Daisy Zamora, PhD, Secretary/Treasurer

Revision History

Resolution No. 2025-018 (approved Dec. 8, 2025)
Resolution No. 2023-0615 (IC-5) (approved June 15, 2023)
Resolution No. 2022-1114 (IC-9) (approved November 14, 2022-Change of Meeting Time Only)
Resolution No. A2019-1118 (CA-1) (approved November 18, 2019)
A2018-0409 (CA-1) (approved April 9, 2018)
A2009-1012 (IC10) (approved October 12, 2009)
2008-0211-01 (IC4) (approved February 11, 2008)
78-1 (approved November 20, 2007- *Original Resolution)*

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.2.e - Consideration and Possible Action on the Audit Committee Charter

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 1120-Internal Audit

Assigned Staff (Presenter): Melida Pinales

Summary
The Audit Committee Charter is being amended to align with the requirements previously approved by the Board on December 8, 2025, relating to Rule XIV (Standing Committees) Rules of Governance of the Brownsville Public Utilities Board to allow a former Board member to serve on a standing committee under certain circumstances. Staff developed language to enable such appointments, subject to full Board approval. The proposed language outlines conditions for this type of service, including:

- Confirmation that no conflicts of interest exist
- Execution of a non-disclosure agreement by the appointee

Members of the Audit Committee reviewed the draft changes via correspondence and these changes are presented so that the full Board consider approval of the proposed amendments.

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted | Bid Award | Reallocation | No Fiscal Impact

Amount Requested: _____

Source of Funding: _____

Recommended Motion

BPUB staff recommends Board approval of the Audit Committee Charter amendment to incorporate recent changes to Rule XIV (Standing Committees) Rules of Governance of the Brownsville Public Utilities Board and such other changes the Board may consider appropriate.

AUDIT COMMITTEE CHARTER

One standing committee of the Public Utilities Board of the City of Brownsville, Texas ("Board," when specifically referencing the governing board, or BPUB," generally) shall be known as ~~This charter outlines the structure and responsibilities of~~ the Audit Committee. The Audit Committee is an advisory body as authorized under Rule XIV of the Board's Rules of Governance[1]. ~~of the Brownsville Public Utilities Board (BPUB). This Committee is an advisory body consisting of three members of the Board of Directors.~~

~~COMMITTEE STRUCTURE~~

Three (3) ~~Only~~ members of the Board of Directors, appointed by its Chairperson~~man~~ shall serve on the Audit Committee. The Chairperson of the Board shall designate the Committee Chair. A former Board member may also be appointed and, if confirmed by the Board, serve on the Committee as provided under Rule XIV. Each member of the ~~Audit C~~committee must ~~shall~~ be free of any relationship that could influence his or her judgment as a committee member. A committee member of the ~~Audit Committee~~ may not be associated with a major vendor to, or ~~major~~ customer (excluding utility service), of ~~,~~ the BPUB. When there is some doubt about independence, as when a member of the committee has a short-term consulting contract with a major vendor or customer, or with BPUB, the member should recuse themselves ~~himself/herself~~ from any matter ~~decisions~~ that might be influenced by that relationship. The General Counsel & Chief Legal Officer (CLO) shall serve as liaison between the Committee and Management.

PRIMARY FUNCTIONS

The Committee provides a forum to discuss, review, and evaluate topics related to:

1. Assisting the BPUB Board of Directors in fulfilling its oversight responsibilities.
2. Reviewing the systems of internal controls, internal audit processes, and enforcing compliance with laws and regulations established by management and/or the Board of Directors.
3. Recommending actions to the Board of Directors.

RESPONSIBILITIES

1. The Audit Committee provides open avenues of communication between the Director of Internal Audit (DIA) and the Board of Directors, ensures that the DIA operates independently of management, and remains free from organization impairments.

2. Notice of meetings of the Committee shall be posted under the procedures of the Texas Open Meetings Act, and meetings will be held at the advertised location. Portions of the meetings may be in Closed (Executive) Meeting as authorized by the Texas Open Meetings Act.

[1] Resolution No. 2026, Amended and Restated Rules of Governance of the Brownsville Public Utilities Board as it may be amended from time to time.

3. The Audit Committee may recommend to the Board of Directors the selection, appointment, compensation, evaluation and dismissal of the DIA. The Committee may consider the observations and opinions of others members of the Board.

4. The Audit Committee may provide reports as it deems necessary of committee actions to the full Board of Directors and may make recommendations on any matter raised in its proceedings.

5. The Audit Committee may conduct or authorize internal investigations into matters within the committee's scope of responsibilities. The Audit Committee may recommend to the Board of Directors external investigations and retention of independent counsel or consultants to assist any external investigations.

6. The Audit Committee shall meet at least four times each year, more frequently if circumstances make that preferable. The Audit Committee Chair has the power to call a committee meeting whenever he or she thinks there is a need. The Audit Committee may ask members of management or others to attend the meeting and is authorized to receive all pertinent information from management.

RESPONSIBILITIES FOR THE DIRECTOR OF INTERNAL AUDIT

1. The Audit Committee shall confirm the independence of the DIA. The Audit Committee shall evaluate, in consultation with the DIA, the internal audit risk assessment matrix, internal audit plan and scope made by the DIA. The Audit Committee shall, in consultation with the DIA, review the responsiveness and timeliness of management's actions pertaining to any reported audit recommendations.

RESPONSIBILITIES FOR REVIEWING INTERNAL AUDITS

1. The DIA shall provide the committee with a timely analysis of significant reporting issues.

2. The Audit Committee may require management and the DIA regarding potentially significant risks and exposures and assess management's steps to minimize them.

3. The Audit Committee shall consider and review with BPUB Board of Directors and the DIA:

    a) The adequacy of BPUB's internal controls, including computerized information system controls and security.

    b) Any significant findings during the year and management's responses to them.

    c) Any difficulties the DIA encountered while conducting audits, including any restrictions on the scope of their work or access to required information.

    d) Any changes to the planned scope of the internal audit plan that the committee determines advisable. The DIA shall present to the Committee Chair any required changes to the audit plan to accommodate unscheduled assignments. The Committee Chair shall collaborate with the full Committee, the Board Chair, and the General Counsel & CLO to approve audit plan changes.

    e) The internal audit department's budget and staffing.

f) Whether the internal audit department has complied with the Institute of Internal Auditor's Standards for the Professional Practice of Internal Auditing. https://na.theiia.org/Pages/IIAHome.aspx

PERIODIC RESPONSIBILITIES

1. Review and update the committee's charter annually.

2. Review legal and regulatory matters that may have a material effect on the organizations compliance policies and programs and reports from regulators.

Approved by the BPUB Board of Directors on this _____ day of ~~May 2025~~Month 2026.

_____
~~Arthur "Art" Rendon~~Gerardo Martinez, Chair
Brownsville Public Utilities Board

RESOLUTION NO. 2025-018

AMENDED AND RESTATED RULES OF GOVERNANCE OF THE BROWNSVILLE PUBLIC UTILITIES BOARD

WHEREAS, under the provisions of Article VI of the Brownsville City Charter, the Public Utilities Board of the City of Brownsville, Texas ("Brownsville Public Utilities Board" or **"BPUB"**) is created as a separate and distinct agency of the City of Brownsville and, under the Charter, BPUB may determine its own rules of governance, and BPUB has elected to amend and restate its rules to make them consistent with current practice and applicable laws and to ensure transparency and certainty of governance,

NOW, THEREFORE, BE IT RESOLVED BY THE BROWNSVILLE PUBLIC UTILITIES BOARD that the following are hereby adopted as its rules of governance:

RULE I. REGULAR MEETINGS

The Regular Meetings of the Board, unless noticed by lawful posting otherwise, shall be held in the Administration or Annex Building at 1425 Robinhood Drive on the Second Monday of each month commencing at 5 o'clock p.m. Additional meetings may be scheduled in the manner provided for in Rules II and III. If a meeting day shall fall on a legal holiday observed by the Board, such meeting will not be held on the holiday but shall be rescheduled as determined by the Board. It is the intent of the Board to hold its meetings in the afternoon and evening to allow for audience attendance after work, except that meetings may be held at other dates and other times of day as is deemed necessary.

RULE II. SPECIAL AND EMERGENCY MEETINGS INCLUDING WORK SESSIONS

A. Following lawful notice, Special Meetings may be held at any time upon the call issued by the Chairman, either of their own motion or upon request of a majority of Board members, or upon a call issued by a majority of Board members. The call shall be served on the public and every member of the Board in the manner prescribed by law. The notice shall state the business to be transacted at such meeting, and no other business than that so specified shall be transacted.

B. Following lawful notice, an Emergency Meeting, as allowed by law, may be held at any time upon the call issued by the Chairman or upon call by a majority of members of the Board. The Emergency Meeting shall occur no sooner than two hours after the execution of the call, or such other time interval required by law. Every reasonable measure will be taken to notify members of the Board regardless of where each member may be. Also every reasonable effort will be made to notify members of the local press, broadcast media and the public. The call will state the business to be transacted at such meeting, and no other business than that so specified shall be transacted.

C. The Board at any meeting under Rules II and III may recess or adjourn to a time and date certain for the transaction of any business, or specified business only, as may be determined by the Board in taking such action.

D. Special and Emergency meetings will be held at the Administration or Annex Building, 1425 Robinhood Drive, unless noticed by lawful posting otherwise.

RULE III. OPEN MEETINGS

All meetings of the Board shall be open to the public and conducted in strict accordance with the Texas Open Meetings Act unless the Board shall convene in a Closed Meeting pursuant to law.

RULE IV. CLOSED MEETINGS

A. Closed Meetings shall be conducted in strict accordance with the Texas Open Meetings Act.

B. The Secretary-Treasurer, or other Board designated individual, shall record, seal and file the minutes of the Closed Meetings, noting the time the meeting commenced, persons present, the business conducted and the time the meeting ended.

C. The Presiding Officer shall chair Closed Meetings.

D. Only matters on the Closed Meeting agenda may be considered, and no action may be taken on matters considered unless authorized by law.

RULE V. AGENDA

The Agenda of a meeting shall be posted in advance of a meeting in accordance with the law applicable to the meeting. The General Manager and Chief Executive Officer, in coordination with the Chairman, shall prepare an agenda which may include both items for individual consideration and other items grouped together for consent for each meeting of the Board. Any two (2) Board members may add additional items to the agenda if the request is made prior to deadline for including items on the agenda. The General Manager and Chief Executive Officer may confer with the Board's legal counsel in the preparation of an Agenda. The Recording Secretary to the Board will prepare copies of the agenda for the public. The Recording Secretary shall transmit the agenda and supporting material to all Board members as soon as possible.

RULE VI. QUORUM

A majority of Board Members shall constitute a quorum and must be present in the meeting at all times for the transaction of business, but a smaller number may meet from time to time, provided the meeting is not intended to circumvent or in conflict with the Texas Open Meetings Act.

RULE VII. ELECTION AND DUTIES OF OFFICERS

A. An election shall be held by the Board during its Regular Meeting in December of each year for the purpose of selecting the following officers:

Chairman	Presiding Officer
Vice Chairman	Presiding Officer in absence of Chairman

The newly elected officers shall take their office on the first day of January following the election and serve at the will of a majority of the Board through December 31. The Board may, by election, fill any vacancy in office at any Regular Meeting.

B. The Chairman, or in his or her absence, the Vice Chairman, shall take the chair at the hour affixed for the meetings and call the members of the Board to order. The Presiding Officer shall preserve order and decorum at all meetings of the Board. He or she shall sign all resolutions adopted by the Board during his or her presence. The Chairman shall designate the seating arrangement at the meetings of the Board.

C. The Board shall designate a Board member to be Secretary-Treasurer to the Board, who will record the minutes of meetings and shall have custodial responsibility for all records, the seal and all funds of this Utility System. However, the Board may delegate the duties of recording minutes) and custodial responsibility of records and the seal to a Recording Secretary who is not a member of the Board.

RULE VIII. BOARD ORDER OF BUSINESS

The business of the Board shall be taken up for consideration and disposition in the following order, providing for Public Comments before or during the Board's consideration of any action items:

A. Call to Order
B. Confirmation of a Quorum
C. Pledge of Allegiance
D. Reports
   1. General Manager's Report
   2. Staff Reports and Presentations to the Board
E. Workshop or Public Hearing(s) (if on the agenda)
F. Public Comments
G. Consent Agenda Items (if on the agenda)
H. Items for Individual Consideration
I. Closed Meeting (if on the agenda)
J. Consideration and Action on Closed Meeting Items
K. Consideration and Action on Future Agenda Items
L. Adjournment

The Presiding Officer, however, is authorized to change the order of business at any particular meeting for purposes of accommodation of the Board members or participants and to permit a

more orderly consideration of related agenda items, provided that Public Comment for an agenda item must occur not later than when the Board considers action on that item, including any Consent or Closed Meeting item subject to Board action.

RULE IX. PROCEDURES

A. The Recording Secretary shall note in the minutes the time the meeting commenced, the time of any recess to Closed Meeting, the time of return to Open Meeting and the time of adjournment.

B. The Presiding Officer shall decide without debate all questions regarding the priority of business to be conducted.

C. The captions of all resolutions and all amendments thereto shall be read upon introduction.

D. All motions or amendments thereto shall be reduced to writing if the Presiding Officer or any Board Member requests.

E. Every petition, communication or other paper addressed to the Board or presented in writing to the Board at any meeting shall be retained (or a copy thereof) by the Recording Secretary to the Board with the appropriate reference made in the minutes, if presented at a Board meeting, together with the identification of the sender or writer.

F. No motion shall be debated or put to a vote unless seconded.

G. The recordings made of meetings are for the exclusive benefit and use of the Recording Secretary to the Board in making and keeping minutes and records of the Board. In order that there be no possibility of altering, damaging, losing or tampering with such recordings and the matters contained thereon, the recordings of the Board meetings shall be used only by the Recording Secretary to the Board. A copy of such recordings may be made by the Recording Secretary and then made available to the press and the public.

H. All questions before the Board shall be decided by majority vote with a quorum being present.

Rule X. RULES OF DEBATE

A. The Chairman may move, second and debate questions, subject only to such limitations of debate as are enforced by these rules on all members, and shall not be deprived of any of the rights and privileges as a Board Member by reason of his or her office as the Presiding Officer. If the Presiding Officer desires to make a motion or second a motion, he or she shall relinquish the chair to a member as he or she shall designate until he or she has finished debate on said question or matter.

B. Every Board member desiring to speak shall address the Chair and upon recognition by the Presiding Officer, shall confine remarks to the question under debate, avoiding all personalities and indecorous language. A member once recognized, shall not be interrupted when speaking unless it be to call him or her to order, then the member shall cease speaking until the question of order is determined by the Presiding Officer without debate and if in order, the member shall be at liberty to proceed. No member shall speak more than twice on the same question, nor more than five minutes at any one time, without two-thirds consent of the members present.

C. After the decision of any question, it shall be in order for a member voting on the prevailing side to move a reconsideration at the same meeting or at the next succeeding Regular Meeting if the item is on the agenda, but not thereafter without unanimous consent of the Board. It shall likewise be in order for a member voting on the prevailing side to move a reconsideration if the item is on the agenda at a Special Meeting occurring between the time of original consideration and the next succeeding Regular Meeting. In the case of a tie vote on any question, any member may move for a reconsideration at the time or times herein stated for reconsideration. If a motion to reconsider be lost, it shall not be renewed without the unanimous consent of the Board; and no decision shall be a second time reconsidered without a like leave.

D. A Board Member may request, through the Presiding Officer, the privilege of having a written statement on any subject under consideration and presented to the Board to be entered in the minutes. If a majority of the Board consents, such statement shall be entered in the minutes.

RULE XI. APPROVAL OF BOARD MINUTES

Unless a reading of the minutes of the Board meeting is requested by a Member of the Board, such minutes may be approved without readings, if the Recording Secretary to the Board has previously furnished each member of the Board with a copy thereof. All minutes shall be signed by the Secretary-Treasurer or the Recording Secretary and the Chairman.

RULE XII. PERSONS APPEARING BEFORE THE BOARD

A. Any person who may wish to address the Board shall sign in on a list of speakers provided located at the entrance of the meeting room and not later than one (1) hour prior to the time the meeting commences.

B. Any person, who registered to address the Board on any matter on the agenda or any other matter which needs the attention of the Board shall be allowed to speak during the Public Comment period or when the item is being considered by the Board. Upon recognition by the Presiding Officer, the speaker shall, unless otherwise indicated by the Presiding Officer, provide their name, address and any applicable affiliation in an audible tone of voice. Unless further time is granted by the Board Presiding Officer, each speaker shall be limited to three (3) minutes in addressing the Board. All remarks shall be addressed to the Board as a body and not to any member thereof.

C. No person other than a Member of the Board and the person having the floor shall be permitted to enter into any discussion, either directly or through a member of the Board, without permission of the Presiding Officer. No questions shall be asked of Board Members except through the Presiding Officer. The speaker's designated time continues to run once the comments begin.

D. If a person in any way interferes with or interrupts the orderly proceeding of the Board Meeting, he or she is subject to removal from the meeting room.

E. On questions of interest to groups of citizens, the following time limits will be enforced:

Opponents — three (3) minutes
Proponents — three (3) minutes

F. If a person requires a translation of his or her oral comments, and so long as the Board is unable to utilize translation equipment that allows the Board to hear the translated comments simultaneously, the time limit of paragraph B, above, will be doubled, except as such time may be extended as provided in these Rules.

G. The General Manager and Chief Executive Officer shall coordinate with the Board's legal counsel to publish other guidance or forms necessary or appropriate to inform the public of the rights provided under these Rules and under the law with regard to public comments to the Board.

RULE XIII. SERGEANT-AT-ARMS

The General Manager and Chief Executive Officer or his designee shall be the Sergeant-at-Arms of the Board meetings. He shall carry out all orders and instructions given by the Presiding Officer for the purpose of maintaining order and decorum at the Board meeting.

RULE XIV. STANDING COMMITTEES

A. The Chairman will designate up to three (3) members of the Board, and may also designate one other eligible former member of the Board described in this rule, to constitute a Committee of the Board to exercise such authority as may be approved by the Board. Business of all Committees of the Board shall only be conducted at a duly posted meeting in which a quorum of two (2) designated members of the Board are present, even if the Committee members are participating via telephone or video conferencing. The Chairman may serve as a voting committee member if he or she is needed for the purposes of establishing a quorum of committee members participating that are Board members. Any member of the Board, in order to obtain a quorum for any committee, may be called by the Chairman to attend a committee meeting to establish a quorum and be a voting member of that committee for that meeting.

B. As provided herein, a former Board member is eligible to be appointed to a standing committee that is advisory-only in nature, provided that the person (1) served on the Board for at least one term, which term must have ended within four years of the nomination, and (2) is qualified to serve on the Board as provided by Charter Article VI §1(d). Only one member

of a committee may be a former Board member. If confirmed by the Board and, subject to acceptance of a nondisclosure agreement and confirmation of no conflicts of interest, the person may serve on the committee for a term not to exceed two years. The Chairman retains discretion to remove a former Board member for any reason.

C. Committees may make recommendations to the Board, which is responsible for all final official actions of the Board unless an action is specifically delegated by the Board to the Committee. With the assistance of the General Manager, each Committee so designated will comply with the Texas Open Meetings Act as applicable and either keep regular minutes of the transactions of its meetings or record the meeting by either audio or video and will cause such minutes or recordings to be retained in accordance with state law and unless otherwise directed by the Board shall post such recordings on BPUB's website.

RULE XV. ROBERT'S RULES OF ORDER

"Robert's Rules of Order, Revised (Current Edition)," so far as they are applicable and do not conflict with these Rules or the Ordinances or Charter of the City, shall be the rules of the Board and Committees.

RULE XVI. ADOPTION, ALTERATION OR SUSPENSION OF THESE RULES

These rules may be adopted, altered or rescinded by a majority vote of the Members of the Board. Any of the rules so adopted, altered or amended may be suspended by a majority vote of the Members of the Board.

SEVERABILITY. If any provision, section, part, subsection, sentence, clause, phrase, or paragraph of these rules is declared invalid or unconstitutional, the same shall not affect any other portion or provision hereof and all other provisions shall remain valid and unaffected by any invalid portion, if any.

APPROVED this 8th day of December 2025.

Gerardo Martinez, Chair

ATTEST:

Daisy Zamora, PhD, Secretary/Treasurer

Revision History

Resolution No. 2025-018 (approved Dec. 8, 2025)
Resolution No. 2023-0615 (IC-5) (approved June 15, 2023)
Resolution No. 2022-1114 (IC-9) (approved November 14, 2022-Change of Meeting Time Only)
Resolution No. A2019-1118 (CA-1) (approved November 18, 2019)
A2018-0409 (CA-1) (approved April 9, 2018)
A2009-1012 (IC10) (approved October 12, 2009)
2008-0211-01 (IC4) (approved February 11, 2008)
78-1 (approved November 20, 2007- *Original Resolution)*

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.3 - Annual Debt Obligations Post Issuance Compliance Certification by the Chief Financial Officer

Open/Closed Session
Consent Agenda Items

Action
Briefing

Executive Sponsor
Lead Department: 5105-Finance Office

Assigned Staff (Presenter): Jorge Santillan

Summary
BPUB's Debt Obligations Post-Issuance Compliance Policy and Procedure require that the Compliance Officer (the Chief Financial Officer) certify on an annual basis that all major provisions of the policy and procedures are in compliance.

The attached document includes those fourteen (14) provisions, the sections they are included in, if they are in compliance, and what actions, if any, were taken.

Strategic Initiatives

Referring Committee

Name of Committees	Finance Committee
Date of Meeting	March 26, 2026
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	
Source of Funding:	N/A

Recommended Motion

This item is for informational purposes and does not require action by the Board.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Discussion of the Annual Debt Obligations Post Issuance Compliance Certification by the Chief Financial Officer

BOARD OF DIRECTORS MEETING | April 13, 2026

Jorge Santillan

Finance Manager

Finance Division

BROWNSVILLE PUBLIC UTILITIES BOARD

BROWNSVILLE PUBLIC UTILITIES BOARD
FISCAL YEAR 2025 DEBT OBLIGATIONS POST ISSUANCE COMPLIANCE

	MAJOR POLICY AND PROCEDURE COMPLIANCE PROVISIONS	PROCEDURE SECTION	POLICY AND PROCEDURE COMPLIANCE YES	NO	COMMENTS
1	Closing Requirements for Tax Exempt Bonds	5.1	√		
2	Obtain transcripts from Bond Counsel	5.1.1	√		
3	File Form 8038-G for Commercial Paper	5.2	√		
4	Comply with Arbitrage, Rebate and Yield Restrictions	5.3	√		
5	Adhere to Record Retention requirements	5.3.8	√		
6	Compliance with Bond Financed Projects and Expenditures Procedures	5.4	√		
7	Respond to Internal Revenue Service Correspondence as needed	5.5	√		No Action Required
8	Consult with Bond Counsel Regarding Potential Modifications of Terms of Bonds	5.7	√		No Action Required
9	Consult with Bond Counsel Regarding Possible Changes in Use of Funds	5.8	√		No Action Required
10	Provide Training on the Compliance Program	5.9	√		
11	Ensure compliance with SEC Rule 15c2-12 requirements	5.10	√		
12	Submit Annual Financial Reports to EMMA and Texas MAC	5.10.1.4	√		
13	Submit Material Event Disclosure Notifications to EMMA and Texas MAC as needed	5.10.1.5	√		
14	Consult with Bond Counsel Regarding Potential Updates to the Compliance Program	5.12	√		Recommended changes were made to the Policy and Procedure.

I, Miguel A. Perez, the undersigned, Chief Financial Officer of the Brownsville Public Utilities Board, do hereby certify, as of the date below, that BPUB is in full compliance with BPUB's Debt Obligations Post Issuance Compliance Policy and Procedures (Number FIN-1002 and FIN-1002-P).

Miguel A. Perez — 3/17/26
Miguel A. Perez — Date
Chief Financial Officer
Brownsville Public Utilities Board

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.4 - Consideration and Possible Action for Bid Award for the Annual Supply of Electric Meters for Inventory Stock

Open/Closed Session
Consent Agenda Items

Action
Bid Award

Executive Sponsor
Lead Department: 5130-Purchasing

Assigned Staff (Presenter): Diane Solitaire

Summary
On October 9, 2023, the BPUB Board of Directors approved the electric meters from Landis/Gyr Technology/Texas Electric Cooperatives for the Advanced Meter Infrastructure (AMI) project. Texas Electric Cooperatives is the exclusive authorized distributor of Landis+Gyr products for the public power market in Texas.

Due to the 31-week lead time, Brownsville PUB needs to order the AMI-compatible electric meters for the daily operations. The electric meters will be used to provide service to new residential customers and commercial developments, as well as to replace existing meters throughout the City of Brownsville. The electric meters will be ordered as needed and paid for as delivered, within a period of one year. This is separate from the AMI implementation project, which is replacing existing meters.

The term of the contract is from April 14, 2026, through April 13, 2027.

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	X	Reallocation	No Fiscal Impact

Amount Requested: $252,924.00

Source of Funding: Inventory 100-154010

Recommended Motion

BPUB staff recommends approval of the annual supply of the AMI electric meters for inventory stock to Landis+Gyr Technology, distributor Texas Electric Cooperatives of Austin, TX, for a grand total amount of $252,924.00.

BROWNSVILLE
PUBLIC UTILITIES BOARD

COMMODITY AVERAGE USAGE

Commodity	Description	2024	2025	Average	On Hand 3/10/26
E1302-00	METER, E660 REVELO 4S MESHIP 120-480V CL20, AMI	0	161	80.5	0
E1303-00	METER, FOCUS RXRE-SD AXEI 2SE 240V CL320, AMI	20	119	69.5	32
E1307-00	METER, REVELO 12S 120-480 200, AMI	0	47	23.5	12
E1307-01	METER, FOCUS RXRE-SD GDSM G5 12S 120V CL200, AMI	0	237	118.5	60
E1307-02	METER, E660 REVELO, C&I 12SE, 120-480 CL320 AMI	4	20	12	12
E1308-00	METER, FOCUS RXRe-SD AXEI 2S 240V CL200, AMI	516	35,238	17,877	848
E1308-01	METER, 1-PHASE 240V 3-WIRE CL 200 #2S, SOLID STATE	2,132	1,456	1,794	2
E1309-00	METER, FOCUS RXRE-SD AXEI 1S 120V CL100, AMI	0	50	25	4
E1313-00	METER, E660 REVELO 9S/8S MESHIP 120-480V CL20, AMI	32	710	371	59
E1315-00	METER, E660 REVELO 16SE MESH IP 120-480V CL320,AMI	12	249	130.5	32
E1321-00	METER, E660 REVELO 45/5S MESH IP 120-480V CL20,AMI	0	91	45.5	0
E1327-00	METER, E660 REVELO, C&I,3S,120-480V,CL20, AMI	0	8	4	4

NOTE: E1308-01 will be discontinued and replaced with E1308-00 AMI meter. Quantity requested is based off of the E1308-01 average usage

Texas Electric Cooperatives
Your Touchstone Energy® Partner

100 Cooperative Way
Georgetown, TX 78626

Quote

Quote QTE0108989
Date 03/09/2026

BILL TO:
Brownsville Public Utility
Martha Camacho
1425 Robinhood Drive
Brownsville, TX 78521
(956) 983-6180
(956) 983-6168

SHIP TO:
Brownsville Public Utility
Hugo Lopez
1155 FM 511
Warehouse
Attn: Hugo Lopez
OLMITO, TX 78575
(956) 983-6364

Purchase Order No.				Payment Terms	Cust Required Date	Master No.
2S O&M METERS			DROP SHIP	NET 15	03/09/2026	2475600

Quantity	Item Number	Cust Item	Description	UOM	Unit Price	Ext. Price
1,200	HTA10XC2-0HN4-400U	E1308-00	METER FM 2S CL200 240V FOCUS AXEI-SD REACTIVE UL LISTED BPUB *LEAD TIME = 31 WEEKS; LANDIS+GYR*	EA	$210.7700	$252,924.00

Subtotal	$252,924.00
Misc	$0.00
Tax	$0.00
Freight	$0.00
Total	$252,924.00

Texas Electric Cooperatives
Your Touchstone Energy® Partner
100 Cooperative Way
Georgetown, TX 78626

Quote

Quote QTE0108989
Date 03/09/2026

Last Revision Date 11/23/2011

TERMS AND CONDITIONS FOR PURCHASE OF GOODS
FROM
TEXAS ELECTRIC COOPERATIVES, INC.

THE FOLLOWING TERMS AND CONDITIONS SHALL APPLY TO THE ATTACHED ORDER, QUOTE OR PROPOSAL (HEREAFTER, "ORDER"). FAILURE OF BUYER TO ACKNOWLEDGE RECEIPT OF THESE TERMS AND CONDTIONS SHALL NOT EXEMPT BUYER FROM COMPLIANCE WITH THESE TERMS AND CONDTIONS.

Texas Electric Cooperatives, Inc. (the "Seller"), agrees to sell the goods described in the attached Order (the "Goods") to Buyer on the following terms and conditions of sale (the "Terms and Conditions") which supersede any other prior terms or agreements, whether written or oral between Seller and Buyer.

1. Pricing:
   - All prices and terms are subject to change without notice.
   - All prices are subject to correction of clerical errors.
   - Prices provided in an Order must be accepted within 30 days, unless otherwise stated.
   - Prices are for shipments of standard package quantities, unless otherwise stated.

2. Acceptance: An Order shall not be binding upon Seller until accepted by an authorized representative of Seller. Acceptance of an Order by Seller, whether oral or written, is based on the express condition that Buyer agrees to all of these Terms and Conditions. Any of the following acts shall constitute Buyer's acceptance of these Terms and Conditions in their entirety: (i) signing and returning a copy of the Order; (ii) tendering of payment to Seller for the Goods; or (iii) acceptance of delivery by Buyer.

3. Delivery: Delivery dates are based on Seller's commercially reasonable estimates from sources available to Seller at the time of approximate delivery, and are not a guarantee of a specified date or dates. When approval of drawings or other factors contribute to a delay, the date of shipment shall be extended for a like period of time. All Orders are subject to the acceptance of management.
   - Shipments from Stock: Delivery is F.O.B. destination for material shipped from any TEC warehouse. Freight charges may apply when included with the order or quote.
   - Direct shipments from a manufacturer: Delivery is F.0.B shipping point and will include charges for freight, handling, small order, broken package, etc., these charges will be passed on to the Purchaser. The Purchaser's invoice will include the above charge or charges as a separate charge. If shipping charges are billed to the Buyer separately, Buyer will invoice shipping charges when they become available.

4. Payment Terms: Buyer shall pay to Seller the amount indicated on the Order not later than 15 days after receipt of the Goods. Interest on past-due amounts shall accrue at the rate of the lesser of 18% per month, or the highest amount allowed by applicable law.

5. Cancellation, Changes and Returns: Items for shipment of Goods from Seller's stock may be cancelled or changed by Buyer without penalty prior to shipment from the manufacturer. After shipment, a cancellation charge of up to 25 percent (25%) may be imposed on Buyer to recover costs associated with transportation, restocking and resale of the Goods. Buyer may exchange or return all or part of the Goods only upon (i) prior written authorization from Seller and (ii) the return of the Goods in its original cartons and in new condition.

6. Force Majeure: Seller shall not be liable for any expense, loss or damage resulting from delay in delivery or failure to perform any obligation under this Agreement if such delay or failure is caused by fires, floods, acts of God, strikes, labor disputes, labor shortages, lack of or inability to obtain materials, fuels, supplies or equipment, riots, accidents, transportation delays, acts or failures to act of any government or of Buyer, or any other cause whatsoever, provided that such cause is beyond the reasonable control of Seller. Seller shall have such additional time for performance as may be reasonably necessary under the circumstances and may adjust the price to reflect increases occasioned by such delay.

7. Deferred Delivery: Upon request by Buyer for deferred delivery, Seller shall have the right to (i) agree to deferred delivery and charge Buyer for the completed portion of the order and to warehouse all completed Goods at Buyer's expense and risk of loss; (ii) refuse deferred delivery and ship the Goods in accordance with the Order; or (iii) cancel the Order, or any portion of the Order that has not been shipped.

8. Warranty: Limitation of Liability; Buyer's Remedies: Seller warrants that the Goods delivered hereunder shall be of the kind described in the Order and free from defects in material and workmanship under conditions of normal use. Seller reserves the right to make any modifications required by production conditions to the information set forth in Seller's catalogues and advertising literature. Seller shall not be liable or responsible for (A) any defects attributed to normal wear and tear, erosion or corrosion or improper storage, use or maintenance, or (B) defects in any portion or part of the Goods manufactured by others. If (B) above is applicable, Seller will, as an accommodation to Buyer, assign to Buyer any warranties given to it by any such other manufacturers. Any claim by Buyer against Seller with regard to the Goods for any defect shall be deemed waived by Buyer, unless Buyer submits such claim to Seller in writing within ten (10) days from the date Buyer discovered, or should have discovered, any claimed defect. Provided that Buyer provides to Seller notice of any defect pursuant to this paragraph and an opportunity to inspect the alleged defect, Seller shall, at its option and in its sole discretion:

(i) repair the defective or non-conforming Goods, (ii) replace the nonconforming Goods, or part thereof, within sixty (60) days after receipt of the nonconforming Goods by Seller, or (iii) refund to Buyer the amount paid for the non-conforming Goods and cancel any obligation to pay any unpaid portions of the purchase price for the nonconforming Goods. In no event shall any obligation to pay or refund exceed the purchase price actually paid by Buyer. Repair and/or replacement as provided above shall be at Seller's plant and shipped FOB Destination unless otherwise agreed to by Seller. Transportation will be coordinated and paid by Seller and, unless otherwise agreed to in writing, will not be reimbursed by the Buyer. Seller shall not be responsible for any labor, removal or installation charges that may result from the above-described repair and/or replacement of any Goods. The warranty provided in this Section does not include failure of any part or parts manufactured by others, the failure of any part or parts from external forces, including but not limited to earthquake, installation, vandalism, vehicular or other impact, or frost heave. The exclusive remedy of Buyer and the sole liability of Seller, for any loss, damage, injury or expense of any kind arising from or related to the manufacture, delivery, sale, installation, use or shipment of the Goods and whether based on contract, warranty, tort or any other basis of recovery whatsoever, shall be, at the election of Seller, the remedies described above. The foregoing is intended as a complete allocation of the risks between the parties and Buyer understands that it will not be able to recover consequential damages even though it may suffer such damages in substantial amounts. Because this agreement and the price paid reflect such allocation, this limitation will not have failed of its essential purpose even if it operates to bar recovery for such consequential damages. **IN NO EVENT SHALL SELLER BE LIABLE OR RESPONSIBLE TO BUYER FOR ANY INCIDENTAL, INDIRECT, SPECIAL OR CONSEQUENTIAL DAMAGES WHATSOEVER, EVEN IF SELLER HAS BEEN ADVISED, KNEW OF OR SHOULD HAVE KNOWN OF THE POSSIBILITY THEREOF. BUYER EXPRESSLY WAIVES ANY CLAIMS DESCRIBED IN THIS SECTION. IN NO EVENT SHALL SELLER BE LIABLE TO BUYER FOR ANY AMOUNT GREATER THAN THE AGGREGATE OF ALL PAYMENTS RECEIVED BY SELLER FROM BUYER UNDER THE ORDER. THE FOREGOING WARRANTY IS EXCLUSIVE AND IN LIEU OF ALL OTHER WARRANTIES WHETHER EXPRESS OR IMPLIED BY LAW. THERE IS NO IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. IN NO EVENT, WHETHER AS A RESULT OF BREACH OF CONTRACT, WARRANTY, TORT (INCLUDING NEGLIGENCE) OR STRICT LIABILITY, SHALL SELLER BE LIABLE FOR ANY PUNITIVE, SPECIAL, INCIDENTAL OR CONSEQUENTIAL DAMAGES INCLUDING, BUT NOT LIMITED TO, LOSS OF PROFIT, LOSS OF USE OF THE GOODS OR OTHER PROPERTY OR EQUIPMENT, DAMAGE TO OTHER PROPERTY, COST OF CAPITAL, COST OF SUBSTITUTE GOODS, DOWNTIME, OR THE CLAIMS OF BUYER'S CUSTOMERS FOR ANY OF THE AFORESAID DAMAGES. SELLER SHALL NOT BE LIABLE FOR AND BUYER AGREES TO INDEMNIFY SELLER FOR ALL PERSONAL INJURY, PROPERTY DAMAGE OR OTHER LIABILITY RESULTING IN WHOLE OR IN PART FROM THE NEGLIGENCE OF BUYER**. In any contract by Buyer for resale of the Goods, Buyer shall effectively disclaim, as against Seller, any implied warranty of merchantability and all liability for property damage or personal injury resulting from the handling, possession or use of the Goods, and shall exclude, as against Seller, any liability for special or consequential damages.

9. Controlling Law: This Agreement and all rights and obligations hereunder shall be governed by the laws of the State of Texas. The venue for all disputes between the parties shall be the courts of Texas to which jurisdiction Buyer hereby submits.

10. Dispute Resolution: At the option or election of Seller, any dispute, claim or controversy ("Dispute") between Seller or Buyer relating to the transactions contemplated by this agreement, including without limitation any claim based on or arising from an alleged tort, shall be resolved by binding arbitration in accordance with Title 9 of the U.S. Code and the Commercial Arbitration Rules of the American Arbitration Association (the Defenses based on statutes of limitation and similar doctrines shall be applicable in any such proceeding, and the commencement of an arbitration proceeding under this Agreement shall be deemed the commencement of an action for such purposes. Seller's right to elect arbitration to resolve any Dispute hereunder shall not limit any right of Seller to pursue any other available remedies.

11. Waiver: No delay or failure by Seller to exercise any right or remedy under these Terms and Conditions shall be construed to be a waiver thereof. Waiver by Seller of any breach shall be limited to the specific breach so waived and shall not be construed as a waiver of any subsequent breach.

12. Assignment: Buyer may not assign this order or any rights hereunder without the prior written consent of Seller. This Agreement, and the Terms and Conditions contained herein, are enforceable, however, against the successors and assigns of Buyer.

13. Taxes: Seller's prices do not include sales, use, excise or other similar taxes. Consequently, in addition to the price specified herein, the amount of any present or future such tax shall be paid by Buyer, or in lieu thereof, Buyer shall provide Seller with all tax-exemption certificates required by the taxing authorities, at the time of sale.

14. Entire Agreement: This contract constitutes the entire agreement between parties with respect to the Goods, and this Agreement may not be modified, amended or waived in any way except in writing signed by an authorized representative of Seller. No representation, promise or term not set forth herein has been nor may be relied upon by Buyer. All references by Seller to Buyer's specifications and similar requirements are only to describe the products and work covered hereby and no warranties or other terms therein shall have any force or effect.

Landis+Gyr
30000 Mill Creek Ave, Suite 100
Alpharetta, GA 30022

Rob Halperin
Sr. Channel Manager
Direct 678-920-2700
rob.halperin@landisgyr.com

March 3, 2026

Brownsville PUB
Purchasing Administrator
1155 FM 511,
Olmito, TX 78575

To Whom it May Concern :

Landis+Gyr Technology, Inc is proud to acknowledge Texas Electric Cooperatives as our exclusive authorized Distributor of Landis+Gyr products for the public power market in Texas. TEC has been a long standing partner of Landis+Gyr, offering dedicated sales and service to the municipal and cooperative utilities in the area. For information on the latest Landis+Gyr products please contact TEC.

We thank you for your interest in Landis+Gyr products and look forward to serving you.

Sincerely,



Sr. Channel Manager
Landis+Gyr Technology
Cell: 678-920-2700
rob.halperin@landisgyr.com

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.5 - Consideration and Possible Action for Bid Award for the Supply of Polemount and Padmount Transformers

Open/Closed Session
Consent Agenda Items

Action
Bid Award

Executive Sponsor
Lead Department: 5130-Purchasing

Assigned Staff (Presenter): Diane Solitaire

Summary
The BPUB Purchasing Department opened bids on February 5, 2026 for the supply of polemount and padmount transformers (B023-26). Invitation to bid was advertised in The Brownsville Herald on Janaury 10 and 17, 2026, posted on the BPUB webpage and emailed to twenty nine (29) vendors, with twenty five (25) vendors responding.

BPUB requested pricing on stainless steel transformers. BPUB staff recommends purchasing the stainless steel polemount padmount transformers versus painted steel due to the extended life expectancy of the stainless steel material. The high voltage current, plus the exposure to silty clay soil and sprinkler systems causes the painted steel to oxidize and corrode. The total transformer owning cost includes all the expenses associated with purchasing, operating, and maintaining a transformer over the life of the unit. In general, a transformer with lower losses has a higher purchase price. While lower losses serve to reduce operating costs, a higher initial investment cost also results in higher tax or interest costs as applicable. The transformer with the lowest total ownership cost is usually not the one with the lowest price or the lowest losses. The following are the evaluated low bidders:

Vendor/Manufacturer	Total	Vendor/Manufacturer	Total
Magnetron USA, LLC (115 each)	$329,230.00	Texas Meter & Device (11 each)	$400,179.44
Klleen Group America (61 each)	$681,095.42	Zero Maintenance Products (9 each)	$76,100.00

AR Transformers (25 each)	$115,925.00

Transformers are inventoried for use in providing new electric service and/or replacements for current customers throughout the BPUB electric service area. Brownsville PUB is recommending the low bidder(s) meeting specifications.

Strategic Initiatives

Referring Committee

Name of Committees _____

Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted Bid Award X Reallocation No Fiscal Impact

Amount Requested: $1,602,529.86

Source of Funding: Inventory

Recommended Motion

BPUB staff recommends approval of bid award for the supply of polemount and padmount transformers to the most responsive bidders, Magnetron USA, LLC of Doral, FL in the amount of $329,230.00; Kllen Group America of Simpson, NC, in the amount of $681,095.42; AR Transformers, Inc. of Las Vegas, NV in the amount of $115,925.00; Texas Meter & Device of Waco, TX in the amount of $400,179.44; and Zero Maintenance Products of Houston, TX, in the amount of $76,100.00, for a grand total amount of $1,602,529.86.

BROWNSVILLE
PUBLIC UTILITIES BOARD

PROCUREMENT PACKAGE

Supply of Polemount & Padmount Transformers

Bid #023-26

PROCUREMENT SUMMARY

I. INTERNAL BPUB CUSTOMER NEED

Requested by: Diane Solitaire, Purchasing & Materials Manager

II. DATES ADVERTISED

January 10, 2026

January 17, 2926

III. VENDOR IDENTIFICATION STRATEGY

Twenty-nine (29) vendors were contacted

Twenty-five (25) vendors responded

IV. EVALUATION FORM

Attached is bid tabulation/evaluation

V. GLOSSARY/PICTURES

Not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

BID NAME: B023-26 SUPPLY OF PADMOUNT TRANSFORMERS
DATE & TIME: FEBRUARY 5, 2026 AT 10:00 AM

VENDOR		E1410-02 10 KVA 7200 120/240	E1412-01 25 KVA 7200 120/240	E1433-00 75 KVA 7200 120/240	E1435-00 75 KVA 7200 277/480	E1500-00 25 KVA 7200 120/240	E1506-00 75 KVA 7200 120/240	E1508-00 100 KVA 7200 120/240	E1520-00 45 KVA 7200 120/208	E1521-00 75 KVA 7200 120/208	E1523-00 150 KVA 7200 120/208	E1523-01 150 KVA 7200 277/480	E1524-00 225 KVA 7200 120/208	E1525-00 225 KVA 7200 277/480	E1526-00 300 KVA 7200 120/208	E1529-00 500 KVA 7200 277/480	E1534-00 1,000 KVA 7200 277/480	E1535-00 1,500 KVA 7200 277/480	E1536-01 1500 KVA 12,470GRD-Y/7200/2400LV 2,400V DELTA	E1540-00 3750 KVA 12,470GRD-Y/7200/2400LV 277/480
		5 EA	30 EA	15 EA	5 EA	20 EA	60 EA	25 EA	3 EA	5 EA	5 EA	2 EA	4 EA	5 EA	3 EA	3 EA	2 EA	1 EA	1 EA	1 EA
ALAMO TRANSFORMERS		$1,596.00	$2,191.00	$3,177.00	$3,588.00	$3,668.00	$5,133.00	$6,542.00	$11,346.00	$12,106.00	$13,104.00	$13,339.00	$16,368.00	$16,166.00	$16,939.00	$19,251.00	$37,852.00	$48,665.00	$49,328.00	$96,351.00
SAN ANTONIO, TX	NL:	36	67	147	163	67	147	196	129	200	347	363	461	413	532	792	1238	2119	1904	4371
MFG: ALAMO TRANSFORMER	LL:	132	292	707	633	292	707	849	518	743	1279	1208	1821	2036	2528	3730	7214	7920	8902	32017
DELIVERY: 92-126 DAYS	TL:	168	359	854	796	359	854	1045	647	943	1626	1571	2282	2449	3060	4522	8452	10039	10806	36388
ANIXTER		$1,484.78	$1,757.61	$3,657.61	$3,193.48	$3,356.52	$4,309.78	$6,160.87	$19,507.61	$20,156.52	$21,802.17	$21,620.65	$23,851.09	$23,217.39	$25,653.26	$30,040.22	$43,222.83	$59,104.35	$79,696.74	NO BID
SAN ANTONIO, TX	NL:	30	61	134	122	55	126	126	127	165	269	305	383	449	524	781	1267	1841	1691	
MFG: GE PROLECT	LL:	153	299	684	777	327	739	1009	463	826	1475	1381	1982	1768	2342	3671	6897	8323	13758	
DELIVERY: 12-28 WEEKS	TL:	183	360	818	899	382	865	1135	590	991	1744	1686	2365	2217	2866	4452	8164	10164	15449	0
AR TRANSFORMERS INC		$1,273.00	$1,711.00	$2,831.00	$2,790.00	$3,263.00	$4,092.00	$4,637.00	$10,717.00	$12,061.00	$13,640.00	$13,893.00	$16,621.00	$16,212.00	$17,926.00	$20,421.00	$28,156.00	$34,100.00	$35,366.00	$38,835.00
LAS VEGAS, NV	NL:	35	61	145	145	65	150	185	90	175	210	210	380	380	420	670	1140	1570	1650	4000
MFG: ART	LL:	135	315	710	710	300	690	850	680	845	1870	1870	2170	2170	3000	4240	7580	10320	9500	40000
DELIVERY: 100-120 DAYS	TL:	170	376	855	855	365	840	1035	770	1020	2080	2080	2550	2550	3420	4910	8720	11890	11150	44000
BLACKSTAR DIVERSIFIED ENTERPRISES		NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	$38,608.00	$46,970.00	$46,125.00	$71,902.00
NEW ORLEANS, LA	NL:																1300	1550	1550	4275
MFG: JST POWER	LL:																6940	10660	10660	25300
DELIVERY: 26-30 WEEKS	TL:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8240	12210	12210	29575
CAVALRY ENERGY LLC		NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	$14,175.00	$22,352.00	$24,242.00	$24,938.00	$26,723.00	$27,563.00	$28,403.00	$31,448.00	$41,528.00	$47,513.00	$49,875.00	$124,688.00
WARRENDALE, PA	NL:								75	110	260	260	360	360	420	600	1200	1700	1800	4000
MFG: CALVARY ENERGY	LL:								1050	1600	2600	2700	3200	3350	4000	5900	11500	16800	17200	37500
DELIVERY: 120-140 DAYS	TL:								1125	1710	2860	2960	3560	3710	4420	6500	12700	18500	19000	41500
COIL WINDING SPECIALIST INC		$3,625.00	$4,425.00	$8,495.00	$8,495.00	$7,995.00	$11,650.00	$13,450.00	$22,595.00	$23,250.00	$26,395.00	$26,395.00	$29,995.00	$29,995.00	$33,475.00	$40,295.00	$64,395.00	$79,995.00	$79,995.00	$135,895.00
ORANGE,CA	NL:	38	65	156	156	65	156	200	75	170	270	270	330	330	490	780	980	1300	1300	2650
MFG: COIL WINDING SPECIALIST INC	LL:	116	270	627	627	272	628	720	690	810	1500	1500	2200	2200	2600	4600	8100	11500	11500	25300
DELIVERY: 70-90 DAYS	TL:	116	270	627	627	272	628	720	690	810	1500	1500	2200	2200	2600	4600	8100	11500	11500	25300
WEG TRANSFORMERS USA		NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	$18,923.00	$19,648.00	$22,055.00	$21,288.00	$24,589.00	$23,847.00	$26,804.00	$31,976.00	$48,291.00	$61,026.00	$65,832.00	$118,018.00
WASHINGTON, MO	NL:								135	184	298	307	426	415	507	639	1025	1614	1858	4209
MFG: WEG TRANSFORMERS USA	LL:								488	801	1492	1457	1945	1971	2631	4284	7856	10013	10741	29849
DELIVERY: 26-34 WEEKS	TL:	0	0	0	0	0	0	0	623	985	1790	1764	2371	2386	3138	4923	8882	11628	12599	34058

VENDOR		E1410-02 10 KVA 7200 120/240	E1412-01 25 KVA 7200 120/240	E1433-00 75 KVA 7200 120/240	E1435-00 75 KVA 7200 277/480	E1500-00 25 KVA 7200 120/240	E1506-00 75 KVA 7200 120/240	E1508-00 100 KVA 7200 120/240	E1520-00 45 KVA 7200 120/208	E1521-00 75 KVA 7200 120/208	E1523-00 150 KVA 7200 120/208	E1523-01 150 KVA 7200 277/480	E1524-00 225 KVA 7200 120/208	E1525-00 225 KVA 7200 277/480	E1526-00 300 KVA 7200 120/208	E1529-00 500 KVA 7200 277/480	E1534-00 1,000 KVA 7200 277/480	E1535-00 1,500 KVA 7200 277/480	E1536-01 1500 KVA 12,470GRD-Y/7200/2400LV 2,400V DELTA	E1540-00 3750 KVA 12,470GRD-Y/7200/2400LV 277/480
		5 EA	30 EA	15 EA	5 EA	20 EA	60 EA	25 EA	3 EA	5 EA	5 EA	2 EA	4 EA	5 EA	3 EA	3 EA	2 EA	1 EA	1 EA	1 EA
GRIDLINK POWER SOLUTECH		NO BID	NO BID	NO BID	NO BID	$7,400.00	$8,900.00	$9,600.00	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID
LAWRENCEVILLE, GA	NL:					20	41	51												
MFG: MULTI ELECTRIC INC	LL:					498	1170	1447												
DELIVERY: 120 DAYS	TL:	0	0	0	0	518	1211	1498	0	0	0	0	0	0	0	0	0	0	0	0
**IRBY		$1,935.17	$2,384.75	$4,458.07	$4,067.89	$3,761.32	$5,868.61	$6,445.38	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID
BASTROP, TX	NL:	27	50	137	115	46	145	151												
MFG: COOPER	LL:	159	339	631	804	371	673	957												
DELIVERY: 100-203 DAYS	TL:	186	389	768	919	417	818	1108	0	0	0	0	0	0	0	0	0	0	0	0
KBS ELECTRICAL		$1,420.00	$1,776.00	$3,086.00	$3,119.00	$3,330.00	$5,195.00	$5,706.00	$13,284.00	$14,120.00	$15,808.00	$15,808.00	$18,027.00	$18,027.00	$19,727.00	$22,915.00	$41,672.00	$53,403.00	$40,782.00	$67,750.00
AUSTIN, TX	NL:	33	61	142	124	46	145	151	111	139	280	306	390	397	427	750	1127	440	2050	5500
MFG: RYMEL, COOPER	LL:	145	312	712	790	371	673	957	583	993	1550	1425	2090	2068	2950	3860	7266	15200	15800	40000
DELIVERY: 84-392 DAYS	TL:	178	373	854	914	417	818	1108	694	1132	1830	1731	2480	2465	3377	4610	8393	15640	17850	45500
KLLEN GROUP AMERICA INC		$1,380.70	$1,796.21	$2,486.48	$2,476.48	$2,891.19	$4,308.60	$5,057.62	$8,508.26	$9,091.28	$11,050.56	$11,050.56	$12,420.44	$12,420.44	$12,820.16	$15,607.79	$25,180.20	$38,058.21	$37,558.21	$61,879.88
SIMPOSN, NC	NL:	35	68	165	165	80	180	185	85	125	230	230	315	315	380	560	970	1325	1247	3000
MFG: KLLEN	LL:	155	280	675	675	270	680	830	710	1070	1795	1795	2470	2470	3200	4760	8400	11500	11050	25000
DELIVERY: 112 DAYS	TL:	190	348	840	840	350	860	1015	795	1195	2025	2025	2785	2785	3580	5320	9370	12825	12297	28000
MAGNETRON USA LLC		$1,036.00	$1,375.00	$2,325.00	$2,173.00	$3,143.00	$3,951.00	$5,192.00	$9,831.00	$10,645.00	$12,146.00	$12,053.00	$14,426.00	$13,643.00	$15,253.00	$20,054.00	$27,742.00	$39,912.00	$28,079.00	$78,599.00
DORAL,FL	NL:	28	61	123	123	84	180	186	144	217	274	332	365	432	393	843	1218	1856	2375	6296
MFG: MAGNETRON	LL:	168	319	817	817	217	565	858	453	671	1611	1355	2267	1971	3168	3554	7305	9137	18960	35656
DELIVERY: 70-154 DAYS	TL:	196	380	940	940	301	745	1044	597	888	1885	1687	2632	2403	3561	4397	8523	10993	21335	41952
POWER ELECTRONICS		$1,925.00	$1,925.00	$3,279.00	$3,279.00	$4,251.00	$5,652.00	$6,736.00	$12,936.00	$13,581.00	$14,943.00	$14,943.00	$16,808.00	$16,808.00	$18,100.00	$22,250.00	$35,162.00	$40,427.00	$40,427.00	$73,090.00
VISALIA, CA	NL:	47	69	154	154	69	154	184	108	158	258	258	348	348	418	603	978	1350	1350	3120
MFG: PE TRANSFORMER	LL:	185	280	670	670	280	670	860	600	920	1680	1680	2300	2300	3020	4600	8430	11480	11480	23540
DELIVERY: 84-100 DAYS	TL:	232	349	824	824	349	824	1044	708	1078	1938	1938	2648	2648	3438	5203	9408	12830	12830	26660
****POWER SYSTEMS GROUP		$4,810.00	$5,469.00	$9,521.00	$9,521.00	$5,293.00	$9,521.00	$10,527.00	$16,721.00	$19,676.00	$22,302.00	$22,302.00	$26,057.00	$26,057.00	$31,772.00	$39,647.00	$58,669.00	$67,305.00	$67,305.00	$159,910.00
ARLINGTON, TX	NL:	47.25	94.5	173.25	173.25	94.5	173.25	218.4	132.3	177.45	252	252	588	588	722.4	740.25	1554	1627.5	1659	3097.5
MFG: ZETRAK	LL:	131.25	288.75	913.5	913.5	288.75	913.5	1138.2	577.5	934.5	1522.5	1522.5	1858.5	1858.5	2413.95	4851	7827.75	11602.5	11865	35910
DELIVERY: 24-28 WKS	TL:	178.5	383.25	1086.75	1086.75	383.25	1086.75	1356.6	709.8	1111.95	1774.5	1774.5	2446.5	2446.5	3136.35	5591.25	9381.75	13230	13524	39007.5
*PRIESTER-MELL & NICHOLSON		$2,310.00	$2,966.00	$3,920.00	$3,902.00	$3,984.00	$5,588.00	$6,905.00	$20,947.00	$23,031.00	$27,492.00	$27,018.00	$31,812.00	$30,539.00	$31,153.00	$43,433.00	$76,845.00	$123,370.00	NO BID	NO BID
SAN ANTONIO, TX	NL:	31	62	135	133	62	139	169	122	176	270	279	363	354	432	666	1320	1465		
MFG: CENTRAL MOLONEY	LL:	161	331	832	836	308	811	964	600	912	1675	1731	2444	2514	3095	4550	7117	10129		
DELIVERY: 85 - 200 DAYS	TL:	192	393	967	969	370	950	1133	722	1088	1945	2010	2807	2868	3527	5216	8437	11594	0	0

VENDOR		E1410-02 10 KVA 7200 120/240	E1412-01 25 KVA 7200 120/240	E1433-00 75 KVA 7200 120/240	E1435-00 75 KVA 7200 277/480	E1500-00 25 KVA 7200 120/240	E1506-00 75 KVA 7200 120/240	E1508-00 100 KVA 7200 120/240	E1520-00 45 KVA 7200 120/208	E1521-00 75 KVA 7200 120/208	E1523-00 150 KVA 7200 120/208	E1523-01 150 KVA 7200 277/480	E1524-00 225 KVA 7200 120/208	E1525-00 225 KVA 7200 277/480	E1526-00 300 KVA 7200 120/208	E1529-00 500 KVA 7200 277/480	E1534-00 1,000 KVA 7200 277/480	E1535-00 1,500 KVA 7200 277/480	E1536-01 1500 KVA 12,470GRD-Y/7200/2400LV 2,400V DELTA	E1540-00 3750 KVA 12,470GRD-Y/7200/2400LV 277/480
		5 EA	30 EA	15 EA	5 EA	20 EA	60 EA	25 EA	3 EA	5 EA	5 EA	2 EA	4 EA	5 EA	3 EA	3 EA	2 EA	1 EA	1 EA	1 EA
PULSEMAC SOLUTIONS		$1,926.00	$2,156.00	$3,076.00	$3,134.00	$3,709.00	$4,801.00	$5,146.00	$15,908.00	$16,388.00	$17,228.00	$16,688.00	$20,588.00	$19,664.00	$21,788.00	$25,220.00	$26,228.00	$27,068.00	$27,308.00	$44,468.00
SAN ANTONIO, TX	NL:	35	65	145	145	65	145	185	200	250	280	350	470	550	680	1160	1400	2100	2100	4350
MFG: ACTION TRANSFORMER	LL:	135	300	710	710	300	710	850	1200	1880	4450	4500	4960	5000	5200	7200	17500	20400	20400	44000
DELIVERY: 90 DAYS	TL:	170	365	855	855	365	855	1035	1400	2130	4730	4850	5430	5550	5880	8360	18900	22500	22500	48350
**TECHLINE		$1,843.33	$2,664.44	$5,820.00	$5,478.89	$4,346.67	$6,967.78	$9,333.34	$19,465.56	$21,807.78	$25,683.34	$25,435.56	$29,455.56	$27,967.78	$32,882.22	$41,652.22	$78,414.44	$108,238.89	$105,707.78	$161,485.56
SAN ANTONIO, TX	NL:	35	70	140	157	64	144	175	121	176	294	353	412	455	524	848	1325	1579	2336	4181
MFG: HOWARD INDUSTRIES	LL:	127	256	704	632	287	690	859	519	801	1422	1167	1926	1734	2403	3240	6309	9537	8073	23574
DELIVERY: 20 - 52 WKS	TL:	162	326	844	789	351	834	1034	640	977	1716	1520	2338	2189	2927	4088	7634	11116	10409	27755
*TECHNOLOGY INTERNATIONAL, INC.		$2,500.00	$3,225.00	$4,250.00	$4,230.00	$4,325.00	$6,050.00	$7,500.00	$22,750.00	$24,975.00	$29,800.00	$29,300.00	$34,500.00	$33,125.00	$33,785.00	$47,100.00	$83,300.00	$133,500.00	NO BID	NO BID
LAKE MARY, FL	NL:	31	62	135	133	62	139	169	122	176	270	279	363	354	432	666	1320	1465		
MFG: CENTRAL MOLONEY	LL:	161	331	832	836	308	811	964	600	912	1675	1731	2444	2514	3095	4550	7117	10129		
DELIVERY: 40 - 52 WKS	TL:	192	393	967	969	370	950	1133	722	1088	1945	2010	2807	2868	3527	5216	8437	11594	0	0
***TEXAS ELECTRIC COOP.		$1,485.00	$1,758.00	$3,658.00	$3,194.00	$3,357.00	$4,310.00	$6,161.00	$19,508.00	$20,157.00	$21,803.00	$21,621.00	$23,852.00	$23,218.00	$25,654.00	$30,041.00	$43,223.00	$59,105.00	$79,697.00	NO BID
GEORGETOWN, TX	NL:	30	61	134	122	55	126	126	127	165	269	269	383	449	524	781	1267	1841	1691	
MFG: GE PROLECT	LL:	153	299	684	777	327	739	1009	463	826	1475	1381	1982	1768	2342	3671	6897	8323	13758	
DELIVERY: 126 DAYS	TL:	183	360	818	899	382	865	1135	590	991	1744	1686	2365	2217	2866	4452	8164	10164	15449	0
***TEXAS ELECTRIC COOP.		$1,502.00	$2,019.00	$3,829.00	$3,633.00	$3,260.00	$4,877.00	$5,778.00	$15,430.00	$16,080.00	$17,235.00	$17,405.00	$20,016.00	$22,746.00	$21,827.00	$26,536.00	$44,348.00	$51,436.00	$53,297.00	NO BID
GEORGETOWN, TX	NL:	31	60	119	144	63	141	158	133	176	317	320	452	364	544	883	1335	1658	1760	
MFG: ERMCO	LL:	223	279	698	607	265	618	826	474	774	1360	1278	1785	1399	2335	2756	5764	9681	7205	
DELIVERY: 98 DAYS	TL:	254	339	817	751	328	759	984	607	950	1677	1598	2237	1763	2879	3639	7099	11339	8965	0
ULS CORPORATE, INC		$2,707.19	$3,141.90	$4,667.24	$4,582.15	$8,034.02	$10,219.94	$10,465.68	$44,548.18	$48,311.98	$49,244.78	$47,849.53	$50,371.14	$48,641.58	$53,380.17	$54,602.43	$60,510.71	$69,907.24	$96,458.57	$88,985.13
KATY, TX	NL:	11	20	35	35	20	35	60	180	280	400	400	530	530	660	650	1220	1680	1680	4550
MFG: ULS TRANSFORMERS	LL:	220	450	1090	1090	450	1090	1410	260	400	940	940	1370	1370	1760	3900	6580	9175	9175	39500
DELIVERY: 120 DAYS	TL:	231	470	1125	1125	470	1125	1470	440	680	1340	1340	1900	1900	2420	4550	7800	10855	10855	44050
*CRAWFORD ELECTRIC SUPPLY		NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	$48,032.32	$49,991.92	$50,603.03	$50,153.54	$50,709.09	$50,457.58	$51,186.87	$55,105.05	$69,743.43	$89,882.83	$83,207.07	$113,092.93
BROWNSVILLE, TX	NL:								60.8	90.9	140	140	173.2	173.2	219	295.5	475	600	600	4178.6
MFG: ECUATRAN	LL:								182.3	272.8	490	490	693	693	876	1329.5	2375	3300	3300	17030.4
DELIVERY: 126 - 140 DAYS	TL:	0	0	0	0	0	0	0	243	363.8	630	630	866.2	866.2	1095	1625	2850	3900	3900	21208.9
NEXGEN POWER, INC.		$1,980.00	$2,365.00	$3,300.00	$3,289.00	$4,521.00	$5,830.00	$6,259.00	$21,012.00	$19,580.00	$21,516.00	$22,308.00	$23,452.00	$22,583.00	$25,795.00	$28,325.00	$38,324.00	$46,145.00	$42,240.00	$60,478.00
GARDENA, CA	NL:	42	77	152	155	61	129	148	137	189	309	345	385	427	513	738	1061	1446	1446	2875
MFG: CJ ELECTRIC CO.	LL:	118	270	654	637	304	729	937	461	760	1368	1234	2162	1961	2620	3693	7824	11098	9948	44748
DELIVERY: 120 - 180 DAYS	TL:	160	347	806	792	365	858	1085	598	949	1677	1579	2547	2388	3133	4431	8885	12544	11394	47623

