BROWNSVILLE
PUBLIC UTILITIES BOARD

Gerardo Martinez, Board Chair

Notice of a Regular Board Meeting of the Brownsville Public Utilities Board

MEETING DATE:	**March 11, 2026**
MEETING TIME:	**5:30 PM**
MEETING LOCATION:	**BPUB Annex Building** **Board Room** **1425 Robinhood Drive** **Brownsville, Texas 78521**

Dial In: 1-408-418-9388
Access Code: 2486 857 9973 # #

In accordance with Tex. Gov't Code §551.127, NOTICE is hereby given that a physical quorum, including the presiding officer/member, will be present at the specified meeting location. Some members of the board and/or administration may participate via videoconference.

Members of the public may listen to the meeting as it is being held by dialing one of the numbers listed below (same access code above). Because of technology limitations, only a limited number of callers will be allowed to call in, however, a recording of the meeting will be made available to the public after the meeting on BPUB's website.

DISCUSSION AND POSSIBLE ACTION ON THE FOLLOWING MATTERS:

MEETING AGENDA

A. Call to Order

B. Confirmation of a Quorum

C. Pledge of Allegiance for U.S. Flag and Texas Flag & Moment of Silence

D. Workshop or Public Hearing(s)

1. 2026-2030 Electric Cost of Service Study and Rate Review - Mark Dombroski

E. Public Comments

PUBLIC COMMENTS WILL ONLY BE ACCEPTED IN WRITING NO LATER THAN ONE (1) HOUR IN ADVANCE OF THE MEETING BY SENDING THEM TO PublicComments@brownsville-pub.com. In the body of the email please include date, your name, your address, phone number, agenda item number, if applicable, or subject of discussion, and your comments.

- THERE IS A THREE (3)-MINUTE TIME LIMIT PER SPEAKER. THE PRESIDING OFFICER MAY, BUT IS NOT REQUIRED TO, ALLOW ADDITIONAL TIME TO A SPEAKER.
- THE SPEAKER MUST IDENTIFY BY NAME, ADDRESS, AND ORGANIZATIONAL AFFILIATION (IF ANY) BEFORE SPEAKING.
- QUESTIONS AND COMMENTS SHOULD BE ADDRESSED TO THE BOARD AS A WHOLE, NOT TO INDIVIDUAL BOARD MEMBERS, THE CEO, OR MEMBERS OF THE AUDIENCE.
- IF AN ISSUE ADDRESSED IS NOT INCLUDED ON THE AGENDA, NO FORMAL ACTION WILL BE TAKEN.

F. Consent Agenda Items

1. Approval of Minutes of the December 8, 2025 Regular Board Meeting -
2. Consideration and Possible Action to Approve Bid Award for the Annual Supply of Concrete Poles and Single Arm Brackets - Diane Solitaire
3. Consideration and Possible Action to Approve Bid Award for the Annual Supply of Wood Poles - Diane Solitaire
4. Consideration and Possible Action to Award the Annual Supply of Liquid Aluminum-Based Water Treatment Coagulant - Jose A. Garza
5. Consideration and Possible Action for Bid Award for the Annual Contract for Concrete Work - Francisco Valdez Jr
6. Consideration and Possible Action to Approve the Purchase of BPUB Employee Workwear (Uniforms) - Diane Solitaire
7. Consideration and Possible Action to Amend Brownsville Public Utilities Board Personnel Policy No. 16 – Jury Duty - Claudia Lujan
8. Consideration and Possible Action to Implement the proposed Brownsville Public Utilities Board Personnel Policy No. 46 – Social Media - Claudia Lujan
9. Consideration and Possible Action to Approve the Brownsville Public Utilities Board Property Insurance - Estrella Solorzano
10. Consideration and Possible Action to Approve Reimbursement to Cameron County as Part of the TDA Texas Community Block Grant 2024 Colonia Fund Construction Program for Colonia Praxedis Saldivar - Central Estates Wastewater Improvements

Project - Marie Leal

11. Consideration and Possible Action to Approve the Professional Engineering Services Contract with Freese Nichols to Develop an Update to the Current Water and Wastewater Service Policies - Marie Leal

12. Ratification of a Non-Standard Service Agreement for Wastewater Services with Space Exploration Technologies Corporation - Mark Dombroski

G. Items for Individual Consideration

1. General Manager's Report:
   a. Board Calendar
   b. Industry and Brownsville Public Utilities Board Updates -

2. Consideration and Action on Items Pulled Out of Consent -

3. Staff Reports and Presentations to the Board -

   a. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended January 31, 2026 - Miguel Perez

   b. Drought Update - Jaime Flores

4. Consideration and Approval of the Annual Comprehensive Financial Report for the Period Ending September 30, 2025 - Miguel Perez

5. Consideration and Possible Action to Approve Bid Award for the Supply of Electrical Inventory Material - Diane Solitaire

H. Recess to Closed Meeting

RECESS TO CLOSED MEETING to Consider Matters Pursuant to Tex. Government Code Chapter 551, et seq.

At this time the items on the Agenda designated for Closed Meeting will be considered. If there is an approved motion to go into Closed Meeting the listeners will be placed on "hold" until the Board returns to Open Meeting.

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071) (Paul Gonzalez, Juan Pequeno), including but not limited to any item moved to closed session and the following:
   a. Reports of local and special counsel, including regarding potential or pending litigation involving BPUB; and
   b. City/BPUB MOU related matters. - Paul Gonzalez, Juan Pequeno

2. Presentation, Discussion and Possible Recommendation of Information upon