VENDOR		E1410-02 10 KVA 7200 120/240	E1412-01 25 KVA 7200 120/240	E1433-00 75 KVA 7200 120/240	E1435-00 75 KVA 7200 277/480	E1500-00 25 KVA 7200 120/240	E1506-00 75 KVA 7200 120/240	E1508-00 100 KVA 7200 120/240	E1520-00 45 KVA 7200 120/208	E1521-00 75 KVA 7200 120/208	E1523-00 150 KVA 7200 120/208	E1523-01 150 KVA 7200 277/480	E1524-00 225 KVA 7200 120/208	E1525-00 225 KVA 7200 277/480	E1526-00 300 KVA 7200 120/208	E1529-00 500 KVA 7200 277/480	E1534-00 1,000 KVA 7200 277/480	E1535-00 1,500 KVA 7200 277/480	E1536-01 1500 KVA 12,470GRD-Y/7200/2400LV 2,400V DELTA	E1540-00 3750 KVA 12,470GRD-Y/7200/2400LV 277/480
		5 EA	30 EA	15 EA	5 EA	20 EA	60 EA	25 EA	3 EA	5 EA	5 EA	2 EA	4 EA	5 EA	3 EA	3 EA	2 EA	1 EA	1 EA	1 EA
TEXAS METER & DEVICE		$1,414.27	$1,893.11	$2,916.78	$2,916.78	$3,778.19	$4,848.91	$5,826.20	$9,112.56	$10,274.23	$12,795.43	$12,795.43	$14,292.23	$14,292.23	$16,164.86	$19,943.79	$27,380.56	$33,094.36	$33,094.36	$51,165.10
WACO, TX	NL:	42	54	120	120	54	120	150	102	154	180	180	248	248	335	500	816	1104	1104	2970
MFG: WASION AMERICAS	LL:	105	276	720	720	310	720	870	512	768	1800	1800	2480	2480	3350	5000	8160	11040	11040	26730
DELIVERY: 60 - 90 DAYS	TL:	147	330	840	840	364	840	1020	614	922	1980	1980	2728	2728	3685	5500	8976	12144	12144	29700
ZERO MAINTENANCE PRODUCTS		NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	NO BID	$7,900.00	$8,900.00	$12,450.00	$12,450.00	$15,490.00	$15,490.00	$17,200.00	$21,200.00	$30,300.00	$39,000.00	$39,000.00	$72,450.00
HOUSTON, TX	NL:								177	199	208	208	366	366	366	618	983	1347	1347	3891
MFG: TST	LL:								343	644	1374	1374	1937	1937	1937	3994	7525	10246	10246	26754
DELIVERY:140 - 182 DAYS	TL:	0	0	0	0	0	0	0	520	843	1660	1660	2303	2303	2303	4611	8507	11593	11593	30645

Note: *Did Not Sign bid document - Disqualified

**Vendor - taking exceptions to 500 KVA, 1,500 KVA, & 3,750 KVA: Techline quote valid until 2/23/2026 and Irby quote valid until 2/28/26

***Price adjustment for raw material and freight due to market conditions; Valid 30 days

****Price valid for 10 days

APPROVED BY: Diane Solitaire 2/13/2026

DIANE SOLITAIRE

POLEMOUNT SINGLE PHASE - STAINLESS STEEL

E1410-02 (WITH TAP CHANGER +/-2.5%)
10 KVA 7200 120/240
QTY 5

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$1,596.00	132	36	$2,301.06		92-112 DAYS
ANIXTER	$1,484.78	153	30	$2,187.14		12-14 WEEKS
AR TRANSFORMERS INC	$1,273.00	135	35	$1,976.28		100-120 DAYS
COIL WINDING SPECIALIST INC	$3,625.00	116	38	$4,306.93		70-90 DAYS
IRBY	$1,935.17	159	27	$2,624.17		100 DAYS
KBS ELECTRICAL	$1,420.00	145	33	$2,130.39		84-112 DAYS
KLLEN GROUP AMERICA, INC.	$1,380.70	155	35	$2,137.38		112 DAYS
MAGNETRON USA LLC	$1,036.00	168	28	$1,758.82	**LOW BID**	70 DAYS
POWER ELECTRONICS	$1,925.00	185	47	$2,879.32		84-100 DAYS
POWER SYSTEMS GROUP	$4,810.00	131.25	47.25	$5,623.25		24-28 WEEKS
PRIESTER-MELL & NICHOLSON	$2,310.00	161	31	$3,043.52		85-100 DAYS
PULSEMAC SOLUTIONS	$1,926.00	135	35	$2,629.28		90 DAYS
TECHLINE	$1,843.33	127	35	$2,525.25		12-16 WEEKS
TECHNOLOGY INTERNATIONAL INC	$2,500.00	161	31	$3,233.52		40-52 WEEKS
TEXAS ELECTRIC COOP (PROLECT)	$1,485.00	153	30	$2,187.36		126 DAYS
TEXAS ELECTRIC COOP (ERMCO)	$1,502.00	223	31	$2,401.06		98 DAYS
ULS CORPORATE INC	$2,707.19	220	11	$3,402.34		120 DAYS
NEXGEN POWER, INC	$1,980.00	118	42	$2,706.45		120 DAYS
TEXAS METER & DEVICE	$1,414.27	105	42	$2,106.01		60 DAYS

RECOMMENDATION - Purchase from MAGNETRON USA LLC (MAGNETRON) for:
$1,036.00/each **Total $ 5,180.00**

E1412-01 (WITH TAP CHANGER +/-2.5%)
25 KVA 7200 120/240
QTY 30

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$2,191.00	292	67	$3,626.91		92-112 DAYS
ANIXTER	$1,757.61	299	61	$3,153.44		12-14 WEEKS
AR TRANSFORMERS INC	$1,711.00	315	61	$3,149.55		100-120 DAYS
COIL WINDING SPECIALIST INC	$4,425.00	270	65	$5,782.58		70-90 DAYS
IRBY	$2,384.75	339	50	$3,779.63		100 DAYS
KBS ELECTRICAL	$1,776.00	312	61	$3,206.54		84-112 DAYS
KLLEN GROUP AMERICA, INC.	$1,796.21	280	68	$3,209.87		112 DAYS
MAGNETRON USA LLC	$1,375.00	319	61	$2,824.23	**LOW BID**	70 DAYS
POWER ELECTRONICS	$1,925.00	280	69	$3,348.46		84-100 DAYS
POWER SYSTEMS GROUP	$5,469.00	288.75	94.5	$7,165.59		24-28 WEEKS
PRIESTER-MELL & NICHOLSON	$2,966.00	331	62	$4,457.06		85-100 DAYS
PULSEMAC SOLUTIONS	$2,156.00	300	65	$3,593.68		90 DAYS
TECHLINE	$2,664.44	256	70	$4,033.61		12-16 WEEKS
TECHNOLOGY INTERNATIONAL INC	$3,225.00	331	62	$4,716.06		40-52 WEEKS
TEXAS ELECTRIC COOP (PROLECT)	$1,758.00	299	61	$3,153.83		126 DAYS
TEXAS ELECTRIC COOP (ERMCO)	$2,019.00	279	60	$3,351.63		98 DAYS
ULS CORPORATE INC	$3,141.90	450	20	$4,539.30		120 DAYS
NEXGEN POWER, INC	$2,365.00	270	77	$3,840.12		120 DAYS
TEXAS METER & DEVICE	$1,893.11	276	54	$3,158.96		60 DAYS

RECOMMENDATION - Purchase from MAGNETRON USA LLC (MAGNETRON) for:
$1,375.00/each **Total $ 41,250.00**

E1433-00 (WITH TAP CHANGER +/-2.5%)

75 KVA 7200 120/240

QTY 15

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$3,177.00	707	147	$6,504.56		92-112 DAYS
ANIXTER	$3,657.61	684	134	$6,796.42		12-14 WEEKS
AR TRANSFORMERS INC	$2,831.00	710	145	$6,146.98		100-120 DAYS
COIL WINDING SPECIALIST INC	$8,495.00	627	156	$11,697.11		70-90 DAYS
IRBY	$4,458.07	631	137	$7,484.76		100 DAYS
KBS ELECTRICAL	$3,086.00	712	142	$6,377.93		84-112 DAYS
KLLEN GROUP AMERICA, INC.	$2,486.48	675	165	$5,904.91		112 DAYS
MAGNETRON USA LLC	$2,325.00	817	123	$5,711.18	**LOW BID**	70 DAYS
POWER ELECTRONICS	$3,279.00	670	154	$6,576.33		84-100 DAYS
POWER SYSTEMS GROUP	$9,521.00	913.5	173.25	$13,657.03		24-28 WEEKS
PRIESTER-MELL & NICHOLSON	$3,920.00	832	135	$7,463.77		85-100 DAYS
PULSEMAC SOLUTIONS	$3,076.00	710	145	$6,391.98		90 DAYS
TECHLINE	$5,820.00	704	140	$9,070.98		20-24 WEEKS
TECHNOLOGY INTERNATIONAL INC	$4,250.00	832	135	$7,793.77		40-52 WEEKS
TEXAS ELECTRIC COOP (PROLECT)	$3,658.00	684	134	$6,796.81		126 DAYS
TEXAS ELECTRIC COOP (ERMCO)	$3,829.00	698	119	$6,858.27		98 DAYS
ULS CORPORATE INC	$4,667.24	1090	35	$7,920.37		120 DAYS
NEXGEN POWER, INC	$3,300.00	654	152	$6,535.02		120 DAYS
TEXAS METER & DEVICE	$2,916.78	720	120	$6,014.58		60 DAYS

RECOMMENDATION - Purchase from MAGNETRON USA LLC (MAGNETRON) for:
$2,325.00/each **Total $ 34,875.00**

E1435-00 (WITH TAP CHANGER +/-2.5%)

75 KVA 7200 277/480

QTY 5

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$3,588.00	633	163	$6,874.70		92-112 DAYS
ANIXTER	$3,193.48	777	122	$6,463.06		12-14 WEEKS
AR TRANSFORMERS INC	$2,790.00	710	145	$6,105.98		100-120 DAYS
COIL WINDING SPECIALIST INC	$8,495.00	627	156	$11,697.11		70-90 DAYS
IRBY	$4,067.89	804	115	$7,341.00		100 DAYS
KBS ELECTRICAL	$3,119.00	790	124	$6,442.88		84-112 DAYS
KLLEN GROUP AMERICA GROUP	$2,476.48	675	165	$5,894.91		112 DAYS
MAGNETRON USA LLC	$2,173.00	817	123	$5,559.18	**LOW BID**	70 DAYS
POWER ELECTRONICS	$3,279.00	670	154	$6,576.33		84-100 DAYS
POWER SYSTEMS GROUP	$9,521.00	913.5	173.25	$13,657.03		24-28 WEEKS
PRIESTER-MELL & NICHOLSON	$3,902.00	836	133	$7,436.86		85-100 DAYS
PULSEMAC SOLUTIONS	$3,134.00	710	145	$6,449.98		90 DAYS
TECHLINE	$5,478.89	632	157	$8,704.15		20-24 WEEKS
TECHNOLOGY INTERNATIONAL INC	$4,230.00	836	133	$7,764.86		40-52 WEEKS
TEXAS ELECTRIC COOP (PROLECT)	$3,194.00	777	122	$6,463.58		126 DAYS
TEXAS ELECTRIC COOP (ERMCO)	$3,633.00	607	144	$6,664.17		98 DAYS
ULS CORPORATE INC	$4,582.15	1090	35	$7,835.28		120 DAYS
NEXGEN POWER, INC	$3,289.00	637	155	$6,508.02		120 DAYS
TEXAS METER & DEVICE	$2,916.78	720	120	$6,014.58		60 DAYS

RECOMMENDATION - Purchase from MAGNETRON USA LLC (MAGNETRON) for:
$2,173.00/each **Total $ 10,865.00**

PADMOUNT SINGLE PHASE - STAINLESS STEEL

E1500-00 (WITH TAP CHANGER +/-2.5%)
25 KVA 7200 120/240
QTY 20

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$3,668.00	292	67	$5,103.91		112-126 DAYS
ANIXTER	$3,356.52	327	55	$4,768.34		20-22 WEEKS
AR TRANSFORMERS INC	$3,263.00	300	65	$4,700.68		100-120 DAYS
COIL WINDING SPECIALIST INC	$7,995.00	272	65	$9,357.92		70-90 DAYS
GRIDLINK POWER SOLUTECH	$7,400.00	498	20	$8,925.56		120 DAYS
IRBY	$3,761.32	371	46	$5,202.46		121 DAYS
KBS ELECTRICAL	$3,300.00	371	46	$4,741.14		119-126 DAYS
KLLEN GROUP AMERICA, INC.	$2,891.19	270	80	$4,395.69	**LOW BID**	112 DAYS
MAGNETRON USA LLC	$3,143.00	217	84	$4,545.17		154 DAYS
POWER ELECTRONICS	$4,251.00	280	69	$5,674.46		84-100 DAYS
POWER SYSTEMS GROUP	$5,293.00	288.75	94.5	$6,989.59		24-28 WEEKS
PRIESTER-MELL & NICHOLSON	$3,984.00	308	62	$5,413.65		100-115 DAYS
PULSEMAC SOLUTIONS	$3,709.00	300	65	$5,146.68		90 DAYS
TECHLINE	$4,346.67	287	64	$5,739.84		60 WEEKS
TECHNOLOGY INTERNATIONAL INC	$4,325.00	308	62	$5,754.65		40-52 WEEKS
TEXAS ELECTRIC COOP (PROLECT)	$3,357.00	327	55	$4,768.82		126 DAYS
TEXAS ELECTRIC COOP (ERMCO)	$3,260.00	265	63	$4,584.64		98 DAYS
ULS CORPORATE INC	$8,034.02	450	20	$9,431.42		120 DAYS
NEXGEN POWER, INC	$4,521.00	304	61	$5,930.18		150 DAYS
TEXAS METER & DEVICE	$3,778.19	310	54	$5,134.82		90 DAYS

RECOMMENDATION - Purchase from KLLEN GROUP AMERICA (KLLEN) for:
$2,891.19/each **Total $ 57,823.80**

E1506-00 (WITH TAP CHANGER +/-2.5%)
75 KVA 7200 120/240
QTY 60

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$5,133.00	707	147	$8,460.56		112-126 DAYS
ANIXTER	$4,309.78	739	126	$7,517.08		20-22 WEEKS
AR TRANSFORMERS INC	$4,092.00	690	150	$7,403.55		100-120 DAYS
COIL WINDING SPECIALIST INC	$11,650.00	628	156	$14,854.78		70-90 DAYS
GRIDLINK POWER SOLUTECH	$8,900.00	1170	41	$12,425.50		120 DAYS
IRBY	$5,868.61	673	145	$9,085.80		203 DAYS
KBS ELECTRICAL	$5,195.00	673	145	$8,412.19		203-210 DAYS
KLLEN GROUP AMERICA, INC.	$4,308.60	680	180	$7,887.30		112 DAYS
MAGNETRON USA LLC	$3,951.00	565	180	$7,222.65	**LOW BID**	154 DAYS
POWER ELECTRONICS	$5,652.00	670	154	$8,949.33		84-100 DAYS
POWER SYSTEMS GROUP	$9,521.00	913.5	173.25	$13,657.03		24-28 WEEKS
PRIESTER-MELL & NICHOLSON	$5,588.00	811	139	$9,114.88		100-115 DAYS
PULSEMAC SOLUTIONS	$4,801.00	710	145	$8,116.98		90 DAYS
TECHLINE	$6,967.78	690	144	$10,220.56		60 WEEKS
TECHNOLOGY INTERNATIONAL INC	$6,050.00	811	139	$9,576.88		40-52 WEEKS
TEXAS ELECTRIC COOP (PROLECT)	$4,310.00	739	126	$7,517.30		126 DAYS
TEXAS ELECTRIC COOP (ERMCO)	$4,877.00	618	141	$7,908.16		98 DAYS
ULS CORPORATE INC	$10,219.94	1090	35	$13,473.07		120 DAYS
NEXGEN POWER, INC	$5,830.00	729	129	$9,039.99		150 DAYS
TEXAS METER & DEVICE	$4,848.91	720	120	$7,946.71		90 DAYS

RECOMMENDATION - Purchase from MAGNETRON USA LLC (MAGNETRON) for:
$3,951.00/each **Total $237,060.00**

E1508-00 (WITH TAP CHANGER +/-2.5%)

100 KVA 7200 120/240

QTY 25

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$6,542.00	849	196	$10,728.65		112-126 DAYS
ANIXTER	$6,160.87	1009	126	$10,089.07		20-22 WEEKS
AR TRANSFORMERS INC	$4,637.00	850	185	$8,718.58	**LOW BID**	100-120 DAYS
COIL WINDING SPECIALIST INC	$13,450.00	720	200	$17,331.40		70-90 DAYS
GRIDLINK POWER SOLUTECH	$9,600.00	1447	51	$13,963.04		120 DAYS
IRBY	$6,445.38	957	151	$10,479.62		203 DAYS
KBS ELECTRICAL	$5,706.00	957	151	$9,740.24		203-210 DAYS
KLLEN GROUP AMERICA, INC.	$5,057.62	830	185	$9,085.80		112 DAYS
MAGNETRON USA LLC	$5,192.00	858	186	$9,304.73		154 DAYS
POWER ELECTRONICS	$6,736.00	860	184	$10,834.48		84-100 DAYS
POWER SYSTEMS GROUP	$10,527.00	1138.2	218.4	$15,705.22		24-28 WEEKS
PRIESTER-MELL & NICHOLSON	$6,905.00	964	169	$11,134.24		100-115 DAYS
PULSEMAC SOLUTIONS	$5,146.00	850	185	$9,227.58		90 DAYS
TECHLINE	$9,333.34	859	175	$13,341.00		60 WEEKS
TECHNOLOGY INTERNATIONAL INC	$7,500.00	964	169	$11,729.24		40-52 WEEKS
TEXAS ELECTRIC COOP (PROLECT)	$6,161.00	1009	126	$10,089.20		126 DAYS
TEXAS ELECTRIC COOP (ERMCO)	$5,778.00	826	158	$9,531.03		98 DAYS
ULS CORPORATE INC	$10,465.68	1410	60	$14,818.08		120 DAYS
NEXGEN POWER, INC	$6,259.00	937	148	$10,210.45		150 DAYS
TEXAS METER & DEVICE	$5,826.20	870	150	$9,618.35		90 DAYS

RECOMMENDATION - Purchase from AR TRANSFORMERS INC (AR TRANSFORMERS) for: $4,637.00/each

Total $115,925.00

PADMOUNT THREE PHASE - STAINLESS STEEL

E1520-00 (WITH TAP CHANGER +/-2.5%)
45 KVA 7200 120/208
QTY 4

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$11,346.00	518	129	$13,992.62		112-126 DAYS
ANIXTER	$19,507.61	463	127	$21,987.79		14-16 WEEKS
AR TRANSFORMERS INC	$10,717.00	680	90	$13,414.15		100-120 DAYS
CALVARY ENERGY, LLC	$14,175.00	1050	75	$17,713.13		14-16 WEEKS
COIL WINDING SPECIALIST, INC	$22,595.00	690	75	$25,171.93		70-90 DAYS
WEG TRANSFORMERS USA	$18,923.00	488	135	$21,548.29		26-28 WEEKS
KBS ELECTRICAL	$13,284.00	583	111	$15,927.86		84-112 DAYS
KLLEN GROUP AMERICA, INC.	$8,508.26	710	85	$11,236.54		112 DAYS
MAGNETRON USA LLC	$9,831.00	453	144	$12,450.99		154 DAYS
POWER ELECTRONICS	$12,936.00	600	108	$15,595.86		84-100 DAYS
POWER SYSTEMS GROUP	$16,721.00	577.5	132.3	$19,558.80		24-28 WEEKS
PRIESTER-MELL & NICHOLSON	$20,947.00	600	122	$23,743.99		185-200 DAYS
PULSEMAC SOLUTIONS	$15,908.00	1200	200	$21,071.00		90 DAYS
TECHLINE	$19,465.56	519	121	$22,036.49		20-24 WEEKS
TECHNOLOGY INTERNATIONAL INC	$22,750.00	600	122	$25,546.99		40-52 WEEKS
TEXAS ELECTRIC COOP (PROLECT)	$19,508.00	463	127	$21,988.18		126 DAYS
TEXAS ELECTRIC COOP (ERMCO)	$15,430.00	474	133	$17,998.32		98 DAYS
ULS CORPORATE INC	$44,548.18	260	180	$47,005.48		120 DAYS
CRAWFORD ELECTRIC SUPPLY	$48,032.32	182.3	60.8	$49,114.60		19-20 WEEKS
NEXGEN POWER, INC	$21,012.00	461	137	$23,584.79		180 DAYS
TEXAS METER & DEVICE	$9,112.56	512	102	$11,478.69		90 DAYS
ZERO MAINTENANCE PRODUCTS, LLC	$7,900.00	343	177	$10,549.53	**LOW BID**	140 DAYS

RECOMMENDATION - Purchase from ZERO MAINTENANCE PRODUCT, LLC (TST) for:
$7,900.00/each **Total $ 31,600.00**

E1521-00 (WITH TAP CHANGER +/-2.5%)
75 KVA 7200 120/208
QTY 5

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$12,106.00	743	200	$16,048.81		112-126 DAYS
ANIXTER	$20,156.52	826	165	$23,978.12		14-16 WEEKS
AR TRANSFORMERS INC	$12,061.00	845	175	$16,031.28		100-120 DAYS
CALVARY ENERGY, LLC	$22,352.00	1600	110	$27,701.45		14-16 WEEKS
COIL WINDING SPECIALIST, INC	$23,250.00	810	170	$27,077.85		70-90 DAYS
WEG TRANSFORMERS USA	$19,648.00	801	184	$23,588.95		26-28 WEEKS
KBS ELECTRICAL	$14,120.00	993	139	$18,132.82		84-112 DAYS
KLLEN GROUP AMERICA, INC.	$9,091.28	1070	125	$13,172.56		112 DAYS
MAGNETRON USA LLC	$10,645.00	671	217	$14,562.09		154 DAYS
POWER ELECTRONICS	$13,581.00	920	158	$17,585.01		84-100 DAYS
POWER SYSTEMS GROUP	$19,676.00	934.5	177.45	$23,909.24		24-28 WEEKS
PRIESTER-MELL & NICHOLSON	$23,031.00	912	176	$27,189.96		185-200 DAYS
PULSEMAC SOLUTIONS	$16,388.00	1880	250	$23,856.35		90 DAYS
TECHLINE	$21,807.78	801	176	$25,670.37		20-24 WEEKS
TECHNOLOGY INTERNATIONAL INC	$24,975.00	912	176	$29,133.96		40-52 WEEKS
TEXAS ELECTRIC COOP (PROLECT)	$20,157.00	826	165	$23,978.60		126 DAYS
TEXAS ELECTRIC COOP (ERMCO)	$16,080.00	774	176	$19,870.50		98 DAYS
ULS CORPORATE INC	$48,311.98	400	280	$52,122.58		120 DAYS
CRAWFORD ELECTRIC SUPPLY	$49,991.92	272.8	90.9	$51,610.66		19-20 WEEKS
NEXGEN POWER, INC	$19,580.00	760	189	$23,460.46		180 DAYS
TEXAS METER & DEVICE	$10,274.23	768	154	$13,833.22		90 DAYS
ZERO MAINTENANCE PRODUCTS, LLC	$8,900.00	644	199	$12,568.69	**LOW BID**	140 DAYS

RECOMMENDATION - Purchase from ZERO MAINTENANCE PRODUCT, LLC (TST) for:
$8,900.00/each **Total $ 44,500.00**

E1523-00 (WITH TAP CHANGER +/-2.5%)

150 KVA 7200 120/208

QTY 5

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$13,104.00	1279	347	$19,917.80		112-126 DAYS
ANIXTER	$21,802.17	1475	269	$28,375.28		14-16 WEEKS
AR TRANSFORMERS INC	$13,640.00	1870	210	$20,689.85		100-120 DAYS
CALVARY ENERGY, LLC	$24,242.00	2600	260	$33,730.70		14-16 WEEKS
COIL WINDING SPECIALIST, INC	$26,395.00	1500	270	$33,044.65		70-90 DAYS
WEG TRANSFORMERS USA	$22,055.00	1492	298	$28,957.55		26-28 WEEKS
KBS ELECTRICAL	$15,808.00	1550	280	$22,689.10		84-112 DAYS
KLLEN GROUP AMERICA, INC.	$11,050.56	1795	230	$18,096.06	**LOW BID**	112 DAYS
MAGNETRON USA LLC	$12,146.00	1611	274	$19,131.20		154 DAYS
POWER ELECTRONICS	$14,943.00	1680	258	$21,955.71		84-100 DAYS
POWER SYSTEMS GROUP	$22,302.00	1522.5	252	$28,835.42		24-28 WEEKS
PRIESTER-MELL & NICHOLSON	$27,492.00	1675	270	$34,608.90		185-200 DAYS
PULSEMAC SOLUTIONS	$17,228.00	4450	280	$31,852.10		90 DAYS
TECHLINE	$25,683.34	1422	294	$32,359.81		20-24 WEEKS
TECHNOLOGY INTERNATIONAL INC	$29,800.00	1675	270	$36,916.90		40-52 WEEKS
TEXAS ELECTRIC COOP (PROLECT)	$21,803.00	1475	269	$28,376.11		126 DAYS
TEXAS ELECTRIC COOP (ERMCO)	$17,235.00	1360	317	$23,971.22		98 DAYS
ULS CORPORATE INC	$49,244.78	940	400	$55,672.58		120 DAYS
CRAWFORD ELECTRIC SUPPLY	$50,603.03	490	140	$53,282.63		19-20 WEEKS
NEXGEN POWER, INC	$21,516.00	1368	309	$28,195.22		180 DAYS
TEXAS METER & DEVICE	$12,795.43	1800	180	$19,364.53		90 DAYS
ZERO MAINTENANCE PRODUCTS, LLC	$12,450.00	1374	208	$18,155.94		140 DAYS

RECOMMENDATION - Purchase from KLLEN GROUP AMERICA (KLLEN) for:
$11,050.56/each **Total $ 55,252.80**

E1523-01 (WITH TAP CHANGER +/-2.5%)

150 KVA 7200 277/480

QTY 4

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$13,339.00	1208	363	$20,119.95		112-126 DAYS
ANIXTER	$21,620.65	1381	305	$28,295.40		14-16 WEEKS
AR TRANSFORMERS INC	$13,893.00	1870	210	$20,942.85		100-120 DAYS
CALVARY ENERGY, LLC	$24,938.00	2700	260	$34,693.70		14-16 WEEKS
COIL WINDING SPECIALIST, INC	$26,395.00	1500	270	$33,044.65		70-90 DAYS
WEG TRANSFORMERS USA	$21,288.00	1457	307	$28,185.26		26-28 WEEKS
KBS ELECTRICAL	$15,808.00	1425	306	$22,610.02		84-112 DAYS
KLLEN GROUP AMERICA, INC.	$10,774.30	1795	230	$17,819.80	**LOW BID**	112 DAYS
MAGNETRON USA LLC	$12,053.00	1355	332	$18,922.79		154 DAYS
POWER ELECTRONICS	$14,943.00	1680	258	$21,955.71		84-100 DAYS
POWER SYSTEMS GROUP	$22,302.00	1522.5	252	$28,835.42		24-28 WEEKS
PRIESTER-MELL & NICHOLSON	$27,018.00	1731	279	$34,372.58		185-200 DAYS
PULSEMAC SOLUTIONS	$16,688.00	4500	350	$32,131.25		90 DAYS
TECHLINE	$25,435.56	1167	353	$32,009.09		20-24 WEEKS
TECHNOLOGY INTERNATIONAL INC	$29,300.00	1731	279	$36,654.58		40-52 WEEKS
TEXAS ELECTRIC COOP (PROLECT)	$21,612.00	1381	269	$27,934.13		126 DAYS
TEXAS ELECTRIC COOP (ERMCO)	$17,405.00	1278	320	$23,951.66		98 DAYS
ULS CORPORATE INC	$47,849.53	940	400	$54,277.33		120 DAYS
CRAWFORD ELECTRIC SUPPLY	$50,153.54	490	140	$52,833.14		19-20 WEEKS
NEXGEN POWER, INC	$22,308.00	1234	345	$28,982.06		180 DAYS
TEXAS METER & DEVICE	$12,795.43	1800	180	$19,364.53		90 DAYS
ZERO MAINTENANCE PRODUCTS, LLC	$12,450.00	1374	208	$18,155.94		156 DAYS

RECOMMENDATION - Purchase from KLLEN GROUP AMERICA (KLLEN) for:
$10,774.30/each **Total $ 43,097.20**

E1524-00 (WITH TAP CHANGER +/-2.5%)

225 KVA 7200 120/208

QTY 8

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$16,368.00	1821	461	$25,745.57		112-126 DAYS
ANIXTER	$23,851.09	1982	383	$32,894.52		14-16 WEEKS
AR TRANSFORMERS INC	$16,621.00	2170	380	$26,137.00		100-120 DAYS
CALVARY ENERGY, LLC	$26,723.00	3200	360	$38,793.20		14-16 WEEKS
COIL WINDING SPECIALIST, INC	$29,995.00	2200	330	$39,101.35		70-90 DAYS
WEG TRANSFORMERS USA	$24,589.00	1945	426	$33,954.82		26-28 WEEKS
KBS ELECTRICAL	$18,027.00	2090	390	$27,427.35		84-112 DAYS
KLLEN GROUP AMERICA, INC.	$12,109.93	2470	315	$21,790.26	**LOW BID**	112 DAYS
MAGNETRON USA LLC	$14,426.00	2267	365	$24,054.07		154 DAYS
POWER ELECTRONICS	$16,808.00	2300	348	$26,357.66		84-100 DAYS
POWER SYSTEMS GROUP	$26,057.00	1858.5	588	$36,778.66		24-28 WEEKS
PRIESTER-MELL & NICHOLSON	$31,812.00	2444	363	$41,893.07		185-200 DAYS
PULSEMAC SOLUTIONS	$20,588.00	4960	470	$38,434.85		90 DAYS
TECHLINE	$29,455.56	1926	412	$38,633.52		20-24 WEEKS
TECHNOLOGY INTERNATIONAL INC	$34,500.00	2444	363	$44,581.07		40-52 WEEKS
TEXAS ELECTRIC COOP (PROLECT)	$23,852.00	1982	383	$32,895.43		126 DAYS
TEXAS ELECTRIC COOP (ERMCO)	$20,016.00	1785	452	$29,209.29		98 DAYS
ULS CORPORATE INC	$50,371.14	1370	530	$59,220.39		120 DAYS
CRAWFORD ELECTRIC SUPPLY	$50,709.09	693	173.2	$54,255.89		19-20 WEEKS
NEXGEN POWER, INC	$23,452.00	2162	385	$32,995.62		180 DAYS
TEXAS METER & DEVICE	$14,292.23	2480	248	$23,342.99		90 DAYS
ZERO MAINTENANCE PRODUCTS, LLC	$15,490.00	1937	366	$24,246.76		156 DAYS

RECOMMENDATION - Purchase from KLLEN GROUP AMERICA (KLLEN) for:
$12,109.93/each **Total $ 96,879.44**

E1525-00 (WITH TAP CHANGER +/-2.5%)

225 KVA 7200 277/480

QTY 5

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$16,166.00	2036	413	$25,647.46		112-126 DAYS
ANIXTER	$23,217.39	1768	449	$32,335.91		14-16 WEEKS
AR TRANSFORMERS INC	$16,212.00	2170	380	$25,728.00		100-120 DAYS
CALVARY ENERGY, LLC	$27,563.00	3350	360	$40,033.70		14-16 WEEKS
COIL WINDING SPECIALIST, INC	$29,995.00	2200	330	$39,101.35		70-90 DAYS
WEG TRANSFORMERS USA	$23,847.00	1971	415	$33,174.50		26-28 WEEKS
KBS ELECTRICAL	$18,027.00	2068	397	$27,437.18		84-112 DAYS
KLLEN GROUP AMERICA, INC.	$12,420.44	2470	315	$22,100.77	**LOW BID**	112 DAYS
MAGNETRON USA LLC	$13,643.00	1971	432	$23,137.01		154 DAYS
POWER ELECTRONICS	$16,808.00	2300	348	$26,357.66		84-100 DAYS
POWER SYSTEMS GROUP	$26,057.00	1858.5	588	$36,778.66		24-28 WEEKS
PRIESTER-MELL & NICHOLSON	$30,539.00	2514	354	$40,718.81		185-200 DAYS
PULSEMAC SOLUTIONS	$19,664.00	5000	550	$38,401.25		90 DAYS
TECHLINE	$27,967.78	1734	455	$37,054.29		20-24 WEEKS
TECHNOLOGY INTERNATIONAL INC	$33,125.00	2514	354	$43,304.81		40-52 WEEKS
TEXAS ELECTRIC COOP (PROLECT)	$23,218.00	1768	449	$32,336.52		126 DAYS
TEXAS ELECTRIC COOP (ERMCO)	$22,746.00	1399	364	$30,046.71		98 DAYS
ULS CORPORATE INC	$48,641.58	1370	530	$57,490.83		120 DAYS
CRAWFORD ELECTRIC SUPPLY	$50,457.58	693	173.2	$54,004.38		19-20 WEEKS
NEXGEN POWER, INC	$22,583.00	1961	427	$32,001.34		180 DAYS
TEXAS METER & DEVICE	$14,292.23	2480	248	$23,342.99		90 DAYS
ZERO MAINTENANCE PRODUCTS, LLC	$15,490.00	1937	366	$24,246.76		156 DAYS

RECOMMENDATION - Purchase from KLLEN GROUP AMERICA (KLLEN) for:
$12,420.44/each **Total $ 62,102.20**

E1526-00 (WITH TAP CHANGER +/-2.5%)

300 KVA 7200 120/208

QTY 3

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$16,939.00	2528	532	$28,899.70		112-126 DAYS
ANIXTER	$25,653.26	2342	524	$37,038.98		14-16 WEEKS
AR TRANSFORMERS INC	$17,926.00	3000	420	$30,049.90		100-120 DAYS
CALVARY ENERGY, LLC	$28,403.00	4000	420	$43,196.90		14-16 WEEKS
COIL WINDING SPECIALIST, INC	$33,475.00	2600	490	$45,216.55		70-90 DAYS
WEG TRANSFORMERS USA	$26,804.00	2631	507	$38,794.84		26-28 WEEKS
KBS ELECTRICAL	$19,727.00	2950	427	$31,785.97		84-112 DAYS
KLLEN GROUP AMERICA, INC.	$12,820.16	3200	380	$25,086.26	**LOW BID**	112 DAYS
MAGNETRON USA LLC	$15,253.00	3168	393	$27,561.00		154 DAYS
POWER ELECTRONICS	$18,100.00	3020	418	$30,257.71		84-100 DAYS
POWER SYSTEMS GROUP	$31,772.00	2413.95	722.4	$45,293.15		24-28 WEEKS
PRIESTER-MELL & NICHOLSON	$31,153.00	3095	432	$43,648.09		185-200 DAYS
PULSEMAC SOLUTIONS	$21,788.00	5200	680	$42,332.60		90 DAYS
TECHLINE	$32,882.22	2403	524	$44,430.81		20-24 WEEKS
TECHNOLOGY INTERNATIONAL INC	$33,785.00	3095	432	$46,280.09		40-52 WEEKS
TEXAS ELECTRIC COOP (PROLECT)	$25,654.00	2342	524	$37,039.72		126 DAYS
TEXAS ELECTRIC COOP (ERMCO)	$21,827.00	2335	544	$33,389.93		98 DAYS
ULS CORPORATE INC	$53,380.17	1760	660	$64,544.07		120 DAYS
CRAWFORD ELECTRIC SUPPLY	$51,186.87	876	219	$55,670.90		19-20 WEEKS
NEXGEN POWER, INC	$25,795.00	2620	513	$37,815.24		180 DAYS
TEXAS METER & DEVICE	$16,164.86	3350	335	$28,390.69		90 DAYS
ZERO MAINTENANCE PRODUCTS, LLC	$17,200.00	1937	366	$25,956.76		168 DAYS

RECOMMENDATION - Purchase from KLLEN GROUP AMERICA (KLLEN) for:
$12,820.16/each **Total $ 38,460.48**

E1529-00 (WITH TAP CHANGER +/-2.5%)

500 KVA 7200 277/480

QTY 7

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$19,251.00	3730	792	$36,967.74		112-126 DAYS
ANIXTER	$30,040.22	3671	781	$47,491.69		14-16 WEEKS
AR TRANSFORMERS INC	$20,421.00	4240	670	$38,304.45		100-120 DAYS
CALVARY ENERGY, LLC	$31,448.00	5900	600	$53,078.00		14-16 WEEKS
COIL WINDING SPECIALIST, INC	$40,295.00	4600	780	$60,217.10		70-90 DAYS
WEG TRANSFORMERS USA	$31,976.00	4284	639	$49,673.29		26-28 WEEKS
KBS ELECTRICAL	$22,915.00	3860	750	$40,567.45		84-112 DAYS
KLLEN GROUP AMERICA, INC.	$15,217.60	4760	560	$33,412.00	**LOW BID**	112 DAYS
MAGNETRON USA LLC	$20,054.00	3554	843	$37,800.37		154 DAYS
POWER ELECTRONICS	$22,250.00	4600	603	$40,438.39		84-100 DAYS
POWER SYSTEMS GROUP	$39,647.00	4851	740.25	$59,849.92		24-28 WEEKS
PRIESTER-MELL & NICHOLSON	$43,433.00	4550	666	$62,104.97		185-200 DAYS
PULSEMAC SOLUTIONS	$25,220.00	7200	1160	$55,806.20		90 DAYS
TECHLINE	$41,652.22	3240	848	$58,609.18		20-24 WEEKS
TECHNOLOGY INTERNATIONAL INC	$47,100.00	4550	666	$65,771.97		40-52 WEEKS
TEXAS ELECTRIC COOP (PROLECT)	$30,041.00	3671	781	$47,492.47		126 DAYS
TEXAS ELECTRIC COOP (ERMCO)	$26,536.00	2756	883	$42,543.51		98 DAYS
ULS CORPORATE INC	$54,602.43	3900	650	$71,382.18		120 DAYS
CRAWFORD ELECTRIC SUPPLY	$55,105.05	1329.5	295.5	$61,549.24		19-20 WEEKS
NEXGEN POWER, INC	$28,325.00	3693	738	$45,414.02		180 DAYS
TEXAS METER & DEVICE	$19,943.79	5000	500	$38,191.29		90 DAYS
ZERO MAINTENANCE PRODUCTS, LLC	$21,200.00	3994	618	$37,917.29		168 DAYS

RECOMMENDATION - Purchase from KLLEN GROUP AMERICA (KLLEN) for:
$15,217.60/each **Total $106,523.20**

E1534-00 (WITH TAP CHANGER +/-2.5%)
1,000 KVA 7200 277/480
QTY 9

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$37,852.00	7214	1238	$69,239.59		112-126 DAYS
ANIXTER	$43,222.83	6897	1267	$74,048.09		14-16 WEEKS
AR TRANSFORMERS INC	$28,156.00	7580	1140	$59,560.90		100-120 DAYS
BLACKSTAR DIVERSIFIED ENTERPRISES	$38,608.00	6940	1300	$69,871.30		26-30 WEKKS
CALVARY ENERGY, LLC	$41,528.00	11500	1200	$83,987.00		14-16 WEEKS
COIL WINDING SPECIALIST, INC	$64,395.00	8100	980	$95,621.10		70-90 DAYS
WEG TRANSFORMERS USA	$48,291.00	7856	1025	$79,306.40		32-34 WEEKS
KBS ELECTRICAL	$41,672.00	7266	1127	$72,111.19		84-112 DAYS
KLLEN GROUP AMERICA, INC.	$24,550.70	8400	970	$56,479.85	**LOW BID**	112 DAYS
MAGNETRON USA LLC	$27,742.00	7305	1218	$59,176.66		154 DAYS
POWER ELECTRONICS	$35,162.00	8430	978	$67,249.61		84-100 DAYS
POWER SYSTEMS GROUP	$58,669.00	7827.75	1554	$94,790.52		24-28 WEEKS
PRIESTER-MELL & NICHOLSON	$76,845.00	7117	1320	$108,776.79		185-200 DAYS
PULSEMAC SOLUTIONS	$26,228.00	17500	1400	$86,666.00		90 DAYS
TECHLINE	$78,414.44	6309	1325	$108,237.85		40 WEEKS
TECHNOLOGY INTERNATIONAL INC	$83,300.00	7117	1320	$115,231.79		40-52 WEEKS
TEXAS ELECTRIC COOP (PROLECT)	$43,223.00	6897	1267	$74,048.26		126 DAYS
TEXAS ELECTRIC COOP (ERMCO)	$44,348.00	5764	1335	$72,814.21		98 DAYS
ULS CORPORATE INC	$60,510.71	6580	1220	$90,029.21		120 DAYS
CRAWFORD ELECTRIC SUPPLY	$69,743.43	2375	475	$80,737.31		19-20 WEEKS
NEXGEN POWER, INC	$38,324.00	7824	1061	$69,606.58		180 DAYS
TEXAS METER & DEVICE	$27,380.56	8160	816	$57,160.48		90 DAYS
ZERO MAINTENANCE PRODUCTS, LLC	$30,300.00	7525	983	$60,020.24		182 DAYS

RECOMMENDATION - Purchase from KLLEN GROUP AMERICA (KLLEN) for:
$24,550.70/each **Total $220,956.30**

E1535-00 (WITH TAP CHANGER +/-2.5%)
1,500 KVA 7200 277/480
QTY 8

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$48,665.00	7920	2119	$90,567.01		112-126 DAYS
ANIXTER	$59,104.35	8323	1841	$99,359.36		26-28 WEEKS
AR TRANSFORMERS INC	$34,100.00	10320	1570	$77,032.55		100-120 DAYS
BLACKSTAR DIVERSIFIED ENTERPRISES	$46,970.00	10660	1550	$90,614.45		26-30 WEKKS
CALVARY ENERGY, LLC	$47,513.00	16800	1700	$109,020.50		14-16 WEEKS
COIL WINDING SPECIALIST, INC	$79,995.00	11500	1300	$123,433.50		70-90 DAYS
WEG TRANSFORMERS USA	$61,026.00	10013	1614	$103,569.84		32-34 WEEKS
KBS ELECTRICAL	$53,403.00	15200	440	$98,296.80		84-112 DAYS
KLLEN GROUP AMERICA, INC.	$38,058.21	11500	1325	$81,741.59		112 DAYS
MAGNETRON USA LLC	$39,912.00	9137	1856	$82,487.31		154 DAYS
POWER ELECTRONICS	$40,427.00	11480	1350	$84,301.85		84-100 DAYS
POWER SYSTEMS GROUP	$67,305.00	11602.5	1627.5	$114,225.04		24-28 WEEKS
PRIESTER-MELL & NICHOLSON	$123,370.00	10129	1465	$164,764.11		185-200 DAYS
PULSEMAC SOLUTIONS	$27,068.00	20400	2100	$102,105.50		90 DAYS
TECHLINE	$108,238.89	9537	1579	$149,168.99		40 WEEKS
TECHNOLOGY INTERNATIONAL INC	$133,500.00	10129	1465	$174,894.11		40-52 WEEKS
TEXAS ELECTRIC COOP (PROLECT)	$59,105.00	8323	1841	$99,360.01		126 DAYS
TEXAS ELECTRIC COOP (ERMCO)	$51,436.00	9681	1658	$93,524.38		98 DAYS
ULS CORPORATE INC	$69,907.24	9175	1680	$110,860.09		120 DAYS
CRAWFORD ELECTRIC SUPPLY	$89,882.83	3300	600	$104,570.83		19-20 WEEKS
NEXGEN POWER, INC	$46,145.00	11098	1446	$89,940.23		180 DAYS
TEXAS METER & DEVICE	$33,094.36	11040	1104	$73,384.84	**LOW BID**	90 DAYS
ZERO MAINTENANCE PRODUCTS, LLC	$39,000.00	10246	1347	$79,550.69		182 DAYS

RECOMMENDATION - Purchase from TEXAS METER & DEVICE (WASION AMERICAS)
for: $33,094.36/each **Total $264,754.88**

E1536-01 (WITH TAP CHANGER +/-2.5%)
1,500 KVA 7200 2400 LV DELTA
QTY 1

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$49,328.00	8902	1904	$91,746.02		112-126 DAYS
ANIXTER	$79,696.74	13758	1691	$132,993.95		26-28 WEEKS
AR TRANSFORMERS INC	$35,366.00	9500	1650	$76,892.75		100-120 DAYS
BLACKSTAR DIVERSIFIED ENTERPRISES	$46,125.00	10660	1550	$89,769.45		26-30 WEKKS
CALVARY ENERGY, LLC	$49,875.00	17200	1800	$113,430.00		14-16 WEEKS
COIL WINDING SPECIALIST, INC	$79,995.00	11500	1300	$123,433.50		70-90 DAYS
WEG TRANSFORMERS USA	$65,832.00	10741	1858	$112,709.58		32-34 WEEKS
KBS ELECTRICAL	$40,782.00	15800	2050	$103,047.75		84-112 DAYS
KLLEN GROUP AMERICA, INC.	$37,558.21	11050	1247	$79,276.08		112 DAYS
MAGNETRON USA LLC	$28,079.00	18960	2375	$101,965.33		154 DAYS
POWER ELECTRONICS	$40,427.00	11480	1350	$84,301.85		84-100 DAYS
POWER SYSTEMS GROUP	$67,305.00	11865	1659	$115,234.46		24-28 WEEKS
PULSEMAC SOLUTIONS	$27,308.00	20400	2100	$102,345.50		90 DAYS
TECHLINE	$105,707.78	8073	2336	$150,143.81		60 WEEKS
TEXAS ELECTRIC COOP (PROLECT)	$79,697.00	13758	1691	$132,994.21		126 DAYS
TEXAS ELECTRIC COOP (ERMCO)	$53,297.00	7205	1760	$89,773.55		98 DAYS
ULS CORPORATE INC	$96,458.57	9175	1680	$137,411.42		120 DAYS
CRAWFORD ELECTRIC SUPPLY	$83,207.07	3300	600	$97,895.07		19-20 WEEKS
NEXGEN POWER, INC	$42,240.00	9948	1446	$82,964.73		180 DAYS
TEXAS METER & DEVICE	$33,094.36	11040	1104	$73,384.84	**LOW BID**	90 DAYS
ZERO MAINTENANCE PRODUCTS, LLC	$39,000.00	10246	1347	$79,550.69		182 DAYS

RECOMMENDATION - Purchase from TEXAS METER & DEVICE (WASION AMERICAS)
for: $33,094.36/each **Total $ 33,094.36**

E1540-00 (WITH TAP CHANGER +/-2.5%)
3,750 KVA 7200 2400 LV 277/480
QTY 2

VENDOR	DOLLAR PRICE EA.	LOAD LOSS	NOLOAD LOSS	TOTAL EVAL.COST		LEAD TIME
ALAMO TRANSFORMERS	$96,351.00	32017	4371	$224,650.34		112-126 DAYS
AR TRANSFORMERS INC	$38,835.00	40000	4000	$184,815.00		100-120 DAYS
BLACKSTAR DIVERSIFIED ENTERPRISES	$71,902.00	25300	4275	$181,326.63		26-30 WEKKS
CALVARY ENERGY, LLC	$124,688.00	37500	4000	$263,993.00		14-16 WEEKS
COIL WINDING SPECIALIST, INC	$135,895.00	25300	2650	$229,402.75		70-90 DAYS
WEG TRANSFORMERS USA	$118,018.00	29849	4209	$238,941.99		32-34 WEEKS
KBS ELECTRICAL	$67,750.00	40000	5500	$228,422.50		84-112 DAYS
KLLEN GROUP AMERICA, INC.	$61,879.88	25000	3000	$158,014.88		112 DAYS
MAGNETRON USA LLC	$78,599.00	35656	6296	$235,469.84		112 DAYS
POWER ELECTRONICS	$73,090.00	23540	3120	$166,502.20		84-100 DAYS
POWER SYSTEMS GROUP	$159,910.00	35910	3097.5	$286,129.71		24-28 WEEKS
PULSEMAC SOLUTIONS	$44,468.00	44000	4350	$204,556.25		90 DAYS
TECHLINE	$161,485.56	23574	4181	$265,381.04		52 WEEKS
ULS CORPORATE INC	$88,985.13	39500	4550	$239,017.38		120 DAYS
CRAWFORD ELECTRIC SUPPLY	$113,092.93	17030.4	4178.6	$199,493.49		20-21 WEEKS
NEXGEN POWER, INC	$60,478.00	44748	2875	$208,115.79		180 DAYS
TEXAS METER & DEVICE	$51,165.10	26730	2970	$151,625.35	**LOW BID**	90 DAYS
ZERO MAINTENANCE PRODUCTS, LLC	$72,450.00	26754	3891	$181,995.53		196 DAYS

RECOMMENDATION - Purchase from TEXAS METER & DEVICE (WASION AMERICAS)
for: $51,165.10/each **Total $102,330.20**

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.6 - Consideration and Possible Action to Reject and Re-Solicit the Bid for the Variable Frequency Drive Replacement for Raw Water Pumps at Water Plant #1

Open/Closed Session
Consent Agenda Items

Action
Other

Executive Sponsor
Lead Department: 1145-Electric Operations

Assigned Staff (Presenter): Eli Alvarez

Summary
Due to the difficulty in obtaining replacement parts and support, BPUB is undertaking a proactive replacement of the variable frequency drives for the raw water pumps at Water Plant #1 as part of a three-year replacement initiative. Over the past two years, BPUB has successfully replaced the variable frequency drives for raw water pumps #2 and #3. The replacement for raw water pump #1 is scheduled for FY 2026, marking the replacement of this program.

The invitation to bid (Bid #017-26) was published in The Brownsville Herald on December 13 and December 20, 2025, and was also posted on the BPUB website and emailed to seven vendors, resulting in two responses. On January 15, 2026, the BPUB Purchasing Department opened the bids for the Variable Frequency Drive Replacement for Raw Water Pumps at Water Plant #1 (Bid #017-26). One submission was disqualified due to the absence of required bond documentation. After thorough evaluation of the sole qualifying bid, BPUB staff recommends rejecting all submissions and reissuing the solicitation, as the bid amount from the responsive vendor exceeds the engineer's estimate for the equipment.

Strategic Initiatives
Reliability

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted	X	Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	
Source of Funding:	400-2210-330401-W13304-WT1475 400-3130-330401-W13304-WT1475

Recommended Motion

BPUB staff recommends rejecting all bids and re-soliciting the bid for the variable frequency drive replacement for raw water pumps at Water Plant #1.

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PROCUREMENT PACKAGE

Variable Frequency Drive (VFD) Replacement for Raw Water Pumps at Water Plant #1

Bid #017-26

PROCUREMENT SUMMARY

I. INTERNAL BPUB CUSTOMER NEED

Requested by: Eli Alvarez, Director Of Electrical Operations

II. DATES ADVERTISED

December 13, 2025

December 20, 2025

III. VENDOR IDENTIFICATION STRATEGY

Seven (7) vendors were contacted

Two (2) vendors responded.

IV. EVALUATION FORM

Attached is the bid tabulation & evaluation

Pulse Electrical Testing did not submit Bid Bond - Disqualified

V. GLOSSARY/PICTURES

Not applicable

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BID TABULATION

BID NAME: B017-26 VFD REPLACEMENT FOR RAW WATER PUMPS AT WATER PLANT #1*
DATE AND TIME: JANUARY 15, 2026 - 11:30 AM

			SOUTHLAND INDUSTRIES		PULSE ELECTRICAL TESTING	
ITEM NO.	**QTY.**	**DESCRIPTION**	**UNIT COST**	**LEAD TIME TO COMPLETE**	**UNIT COST**	**LEAD TIME TO COMPLETE**
1	1 LOT	(1 ea) Schneider - ATV680C13T4N2GNWABNX-Altivar 680 with GE 469 RTD Relay, 200HP Enclosed VFD GE-S469-P5-H1-A20-E (2 ea) SQD460R-480 Voltage Transformer (3 ea) 300/5 Current Transformer Destignation: 200HP ATV680	$62,468.00	16 WEEKS	$48,157.00	3 DAYS
1 (a)	1 LOT	Shipping charges, if applicable	N/A		N/A	
2	1 LOT	Labor and Material to Replace/Install New Variable Frequency Drive (VFD).	$39,848.00	5 DAYS	$12,578.00	3 DAYS
		TOTAL PER VENDOR	$102,316.00		$60,735.00	

APPROVED BY: Diane Solitaire 1-20-2026

DIANE SOLITAIRE

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.7 - Consideration and Possible Action to Approve and Select a Vendor for Proposal P013-26, ArcGIS ESRI Utility Network Migration

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 7135-Geographic Information Systems

Assigned Staff (Presenter): Ruben Cano

Summary
Proposal invitation (P013-26) was advertised in the Brownsville Herald on December 13 and 20, 2025, posted on BPUB's webpage and on Bidnet (electronic bidding software), emailed to thirty-two (32) vendors with ten (10) vendors responding. BPUB narrowed candidates from ten (10) to three (3) based on evaluation of the proposals and held shortlist interviews. After deliberations, BPUB staff unanimously came to a decision and would like to make our recommendation to select Timmons Group as the preferred vendor for this project.

The GIS department has the need to migrate BPUB's GIS datasets from ESRI's geometric network model to ESRI's utility network model. The geometric network model is out of official support as of March 1, 2026, it has been replaced with the utility network. Although BPUB could continue using the current network model after it's retirement, it will no longer be supported by ESRI. This means that there would be no technical support should a problem arise. This project would consist of an audit of our current GIS datasets, development of a migration roadmap, training for staff on how to work with the new utility network, and ultimately the migration of our datasets.

Funding for this upgrade and migration project was approved in the FY26 CIP budget and the approximate timeline for project completion is (13) months.

Strategic Initiatives

- SSD-9, Initiative 24 : BPUB will invest in GIS and asset management systems, staff training, and policy monitoring to support long-term readiness and ensure BPUB remains informed of regulatory and market developments.
- SSD-13, Initiative 29 : BPUB will develop a comprehensive Technology Roadmap that identifies all mission-critical systems (e.g., AMI, OMS, GIS, Banner), assesses current-state capabilities and integration gaps, and prioritizes future enterprise technology investments over a 5-year horizon
- SSD-15, Initiative 32 : BPUB will implement a modern, GIS-integrated OMS that leverages real-time telemetry from the upgraded SCADA system to enable advanced outage detection, automatic customer notifications, crew dispatch optimization, and system performance analytics for BPUB’s electric distribution system.

Referring Committee

Name of Committees	Finance Committee
Date of Meeting	March 26, 2026
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	X	Bid Award	Reallocation	No Fiscal Impact
Amount Requested:	$528,430.00			
Source of Funding:	Improvement			

Recommended Motion

BPUB staff recommends the Board to authorize the General Manager and Chief Executive Officer to negotiate and execute a Professional Consulting and Technical Services Contract with Timmons Group to provide services for BPUB's ESRI Utility Network Migration project for an amount not to exceed $528,430.00.

BROWNSVILLE
PUBLIC UTILITIES BOARD

GIS Data Migration to ESRI's Utility Network

BOARD OF DIRECTORS MEETING | April 13, 2026

Ruben Cano

GIS Manager

GIS - 7135

Agenda

- GIS Overview
- Strategic Business Plan Initiatives
- Evaluation Team
- RFP & Evaluation Process
- Recommended Solution

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PUBLIC UTILITIES BOARD

GIS Overview

What is a Geographic Information System (GIS)?

GIS connects data to a map, integrating location data (where things are) with all types of descriptive information (what things are like there). This provides a foundation for mapping and analysis that is used in science and almost every industry. GIS helps users understand patterns, relationships, and geographic context. The benefits include improved communication, efficiency, management, and decision-making.

How is GIS used at BPUB?

- Used to maintain a digital inventory of BPUB utility infrastructure and map out the location of our infrastructure
- Used for outage management and mapping of electric and water outage locations.
- Features and attributes stored in the GIS are used by various systems to support modeling, management of assets, and aid in the decision making process.



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Why is this project needed?

The GIS department has the need to migrate data from our ESRI's geometric network model to ESRI's utility network model. The geometric network model is outdated and will be retired on March 1, 2026. It has been replaced with the a newer model called Utility Network. Although BPUB could continue using the current network model after it's retirement, it will no longer be supported by ESRI. This means that there would be no technical support should a problem arise.

Geometric Network vs Utility Network

GEOMETRIC NETWORK	UTILITY NETWORK
○ Retired network model, no vendor support ○ Simple data model, less representative of real world ○ 2-D visualization, unable to model equipment inside a structure ○ Simple tracing functionality	○ New data model, full vendor support ○ Complex data model, more representative of real world ○ Supports 3-D visualization, modelling of equipment inside a container, and structural attachments ○ Advanced tracing functionality, subnetwork management

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Strategic Business Plan Initiatives

Relevant Strategic Business Plan Initiatives

- The GIS data migration to ESRI's Utility Network project aligns with the following initiatives:
  - SSD-9, Initiative 24 : BPUB will invest in GIS and asset management systems, staff training, and policy monitoring to support long-term readiness and ensure BPUB remains informed of regulatory and market developments.
  - SSD-13, Initiative 29 : BPUB will develop a comprehensive Technology Roadmap that identifies all mission-critical systems (e.g., AMI, OMS, GIS, Banner), assesses current-state capabilities and integration gaps, and prioritizes future enterprise technology investments over a 5-year horizon
  - SSD-15, Initiative 32 : BPUB will implement a modern, GIS-integrated OMS that leverages real-time telemetry from the upgraded SCADA system to enable advanced outage detection, automatic customer notifications, crew dispatch optimization, and system performance analytics for BPUB's electric distribution system.

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Evaluation Team

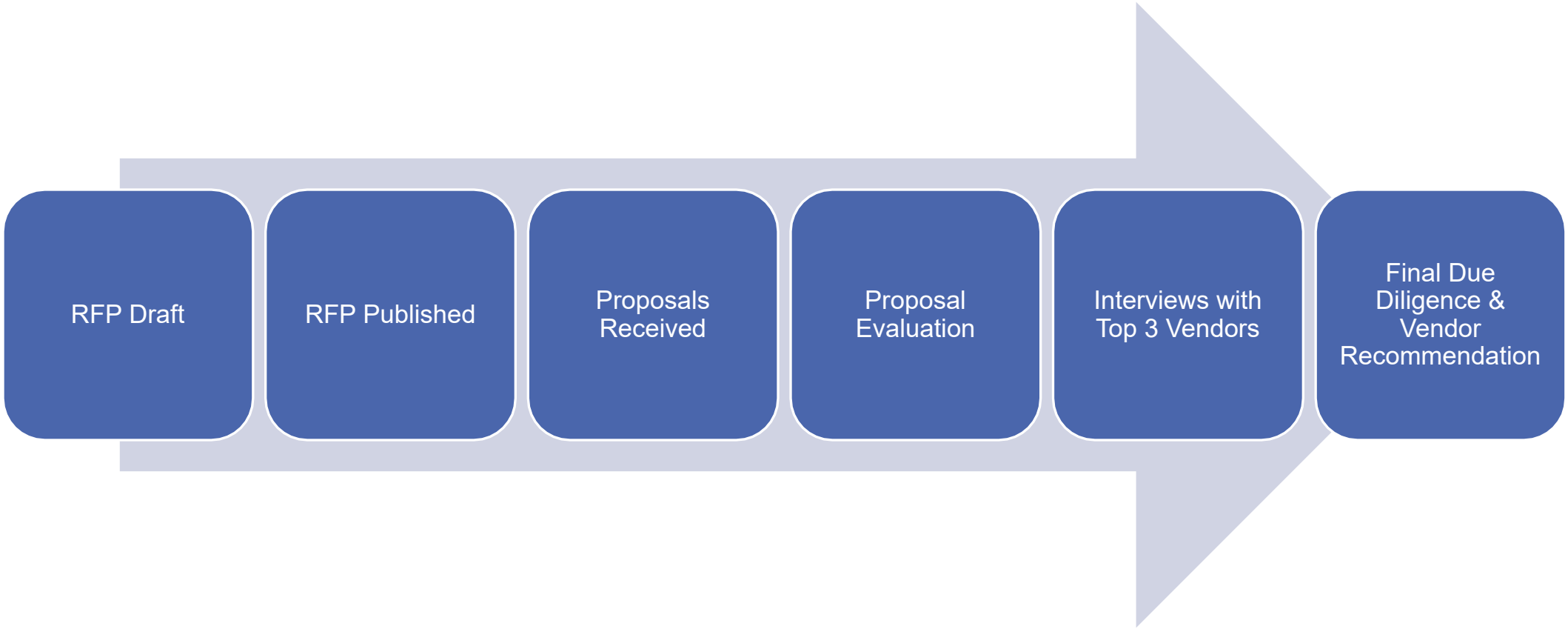
Evaluation Team Members

- Ruben Cano – GIS Manager
- Francisca Calles – Senior GIS Specialist
- David Tovar – GIS Specialist
- Marko Jimenez – GIS Specialist
- Diane Solitaire – Purchasing Manager

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RFP & Evaluation Process

Work to Date


RFP Draft
RFP Published
Proposals Received
Proposal Evaluation
Interviews with Top 3 Vendors
Final Due Diligence & Vendor Recommendation

Proposal Overview

- Proposal invitation (P013-26) was advertised in the Brownsville Herald on December 13 and 20, 2026, posted on BPUB's webpage and on Bidnet (electronic bidding software), emailed to thirty-two (32) vendors with ten (10) vendors responding.
- BPUB narrowed candidates from ten (10) to three (3) based on evaluation of the proposals.
- Shortlist interviews with remaining candidates were held the week of February 16th.

Responding Vendors

Proposer	Shortlisted?
1898 & Co a Part of Burns & McDonnell	No
Colliers Engineering & Design	No
Cyient, Inc.	No
Epoch Solutions Group	No
Resource Data, Inc.	Yes
RK Consultancy	No
SSP Innovations, LLC	Yes
Timmons Group	Yes
WSP, USA	No
Technology Digest, Inc.	No

Evaluation Criteria

- Evidence of ability to meet key objectives stated in the scope of services
- References and customer referrals
- Ability to meet BPUB's desired schedule
- Competitive price for the proposed scope of work

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Recommended Solution

Staff Recommendation

- Staff met on February 18, 2026 to discuss results of shortlist interviews. BPUB allowed time for vendors to submit responses to additional questions asked by BPUB during the vendor interviews.
- Responses to additional questions were received on the following dates:
  - Timmons Group - February 20, 2026
  - Resource Data, Inc. – February 25, 2026
  - SSP Innovations, LLC. – March 2, 2026
- After deliberations, staff unanimously chose Timmons Group as the preferred vendor.

Reasons for Timmons Group Recommendation

- Comprehensive ESRI Experience
  - Timmons group has planned or implemented the ESRI Utility Network for 80 utilities and 35 clients
  - ESRI Gold Partner
  - Awarded the Utility Network Implementation Award at the ESRI 2023 Infrastructure Management & GIS Conference
  - ESRI Utility Network Certified
- Comprehensive Trimble (Cityworks) Experience
  - Trimble (Cityworks) Platinum Partner
  - Expertise in Cityworks integration and reconfiguration to support the move from ArcMap and legacy platforms to ArcGIS Pro and Utility Network
  - Expertise in Cityworks implementation and upgrades to support the move from ArcMap and legacy platforms to ArcGIS Pro and Utility Network

Timmons Group Proposal Cost Sheet

SYSTEMS UPGRADE SERVICES		
ITEM	DESCRIPTION	TOTAL COSTS
1	Project Kickoff	$12,860
2	Workshop Coordination	$35,360
3	Utility Network Organizational Audit and Roadmap	$33,600
4	Utility Network Data Assessment Refresh	$35,020
5	Data Migration	$211,120
6	Training and Documentation	$27,920
7	Deployment and Go-Live Support	$76,280
	TOTAL	**$432,160**
ADD-ON SERVICES		
ITEM	DESCRIPTION	TOTAL COSTS
1	ArcGIS Pro Editing Tools	$10,070
2	Cityworks Reconfiguration	$29,130
3	ArcGIS Enterprise Upgrade	$12,170
4	Cityworks Upgrade	$44,900
	TOTAL	**$528,430**

Next Steps

Vendor presentation at April Board Meeting

BPUB Staff will deliver their formal recommendation

Following direction to proceed, BPUB & vendor will establish contract, payment, and performance terms

BROWNSVILLE
PUBLIC UTILITIES BOARD

RUBEN CANO, GIS MANAGER

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.8 - Consideration and Possible Action to approve the request to extend the Rental of Portable Diesel Generators for Hurricane Preparedness and for Year-Round Back-Up Power for Water Plants No. 1 and No. 2 contract between Brownsville Public Utilities Board and Stewart & Stevenson, LLC for a Second Year

Open/Closed Session
Consent Agenda Items

Action
Approval
Other

Executive Sponsor
Lead Department: 1145-Electric Operations

Assigned Staff (Presenter): Eli Alvarez

Summary
As part of the Brownsville Public Utilities Board's (BPUB) annual hurricane preparedness practices, BPUB rents diesel generators for critical facilities and that require backup power. On May 12, 2025, the BPUB Board of Directors awarded Stewart & Stevenson, LLC of Pharr, Texas, the contract for the Rental of Portable Diesel Generators for Hurricane Preparedness and for Year-Round Back-Up Power for Water Plants No. 1 and No. 2 (Contract). The Contract was for a term of one-year with an option to renew for two additional one (1) year periods, provided that prices and services are satisfactory and if mutually agreed upon in writing by both parties. On February 5th, 2026, BPUB received an Option to Extend letter (2nd Year) from Stewart & Stevenson, LLC. Considering that Stewart & Stevenson, LLC services have been satisfactory, and an Option to Extend letter has been received, BPUB Staff proposes to extend the Contract for a second year with all terms, conditions, pricing, and rental periods of the original contract in effect. The not-to-exceed amount for this contract is $607,050.00, which is approximately a 1.8% increase to the original contract amount ($595,900), due to an upgrade for one of the rental generators in addition to the avoided delivery fees for the Water Plant 1 & 2 generators.

Strategic Initiatives
Reliability and Resiliancy.

Referring Committee

Name of Committees	The BPUB Board of Directors
Date of Meeting	May 12, 2025
Recommendation(s)	Approved a one (1) year contract with the option to extend for two (2) additional one (1) year periods.
Vote(s)	

Fiscal Impact

Budgeted	X	Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	$607,050.00
Source of Funding:	100-3220-7325- S74251- RWWTP 100-3130-7325- W64241- WTRPT2 100-3120-7325- W64241- WTRPT1 100-3190-7325- W64231- SRWAFS

Recommended Motion

BPUB staff recommends extension of the Contract for a Second Year with Stewart & Stevenson, LLC of Pharr, Texas, for a total amount not to exceed $607,050.00.

BROWNSVILLE
PUBLIC UTILITIES BOARD

February 4, 2026

Attn: Saul Gonzales
Stewart & Stevenson, LLC
DBA Stewart & Stevenson Power Products, LLC
55 Waugh Suite 1000
Houston, TX 77007

RE: Option to Extend (2nd Year)
Bid #040-25 Rental of Portable Diesel Generators with Trailers for Hurricane Preparedness

Brownsville PUB is requesting a one (1) year renewal for the Rental of Portable Diesel Generators with Trailers for Hurricane Preparedness for the period of June 1, 2026 to May 31, 2027. As part of the bid specifications on page 5, "Contract and Purchase Order", Brownsville PUB has the option to renew a period of 6 months and up to one (1) year, on a month-to-month basis and with the option to renew annually for an additional two (2), one (1) year periods, if service and price are satisfactory, and the renewal is agreed upon in writing by both parties. All terms and conditions of the original contract will remain in effect as per the attached sheets, if both parties should agree.

If you agree, respond by returning this extension of contract with the appropriate Agent Signature to the Brownsville Public Utilities Board, Purchasing Department, via e-mail hlopez@brownsville-pub.com. **Please respond by February 12, 2026 no later than 5:00 PM.**

Please check one of the following:

(X) Yes, I agree to extend the contract.
( ) No, I do not agree to extend the contract. My explanation is noted below.

Company: Stewart & Stevenson , LLC
Agent Name: Andy Hudson -Senior Vice President
Agent Signature: Andy Hudson 2-5-2026
Address: 55 Waugh Drive
City: Houston, TX 77007
Comments:

If you have any questions, please call (956) 983-6375.

Thank you,
Diane Solitaire

Diane Solitaire,
Purchasing & Materials Manager
Brownsville Public Utilities Board

BID SCHEDULE

B040-25

Item #	Qty	DESCRIPTION	MONTHLY COST FOR EACH UNIT	Month	TOTAL
1	1 each	Rental of 440 kW stand-by power diesel generator with trailer	4000	x 6 months	24000
	1 Lot	Delivery & pick up charge for Item #1	750		750
	1 Lot	Fire, theft & vandalism insurance & environmental fees (if applicable) for Item #1	N/A w/COI		0
2	1 each	Rental of 550 kW stand-by power diesel generator with trailer	4225	x 6 months	25350
	1 Lot	Delivery & pick up charge for Item #2	750		750
	1 Lot	Fire, theft & vandalism insurance & environmental fees (if applicable) for Item #2	N/A w/COI		0
3	1 *each*	Rental of 1,000 kW with 1000 KVA Step Up Transformer from 480VAC to 2300VAC stand-by power diesel generator	10450	x 12 *months*	125400
	1 Lot	with trailer Delivery & pick up charge for Item #3	1000		1000
	1 Lot	Fire, theft & vandalism insurance & environmental fees (if applicable) for Item #3	N/A w/COI		0
4	3 each	*Rental of 1,000 kW stand-by power diesel* generator with trailer	8350	*x 12* months	300600
	1 Lot	Delivery & pick up charge for Item #4	2100		2100
	1 Lot	Fire, theft & vandalism insurance & environmental fees (if applicable) for Item #4	N/A w/COI		0
5	1 each	Rental of 1,250 kW stand-by power diesel generator with trailer	9600	x 12 months	115200
	1 Lot	Delivery & pick up charge for Item #5	750		750
	1 Lot	Fire, theft & vandalism insurance & environmental fees (if applicable) for Item #5	N/A w/COI		0
6	1 Lot	Monthly inspection and testing of each Generator	Included in rental price		0
GRAND TOTAL FOR LINE ITEMS 1-6					595900

****BPUB may award rental of all generators listed in the bid schedule or may select any combination of generators. The portable diesel generators shall be delivered to various locations throughout the City of Brownsville without diesel fuel.**

Manufacturer: Atlas Copco, CAT, Taylor, Multiquip

Model: Variable by type

BEST AVAILABLE DELIVERY DATE: June 2025

BPUB has the right to increase or decrease quantities as deemed necessary. Stipulate below if an increase or decrease in quantities will affect unit price:

(__X__) Yes, an increase or decrease in quantities will affect unit price

(_____) No, an increase or decrease in quantities will not affect unit price

NOTE: The BPUB is considering stand-by rental of the above mentioned portable diesel generators for approximately 6 months and up to one (1) year during hurricane season, beginning in June 2025. **STATE ANY ADDITIONAL CHARGES ON A SEPARATE SHEET OF PAPER.**

- **ADDITIONAL INFORMATION:**

1. The external fuel tank is not a requirement on the bid specifications. If the unit includes the fuel tank as standard item, then it will be considered as part of the bid.

2. The startup services will be required on all generators within one week after being delivered.

3. The remote monitoring is not a requirement; however, it can be supplied as a standard item, then it will be considered as part of the bid.

4. The BPUB is exempt from Texas sales tax on equipment. The prices quoted shall exclude such sales and use tax.

5. The rental prices of equipment set forth herein shall include the cost of delivery of the portable diesel generators w/trailers to the various locations throughout the City of Brownsville as specified by BPUB representative. Such delivery shall be made within _____ days after the receipt of the purchase order from the BPUB.

6. This Bid is made pursuant to the provisions of the Legal Notice and Instructions to Bidders and the vendor agrees to the terms and conditions thereof.

7. The vendor warrants the accuracy of all statements contained in the bid documents and agrees that the BPUB shall rely upon such accuracy as a condition of the contract (purchase order) in the event that this Bid is accepted.

8. The vendor warrants that this Bid is made in good faith and without collusion or connection with any other person or persons bidding for the same work.

9. The vendor agrees that, in the event this Bid is accepted, a purchase order will be issued prior to material being ordered.

10. The vendor warrants that the equipment will conform to the performance data and guarantees, which are attached hereto and by this reference made a part hereof.

11. If, in submitting this Bid, the vendor has made any change in the form of Bid furnished by the BPUB, the vendor understands that the BPUB may evaluate the effect of such change as they see fit or they may exclude the Bid from consideration in determining the award.

12. BPUB reserves the right to award bids to multiple vendors.

Stewart & Stevenson
Name of Vendor

By: Andy Hudson
Signature (Failure to sign will disqualify bid)

2701 N. Cage Blvd
Pharr, TX 78577
Address of Vendor

Vice President of Rental
Title of Officer

3-25-2025
Date

Vendor's contact person for additional information on this Bid:

Name: Saul Gonzales

Telephone: 361-215-7997

Address: 2701 N. Cage Blvd
Pharr, TX 78577

Email: sa.gonzales@kirbycorp.com

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.9 - Consideration and Possible Action to approve the proposal award of the Inspection, Preventive Maintenance and Restoration of URD Concrete Padmounted Equipment and Metal Streetlight Poles Services

Open/Closed Session
Consent Agenda Items

Action
Contract
Approval

Executive Sponsor
Lead Department: 1145-Electric Operations

Assigned Staff (Presenter): Eli Alvarez

Summary
Inspection of pad-mounted equipment and metal poles (Equipment) is critical to public safety and system reliability. Timely maintenance and restoration is required to mitigate safey related issues, maintain proper functionality, and prolong the useful life of the Equipment. BPUB currently does not have in-house staff to perform this specialized service.

An invitation to submit proposals was advertised in The Brownsville Herald on 9/6/2025 & 9/13/25 and posted on the BPUB website. Of the 12 vendors invited to submit proposals, four (4) vendors responded to the solicitation. The BPUB Purchasing Department opened proposals for P091-25 on September 25, 2025. BPUB staff evaluated and ranked the proposals based on the advertised selection criteria and ranked OSMOSE Utilities Services, Inc of Peachtree City, Georgia as the highest-rated vendor, responsive to this solicitation.

The proposed contract term is for a two (2) year period with the option to renew for three (3) additional one-year periods. The per-year amount for the proposed contract is $721,110.3, for a total not-to exceed amount of $1,410,751.10 for the initial contract period. The unit prices for the three (3) additional one-year periods will be negotiated if and when BPUB opts to extend the contract.

Strategic Initiatives

Safety and Reliability

Referring Committee

Name of Committees	BPUB Board of Directors
Date of Meeting	September 8, 2025.
Recommendation(s)	Approval of the BPUB Fiscal Year 2026 Proposed O&M and Capital Budgets (This item is included in the FY 2026 O&M Budget).
Vote(s)	Approved by the BPUB Board of Directors.

Fiscal Impact

Budgeted	X	Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	$1,410,751.10
Source of Funding:	100-2130-7565-E59601 100-2130-7570-E59401

Recommended Motion

BPUB staff recommends the approval of the proposal award of the Inspection, Preventive Maintenance and Restoration of URD Concrete Padmounted Equipment and Metal Street Light Poles Services to OSMOSE Utilities Services, Inc of Peachtree City, Georgia. The total amount for this contract is not-to-exceed $1,410,751.10.

BROWNSVILLE
PUBLIC UTILITIES BOARD

January 9, 2026

Osmose Utilities Services, Inc.
191 Peachtree Street NE, Suite 500
Atlanta, GA 30303
ATTN: Ms. Kelly Robillard

RE: P091-25 Inspection, Preventive Maintenance, and Restoration of URD Concrete Pad Mounted Equipment and Metal Street Light Poles - Extend Total Proposal Beyond the 90-Day Period for an Additional 120 Days

Dear Ms. Robillard:

The BPUB wishes to extend Osmose Utilities Services proposal response for the Inspection, Preventive Maintenance, and Restoration of URD Concrete Pad Mounted Equipment and Metal Streel Light Poles beyond the 90-day period for an award. As per BPUB Rights, #4, Page 8 of the bid document, BPUB is requesting the right to extend the total proposal beyond the original 90-day period prior to an award, if agreed upon in writing by all parties and if vendor holds original proposal prices firm. BPUB is requesting a 120-Day extension. Attached is the Omose Utilities proposal cost sheet and page 8 of the bid document.

You are required to respond to this request no later than Friday, January 23, 2026. Response must be sent to the Brownsville PUB Purchasing Department, 1155 FM 511, Olmito, Texas 78575; via email to Nicole Espinoza at nespinoza@brownsville-pub.com

Please check one of these:

(__x__) Yes, I agree to extend the contract as per conditions set forth in this letter.
(_____) No, I do not agree to extend the contract. My explanation is noted below.

Company: Osmose Utilities Services, Inc.

Agent Name: Anthony G. Matt, P.E., Sr. Vice President-Customer Service
(Print Name & Title)

Agent Signature: _____

Address: 191 Peachtree St. NE, Suite 500

City: Atlanta State: GA Zip: 30303

Explanation:

_____

_____

If you have any questions, please contact me at (956) 983-6353.

Thank you,
Diane Solitaire
Purchasing & Materials Manager

BROWNSVILLE
PUBLIC UTILITIES BOARD

PROCUREMENT PACKAGE

Inspection, Preventive Maintenance, and Restoration of URD Concrete Pad Mounted Equipment and Metal Street Light Poles

Proposal #091-25

PROCUREMENT SUMMARY

I. INTERNAL BPUB CUSTOMER NEED

Requested by: Eli Alvarez, Director of Electrical Operations

II. DATES ADVERTISED

September 6, 2025

September 13, 2025

III. VENDOR IDENTIFICATION STRATEGY

Twelve (12) vendors were contacted. Four (4) vendors were interested

Four (4) vendors responded –Davey Resource Group, JD & Associates, Osmose Utilities Services, and Utility Restoration Services

IV. EVALUATION FORM

Attached is the rating chart (sent as a separate attachment).

V. GLOSSARY/PICTURES

Not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.10 - Consideration and Possible Approval to Exercise the Buy-Out Option of Six (6) Electric Utility Bucket Trucks on Rental Agreements

Open/Closed Session
Consent Agenda Items

Action
Approval
Other

Executive Sponsor
Lead Department: 1145-Electric Operations

Assigned Staff (Presenter): Eli Alvarez

Summary
In response to the unavailability of bucket trucks and the integration of Board-approved electric crews, the BPUB has been utilizing rental units from Global Rental, Inc., through the Sourcewell cooperative purchasing program, to support electric crew operations. Given the uncertainty surrounding return-to-service timelines for damaged BPUB bucket trucks and the extended lead times associated with procuring new heavy equipment, BPUB investigated strategies to reduce the recurring monthly expenditure on bucket truck rentals.

BPUB's purchasing department engaged with Global Rental, Inc. to ascertain buyout options and associated costs for the current bucket truck rentals. After confirming the buyout option was available, BPUB received the respective buyout figures for each unit. Subsequently, BPUB staff conducted a comparative analysis of the annual expenses associated with ongoing rentals against the total ownership costs over the anticipated remaining useful life of the rental vehicles.

The comparative analysis includes evaluations over four (4), eight (8), and nine (9) years, assessing the cost of maintaining the current rental units against the buyout costs. The analysis is grounded on several critical assumptions that could influence the overall results if BPUB staff's recommendation is adopted. These assumptions are as follows:

1. It is assumed that the units will have a useful life of ten years starting from the model year.
2. A rental cost escalation factor of 2% per year is anticipated, which also applies to annual

maintenance expenses.
3. A salvage value of $15,000 is projected at the end of each unit's useful life.
4. Based on historical data, the initial annual maintenance cost is estimated at $4,000,
5. A significant maintenance expense ranging from $20,000 to $25,000 is expected every other year of service.

Utilizing the inputs and assumptions used in the analysis, BPUB Staff has determined that a cost savings of approximately $800,000 could be realized over a period of nine years by exercising the buyout options for the six (6) units.

In light of these findings, BPUB staff recommends proceeding with the buyout options for the six (6) bucket truck rental units currently in use.

Strategic Initiatives
Reliability.

Referring Committee

Name of Committees	
Date of Meeting	
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	X	No Fiscal Impact
Amount Requested:	$1,153,589.80			
Source of Funding:				

Recommended Motion
The BPUB Staff recommends that the General Manager & Chief Executive Officer be authorized to negotiate and execute a buyout agreement for the six (6) bucket truck units currently leased from Global Rental Company, Incorporated, based in Birmingham, Alabama. The total amount for this buyout shall not exceed $1,153,589.80.

Global Rental Company, Inc
33 Inverness Center Parkway, Suite 250
Birmingham, AL 35242
(205) 991-7972 Fax (205) 991-9377

BROWNSVILLE PUBLIC UTILITIES BOARD

Unit #	Customer	Model	Chassis Year	Chassis Manufacturer	Chassis Model	Chassis Type	VIN	Unit Serial #	Rent Start	Billed Through	Rent Rate	Purchase Price	Rental Credit	Past Due Invoice Balance	Buyout	Customer PO	Customer Relationship #	Customer Equipment Id
037-93506506	BROWNSVILLE PUBLIC UTILITIES BOARD	A77-TE93	2024	FREIGHTLINER	M2-106	6X6	3ALKCYFE4RDVD2597	0923KK3011	5/05/2025	4/05/2026	$ 7,874	$ 396,730	$ 47,244	$ 70,866	$ 420,352			
097-50867560	BROWNSVILLE PUBLIC UTILITIES BOARD	AA55	2019	FREIGHTLINER	M2-106	4X2	1FVACXFC8KHKK0789	0918FH6657	11/20/2023	4/05/2026	$ 3,920	$ 139,680	$ 49,588	$ 3,920	$ 94,012	P2400275		
097-54041984	BROWNSVILLE PUBLIC UTILITIES BOARD	AA55	2019	INTERNATIONAL	4300	4X2	1HTMMMMN6KH609698	0618HL0252	11/27/2023	4/12/2026	$ 3,920	$ 139,680	$ 49,588	$ 7,840	$ 97,932	P2400275		
097-54574121	BROWNSVILLE PUBLIC UTILITIES BOARD	AA55	2019	FREIGHTLINER	M2-106	4X2	3ALACXFC7KDKK6945	0718HL0280	12/06/2023	4/21/2026	$ 3,920	$ 139,680	$ 49,588	$ 7,840	$ 97,932	P2400275		
097-84543354	BROWNSVILLE PUBLIC UTILITIES BOARD	AA55	2023	FREIGHTLINER	M2-106	4X2	3ALACXFC2PDUM5688	0223FH13394	4/28/2025	4/26/2026	$ 3,996	$ 183,330	$ 25,374.60	$35,964	$ 193,919.40	P2501257		
097-1010271312	BROWNSVILLE PUBLIC UTILITIES BOARD	AA55E	2024	FREIGHTLINER	M2-106	4X4	3ALDCXFC3RDVE6864	1123FH14772	4/28/2025	4/26/2026	$ 4,816	$ 236,680	$ 30,581.60	$43,344	$ 249,442.40	P2501257		

*This quote does not include City, County, State, or Federal taxes.

Rent -vs- Purchase of Bucket Trucks

SUMMARY SHEET

Rental Agreement reference Number	BPUB Unit #	MODEL	DESCRIPTION	Estimated Years of useful life	Yearly Rental Cost	TOTAL 4 YEAR RENT COST	TOTAL 4 YEAR OWNERSHIP COST	BUYOUT UNIT COST	SAVINGS
PO#P2400275	2150	AA55	2019 International 4300	4	$ 47,040.00	$ 196,880.44	$ 154,418.43	$ 97,932.00	$ 42,462.01
	2151	AA55	2019 Freightliner M2-106	4	$ 47,040.00	$ 196,880.44	$ 154,418.43	$ 97,932.00	$ 42,462.01
	2152	AA55	2019 Freightliner M2-106	4	$ 47,040.00	$ 196,880.44	$ 150,498.43	$ 94,012.00	$ 46,382.01

Rental Agreement reference Number	BPUB Unit #	MODEL	DESCRIPTION			TOTAL 8 YEAR RENT COST	TOTAL 8 YEAR OWNERSHIP COST	BUYOUT UNIT COST	SAVINGS
PO#P2501257	2171	AA55	2023 FREIGHTLINER M2-106	8	$ 50,952.00	$ 414,570.53	$ 308,251.28	$ 193,919.40	$ 106,319.25
						TOTAL 9 YEAR RENT COST	TOTAL 9 YEAR OWNERSHIP COST	BUYOUT UNIT COST	SAVINGS
	2169	AA55E	2024 FREIGHTLINER M2-106	9	$ 60,792.00	$ 566,739.49	$ 368,460.91	$ 249,442.40	$ 198,278.58

Rental Agreement reference Number	BPUB Unit #	MODEL	DESCRIPTION			TOTAL 9 YEAR RENT COST	TOTAL 9 YEAR OWNERSHIP COST	BUYOUT UNIT COST	SAVINGS
PO#2501278	2172	A77-TE93	2024 FREIGHTLINER M2-106	9	$ 97,488.00	$ 924,695.33	$ 559,370.51	$ 420,352.00	$ 365,324.82

TOTAL BUYOUT	TOTAL SAVINGS
$ 1,153,589.80	$ 801,228.68

UNIT #2150 DISTRIBUTION BUCKET TRUCK

Linear Depreciation	Total 4 Year Cost of Renting	Total 4 Year Cost of Ownership
	$ 196,880.44	$ 154,418.43

Model Year	2019
Original Cost	$ 255,000.00
Salvage Cost	$ 15,000.00
Useful Life	10

Period	Book Value Start	Depreciation Expense	Accumulated Depreciation	Book Value End
1	$ 255,000.00	$ 24,000.00	$ 24,000.00	$ 231,000.00
2	$ 231,000.00	$ 24,000.00	$ 48,000.00	$ 207,000.00
3	$ 207,000.00	$ 24,000.00	$ 72,000.00	$ 183,000.00
4	$ 183,000.00	$ 24,000.00	$ 96,000.00	$ 159,000.00
5	$ 159,000.00	$ 24,000.00	$ 120,000.00	$ 135,000.00
6	$ 135,000.00	$ 24,000.00	$ 144,000.00	$ 111,000.00
7	$ 111,000.00	$ 24,000.00	$ 168,000.00	$ 87,000.00
8	$ 87,000.00	$ 24,000.00	$ 192,000.00	$ 63,000.00
9	$ 63,000.00	$ 24,000.00	$ 168,000.00	$ 39,000.00
10	$ 39,000.00	$ 24,000.00	$ 192,000.00	$ 15,000.00

Rental Option

Monthly Rental Fee	$3,920

Cash Flow Description	Year 1	Year 2	Year 3	Year 4
Delivery Cost	$ 3,000.00	$ -	$ -	$ -
Rental Cost (2% Increase Annually)	$ 47,040.00	$ 47,980.80	$ 48,940.42	$ 49,919.22
Annual Maintenance Cost	$ -	$ -	$ -	$ -
Major Maintenance Cost	$ -	$ -	$ -	$ -
Annual Totals	$ 50,040.00	$ 47,980.80	$ 48,940.42	$ 49,919.22
Accumulated Totals		$ 98,020.80	$ 146,961.22	$ 196,880.44
Total 4 Year Cost of Renting	$ 196,880.44			

Purchase Option

Cash Flow Description	Year 1	Year 2	Year 3	Year 4
Purchase Cost	$ 97,932.00			
Annual Maintenance	$ 4,000.00	$ 4,080.00	$ 4,161.60	$ 4,244.83
Major Maintenance Cost	$ -	$ 20,000.00		$ 20,000.00
Annual Totals	$ 101,932.00	$ 24,080.00	$ 4,161.60	$ 24,244.83
Accumulated Totals		$ 126,012.00	$ 130,173.60	$ 154,418.43
Total 4 Year Cost of Ownership	$ 154,418.43			

UNIT #2151 DISTRIBUTION BUCKET TRUCK

Linear Depreciation	Total 4 Year Cost of Renting	Total 4 Year Cost of Ownership
	$ 196,880.44	$ 154,418.43

Model Year	2019
Original Cost	$ 255,000.00
Salvage Cost	$ 15,000.00
Useful Life	10

Period	Book Value Start	Depreciation Expense	Accumulated Depreciation	Book Value End
1	$ 255,000.00	$ 24,000.00	$ 24,000.00	$ 231,000.00
2	$ 231,000.00	$ 24,000.00	$ 48,000.00	$ 207,000.00
3	$ 207,000.00	$ 24,000.00	$ 72,000.00	$ 183,000.00
4	$ 183,000.00	$ 24,000.00	$ 96,000.00	$ 159,000.00
5	$ 159,000.00	$ 24,000.00	$ 120,000.00	$ 135,000.00
6	$ 135,000.00	$ 24,000.00	$ 144,000.00	$ 111,000.00
7	$ 111,000.00	$ 24,000.00	$ 168,000.00	$ 87,000.00
8	$ 87,000.00	$ 24,000.00	$ 192,000.00	$ 63,000.00
9	$ 63,000.00	$ 24,000.00	$ 168,000.00	$ 39,000.00
10	$ 39,000.00	$ 24,000.00	$ 192,000.00	$ 15,000.00

Rental Option

Monthly Rental Fee	$3,920

Cash Flow Description	Year 1	Year 2	Year 3	Year 4
Delivery Cost	$ 3,000.00	$ -	$ -	$ -
Rental Cost (2% Increase Annually)	$ 47,040.00	$ 47,980.80	$ 48,940.42	$ 49,919.22
Annual Maintenance Cost	$ -	$ -	$ -	$ -
Major Maintenance Cost	$ -	$ -	$ -	$ -
Annual Totals	$ 50,040.00	$ 47,980.80	$ 48,940.42	$ 49,919.22
Accumulated Totals		$ 98,020.80	$ 146,961.22	$ 196,880.44
Total 4 Year Cost of Renting	$ 196,880.44			

Purchase Option

Cash Flow Description	Year 1	Year 2	Year 3	Year 4
Purchase Cost	$ 97,932.00			
Annual Maintenance	$ 4,000.00	$ 4,080.00	$ 4,161.60	$ 4,244.83
Major Maintenance Cost	$ -	$ 20,000.00		$ 20,000.00
Annual Totals	$ 101,932.00	$ 24,080.00	$ 4,161.60	$ 24,244.83
Accumulated Totals		$ 126,012.00	$ 130,173.60	$ 154,418.43
Total 4 Year Cost of Ownership	$ 154,418.43			

UNIT #2152 DISTRIBUTION BUCKET TRUCK

Linear Depreciation	Total 4 Year Cost of Renting	Total 4 Year Cost of Ownership
	$ 196,880.44	$ 150,498.43

Model Year	2019
Original Cost	$ 255,000.00
Salvage Cost	$ 15,000.00
Useful Life	10

Period	Book Value Start	Depreciation Expense	Accumulated Depreciation	Book Value End
1	$ 255,000.00	$ 24,000.00	$ 24,000.00	$ 231,000.00
2	$ 231,000.00	$ 24,000.00	$ 48,000.00	$ 207,000.00
3	$ 207,000.00	$ 24,000.00	$ 72,000.00	$ 183,000.00
4	$ 183,000.00	$ 24,000.00	$ 96,000.00	$ 159,000.00
5	$ 159,000.00	$ 24,000.00	$ 120,000.00	$ 135,000.00
6	$ 135,000.00	$ 24,000.00	$ 144,000.00	$ 111,000.00
7	$ 111,000.00	$ 24,000.00	$ 168,000.00	$ 87,000.00
8	$ 87,000.00	$ 24,000.00	$ 192,000.00	$ 63,000.00
9	$ 63,000.00	$ 24,000.00	$ 168,000.00	$ 39,000.00
10	$ 39,000.00	$ 24,000.00	$ 192,000.00	$ 15,000.00

Rental Option

Monthly Rental Fee	$3,920

Cash Flow Description	Year 1	Year 2	Year 3	Year 4
Delivery Cost	$ 3,000.00	$ -	$ -	$ -
Rental Cost (2% Increase Annually)	$ 47,040.00	$ 47,980.80	$ 48,940.42	$ 49,919.22
Annual Maintenance Cost	$ -	$ -	$ -	$ -
Major Maintenance Cost	$ -	$ -	$ -	$ -
Annual Totals	$ 50,040.00	$ 47,980.80	$ 48,940.42	$ 49,919.22
Accumulated Totals		$ 98,020.80	$ 146,961.22	$ 196,880.44
Total 4 Year Cost of Renting	$ 196,880.44			

Purchase Option

Cash Flow Description	Year 1	Year 2	Year 3	Year 4
Purchase Cost	$ 94,012.00			
Annual Maintenance	$ 4,000.00	$ 4,080.00	$ 4,161.60	$ 4,244.83
Major Maintenance Cost	$ -	$ 20,000.00		$ 20,000.00
Annual Totals	$ 98,012.00	$ 24,080.00	$ 4,161.60	$ 24,244.83
Accumulated Totals		$ 122,092.00	$ 126,253.60	$ 150,498.43
Total 4 Year Cost of Ownership	$ 150,498.43			

UNIT #2169 DISTRIBUTION BUCKET TRUCK

Linear Depreciation

Total 9 Year Cost of Renting	Total 9 Year Cost of Ownership
$ 566,739.49	$ 368,460.91

Model Year	2024
Original Cost	$ 255,000.00
Salvage Cost	$ 15,000.00
Useful Life	10

Period	Book Value Start	Depreciation Expense	Accumulated Depreciation	Book Value End
1	$ 255,000.00	$ 24,000.00	$ 24,000.00	$ 231,000.00
2	$ 231,000.00	$ 24,000.00	$ 48,000.00	$ 207,000.00
3	$ 207,000.00	$ 24,000.00	$ 72,000.00	$ 183,000.00
4	$ 183,000.00	$ 24,000.00	$ 96,000.00	$ 159,000.00
5	$ 159,000.00	$ 24,000.00	$ 120,000.00	$ 135,000.00
6	$ 135,000.00	$ 24,000.00	$ 144,000.00	$ 111,000.00
7	$ 111,000.00	$ 24,000.00	$ 168,000.00	$ 87,000.00
8	$ 87,000.00	$ 24,000.00	$ 192,000.00	$ 63,000.00
9	$ 63,000.00	$ 24,000.00	$ 168,000.00	$ 39,000.00
10	$ 39,000.00	$ 24,000.00	$ 192,000.00	$ 15,000.00

Rental Option

Monthly Rental Fee $4,816

Cash Flow Description	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9
Delivery Cost	$ 3,000.00	$ -	$ -	$ -					
Rental Cost (2% Increase Annually)	$ 57,792.00	$ 58,947.84	$ 60,126.80	$ 61,329.33	$ 62,555.92	$ 63,807.04	$ 65,083.18	$ 66,384.84	$ 67,712.54
Annual Maintenance Cost	$ -	$ -	$ -	$ -					
Major Maintenance Cost	$ -	$ -	$ -	$ -					
Annual Totals	$ 60,792.00	$ 58,947.84	$ 60,126.80	$ 61,329.33	$ 62,555.92	$ 63,807.04	$ 65,083.18	$ 66,384.84	$ 67,712.54
Accumulated Totals		$ 119,739.84	$ 179,866.64	$ 241,195.97	$ 303,751.89	$ 367,558.93	$ 432,642.11	$ 499,026.95	$ 566,739.49
Total 9 Year Cost of Renting	$ 566,739.49								

Purchase Option

Cash Flow Description	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9
Purchase Cost	$ 249,442.40								
Annual Maintenance	$ 4,000.00	$ 4,080.00	$ 4,161.60	$ 4,244.83	$ 4,329.73	$ 4,416.32	$ 4,504.65	$ 4,594.74	$ 4,686.64
Major Maintenance Cost	$ -	$ 20,000.00		$ 20,000.00		$ 20,000.00		$ 20,000.00	
Annual Totals	$ 253,442.40	$ 24,080.00	$ 4,161.60	$ 24,244.83	$ 4,329.73	$ 24,416.32	$ 4,504.65	$ 24,594.74	$ 4,686.64
Accumulated Totals		$ 277,522.40	$ 281,684.00	$ 305,928.83	$ 310,258.56	$ 334,674.88	$ 339,179.53	$ 363,774.28	$ 368,460.91
Total 9 Year Cost of Ownership	$ 368,460.91								

UNIT #2171 DISTRIBUTION BUCKET TRUCK

Linear Depreciation	Total 8 Year Cost of Renting	Total 8 Year Cost of Ownership
	$ 414,570.53	$ 308,251.28

Model Year	2023
Original Cost	$ 222,000.00
Salvage Cost	$ 15,000.00
Useful Life	10

Period	Book Value Start	Depreciation Expense	Accumulated Depreciation	Book Value End
1	$ 222,000.00	$ 20,700.00	$ 20,700.00	$ 201,300.00
2	$ 201,300.00	$ 20,700.00	$ 41,400.00	$ 180,600.00
3	$ 180,600.00	$ 20,700.00	$ 62,100.00	$ 159,900.00
4	$ 159,900.00	$ 20,700.00	$ 82,800.00	$ 139,200.00
5	$ 139,200.00	$ 20,700.00	$ 103,500.00	$ 118,500.00
6	$ 118,500.00	$ 20,700.00	$ 124,200.00	$ 97,800.00
7	$ 97,800.00	$ 20,700.00	$ 144,900.00	$ 77,100.00
8	$ 77,100.00	$ 20,700.00	$ 165,600.00	$ 56,400.00
9	$ 56,400.00	$ 20,700.00	$ 144,900.00	$ 35,700.00
10	$ 35,700.00	$ 20,700.00	$ 165,600.00	$ 15,000.00

Rental Option

Monthly Rental Fee	$3,996

Cash Flow Description	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8
Delivery Cost	$ 3,000.00	$ -	$ -	$ -				
Rental Cost (2% Increase Annually)	$ 47,952.00	$ 48,911.04	$ 49,889.26	$ 50,887.05	$ 51,904.79	$ 52,942.88	$ 54,001.74	$ 55,081.78
Annual Maintenance Cost	$ -	$ -	$ -	$ -				
Major Maintenance Cost	$ -	$ -	$ -	$ -				
Annual Totals	$ 50,952.00	$ 48,911.04	$ 49,889.26	$ 50,887.05	$ 51,904.79	$ 52,942.88	$ 54,001.74	$ 55,081.78
Accumulated Totals		$ 99,863.04	$ 149,752.30	$ 200,639.35	$ 252,544.13	$ 305,487.02	$ 359,488.76	$ 414,570.53
Total 8 Year Cost of Renting	$ 414,570.53							

Purchase Option

Cash Flow Description	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8
Purchase Cost	$ 193,919.40							
Annual Maintenance	$ 4,000.00	$ 4,080.00	$ 4,161.60	$ 4,244.83	$ 4,329.73	$ 4,416.32	$ 4,504.65	$ 4,594.74
Major Maintenance Cost	$ -	$ 20,000.00		$ 20,000.00		$ 20,000.00		$ 20,000.00
Annual Totals	$ 197,919.40	$ 24,080.00	$ 4,161.60	$ 24,244.83	$ 4,329.73	$ 24,416.32	$ 4,504.65	$ 24,594.74
Accumulated Totals		$ 221,999.40	$ 226,161.00	$ 250,405.83	$ 254,735.56	$ 279,151.88	$ 283,656.53	$ 308,251.28
Total 8 Year Cost of Ownership	$ 308,251.28							

UNIT #2172 TRANSMISSION BUCKET TRUCK

Linear Depreciation

Total 9 Year Cost of Renting	Total 9 Year Cost of Ownership
$ 924,695.33	$ 559,370.51

Model Year	2024
Original Cost	$ 438,000.00
Salvage Cost	$ 15,000.00
Useful Life	10

Period	Book Value Start	Depreciation Expense	Accumulated Depreciation	Book Value End
1	$ 438,000.00	$ 42,300.00	$ 42,300.00	$ 395,700.00
2	$ 395,700.00	$ 42,300.00	$ 84,600.00	$ 353,400.00
3	$ 353,400.00	$ 42,300.00	$ 126,900.00	$ 311,100.00
4	$ 311,100.00	$ 42,300.00	$ 169,200.00	$ 268,800.00
5	$ 268,800.00	$ 42,300.00	$ 211,500.00	$ 226,500.00
6	$ 226,500.00	$ 42,300.00	$ 253,800.00	$ 184,200.00
7	$ 184,200.00	$ 42,300.00	$ 296,100.00	$ 141,900.00
8	$ 141,900.00	$ 42,300.00	$ 338,400.00	$ 99,600.00
9	$ 99,600.00	$ 42,300.00	$ 296,100.00	$ 57,300.00
10	$ 57,300.00	$ 42,300.00	$ 338,400.00	$ 15,000.00

Rental Option

Monthly Rental Fee $7,874

Cash Flow Description	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9
Delivery Cost	$ 3,000.00	$ -	$ -	$ -					
Rental Cost (2% Increase Annually)	$ 94,488.00	$ 96,377.76	$ 98,305.32	$ 100,271.42	$ 102,276.85	$ 104,322.39	$ 106,408.83	$ 108,537.01	$ 110,707.75
Annual Maintenance Cost	$ -	$ -	$ -	$ -					
Major Maintenance Cost	$ -	$ -	$ -	$ -					
Annual Totals	$ 97,488.00	$ 96,377.76	$ 98,305.32	$ 100,271.42	$ 102,276.85	$ 104,322.39	$ 106,408.83	$ 108,537.01	$ 110,707.75
Accumulated Totals		$ 193,865.76	$ 292,171.08	$ 392,442.50	$ 494,719.35	$ 599,041.73	$ 705,450.57	$ 813,987.58	$ 924,695.33
Total 9 Year Cost of Renting	$ 924,695.33								

Purchase Option

Cash Flow Description	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9
Purchase Cost	$ 420,352.00								
Annual Maintenance	$ 4,000.00	$ 4,080.00	$ 4,161.60	$ 4,244.83	$ 4,329.73	$ 4,416.32	$ 4,504.65	$ 4,594.74	$ 4,686.64
Major Maintenance Cost	$ -	$ 25,000.00		$ 25,000.00		$ 25,000.00		$ 25,000.00	
Annual Totals	$ 424,352.00	$ 29,080.00	$ 4,161.60	$ 29,244.83	$ 4,329.73	$ 29,416.32	$ 4,504.65	$ 29,594.74	$ 4,686.64
Accumulated Totals		$ 453,432.00	$ 457,593.60	$ 486,838.43	$ 491,168.16	$ 520,584.48	$ 525,089.13	$ 554,683.88	$ 559,370.51
Total 9 Year Cost of Ownership	$ 559,370.51								

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.11 - Consideration and Possible Action to Approve Amendment to Purchase Order to M&K Imports for the Annual Supply of Wood Poles

Open/Closed Session
Consent Agenda Items

Action
Bid Award

Executive Sponsor
Lead Department: 5130-Purchasing

Assigned Staff (Presenter): Diane Solitaire

Summary
The BPUB Purchasing Department opened bids on January 29, 2026 for the annual supply of wood poles with creosote treatment (B021-26) and it was approved by BPUB Board of Directors on March 11, 2026. An additional 120-50 foot poles (E1007-02) are needed for work order #275905. The wood poles will be utilized to extend a feeder line from Titan Substation to a new feeder at GBIC Industrial Park. An amendment to purchase order P2600844 is required in the amount of $134,272.80. The original amount of the purchase order is $83,920.50, plus the additional $134,272.80, creates a grand total PO amount of $218,193.30. Poles will be delivered by the truckload and paid for as they are ordered and delivered to BPUB.

The existing term of the contract is from March 16, 2026, to March 15, 2027.

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	X Reallocation	No Fiscal Impact

Amount Requested:	$218,193.30
Source of Funding:	Inventory 100-154010

Recommended Motion

Brownsville PUB staff recommends approval to amend purchase order, P2600844, for an additional amount of $134,272.80 to M&K Imports, LLC of Austin, TX for a grand total amount of $218,193.30.

BROWNSVILLE
PUBLIC UTILITIES BOARD

PROCUREMENT PACKAGE

Annual Supply of Wood Poles

Bid #021-26

PROCUREMENT SUMMARY

I. INTERNAL BPUB CUSTOMER NEED

Requested by: Diane Solitaire, Purchasing & Materials Manager

II. DATES ADVERTISED

January 10, 2026

January 17, 2026

III. VENDOR IDENTIFICATION STRATEGY

Twelve (12) vendors were contacted

Eight (8) vendors responded

IV. EVALUATION FORM

Attached is the bid tabulation & evaluation

V. GLOSSARY/PICTURES

Not applicable

Brownsville Public Utilities Board
P.O. BOX 3270
Brownsville, Texas 78523-3270
(956) 983-6364 Fax (956) 983-6367
An Equal Opportunity Employer

PURCHASE ORDER

PURCHASE ORDER # P2600844
DATE OF P.O. 03/17/26
BLANKET #

TO: @00017192
VENDOR CODE

M&K IMPORTS, LLC
PO BOX 695
MILLBROOK NY 12545

ADDRESS CORRESPONDENCE TO

SHIP TO:

DIANE SOLITAIRE
1155 FM 511
OLMITO TX 78575

03/11/27
DATE REQUIRED

INSTRUCTIONS
- Mark all documentation pertaining to this order with the purchase order number.
- Substitute items must be approved by Purchasing prior to shipment.
- All merchandise on this order is Tax Exempt.
- Delivery Hours- 8:00 AM - 4:00 PM
- Packing slip must be included with shipment.
- Email invoices to APinvoices@brownsville-pub.com.

Net 30 Days	HUGO E LOPEZ
PAYMENT TERMS	BUYER NAME
FOB Brownsville PUB	
F.O.B. POINT	SHIP VIA

ITEM	COMMODITY DESCRIPTION	QUANTITY	U/M	UNIT PRICE	EXTENDED
1	E1007-02 POLE, WOODEN 50 FT CLASS 1 SOUTHERN YELLOW PINE CRESOTE, ONLY FOR WAREHOUSE STOCK INVENTORY APPROVED CREOSOTE TREATMENT WOOD POLES WOOD POLES WILL BE RELEASED AND DELIVERED AS NEEDED BASIS AND TO BE BILLED AS SUCH. CONTRACT PERIOD: MARCH 12, 2026 TO MARCH 11, 2027. CONSENT AGENDA ITEM #3 APPROVED BY BPUB BOARD MEMBERS ON MARCH 11,2026 AS PER BID B021-26, TERMS, CONDITIONS, AND SPECIFICATIONS WILL APPLY TO PO LEAD TIME: 25 DAYS NOTE: PACKING SLIP MUST BE OUTSIDE OF THE PACKAGE	75.00	EA	1,118.9400	83,920.50

CONTINUED

by: D Solitaire
PURCHASING AGENT

Brownsville Public Utilities Board
P.O. BOX 3270
Brownsville, Texas 78523-3270
(956) 983-6364 Fax (956) 983-6367
An Equal Opportunity Employer

PURCHASE ORDER

PURCHASE ORDER # P2600844
DATE OF P.O. 03/17/26
BLANKET #

TO: @00017192
VENDOR CODE

M&K IMPORTS, LLC
PO BOX 695
MILLBROOK NY 12545

ADDRESS CORRESPONDENCE TO

SHIP TO:

DIANE SOLITAIRE
1155 FM 511
OLMITO TX 78575

03/11/27
DATE REQUIRED

INSTRUCTIONS
- Mark all documentation pertaining to this order with the purchase order number.
- Substitute items must be approved by Purchasing prior to shipment.
- All merchandise on this order is Tax Exempt.
- Delivery Hours- 8:00 AM - 4:00 PM
- Packing slip must be included with shipment.
- Email invoices to APinvoices@brownsville-pub.com.

Net 30 Days	HUGO E LOPEZ
PAYMENT TERMS	BUYER NAME
FOB Brownsville PUB	
F.O.B. POINT	SHIP VIA

ITEM	COMMODITY DESCRIPTION	QUANTITY	U/M	UNIT PRICE	EXTENDED
	AND MUST ACCOMPANY SHIPMENT FOR PROMPT PAYMENT NOTE: PACKING SLIP MUST BE OUTSIDE OF THE PACKAGE				
				DISCOUNT:	.00
				ADDL CHARGES:	.00
				TOTAL TAXES:	.00
				TOTAL	83,920.50

by: D Solitaire
PURCHASING AGENT

BROWNSVILLE PUBLIC UTILITIES BOARD

BID TABULATION

BID NAME: B021-26 ANNUAL SUPPLY OF WOOD POLES
DATE AND TIME: JANUARY 29, 2026 10:00 AM

				ANIXTER	BELL LUMBER & POLE COMPANY	IRBY	KBS ELECTRIC	M&K IMPORTS	MORGAN INGLAND	*TECHLINE	TEXAS ELECTRIC COOP.
				SAN ANTONIO TX	NEW BRIGHTON, MN	BASTROP, TX	AUSTIN, TX	MILLBROOK, NY	MORGAN HILL, CA	SAN ANTONIO, TX	GEORGETOWN, TX
ITEM NO.	DESCRIPTION	QTY	UM	UNIT COST	UNIT COST	UNIT COST	UNIT COST	UNIT COST	UNIT COST	UNIT COST	TOTAL COST
1	(E1004-00) 35 FT. **Class 4** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 38 each per truckload	114	EA	$422.67	$418.00	$412.42	$447.00	$415.04	$404.87	$442.20	$417.55
2	(E1005-00) 40 FT. **Class 3** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 32 each per truckload	32	EA	$615.70	$610.00	$590.84	$646.00	$595.13	$589.77	$633.57	$598.24
3	(E1005-01) 40 FT. **Class 2** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 32 each per truckload	32	EA	$715.45	$710.00	$680.17	$736.00	$681.86	$685.32	$729.25	$688.59
4	(E1005-02) 40 FT. **Class 1** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 32 each per truckload	32	EA	$856.44	$847.00	$791.21	$851.00	$791.30	$820.37	$843.03	$688.59
5	(E1006-00) 45 FT. **Class 3** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 32 each per truckload	64	EA	$778.07	$771.00	$711.61	$770.00	$714.82	$745.30	$762.87	$720.33
6	(E1006-01) 45 FT. **Class 2** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 21 each per truckload	21	EA	$862.03	$856.00	$822.42	$890.00	$827.09	$825.73	$881.83	$832.65
7	(E1006-02) 45 FT. **Class 1**, Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 18 each per truckload	18	EA	$1,052.31	$1,042.00	$947.77	$1,026.00	$964.54	$1,007.99	$1,016.30	$959.62
8	(E1006-03) 45 FT. **Class H1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 16 each per truckload	16	EA	$1,338.16	$1,327.00	$1,087.66	$1,363.00	$1,154.73	$1,281.81	$1,350.37	$1,281.65
9	(E1007-00) 50 FT. **Class 3** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 27 each per truckload	27	EA	$857.00	$850.00	$844.15	$1,058.00	$845.63	$820.91	$1,047.95	$944.63
10	(E1007-01) 50 FT. **Class 2** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 17 each per truckload	17	EA	$994.55	$986.00	$974.32	$1,121.00	$993.80	$952.66	$1,209.63	$1,148.08
11	(E1007-02) 50 FT. **Class 1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 15 each per truckload	75	EA	$1,195.36	$1,184.00	$1,123.88	$1,409.00	$1,118.94	$1,145.03	$1,367.37	$1,324.28

				ANIXTER	BELL LUMBER & POLE COMPANY	IRBY	KBS ELECTRIC	M&K IMPORTS	MORGAN INGLAND	*TECHLINE	TEXAS ELECTRIC COOP.
				SAN ANTONIO TX	NEW BRIGHTON, MN	BASTROP, TX	AUSTIN, TX	MILLBROOK, NY	MORGAN HILL, CA	SAN ANTONIO, TX	GEORGETOWN, TX
12	(E1007-03) 50 FT. **Class H1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 13 each per truckload	26	EA	$1,585.99	$1,573.00	$1,271.15	$1,593.00	$1,344.72	$1,519.20	$1,577.92	$1,497.62
13	(E1008-00) 55 FT. **Class 3** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 25 each per truckload	15	EA	$1,007.36	$1,000.00	$984.07	$1,065.00	$1,002.16	$964.94	$1,055.08	$996.25
14	(E1008-01) 55 FT. **Class 2** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 15 each per truckload	15	EA	$1,171.06	$1,160.00	$1,135.91	$1,278.00	$1,157.86	$1,121.75	$1,266.06	$1,197.18
15	(E1008-02) 55 FT. **Class 1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 13 each per truckload	13	EA	$1,371.67	$1,355.00	$1,309.65	$1,474.00	$1,338.65	$1,313.90	$1,459.60	$1,380.19
16	(E1008-03) 55 FT. **Class H1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 12 each per truckload	12	EA	$1,845.60	$1,830.00	$1,459.21	$1,829.00	$1,548.69	$1,767.89	$1,811.46	$1,719.28
	DELIVERY IN DAYS			1-3 WEEKS	3-4 WEEKS	21 DAYS	28 DAYS	25 DAYS	4 WEEKS	4-5 WEEKS	28 DAYS

Note: *Did Not Sign Bid Document - Disqualified
*Exceptions due to market conditions

APPROVED BY: Solitaire 1-30-2024
DIANE SOLITAIRE

BROWNSVILLE
PUBLIC UTILITIES BOARD

BID EVALUATION

BID NAME: B021-26 ANNUAL SUPPLY OF WOOD POLES
DATE AND TIME: JANUARY 29, 2026 10:00 AM

				ANIXTER	BELL LUMBER & POLE COMPANY	IRBY	KBS ELECTRIC	M&K IMPORTS	MORGAN INGLAND	*TECHLINE	**TEXAS ELECTRIC COOP.
				SAN ANTONIO TX	NEW BRIGHTON, MN	BASTROP, TX	AUSTIN, TX	MILLBROOK, NY	MORGAN HILL, CA	SAN ANTONIO, TX	GEORGETOWN, TX
ITEM NO.	**DESCRIPTION**	**QTY**	**UM**	**UNIT COST**	**UNIT COST**	**UNIT COST**	**UNIT COST**	**UNIT COST**	**UNIT COST**	**UNIT COST**	**TOTAL COST**
1	(E1004-00) 35 FT. **Class 4** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 38 each per truckload	150	EA	$422.67	$418.00	$412.42	$447.00	$415.04	$404.87	$442.20	$417.55
2	(E1005-00) 40 FT. **Class 3** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 32 each per truckload	35	EA	$615.70	$610.00	$590.84	$646.00	$595.13	$589.77	$633.57	$598.24
3	(E1005-01) 40 FT. **Class 2** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 32 each per truckload	32	EA	$715.45	$710.00	$680.17	$736.00	$681.86	$685.32	$729.25	$688.59
4	(E1005-02) 40 FT. **Class 1** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 32 each per truckload	32	EA	$856.44	$847.00	$791.21	$851.00	$791.30	$820.37	$843.03	$688.59
5	(E1006-00) 45 FT. **Class 3** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 32 each per truckload	64	EA	$778.07	$771.00	$711.61	$770.00	$714.82	$745.30	$762.87	$720.33
6	(E1006-01) 45 FT. **Class 2** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 21 each per truckload	21	EA	$862.03	$856.00	$822.42	$890.00	$827.09	$825.73	$881.83	$832.65
7	(E1006-02) 45 FT. **Class 1**, Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 18 each per truckload	18	EA	$1,052.31	$1,042.00	$947.77	$1,026.00	$964.54	$1,007.99	$1,016.30	$959.62
8	(E1006-03) 45 FT. **Class H1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 16 each per truckload	16	EA	$1,338.16	$1,327.00	$1,087.66	$1,363.00	$1,154.73	$1,281.81	$1,350.37	$1,281.65
9	(E1007-00) 50 FT. **Class 3** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 27 each per truckload	25	EA	$857.00	$850.00	$844.15	$1,058.00	$845.63	$820.91	$1,047.95	$944.63
10	(E1007-01) 50 FT. **Class 2** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 17 each per truckload	22	EA	$994.55	$986.00	$974.32	$1,121.00	$993.80	$952.66	$1,209.63	$1,148.08
11	(E1007-02) 50 FT. **Class 1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 15 each per truckload	75	EA	$1,195.36	$1,184.00	$1,123.88	$1,409.00	$1,118.94	$1,145.03	$1,367.37	$1,324.28

				ANIXTER	BELL LUMBER & POLE COMPANY	IRBY	KBS ELECTRIC	M&K IMPORTS	MORGAN INGLAND	*TECHLINE	**TEXAS ELECTRIC COOP.
				SAN ANTONIO TX	NEW BRIGHTON, MN	BASTROP, TX	AUSTIN, TX	MILLBROOK, NY	MORGAN HILL, CA	SAN ANTONIO, TX	GEORGETOWN, TX
12	(E1007-03) 50 FT. **Class H1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 13 each per truckload	26	EA	$1,585.99	$1,573.00	$1,271.15	$1,593.00	$1,344.72	$1,519.20	$1,577.92	$1,497.62
13	(E1008-00) 55 FT. **Class 3** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 25 each per truckload	21	EA	$1,007.36	$1,000.00	$984.07	$1,065.00	$1,002.16	$964.94	$1,055.08	$996.25
14	(E1008-01) 55 FT. **Class 2** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 15 each per truckload	19	EA	$1,171.06	$1,160.00	$1,135.91	$1,278.00	$1,157.86	$1,121.75	$1,266.06	$1,197.18
15	(E1008-02) 55 FT. **Class 1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 13 each per truckload	13	EA	$1,371.67	$1,355.00	$1,309.65	$1,474.00	$1,338.65	$1,313.90	$1,459.60	$1,380.19
16	(E1008-03) 55 FT. **Class H1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 12 each per truckload	12	EA	$1,845.60	$1,830.00	$1,459.21	$1,829.00	$1,548.69	$1,767.89	$1,811.46	$1,719.28
	DELIVERY IN DAYS			1-3 WEEKS	3-4 WEEKS	21 DAYS	28 DAYS	25 DAYS	4 WEEKS	4-5 WEEKS	28 DAYS
	TOTAL PER VENDOR					**$186,627.59**		**$83,920.50**	**$164,430.71**		**$22,034.88**
Note: *Did Not Sign Bid Document - Disqualified **Exceptions due to market conditions-Price will change if raw materials increase by more than 5%										**GRAND TOTAL**	**$457,013.68**

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.12 - Consideration and Possible Action for Bid Award for the Supply of Underground 15 KV Cable

Open/Closed Session
Consent Agenda Items

Action
Bid Award

Executive Sponsor
Lead Department: 5130-Purchasing

Assigned Staff (Presenter): Diane Solitaire

Summary
The BPUB Purchasing Department opened bids for the supply of underground 1/0 str, 15 KV cable for inventory (B030-26) on March 19, 2026. Invitation to bid was advertised in The Brownsville Herald on February 21, and 28, 2026, posted on BPUB's webpage and emailed to eleven (11) vendors with eleven (11) vendors responding.

The electrical underground cable will be used for daily operations on residential and commercial developments, as well as the replacement of existing material throughout the City of Brownsville. The underground cable will be installed in conduit and will be ordered as needed and paid for as received over a period of six months.

The bid prices from all vendors will be subject to escalation/de-escalation due to market conditions.

Term of contract is from April 2026 through October 2026.

Strategic Initiatives

Referring Committee

Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested: $399,000.00

Source of Funding: Inventory 100-154010

Recommended Motion

BPUB staff recommends approval of bid award for the supply of underground 1/0 str., 15 KV cable to the low bidder meeting specifications: Wesco/Anixter of San Antonio, TX for a grand total amount of $399,000.00

BROWNSVILLE
PUBLIC UTILITIES BOARD

PROCUREMENT PACKAGE

Supply of Underground 1/0 str., 15 KV Cable

Bid #030-26

PROCUREMENT SUMMARY

I. INTERNAL BPUB CUSTOMER NEED

Requested by: Diane Solitaire, Purchasing & Materials Manager

II. DATES ADVERTISED

February 21, 2026

February 28, 2026

III. VENDOR IDENTIFICATION STRATEGY

Eleven (11) vendors were contacted

Eleven (11) vendors responded – KBS Electrical, Kelly & Hayes, Kijero, LLC, Morgan Ingland, LLC, MVA Power, Inc., Nexgen Metals, Inc, Pulsemac Solutions, LLC, Techline, Inc. Texas Electric Cooperatives, The Reynolds Company, and Wesco/Anixter

IV. EVALUATION FORM

Attached is the bid tabulation and bid evaluation

V. GLOSSARY/PICTURES

Not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

BID TABULATION

BID NAME: B030-26 SUPPLY OF UNDERGROUND DIRECT BURIAL CABLE
DATE AND TIME: MARCH 19, 2026 - 10:30 AM

					**KBS ELECTRICAL	KELLY & HAYES	KIJERO LLC	*MORGAN INGLAND LLC	MVA POWER INC	NEXGEN METALS, INC	PULSEMAC SOLUTIONS , LLC	**TECHLINE INC	***TEXAS ELECTRIC COOPERATIVES	THE REYNOLDS COMPANY	WESCO DISTRIBUTION
					AUSTIN, TX	NESCONSET, NY	MORGAN HILL, CA	MORGAN HILL LLC	MONTREAL, QB, CA	GARDENA, CA	SAN ANTONIO, TX	AUSTIN, TX	GEORGETOWN, TX	CORPUS CHRISTI, TX	SAN ANTONIO, TX
ITEM #	**BPUB COMMODITY**	**DESCRIPTION**	**QTY**	**UM**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**
1	E0914-00	Cable, URD 1/0 STR 15KV, Underground Aluminum Primary Direct Burial (PDB), 19W, 220 MIL. Cable-Jacketed with Red Identification Stripes, EPR Insulation, 1/C #1/0 AWG (19X) AL, 220 MIL, Filled Strand Aluminum Conductor/105 Degree Celsius Rating, EPR 133% Insulation, 15 KV Primary URD with 16 #14AWG Copper Concentric Neutral. (2,500 ft/reel) Must come With "Footage Marker"	100,000	FT	$4.17	$6.6913521	$7.50	$6.50	$8.19	$4.48	$8.30	$5.05878 $4.53095	$4.24	$5.56	$3.99
	MFG.				LS CABLE	SOUTHWIRE		MORGAN INGLAND	MVA POWER	DAEWON CABLE CO	XPRESS CONNECT	SOUTHWIRE OKONITE	LS CABLE	LS CABLE & SYSTEM USA	OKONITE
	Lead Time				25 WEEKS	30-32 WEEKS	2 WEEKS	12-14 WEEKS	10 WEEKS	18 WEEKS	PARTIAL STOCK	16-18 WKS 10-12 WKS	25 WEEKS	25 WEEKS	STOCK

Note: *Did not sign bid document
**Price adjustment based on metals cost at time of shipment
***Price adjustment if raw material & freight increase more than 3%

APPROVED BY: Diane Solitaire 3/23/2026

DIANE SOLITAIRE

BROWNSVILLE
PUBLIC UTILITIES BOARD

BID EVALUATION

BID NAME: B030-26 SUPPLY OF UNDERGROUND DIRECT BURIAL CABLE
DATE AND TIME: MARCH 19, 2026 - 10:30 AM

					**KBS ELECTRICAL	KELLY & HAYES	KIJERO LLC	*MORGAN INGLAND LLC	MVA POWER INC	NEXGEN METALS, INC	PULSEMAC SOLUTIONS , LLC	**TECHLINE INC	***TEXAS ELECTRIC COOPERATIVES	THE REYNOLDS COMPANY	WESCO DISTRIBUTION
					AUSTIN, TX	NESCONSET, NY	MORGAN HILL, CA	MORGAN HILL LLC	MONTREAL, QB, CA	GARDENA, CA	SAN ANTONIO, TX	AUSTIN, TX	GEORGETOWN, TX	CORPUS CHRISTI, TX	SAN ANTONIO, TX
ITEM #	**BPUB COMMODITY**	**DESCRIPTION**	**QTY**	**UM**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**
1	E0914-00	Cable, URD 1/0 STR 15KV, Underground Aluminum Primary Direct Burial (PDB), 19W, 220 MIL. Cable-Jacketed with Red Identification Stripes, EPR Insulation, 1/C #1/0 AWG (19X) AL, 220 MIL, Filled Strand Aluminum Conductor/105 Degree Celsius Rating, EPR 133% Insulation, 15 KV Primary URD with 16 #14AWG Copper Concentric Neutral. (2,500 ft/reel) Must come With "Footage Marker"	100,000	FT	$4.17	$6.6913521	$7.50	$6.50	$8.19	$4.48	$8.30	$5.05878 $4.53095	$4.24	$5.56	$3.99
	MFG.				LS CABLE	SOUTHWIRE		MORGAN INGLAND	MVA POWER	DAEWON CABLE CO	XPRESS CONNECT	SOUTHWIRE OKONITE	LS CABLE	LS CABLE & SYSTEM USA	OKONITE
	Lead Time				25 WEEKS	30-32 WEEKS	2 WEEKS	12-14 WEEKS	10 WEEKS	18 WEEKS	PARTIAL STOCK	16-18 WKS 10-12 WKS	25 WEEKS	25 WEEKS	STOCK

Note: *Did not sign bid document
**Price adjustment based on metals cost at the time of shipment
***Price adjustment if raw materials & freight increase more than 3%

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.13 - Consideration and Approval for Payment of the Yearly Subscription Agreement of the Smartworks Program for the Advanced Metering Infrastructure Project

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 7130-Enterprise Solutions

Assigned Staff (Presenter): Jaime Aguilar

Summary
Smartworks (Harris) provides the Meter Data Management System (MDMS) for the Advanced Metering Infrastructure (AMI) Project. The MDMS is a component of the AMI Project that manages and stores data for the electrical and water metering systems. The MDMS validates, cleans, and processes the data for billing, analysis, and reporting.

The attached invoice of $198,551.00 is for the third year's annual subscription fee. Fees are based on the maximum meters, channel, and interval lengths.

Strategic Initiatives
Technology Modernization (SSD-14): BPUB will deploy modern technologies that support strategic capabilities like predictive maintenance, customer communication, and operational analytics, while addressing cybersecurity risks.

Referring Committee

Name of Committees	Finance Committee
Date of Meeting	03/26/2026
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	
Source of Funding:	400 - 7130 - 39102/340502 - E13911/W13405 - EA1319/WA1319

Recommended Motion

BPUB staff recommends Board approval to pay the Smartworks (N. Harris Computer Corp.) annual subscription invoice for an amount not to exceed $198,551.00.

Invoice No.	**SWKMN0000512**
Date	**02/28/2026**
Due Date	**04/01/2026**
Customer No.	**BRO02SW**
Page	**1 of 1**

HARRIS

Bill To

Brownsville Public Utilities Board
1425 Robinhood Dr.
TX
Brownsville, TX 78521
USA

Ship To

Brownsville Public Utilities Board
1425 Robinhood Dr.
TX
Brownsville, TX 78521
USA

Contract/Project Number	Purchase Order	Payment Terms	Currency
		MN APR	USD $

Item Number	Description	Quantity	Unit Price	Amount
SW-SAAS	Smartworks annual subscription fee: 4/15/2026 to 4/14/2027	1.00	198,551.00	198,551.00

Remit To: Harris Computer Systems
62133 Collections Center Drive
Chicago, IL 60693-0621

Subtotal	198,551.00
Misc	0.00
Taxes	0.00
Total	198,551.00

Tax Exempt? Please send your exemption certificate to the email below.

Invoice Questions? Please call Nachiket Saroha at +1 (613) 519-7992 or at our toll-free number +1 (888)847-7747 Ext. 2243. You can also reach us by email at NNachiket@harriscomputer.com

Thank you for your business!

BROWNSVILLE
PUBLIC UTILITIES BOARD

As part of the AMI Implementation project, BPUB is utilizing a Meter Data Management System (MDMS) from Smartworks, Inc. The MDMS analyzes and manages the metering data from the electric and water metering systems to aid staff in the analytical and billing functions. The system is Software as a Service (SaaS).

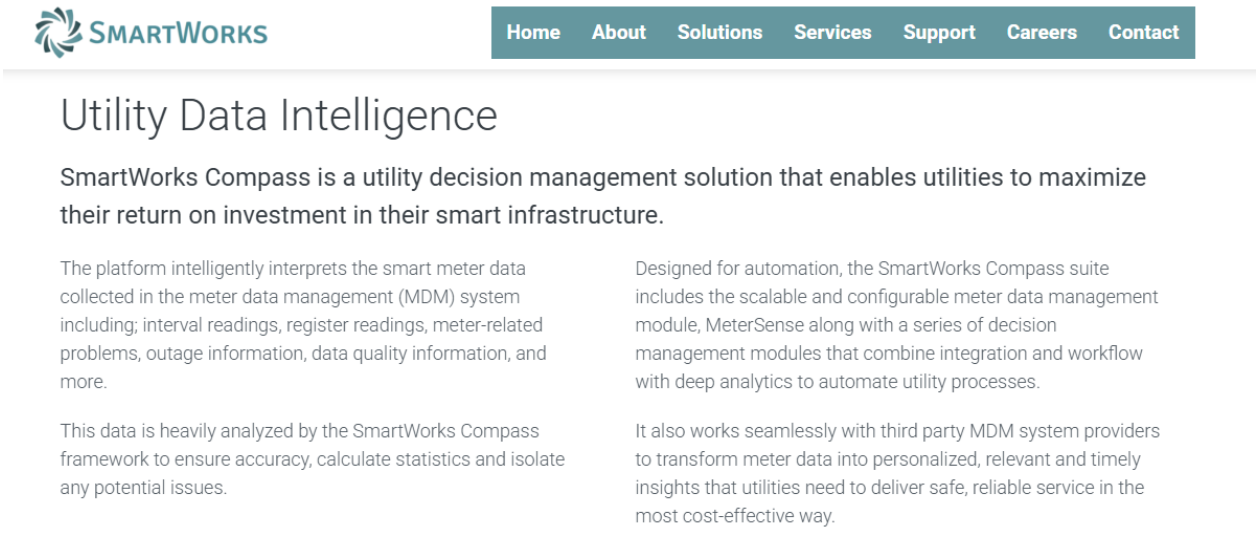
The MDMS functions include:

- Perform analytics on the metering data
- Repair data issues
- Alerts if the electric or water platforms are not collecting or delivering data properly

Modules Provided:

- Compass Platform
- MeterSense MDM
- KPI Dashboard
- Move-in/Move-out Automation
- Auto Connect/Disconnect
- Validation, Estimation & Editing (VEE) Prediction

The attached invoice is for the third year's annual subscription to the program. Fees are based on the maximum meters, channel, and interval lengths.



BROWNSVILLE
PUBLIC UTILITIES BOARD

Smartworks

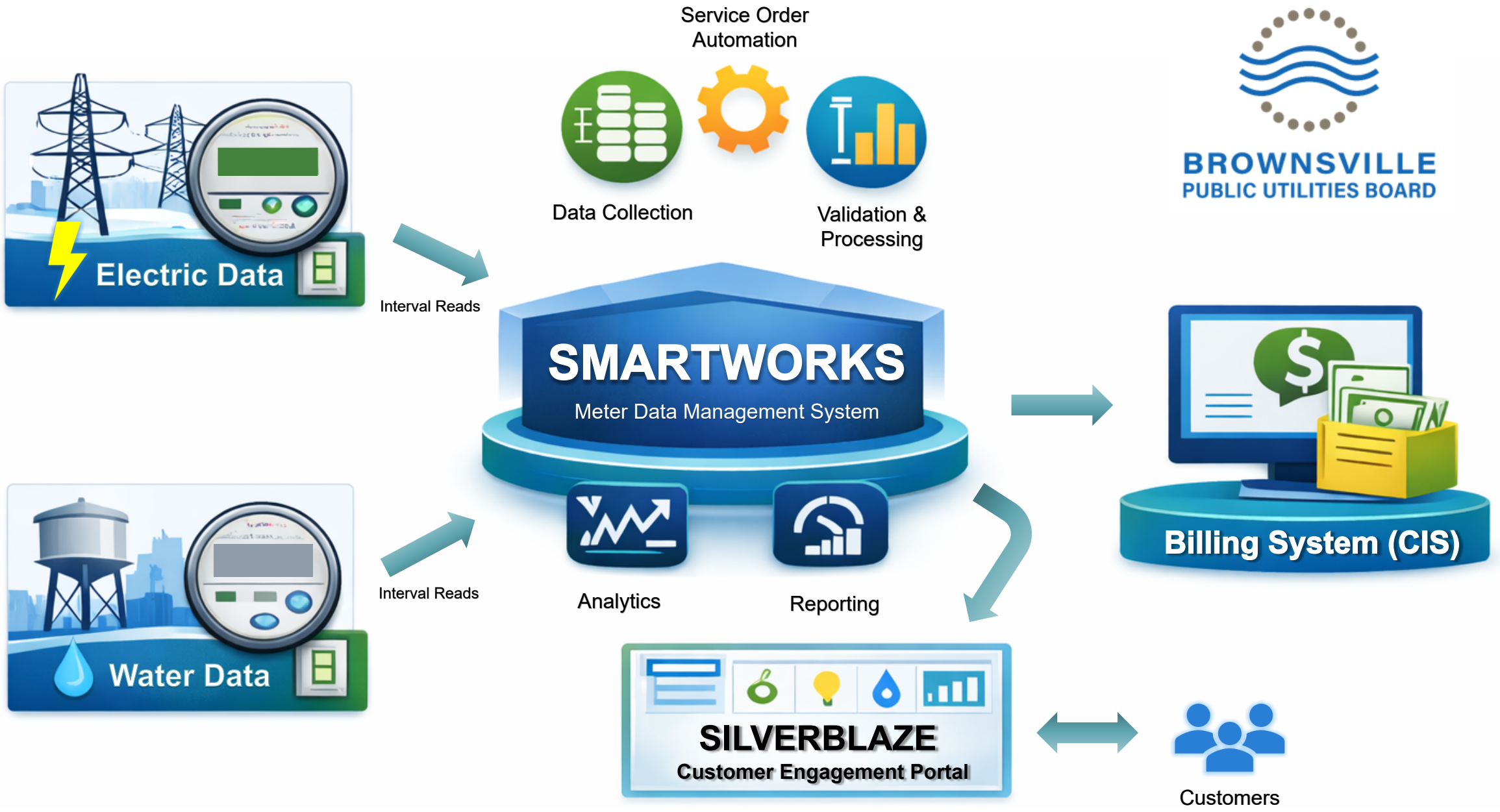
YEARLY SUBSCRIPTION AGREEMENT

BOARD OF DIRECTORS MEETING | March 26, 2026

Eddy Hernandez

Director

Enterprise Solutions


Service Order Automation
BROWNSVILLE PUBLIC UTILITIES BOARD
Electric Data
Interval Reads
Data Collection
Validation & Processing
SMARTWORKS
Meter Data Management System
Billing System (CIS)
Water Data
Interval Reads
Analytics
Reporting
SILVERBLAZE
Customer Engagement Portal
Customers

Meter Data Management System



GO LIVE
OCTOBER 31, 2025



METER TO CASH
BILLING



SERVICE ORDER
AUTOMATION

Budget

Description	Amount
Contingency Budget	$ 1,426,187.93
Smartworks Subscription (Year 3)	$ 198,551.00
Contingency Budget Balance	$ 1,227,636.93

Annual subscription falls under new accounting rules (GASB 96) which require capitalization of subscription-based information technology arrangements.

This year, the subscription will be paid from the AMI Project's contingency funds.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.14 - Consideration and Possible Action for Purchase of the Supply of Water Meters for Inventory Stock

Open/Closed Session
Consent Agenda Items

Action
Bid Award

Executive Sponsor
Lead Department: 5130-Purchasing

Assigned Staff (Presenter): Diane Solitaire

Summary
BPUB Purchasing staff received Quote #3849265 from Badger Meter, Inc. on March 23, 2026, for the purchase of water meters for inventory stock. The quoted quantities are estimates based on prior-year usage and on estimates provided by Water Department management. Badger Meter, Inc. is the sole source provider for Badger meters.

Meters are inventoried for day-to-day operations and are paid for after the order is received. The water meters are used for new residential and/or commercial water meter accounts. This is separate from the AMI implementation project, which is replacing existing meters. Badger Meter, Inc. has provided BPUB with superior technical support services. The meters meet BPUB requirements, are AMI-ready, and will be inventoried for O&M projects.

Pricing is valid from February 5, 2026, to December 31, 2026.

Strategic Initiatives

Referring Committee
Name of Committees _____

Date of Meeting
Recommendation(s)
Vote(s)

Fiscal Impact

Budgeted	Bid Award	X Reallocation	No Fiscal Impact

Amount Requested: $874,091.69

Source of Funding: Inventory 100-154010

Recommended Motion

BPUB staff recommends the purchase of the supply of AMI water meters to Badger Meter, Inc. of Milwaukee, WI, for a grand total amount of $874,091.69.

Badger Meter

Domestic Quotation
Quotation No. 3849265

Badger Meter Inc.
4545 W Brown Deer Road Milwaukee WI 53223
PO Box 245036 Milwaukee WI 53224-9536

To **Customer ID** 00420789

BROWNSVILLE PUBLIC UTIL BOARD
1425 ROBINHOOD DRIVE
P O BOX 3270
BROWNSVILLE
Texas , 785233270

Revised Date:
Pricing Effective Dates: 02-05-2026 - 12-31-2026

Salesperson	Proposal Subject	Shipping Terms / INCO Terms	Payment Terms
005744 SABRINA ALAQUINEZ	OFF Project AMI Ready Brownsville Quote 2026	PREPAY/ADD TO INVOICE FCA FACTORY	NET 30 DAYS

Line #	Description	Qty	Unit Net Price USD	Line Totals USD
1	**BMI Part No.**: **101-4944** Customer Part: W0800-00 **Cat String**: DS-BAB-PB1P-XXD3-Y2-E1CA-2B1X1-9AE-NN-XX-TF-XX-B0A **Description:** Disc, M25 5/8"(3/4x7-1/2), Brz Btm 430SS-1, PL, (TS-135, SN Yr 9D & PBB, HR-E LCD, 4CXN2 ORION, PL Lid/Shrd-GRY, Trx Scrw, Sidewalk read, 9D-0.01 Gal, SN YR 9D in & out, TT-5 FT, BMI STD, 6 PA	2292	148.96	341,416.32
2	**BMI Part No.**: **104-0375** Customer Part: W0801-00 **Cat String**: DS-KCC-PB2P-XXD3-Y2-E1CA-2B1X1-9AE-NN-XX-TF-XX-B0A **Description:** Disc, 70 1"(10-3/4), Brz Btm 430SS-all, PL, (TS-135, SN Yr 9D & PBB, HR-E LCD, 4CXN2 ORION, PL Lid/Shrd-GRY, Trx Scrw, Sidewalk read, 9D-0.01 Gal, SN YR 9D in & out, TT-5 FT, BMI STD, 4 PACK,	40	310.48	12,419.20
3	**BMI Part No.**: **101-5361** Customer Part: W0802-00 **Cat String**: DS-NDB-PFAS-XXD3-Y2-E1CA-2B1X1-9BE-NN-XX-TH-XX-B0A **Description:** Disc, M120 1-1/2"-ELL Dr w/TP, 430SS, SS, (TS-135, SN Yr 9D & PBB, HR-E LCD, 4CXN2 ORION, PL Lid/Shrd-GRY, Trx Scrw, Sidewalk read, 9D-0.1 Gal, SN YR 9D in & out, TT-10', BMI STD, 1 PACK,	68	508.55	34,581.40
4	**BMI Part No.**: **100-9048** Customer Part: W0803-00 **Cat String**: DS-REB-PFAS-XXD3-Y2-E1CA-2B1X1-9BE-NN-XX-TH-XX-B0A **Description:** Disc, M170 2"-ELL Dr w/TP, 430SS, SS, (TS-135, SN Yr 9D & PBB, HR-E LCD, 4CXN2 ORION, PL Lid/Shrd-GRY, Trx Scrw, Sidewalk read, 9D-0.1 Gal, SN YR 9D in & out, TT-10', BMI STD, 1 PACK,	58	713.93	41,407.94
5	**BMI Part No.**: **106-3476** Customer Part: W0804-00	25	987.81	24,695.25

Thank you for your business!

Estimated ship dates subject to change based upon component availability, as a result of global supply chain constraints, or credit review.
This acknowledgment is made subject to the terms & conditions found on our web-site: https://www.badgermeter.com/terms-and-conditions.
Terms and conditions related to service units, training, and professional services can be found here: https://badgermeter.com/service-units-terms-and-conditions

Line #	Description	Qty	Unit Net Price USD	Line Totals USD
	Cat String: TS-TEF-PT1-XX-X-T1-Y2-E1CA-2B1X1-9BE-NN-XX-TH-XX-B0A **Description:** TSM, 2" EL w/TP, 316SS-1, SN Yr 9D & PBB, HR-E LCD, 4CXN2 ORION, PL Lid/Shrd-GRY, Trx Scrw, Sidewalk read, 9D-0.1 Gal, SN YR 9D in & out, TT-10', BMI STD, 1 PACK,			
6	**BMI Part No.**: **113-3054** Customer Part: W0808-00 **Cat String**: TS-TGC-PT1-XX-X-T1-Y2-E1CA-2B1X1-9BE-NN-XX-TH-XX-B0A **Description:** TSM, 4" Rnd w/TP & DP Intg Stnr, 316SS-1, SN Yr 9D & PBB, HR-E LCD, 4CXN2 ORION, PL Lid/Shrd-GRY, Trx Scrw, Sidewalk read, 9D-0.1 Gal, SN YR 9D in & out, TT-10', BMI STD, 1 PACK,	10	2,405.25	24,052.50
7	**BMI Part No.**: **106-2682** Customer Part: W0810-00 **Cat String**: TS-THB-PT1-XX-X-T1-Y2-E1CA-2B1X1-9CE-NN-XX-TH-XX-B0A **Description:** TSM, 6" Rnd w/TP, 316SS-1, SN Yr 9D & PBB, HR-E LCD, 4CXN2 ORION, PL Lid/Shrd-GRY, Trx Scrw, Sidewalk read, 9D-1 Gal, SN YR 9D in & out, TT-10', BMI STD, 1 PACK,	5	4,413.22	22,066.10
8	**BMI Part No.**: **105-1288** Customer Part: W0805-00 **Cat String**: CS-CFA-P-T4XX-X-C1-Y2-E1CA-2B1X1-9B-9A-E-NN-XX-TH-XX-B0A **Description:** CSM, 3" Rnd w/TP, 316SS-4, SN Yr 9D & PBB, HR-E LCD, 4CXN2 ORION, PL Lid/Shrd-GRY, Trx Scrw, Sidewalk read, 9D-0.1 Gal, 9D-0.01 Gal, SN YR 9D in & out, TT-10', BMI STD, 1 PACK,	13	2,773.58	36,056.54
9	**BMI Part No.**: **100-6961** Customer Part: W0821-00 **Cat String**: SB-SFA-PTNXX **Description:** Plte Strnr Brz, 3" Rnd w/DP, 316SS,	13	627.76	8,160.88
10	**BMI Part No.**: **112-4625** Customer Part: W0807-00 **Cat String**: CS-CGA-P-T4XX-X-C1-Y2-E1CA-2B1X1-9B-9A-E-NN-XX-TH-XX-B0A **Description:** CSM, 4" Rnd w/TP, 316SS-4, SN Yr 9D & PBB, HR-E LCD, 4CXN2 ORION, PL Lid/Shrd-GRY, Trx Scrw, Sidewalk read, 9D-0.1 Gal, 9D-0.01 Gal, SN YR 9D in & out, TT-10', BMI STD, 1 PACK,	12	4,437.73	53,252.76
11	**BMI Part No.**: **100-6681** Customer Part: W0822-00 **Cat String**: SB-SGA-PTNXX **Description:** Plte Strnr Brz, 4" Rnd w/ DP, 316SS,	10	834.30	8,343.00
12		30	990.44	29,713.20

Thank you for your business!

Estimated ship dates subject to change based upon component availability, as a result of global supply chain constraints, or credit review.
This acknowledgment is made subject to the terms & conditions found on our web-site: https://www.badgermeter.com/terms-and-conditions.
Terms and conditions related to service units, training, and professional services can be found here: https://badgermeter.com/service-units-terms-and-conditions

Line #	Description	Qty	Unit Net Price USD	Line Totals USD
	BMI Part No.: **108-3083** Customer Part: W0806-00 **Cat String**: HM-HFE-P-T1-XX-XX-X-T1-H9-E1-CA-2B1X-19B-ENN-XX-TF-XX-B0A **Description:** Fire Hydrant, 3" AL Red, 316SS-1, SN Yr 9D Head, HR-E LCD, 4CXN2 ORION, PL Lid/Shrd-GRY, Trx Scrw, Sidewalk read, 9D-0.1 Gal, SN YR 9D in & out, TT-5', BMI STD, 1 PACK,			
13	**BMI Part No.**: **104-5178** Customer Part: W0809-00 **Cat String**: CS-CHA-P-T4XX-X-C1-Y2-E1CA-2B1X1-9C-9A-E-NN-XX-TH-XX-B0A **Description:** CSM, 6" Rnd w/TP, 316SS-4, SN Yr 9D & PBB, HR-E LCD, 4CXN2 ORION, PL Lid/Shrd-GRY, Trx Scrw, Sidewalk read, 9D-1 Gal, 9D-0.01 Gal, SN YR 9D in & out, TT-10', BMI STD, 1 PACK,	5	6,450.18	32,250.90
14	**BMI Part No.**: **100-8313** Customer Part: W0823-00 **Cat String**: SB-SHA-PTNXX **Description:** Plte Strnr Brz, 6" Rnd w/DP, 316SS,	5	1,160.56	5,802.80
15	**BMI Part No.**: **116-2418** Customer Part: W0811-00 **Cat String**: E4-4E-BI-AG-TAAA-B0A **Description:** E4 - Endpoint Only, For Encoder, ORION CELLULAR, Pit/Remote Thru Lid Kit, TWIST TIGHT - 8 IN (EP), AA - Ground/Ocean (Paused), B0A - BADGER METER STANDARD (ID=B0A)	1000	145.21	145,210.00
16	**BMI Part No.**: **113-3053** Customer Part: W0808-01 **Cat String**: TS-TFC-PT1-XX-X-T1-Y2-E1CA-2B1X1-9BE-NN-XX-TH-XX-B0A **Description:** TSM, 3" Rnd w/TP/DP Intg stnr, 316SS-1, SN Yr 9D & PBB, HR-E LCD, 4CXN2 ORION, PL Lid/Shrd-GRY, Trx Scrw, Sidewalk read, 9D-0.1 Gal, SN YR 9D in & out, TT-10', BMI STD, 1 PACK,	2	1,712.28	3,424.56
17	**BMI Part No.**: **105-6945** Customer Part: W0803-01 **Cat String**: CS-CEB-P-T4XX-X-C1-Y2-E1CA-2B1X1-9B-9A-E-NN-XX-TH-XX-B0A **Description:** CSM, 2" EL w/TP, 316SS-4, SN Yr 9D & PBB, HR-E LCD, 4CXN2 ORION, PL Lid/Shrd-GRY, Trx Scrw, Sidewalk read, 9D-0.1 Gal, 9D-0.01 Gal, SN YR 9D in & out, TT-10 FT, BMI STD, 1 PACK,	24	2,116.53	50,796.72
18	**BMI Part No.**: **100-6561** Customer Part: W0820-00 **Cat String**: SB-SEB-PTNXX **Description:** Plte Strnr Brz, 2" EL w/DP, 316SS,	1	441.62	441.62

Thank you for your business!

Estimated ship dates subject to change based upon component availability, as a result of global supply chain constraints, or credit review.
This acknowledgment is made subject to the terms & conditions found on our web-site: https://www.badgermeter.com/terms-and-conditions.
Terms and conditions related to service units, training, and professional services can be found here: https://badgermeter.com/service-units-terms-and-conditions

Subtotal - USD	874,091.69
Total Price - USD	874,091.69

Notes and Assumptions

If applicable, sales tax and freight, if included on the proposal, is an estimate and will be recalculated based on rates and tax status in effect at the time of invoicing.

To expedite the order entry process, please ensure the following is noted on your purchase order: billing address, shipping address, purchase order number, quantity, price, payment terms, quotation number, and the vendor is listed as Badger Meter, Inc.

Please send all purchase orders to the contact that prepared this quotation for you.

Badger Meter provides certification files to help manage meter and endpoint inventory and to maintain meter accuracy data. The standard method of delivery for this format is via electronic mail. Any deviations from our standard format, or any custom file formats, will be considered on a time and material basis.

Due to continuous improvements and redesign of Badger Meter products and technology solutions, Badger Meter reserves the right to provide our newest product solutions as an alternative to the proposed products provided they are in conformance with the requirements of the specifications and do not exceed the prices quoted.

Badger Meter

4545 W Brown Deer Road
PO Box 245036
Milwaukee, Wisconsin 53224-9536
414-355-0400 | 800-876-3837
www.badgermeter.com

1/9/2026

Ms. Marisela Gaytan
Brownsville Public Utilities Board
1155 FM 511
Olmito, TX 78575

RE: Sole Source Letter

Dear Ms. Gaytan:

This letter will confirm that Badger Meter is the sole source provider of Recordall® Disc Meters, HR-E® Encoders, HR-E LCD Encoders, ORION® Endpoints and Badger Meter Analytical Product Lines for Brownsville Public Utilities Board.

In the event you have any questions regarding this correspondence, we can be reached by telephone at 800-876-3837 or by email at proposals@badgermeter.com.

Sincerely,

BADGER METER, INC.

Matthew B. Gieseke
Assistant Secretary and Proposal Lead

Recordall® Disc Meters, HR-E® Encoders, HR-E LCD Encoders, ORION® Endpoints and Badger Meter Analytical Product Lines

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.15 - Consideration and Possible Action to Approve Change Order 2 for the Downtown Water and Wastewater Improvements – ARPA Project 2 (B011-24) Funded through 2021 American Recovery Program Act (ARPA) and Other Funding Sources ARPA-2021-1112

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 3110-Water/Wastewater Engineering & Capital Planning

Assigned Staff (Presenter): Marie Leal

Summary
On June 13, 2022, the BPUB Board of Directors entered into an interlocal agreement with the City of Brownsville (COB) to implement a water and wastewater improvement project in downtown Brownsville funded through 2021 American Recovery Program Act (ARPA), which was broken down into two (2) projects. Project 1 was completed on September 22, 2025 and Project 2 is expected to reach substantial completion by August 31, 2026. Both projects completed within their respective project timelines and under the contract amounts. The deadline for the projects under the COB and BPUB Interlocal Agreement is August 31, 2026.

Because the City must fully expend its ARPA allocation by the end of the year, and given that additional utility improvements cannot be designed and constructed within this limited timeframe, the City of Brownsville has requested that the remaining funds be applied to various alleyway improvements as well as installation of concrete dumpster pads in the downtown area. BPUB staff supports this change.

The proposed change order will be funded entirely through the City of Brownsville's ARPA Downtown Water & Wastewater Improvement Project. These funds became available through Project 1 and Project 2 value engineering savings and unused project allowances and no BPUB funds will be used for this change order.

Strategic Initiatives

Strategic Business Plan 2026-2030: Strategic Focus Area 8 - Resiliency & Reliability. Under SSD-18, the BPUB will deliver capital projects with greater precision and accountability to reduce system risks,.

Referring Committee

Name of Committees	N/A
Date of Meeting	
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact	x

Amount Requested:	N/A
Source of Funding:	Grants: 200 - 3310 - 7605 - S13542; W133044 - SC6115; WD6115

Recommended Motion

BPUB staff recommends Board approval for the Downtown Water and Wastewater Improvements – ARPA Project 2 Change Order 2 for a total amount not to exceed $1,020,861.66.

Alan Guard
Interim City Manager

March 30, 2026

Ms. Marilyn Gilbert, General Manager & COO
Brownsville Public Utilities Board
P.O. Box 3270
Brownsville, TX 78523-3270

Re: Approval of Supplemental Funds for Additional Alleyway Pavement Repairs ARPA Downtown Water/Wastewater Improvement Project

Dear Ms. Gilbert:

On behalf of the City of Brownsville, this letter serves as formal approval for a change in scope to utilize supplemental funding from the American Rescue Plan Act (ARPA)–funded Downtown Water and Wastewater Improvement Project to complete additional alleyway pavement repairs.

Supplemental funds have been made available as a result of project-value engineering efforts and unused project allowances. The City acknowledges that during construction activities related to water and wastewater infrastructure improvements, additional alleyway pavement areas within the downtown project limits have been identified as requiring repair beyond the original project scope. These repairs are necessary to restore public right-of-way conditions, ensure safe access for residents and businesses, and maintain the long-term integrity of downtown infrastructure.

Accordingly, the City of Brownsville approves the allocation and use of supplemental ARPA project funds, in an amount not to exceed $1,020,861.66, for the purpose of completing the additional alleyway pavement repairs in the City's Downtown District. These costs are deemed eligible, reasonable, and necessary for the successful completion of the project and remain consistent with ARPA compliance requirements.

All work shall continue to be performed in accordance with applicable City standards, PUB specifications, and federal ARPA reporting and design documentation requirements. The City appreciates the continued coordination and collaboration between Brownsville PUB and City staff to minimize disruption to the downtown area and to ensure timely project delivery.

Please consider this letter as the City's authorization to proceed with the identified supplemental pavement repair work. Should you require any additional documentation or clarification, do not hesitate to contact Carlos Lastra, PE at (956) 541-1012 or carlos.lastra@brownsvilletx.gov.

Thank you for your continued partnership and commitment to improving critical infrastructure within the City of Brownsville.

Sincerely,

Alan Guard

Alan Guard, CGFO
Interim City Manager

CERTIFICATE *of* SIGNATURE

REF. NUMBER
HKTK6-ZMNPS-NVAK6-XSUQ2

DOCUMENT COMPLETED BY ALL PARTIES ON
02 APR 2026 16:34:08 UTC

SIGNER	TIMESTAMP	SIGNATURE
ALAN GUARD EMAIL ALAN.GUARD@BROWNSVILLETX.GOV	SENT 02 APR 2026 16:33:10 VIEWED 02 APR 2026 16:33:55 SIGNED 02 APR 2026 16:34:08	 IP ADDRESS 172.56.95.157 LOCATION SAN ANTONIO, UNITED STATES

RECIPIENT VERIFICATION

EMAIL VERIFIED
02 APR 2026 16:33:55

Brownsville PUB
Bid # B011-24
Project Title: DOWNTOWN WATER AND WASTEWATER IMPROVEMENTS ARPA PROJECT 2
CHANGE ORDER NO. 2

PROJECT: BPUB DOWNTOWN WATER AND WASTEWATER IMPROVEMENTS ARPA PROJECT 2

DATE OF ISSUANCE: 04/13/2026

OWNER: BROWNSVILLE PUBLIC UTILITIES BOARD

ENGINEER: HAZEN AND SAWYER

CONTRACTOR: RM WALSDORF, INC.

You are directed to make the following changes in the Contact Documents.

Description:

This change order reconciles bid items based on documented quantities as of February 26, 2026. It also includes quantities required to complete additional paving activities in alleys and the installation of concrete dumpster pads requested by the Owner.

Reason for Change Order:

Project unit items were consolidated, and the scope of work adjusted to utilize excess funds, as requested by the City of Brownsville. The excess budget funds will be used to repair additional alleyways.

Attachments: Change Order Request No. 2

CHANGE IN CONTRACT PRICE:	CHANGE IN CONTRACT TIMES:
Original Contract Price $5,264,029.25	Original Contract Date: 3/3/2025 Project Substantial Completion: 335 Days Contract Substantial Completion Date: 2/1/2026
Net changes from previous Change Orders $0.00	Net changes from previous Change Orders 29 Days
Contract Price Prior to this Change Order $5,264,029.25	Contract Times prior to this Change Order Project Substantial Completion: 364 Days Contract Substantial Completion Date: 3/2/2026 Project Final Completion: 394 Days Contract Final Completion Date: 4/1/2026
Net Increase (Decrease) of this Change Order $1,020,861.66	Net Increase of this Change Order Construction Delays (including rain days) = 182 Days Total Increase = 211 Days
Contract Price with all approved Change Orders $6,284,890.91	Contract Times with all approved Change Orders Project Substantial Completion: 546 Days Contract Substantial Completion Date: 8/31/2026 Project Final Completion: 9/30/2026

RECOMMENDED	RECOMMENDED	APPROVED
By:_____	By Marcela A. Iruñón, P.E.	By:_____
Contractor (Authorize Signature)	Engineer (Authorize Signature)	Owner (Authorize Signature)
Date:_____	Date: 03/31/2026	Date:_____

Brownsville PUB
Bid #B011-24
Project Title: BPUB DOWNTOWN WATER AND WASTEWATER IMPROVEMENTS ARPA PROJECT 2
CHANGE ORDER NO. 2
Attachment A

Item No	Item Description	Units	Original Quantity	New Quantity	Quantity Difference	Unit Price	Unit Costs
2	8-Inch DR-25 PVC Waterline (includes all restraints, fittings, and appurtenances)	LF	2051	1948	-103	$165.00	-$16,995.00
3	3-Inch Type D HMAC	SY	1085	5321.56	4236.56	$38.00	$160,989.28
4	Limestone Base (5" Compacted)	SY	1085	1526	441	$41.00	$18,081.00
5	Prime Coat (MC-30) (@ 0.20 GAL/SY)	GAL	217	488	271	$12.00	$3,252.00
6	Tack Coat (RC-2) (@0.05 GAL/SY)	GAL	54	158.83	104.83	$12.00	$1,257.96
7	Furnish and Install 8-Inch Isolation Gate Valve	EA	11	10	-1	$2,900.00	-$2,900.00
8	Furnish and Install 12-Inch Isolation Gate Valve	EA	1	0	-1	$5,300.00	-$5,300.00
9	Furnish and Install 8-Inch x 8-Inch Tee (Waterline Tie-in)	EA	8	7	-1	$2,700.00	-$2,700.00
12	Furnish and Install 8-Inch Hot Tap	EA	1	0	-1	$8,000.00	-$8,000.00
13	Cement Stabilized Sand (beneath existing utilities)	CY	61	57	-4	$220.00	-$880.00
14	Double Water Service Connection (Long Side)	EA	2	6	4	$3,650.00	$14,600.00
15	Trench Dewatering	LS	1	0	-1	$5,000.00	-$5,000.00
17	Remove Existing Asphalt Pavement (including Saw Cutting)	SY	727	976	249	$48.00	$11,952.00
26	Trench Safety System (in accordance with OSHA Requirements)	LF	2051	1960.78	-90.22	$3.00	-$270.66
28	Water Valve Box Adjustment with Concrete Collar	EA	15	8	-7	$350.00	-$2,450.00
32	Re-establish landscaping Allowance	LS	1	0	-1	$5,000.00	-$5,000.00
34	4-foot Diameter Sanitary Sewer Fiberglass Manholes (6'-8' Depth)	EA	5	7	2	$16,000.00	$32,000.00
35	4-foot Diameter Sanitary Sewer Fiberglass Manholes (8'-10' Depth)	EA	11	9	-2	$18,000.00	-$36,000.00
36	4-foot Diameter Sanitary Sewer Fiberglass Manholes (10'-12' Depth)	EA	3	2	-1	$24,000.00	-$24,000.00
37	8-Inch SDR-26 PVC Sanitary Sewer Line (Open Cut, 0'-8' Depth)	LF	501	456	-45	$250.00	-$11,250.00
38	8-Inch SDR-26 PVC Sanitary Sewer Line (Open Cut, 8'-10' Depth)	LF	345	413	68	$300.00	$20,400.00
39	12-Inch SDR-26 PVC Sanitary Sewer Line (Open Cut, 0'-8' Depth)	LF	576	691	115	$290.00	$33,350.00
40	12-Inch SDR-26 PVC Sanitary Sewer Line (Open Cut, 8'-12' Depth)	LF	2243	2345	102	$425.00	$43,350.00
41	12-Inch SDR-26 PVC Sanitary Sewer Line (Open Cut, 12'-14' Depth)	LF	650	530	-120	$500.00	-$60,000.00
42	20-Inch DR-25 PVC Casing Pipe By Open Cut	LF	110	10	-100	$440.00	-$44,000.00
43	Cement Stabilized Sand (beneath existing utilities)	CY	60	10	-50	$300.00	-$15,000.00
46	Tie-in at Existing 10" PVC Stub-out	EA	2	4	2	$3,500.00	$7,000.00
47	Single Sewer Service Connection (Short Side, One-way Clean-out)	EA	92	135	43	$3,750.00	$161,250.00
48	Double Sewer Service Connection (Short Side, One-way Clean-out)	EA	85	10	-75	$4,275.00	-$320,625.00
51	Remove Existing RCP (Storm Drain)	LF	6	0	-6	$30.00	-$180.00
52	Replace Existing RCP (Storm Drain)	EA	6	0	-6	$100.00	-$600.00
53	Hydraulic Shoring/Trench Safety System (in accordance with OSHA Requirements)	LF	4315	4435	120	$5.00	$600.00
55	Remove Existing 6-Inch Concrete Curb and Gutter	LF	104	345	241	$26.50	$6,386.50
56	Replace 6-Inch Concrete Curb and Gutter	LF	104	345	241	$44.00	$10,604.00
57	Remove Existing Concrete Runner	LF	48	0	-48	$65.00	-$3,120.00
58	Replace Concrete Runner	LF	48	0	-48	$96.00	-$4,608.00
59	Remove Existing Concrete Approach	SY	851	1220	369	$54.00	$19,926.00
60	Replace Concrete Approach	SY	851	1220	369	$130.00	$47,970.00
61	Remove Existing Concrete Sidewalk	SY	57	196	139	$53.00	$7,367.00
62	Replace Concrete Sidewalk	SY	57	196	139	$92.00	$12,788.00
63	Remove Existing Sanitary Sewer Manhole	EA	9	2	-7	$3,500.00	-$24,500.00
64	Remove, Salvage, Store and Reset Brick Pavers	SY	387	193.75	-193.25	$40.00	-$7,730.00
65	Remove Existing Asphalt Paving (Alleys - Full Depth Removal)	SY	3373	10814	7441	$18.00	$133,938.00
67	Pavement Milling	SY	5674	5794	120	$15.50	$1,860.00
68	Limestone Base (9" Compacted, TxDOT Item 249 "Flexible Base")	SY	6897	14338	7441	$36.50	$271,596.50
69	Geo-grid Fabric (DMS-6240 or Similar)	SY	6897	14338	7441	$3.75	$27,903.75
70	3-Inch Type D HMAC	SY	9047	16466	7419	$30.00	$222,570.00
71	Prime Coat (MC-30) (@ 0.20 GAL/SY)	GAL	1809	3293	1484	$11.50	$17,066.00
72	Tack Coat (RC-2) (@0.05 GAL/SY)	GAL	452	0	-452	$11.50	-$5,198.00
73	Asphalt Pavement Removal (NO SAWCUT)	SY	337	280.64	-56.36	$18.00	-$1,014.48
74	Pavement Markings	LF	1325	203.5	-1121.5	$11.50	-$12,897.25
75	Traffic Control Plan and Temporary Relocation of Alley Facilities	LS	1	6	5	$10,000.00	$50,000.00
76	Temporary Erosion, Sedimentation, and Water Pollution Prevention and Control (SWPPP)	MO	12	23	11	$2,000.00	$22,000.00
77	Utility Structure Reinforcement Allowance	LS	1	0.89	-0.11	$100,000.00	-$11,000.00
78	Relocation and Repairs of Existing Utilities Allowance	LS	1	0.00	1	$215,000.00	$326,402.06
79	Contaminated Soils Allowance	LS	1	0	-1	$55,000.00	-$55,000.00
81 (CO1)	Additional money for add. 4 inches base for 9 inch total	SY	1085	1775	690	$23.00	$15,870.00
82 (CO2)	Concrete Dumpster Pads	EA	0	5	5	$950.00	$4,750.00

CHANGE ORDER TOTAL: $1,020,861.66



Legend

Proposed Alley

Proposed Alleys for Pavement

N

0 0.02 0.04 0.08 0.12 0.15 Miles

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
F.16 - Consideration and Possible Action to Approve Reimbursement to the City of Brownsville for Water and Wastewater Utility Improvements for Dennet Road Roadway, Drainage and Utility Improvements Project

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 3110-Water/Wastewater Engineering & Capital Planning

Assigned Staff (Presenter): Marie Leal

Summary
As part of the City of Brownsville's Street and Drainage Improvements – District 3, Dennet Road from Paredes Line Road to Stage Coach Trail will be reconstructed to an urban (curb and gutter) roadway section with drainage improvements and water/wastewater utilities replacements. The BPUB utility project will consist of the replacement and relocation of 10-inch through 15-inch diameter vitrified clay (VC) sanitary sewer line to PVC line, as well as various wastewater manholes and fittings.

Invitations to bid were advertised by the City of Brownsville on January 31, 2026 and February 7, 2026 and were posted on Purchasing website. Bids were received by the City Purchasing Department on February 26, 2026 at 3:00 pm with four (4) bidders responding as follows:

Contractor Name	Street and Drainage Bid	Utility Adjustment Bid	Total Bid
2GS LLC	$ 2,956,357.00	$242,753.00	$3,199,110 .00
Clore Equipment, LLC	$ 4,072,616.58	$336,595.25	$4,409,211.83
GO Underground LLC	$ 3,176,305.27	$ 600,723.21	$3,777,028.48
Mor-Will LLC	$ 4,062,563.38	$ 278,874.60	$ 4,341,437.98

The overall low bidder for this contract is 2GS LLC, with a utility improvement bid of $242,753.00 and an overall construction bid of $3,199,110.00.

Strategic Initiatives

Strategic Business Plan 2026 - 2030: Strategic Focus Area 8 - Resiliency & Reliability. SSD-18 BPUB will deliver capital projects with greater precision and accountability to reduce system risks.

Referring Committee

Name of Committees	N/A
Date of Meeting	
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	X	Bid Award	Reallocation	No Fiscal Impact
Amount Requested:	$242,753.00			
Source of Funding:	Improvement 400-3310-7630-S13542-SC1556			

Recommended Motion

BPUB staff recommends approval to reimburse the City of Brownsville for Water and Wastewater Utility Improvements for Dennet Road Roadway, Drainage and Utility Improvements Project for a total amount not to exceed $242,753.00.

AMBIOTEC
GROUP

Civil and Environmental Engineers, Scientists and Construction Managers
Firm No. F-4126

March 16, 2026

Mr. Carlos Lastra, P.E.
City Engineer
City of Brownsville
404 E. Washington St.
Brownsville, Texas, 78520

Ref: Dennet Road Improvements.

Dear Mr. Lastra:

Enclosed you will find the bid summary for the Dennet Road Improvements project. The project received bids from four contractors: 2GS LLC dba Earthworks Enterprise, Clore Equipment LLC, GO Underground LLC, and Mor-Will LLC. The total base bid ranged from a high of $4,409,211.83 submitted by Clore Equipment LLC to a low of $3,199,110.00 submitted by 2GS LLC.

Based on our review of the bid documents and the information obtained during the reference check process, we recommend that the City award the construction project to 2GS LLC for a base bid price of $3,199,110.00.

If you have any questions, please do not hesitate to call me at (956) 548-9333.
Sincerely,

PE, RPLS

Vicente Mendez, P.E., R.P.L.S.

5420 Paredes Line Rd., Brownsville, TX 78526
(956) 548-9333 (956) 548-9399 Fax

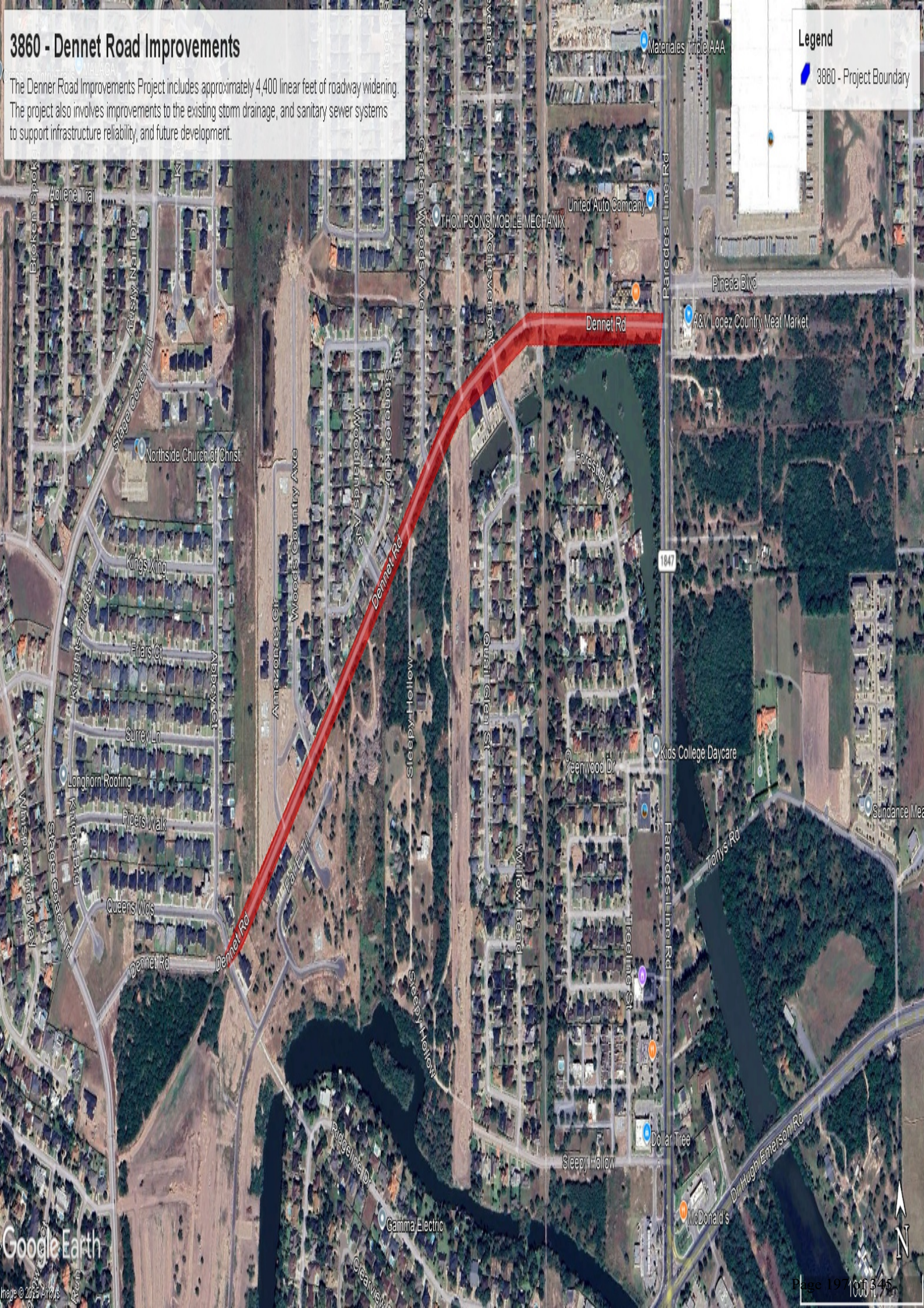
1101 East Harrison Ave., Harlingen, TX 78550
(956) 423-7807 (956) 423-7905 Fax

Dennet Road Improvements.
City of Brownsville. March 2026

Item No.	Bid Item	Quantity	Unit	2GS LLC Earthwork Enterprise Unit Cost	2GS LLC Earthwork Enterprise Total Cost	Clore Equipment LLC Unit Cost	Clore Equipment LLC Total Cost	GO Underground LLC Unit Cost	GO Underground LLC Total Cost	Mor-Will LLC Unit Cost	Mor-Will LLC Total Cost
	Pavement & Drainage										
1	Remove Exist. Asphalt Pavement, Flexbase, and Subgrade	15810	SY	$ 15.00	$ 237,150.00	$ 13.44	$ 212,486.40	$ 11.05	$ 174,700.50	$ 26.57	$ 420,071.70
2	Remove Exist. Concrete/ Asphalt Driveways (Inc'l Saw Cutting)	2670	SF	$ 2.00	$ 5,340.00	$ 3.23	$ 8,624.10	$ 1.34	$ 3,577.80	$ 10.49	$ 28,008.30
3	Remove Exist. Concrete Sidewalk (Inc'l Saw Cutting)	2,316	SF	$ 2.00	$ 4,632.00	$ 3.19	$ 7,388.04	$ 1.26	$ 2,918.16	$ 9.07	$ 21,006.12
4	Remove Exist. 15" RCP	38	LF	$ 12.00	$ 456.00	$ 26.86	$ 1,020.68	$ 100.00	$ 3,800.00	$ 14.00	$ 532.00
5	Remove Exist. 18" RCP	1,300	LF	$ 28.00	$ 36,400.00	$ 16.36	$ 21,268.00	$ 16.00	$ 20,800.00	$ 14.00	$ 18,200.00
6	Remove Exist. 5' Storm Manhole	1	EA	$ 2,800.00	$ 2,800.00	$ 2,267.63	$ 2,267.63	$ 1,000.00	$ 1,000.00	$ 2,100.00	$ 2,100.00
7	Existing Sign to be Adjusted/ Relocated	8	EA	$ 220.00	$ 1,760.00	$ 866.00	$ 6,928.00	$ 800.00	$ 6,400.00	$ 2,100.00	$ 16,800.00
8	Existing Roadside Ditch To Be Filled w/Type "C" Embankment or Equal (Compacted in Place)	7,000	CY	$ 18.00	$ 126,000.00	$ 7.26	$ 50,820.00	$ 12.00	$ 84,000.00	$ 12.00	$ 84,000.00
9	Existing Water Meters To Be Adjusted/Relocated	12	EA	$ 1,800.00	$ 21,600.00	$ 743.98	$ 8,927.76	$ 1,200.00	$ 14,400.00	$ 2,100.00	$ 25,200.00
10	Existing Storm Manhole To Be Adjusted To Grade inc'l Concrete Collar)	2	EA	$ 980.00	$ 1,960.00	$ 744.22	$ 1,488.44	$ 4,200.00	$ 8,400.00	$ 2,450.00	$ 4,900.00
11	Existing. Water Valve To Be Adjusted To Grade	14	EA	$ 650.00	$ 9,100.00	$ 637.70	$ 8,927.80	$ 600.00	$ 8,400.00	$ 1,050.00	$ 14,700.00
12	Tie-in Existing 18" RCP to Prop. Storm Sewer Manhole	3	EA	$ 2,300.00	$ 6,900.00	$ 2,325.46	$ 6,976.38	$ 8,200.00	$ 24,600.00	$ 7,000.00	$ 21,000.00
13	3" HMAC w/MC-30	15,608	SY	$ 28.00	$ 437,024.00	$ 35.49	$ 553,927.92	$ 23.34	$ 364,290.72	$ 51.80	$ 808,494.40
14	9" Crushed Limestone for Base Material	17,575	SY	$ 34.00	$ 597,550.00	$ 38.83	$ 682,437.25	$ 32.47	$ 570,660.25	$ 28.10	$ 493,857.50
15	Tensar Triax TX2 Geogrid or approved equal (Inc'l Overlap, Materials & Installation)	19,546	SY	$ 2.00	$ 39,092.00	$ 3.22	$ 62,938.12	$ 1.88	$ 36,746.48	$ 7.00	$ 136,822.00
16	11" Limed Treated Sub-Grade Compacted in Place (Labor Only)	19,546	SY	$ 2.50	$ 48,865.00	$ 8.51	$ 166,336.46	$ 6.00	$ 117,276.00	$ 4.30	$ 84,047.80
17	6% Type A Hydrated Lime Mat'ls only (120lbs/cu ft)	351	TONS	$ 390.00	$ 136,890.00	$ 322.05	$ 113,039.55	$ 350.00	$ 122,850.00	$ 455.00	$ 159,705.00
18	Reflective Striping & Word Pavement Markings (Solid White/Yellow) (Traffic Rated) (100 Mils)	1	LS	$ 38,000.00	$ 38,000.00	$ 4,438.25	$ 4,438.25	$ 20,600.00	$ 20,600.00	$ 63,000.00	$ 63,000.00
19	Traffic Signs (as per MUTCD)	1	LS	$ 7,300.00	$ 7,300.00	$ 32,475.00	$ 32,475.00	$ 12,000.00	$ 12,000.00	$ 35,000.00	$ 35,000.00
20	24" Wide Curb & Gutter	8,470	LF	$ 19.00	$ 160,930.00	$ 25.73	$ 217,933.10	$ 18.00	$ 152,460.00	$ 23.97	$ 203,025.90
21	10' Wide Concrete Valley Gutter (inc'l all Appurtenances to Complete the Work)	175	LF	$ 81.00	$ 14,175.00	$ 72.23	$ 12,640.25	$ 24.00	$ 4,200.00	$ 200.00	$ 35,000.00
22	5' Wide Steel Plate/ Trench Drain	18	LF	$ 101.00	$ 1,818.00	$ 143.47	$ 2,582.46	$ 211.11	$ 3,799.98	$ 388.89	$ 7,000.02
23	5' Concrete Sidewalk (Including Subgrade Preparation, Formwork, Concrete Placement, Finishing, and Curing)	17,100	SF	$ 5.25	$ 89,775.00	$ 6.99	$ 119,529.00	$ 7.22	$ 123,462.00	$ 8.19	$ 140,049.00
24	10' Concrete Bicycle Lane (Including Subgrade Preparation, Formwork, Concrete Placement, Finishing, and Curing)	42,200	SF	$ 5.25	$ 221,550.00	$ 7.68	$ 324,096.00	$ 8.60	$ 362,920.00	$ 9.95	$ 419,890.00
25	Concrete Apron (Complete in Place, inc'l Adjustments to Exist. Conc Aprons.)	12,000	SF	$ 8.00	$ 96,000.00	$ 12.30	$ 147,600.00	$ 11.00	$ 132,000.00	$ 8.75	$ 105,000.00
26	ADA Curb Ramp (Inc'l Detectable Warnings)	1	LS	$ 31,200.00	$ 31,200.00	$ 70,769.84	$ 70,769.84	$ 12,000.00	$ 12,000.00	$ 63,000.00	$ 63,000.00
27	4' x 6' Curb Inlet (Inc' Excavation & Backfill)	8	EA	$ 4,900.00	$ 39,200.00	$ 6,478.83	$ 51,830.64	$ 4,950.00	$ 39,600.00	$ 4,847.50	$ 38,780.00
28	5' Curb Inlet Extension	2	EA	$ 5,900.00	$ 11,800.00	$ 6,576.99	$ 13,153.98	$ 5,900.00	$ 11,800.00	$ 5,880.00	$ 11,760.00
29	5' x 6' Curb Inlet (Inc' Excavation & Backfill)	3	EA	$ 5,900.00	$ 17,700.00	$ 6,347.94	$ 19,043.82	$ 5,400.00	$ 16,200.00	$ 5,980.80	$ 17,942.40
30	6' x 6' Curb Inlet (Inc' Excavation & Backfill)	2	EA	$ 5,900.00	$ 11,800.00	$ 6,478.83	$ 12,957.66	$ 5,300.00	$ 10,600.00	$ 6,141.80	$ 12,283.60
31	Tie-in Prop 36" RCP to existing Manhole	3	EA	$ 2,300.00	$ 6,900.00	$ 3,033.84	$ 9,101.52	$ 2,800.00	$ 8,400.00	$ 7,000.00	$ 21,000.00
32	Tie-in Prop 30" RCP to existing Manhole	1	EA	$ 2,300.00	$ 2,300.00	$ 3,033.83	$ 3,033.83	$ 2,800.00	$ 2,800.00	$ 7,000.00	$ 7,000.00
33	Tie-in Prop 42" RCP to existing Manhole	1	EA	$ 2,300.00	$ 2,300.00	$ 3,388.03	$ 3,388.03	$ 2,800.00	$ 2,800.00	$ 7,000.00	$ 7,000.00
34	5' x 5' Junction Box	2	EA	$ 6,400.00	$ 12,800.00	$ 17,616.27	$ 35,232.54	$ 12,000.00	$ 24,000.00	$ 8,050.00	$ 16,100.00
35	5' Storm Sewer Manhole w/Concrete Collar	2	EA	$ 5,400.00	$ 10,800.00	$ 11,693.93	$ 23,387.86	$ 3,200.00	$ 6,400.00	$ 6,479.20	$ 12,958.40
36	Tie-in exist. 48" RCP to Prop. Junction Box.	2	EA	$ 2,300.00	$ 4,600.00	$ 3,742.22	$ 7,484.44	$ 6,500.00	$ 13,000.00	$ 7,000.00	$ 14,000.00
37	18" RCP Class IV (Rubber Gasket)	120	LF	$ 89.00	$ 10,680.00	$ 139.95	$ 16,794.00	$ 83.17	$ 9,980.40	$ 90.65	$ 10,878.00
38	24" RCP Class IV (Rubber Gasket)	432	LF	$ 94.00	$ 40,608.00	$ 157.33	$ 67,966.56	$ 101.02	$ 43,640.64	$ 104.04	$ 44,945.28
39	30" RCP Class III (Rubber Gasket)	144	LF	$ 109.00	$ 15,696.00	$ 187.76	$ 27,037.44	$ 91.55	$ 13,183.20	$ 122.53	$ 17,644.32
40	30" RCP Class IV (Rubber Gasket)	248	LF	$ 118.00	$ 29,264.00	$ 194.16	$ 48,151.68	$ 105.31	$ 26,116.88	$ 131.25	$ 32,550.00
41	36" RCP Class III (Rubber Gasket)	728	LF	$ 151.00	$ 109,928.00	$ 219.36	$ 159,694.08	$ 147.55	$ 107,416.40	$ 164.64	$ 119,857.92
42	36" RCP Class IV (Rubber Gasket)	82	LF	$ 163.00	$ 13,366.00	$ 237.96	$ 19,512.72	$ 163.73	$ 13,425.86	$ 200.38	$ 16,431.16
43	42" RCP Class III (Rubber Gasket)	528	LF	$ 191.00	$ 100,848.00	$ 266.69	$ 140,812.32	$ 185.00	$ 97,680.00	$ 210.27	$ 111,022.56
44	Storm Water Pollution Prevention Plans (Inc'l Storm Water Pollution Prevention Plan, Prepared & sealed by Texas P.E.)	1	LS	$ 4,700.00	$ 4,700.00	$ 7,036.25	$ 7,036.25	$ 4,000.00	$ 4,000.00	$ 7,000.00	$ 7,000.00
45	Storm Water Pollution Prevention Implementation	1	LS	$ 8,900.00	$ 8,900.00	$ 59,821.18	$ 59,821.18	$ 12,000.00	$ 12,000.00	$ 49,000.00	$ 49,000.00
46	Traffic Control Plan (Prepared & sealed by Texas P.E.)	1	LS	$ 4,700.00	$ 4,700.00	$ 10,825.00	$ 10,825.00	$ 4,000.00	$ 4,000.00	$ 49,000.00	$ 49,000.00
47	Traffic Control Implementation (Inc'l. Signage, Barricades, Flagmen, Etc. during Construction)	1	LS	$ 81,000.00	$ 81,000.00	$ 447,623.35	$ 447,623.35	$ 72,000.00	$ 72,000.00	$ 7,000.00	$ 7,000.00
48	Trench Safety Plan	1	LS	$ 4,700.00	$ 4,700.00	$ 7,036.25	$ 7,036.25	$ 4,000.00	$ 4,000.00	$ 7,000.00	$ 7,000.00
49	Trench Safety Implementation	2,500	LF	$ 15.00	$ 37,500.00	$ 13.53	$ 33,825.00	$ 98.00	$ 245,000.00	$ 8.40	$ 21,000.00
	Pavement & Drainage Total				**$ 2,956,357.00**		**$ 4,072,616.58**		**$ 3,176,305.27**		**$ 4,062,563.38**
	Water & Wastewater Utilities										
50	Remove Exist. 4' Fiberglass Sanitary Sewer Manhole	6	EA	$ 4,800.00	$28,800.00	$ 1,671.69	$ 10,030.14	$ 900.00	$ 5,400.00	$ 2,100.00	$ 12,600.00
51	Remove Exist. 8" PVC Sanitary Sewer Line	67	LF	$ 18.00	$1,206.00	$ 27.92	$ 1,870.64	$ 6.00	$ 402.00	$ 15.67	$ 1,049.89
52	Remove Exist. 12" PVC Sanitary Sewer Line	1,093	LF	$ 24.00	$26,232.00	$ 27.92	$ 30,516.56	$ 8.00	$ 8,744.00	$ 19.21	$ 20,996.53
53	48" Diameter Sanitary Sewer Manhole w/Concrete Collar (6-10 Foot Depth) (Inc'l. all appurtenances necessary to complete the work)	1	EA	$ 7,779.00	$7,779.00	$ 14,371.68	$ 14,371.68	$ 17,864.00	$ 17,864.00	$ 10,940.26	$ 10,940.26
54	48" Diameter Sanitary Sewer Manhole (10-14 Foot Depth) (Inc'l. all appurtenances necessary to complete the work)	2	EA	$ 11,500.00	$23,000.00	$ 18,661.21	$ 37,322.42	$ 17,864.00	$ 35,728.00	$ 10,940.26	$ 21,880.52
55	60" Diameter Sanitary Sewer Manhole (10-14 Foot Depth) (Inc'l. all appurtenances necessary to complete the work)	3	EA	$ 18,000.00	$54,000.00	$ 22,929.68	$ 68,789.04	$ 19,518.67	$ 58,556.01	$ 32,156.48	$ 96,469.44
56	10" SDR-35 PVC Sanitary Sewer line (Inc'l. all Fittings and Adapters)	16	LF	$ 58.00	$928.00	$ 165.94	$ 2,655.04	$ 588.50	$ 9,416.00	$ 87.50	$ 1,400.00
57	12" SDR-35 PVC Sanitary Sewer line (Inc'l. all Fittings and Adapters)	368	LF	$ 64.00	$23,552.00	$ 129.46	$ 47,641.28	$ 367.00	$ 135,056.00	$ 91.46	$ 33,657.28
58	15" SDR-35 PVC Sanitary Sewer line (Inc'l. all Fittings and Adapters)	776	LF	$ 81.00	$62,856.00	$ 141.49	$ 109,796.24	$ 367.95	$ 285,529.20	$ 93.75	$ 72,750.00
59	Tie-in 10" PVC Sanitary Sewer Line to Prop. Manhole	1	EA	$ 4,800.00	$4,800.00	$ 4,469.45	$ 4,469.45	$ 22,676.00	$ 22,676.00	$ 3,137.06	$ 3,137.06
60	Tie-in 12" PVC Sanitary Sewer Line to Prop. Manhole	2	EA	$ 4,800.00	$9,600.00	$ 4,566.38	$ 9,132.76	$ 10,676.00	$ 21,352.00	$ 1,996.81	$ 3,993.62
	Water & Wastewater Total				**$242,753.00**		**$336,595.25**		**$ 600,723.21**		**$ 278,874.60**
	Grand-Total				**$3,199,110.00**		**$4,409,211.83**		**$ 3,777,028.48**		**$ 4,341,437.98**

3860 - Dennet Road Improvements

The Denner Road Improvements Project includes approximately 4,400 linear feet of roadway widening. The project also involves improvements to the existing storm drainage, and sanitary sewer systems to support infrastructure reliability, and future development.



BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
G.1 - General Manager's Report:
a. Board Calendar
b. Industry and Brownsville Public Utilities Board Updates

Open/Closed Session
Items for Individual Consideration

Action
Briefing

Executive Sponsor
Lead Department:

Assigned Staff (Presenter):

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion
No action required.

BPUB Board Calendar

April 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

May 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

June 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

Monthly Scheduled Meetings

Apr 2	**SRWA Board Meeting**
Apr 13	**BPUB Board Meeting**
Apr 15	**PUBCAP Meeting**
May 4	**SRWA Board Meeting**
May 11	**BPUB Board Meeting**
May 20	**PUBCAP Meeting**
June 8	**SRWA Board Meeting**
June 8	**BPUB Board Meeting**
June 17	**PUBCAP Meeting**

Other Events/Meetings

Apr 12-18	Water Week 2026, Washington, DC
Apr 20-21	TPPA Spring Board Meeting, Fredericksburg, TX
Apr 28-30	Texas Water Week, San Antonio, TX
Apr 29	**Finance Committee** Mtg
May 6	**Regulatory/Policy Committee** Mtg
May 7	Texas Conference of Urban Counties, South Padre Island, TX (Speaker)
May 13	**Facilities/Program Committee** Mtg
May 20	**Audit Committee** Mtg
May 27	**Finance Committee** Mtg
June 2-4	NATF Meeting (hosted by Exelon) Washington, DC
June 24	**Finance Committee** Mtg
Jun 26– Jul 2	APPA National Conference, Boston, MA

BPUB Holidays (BPUB Offices Closed)

Apr 3	Good Friday
May 25	Memorial Day
Jun 19	Emancipation Day

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
G.3.a - Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended February 28, 2026

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 5110-Finance

Assigned Staff (Presenter): David Medrano

Summary
Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended February 28, 2026

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Source of Funding: _____

Recommended Motion
No action required.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Financial Performance Report as of February 28, 2026

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

BOARD OF DIRECTORS MEETING | 04/13/2026

Miguel A. Perez

Chief Financial Officer

Finance Division

Fiscal Year 2026 Financial Performance
As of February 28, 2026
Executive Summary

BROWNSVILLE
PUBLIC UTILITIES BOARD

Flow of Funds: Adjusted Gross Revenues came in lower due to a lower FPEC rate. YTD, $2,854,538 has been generated to replenish the improvement fund. Debt Service Coverage is at 1.99x, well above the 1.25x minimum.



FPEC has generated an over-recovery of $21.22M as of February 28. This will be used to offset future market uncertainty.



COB Cash Transfer is higher than budgeted due to a lower FPEC rate.



Personnel and **Non-Personnel** expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill i**s lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total $22.2M and $28.5M respectively, which represent 56.5% of the FY 2026 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2026 Financial Performance
As of February 28, 2026
Statement of Revenues, Expenses, and Changes in Net Position

BROWNSVILLE
PUBLIC UTILITIES BOARD

		FY 2026 FEBRUARY 2026	FY 2025 FEBRUARY 2025
1	Operating Revenues	$ 89,972,877	$ 90,354,730
2	Less: Operating Expenses	78,018,965	78,478,540
3	Operating Income	11,953,912	11,876,190
4	Net nonoperating revenues (expenses)	(7,861,464)	(7,702,613)
5	Income (loss) before capital contributions	4,092,448	4,173,577
6	Capital contributions	6,159,354	5,344,920
7	Change in net position	10,251,802	9,518,497
8	Net position at beginning of fiscal year	510,826,541	475,136,246
9	Net position at end of period	$ 521,078,343	$ 484,654,743

Notes:

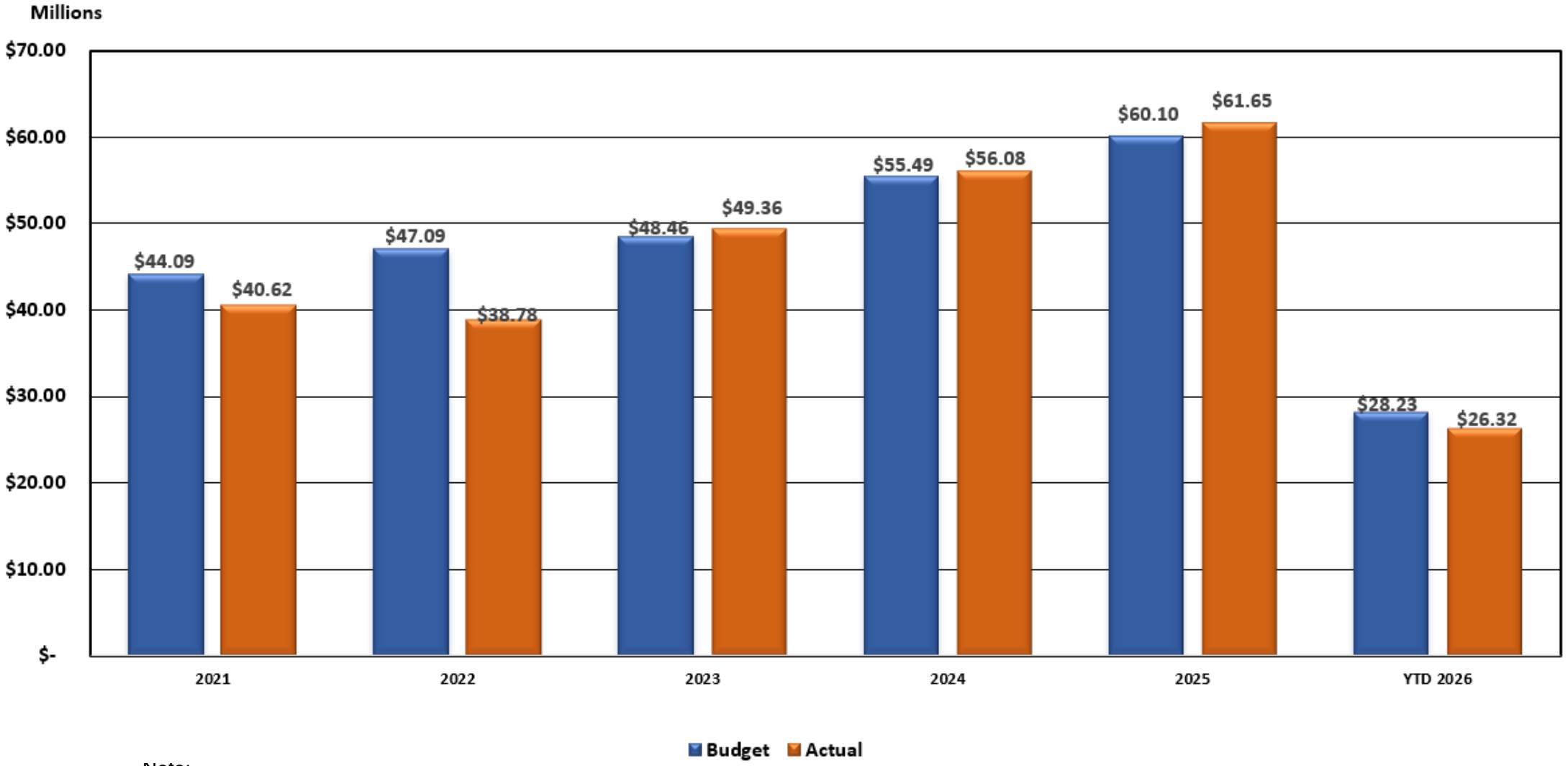
1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance
As of February 28, 2026
Summary of Revenues & Expenses (Flow of Funds)

BROWNSVILLE PUBLIC UTILITIES BOARD

		FEBRUARY 2026 YTD BUDGET	FEBRUARY 2026 YTD ACTUAL	FEBRUARY 2026 VARIANCE
1	Operating Revenues	$ 102,776,517	$ 84,307,073	$ (18,469,444)
2	Other Revenues	9,771,139	11,114,696	1,343,557
3	Gross Revenues	112,547,656	95,421,769	(17,125,887)
4	Less: Fuel and SRWA	40,448,694	26,677,113	(13,771,581)
5	Adjusted Gross Revenues	72,098,962	68,744,656	(3,354,306)
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	59,260,155	56,277,564	(2,982,591)
7	Balance Available After Requirements	12,838,807	12,467,092	(371,715)
8	Less: Total Cash/Utility Benefit to COB	7,209,896	6,874,466	(335,430)
9	Balance Available for Internal Transfers	5,628,911	5,592,626	(36,285)
10	Less: Internal Transfers	4,563,469	2,738,088	(1,825,381)
11	Improvement Fund Replenishment	1,065,442	2,854,538	1,789,096
12	Total Transfers	$ 5,628,911	$ 5,592,626	$ (36,285)
13	Debt Service Coverage Ratio	2.04 x	1.99 x	

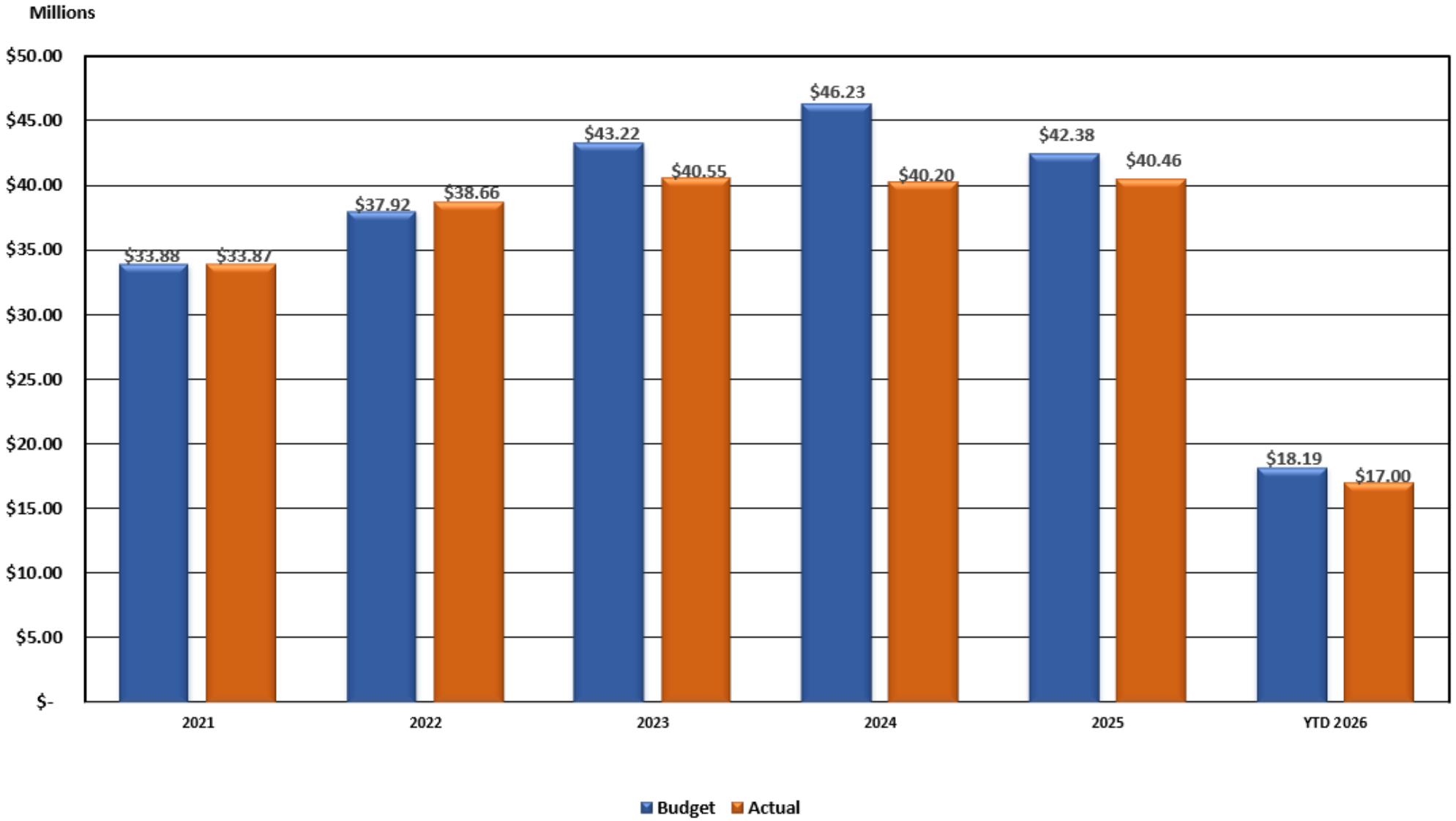
Fiscal Year 2026 Financial Performance
As of February 28, 2026
O&M Expenses – Personnel (Budget vs. Actuals)



Note:

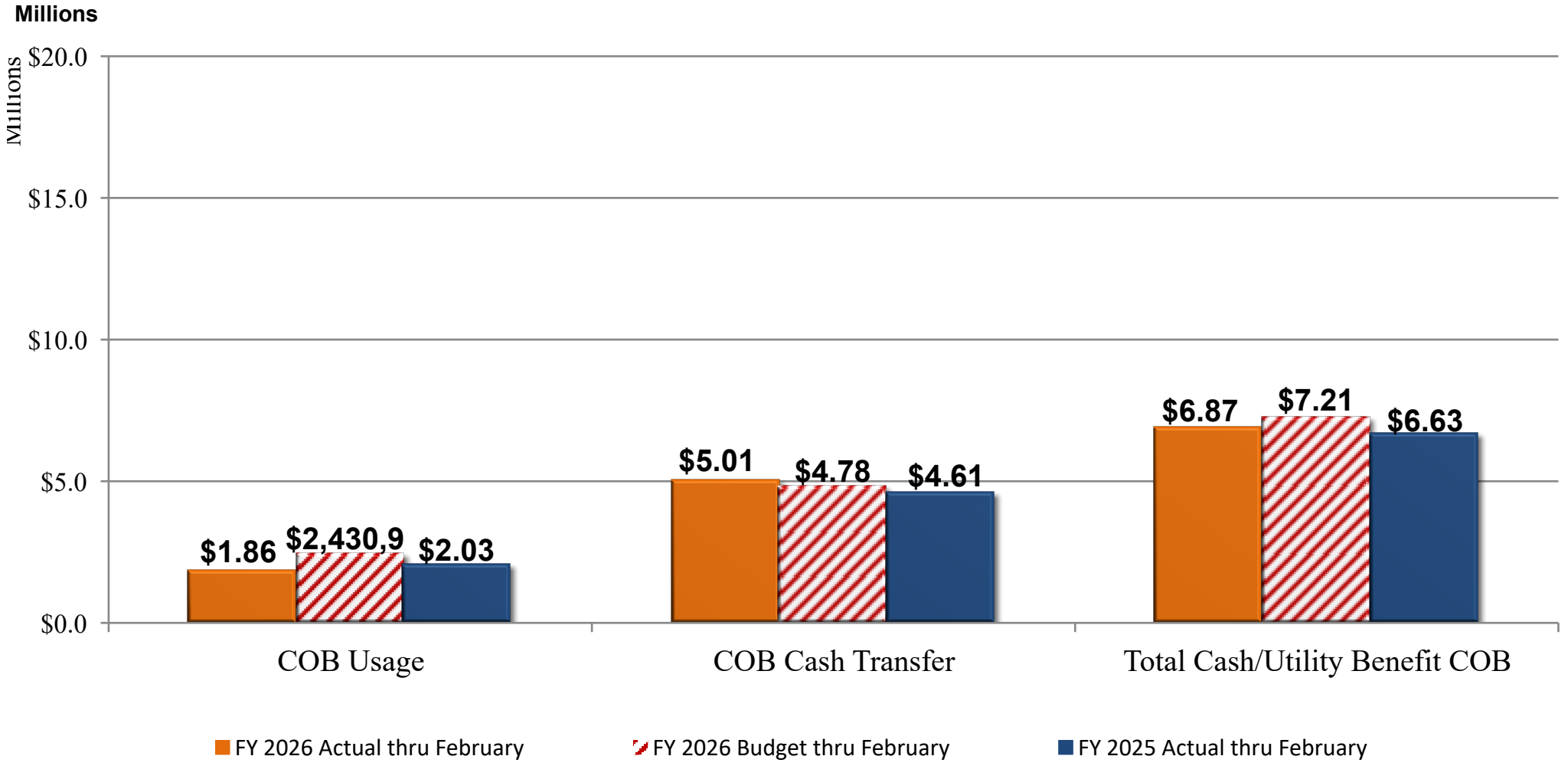
- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

Fiscal Year 2026 Financial Performance
As of February 28, 2026
O&M Expenses – Non-Personnel (Budget vs. Actuals)



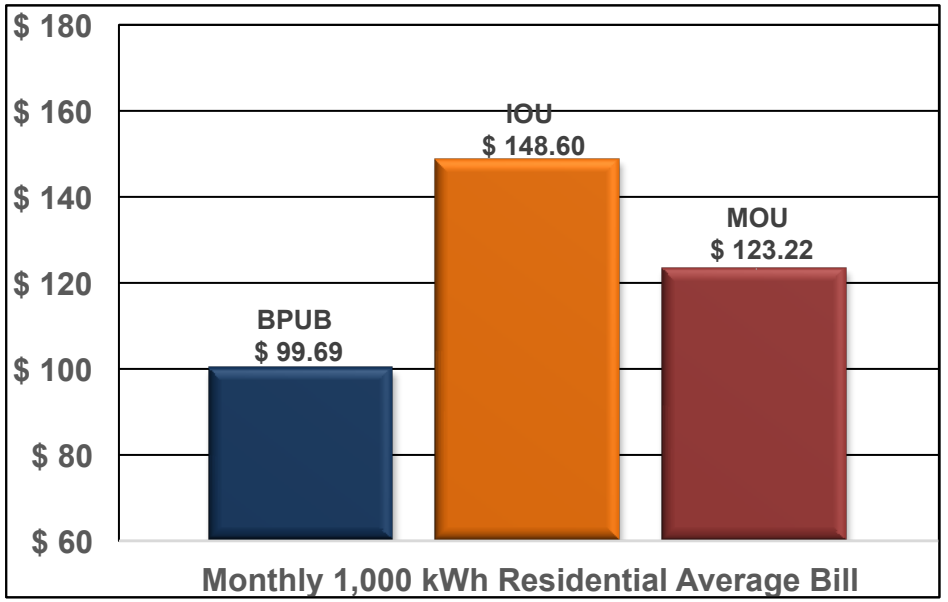
Fiscal Year 2026 Financial Performance
As of February 28, 2026
City of Brownsville Transfer Summary

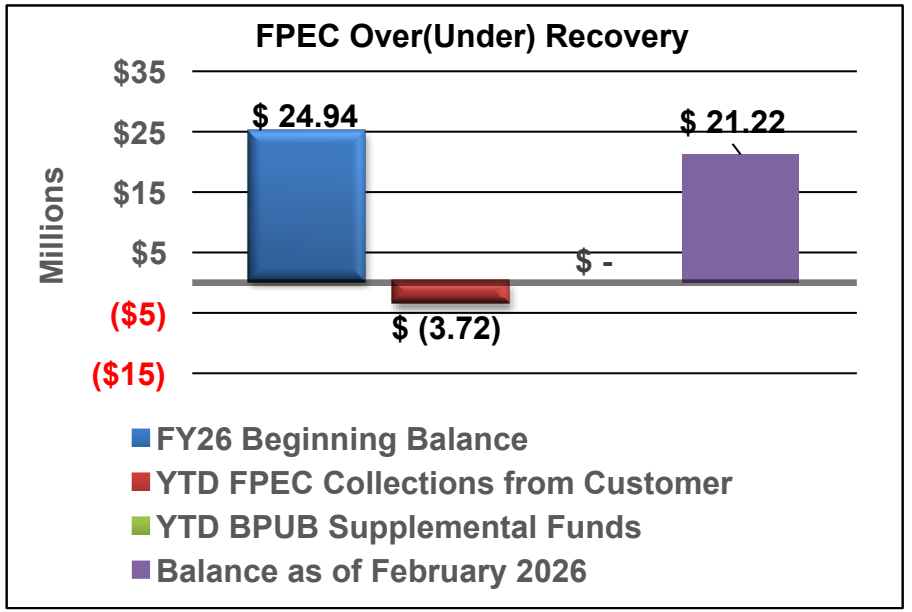
BROWNSVILLE
PUBLIC UTILITIES BOARD

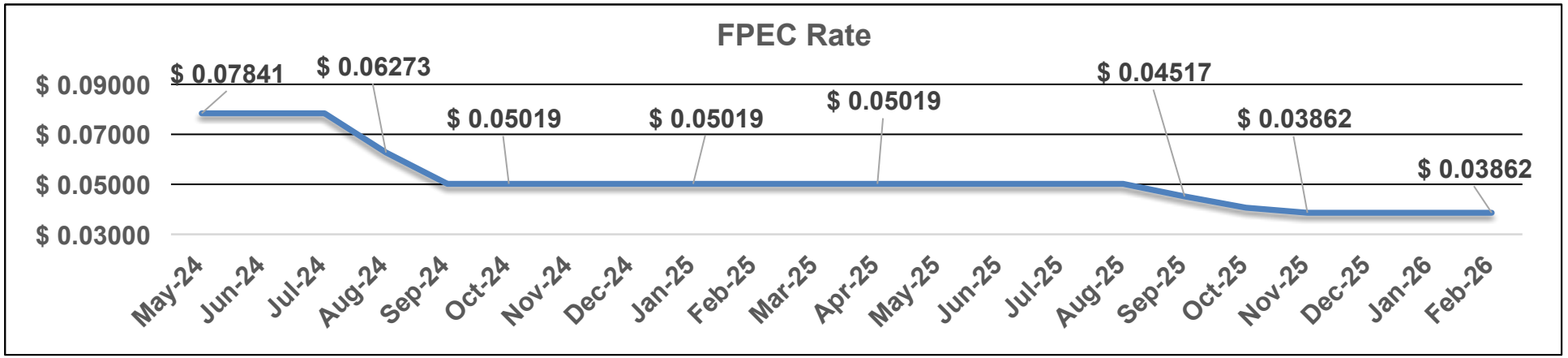


Fiscal Year 2026 Financial Performance
As of February 28, 2026
Average Electric Bill and
Fuel and Purchased Energy Charge (FPEC)

BROWNSVILLE
PUBLIC UTILITIES BOARD







Fiscal Year 2026 Financial Performance
Capital Improvement Plan
Budget vs. Actual

BROWNSVILLE
PUBLIC UTILITIES BOARD

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE REF.	CATEGORY	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 02/28/2026	ADJUSTMENTS AS OF 02/28/2026	PROJECT BALANCE AS OF 02/28/2026	P.O. BALANCE AS OF 02/28/2026	% BY CATEGORY
1	Customer Connections	$ 1,562,000	$ -	$ 1,562,000	$ 986,540	$ -	$ 575,460	$ 89,044	63.16%
2	Grant Funded	8,646,108	-	8,646,108	3,478,747	-	5,167,361	2,249,551	40.23%
3	Heavy Equipment and Vehicles	5,837,733	-	5,837,733	1,699,321	-	4,138,412	1,043,187	29.11%
4	Hidalgo Energy Center	945,000	-	945,000	435,208	-	509,792	-	46.05%
5	In Design	10,481,789	(90,459)	10,391,330	551,902	-	9,839,428	3,777,755	5.31%
6	Proposed Projects	13,435,481	(324,582)	13,110,899	-	-	13,110,899	187,991	0.00%
7	Resaca Fee Funded Equipment	810,635	-	810,635	221,119	-	589,516	244,456	27.28%
8	Routine Activities	3,957,174	-	3,957,174	1,646,432	-	2,310,742	1,870,539	41.61%
9	Under Construction	29,169,234	157,725	29,326,959	11,238,173	-	18,088,786	13,622,721	38.32%
10	Utility Relocations	8,863,294	14,816	8,878,110	1,205,840	-	7,672,270	5,119,050	13.58%
11	Completed	485,400	130,000	615,400	605,374	(251,216)	261,242	-	98.37%
12	Contract Development	5,512,322	112,500	5,624,822	85,527	-	5,539,295	310,553	1.52%
	Grand Total	**$ 89,706,170**	**$ -**	**$ 89,706,170**	**$ 22,154,183**	**$ (251,216)**	**$ 67,803,203**	**$ 28,514,847**	**24.70%**

FY 2026 AMENDED CIP PLAN

Funding Source	Amount	% of Total
Pay as You Go	$ 75,558,113.00	84.23%
Grants	8,646,108.00	9.64%
Impact Fees	4,691,314.00	5.23%
Resaca Fees	810,635.00	0.89%
Contributions	-	0.00%
TOTAL	$ 89,706,170.00	100%

CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025
Approved Budget	**$ 90,795,286.00**	**$ 98,169,572.00**	**$ 92,133,995.00**	**$ 91,717,365.00**	**$ 76,099,290.00**
Electric	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00	25,037,918.00
General	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00	1,038,290.00
Water	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00	14,763,692.00
Wastewater	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00	13,103,997.00
Total Expenditures	**$ 36,312,666.00**	**$ 30,664,771.00**	**$ 28,752,750.00**	**$ 36,228,638.00**	**$ 53,943,897.00**
YTD % Incurred	**40.0%**	**31.2%**	**31.2%**	**39.5%**	**70.9%**

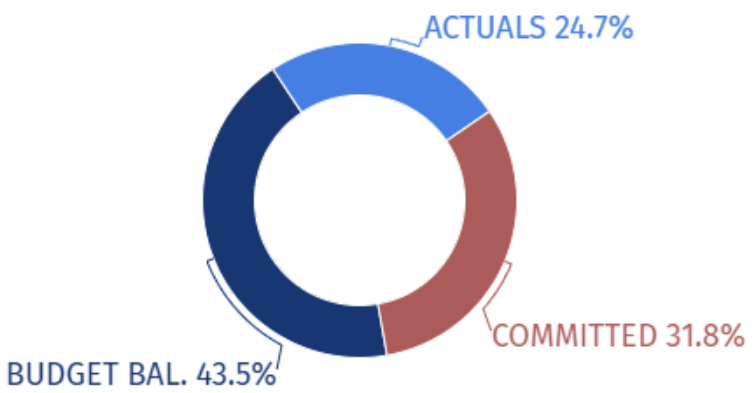
CIP Combined Utility Summary as of 2/28/2026

TOTAL FY2026 AMENDED CIP BUDGET
$89.7M

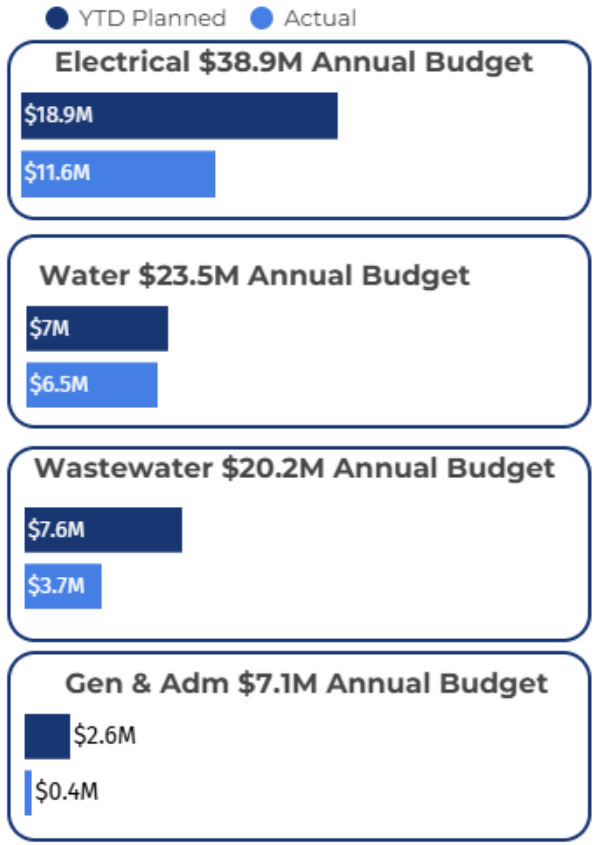
Actuals $22.2M

Committed $28.5M

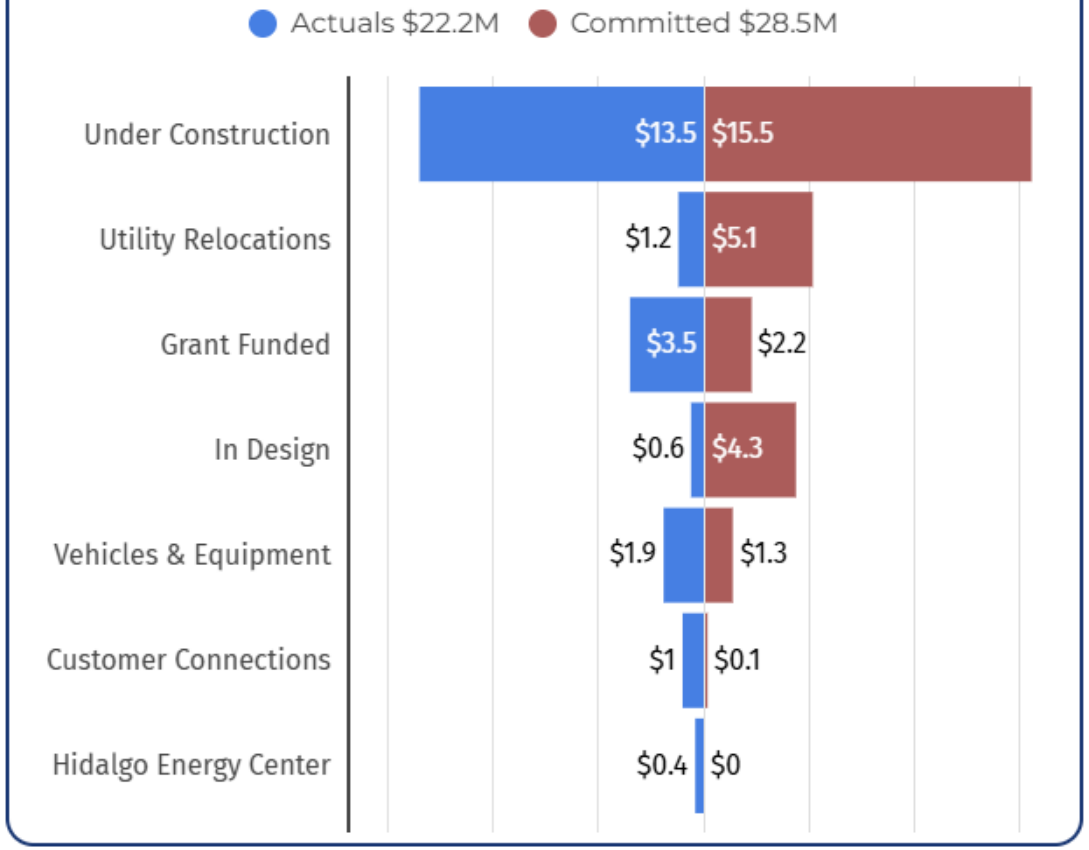
Budget Balance $39.0M



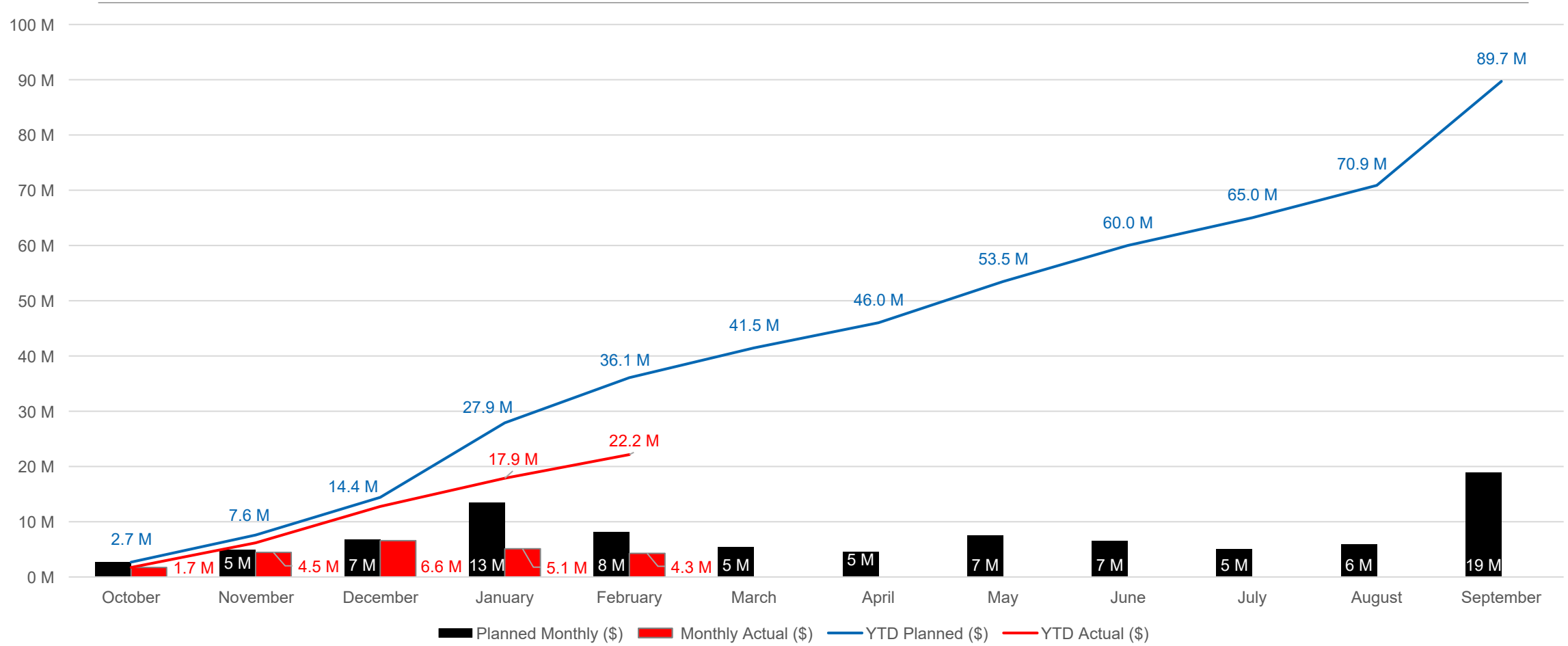
YEAR-TO-DATE PLANNED VS ACTUAL BY PROJECT TYPE



YEAR -TO-DATE ACTUALS & COMMITTED BY CATEGORY (In Millions)



FY 2026 CIP Cash Flow Planned vs Actual



Fiscal Year 2026 Financial Performance
As of February 28, 2026
Key Financial Metrics

BROWNSVILLE
PUBLIC UTILITIES BOARD

Debt Service Coverage Ratio
Per Bond Covenant ~ 1.25x
Actual ~ 1.99x

Outstanding Debt
BPUB ~ $243,815,000
Annual Debt Service ~ $29,256,803

Debt to Capitalization Ratio
Municipal Utility Median ~ 38%
BPUB FY 2026 ~ 38%

Days Cash on Hand
Industry Standard ~ 180 days
BPUB ~ 381 days

Bond Ratings
Moody's: A2/Outlook Stable
Fitch: A/Outlook Stable
S&P: A-/Outlook Stable

All Reserves Fully Funded
Capital Improvement Reserve $15,015,978
Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) $16,883,944
Operating Cash Reserve $17,009,166

Fiscal Year 2026 Financial Performance
As of February 28, 2026
Customer Receivable Metrics

BROWNSVILLE
PUBLIC UTILITIES BOARD

CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	10,904,417.65	1,023,534.03	138,905.52	598,287.01	12,665,144.21
% of Total Receivables	86.1%	8.1%	1.1%	4.7%	100%
Number of Accounts	37,129	7,675	1,976	572	47,352

FISCAL YEAR 2026
UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-25	195	$ 114,325.29
November-25	82	$ 27,635.25
December-25	48	$ 10,387.25
January-26	29	$ 3,114.12
February-26	60	$ 79,352.50
March-26		
April-26		
May-26		
June-26		
July-26		
August-26		
September-26		
YTD Totals		**$ 234,814.41**

AVERAGE CUSTOMER RECEIVABLES

FISCAL YEAR	DAYS
FY 2026 YTD	19.64
FY 2025	21.76
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer's financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an "A2", as rated by Moody's, an "A-" as rated by Standard & Poor's, and an "A" as rated by Fitch Ratings. "A" ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm's available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of $15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses ($17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*
As of February 28, 2026

BROWNSVILLE
PUBLIC UTILITIES BOARD

		February 2026	FY 2026 YTD
	Operating Revenues:		
1.	Sales and Service Charges	$ 13,249,709	$ 68,035,587
2.	Fuel Collection	3,535,567	20,079,760
3.	Fuel (over) Under Billings	(2,181)	3,721,575
4.	Less rate stabilization	-	-
5.	Less utilities service to the City of Brownsville, Texas	(350,754)	(1,864,045)
6.	Total Operating Revenues	16,432,341	89,972,877
	Operating Expenses:		
7.	Purchased power and fuel	3,533,386	23,801,334
8.	Personnel services	4,962,735	26,322,552
9.	Materials and supplies	708,926	3,599,060
10.	Repairs and maintenance	271,261	1,454,775
11.	Contractual and other services	2,094,756	11,947,076
12.	Depreciation	2,194,876	10,894,168
13.	Total Operating Expenses	13,765,940	78,018,965
14.	Operating Income (Loss)	$ 2,666,401	$ 11,953,912

Statement of Revenues, Expenses, and Changes in Net Position*
As of February 28, 2026 - continued

BROWNSVILLE PUBLIC UTILITIES BOARD

		February 2026	FY 2026 YTD
	Non-Operating Revenues (Expenses):		
15.	SRWA other water supply	(575,156)	(3,212,869)
16.	Investment and interest income	922,020	4,072,278
17.	Operating grant revenue	362,750	955,398
18.	Interest expense	(806,913)	(4,445,058)
19.	Other	(173,230)	(193,745)
20.	Gain (loss) on disposition of capital assets	(27,046)	(27,046)
21.	Payments to City of Brownsville	(974,116)	(5,010,422)
22.	Net nonoperating revenues (expenses)	(1,271,691)	(7,861,464)
23.	Income (loss) before capital contributions	1,394,710	4,092,448
24.	Capital contributions	1,283,835	6,159,354
25.	Change in net position	2,678,545	10,251,802
26.	Net position at beginning of year	518,399,798	510,826,541
27.	Net position at end of year	$ 521,078,343	$ 521,078,343

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance Report
As of February 28, 2026
Summary of Revenues & Expenses (Flow of Funds)

BROWNSVILLE PUBLIC UTILITIES BOARD

		February 2026	FY 2026 YTD
1.	Operating Revenues	$ 14,847,720	$ 84,307,073
2.	Off System Energy Sales	-	-
3.	Net Operating Revenues	14,847,720	84,307,073
4.	Other Revenues	1,935,375	7,529,849
5.	Interest from Investments	463,617	2,664,927
6.	Other Non-Operating Income	110,503	919,920
7.	Gross Revenues	17,357,215	95,421,769
8.	Less:		
9.	Fuel & Energy Costs	3,533,387	23,801,336
10.	Off System Energy Expenses	-	-
11.	SRWA	575,155	2,875,777
12.	Adjusted Gross Revenues	13,248,673	68,744,656
13.	O&M Expenses	8,037,680	43,323,463
14.	Other Non-Operating Expenses	69,846	336,573
15.	Total Expenses	8,107,526	43,660,036
16.	Debt Service Obligation	2,443,664	12,617,528
17.	Total Requirements (Excluding Fuel & SRWA)	10,551,190	56,277,564

Fiscal Year 2026 Financial Performance Report
As of February 28, 2026
Summary of Revenues & Expenses (Flow of Funds) - continued

BROWNSVILLE PUBLIC UTILITIES BOARD

		February 2026	FY 2026 YTD
18.	**Balance Available After Requirements**	$ 2,697,483	$ 12,467,092
19.	**Total Cash/Utility Benefit to COB**	$ 1,324,868	$ 6,874,466
20.	**Balance Available for Transfers Out**	$ 1,372,615	$ 5,592,626
21.	**Balance Available for Transfers Out:**		
22.	**Operating Subaccount - Fuel Adjustment**	$ -	$ -
23.	**Power Supply Stabilization Reserve**	183,333	550,003
24.	**Decomissioning Reserve**	166,666	500,006
25.	**Improvement Fund - CIP Funding**	562,694	1,688,079
26	**Total Transfers Out**	912,693	2,738,088
27	**Balance Available to PUB:**		
28	**Improvement Fund Replenishment**	142,408	1,267,439
29	**Resaca Fees**	317,514	1,587,099
30.	**Total**	$ 1,372,615	$ 5,592,626

Statements of Net Position*
As of February 28, 2026

BROWNSVILLE PUBLIC UTILITIES BOARD

		FY 2026 YTD	Audited SEPT 2025
	ASSETS		
	Current Assets:		
1.	Cash - unrestricted	$ 6,068,421	$ 4,853,137
2.	Investments - unrestricted	28,556,690	39,795,829
3.	Due from other governments	744,928	1,919,029
4.	Receivables	26,337,102	31,969,360
5.	Interest receivable	1,188,732	592,786
6.	Inventories	11,943,327	10,774,075
7.	Prepaid expense	1,087,772	1,407,374
8.	Total Current Assets	75,926,972	91,311,590
	Non-Current Assets:		
9.	Cash-restricted	123,634	26,081
10.	Investments - restricted	172,708,818	181,792,699
11.	Capital assets, net of accumulated depreciation	633,871,789	618,986,895
12.	Regulatory Assets	2,378,147	1,833,146
13.	Post-Employment Benefits	17,020,604	17,001,496
14.	Total Non-Current Assets	826,102,992	819,640,317
15.	Total Assets	902,029,964	910,951,907
	DEFERRED OUTFLOWS OF RESOURCES		
16.	Deferred charge on refunding	11,499,523	11,815,285
17.	Unrealized Contribution Related/Pension	14,175,005	14,175,003
18.	Deferred Credit-fuel under recovery	-	-
19.	Total Deferred Outflows of Resources	25,674,528	25,990,288
20.	Total Assets plus Deferred Outflows of Resources	$ 927,704,492	$ 936,942,195

Statements of Net Position*
As of February 28, 2026 - continued

BROWNSVILLE
PUBLIC UTILITIES BOARD

		FY 2026 YTD	Audited SEPT 2025
	LIABILITIES AND NET POSITION		
	Current Liabilities:		
21.	Accounts payable	$ 14,575,539	$ 27,025,978
22.	Accrued Vacation & Sick Leave	6,906,146	6,917,630
23.	Due to primary government	1,983,423	3,719,604
24.	Total Current Liabilities	23,465,108	37,663,212
	Current Liabilities Payable from Restricted Assets:		
25.	Accounts Payable and accrued liabilities	6,399,428	7,700,583
26.	Accrued interest	243,738	772,828
27.	Customer Deposits	6,423,385	6,288,372
28.	Bonds payable - current redemption	19,455,732	18,975,000
29.	Commercial Paper	-	30,000,000
30.	Total Current Restricted Libilities	32,522,283	63,736,783
31.	Total Current Liabilities	55,987,391	101,399,995
	Non-Current Liabilities:		
32.	Bonds payable	269,397,030	239,914,002
33.	Other Post -employment benefits	16,557,147	16,557,147
34.	Net Pension Liability	34,693,620	34,693,620
35.	Self Insurance worker's compensation claims	318,350	156,704
36.	Total Non-Current liabilities	320,966,147	291,321,473
37.	Total Liabilities	376,953,538	392,721,468

Statements of Net Position*
As of February 28, 2026 - continued

BROWNSVILLE
PUBLIC UTILITIES BOARD

		FY 2026 YTD	Audited SEPT 2025
	DEFERRED INFLOWS OF RESOURCES		
38.	Deferred Credit-fuel over recovery	21,219,695	24,941,270
39.	Unrealized Contributions and losses related to pension	8,452,916	8,452,916
40.	Total Deferred Inflows of Resources	29,672,611	33,394,186
41.	Total Liabilities plus Deferred Inflows of Resources	406,626,149	426,115,654
	Net Position:		
42.	Invested in capital assets	358,835,867	343,735,167
	Restricted for:		
43.	Debt Service	9,990,022	2,314,959
44.	Repair and replacement	137,531,482	153,738,120
45.	Operating reserve	17,009,166	17,026,255
46.	Fuel adjustment subaccount	-	-
47.	Capital Projects	-	-
48.	Unrestricted	(2,288,194)	(5,987,960)
49.	Total Net Position	521,078,343	510,826,541
	Total Liabilities Plus Deferred Inflows of Resources		
50.	Plus Net Position	$ 927,704,492	$ 936,942,195

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD FEBRUARY ACTUAL

		2025-2026 BUDGET TOTAL UTILITY	2025-2026 ACTUAL TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY
1.	Operating Revenues	$ 102,776,515	$ 84,307,073	$ 80,452,426
2.	Off System Energy Sales	-	-	6,210,731
3.	Net Operating Revenues	102,776,515	84,307,073	86,663,157
4.	Other Revenues	6,743,026	7,529,849	5,720,108
5.	Interest from Investments	2,000,000	2,664,927	3,091,991
6.	Other Non-Operating Revenues	1,028,113	919,920	679,326
7.	Gross Revenues	112,547,654	95,421,769	96,154,582
8.	Less:			
9.	Fuel & Energy Costs	37,572,917	23,801,336	21,426,425
10.	Off System Energy Expenses	-	-	5,360,272
11.	SRWA - O&M	1,992,139	1,992,139	2,138,643
12.	SRWA - Debt Service	883,638	883,638	881,199
13.	Adjusted Gross Revenues	72,098,960	68,744,656	66,348,043
14.	O&M Expenses	46,426,144	43,323,463	39,570,045
15.	Other Non-Operating Expenses	458,333	336,573	469,237
16.	Net Revenues	$ 25,214,483	$ 25,084,620	$ 26,308,761
17.	Less:			
18.	Debt Service Obligation	$ 12,313,175	$ 12,522,457	$ 11,523,289
19.	Commercial Paper Expense	62,500	95,071	566,267
20.	Balance Available After Debt Service	12,838,808	12,467,092	14,219,205
21.	COB Usage	$ 2,430,959	$ 1,864,044	$ 2,028,534
22.	COB Cash Transfer	4,778,937	5,010,422	4,606,270
23.	Total Cash/Utility Benefit COB	7,209,896	6,874,466	6,634,804
25.	Balance Available for Transfers Out	$ 5,628,912	$ 5,592,626	$ 7,584,401

		ANNUAL	YTD
26.	Balance Available for Transfers Out:		
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ -	$ -
28.	Power Supply Stabilization Reserve	2,200,000	550,003
29.	Decomissioning Reserve	2,000,000	500,006
30.	Improvement Fund-CIP Funding	6,752,326	1,688,079
31.	Total Transfers Out	$ 10,952,326	$ 2,738,088
32.	Balance Available to PUB:		
33.	Improvement Fund - Replenishment	-	1,267,439
34.	Resaca Fees	2,557,061	1,587,099
35.	Total	$ 13,509,387	$ 5,592,626

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD FEBRUARY ACTUAL

		2025-2026 BUDGET ELECTRIC	2025-2026 ACTUAL ELECTRIC	2024-2025 ACTUAL ELECTRIC
1.	Operating Revenues	$ 71,891,222	$ 53,781,365	$ 51,813,762
2.	Off System Energy Sales	-	-	6,210,731
3.	Net Operating Revenues	71,891,222	53,781,365	58,024,493
4.	Other Revenues	6,034,915	6,780,869	5,019,665
5.	Interest from Investments	1,200,000	1,598,789	1,857,407
6.	Other Non-Operating Revenues	822,183	711,638	439,231
7.	Gross Revenues	79,948,320	62,872,661	65,340,796
8.	Less:			
9.	Fuel & Energy Costs	37,572,917	23,801,336	21,426,425
10.	Off System Energy Expenses	-	-	5,360,272
11.	SRWA - O&M	-	-	-
12.	SRWA - Debt Service	-	-	-
13.	Adjusted Gross Revenues	42,375,403	39,071,325	38,554,099
14.	O&M Expenses	25,657,962	22,782,357	20,031,400
15.	Other Non-Operating Expenses	208,333	206,374	211,353
16.	Net Revenues	$ 16,509,108	$ 16,082,594	$ 18,311,346
17.	Less:			
18.	Debt Service Obligation	$ 8,104,378	$ 8,554,953	$ 8,121,694
19.	Commercial Paper Expense	43,750	48,553	308,672
20.	Balance Available After Debt Service	8,360,980	7,479,088	9,880,980
21.	COB Usage	$ 1,816,667	$ 1,241,739	$ 1,412,569
22.	COB Cash Transfer	2,420,873	2,665,394	2,442,841
23.	Total Cash/Utility Benefit COB	4,237,540	3,907,133	3,855,410
25.	Balance Available for Transfers Out	$ 4,123,440	$ 3,571,955	$ 6,025,570

		ANNUAL	YTD
26.	Balance Available to Transfers Out:		
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ -	$ -
28.	Power Supply Stabilization Reserve	2,200,000	550,003
29.	Decomissioning Reserve	2,000,000	500,006
30.	Improvement Fund-CIP Funding	5,696,256	1,248,048
31.	Total Transfers Out	$ 9,896,256	$ 2,298,057
32.	Balance Available to PUB:		
33.	Improvement Fund - Replenishment	-	1,273,898
34.	Resaca Fees	-	-
35.	Total	$ 9,896,256	$ 3,571,955

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD FEBRUARY ACTUAL

		2025-2026 BUDGET WATER	2025-2026 ACTUAL WATER	2024-2025 ACTUAL WATER
1.	Operating Revenues	$ 16,814,912	$ 16,474,593	$ 15,548,380
2.	Off System Energy Sales	-	-	-
3.	Net Operating Revenues	16,814,912	16,474,593	15,548,380
4.	Other Revenues	376,972	473,824	433,800
5.	Interest from Investments	400,000	533,069	617,292
6.	Other Non-Operating Revenues	102,965	104,141	122,512
7.	Gross Revenues	17,694,849	17,585,627	16,721,984
8.	Less:			
9.	Fuel & Energy Costs	-	-	-
10.	Off System Energy Expenses	-	-	-
11.	SRWA - O&M	1,992,139	1,992,139	2,138,643
12.	SRWA - Debt Service	883,638	883,638	881,199
13.	Adjusted Gross Revenues	14,819,072	14,709,850	13,702,142
14.	O&M Expenses	10,198,156	11,024,600	9,836,050
15.	Other Non-Operating Expenses	125,000	26,488	97,472
16.	Net Revenues	$ 4,495,916	$ 3,658,762	$ 3,768,620
17.	Less:			
18.	Debt Service Obligation	$ 1,871,474	$ 1,760,582	$ 1,487,007
19.	Commercial Paper Expense	9,375	21,448	153,175
20.	Balance Available After Debt Service	2,615,067	1,876,732	2,128,438
21.	COB Usage	$ 339,083	$ 345,570	$ 328,662
22.	COB Cash Transfer	1,142,824	1,125,415	1,041,552
23.	Total Cash/Utility Benefit COB	1,481,907	1,470,985	1,370,214
25.	Balance Available for Transfers Out	$ 1,133,160	$ 405,747	$ 758,224
26.	Balance Available to Transfers Out:	ANNUAL	YTD	
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ -	$ -	
28.	Power Supply Stabilization Reserve	-	-	
29.	Decomissioning Reserve	-	-	
30.	Improvement Fund-CIP Funding	162,521	67,718	
31.	Total Transfers Out	$ 162,521	$ 67,718	
32.	Balance Available to PUB:			
33.	Improvement Fund - Replenishment	-	(1,249,070)	
34.	Resaca Fees	2,557,061	1,587,099	
35.	Total	$ 2,719,582	$ 405,747	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD FEBRUARY ACTUAL

		2025-2026 BUDGET WASTEWATER	2025-2026 ACTUAL WASTEWATER	2024-2025 ACTUAL WASTEWATER
1.	Operating Revenues	$ 14,070,381	$ 14,051,115	$ 13,090,284
2.	Off System Energy Sales	-	-	-
3.	Net Operating Revenues	14,070,381	14,051,115	13,090,284
4.	Other Revenues	331,139	275,156	266,643
5.	Interest from Investments	400,000	533,069	617,292
6.	Other Non-Operating Revenues	102,965	104,141	117,583
7.	Gross Revenues	14,904,485	14,963,481	14,091,802
8.	Less:			
9.	Fuel & Energy Costs	-	-	-
10.	Off System Energy Expenses	-	-	-
11.	SRWA - O&M	-	-	-
12.	SRWA - Debt Service	-	-	-
13.	Adjusted Gross Revenues	14,904,485	14,963,481	14,091,802
14.	O&M Expenses	10,570,026	9,516,506	9,702,595
15.	Other Non-Operating Expenses	125,000	103,711	160,412
16.	Net Revenues	$ 4,209,459	$ 5,343,264	$ 4,228,795
17.	Less:			
18.	Debt Service Obligation	$ 2,337,323	$ 2,206,922	$ 1,914,588
19.	Commercial Paper Expense	9,375	25,070	104,420
20.	Balance Available After Debt Service	1,862,761	3,111,272	2,209,787
21.	COB Usage	$ 275,209	$ 276,735	$ 287,303
22.	COB Cash Transfer	1,215,240	1,219,613	1,121,877
23.	Total Cash/Utility Benefit COB Transferred	1,490,449	1,496,348	1,409,180
25.	Balance Available for Transfers Out	$ 372,312	$ 1,614,924	$ 800,607
26.	Balance Available to Transfers Out:	ANNUAL	YTD	
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ -	$ -	
28.	Power Supply Stabilization Reserve	-	-	
29.	Decomissioning Reserve	-	-	
30.	Improvement Fund-CIP Funding	893,549	372,313	
31.	Total Transfers Out	$ 893,549	$ 372,313	
32.	Balance Available to PUB:			
33.	Improvement Fund - Replenishment	-	1,242,611	
34.	Resaca Fees	-	-	
35.	Total	$ 893,549	$ 1,614,924	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS
February 28, 2026

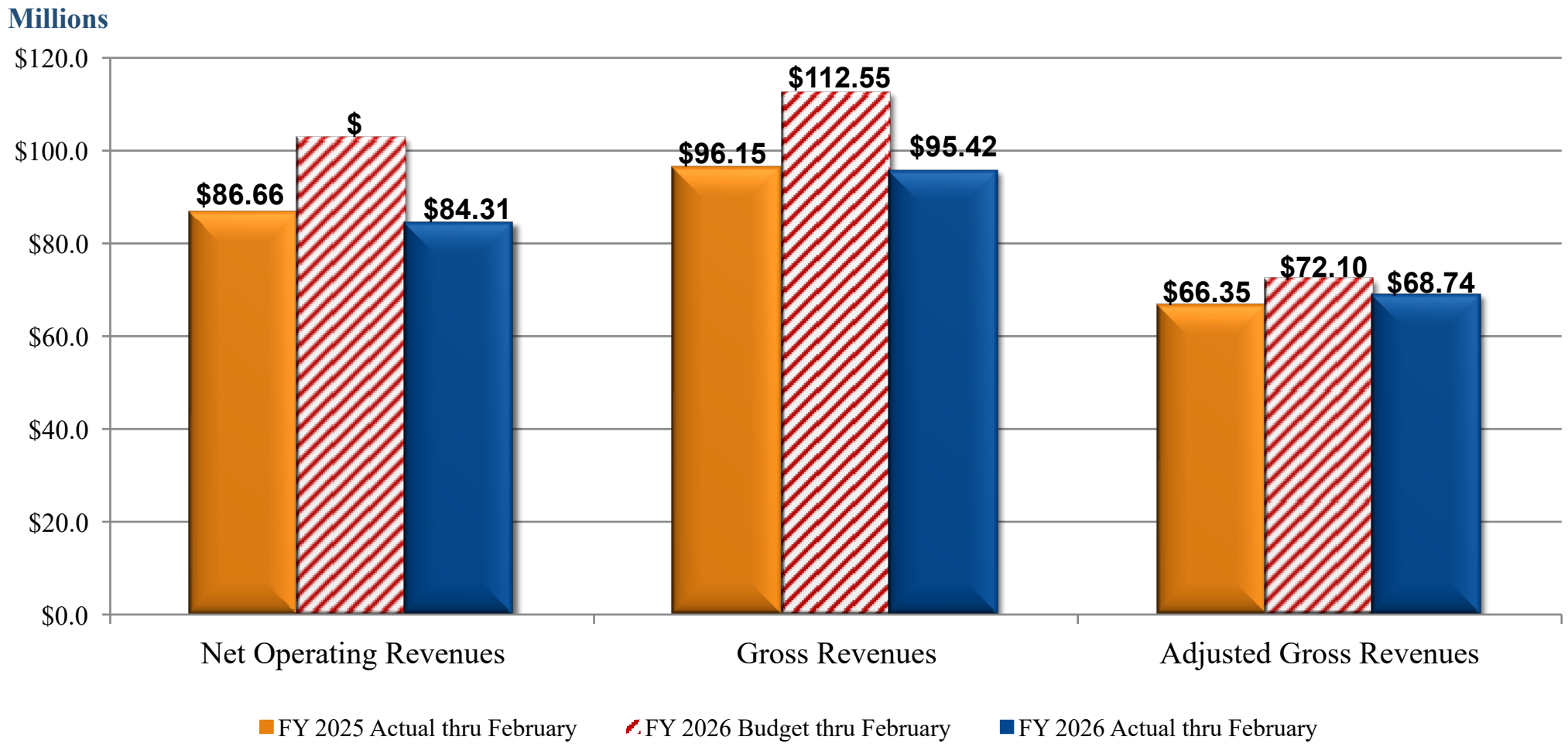
			Demand	Investments	Totals
*	1.	Capital Improvement Reserve	$ -	$ 15,015,978	$ 15,015,978
	2.	City Transfer Fund	-	1,039,953	1,039,953
	3.	Clearing Account	-	-	-
	4.	AP Clearing Account	-	-	-
*	5.	Commercial Paper	2	-	2
	6.	Dental Insurance	33,592	1,319,803	1,353,395
	7.	Employee Health	477,572	307,503	785,075
*	8.	EPA Grants	-	-	-
	9.	Flexible Spending	-	199,674	199,674
*	10.	Improvement Fund	114,284	75,044,095	75,158,379
*	11.	Improvement Impact Fees	9,349	16,199,490	16,208,839
*	12.	Improvement Water Rights	-	5,659,510	5,659,510
*	13.	Resaca Fees [1]	-	8,848,571	8,848,571
*	14.	Junior Lien Debt Service I&S	-	22,578	22,578
*	15.	Junior Lien Reserve Fund	-	119,506	119,506
*	16.	Meter Deposit	-	8,058,041	8,058,041
*	17.	Operating Reserve Cash	-	17,009,166	17,009,166
	18.	Other Post Employment Benefit	-	-	-
	19.	Payroll	-	-	-
	20.	Plant Fund	5,530,907	14,796,100	20,327,007
*	21.	Senior Debt Service I&S Fund	-	9,967,444	9,967,444
*	22.	Senior Lien Reserve Fund	-	16,764,438	16,764,438
*	23.	Share Fund	20	108,250	108,270
	24.	Workers Compensation	26,329	5,885,397	5,911,726
	25.	Power Supply Stabilization Reserve	-	2,566,670	2,566,670
	26.	Decommissioning Reserve	-	2,333,340	2,333,340
		Total	**$ 6,192,055**	**$ 201,265,507**	**$ 207,457,562**

NOTES:

[1] Resaca Fee revenues will be used to fund future grant matching commitments.

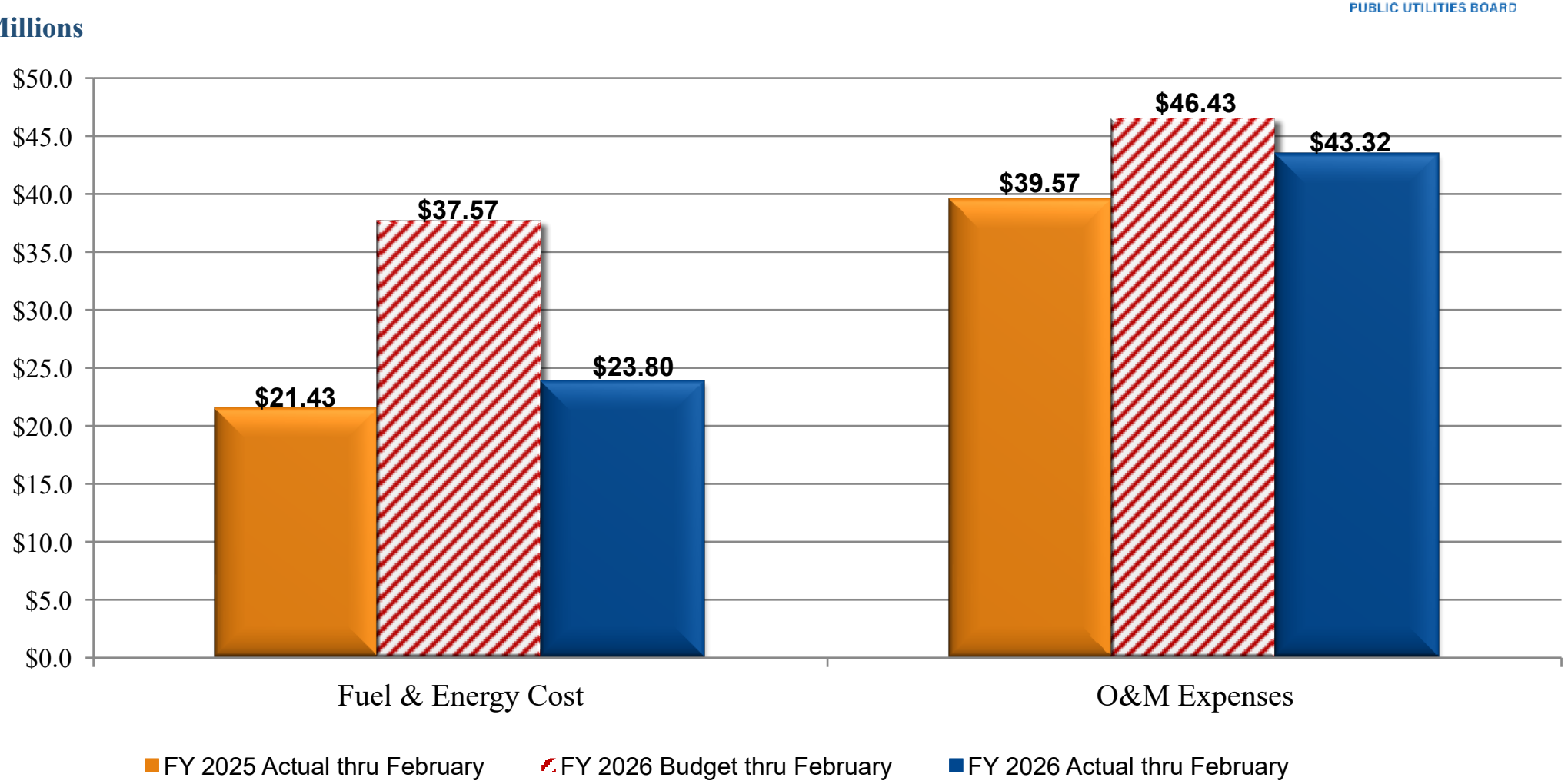
* Restricted Assets

Fiscal Year 2026 Financial Performance
As of February 28, 2026

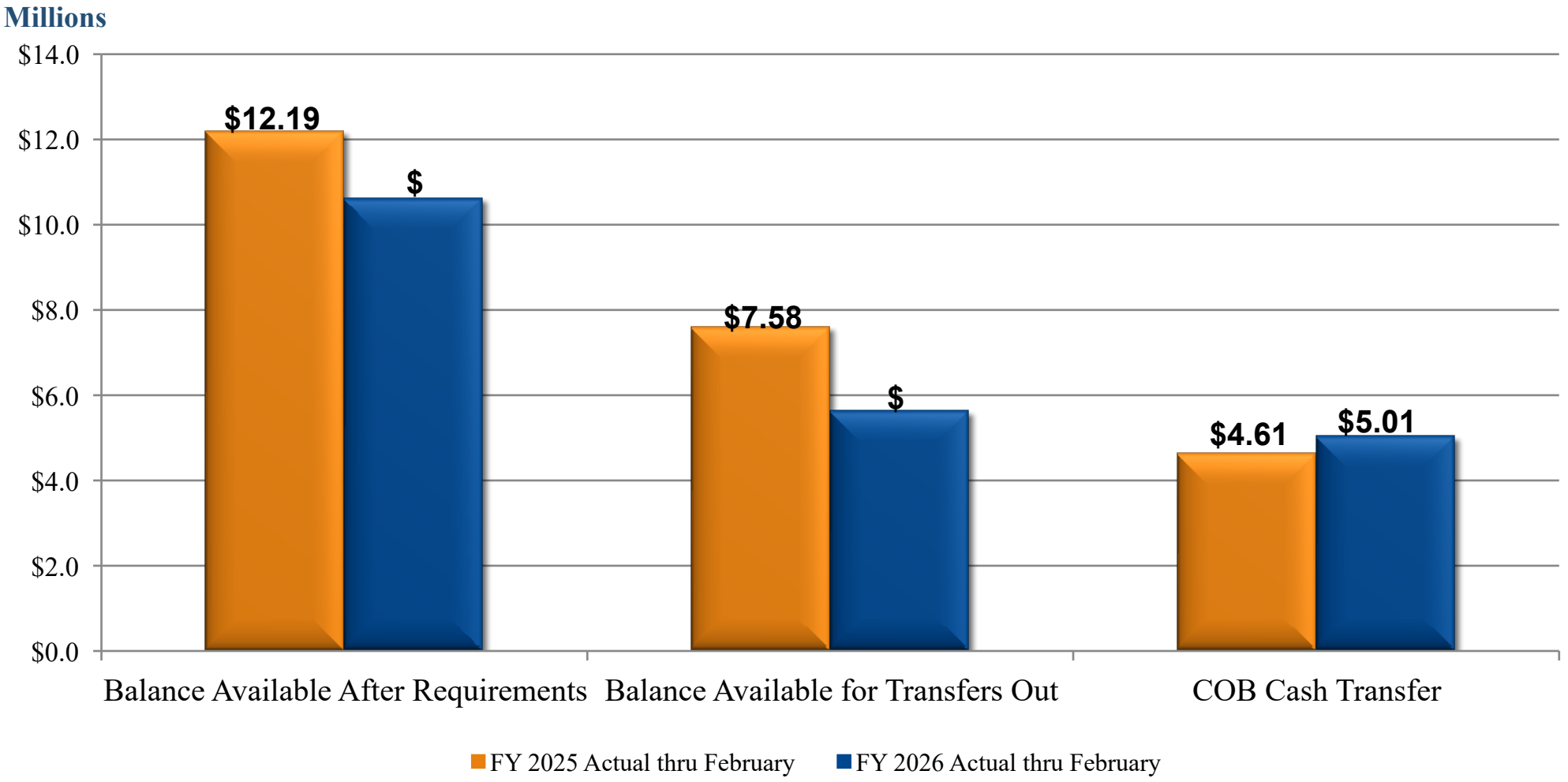


Fiscal Year 2026 Financial Performance
As of February 28, 2026

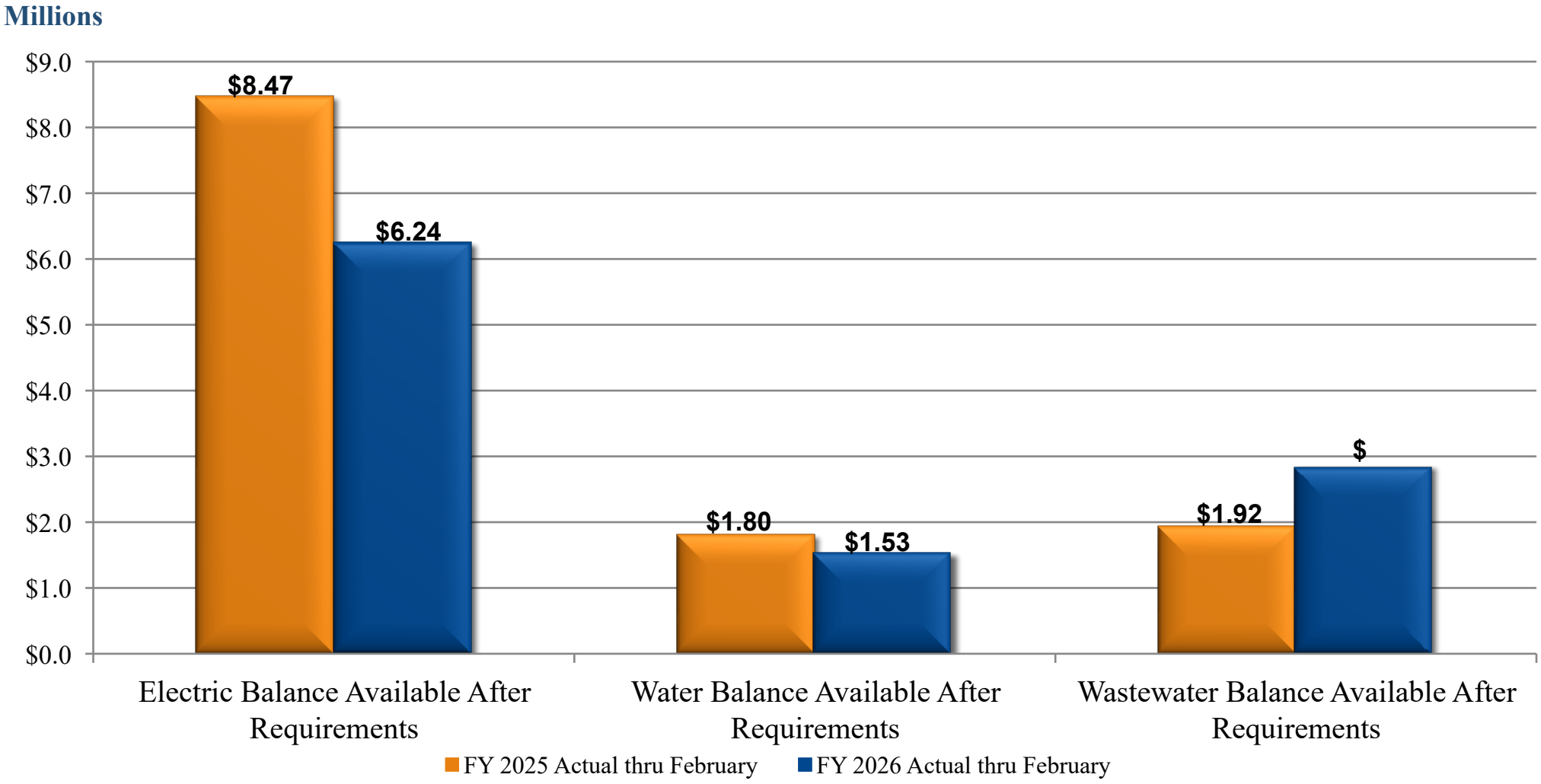
BROWNSVILLE
PUBLIC UTILITIES BOARD



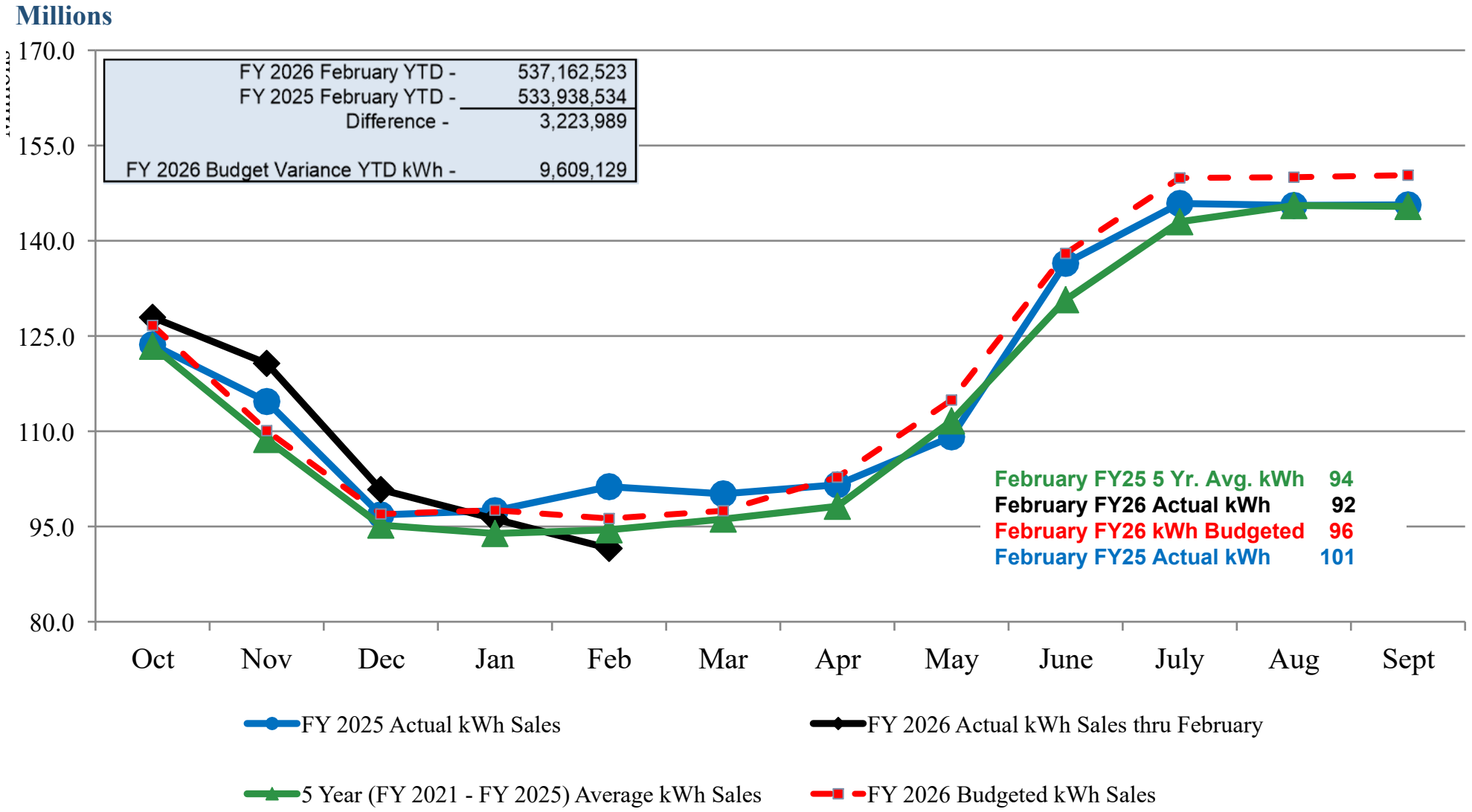
Fiscal Year 2026 Financial Performance
As of February 28, 2026



Fiscal Year 2026 Financial Performance
As of February 28, 2026

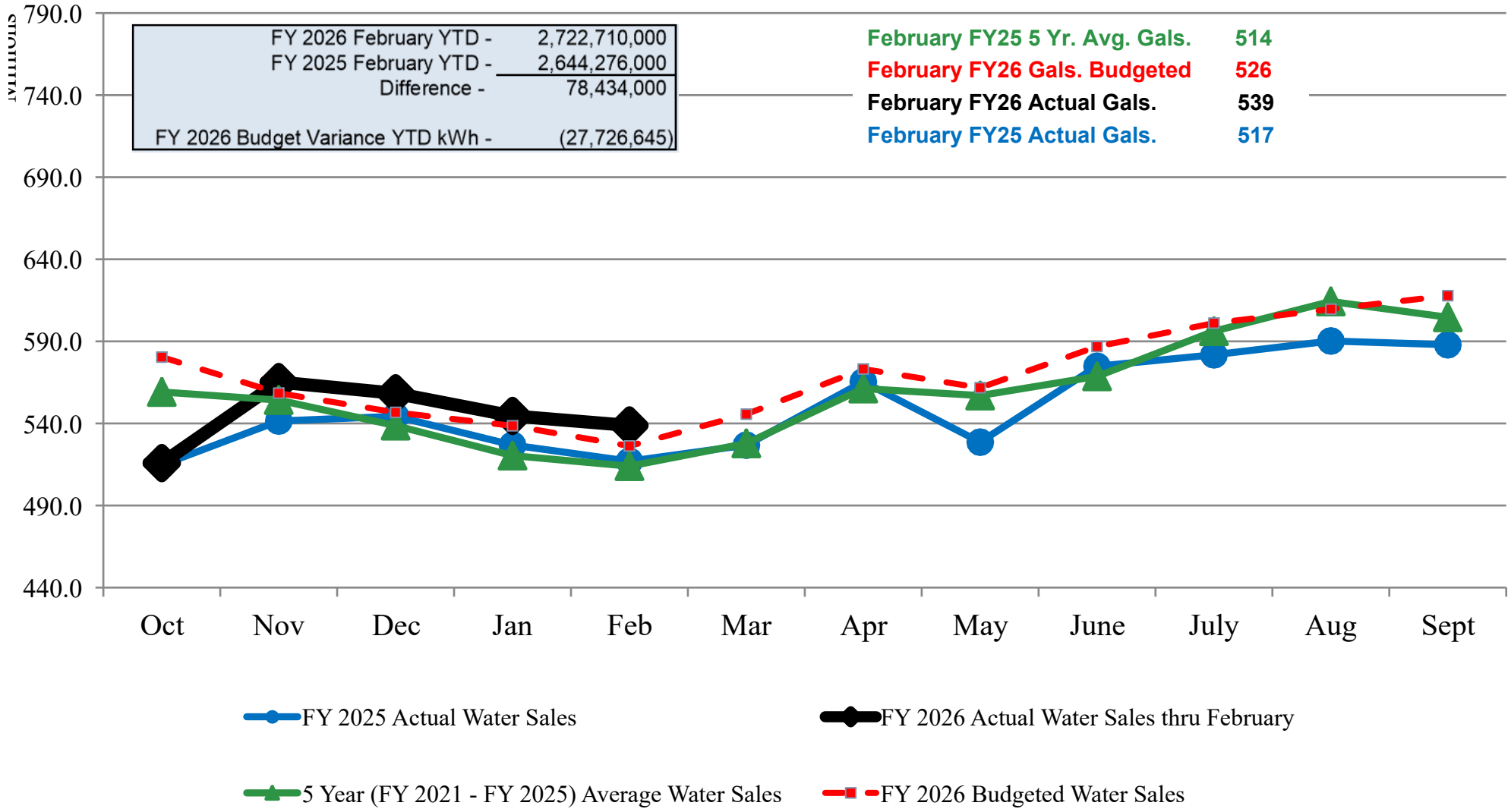


Fiscal Year 2026 Financial Performance
As of February 28, 2026
Electric Sales



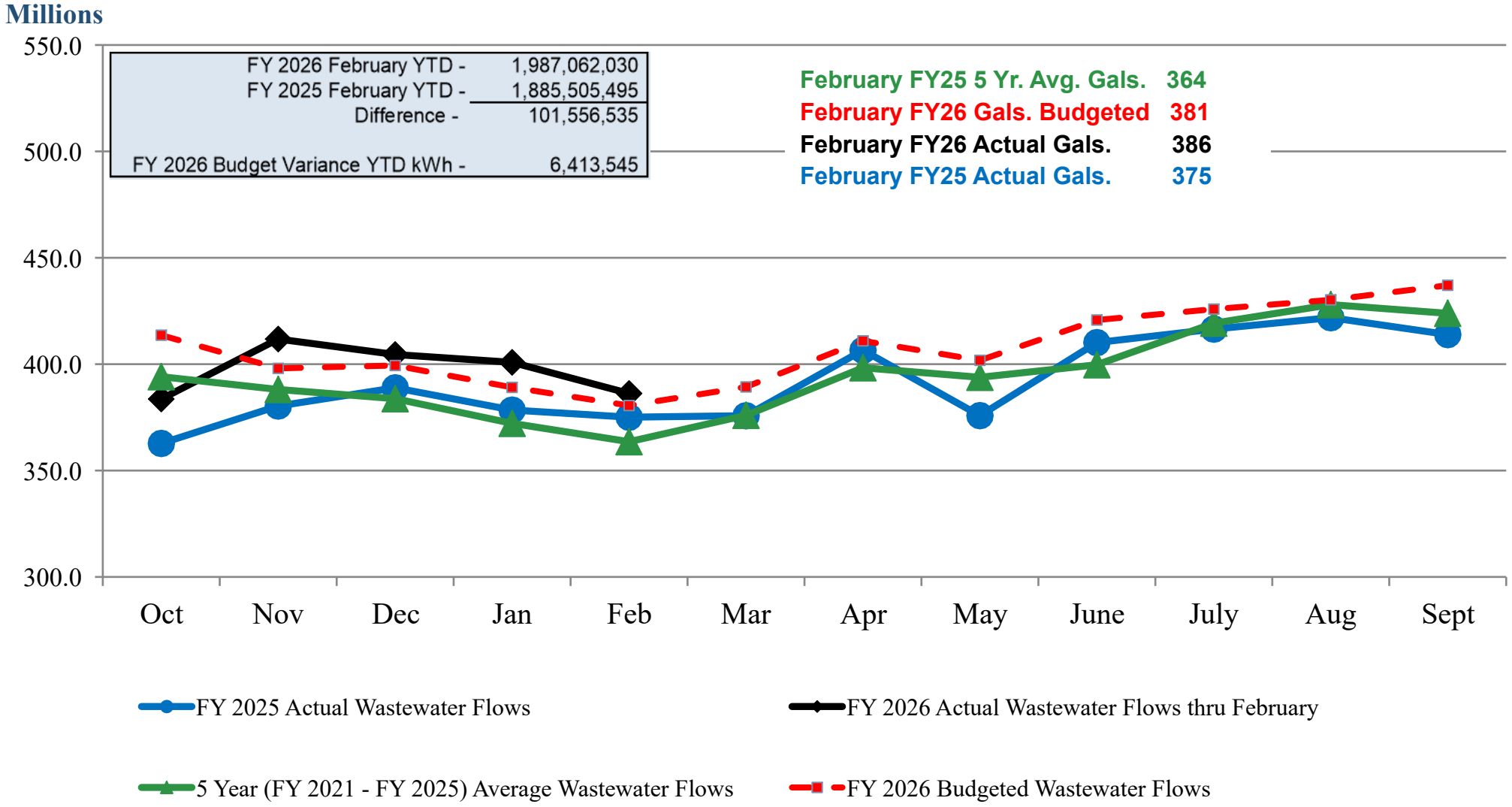
Fiscal Year 2026 Financial Performance
As of February 28, 2026
Water Sales

BROWNSVILLE
PUBLIC UTILITIES BOARD

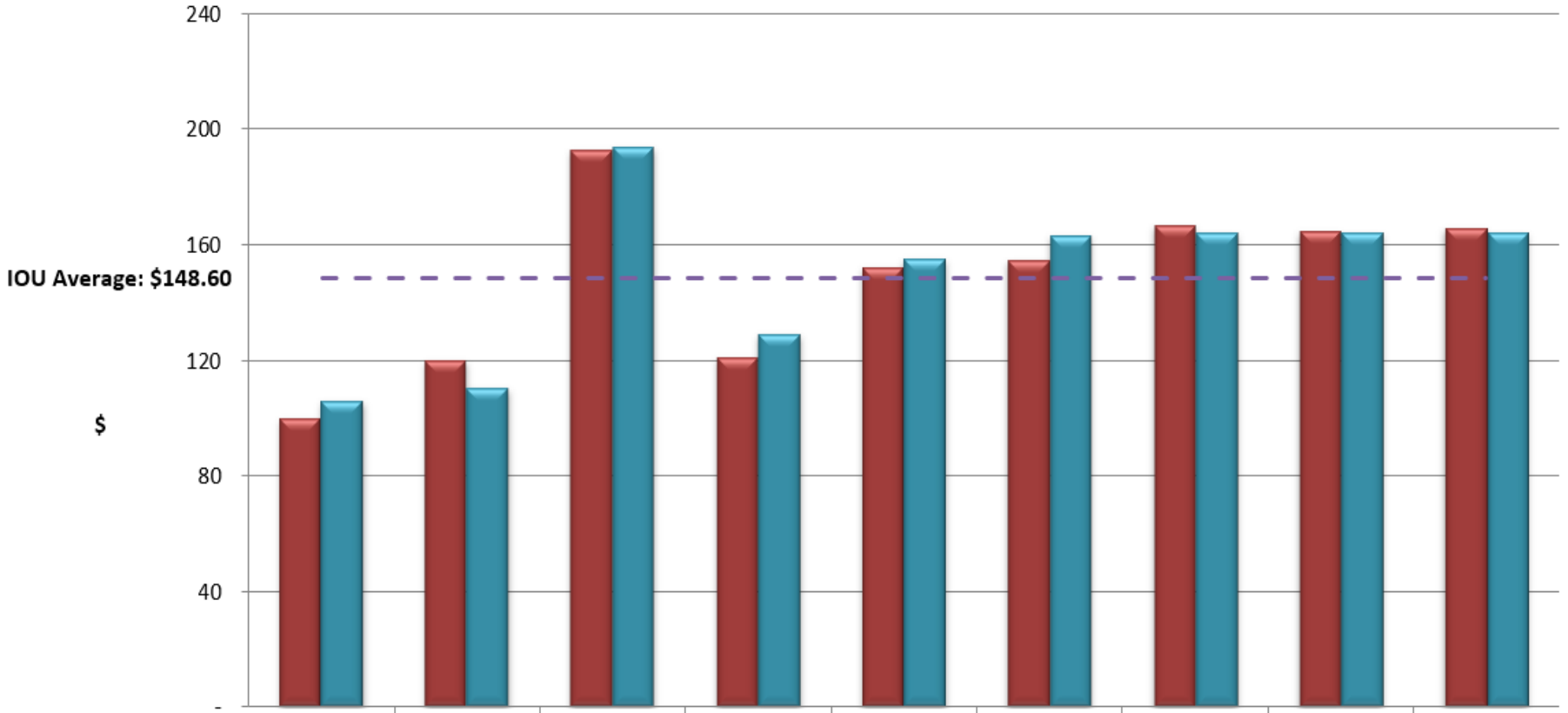


Fiscal Year 2026 Financial Performance
As of February 28, 2026
Wastewater Flows

BROWNSVILLE
PUBLIC UTILITIES BOARD



Investor Owned Utilities
Residential Electric Bill Comparison
February 2026
Based on 1,000 kWh of Electric Sales



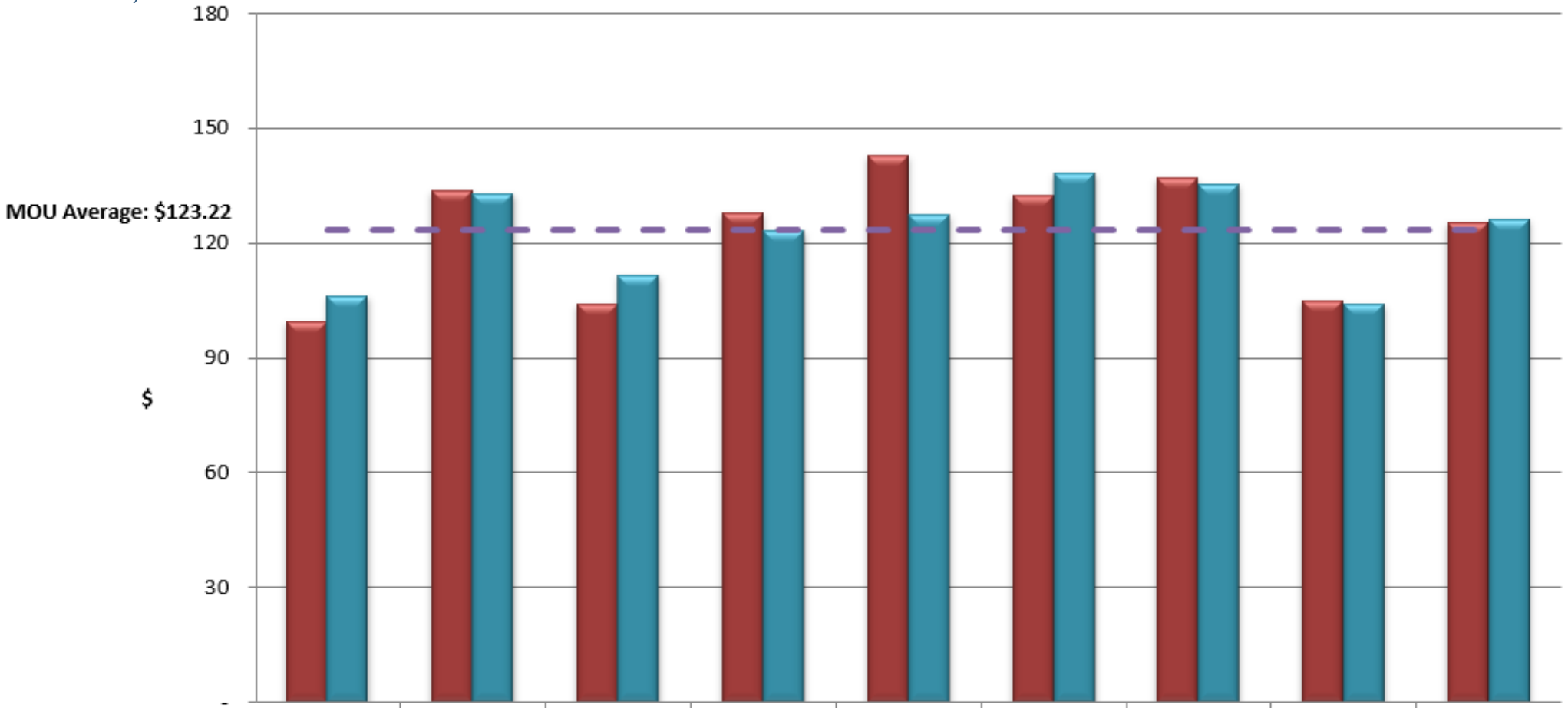
	BPUB	MVEC	AMBIT Energy	Amigo Energy	Cirro Corp.	Direct Energy	IGS Energy	Reliant	TXU
FEBRUARY 2026	99.69	120.12	192.80	120.80	152.12	154.59	166.85	164.62	165.75
12-Month Average	106.19	110.67	193.96	129.21	155.03	163.13	164.44	164.35	164.41

Notes:
1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities
Residential Electric Bill Comparison
February 2026
Based on 1,000 kWh of Electric Sales

BROWNSVILLE
PUBLIC UTILITIES BOARD

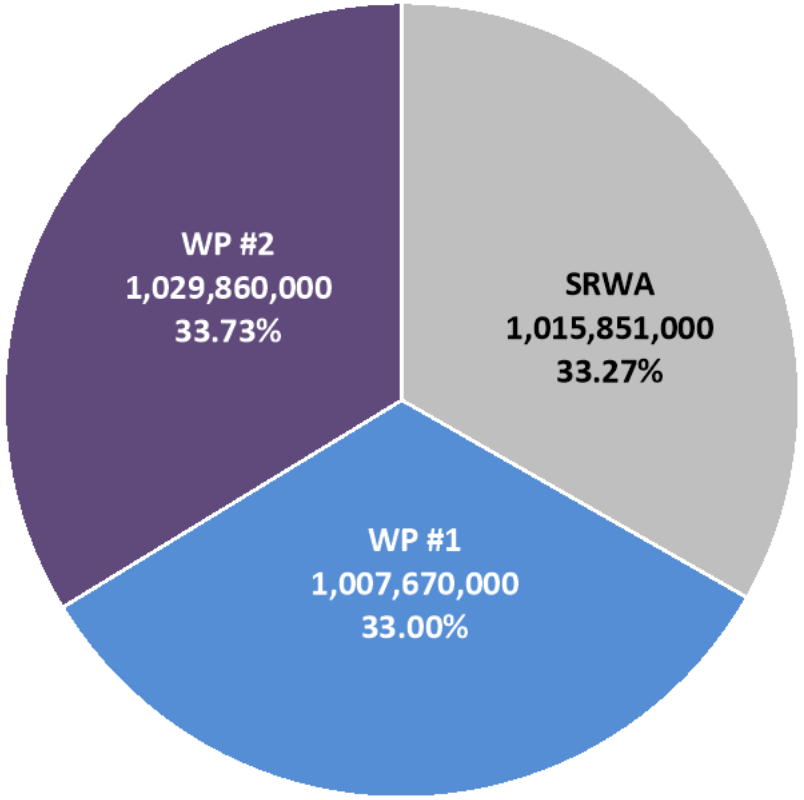


	BPUB	Austin Energy (City of Austin)	Bryan Texas Utilities	City of San Marcos	CPS (San Antonio)	Denton Municipal Electric	Georgetown Utility	Kerrville Public Utility Board	New Braunfels Utilities
FEBRUARY	99.69	134.02	104.10	127.81	142.94	132.72	136.97	105.00	125.66
12-Month Average	106.19	132.96	111.51	123.47	127.61	138.58	135.41	104.17	126.29

Fiscal Year 2026 Southmost Regional Water Authority
Financial Performance as of February 28, 2026
Water Plants 1 & 2 and SRWA Distribution

BROWNSVILLE PUBLIC UTILITIES BOARD

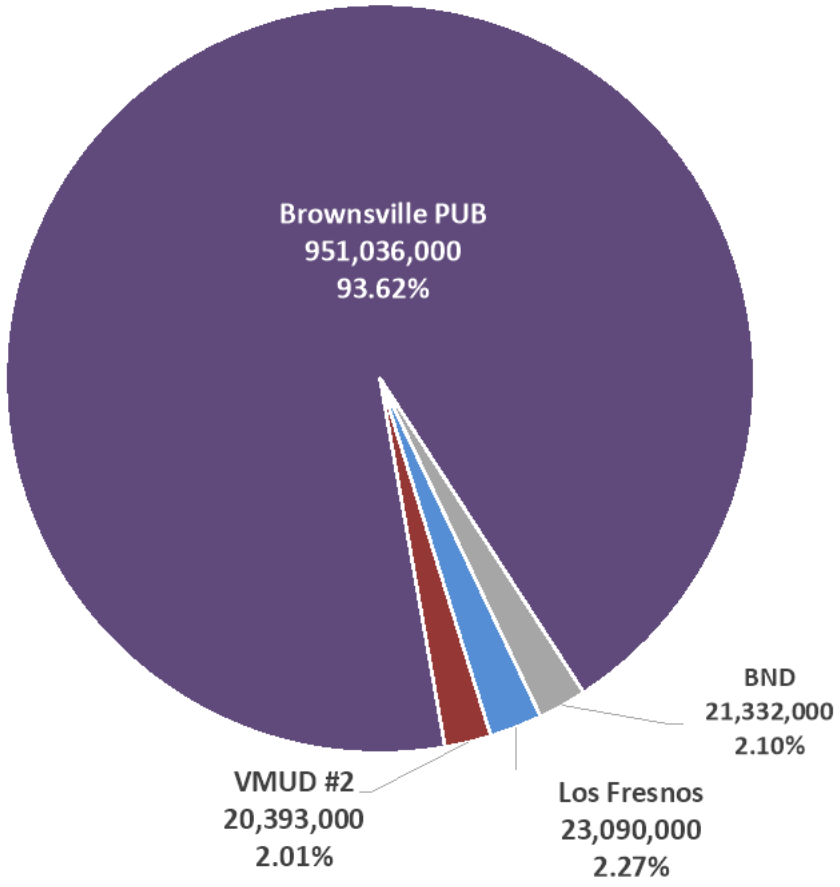
Total Water Plants and SRWA Distribution:
3,053,381,000 Gallons



Unit Cost of Water (1,000 gallons)
FY Ending 2025

■ BPUB WP I & II	$ 1.31
■ SRWA	2.86
■ Blended (BPUB & SRWA)	$ 1.83

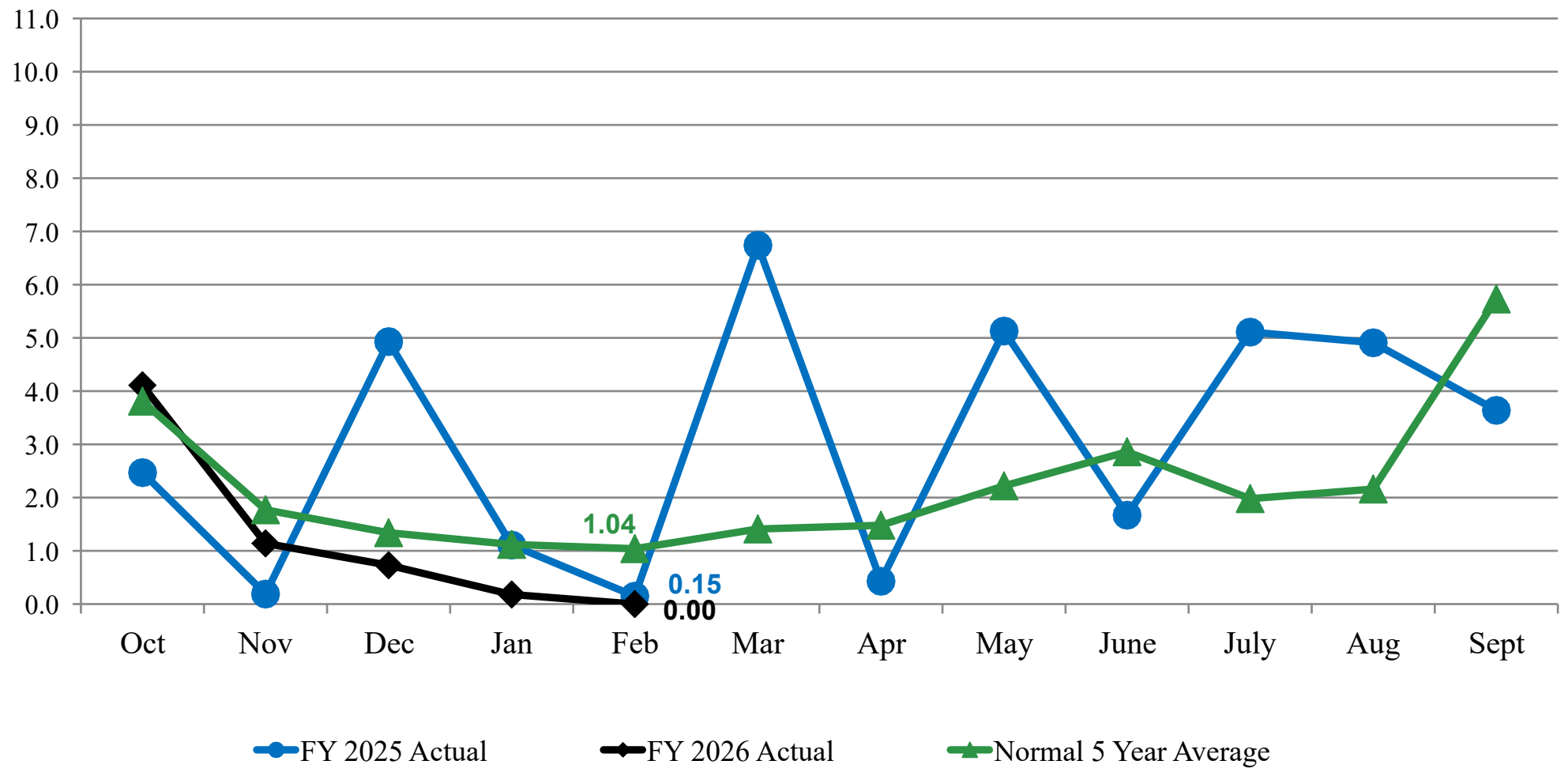
SRWA Distribution to participating entities.
Total SRWA Distribution: 1,015,851,000 Gallons



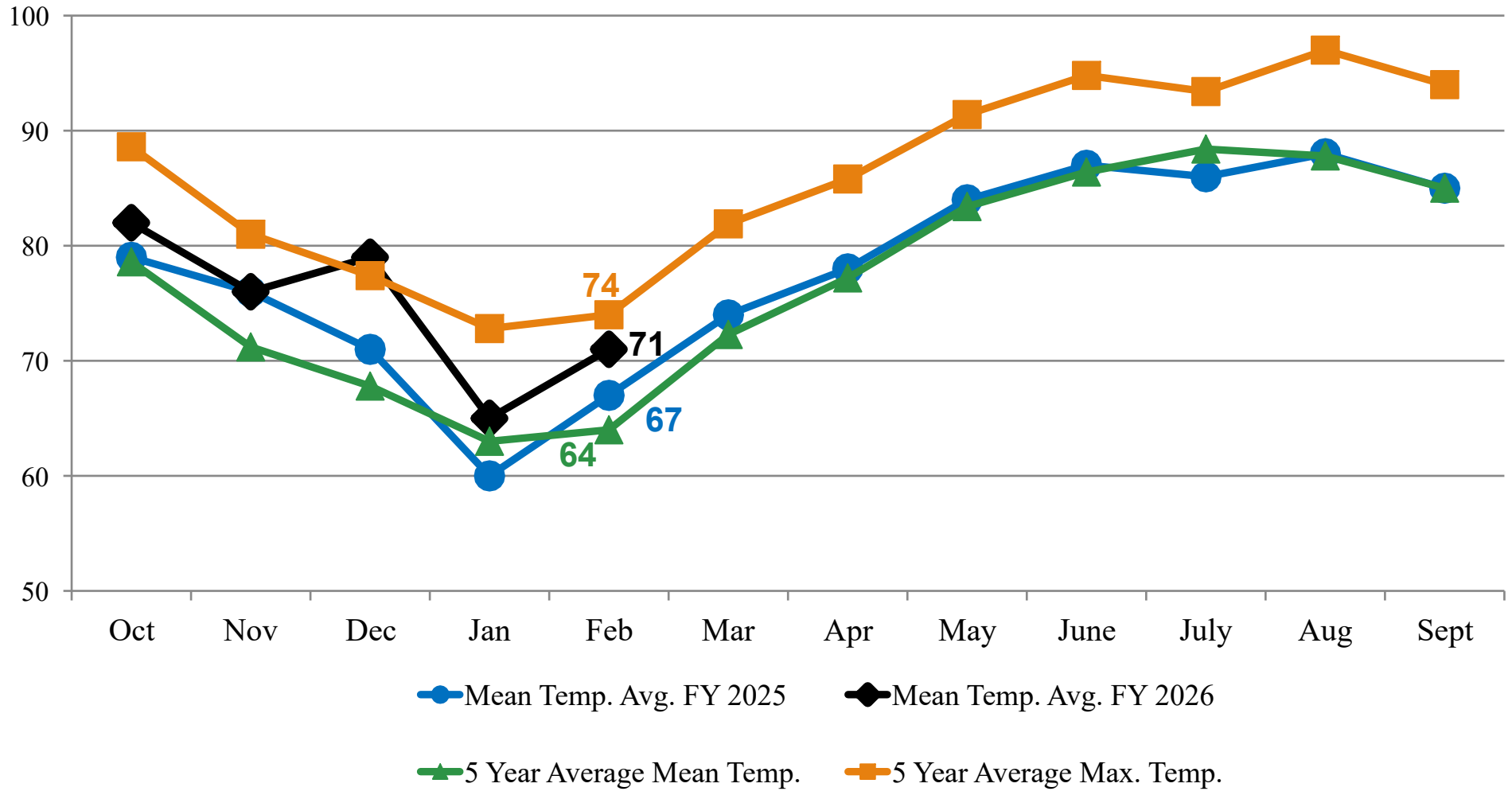
Fiscal Year 2026 Financial Performance
As of February 28, 2026
Precipitation Levels

BROWNSVILLE
PUBLIC UTILITIES BOARD

Inches



Fiscal Year 2026 Financial Performance
As of February 28, 2026
Mean Temperature Average
Degrees Fahrenheit



BROWNSVILLE
PUBLIC UTILITIES BOARD

FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF FEBRUARY 28, 2026

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant									
	2210 SCADA & Electrical Support Services		10,000	-	-	-	-	-	10,000
	2220 Power Production		48,120	-	-	-	-	-	48,120
	2410 Electric Engineering	M&S ENGINEERING, LLC	1,252,504	1,338	-	4,345	8,332	-	1,233,489
		OSMOSE UTILITIES SERVICES, INC	-	-	5,000	-	-	-	-
	2420 Electrical System Planning	SIEMENS INDUSTRY, INC	387,184	34,872	-	-	16,116	-	282,301
		ELECTRICAL CONSULTANTS INC	-	12,869	-	31,390	-	2,116	-
		HORD, JAMES	-	-	200	-	800	-	-
		M&S ENGINEERING, LLC	-	-	-	4,780	1,740	-	-
	3110 W/WW Engineering Captl Planning	GARVER, LLC	-	-	-	-	-	-	-
	3120 Water Plant I		15,000	-	-	-	-	-	15,000
	3130 Water Plant II		30,000	-	-	-	-	-	30,000
	3135 Resaca Maintenance	HALFF ASSOCIATES INC.	119,041	25	-	(25)	-	-	119,041
	3140 Raw Water Supply		10,000	-	-	-	-	-	10,000
	3310 Water & Wastewater Engineering	FREESE & NICHOLS, INC.	100,000	11,317	21,105	-	39,948	5,806	17,176
		HAZEN AND SAWYER, DPC	-	1,543	-	1,485	-	1,620	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	-	-
	4115 Asset Management		35,798	-	-	-	-	-	35,798
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND LLC	11,595	-	1,760	5,520	-	-	4,315
	4310 Operational Support Services		1,135	-	-	-	-	-	1,135
	5110 Finance		20,000	-	-	9,290	-	-	10,710
		SUBTOTAL	**2,040,377**	**61,964**	**28,065**	**56,785**	**66,936**	**9,542**	**1,817,085**
Subtotal O&M Funds			**2,040,377**	**61,964**	**28,065**	**56,785**	**66,936**	**9,542**	**1,817,085**
							YTD	**223,292**	

BROWNSVILLE
PUBLIC UTILITIES BOARD

FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF FEBRUARY 28, 2026

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement									
	2120 Substations and Relaying	ELECTRICAL CONSULTANTS INC	-	-	-	59,231	-	73,260	-
	2420 Electrical System Planning	ELLETT AND GAYNOR	-	6,418	-	-	-	-	-
		M&S ENGINEERING, LLC	-	-	-	-	6,248	-	-
	3110 W/WW Engineering Captl Planning	GOERO INTERNATIONAL LLC	-	-	-	-	(218,738)	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	-	-	-	29,024	-
	3120 Water Plant I	FREESE & NICHOLS, INC.	-	-	9,773	3,772	9,161	3,519	-
	3220 Robindale Wastewater Treatment Plr	FREESE & NICHOLS, INC.	-	9,746	27,488	15,623	7,561	-	-
	3310 Water & Wastewater Engineering	AMBIOTEC CIVIL ENGINEERING	-	6,500	-	-	-	63,225	-
		CP&Y, INC.	-	-	-	6,075	-	-	-
		CAROLLO ENGINEERS, INC	-	-	23,046	-	-	-	-
		PROFESSIONAL SERVICE	-	-	-	570	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	566	-	-	841	-
		FREESE & NICHOLS, INC.	-	2,320	-	-	-	-	-
		HANSON PROFESSIONAL SERVICES INC	-	10,930	-	-	4,868	5,700	-
		HAZEN AND SAWYER, DPC	-	9,807	-	9,437	-	10,299	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	68,805	-
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	200	1,152	1,790	1,061	1,941	-
		EARTHCO LLC	-	-	-	-	970	2,830	-
		TERRACON CONSULTANTS, INC.	-	845	1,145	850	-	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	1,816	830	682	-	-
		RABA KISTNER, INC.	-	-	1,558	2,184	991	2,901	-
	4105 Operations	GOERO INTERNATIONAL LLC	-	-	-	-	(11,013)	-	-
405 Capital Projects-Improvement									
	3310 Water & Wastewater Engineering	HANSON PROFESSIONAL SERVICES INC	-	10,930	(10,930)	-	-	-	-
410 Capital Projects-Impact Fees									
	3310 Water & Wastewater Engineering	HALFF ASSOCIATES INC.	-	-	26,698	-	36,186	10,919	-
		GARVER, LLC	-	-	-	-	-	69,840	-
Subtotal Capital Funds			**2,700,000**	**57,696**	**82,312**	**100,362**	**(162,023)**	**343,104**	**2,278,549**
**Capital funds are budgeted on a per-project basis. The CIP Engineering budget is estimated based on actual prior year expenses.*							**YTD**	**421,451**	
Grand Total			**4,740,377**	**119,660**	**110,377**	**157,147**	**(95,087)**	**352,646**	**4,095,634**

FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF FEBRUARY 28, 2026

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
	$ 566,000													$ 566,000
Special Utility Counsel		-	680	37,513	22,094	-	-	-	-	-	-	-	-	(60,287)
Personnel Matters		-	-	8,060	2,448	-	-	-	-	-	-	-	-	(10,508)
Electric Contracts and Agreements		-	4,201	2,028	4,141	-	-	-	-	-	-	-	-	(10,370)
Opinions		-	975	14,296	12,419	-	-	-	-	-	-	-	-	(27,690)
Construction Contracts		-	-	-	2,954	-	-	-	-	-	-	-	-	(2,954)
PUCT General		-	476	1,740	1,907	-	-	-	-	-	-	-	-	(4,123)
Real Estate and R-O-W Easements		-	-	6,164	203	-	-	-	-	-	-	-	-	(6,367)
Lit Fiber ROW Management		-	3,413	709	-	-	-	-	-	-	-	-	-	(4,122)
SpaceX Starbase Service Agreements		-	2,437	293	2,018	-	-	-	-	-	-	-	-	(4,748)
Subtotal O&M Budget	$ 566,000	$ -	$ 12,364	$ 73,337	$ 48,184	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 432,115

Total O&M Y-T-D Actuals: $ 133,885

FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF FEBRUARY 28, 2026

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
Capital Projects	$ 50,000													$ 50,000
Administration Building Remodel		-	-	-	(457)	-	-	-	-	-	-	-	-	457
Airport Substation Project (trans)		-	-	281	107	-	-	-	-	-	-	-	-	(388)
Airport Substation Project (dist)		-	-	281	107	-	-	-	-	-	-	-	-	(388)
BPUB Kiosk Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Cross Valley Pipeline Project		-	-	7,369	65,531	-	-	-	-	-	-	-	-	(72,900)
HVAC Replacement and Design Phase Project at the Analytical Lab		-	683	2,438	553	-	-	-	-	-	-	-	-	(3,674)
Madeira Project		-	-	-	158	-	-	-	-	-	-	-	-	(158)
SEL Blueframe Data Management and Automation		-	-	-	1,138	-	-	-	-	-	-	-	-	(1,138)
Waterport Substation Relay Switchboard Panel		-	-	-	2,613	-	-	-	-	-	-	-	-	(2,613)
Subtotal Capital Budget	$ 50,000	$ -	$ 683	$ 10,369	$ 69,750	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (30,802)
													Total Capital Y-T-D Actuals:	$ 80,802	
Total Legal Fees Budget	$ 616,000	$ -	$ 13,047	$ 83,706	$ 117,934	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 401,313
													Overall Total Y-T-D Actuals:	$ 214,687	

Notes:

- Report includes all transactions recorded in BPUB's financial system as of the reporting month.
- Capital funds are budgeted on a per-project basis. The CIP Legal Fees budget is estimated based on past two years of actual expenses.

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 02/28/2026	[H] ADJUSTMENTS AS OF 02/28/2026	[I] PROJECT BALANCE AS OF 02/28/2026
1	Electric	Customer Connections	$ 462,000	$ -	$ 462,000	$ 279,848	$ -	$ 182,152
2		Grant Funded	-	-	-	33,800	-	(33,800)
3		Heavy Equipment and Vehicles	2,053,948	-	2,053,948	654,793	-	1,399,155
4		Hidalgo Energy Center	945,000	-	945,000	435,208	-	509,792
5		In Design	1,187,065	-	1,187,065	142,171	-	1,044,894
6		Proposed Projects	5,643,035	-	5,643,035	-	-	5,643,035
7		Routine Activities	3,919,405	-	3,919,405	1,614,088	-	2,305,317
8		Under Construction	21,847,495	74,702	21,922,197	8,403,513	-	13,518,684
9		Utility Relocations	200,000	-	200,000	9,392	-	190,608
10		Contract Development	2,602,167	-	2,602,167	6,248	-	2,595,919
11	Electric Total		38,860,115	74,702	38,934,817	11,579,061	-	27,355,756
12	Gen & Admin	Proposed Projects	$ 3,100,789	$ (57,380)	$ 3,043,409	$ -	$ -	$ 3,043,409
13		Under Construction	1,216,603	7,380	1,223,983	343,807	-	880,176
14		Completed	-	-	-	-	(251,216)	251,216
15		Contract Development	2,760,155	50,000	2,810,155	79,279	-	2,730,876
16	Gen & Admin Total		7,077,547	-	7,077,547	423,086	(251,216)	6,905,677

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 02/28/2026	[H] ADJUSTMENTS AS OF 02/28/2026	[I] PROJECT BALANCE AS OF 02/28/2026
17	Wastewater	Customer Connections	$ 500,000	$ -	$ 500,000	$ 183,016	$ -	$ 316,984
18		Grant Funded	3,868,608	-	3,868,608	1,469,234	-	2,399,374
19		Heavy Equipment and Vehicles	1,800,273	-	1,800,273	679,976	-	1,120,297
20		In Design	3,727,782	75,000	3,802,782	163,650	-	3,639,132
21		Proposed Projects	2,337,634	(74,702)	2,262,932	-	-	2,262,932
22		Routine Activities	37,769	-	37,769	32,344	-	5,425
23		Under Construction	1,971,327	75,643	2,046,970	342,714	-	1,704,256
24		Utility Relocations	5,978,941	(75,643)	5,903,298	810,048	-	5,093,250
25	Wastewater Total		20,222,334	298	20,222,632	3,680,982	-	16,541,650
26	Water	Customer Connections	$ 600,000	$ -	$ 600,000	$ 523,676	$ -	$ 76,324
27		Grant Funded	4,777,500	-	4,777,500	1,975,713	-	2,801,787
28		Heavy Equipment and Vehicles	1,983,512	-	1,983,512	364,552	-	1,618,960
29		In Design	5,566,942	(165,459)	5,401,483	246,081	-	5,155,402
30		Proposed Projects	2,354,023	(192,500)	2,161,523	-	-	2,161,523
31		Resaca Fee Funded Equipment	810,635	-	810,635	221,119	-	589,516
32		Under Construction	4,133,809	-	4,133,809	2,148,139	-	1,985,670
33		Utility Relocations	2,684,353	90,459	2,774,812	386,400	-	2,388,412
34		Completed	485,400	130000	615,400	605,374	-	10,026
35		Contract Development	150,000	62,500	212,500	-	-	212,500
	Water Total		23,546,174	(75,000)	23,471,174	6,471,054	-	17,000,120
	Grand Total		**$ 89,706,170**	**$ -**	**$ 89,706,170**	**$ 22,154,183**	**$ (251,216)**	**$ 67,803,203**

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 2/28/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 2/28/2026	[J] COMPLETION PERCENTAGE 2/28/2026	[K] CURRENT PO BALANCE AS OF 2/28/2026
1		ELECTRIC PROJECTS								
2		DEPARTMENT 2120 - SUBSTATIONS & RELAYING								
3	In Design	Transformer Radiators Replacement - Loma Alta, Midtown, and FM 802 Substations	57,500	-	57,500	-	-	57,500	0.00%	-
4	Under Construction	Replace Legacy Overcurrent and Transformer Differential Protection Relays	40,000	-	40,000	-	-	40,000	0.00%	-
5	In Design	Install a Second Power Transformer at Palo Alto Substation	600,000	-	600,000	135,094	-	464,906	22.52%	186,536
6	Proposed Projects	Relay & Protection Upgrades Program	280,000	-	280,000	-	-	280,000	0.00%	-
7	Under Construction	Install a Second Power Transformer at Waterport Substation	797,440	-	797,440	222,046	-	575,394	27.84%	659,290
8	In Design	Substation Equipment Upgrades (at Military Hwy and Midtown)	400,000	(200,000)	200,000	-	-	200,000	0.00%	734,580
9	In Design	Substation Equipment Upgrades - Midtown 145KV L200 Breaker Replacement	-	200,000	200,000	5,939	-	194,061	2.97%	-
10	Under Construction	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	2,514,441	(1,095)	2,513,346	109,370	-	2,403,976	4.35%	333,606
11	Under Construction	Spare 12.47 kV Substation Switchgear	735,000	-	735,000	219,434	-	515,566	29.85%	512,012
12	Under Construction	Substations Satellite-Synchronized Clock Upgrade	30,000	-	30,000	-	-	30,000	0.00%	-
13	In Design	SEL Data Management and Automation (DMA) Blueframe Implementation	129,565	-	129,565	1,138	-	128,427	0.88%	-
14	Under Construction	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	50,000	-	50,000	-	-	50,000	0.00%	-
15	Proposed Projects	Repair/Recondition Two 138KV Transmission Breakers and Purchase Two New 15 KV Distribution Breakers	150,000	-	150,000	-	-	150,000	0.00%	-
16	Under Construction	Substation and Control Centers Video Camera Upgrade	-	-	-	171,414	-	(171,414)	100.00%	348,558
17	Under Construction	Palo Alto Substation 4.8MVAR Capacitor Bank	-	-	-	-	-	-	0.00%	65,550
18	Under Construction	Capitalizable Spare Parts - Units	-	-	-	77,220	-	(77,220)	0.00%	-
19		**Total for Dept. 2120**	**5,783,946**	**(1,095)**	**5,782,851**	**941,655**	-	**4,841,196**	**16.28%**	**2,840,132**
20		DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE								
21	Routine Activities	Emergency Replacements	1,400,000	-	1,400,000	1,063,499	-	336,501	75.96%	-
22	Routine Activities	Electric Utility Work	1,250,000	-	1,250,000	176,247	-	1,073,753	14.10%	1,824,411
23	Routine Activities	Wood Pole Restorations and Upgrades throughout the City of Brownsville	113,405	-	113,405	-	-	113,405	0.00%	46,128
24		**Total for Dept. 2130**	**2,763,405**	-	**2,763,405**	**1,239,746**	-	**1,523,659**	**44.86%**	**1,870,539**

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 2/28/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 2/28/2026	[J] COMPLETION PERCENTAGE 2/28/2026	[K] CURRENT PO BALANCE AS OF 2/28/2026
25		DEPARTMENT 2410 - ELECTRIC ENGINEERING								
26	Customer Connections	New Connections - Contributions	1,848,000	-	1,848,000	109,694	-	1,738,306	5.94%	-
27	Customer Connections	New Connections - Contributions Offset	(1,848,000)	-	(1,848,000)	(109,694)	-	(1,738,306)	5.94%	-
28	Customer Connections	New Connections	462,000	-	462,000	279,848	-	182,152	60.57%	-
29	Customer Connections	New Subdivisions - Contributions	2,024,000	-	2,024,000	825,929	-	1,198,071	40.81%	-
30	Customer Connections	New Subdivisions - Contributions Offset	(2,024,000)	-	(2,024,000)	(825,929)	-	(1,198,071)	40.81%	-
31	Routine Activities	New Subdivisions	506,000	-	506,000	308,688	-	197,312	61.01%	-
32	Routine Activities	Infrastructure Improvements	440,000	-	440,000	37,640	-	402,360	8.55%	-
33	Routine Activities	Security Light Installation	80,000	-	80,000	7,065	-	72,935	8.83%	-
34	Routine Activities	Street Light Installations	130,000	-	130,000	20,949	-	109,051	16.11%	-
35	Proposed Projects	Reconductor Alternate Feeder from Union Carbide Substation to Forza Steel with 795 MCM AAC	250,000	-	250,000	-	-	250,000	0.00%	-
36	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions	750,000	-	750,000	(98)	-	750,098	-0.01%	-
37	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions Offset	(750,000)	-	(750,000)	98	-	(750,098)	-0.01%	-
38	Proposed Projects	GBIC Industrial Park - Phase I West Subdivision - Contributions	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	-
39	Proposed Projects	GBIC Industrial Park - Phase I West Subdivision - Contributions Offset	(1,250,000)	-	(1,250,000)	-	-	(1,250,000)	0.00%	-
40	Utility Relocations	COB Old Hwy 77 Pole Relocation Project	100,000	(21,292)	78,708	-	-	78,708	0.00%	-
41	Utility Relocations	4011 Exp 77 S Frontage Rd - Conversion of UG to OH	-	21,292	21,292	9,392	-	11,900	44.11%	-
42	Utility Relocations	TXDOT State Highway 3248 (Alton Gloor) Pole Relocation Project	100,000	-	100,000	-	-	100,000	0.00%	-
43	Utility Relocations	COB Old Alice Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
44	Utility Relocations	COB Coffee Port Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
45	Utility Relocations	TXDOT East Loop Regional Project	-	-	-	-	-	-	0.00%	-
46	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	50,000	-	50,000	10,773	-	39,227	21.55%	-
47		**Total for Dept. 2410**	**2,118,000**	-	**2,118,000**	**674,355**	-	**1,443,645**	**31.84%**	-
48		DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING								
49	Under Construction	Cypher Substation (Loma Alta Rebuild)	1,780,910	(156,666)	1,624,244	751,521	-	872,723	46.27%	534,909
50	Contract Development	Direct Buried Cable Replacement	836,667	-	836,667	6,248	-	830,419	0.75%	62,753
51	Under Construction	Feeder Extensions Projects	1,500,000	-	1,500,000	62,655	-	1,437,345	4.18%	-
52	Under Construction	Reactive Supports Projects	80,000	-	80,000	11,158	-	68,842	13.95%	-
53	Under Construction	Reliability Improvement Projects	250,000	-	250,000	36,676	-	213,324	14.67%	-

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 2/28/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 2/28/2026	[J] COMPLETION PERCENTAGE 2/28/2026	[K] CURRENT PO BALANCE AS OF 2/28/2026
54	Under Construction	Smart Grid	125,000	-	125,000	-	-	125,000	0.00%	37,800
55	Contract Development	Titan T3 (Transformer No. 3) Addition	750,000	-	750,000	-	-	750,000	0.00%	247,800
56	Proposed Projects	Loma Alta to Nimzo Transmission Line Study and Design	-	-	-	-	-	-	0.00%	-
57	Proposed Projects	Goliath Substation Design (Element Fuel) - Phase 2	-	-	-	-	-	-	0.00%	-
58	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions	375,000	-	375,000	-	-	375,000	0.00%	-
59	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions Offset	(375,000)	-	(375,000)	-	-	(375,000)	0.00%	-
60	Under Construction	56MVA Ocelot Distribution Substation and Equipment	7,488,281	(38,768)	7,449,513	1,781,459	-	5,668,054	23.91%	3,499,158
61	Proposed Projects	GBIC Feeder Extension - Contributions	500,000	-	500,000	-	-	500,000	0.00%	-
62	Proposed Projects	GBIC Feeder Extension - Contributions Offset	(500,000)	-	(500,000)	-	-	(500,000)	0.00%	-
63	Under Construction	Linde Feeder Extension - Contributions	350,000	-	350,000	450,654	-	(100,654)	128.76%	56,395
64	Under Construction	Linde Feeder Extension - Contributions Offset	(350,000)	-	(350,000)	(450,654)	-	100,654	128.76%	-
65	Under Construction	Loma Alta Substation Phase 1 with Control House SCADA Relaying and Panel Equipment	469	155,399	155,868	197,735	-	(41,867)	126.86%	469
66	Under Construction	Spare Substation Equipment	643,877	38,768	682,645	743,930	-	(61,285)	108.98%	-
67	Under Construction	Mobile Substation Connection at Airport Substation	-	1,095	1,095	13,610	-	(12,515)	1242.92%	-
68	Under Construction	4 ea Steel Angles for Loma Alta Mobile Substation	-	1,267	1,267	1,379	-	(112)	108.84%	-
69		**Total for Dept. 2420**	**13,455,204**	**1,095**	**13,456,299**	**3,606,371**	-	**9,849,928**	**26.80%**	**4,439,284**
70		**DEPARTMENT 7130 - ENTERPRISE SOLUTIONS**								
71	Under Construction	Advanced Metering Infrastructure (AMI) - electric	4,523,102	-	4,523,102	3,704,104	-	818,998	81.89%	2,026,193
72		**Total for Dept. 7130**	**4,523,102**	-	**4,523,102**	**3,704,104**	-	**818,998**	**81.89%**	**2,026,193**
73		**DEPARTMENT 7190 - SCADA**								
74	Proposed Projects	Industrial Defender Software	243,035	-	243,035	-	-	243,035	0.00%	187,991
75	Under Construction	OSI SCADA Upgrade	866,085	-	866,085	71,919	-	794,166	8.30%	678,300
76	Proposed Projects	Fiber Improvement Project	120,000	-	120,000	-	-	120,000	0.00%	-
77	Under Construction	Annex SCADA NOC APC UPS Battery Replacement	152,800	-	152,800	125,246	-	27,554	81.97%	-
78	Under Construction	CR15 APPA Subaward	15,000	-	15,000	254	-	14,746	1.69%	-
79	Grant Funded	CR15 APPA Subaward	-	-	-	33,800	-	(33,800)	100.00%	-
80	Under Construction	Cisco Firewall End-of-Life Replacement Project	-	74,702	74,702	-	-	74,702	0.00%	-
81		**Total for Dept. 7190**	**1,396,920**	**74,702**	**1,471,622**	**231,219**	-	**1,240,403**	**15.71%**	**866,291**
82		**ELECTRIC TRANS. & DIST. PROJECT TOTAL:**	**$ 30,040,577**	**$ 74,702**	**$ 30,115,279**	**$ 10,397,450**	**$ -**	**$ 19,717,829**	**34.53%**	**$ 12,042,439**
83		**DEPARTMENT 2220 - POWER PRODUCTION**								

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

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84	Hidalgo Energy Center	Hidalgo Capital Improvements	945,000	-	945,000	435,208	-	509,792	46.05%	-
85	Contract Development	Unit 10 Chiller Cooling Tower Replacement	1,015,500	-	1,015,500	-	-	1,015,500	0.00%	-
86	Proposed Projects	Unit 9 Major Outage	4,600,000	-	4,600,000	-	-	4,600,000	0.00%	-
87	Under Construction	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	200,000	-	200,000	6,650	-	193,350	3.33%	152,843
88		**Total for Dept. 2220**	6,760,500	-	6,760,500	441,858	-	6,318,642	6.54%	152,843
89		**DEPARTMENT 7125 - REAL ESTATE**								
90	Under Construction	Cross Valley Pipeline Project	5,090	-	5,090	84,960	-	(79,870)	1669.16%	5,082
91		**Total for Dept. 7125**	5,090	-	5,090	84,960	-	(79,870)	1669.16%	5,082
92		**ELECTRIC GENERATION PROJECT TOTAL:**	$ 6,765,590	$ -	$ 6,765,590	$ 526,818	$ -	$ 6,238,772	7.79%	$ 157,925
93		**ADD ESTIMATED CAPITAL EQUIPMENT BUDGET**								
94	Heavy Equipment and	CAPITAL EQUIPMENT	2,053,948	-	2,053,948	654,793	-	1,399,155	31.88%	545,606
95		**ESTIMATED EQUIPMENT TOTAL - ELECTRIC**	$ 2,053,948	$ -	$ 2,053,948	$ 654,793	$ -	$ 1,399,155	31.88%	$ 545,606
96		**ESTIMATED PLAN TOTAL - ELECTRIC**	**$ 38,860,115**	**$ 74,702**	**$ 38,934,817**	**$ 11,579,061**	**$ -**	**$ 27,355,756**	**29.74%**	**$ 12,745,970**
97		**GENERAL & ADMINISTRATIVE PROJECTS**								
98		**DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS**								
99	Contract Development	BPUB Billboard Construction	473,000	-	473,000	-	-	473,000	0.00%	-
100		**Total for Dept. 1135**	473,000	-	473,000	-	-	473,000	0.00%	-
101		**DEPARTMENT 1165 - RECORDS MANAGEMENT**								
102	Under Construction	Implementation of an Enterprise Content Management (ECM) System	118,963	-	118,963	-	-	118,963	0.00%	-
103		**Total for Dept. 1165**	118,963	-	118,963	-	-	118,963	0.00%	-
104		**DEPARTMENT 3110 - W/WW ENGINEERING & CAPITAL PLANNING**								
105	Completed	Administration Building Remodeling - Design	-	-	-	-	(251,216)	251,216	0.00%	-
106		**Total for Dept. 3110**	-	-	-	-	(251,216)	251,216	0.00%	-
107		**DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY**								
108	Under Construction	Capital Project Management Software	112,169	-	112,169	-	-	112,169	0.00%	136,169
109		**Total for Dept. 4115**	112,169	-	112,169	-	-	112,169	0.00%	136,169

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 2/28/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 2/28/2026	[J] COMPLETION PERCENTAGE 2/28/2026	[K] CURRENT PO BALANCE AS OF 2/28/2026
110		**DEPARTMENT 5110 - FINANCE**								
111	Proposed Projects	Financial Management Information System	250,000	-	250,000	-	-	250,000	0.00%	-
112		**Total for Dept. 5110**	**250,000**	-	**250,000**	-	-	**250,000**	**0.00%**	-
113		**DEPARTMENT 6110 - CUSTOMER SERVICE**								
114	Proposed Projects	Virtual Assistant	71,000	(7,380)	63,620	-	-	63,620	0.00%	-
115		**Total for Dept. 6110**	**71,000**	**(7,380)**	**63,620**	-	-	**63,620**	**0.00%**	-
116		**DEPARTMENT 6125 - CALL CENTER**								
117	Under Construction	Call Center Expansion	40,079	-	40,079	-	-	40,079	0.00%	17,934
118		**Total for Dept. 6125**	**40,079**	-	**40,079**	-	-	**40,079**	**0.00%**	**17,934**
119		**DEPARTMENT 6135 - CIS SUPPORT**								
120	Under Construction	Cayenta The Customer Engagement Portal	241,135	-	241,135	170,485	-	70,650	70.70%	87,300
121		**Total for Dept. 6135**	**241,135**	-	**241,135**	**170,485**	-	**70,650**	**70.70%**	**87,300**
122		**DEPARTMENT 6160 - CASHIERS**								
123	Under Construction	BPUB Kiosk Project	113,221	7,380	120,601	-	-	120,601	0.00%	113,221
124		**Total for Dept. 6160**	**113,221**	**7,380**	**120,601**	-	-	**120,601**	**0.00%**	**113,221**
125		**DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT**								
126	Proposed Projects	Next Gen Firewall Cybersecurity Appliances	306,680	-	306,680	-	-	306,680	0.00%	-
127	Under Construction	Cisco Phone Upgrade - RingCentral	150,000	-	150,000	-	-	150,000	0.00%	117,666
128	Proposed Projects	Office M365 & Co-pilot	498,109	-	498,109	-	-	498,109	0.00%	-
129	Proposed Projects	Disk expansion - M365 backup	225,000	-	225,000	-	-	225,000	0.00%	-
130	Contract Development	Email archiving appliances & Load Balancer	180,000	-	180,000	75,606	-	104,394	42.00%	-
131	Under Construction	Motorola Network Upgrade	300,000	-	300,000	23,277	-	276,723	7.76%	99,882
132	Proposed Projects	UPS - Power Plant NOC	50,000	-	50,000	-	-	50,000	0.00%	-
133	Proposed Projects	Cisco Core Networking Equipment - all sites	350,000	-	350,000	-	-	350,000	0.00%	-
134	Contract Development	Annex Board Room Upgrade	500,000	-	500,000	-	-	500,000	0.00%	-
135		**Total for Dept. 7131**	**2,559,789**	-	**2,559,789**	**98,883**	-	**2,460,906**	**3.86%**	**217,548**
136		**DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS**								
137	Proposed Projects	GIS Data Migration to ESRI's Utility Network	150,000	-	150,000	-	-	150,000	0.00%	-
138		**Total for Dept. 7135**	**150,000**	-	**150,000**	-	-	**150,000**	**0.00%**	-
139		**DEPARTMENT 7160 - FACILITY MAINTENANCE**								

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

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140	Contract Development	HVAC Replacement and Design Phase Project	700,747	-	700,747	3,673	-	697,074	0.52%	-
141	Proposed Projects	Administration Building HVAC Replacement	1,200,000	(50,000)	1,150,000	-	-	1,150,000	0.00%	-
142	Contract Development	Administration Building Flooring Replacement	250,000	-	250,000	-	-	250,000	0.00%	-
143	Contract Development	Administration Building Roof Replacement	125,000	-	125,000	-	-	125,000	0.00%	-
144	Contract Development	Administration Building Remodeling - Design	-	25,000	25,000	-	-	25,000	0.00%	-
145	Contract Development	511 Service Center Gate Modification	-	25,000	25,000	-	-	25,000	0.00%	-
146		**Total for Dept. 7160**	**2,275,747**	-	**2,275,747**	**3,673**	-	**2,272,074**	**0.16%**	-
147		**DEPARTMENT 7170 - WAREHOUSE**								
148	Contract Development	Service Yard Expansion - Phase 1 Inventory Material	531,408	-	531,408	-	-	531,408	0.00%	-
149	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2 and Lighting	141,036	-	141,036	150,045	-	(9,009)	106.39%	-
150		**Total for Dept. 7170**	**672,444**	-	**672,444**	**150,045**	-	**522,399**	**22.31%**	-
151		**ESTIMATED TOTAL BY CATEGORY:**								
152		GENERAL & ADMINISTRATIVE	6,612,112	-	6,612,112	252,601	(251,216)	6,610,727	3.82%	353,717
153		ADMINISTRATIVE - CUSTOMER SERVICE	465,435	-	465,435	170,485	-	294,950	36.63%	218,455
154		**ESTIMATED PLAN TOTAL - GEN. & ADMIN.**	**$ 7,077,547**	**$ -**	**$ 7,077,547**	**$ 423,086**	**$ (251,216)**	**$ 6,905,677**	**5.98%**	**$ 572,172**
155		**WATER PROJECTS**								
156		**DEPARTMENT 3120 - WATER PLANT I**								
157	In Design	Backup Caustic Bulk Tank	75,000	-	75,000	-	-	75,000	0.00%	-
158	Proposed Projects	Drain Valves for the drying lagoons	58,500	-	58,500	-	-	58,500	0.00%	-
159	Proposed Projects	Raw Water Pump Station # 1, 2 and 3	100,000	-	100,000	-	-	100,000	0.00%	-
160	In Design	Raw Water Pump Station # 4, 5 and 6	200,000	-	200,000	-	-	200,000	0.00%	4,316
161	Grant Funded	Raw Water Pump Station No. 4, 5, and 6	-	-	-	-	-	-	0.00%	-
162	Under Construction	Replacement ammoniators	32,382	-	32,382	-	-	32,382	0.00%	25,750
163	In Design	Replacement of influent valves for 8 filters	120,000	-	120,000	-	-	120,000	0.00%	-
164	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	218,722	-	218,722	-	-	218,722	0.00%	-
165	Proposed Projects	Sluice gates for drying lagoons	38,317	-	38,317	-	-	38,317	0.00%	-
166	Under Construction	Structural Rehabilitation of Pipe Gallery	99,000	-	99,000	26,272	-	72,728	26.54%	69,625
167	In Design	High Service Pump Station No 2 Design and Construction	283,775	-	283,775	-	-	283,775	0.00%	3,129
168		**Total for Dept. 3120**	**1,225,696**	-	**1,225,696**	**26,272**	-	**1,199,424**	**2.14%**	**102,820**
169		**DEPARTMENT 3130 - WATER PLANT II**								

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170	In Design	Aeration Structure Rehabilitation/Replacement	59,311	-	59,311	10,855	-	48,456	18.30%	27,984
171	Proposed Projects	Carbon Mixer	280,000	-	280,000	-	-	280,000	0.00%	-
172	Under Construction	Flocculation Basin Improvement	140,980	-	140,980	109,168	-	31,812	77.44%	5,300
173	In Design	High Service Pump Station	262,000	-	262,000	-	-	262,000	0.00%	3,747
174	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	98,250	-	98,250	-	-	98,250	0.00%	-
175	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	98,250	-	98,250	-	-	98,250	0.00%	-
176	Under Construction	Replace Fence Surrounding Clearwell and High Service Pumps Station	75,600	-	75,600	-	-	75,600	0.00%	33,700
177	Contract Development	Reservoir Raw Water Pumps Variable Frequency Drives	150,000	-	150,000	-	-	150,000	0.00%	-
178	Proposed Projects	Backup Power Improvements including Reservoir Raw Water Pumps	300,000	-	300,000	-	-	300,000	0.00%	-
179	In Design	Aeration Tank Replacement - engineering (Packet 3)	38,333	-	38,333	10,855	-	27,478	28.32%	27,984
180	In Design	Raw Water Pump Station - engineering (Packet 4)	2,955	-	2,955	-	-	2,955	0.00%	2,955
181		**Total for Dept. 3130**	**1,505,679**	-	**1,505,679**	**130,878**	-	**1,374,801**	**8.69%**	**101,670**
182		**DEPARTMENT 3140 - RAW WATER SUPPLY**								
183	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	(62,500)	237,500	-	-	237,500	0.00%	-
184		**Total for Dept. 3140**	**300,000**	**(62,500)**	**237,500**	-	-	**237,500**	**0.00%**	-
185		**DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION**								
186	Utility Relocations	TXDOT - Alton Gloor Water Reconstruction Utility Adjustment (Expwy I69E to Paredes Ln Rd)	150,000	-	150,000	-	-	150,000	0.00%	-
187		**Total for Dept. 3150**	**150,000**	-	**150,000**	-	-	**150,000**	**0.00%**	-
188		**DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE**								
189	Customer Connections	Water New Connections and New Subdivisions	600,000	-	600,000	523,676	-	76,324	87.28%	62,816
190	In Design	Fire Hydrant Replacement Project	150,000	-	150,000	-	-	150,000	0.00%	-
191	Completed	Valve Replacement Project Phase 4 and 5	485,400	130,000	615,400	605,374	-	10,026	98.37%	-
192	Proposed Projects	Valve Replacement Project Phase 5	130,000	(130,000)	-	-	-	-	0.00%	-
193	Under Construction	Meter Vault Replacement Project	-	-	-	15,637	-	(15,637)	0.00%	-
194		**Total for Dept. 3155**	**1,365,400**	-	**1,365,400**	**1,144,687**	-	**220,713**	**83.84%**	**62,816**
195		**DEPARTMENT 3310 - WATER & WASTEWATER ENGINEERING**								
196	In Design	16-inch Waterline Loop at Ruben M Torres Blvd	508,030	-	508,030	288	-	507,742	0.06%	-

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197	In Design	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	225,000	-	225,000	16,070	-	208,930	7.14%	280,284
198	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	600,000	-	600,000	1,353,213	-	(753,213)	225.54%	1,087,961
199	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 3	877,500	-	877,500	-	-	877,500	0.00%	-
200	Grant Funded	Banco Morales Reservoir Surplus Water Impound - Engineering & Construction	500,000	-	500,000	-	-	500,000	0.00%	-
201	Utility Relocations	Calvin Street Water Utility Improvements - engineering and construction	79,432	-	79,432	20,252	-	59,180	25.50%	61,019
202	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	326,318	150,000	476,318	79	-	476,239	0.02%	19,018
203	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	10,000	-	10,000	-	-	10,000	0.00%	-
204	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	537,866	-	537,866	31,057	-	506,809	5.77%	43,025
205	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	440,564	-	440,564	158,466	-	282,098	35.97%	914,287
206	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	453,000	-	453,000	93,782	-	359,218	20.70%	382,869
207	In Design	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	196,046	-	196,046	121,448	-	74,598	61.95%	68,470
208	In Design	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd) - Engineering & Construction	138,000	59,541	197,541	72,680	-	124,861	36.79%	68,805
209	In Design	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering & Construction	250,000	-	250,000	-	-	250,000	0.00%	143,762
210	In Design	New Raw Water River Intake Facility - Engineering	1,044,642	(35,000)	1,009,642	-	-	1,009,642	0.00%	-
211	In Design	Ocelot Electrical Substation Water Improvements	567,050	(150,000)	417,050	6,910	-	410,140	1.66%	-
212	Proposed Projects	Raw Water Reservoir Dredging Project - Engineering	75,000	-	75,000	-	-	75,000	0.00%	-
213	In Design	SpaceX 16-inch Diameter Waterline Upsizing Project - Construction	1,236,800	-	1,236,800	3,379	-	1,233,421	0.27%	-
214	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustment Phase 1-3 (from Expwy I69E to Four Corners)	297,173	(59,541)	237,632	80,450	-	157,182	33.85%	-
215	Utility Relocations	TXDOT - SH 48 Median Construction - Water Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	69	-	174,931	0.04%	-
216	Utility Relocations	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	100,000	-	100,000	-	-	100,000	0.00%	-

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217	In Design	Water Plant No. 1 Raw Water Pump System - Engineering	50,000	-	50,000	-	-	50,000	0.00%	30,215
218	Utility Relocations	City Streets Contract - Dennet Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
219	Under Construction	2.0 MG Elevated Storage Tank	-	-	-	2,320	-	(2,320)	100.00%	49,525
220	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	-	-	-	1,854	-	(1,854)	100.00%	-
221	Utility Relocations	West 5th Street Water Main Loop - engineering	-	-	-	322	-	(322)	100.00%	-
222	In Design	High Service Pump No. 1 at Water Plant I - engineering	-	-	-	-	-	-	100.00%	6,377
223	Utility Relocations	S Old Alice Rd and Sunset Dr Utility Improvements	-	-	-	69	-	(69)	100.00%	-
224	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street)	10,000	-	10,000	-	-	10,000	0.00%	-
225	Proposed Projects	Brownsville PUB Water Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
226	In Design	SpaceX Pressure Booster Station	-	35,000	35,000	436	-	34,564	1.25%	-
227		**Total for Dept. 3310**	**8,922,421**	-	**8,922,421**	**1,963,144**	-	**6,959,277**	**22.00%**	**3,155,617**
								-		
228		**DEPARTMENT 7125 - REAL ESTATE**						-		
229	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	-	-	-	-	-	-	0.00%	-
230		**Total for Dept. 7125**	-	-	-	-	-	-	**0.00%**	-
231		**DEPARTMENT 7130 - ENTERPRISE SOLUTIONS**								
232	Under Construction	Advanced Metering Infrastructure (AMI) - water	3,785,847	-	3,785,847	1,994,742	-	1,791,105	52.69%	2,040,486
233	Grant Funded	Advanced Metering Infrastructure (AMI) - water	2,800,000	-	2,800,000	622,500	-	2,177,500	22.23%	-
234		**Total for Dept. 7130**	**6,585,847**	-	**6,585,847**	**2,617,242**	-	**3,968,605**	**39.74%**	**2,040,486**
235		**DEPARTMENT 7160 - FACILITY MAINTENANCE**								
236	Contract Development	Water Plant I Resaca Maintenance Office Renovation	-	41,500	41,500	-	-	41,500	0.00%	-
237	Contract Development	Pump House No. 1 Door Removal and Installation	-	9,000	9,000	-	-	9,000	0.00%	-
238	Contract Development	Pump House No. 3 Exhaust Fan Installation	-	12,000	12,000	-	-	12,000	0.00%	-
239		**Total for Dept. 7160**	-	**62,500**	**62,500**	-	-	**62,500**	**0.00%**	-
240		**DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)**								
241	Proposed Projects	SRWA Wells Fiber	234,350	-	234,350	-	-	234,350	0.00%	-
242	In Design	Water Wastewater SCADA System Cybersecurity Upgrade	150,000	(75,000)	75,000	3,160	-	71,840	4.21%	2,992
243	Proposed Projects	SCADA Water Communication Enhancements - Phase 3	150,000	-	150,000	-	-	150,000	0.00%	-

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244	Proposed Projects	Water SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
245		**Total for Dept. 7190**	**696,984**	**(75,000)**	**621,984**	**3,160**	-	**618,824**	**0.51%**	**2,992**
246		**ADD ESTIMATED CAPITAL EQUIPMENT BUDGET**								
247	Heavy Equipment and	CAPITAL EQUIPMENT	1,983,512	-	1,983,512	364,552	-	1,618,960	18.38%	302,084
248	Resaca Fee Funded E	Capital Equipment - Resaca	810,635	-	810,635	221,119	-	589,516	27.28%	244,456
249		**ESTIMATED EQUIPMENT TOTAL - WATER**	**$ 2,794,147**	**$ -**	**$ 2,794,147**	**$ 585,671**	**$ -**	**$ 2,208,476**	**20.96%**	**$ 546,540**
250		**ESTIMATED PLAN TOTAL - WATER**	**$ 23,546,174**	**$ (75,000)**	**$ 23,471,174**	**$ 6,471,054**	**$ -**	**$ 17,000,120**	**27.57%**	**$ 6,012,941**
251		**WASTEWATER PROJECTS**								
252		**DEPARTMENT 1430 - PRE-TREATMENT**								
253	Under Construction	Pretreatment's Roof Replacement	37,000	-	37,000	32,000	-	5,000	86.49%	-
254		**Total for Dept. 1430**	**37,000**	-	**37,000**	**32,000**	-	**5,000**	**86.49%**	-
255		**DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION**								
256	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	200,000	(75,643)	124,357	-	-	124,357	0.00%	-
257		**Total for Dept. 3150**	**200,000**	**(75,643)**	**124,357**	-	-	**124,357**	**0.00%**	-
258		**DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE**								
259	Customer Connections	Wastewater New Connections and New Subdivisions	500,000	-	500,000	183,016	-	316,984	36.60%	26,228
260		**Total for Dept. 3155**	**500,000**	-	**500,000**	**183,016**	-	**316,984**	**36.60%**	**26,228**
261		**DEPARTMENT 3210 - SOUTH WASTEWATER TREATMENT PLANT**								
262	Under Construction	Plant Drain Pump	26,840	-	26,840	-	-	26,840	0.00%	22,000
263	Under Construction	Return Activated Sludge Pump (2 each)	177,510	-	177,510	-	-	177,510	0.00%	146,500
264	In Design	SWWTP Headworks Rehabilitation	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	51,938
265	In Design	Replacement of Blower No 1 at Blower Building No.1	-	-	-	-	-	-	0.00%	95,571
266		**Total for Dept. 3210**	**1,454,350**	-	**1,454,350**	-	-	**1,454,350**	**0.00%**	**316,009**
267		**DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT**								
268	Routine Activities	Three (3) New 25 Yard Bio-solids Metal Roll-off Bins	37,769	-	37,769	32,344	-	5,425	85.64%	-
269	Under Construction	Mixer Pump	87,194	-	87,194	-	-	87,194	0.00%	68,976
270	Under Construction	Non-Potable Water Pump	13,237	-	13,237	-	-	13,237	0.00%	13,900
271	Under Construction	Recirculation Pump	23,119	-	23,119	-	-	23,119	0.00%	18,950
272	In Design	Upgrade of Robindale WWTP Headworks Screening System and Compactor	597,615	-	597,615	63,861	-	533,754	10.69%	537,196

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273	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construction	239,501	-	239,501	99,756	-	139,745	41.65%	162,059
274		**Total for Dept. 3220**	**998,435**	**-**	**998,435**	**195,961**	**-**	**802,474**	**19.63%**	**801,081**
275		**DEPARTMENT 3230 - WASTEWATER LIFT STATIONS**								
276	Under Construction	Lift Station No. 9 Pump Rehabilitation	777,164	-	777,164	5,726	-	771,438	0.74%	812,909
277	Under Construction	Lift Station No. 10 Rehabilitation	346,349	-	346,349	1,985	-	344,364	0.57%	361,942
278	Under Construction	Lift Station No. 11 Rehabilitation	243,413	-	243,413	1,542	-	241,871	0.63%	254,258
279	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	-	-	-	0.00%	-
280	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	-	-	-	0.00%	-
281	In Design	Lift Station No. 15 Rehabilitation	-	-	-	27,214	-	(27,214)	100.00%	62,554
282	In Design	Lift Station No. 17 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
283	In Design	Lift Station No. 28 Rehabilitation	200,000	-	200,000	486	-	199,514	0.24%	12,570
284	Under Construction	Lift Station No. 41 Rehabilitation	-	-	-	-	-	-	0.00%	-
285	In Design	Lift Station No. 43 Rehabilitation	231,547	-	231,547	1,784	-	229,763	0.77%	241,564
286	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	-	-	-	0.00%	-
287	In Design	Lift Station No. 47 Rehabilitation	40,022	-	40,022	-	-	40,022	0.00%	40,022
288	In Design	Lift Station No. 51 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	5,825
289	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	-	-	-	0.00%	-
290	In Design	Lift Station No. 58 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
291	In Design	Lift Station No. 63 Force Main	300,000	-	300,000	-	-	300,000	0.00%	24,715
292	In Design	Lift Station No. 67 Rehabilitation	-	-	-	-	-	-	0.00%	5,361
293	Proposed Projects	Lift Station No. 68 Rehabilitation Engineering and Construction	-	-	-	-	-	-	0.00%	-
294	Proposed Projects	Lift Station No. 69 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	-
295	In Design	Lift Station No. 72 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
296	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	-	-	-	0.00%	-
297	In Design	Lift Station No. 80 Rehabilitation	-	-	-	-	-	-	0.00%	7,525
298	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	-	-	-	0.00%	-
299	Proposed Projects	Lift Station No. 85 Rehabilitation	-	-	-	-	-	-	0.00%	-
300	In Design	Lift Station No. 89 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
301	In Design	Lift Station No. 95 Rehabilitation Engineering and Construction	-	-	-	486	-	(486)	100.00%	12,570
302	In Design	Lift Station No. 96 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
303	In Design	Lift Station No. 99 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
304	In Design	Lift Station No. 101 Rehabilitation	-	-	-	-	-	-	0.00%	5,607
305	Proposed Projects	Lift Station No. 102 Rehabilitation	-	-	-	-	-	-	0.00%	-
306	Proposed Projects	Lift Station No. 103 Decommission	-	-	-	-	-	-	0.00%	-
307	In Design	Lift Station No. 105 Rehabilitation	-	-	-	-	-	-	0.00%	6,399

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 2/28/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 2/28/2026	[J] COMPLETION PERCENTAGE 2/28/2026	[K] CURRENT PO BALANCE AS OF 2/28/2026
308	In Design	Lift Station No. 106 Rehabilitation	-	-	-	-	-	-	0.00%	5,277
309	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000	-	-	200,000	0.00%	-
310	Proposed Projects	Lift Station No. 113 Rehabilitation	-	-	-	-	-	-	0.00%	-
311	In Design	Lift Station No. 140 Rehabilitation	13,037	-	13,037	486	-	12,551	3.73%	12,570
312	In Design	Lift Station No. 159 Lift Station Upgrade	-	-	-	-	-	-	0.00%	12,375
313	In Design	2025 Wet Well Re-Coating Program (for LS No. 55, 67, 80, 92 and 105)	327,415	-	327,415	409	-	327,006	0.12%	-
314	Under Construction	Capitalizable WW Pumping Asset Replacement	-	-	-	124,562	-	(124,562)	100.00%	54,504
315		**Total for Dept. 3230**	**2,878,947**	**-**	**2,878,947**	**167,596**	**-**	**2,711,351**	**5.82%**	**2,013,967**
316		**DEPARTMENT 3310 - W/WW ENGINEERING**								
317	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 1	-	177,023	177,023	104,724	-	72,299	59.16%	72,299
318	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	2,968,608	(177,023)	2,791,585	1,364,510	-	1,427,075	48.88%	1,089,291
319	Utility Relocations	Calvin Street Wastewater Utility Improvements - engineering and construction	100,793	-	100,793	21,698	-	79,095	21.53%	61,019
320	Utility Relocations	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	397,189	-	397,189	36,126	-	361,063	9.10%	35,500
321	Grant Funded	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	500,000	-	500,000	-	-	500,000	0.00%	-
322	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	136,880	150,000	286,880	79	-	286,801	0.03%	-
323	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	20,500	-	20,500	1,449	-	19,051	7.07%	20,500
324	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	577,333	-	577,333	30,659	-	546,674	5.31%	43,025
325	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	3,195,564	-	3,195,564	614,195	-	2,581,369	19.22%	3,101,539
326	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	380,132	-	380,132	98,547	-	281,585	25.92%	382,869
327	In Design	North Regional Force Main - Phase I - Engineering	258,826	-	258,826	62,764	-	196,062	24.25%	313,142
328	Proposed Projects	North Regional Force Main - Phase I - Construction	1,500,000	-	1,500,000	-	-	1,500,000	0.00%	-
329	Utility Relocations	Ocelot Electrical Substation Wastewater Improvements	545,550	(150,000)	395,550	4,476	-	391,074	1.13%	-
330	Utility Relocations	Sewer Replacements related to City Street Paving and Drainage Improvement Projects	150,000	-	150,000	-	-	150,000	0.00%	-
331	Utility Relocations	TXDOT - International Blvd (SH4) Wastewater Utility Adjustment Phase 1 - 3 (from Expressway I69E to Four Corners)	100,000	-	100,000	2,791	-	97,209	2.79%	54,380

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 2/28/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 2/28/2026	[J] COMPLETION PERCENTAGE 2/28/2026	[K] CURRENT PO BALANCE AS OF 2/28/2026
332	Utility Relocations	TXDOT - SH48 Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	28	-	174,972	0.02%	-
333	In Design	SpaceX Force Main Project	75,000	-	75,000	84	-	74,916	0.11%	49,208
334	Proposed Projects	City Streets Contract - Dennet Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
335	In Design	Robindale WWTP Indirect Potable Reuse Project Phase II	334,320	-	334,320	-	-	334,320	0.00%	585,064
336	In Design	Belt Filter Press and Non-Potable Pump and Motor No. 1 at SWWTP and Non-Potable Pump and Motor No. 1 at Robindale WWTP - Packet No. 4 engineering	-	-	-	-	-	-	0.00%	11,054
337	In Design	North Colonias of Brownsville - engineering	-	-	-	-	-	-	0.00%	9,100
338	Grant Funded	Robindale WWTP Indirect Potable Reuse Project Phase II	400,000	-	400,000	-	-	400,000	0.00%	-
339	Proposed Projects	Brownsville PUB Wastewater Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
340		**Total for Dept. 3310**	**12,040,695**	**-**	**12,040,695**	**2,342,130**	**-**	**9,698,565**	**19.45%**	**5,827,990**
341		**DEPARTMENT 7125 - REAL ESTATE**								
342	Under Construction	Lift Station No. 121 land purchase	-	75,643	75,643	77,143	-	(1,500)	101.98%	-
343		**Total for Dept. 7125**	**-**	**75,643**	**75,643**	**77,143**	**-**	**(1,500)**	**101.98%**	**-**
344		**DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)**								
345	Proposed Projects	SCADA Wastewater Communication Enhancements -	150,000	(74,702)	75,298	-	-	75,298	0.00%	-
346	In Design	Wastewater SCADA System Cybersecurity Upgrade F	-	75,000	75,000	3,160	-	71,840	4.21%	2,992
347	Proposed Projects	Wastewater SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
348		**Total for Dept. 7190**	**312,634**	**298**	**312,932**	**3,160**	**-**	**309,772**	**1.01%**	**2,992**
349		**ADD ESTIMATED CAPITAL EQUIPMENT BUDGET**								
350	Heavy Equipment and	CAPITAL EQUIPMENT	1,800,273	-	1,800,273	679,976	-	1,120,297	37.77%	195,497
351		**ESTIMATED EQUIPMENT TOTAL - WASTEWATER**	**$ 1,800,273**	**$ -**	**$ 1,800,273**	**$ 679,976**	**$ -**	**$ 1,120,297**	**37.77%**	**$ 195,497**
352		**ESTIMATED PLAN TOTAL - WASTEWATER**	**$ 20,222,334**	**$ 298**	**$ 20,222,632**	**$ 3,680,982**	**$ -**	**$ 16,541,650**	**18.20%**	**$ 9,183,764**
353		**CAPITAL IMPROVEMENT PLAN - GRAND TOTAL**	**$ 89,706,170**	**$ -**	**$ 89,706,170**	**$ 22,154,183**	**$ (251,216)**	**$ 67,803,203**	**24.70%**	**$ 28,514,847**

CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2022 THROUGH 2026

Type	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026			FY 2022 - FY 2026 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	-	-	-	33,889	32,419	1
New Connections	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	-	-	-	168,402	138,033	20
Street Lights	13,280	13,760	11	626	209	1	-	27,150	3	673	753	1	-	-	-	14,579	41,872	16
Infrastructure Improvements	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	-	-	-	5,240	4,367	2
Other	73,084	235,797	1	-	-	-	-	-	-	-	-	-	-	-	-	73,084	235,797	1
Electric Utility Total	108,046	272,940	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	-	-	-	295,195	452,488	40
Other - Sewer & Water	13,883	6,044	1	30,860	11,782,370	5	-	1,190	1	-	-	-	-	-	-	44,743	11,789,604	7
Grand Total	$ 121,929	$ 278,984	15	$ 165,270	$ 11,931,142	23	$ 47,903	$ 28,340	6	$ 4,836	$ 3,626	3	$ -	$ -	-	$ 339,938	$ 12,242,092	47

Note: All expenditures are from multi year work order inception date through 02/28/2026.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2026

Type	OPEN BALANCE as of 09/30/25	October	November	December	January	February	March	April	May	June	July	August	September	FY 2026 INVOICE TOTAL	OPEN BALANCE as of 02/28/26	INVOICE PAYMENTS RECEIVED	FY 2026 OPEN BALANCE
Fiber Optics	$ 7,102	$ -	$ (7,102)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (7,102)	$ -	$ -	$ -
New Connections	60,244	-	(55,884)	-	-	-	-	-	-	-	-	-	-	(55,884)	4,360	-	4,360
Street Lights	168,305	-	(168,305)	-	-	-	-	-	-	-	-	-	-	(168,305)	-	-	-
Infrastructure Improvements	23,631	-	(23,631)	-	-	-	-	-	-	-	-	-	-	(23,631)	-	-	-
Other	5,576	-	(5,576)	-	-	-	-	-	-	-	-	-	-	(5,576)	-	-	-
LIT Pole Attachments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Utility Total	264,859	-	(260,498)	-	-	-	-	-	-	-	-	-	-	(260,498)	4,360	-	4,360
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Grand Total	$ 264,859	$ -	$ (260,498)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (260,498)	$ 4,360	$ -	$ 4,360

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2022 THROUGH 2026

Utility	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026 (as of February 28, 2026)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	3,412,964	6,960,971	10,373,935	1,241,739	2,665,394	3,907,133
Water	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	817,142	2,215,506	3,032,648	345,570	949,071	1,294,641
Water - Resaca Fees	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	419,528	419,528	-	176,344	176,344
Wastewater	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	664,258	2,831,621	3,495,879	276,735	1,219,613	1,496,348
Grand Total	$ 5,512,301	$ 12,477,802	$ 17,990,103	$ 6,053,425	$ 12,055,925	$ 18,109,350	$ 6,089,411	$ 11,393,548	$ 17,482,959	$ 4,894,364	$ 12,427,626	$ 17,321,990	$ 1,864,044	$ 5,010,422	$ 6,874,466

Note: On November 10, 2025, the Board of Directors approved the waiver of the contributions in aid of construction invoiced prior to October 1, 2025. The adjustments are reflected during the month of November.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
G.3.b - Quarterly General Manager Procurement Authorization Report Per Board Policy

Open/Closed Session
Items for Individual Consideration

Action
Briefing

Executive Sponsor
Lead Department: 5130-Purchasing

Assigned Staff (Presenter): Diane Solitaire

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact	X

Source of Funding: _____

Recommended Motion
Quarterly report of activities. No action required.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Quarterly Report on GM/CEO Procurement Authorizations

1ST QUARTER-JANUARY – MARCH 2026

BOARD OF DIRECTORS MEETING

Diane Solitaire

Purchasing & Materials Manager

Finance Department

Brownsville Public Utilities Board
Quarterly Report on GM/CEO Procurement Authorizations
1st Quarter - January - March 2026

Vendor	Description	Amount	Date Signed	Procurement Type
WATER/WASTEWATER/ ADMINISTRATION - Authorization up to $200,000				
Azteca Designs	Administration Building floor replacement	$171,000.00	2/24/2026	A
Ambiotec Civil Engineering	Services for Colonia Praxedis-Saldivar Project	$69,700.00	1/20/2026	H
Abtech Technologies	Barracuda	$71,292.86	1/30/2026	B
Halff Associates	Surveying FM511 Waterline Loop	$137,610.00	1/8/2026	B
Insight Public Sector	APC Advantage Ultra Service Plan (Schneider)	54357.42	1/30/2026	B
Insight Public Sector	Proofpoint	$113,025.00	2/10/2026	B
Baker Tilly	Amendment to PO P2501621 Resaca Fee Agreed Upon Procedures	$54,518.00	2/10/2026	C
Info-Tech Research Group dba McLean & Co	Research & Advisory Service to Human Resources (2 year contract)	$133,995.85	1/16/2026	
Ferguson Service Systems	CO #1 for WW Pumping Station Upgrades Packet 1 P2301256	$80,720.00	2/5/2026	A, C
Xylem Water Solutions	Annual Pump repairs	$200,000.00	2/10/2026	D
City of Brownsville	Landfill charges for January 2026	$63,504.01	3/6/2026	E
Vacuum Blower Repairs	Centrifugal Digester blower No. 8 repairs at Robindale WW Treatment Plant	$65,420.00	3/16/2026	D
Badger Meter	Amendment to purchase order P2401294	$69,549.32	3/16/2026	D, C
	Total amount for W/WW/Administration	**$667,707.18**		
ELECTRIC - Authorization up to $200,000				
Schweitzer Engineering	Two relay switchboard panels with wiring diagrams & spare parts for Water Port Substation	$81,283.00	1/22/2026	A
M&S Engineering	Services for Timber Subdivision	$69,000.00	1/16/2026	H
Industrial Defender	Software term subscription for SCADA	$187,991.00	2/17/2026	B
S-1 Intermediate Holdings (Oliver Equipment)	Amend purchase order P2600519	$52,569.00	3/6/3036	C, F
KBS & AWG	Electrical Inventory materials Cable, URD Junction, clamps, 1200 amp switch	$57,163.50	3/16/2026	A
Reed Services	Amendment to purchase order P2501321	$50,120.00	3/16/2026	C
Aspen Tech OSI	Annual Software support and services	$137,544.00	3/16/2026	D
	Total amount for Electric	**$635,670.50**		
	GRAND TOTAL FOR W/WW/ADMIN/ELECTRIC	**$1,303,377.68**		

Legend:

A-Competitive Bid	E-City of Brownsville MOU
B-State Contract	F-Emergency
C-Existing Contract	G-In Process Pending Signature
D-Sole Source	H-Engineering Services

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
G.3.c - Drought Update

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 3140-Raw Water Supply

Assigned Staff (Presenter): Jaime Flores

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact	X

Amount Requested: _____
Source of Funding: _____

Recommended Motion

BROWNSVILLE
PUBLIC UTILITIES BOARD

Drought Update

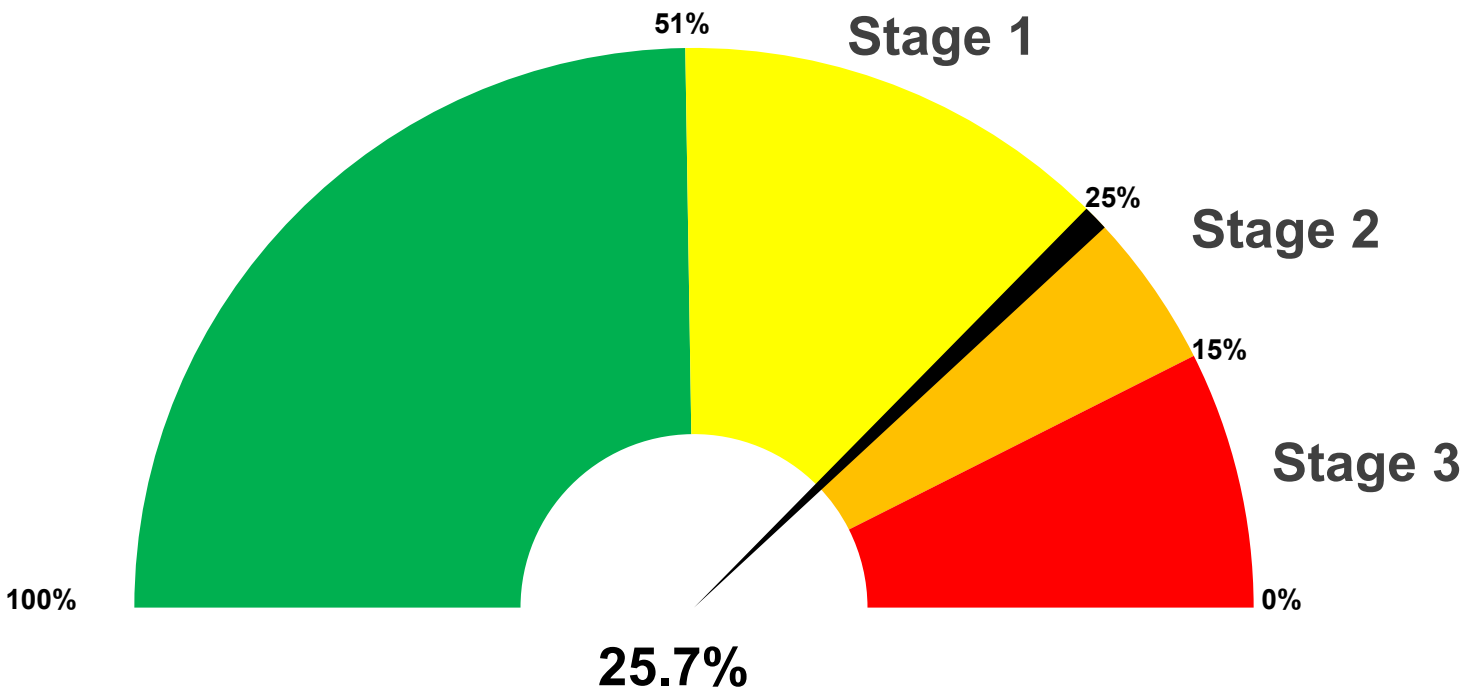
BOARD OF DIRECTORS MEETING | April 13, 2026

Jaime Flores

Water Resources Administrator

Raw Water Supply

BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
March 28, 2026 = 25.7%

% U.S. Combined Ownership at Amistad/Falcon

Previous 3 Readings

26.2%

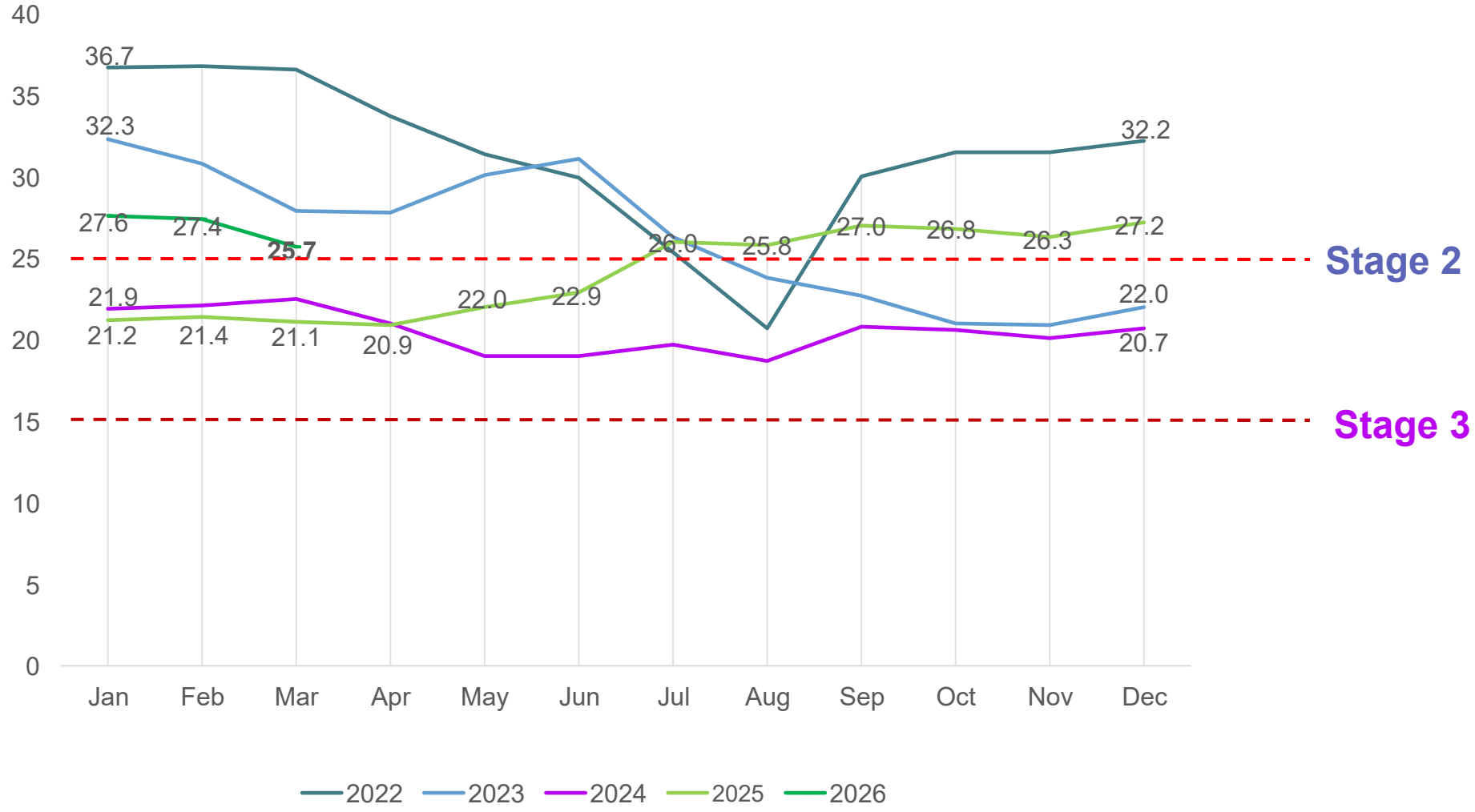
March 21, 2026

26.6%

March 14, 2026

26.8%

March 7, 2026



National Weather Service April to June 2026 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region

- Warmer than normal temperatures are expected to persist during the April-June 2026 period.
- Equal chances for above, normal, or drier than normal precipitation during the April-June 2026 timeframe. Precipitation Confidence: Low-Medium (33%).
- Falcon International Reservoir remained near historic seasonal lows at the end of March.
- Confidence remains near-certain (~100%) on total reservoir storage remaining just above record lows through June.
- Water supply restrictions will continue for some and could be needed for others as we move into the Spring Season.
- Given the equal chances for a wetter or drier pattern developing, there's the possibility of drought conditions continuing over at least parts of the entire region. Depending on how the precipitation pattern evolves, it may take some time in places for drought/dryness conditions to fade.

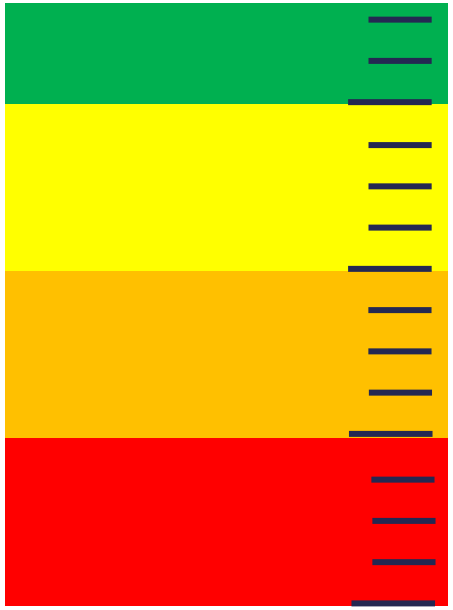
Drought Response Stages

U.S. Combined Falcon Dam and Amistad Reservoirs' Storage

Stage 1 – Voluntary

Stage 2 – Restrictions

Stage 3 – Surcharges



51%

25%

15%

Stage 2 Triggering Conditions

Condition 1: The level of the United States' water stored in the Amistad and Falcon International Reservoirs reaches twenty-five percent (25%), and/or

Condition 2: Analyses of water supply and demand indicates the City of Brownsville/Brownsville PUB's annual water allotment may be exhausted; and/or

Condition 3: Line breaks, or pump or system failure due to hurricanes, flooding freezes and/or some other natural or man-made cause will result in unprecedented loss of capability to provide service; and/or

Condition 4: Peak demands on the Brownsville PUB's water distribution and/or treatment plants are nearing capacity levels and will place a strain on the system(s); and/or

Condition 5: Contamination of the water supply and/or transmission & distribution system due to hurricanes, freezes and/or some other natural or man-made cause may result in unprecedented loss of capability to provide service.

Stage 2 Termination Considerations

- A warmer than normal outlook is anticipated through the April-June 2026 period.
- Agriculture reservoir water demand to continue during Spring months.
- Stability of Amistad/Falcon reservoir levels contingent on Mexico deliveries and precipitation in the watershed upstream of the reservoirs.
- In 2023 delayed rescinding Stage 2, three months after reservoirs levels reached above 25%, to observe the stability of the reservoir levels, drought monitoring predictions, and to prevent confusion in public communication and implementation.

STAGE 2: WATER USE RESTRICTIONS



Lawn irrigation is allowed

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering days.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 2: WATER USE RESTRICTIONS



Car washing is allowed

Midnight through 10:00 a.m.
7:00 p.m. through midnight.
On designated watering days.

- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes will follow the watering schedule and allowed time.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 2: ADDITIONAL RESTRICTIONS



- Non-essential watering is prohibited, such as washing buildings or sidewalks, using water for dust control, or allowing water to runoff into streets.

STAGE 3: WATER USE RESTRICTIONS



Car washing is allowed once a week

Midnight through 10:00 a.m.
7:00 p.m. through midnight.
On designated watering day.

- Allowed with a hand-held bucket, no larger than 5 gallons, or hose with a positive shutoff nozzle based on last digit of service address.
- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes are prohibited.

- Hydrant use is limited to fire fighting, except those designated for construction purposes under special permit by the BPUB.
- Water use restrictions for golf courses based on water management plans.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 3: WATER USE RESTRICTIONS



Lawn irrigation is allowed <u>once</u> a week

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering day.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.

- New landscape vegetation may be irrigated twice/week on the designated Stage 2 irrigation schedule. Requires variance.
- Variance is available for 4 weeks from the planting date, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 3: WATER USE RESTRICTIONS

Additional Restriction

- Adding water to pools, except to maintain structural integrity, is prohibited.
- Operation of any outdoor ornamental fountain/pond for aesthetic or scenic purposes is prohibited, except to support aquatic life or where fountain/ponds recirculate water.
- The use of water from scenic and recreational ponds and lakes (resacas) and pumping water into them is prohibited, except when necessary to support aquatic life.

STAGE 3: SURCHARGES

Residential

ALLOCATION

10,000

gallons per month

SURCHARGE

1.5X

the current rate for water used over the allocation amount

Non-Residential

ALLOCATION

80%

of monthly usage for the 12-month period ending prior to the date of implementation of Stage 3

SURCHARGE

1.25X

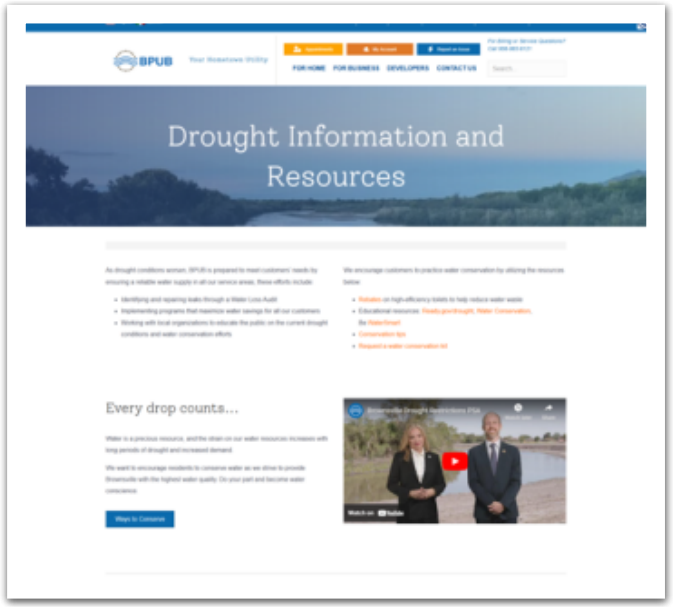
the current rate for water used over the allocation amount

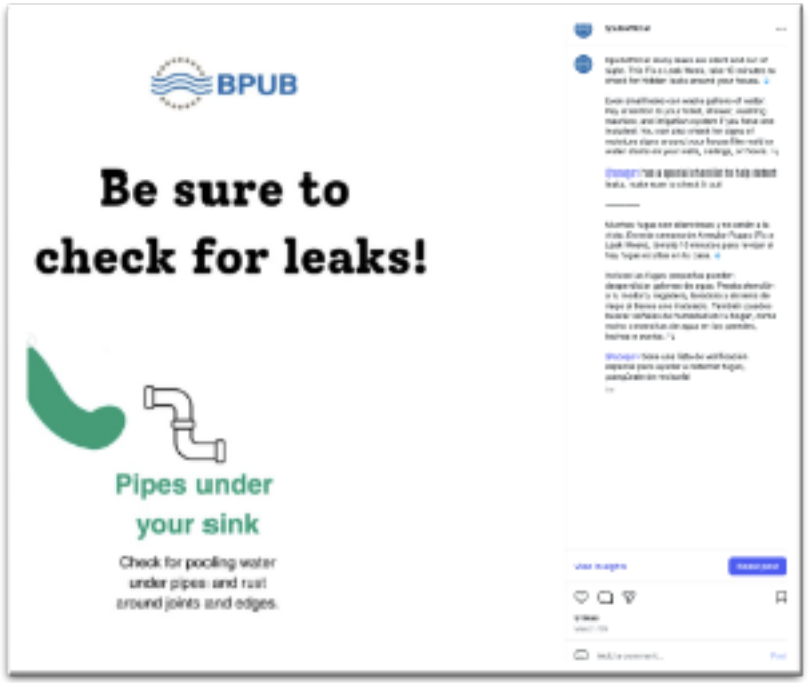
Irrigation

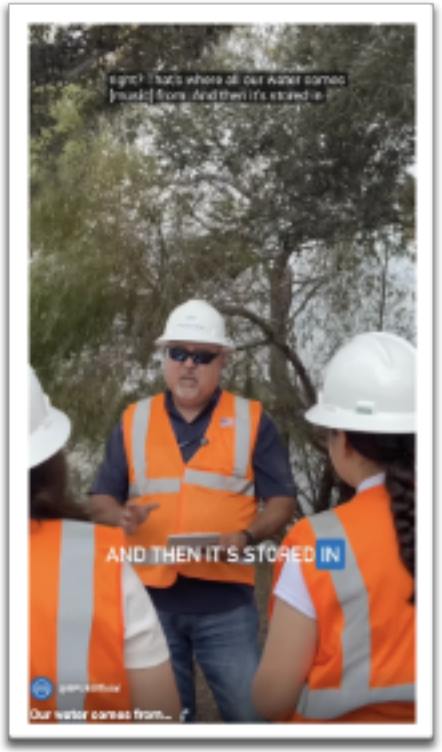
- Lasts residential rate block 1.5 times current rate

Drought Messaging

March 2026







WEBSITE

Drought Resources

763

visitors

SOCIAL MEDIA

5 drought-related content

6,148

Views

67

Interactions

Drought Messaging
March 2026





Billboards

4
Billboards

2
Locations

129,453
Fiscal year-to-date
Appearances

BROWNSVILLE
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:



brownsville-pub.com/drought-resources

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
G.3.d - Presentation and Discussion of the Reliable Public Power Provider - RP3

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 1140-Training & Organizational Development

Assigned Staff (Presenter): Jose Amaya

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion

No action required.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Reliable Public Power Provider – RP3

DESIGNATION OVERVIEW

BOARD OF DIRECTORS MEETING | 4/13/2026

Jose Amaya – Training and Organizational Development Manager

Agenda

- About RP3 designation.
- Benefits of RP3 designation.
- 2025 RP3 application results.

BROWNSVILLE
PUBLIC UTILITIES BOARD

What is RP3 Designation?

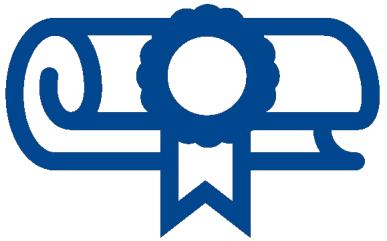
- RP3 = Reliable Public Power Provider
- National recognition program by American Public Power Association for public utilities
- Evaluates performance across **4 key areas:**
  - Reliability
  - Safety
  - Workforce Development
  - System Improvement

- Diamond (Highest)
- Platinum
- Gold
- Term: 3 years



About RP3 Designation

RP3 is a nationally recognized designation that demonstrates excellence in utility operations, safety, reliability, and workforce development.



Why RP3 Matters

Strategic Value

- Enhances **organizational credibility**
- Demonstrates **operational excellence**
- Aligns with **industry best practices**
- Supports **risk mitigation**
- Strengthens **public and stakeholder trust**



Designation Requirements

- Documentation of policies and procedures
- Reliability metrics and system performance data
- Safety programs and compliance records
- Workforce training and development plans

- Asset Management & CIP Delivery
- Compensation & Benefits
- Elec T&D Construction & Maintenance
- Electrical System Planning
- Finance
- NERC Compliance
- Safety and Security Operations
- Substations and Relaying
- Talent Acquisition and Staffing
- Training and Organizational Dev

2025 Application Focus

The areas to improve upon were Safety and Financial Health.

- For **Safety**, the following need was addressed: Automated External Defibrillators (AEDs) have been made available at all work site locations.

- For **Financial Health**, the following need was addressed: A cost-of-service study is scheduled to occur.

BPUB RP3 Results

Designations over the years:

- 2014-2017 Platinum
- 2017-2020 Diamond
- 2020-2023 Diamond
- 2023-2026 Diamond

2025 Application Results:

- 2026-2029 Diamond



Thank You

BPUB Board of Directors

BPUB Executive Team

BPUB RP3 Project Team



BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
G.4 - Consideration and possible action to approve the submission of a Notice of Suspension of Operations (NSO) with ERCOT for Silas Ray Units 6 and 9

Open/Closed Session
Items for Individual Consideration

Action
Approval

Executive Sponsor
Lead Department: 4105-Operations Office

Assigned Staff (Presenter): Cory Carswell

Summary
The Silas Ray Power Plant, wholly owned by BPUB, has a total capacity of approximately 115 MW and includes Units 6, 9, and 10. Unit 6 has been in forced outage since March 2025, due to multiple major failures, and Unit 9 tripped in August 2025 after sustaining significant damage to its combustion section. Repairing Unit 9 would require substantial capital investment.

BPUB engaged Guidehouse to evaluate the economic viability of repairs, and the analysis determined that projected revenues would not recover the required investment, resulting in negative net present values under multiple scenarios. The results of the economic evaluation were presented to the Board during Closed Session at the March 11, 2026, Board meeting, and the evaluation is considered confidential under Sec. 551.086 and 551.072.

Under ERCOT protocols, permanent retirement requires submission of a Notice of Suspension of Operations (NSO) and a subsequent reliability assessment. Upon approval of the NSO, BPUB will begin planning for the decommissioning of the units and the re-powering of Silas Ray, per the 2025 Integrated Resource Plan.

Based on the operational condition of the units and the unfavorable economic analysis, BPUB staff recommends approval to submit an NSO to ERCOT for Silas Ray Units 6 and 9.

Strategic Initiatives

Strategic Focus Area 5 – Power Supply Optimization: It is important for BPUB to optimize its generation mix, market participation, and long-term planning to enhance resilience, affordability, and sustainability. SSD-9: BPUB will optimize ownership and utilization of existing and future generation and gas utility assets, including strategic evaluation of the Cross-Valley Pipeline corridor and municipal natural gas utility authority. Initiative 17: BPUB will assess the feasibility, cost-effectiveness, and strategic value of new electric generation options—both self-owned and contracted—consistent with the 2025 Integrated Resource Plan (IRP) to enhance long-term capacity, grid resiliency, and rate stability for customers.

Referring Committee

Name of Committees _____

Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact	X

Amount Requested: _____

Source of Funding: _____

Recommended Motion

BPUB staff recommends Board approval for the submission of a Notice of Suspension of Operations to ERCOT for Silas Ray Units 6 and 9.

BROWNSVILLE
PUBLIC UTILITIES BOARD

ERCOT Notice of Suspension of Operations

SILAS RAY UNITS 6 AND 9

BOARD OF DIRECTORS MEETING | April 13, 2026

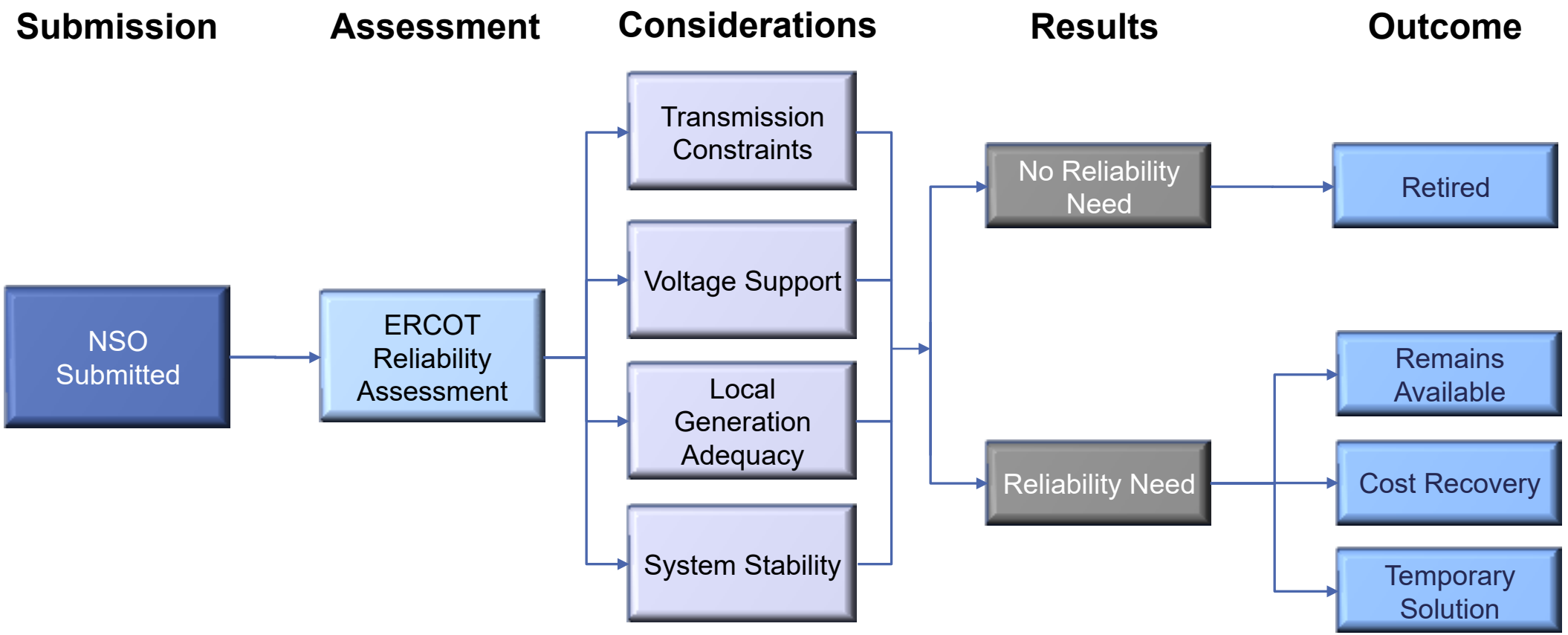
Cory Carswell

Director of Power Supply and Market Operations

Notice of Suspension of Operations

- ERCOT Protocol Section 3.14.1 requires submission of a Notification of Suspension of Operations prior to suspending or retiring a generation resource.
- Upon receipt, ERCOT performs a reliability assessment to determine whether the resource is needed for system reliability.
- Potential Outcomes:
  - ERCOT Approved → unit retires
  - Reliability need → unit remains available under an RMR or similar arrangement

Reliability Assessment Process



BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
G.5 - Discussion on Resaca Fee and Operations

Open/Closed Session
Items for Individual Consideration

Action
Other

Executive Sponsor
Lead Department: 4105-Operations Office

Assigned Staff (Presenter): Mark Dombroski

Summary
On December 8, 2025, the BPUB Board of Directors held a workshop to review the Resaca Fee and BPUB's operations related to the resacas. During the workshop, staff presented several options for consideration. Materials from that workshop are included with this agenda item for reference.

The Board will discuss these options and determine what direction, if any, to provide to the General Manager and CEO regarding recommendations to the City Commission on the Resaca Fee.

Strategic Initiatives

Referring Committee

Name of Committees	Board of Directors
Date of Meeting	December 8, 2025
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact	X

Amount Requested: _____

Source of Funding: _____

Recommended Motion

The Board of Directors shall determine an action.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Resaca Fee and Operations

POLICY DISCUSSIONS

BOARD OF DIRECTORS MEETING | December 8, 2025

Mark Dombroski

Assistant General Manager and Chief Operating Officer

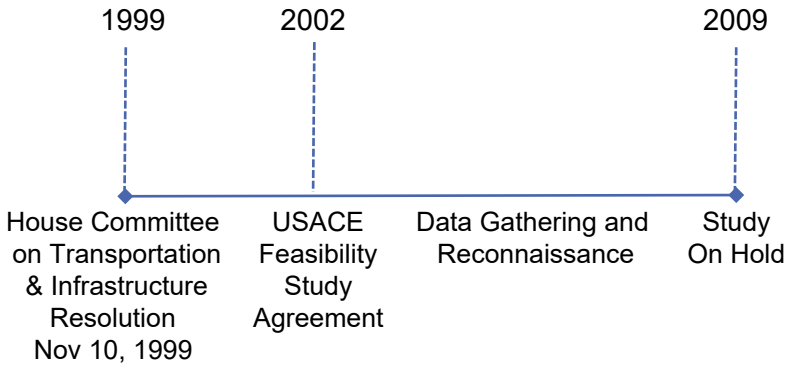
Operations

BPUB Board of Directors Workshop, December 8, 2025:

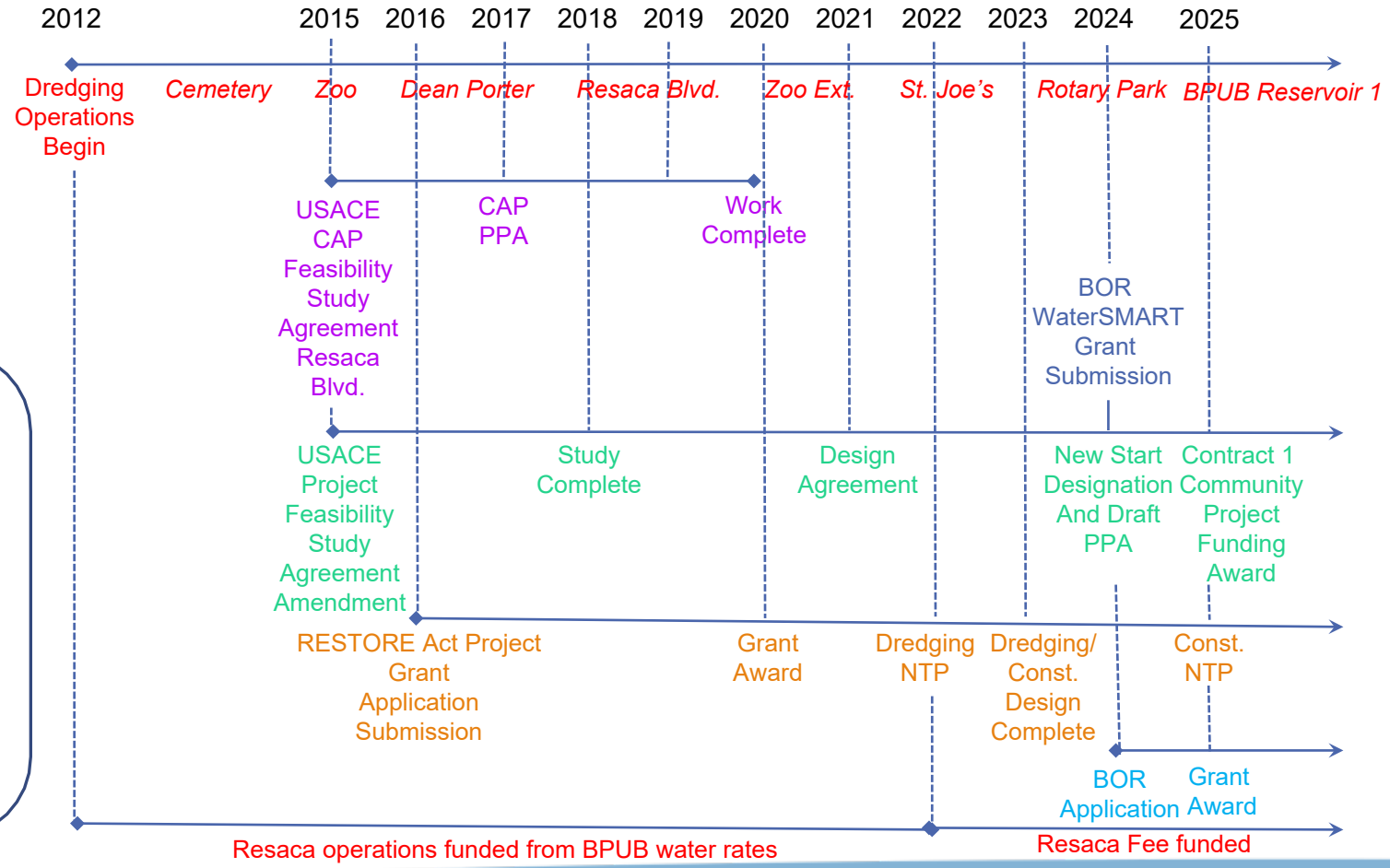
At the July 7, 2025, Board of Directors meeting, the Board requested a Resaca Workshop before the full Board.

- Summary of Prior Meetings
- Current Fee Usage
  - Summarize how Resaca fees are being used and the impact of current operations.
- Future Governance Options
  - BPUB continues Resaca Operations.
  - City assumes Resaca Operations.
  - District or authority created for Resaca Operations.
- BPUB-Led Strategy
  - Outline a high-level plan for BPUB's future Resaca Operations.
- Board Discussions on Resaca Fee and Operations

Timeline of Resaca Operations



In the late 1990s, BPUB identified dredging of the Resacas as essential to increasing raw-water storage. BPUB approached the USACE, which regulates dredging in navigable waters. Although USACE lacked a dedicated dredging grant program, it had ecosystem restoration authorities with available funding. This alignment provided the connection between BPUB's raw-water storage needs and the broader Resaca ecosystem restoration initiative.



Summary of Prior Meetings

BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

Joint Brownsville City Staff / BPUB Staff meeting on November 15, 2024:

At the September 9, 2024, Board of Directors meeting, the General Manager and CEO was directed to have:

"*BPUB staff to discuss and work with the City on a plan of action regarding the future of Resaca operations and the Resaca Fee and to report back to the Board.*"

- Does the City and BPUB want to reduce or eliminate the Resaca Fee?
  - City staff were evaluating the development of a drainage utility and planning a cost-of-service study. City staff considered the completion of that work and a decision by the City Commission on it as a prerequisite to discussions on the Resaca Fees.
- What BPUB operations should be eliminated if funding is reduced?
  - No agreement was reached on discontinuing any BPUB operations related to the Resacas.
- What Resaca operations does the City want to accept, if any?
  - The City did not agree to accept any Resaca operations.
- What additional information does the City need from BPUB?
  - The City did not request any additional information.
- What is our timeline for decisions and actions?
  - The City anticipated completing the cost of service study and adopting a Drainage Utility ordinance by October 2025, with possible Drainage Fees implemented in January 2026.

Joint Brownsville City Commission / BPUB Board of Directors meeting on December 10, 2024:

These Resaca policy considerations were discussed during the Joint meeting. The consensus was to maintain current Resaca responsibilities, with the City taking the lead on USACE contract discussions. The Resaca Fee would remain at its current level at least until the City completes the proposed drainage utility cost of service study, expected in October 2025.

Policy Considerations Presented:

- BPUB will continue dredging portions of the Resaca De La Guerra and its reservoirs necessary for raw water storage capacity.
- Which agency, if any, will be tasked with the following Resaca Operations:
  - Dredging of Town Resaca, downstream portions of Resaca De La Guerra, and Resaca del Rancho Viejo.
  - Pumping water from the Rio Grande into Town Resaca and its adjacent bancos and maintaining water levels.
  - Purchasing raw water from irrigation districts to provide water to Resaca Del Rancho Viejo and its adjacent bancos and maintaining water levels.
  - Coordination on flood control operations with other agencies for non-COB Resacas.
  - Pursuing and managing grants to restore Resacas and the flood control aspects of Resacas.
- Will COB pursue the USACE Project Contract 1 and future contracts?
- Should the Resaca Fee be reduced or eliminated?

BPUB Board of Directors meeting on April 14, 2025:

Following discussions with the City about its ongoing sponsorship of the USACE project and the potential adoption of a drainage improvement and flood control program, which includes a new City drainage fee, BPUB presented the Board of Directors with five options to consider. No action was taken at the meeting.

Comparison Matrix of Dredging and Project Funding Options

Feature	Option A	Option B	Option C	Option D	Option E
Continue ongoing dredging	✓	✓	✓	✓	✗
Complete RESTORE Phase 1	✓	✓	✓	✓	✗
Apply for RESTORE Phases 2–4	✗	✓	✓	✓	✗
Complete USACE Project 1	✓	✓	✓	✓	✗
Apply for USACE Projects 2–16	✗	✗	✓	✓	✗
Fund BOR matching requirements	✓	✓	35% Match ✓	10% Match ✓	✗
Eliminate Resaca fee	✗	✗	✗	✗	✓
Incorporate in-house dredging into water rates	✗	✗	✗	✗	✓
Projected Resaca Fee	**$1.67**	**$2.77**	**$14.86**	**$6.22**	**$0.00**

Current Fee Usage

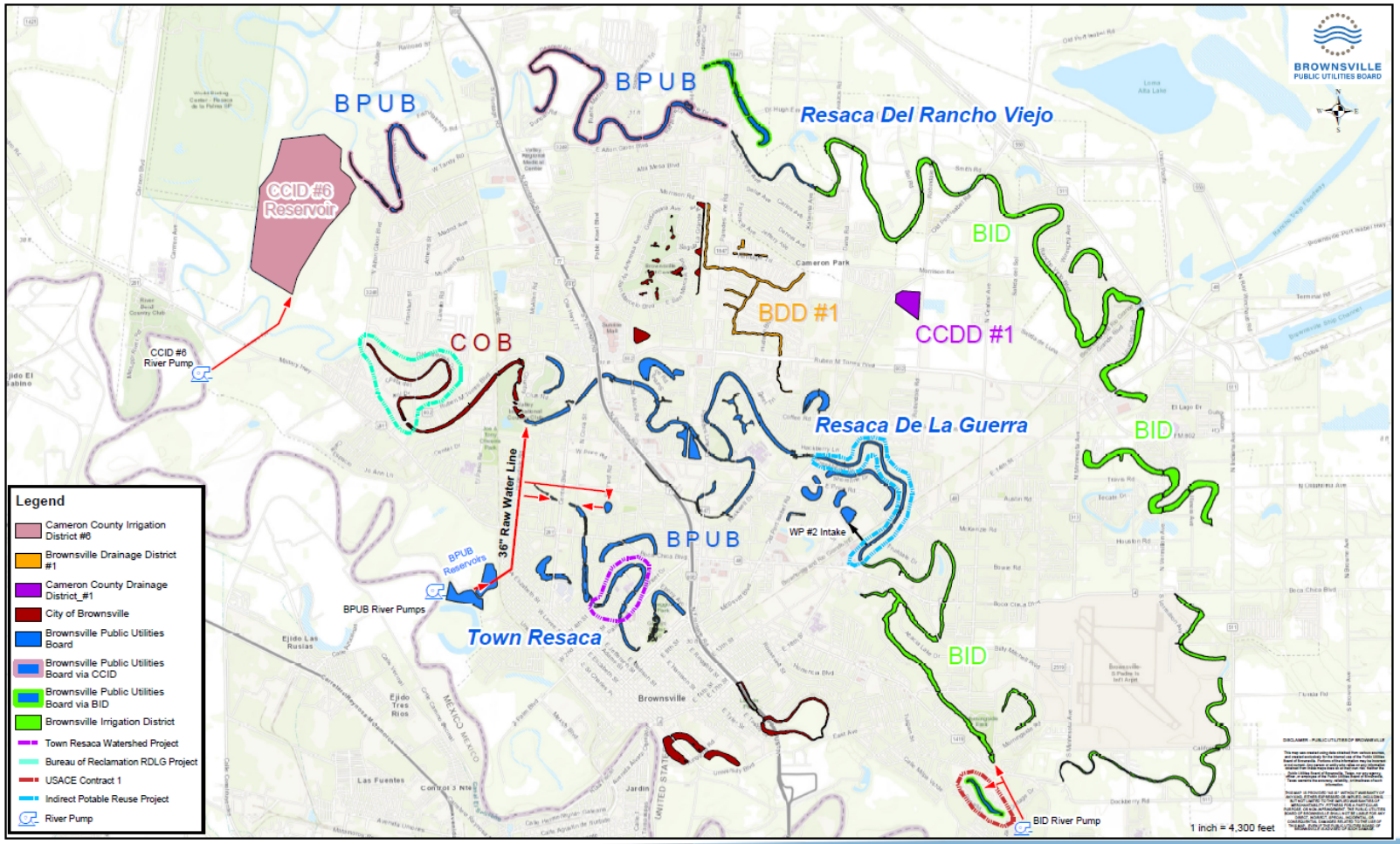
BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

Overview of Organizations: Raw Water Supply Function and Responsibilities

BPUB is responsible for approximately 39.5% of the Resacas in Brownsville.

Enlarged handouts of maps will be provided during the Workshop.



Overview of BPUB Resaca Functions

1. Divert and store raw water from the Rio Grande through Resaca de la Guerra and into Water Treatment Plant 2 using weirs and pumps.
2. Conduct dredging operations in portions of Resaca de la Guerra and reservoirs to increase raw water storage capacity.
3. Conduct dredging operations in Resaca de la Guerra, Town Resaca, and Resaca Del Rancho Viejo to improve water circulation, control flood conditions, enhance water quality, and support ecological improvements.
4. Pump water from the Rio Grande into Town Resaca and its adjacent bancos and maintain water levels for ecological and community benefit.
5. Purchasing raw water from irrigation districts to provide water to Resaca Del Rancho Viejo and its adjacent bancos, and maintaining water levels for ecological and community benefit.
6. Coordination on flood control operations with other agencies.
7. Manage grant opportunities from State and Federal sources to support the Resaca Restoration Program.

Overview of BPUB Resaca Functions

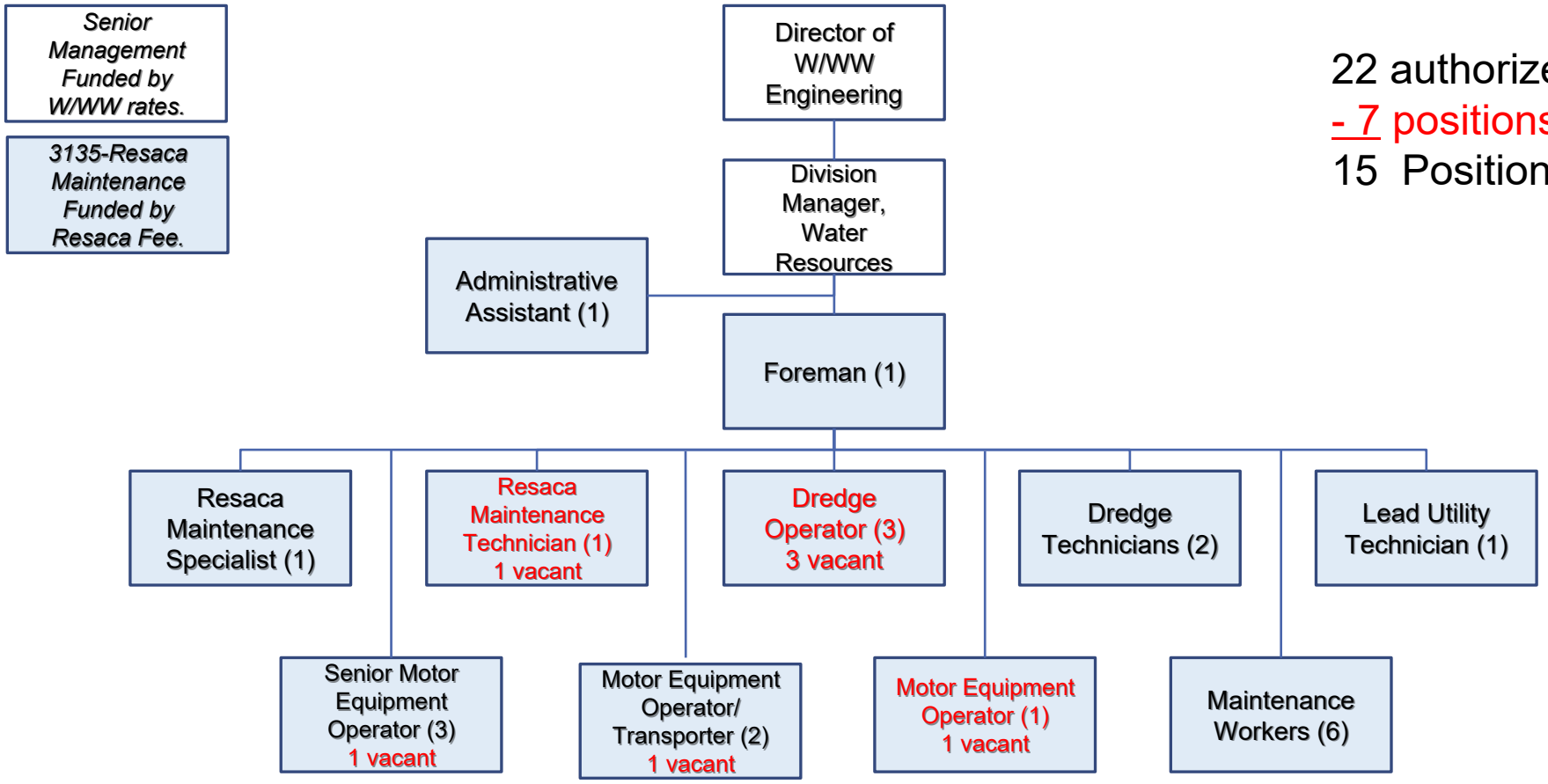
- RESTORE Act Project[1]
  - Primary purpose is to mitigate flooding in the Town Resaca system.
  - Reimbursement from the Department of Treasury through the TCEQ.
  - Construction underway, expected completion by early 2026.
- U.S. Army Corps of Engineers (USACE) Contract 1
  - Primary purpose is for ecosystem restoration.
  - Congressional appropriation was awarded for Contract 1 (Pending Financial Assistance Agreement execution).
  - Constraints on fee simple and the 35% funding requirement are likely to be relaxed.
- Bureau of Reclamation WaterSMART
  - Primary purpose is for ecosystem restoration on Resaca de la Guerra.
  - Grant awarded September 12, 2025.
  - Halff and Associates is finalizing the 100% design, expected completion by Spring 2027.

[1]Resources and Ecosystems Sustainability, Tourist Opportunities, and Revived Economies of the Gulf Coast States Act of 2012

Services Not Provided by BPUB Resaca Operations

1. Removing trash and debris from Resaca's beyond the dredging operations.
2. Cutting or removal of vegetation on or in Resaca's beyond grant-funded restoration projects.
3. Adding water to Resacas (beyond those already identified).
4. Draining of Resacas for flood control.
5. Installing and maintaining drainage infrastructure improvements beyond grant-funded restoration projects (infrastructure is transferred to the City at completion of project).
6. Installing, owning, and maintaining surface aerators in Resacas.

Overview of Organizations: Resaca Maintenance



22 authorized full-time positions
- 7 positions held vacant
15 Positions filled

Previous Dewatering System: Capital Intensive













Current Dewatering System: O&M Intensive











Current Dredging Site:

Beginning in December 2024, BPUB piloted a project at the Water Plant No. 1 reservoir site to test the use of synthetic engineered dewatering bags to trap solids while filtering water to control sediment pollution effectively. The pilot was successful, and BPUB has adopted the new dewatering approach to Resaca dredging operations. BPUB is in the process of developing a fully operational site to complete the dredging at the Water Plant No. 1 reservoirs, followed by the Cromack resaca segments to improve raw water storage capability.



Resaca Workplan Progress

Location	Dredging	No. of Crews	Restoration	Comments
Cemetery	Completed 2013	1	Yes	Dredging, bank and infrastructure improvements
Dean Porter	Completed 2015	1	No	Dredging
Zoo	Completed 2016, 2019*	1	No	Dredging
Resaca Blvd.	Completed 2016	1	Yes	Dredging, USACE funded bank improvements
Parkland	Completed 2018	1	No	Dredging
Zoo Extension	Completed 2018, 2025*	2	No	Dredging
St. Joseph's	Completed 2023	2	Underway	Dredging, RESTORE Act Project funded restoration
Rotary Park	Completed 2024	2	Yes	Dredging, RESTORE Act Project funded restoration
BPUB Reservoir 1	Underway	1	No	Dredging
Cromack (RDLG)	*Planned 2027*	*1*	*No*	*Dredging*
Resaca de la Guerra	*Planned 2028*	*0*	*Yes*	*BOR Project funded restoration*
Resaca del Rancho Viejo	*Pending*	*TBD*	*Yes*	*Pending USACE Restoration project funding*

** Re-dredged segment as a final touch-up*

Funding for Resaca Operations: Resaca Maintenance Historical Spending

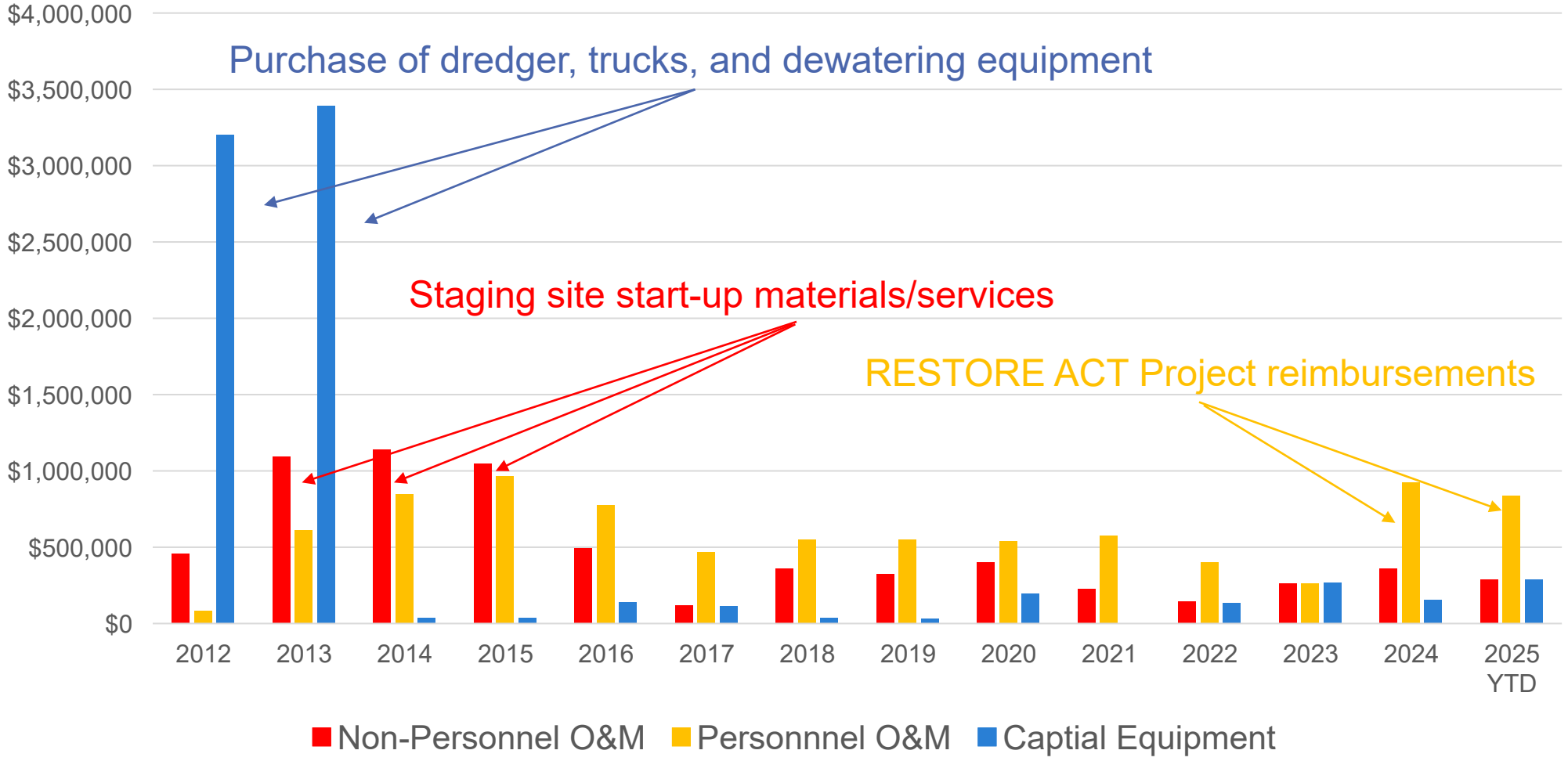
RESACA RESTORATION PROJECT - HISTORICAL SPENDING

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025 YTD JULY	GRAND TOTAL
O&M Personnel	83,684	613,262	846,766	946,093	775,703	468,672	549,608	552,042	537,842	574,848	402,636	260,784	922,803	838,130	8,372,872.78
O&M Non-Personnel	458,079	1,092,646	1,141,850	1,048,197	493,365	118,832	339,403	325,283	399,277	229,039	147,246	265,547	358,643	287,014	6,704,422
Capital Expenditures	3,201,959	3,390,692	38,876	37,554	141,509	113,873	37,847	33,625	198,653	-	137,216	270,904	154,251	287,000	8,043,960
Total O&M and Capital	**$ 3,743,722**	**$ 5,096,601**	**$ 2,027,493**	**$ 2,031,843**	**$ 1,410,577**	**$ 701,377**	**$ 926,858**	**$ 910,950**	**$ 1,135,773**	**$ 803,887**	**$ 687,098**	**$ 797,234**	**$ 1,435,697**	**$ 1,412,144**	**$ 23,121,254**
RESTORE Personnel	-	-	-	-	-	-	-	-	-	-	329,706	776,779	175,040	13,522	1,295,046
RESTORE Non-Personnel	-	-	-	-	-	-	-	-	-	36,390	159,711	640,909	95,403	718,751	1,651,164
RESTORE Capital Expenditures	-	-	-	-	-	-	-	-	-	-	6,679	-	-	-	6,679
RESTORE Reimbursement Total	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 36,390**	**$ 496,096**	**$ 1,417,688**	**$ 270,442**	**$ 732,273**	**$ 2,952,889**
Grand Total Resaca Expenses	**$ 3,743,722**	**$ 5,096,601**	**$ 2,027,493**	**$ 2,031,843**	**$ 1,410,577**	**$ 701,377**	**$ 926,858**	**$ 910,950**	**$ 1,135,773**	**$ 840,277**	**$ 1,183,194**	**$ 2,214,922**	**$ 1,706,139**	**$ 2,144,417**	**$ 26,074,143**

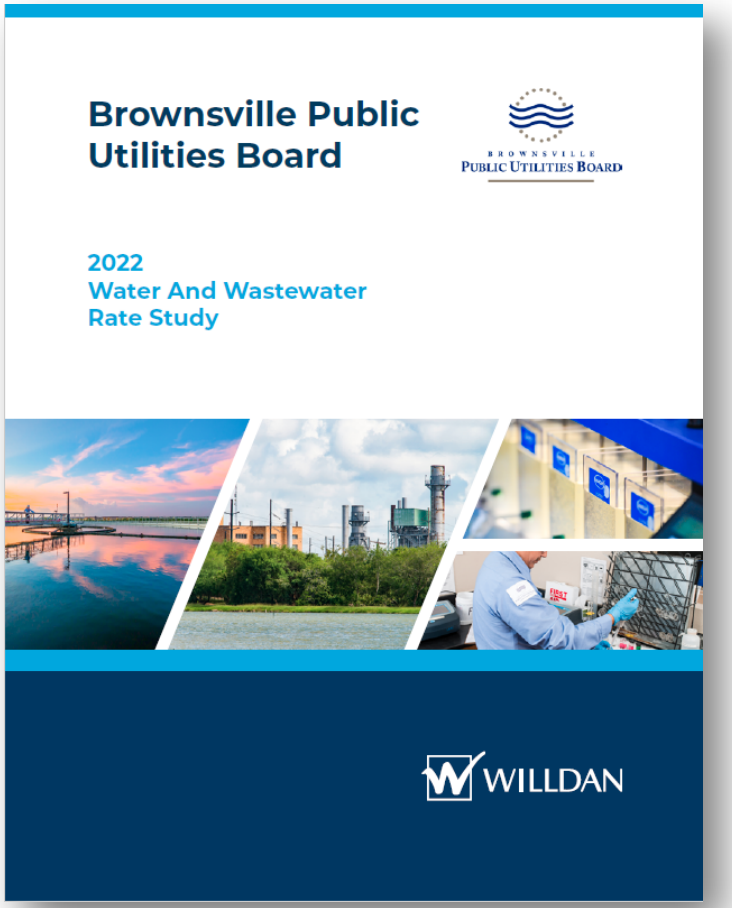
RESACA RESTORATION PROJECT - FEE REVENUE

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025 YTD JULY	GRAND TOTAL
Resaca Fees Collected	-	-	-	-	-	-	-	-	-	-	1,138,129	3,861,268	4,142,785	3,489,941	12,632,123
10% Transfer to City of Brownsville	-	-	-	-	-	-	-	-	-	-	113,813	386,127	414,279	348,994	1,263,212
Net Revenue Available to BPUB	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1,024,316**	**$ 3,475,141**	**$ 3,728,507**	**$ 3,140,947**	**$ 11,368,911**
Expenses Covered by Resaca Fee	-	-	-	-	-	-	-	-	-	-	-	(450,320)	(1,260,607)	(1,117,135)	(2,828,062)
Net Resaca Fees Available	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1,024,316**	**$ 3,024,821**	**$ 2,467,900**	**$ 2,023,812**	**$ 8,540,849**

Funding for Resaca Operations: Resaca Maintenance Historical Spending



Funding for Resaca Operations: 2022 Cost of Service Study



- 2022 Cost of Service Study proposed rates for 5 years, 2023-2027.
- Adopted on May 3, 2022, and became effective June 1, 2022.
- Created a separate Resaca Fee using water accounts as the billing determinant.
- Recovered in the fee include Resaca maintenance, Capital Outlays, RESTORE Act project, and USACE Project costs.

Funding for Resaca Operations: 2022 Cost of Service Study

2022 Water and Wastewater Rate Study included the recovery of four distinct items within the Resaca Cost of Service:

1. Resaca O&M expenses
2. Resaca Capital Outlays
3. RESTORE Contribution
4. USACE Contribution

Expenditures of funds collected under the Resaca Fee are limited to these purposes.

Table IV-2

BROWNSVILLE PUBLIC UTILITIES BOARD
FORECAST RESACA COST OF SERVICE
SCENARIO IIA, IIB

	2023	2024	2025	2026	2027
Resaca O&M Expense					
3135 Resaca Maintenance	$ 1,914,691	$ 2,015,890	$ 2,123,292	$ 2,237,313	$ 2,358,399
3145/3225 Allocated Expenses	(1,665,191)	(1,757,201)	(1,855,031)	(1,959,078)	(2,069,708)
Total O&M Expenses	249,500	258,689	268,261	278,234	288,691
Capital Outlays	830,000	830,000	830,000	830,000	830,000
Debt Service	-	-	-	-	-
Sub-Total	1,079,500	1,088,689	1,098,261	1,108,234	1,118,691
RESTORE Contribution by PUB	-	534,502	534,502	875,000	875,000
USACE Contribution by PUB	2,640,400	4,847,850	154,350	6,483,400	6,154,400
Total Cost of Service	3,719,900	6,471,041	1,787,113	8,466,634	8,148,091
Less RESTORE Grant	-	-	-	-	-
Net Funded by Resaca Fee	**$ 3,719,900**	**$ 6,471,041**	**$ 1,787,113**	**$ 8,466,634**	**$ 8,148,091**

2022 Water and Wastewater Rate Study – Final, Willdan, page 55.

Funding for Resaca Operations: Adoption of the Resaca Fee

WHEREAS, the Public Utilities Board initially presented attachments to a draft ordinance, Ordinance No. 2022-1701, that provided acceptable options for implementing the rate plans for water and wastewater rates and for setting the amount of resaca fee, and, upon conclusion of the Public Hearing, on April 19, 2022, the City Commission, by unanimous vote, approved the nonlevelized rate plan and the resaca fee that fully leverages grants available under the RESTORE Act and ongoing resaca programs involving the United States Army Corps of Engineers.

City of Brownsville, Ordinance 2022-1701

2. That, upon review, the Board finds that creation of a resaca charge is reasonable and necessary to effectuate the public purpose of recovering costs related to the maintenance of and improvement to resacas used and useful in directly supporting the systems under the Board's management and control, without expressing a preference as to whether the monthly amount of the resaca charge collected address only the maintenance and improvement costs that support the RESTORE Project ($2.50/monthly per water customer), or whether the resaca charge also include costs associated with the USACE Program that vary based upon progress and participation levels in the USACE Program, such options depicted as follows:

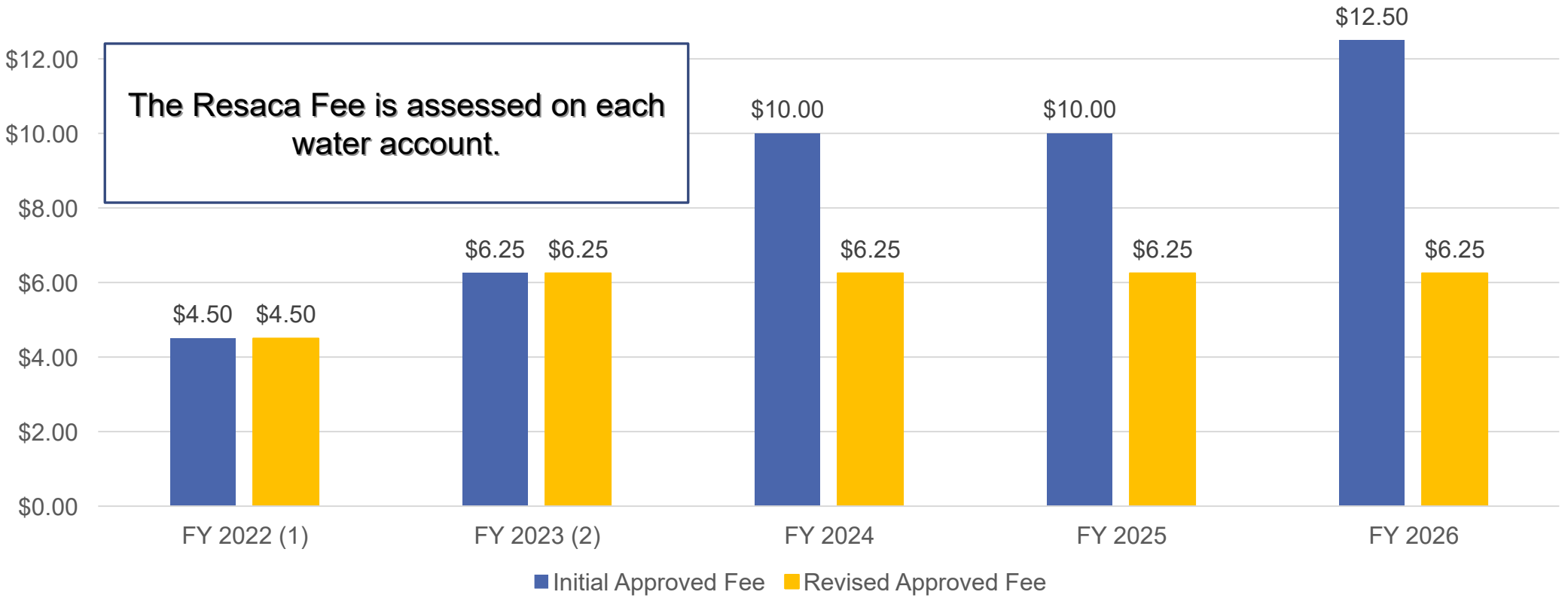
Resaca Charge
(Monthly charge to Water Customers)

Resaca Charge includes	Effective upon Adoption	Effective Jan. 2023	Effective Jan. 2024	Effective Jan. 2025	Effective Jan. 2026
RESTORE	$2.50	(no change)	(no change)	(no change)	(no change)
RESTORE and USACE	$4.50	$6.25	$10.00	$10.00	$12.50

Resaca Fee funds must be expended on BPUB systems.

Brownsville Public Utilities Board, Resolution 2022-0314-(IC6)

Funding for Resaca Operations: Resaca Fee History



(1) BPUB began assessing the Resaca Fee in June 2022
(2) BPUB recommended, and City Commission approved, holding the Resaca Fee at $6.25 until an updated cost of service study is completed.

Resaca Fee Options: Updated from April 2025 Presentation

	BPUB Dredging Operations	RESTORE			US Army of Corps Engineers				BOR $3M Grant	Annual Costs w/USACE proj 1 and BOR pd with existing funds	
Options	Including Reuse	Current Appropriation	Future Appropriation	Match %	Project 1	Project 2 - 16	Match %	Real Estate	Local Share		Projected Resaca Fee
A	Yes	Yes	No	0%	Yes	No	35%	Fee Simple	Yes		
	$ 1,400,000	$ -	$ -		$1,085,864				$ 1,654,700	$ 1,400,000	$ 2.33
B	Yes	Yes	Yes	12.5%	Yes	No	35%	Fee Simple	Yes		
	$ 1,400,000	$ -	$ 660,714		$1,085,864				$ 1,654,700	$ 2,060,714	$ 3.43
C	Yes	Yes	Yes	12.5%	Yes	Yes	35%	Fee Simple	Yes		
	$ 1,400,000	$ -	$ 660,714		$1,085,864	$ 7,256,667			$ 1,654,700	$ 9,317,381	$ 15.53
D	Yes	Yes	Yes	12.5%	Yes	Yes	10%	No Fee Simple	Yes		
	$ 1,400,000	$ -	$ 660,714		$1,085,864	$ 2,073,333		(note 1)	$ 1,654,700	$ 4,134,048	$ 6.89
E	Yes	No	No	NA	No	No	NA	NA	No		
	$ 1,400,000	$ -	$ -		$ -	$ -			$ -	$ 1,400,000	$ -

Assumptions:

RESTORE Phase 1 final contract for bank improvements is fully covered by the grant
RESTORE Phases 2 - 4 at $37M over 7 years with 12.5% local match
USACE remaining projects 2 to 16 estimated at local match on $311M overall project and averaged over 15 years
Option E would be to eliminate the Resaca fee and incorporate in-house dredging in water base rates

Note 1 USACE is developing a Non-Standard Estate for potential use with ecological restoration projects, expected to be published in February 2026; any reduction in the local sponsor match requires congressional action

Future Governance Options

BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

Continued BPUB Resaca Operations

Pros:

- **Operational Experience**: BPUB has been performing dredging since 2012, giving it a stronger technical foundation to oversee dredging projects. There is some overlap in the BPUB requirement for raw water storage.
- **Grant Management Track Record**: BPUB already manages state/federal grants (TWDB, BOR, WaterSMART), giving it institutional credibility for securing and administering funding.
- **Financial Basis**: Resaca Fee established to fund operations.
- **Financial Controls**: Enterprise accounting for cost recovery may ensure better fiscal oversight than a general fund approach.

Cons:

- **Mission Creep**: Resaca Operations is not a function of BPUB per the Code of Ordinances. Resaca restoration could be viewed as peripheral and strain organizational focus.
- **Public Perception**: Customers may question why BPUB is funding non-core activities, even if supported by grants. Lack of a nexus between Resaca Fees on water customers and operations on Resacas not used from raw water storage.
- **Staff Resource Constraints**: Specialized environmental restoration may stretch BPUB's internal staff capacity compared to the City's parks or environmental departments.
- **Accountability Ambiguity**: Residents may expect broader city leadership on ecological/park assets rather than a utility authority.

City Performs Resaca Operations

Pros:

- **Mission Alignment**: Resaca Operations have a close alignment with City roles in stormwater and environmental management, parks and recreation, and the City's broad police powers to regulate public health, safety, and welfare.
- **Public Transparency**: City governance may provide more direct public engagement and accountability through elected officials.
- **Community Integration**: Restoration projects can be integrated into broader city goals like tourism, downtown revitalization, flood mitigation, and sustainability plans.
- **Grant Eligibility**: Certain environmental and parks grants may favor municipalities over utilities, potentially broadening funding access.
- **Building Experience**: The City is currently dredging the Los Tomates section of the Town Resaca for stormwater management.

Cons:

- **Separation from Existing Funding**: Current $8.4M Resaca Fee Fund balance can't be transferred outside BPUB.
- **Reduced Technical Depth**: The City may lack the same engineering, hydrology, and water infrastructure expertise as BPUB, requiring consultant support and new staff hires.
- **Funding Pressure**: Dredging and restoration costs could compete with other city priorities (public safety, streets, housing), risking underfunding.

Summary of Rights and Responsibilities for Resacas

Stakeholder	Governance	Ownership Rights	Responsibilities
Private Landowner	Texas property law	Owns land beneath Resaca; may use it consistently with the law.	Maintain property (erosion, litter, vegetation) unless assumed by easement/contract.
City of Brownsville	Texas Local Government Code and City Charter	Police power; drainage; parks authority.	Flood control, drainage, public health and safety, and parkland maintenance.
BPUB	City Charter	Operational and control authority over water/wastewater/electric utilities.	Maintain systems for water supply and wastewater functions.
State of Texas	Texas Water Code	Owns surface water; allocates use rights.	Regulate water rights and enforce water quality standards.
Federal Government	Clean Water Act and the Rivers and Harbors Act	Navigation and commerce regulation.	Oversight of dredging, filling, and discharge activities.

Alternatives for Governance

Feature	Drainage District	Water Control & Improvement District (WCID)	Special-Law "Resaca Authority"
Legal Basis	Texas Water Code Ch. 56; Tex. Const. Art. XVI §59	Texas Water Code Ch. 51 & Ch. 49; Tex. Const. Art. III §52 & Art. XVI §59	Special Act of Texas Legislature; Tex. Const. Art. XVI §59
Primary Purpose	Drainage, flood control, overflow prevention, maintenance of canals/ditches	Broad powers: water supply, drainage, flood control, wastewater, limited recreation	Tailored to local needs: flood/drainage + water quality + recreation/parks + beautification
Governance	Board elected locally; under TCEQ/Commissioners Court oversight	Elected Board; TCEQ oversight; coordination with City if inside limits	Legislature defines structure; can create board with appointed & elected seats
Funding Tools	Ad valorem tax (voter approved); bonds; assessments	Ad valorem tax (voter approved); bonds; fees; service charges	Whatever Legislature authorizes: taxes, assessments, fees, grants, partnerships
Geographic Scope	Can be county-wide or smaller; flexible boundary definition	Boundaries defined at creation; can cross city limits with consent	Defined by statute (e.g., City of Brownsville & Resaca system footprint)
Advantages	**Lowest-barrier option if the focus is flood control and basic maintenance**	**Best if Brownsville wants a utility-like entity with taxing authority and integration into water/drainage systems**	**Best if the vision includes flood control plus recreation, water quality, and tourism, but requires state legislation**

BPUB-Led Strategy

BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

BPUB Authority and Power

A BPUB-led strategy for future Resaca Operations is based on BPUB's stated authority and power, as outlined in the City Charter. The approach focuses on the operations of the water system.

Brownsville City Charter

Article VI. – Utilities Board

Section 1. – Management

(a) There is hereby created and established as a separate and distinct agency of the City of Brownsville, Texas, a Board to be known as the "Public Utilities Board of the City of Brownsville, Texas." Said Board is hereinafter referred to as the "Utilities Board," or, more simply, the "Board." Except as otherwise provided in this article, the Utilities Board shall have absolute and compete authority and power with reference to the control, management and operation of the power and light, water and sewage systems owned by the City of Brownsville, Texas, and the expenditure and application of the revenues of the systems, subject to the provisions contained herein, all of which shall be binding upon and shall govern the Utilities Board.

Proposed Position Statement

The BPUB Board of Directors is committed to the efficient, environmentally responsible, affordable, and transparent operation of Brownsville's electric, water, and wastewater systems for the benefit of our community. We support a collaborative, community-wide initiative to restore and preserve the unique Resaca system of the Rio Grande Valley. In partnership with the federal agencies, State of Texas, Cameron County, City of Brownsville, neighboring cities, local districts, and nonprofit organizations, we are dedicated to exploring and supporting the establishment of a dedicated entity—equipped with the authority and resources—to lead the long-term restoration and stewardship of this vital natural resource, in alignment with the values and priorities of our community.

Key Provisions for a BPUB-Led Strategy

A BPUB-led strategy for future Resaca operations would complete all grant-funded restoration projects, continue delivering water to the Resacas, support water-level management during storm events, and enhance BPUB's raw-water storage capabilities.

- Eliminate the Resaca Fee.
- Complete the RESTORE Act and WaterSMART projects.
- Reserve the funding for USACE Contract 1 project.
- Limit dredging operations to areas used for raw water storage.
- Continue all other Resaca related functions.
- Utilize existing Resaca Fee balance for BPUB dredging operations until funds are exhausted.
- Adjust water rates in a future cost of service study to recover the costs of dredging operations, once the Resaca Fee balance is exhausted.
- Provide subject matter expertise and, data, and assist in the development of a dedicated entity to lead the long-term restoration and stewardship of the Resaca system.

Resaca Fee Projection for a BPUB-Led Strategy

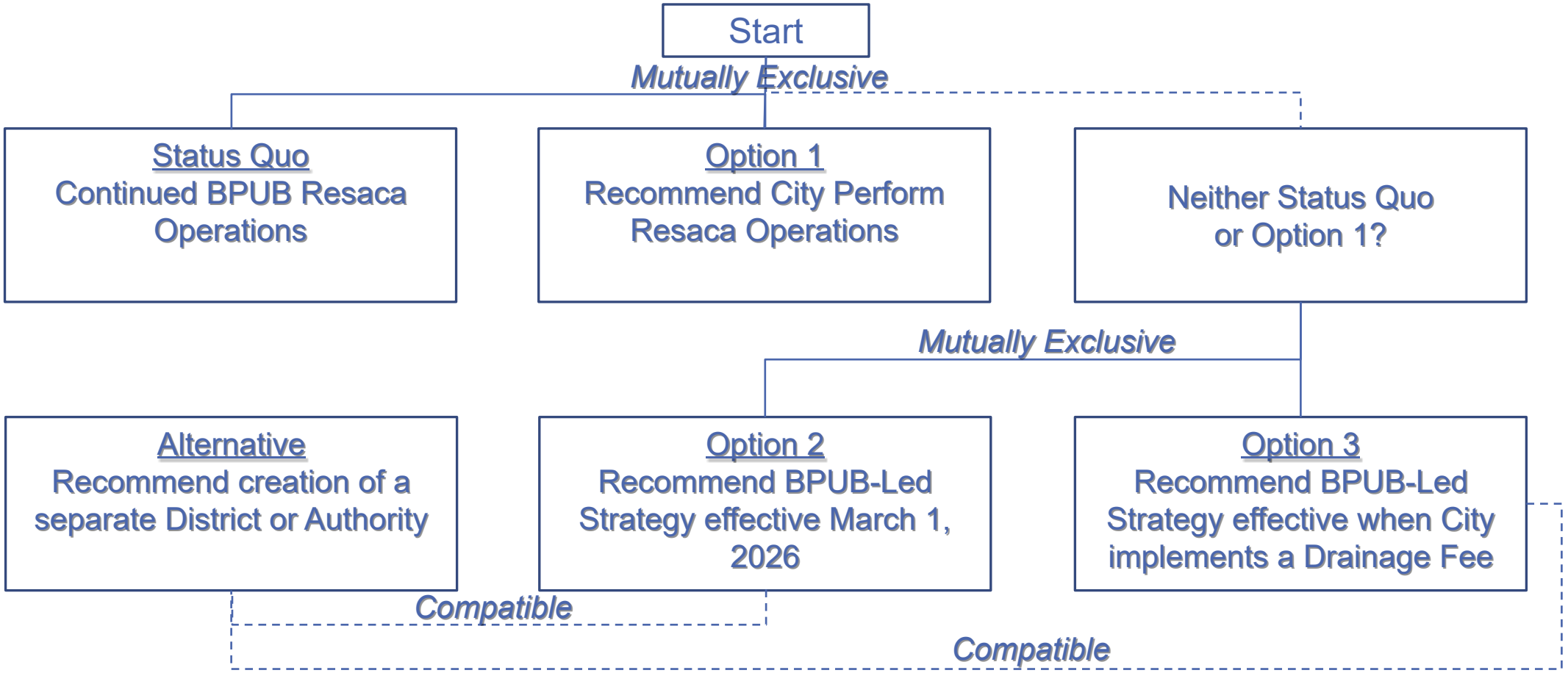
		Amount	Balance
Actual Resaca Fund balance for July 31, 2025			$8,540,849
Projected net Resaca Fees and expenses for August through March 2026		$1,638,625	
Projected Resaca Fund balance for December 31, 2025			$10,179,474
Reserved for BOR WaterSmart Grant matching share		($1,654,700)	
Reserved for USACE Contract 1 matching share		($1,085,864)	
	Adjusted Balance		$7,438,910
Capital equipment for FY 2025-2026		($1,695,121)	
	Adjusted Balance		$5,743,789
Estimated annual O&M for Resaca Operations		($1,360,381)	
Number of years funding available for Resaca Operations		(4.2)	
Projected Resaca Fund balance for May 20, 2030			$0

Board Discussions on Resaca Fee and Operations

BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

Board Decision Diagram



Resaca Fee and Operations

BROWNSVILLE
PUBLIC UTILITIES BOARD

POLICY DISCUSSIONS

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
H.1 - Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071) (Paul Gonzalez, Juan Pequeno), including but not limited to any item moved to closed session and the following:

a. Reports of local and special counsel, including regarding potential or pending litigation involving BPUB; and
b. City/BPUB MOU related matters.

Open/Closed Session
Recess to Closed Meeting

Action
Briefing

Executive Sponsor
Lead Department: 1115-Legal Services

Assigned Staff (Presenter): Paul Gonzalez, Juan Pequeno

Summary
Routine reports of counsel in packet. Discussion in closed meeting.

Strategic Initiatives

Referring Committee
N/A

Fiscal Impact

Recommended Motion
This item to be discussed in closed meeting. Any required Board action would be in open session.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
H.2 - Presentation, Discussion and Possible Recommendation of Information upon Pricing of Purchased Power, Generation and Fuel and their Impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086 and Sec. 551.072).

Open/Closed Session
Recess to Closed Meeting

Action
Presentation

Executive Sponsor
Lead Department: 5110-Finance

Assigned Staff (Presenter): Miguel Perez

Summary
The Risk Oversight Committee sets a monthly fuel factor fee for billing electrical customers for the recovery of the Brownsville Public Utilities Board's fuel, energy and power production costs. Ideally, this fuel factor fee revenue recovery should be sufficient to cover all power production costs on a monthly basis.

The under or over recovery of actual fuel costs vs amount collected from customers fluctuates from month to month for prior periods due to the timing of the receipt of final invoices. On a monthly basis staff generates an 18-month forecast of projected sales and production costs and sets targeted FPEC rates to generate an over recovery reserve balance at the end of the 18 months in order to counteract market volatility.

BPUB Staff has updated the FPEC recovery scenario with new projected costs, unit sales and over/under-recovery balance as of September 2027.

Strategic Initiatives

Referring Committee
Name of Committees _____

Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion

No action required.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
April 13, 2026

Posting Language
H.3 - Discussion regarding the Board's annual evaluation process for the General Manager & Chief Executive Officer and the Internal Auditor for Fiscal Year 2025-2026, (Sec. 551.074).

Open/Closed Session
Recess to Closed Meeting

Action
Other

Executive Sponsor
Lead Department: 1150-Board of Directors

Assigned Staff (Presenter):

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion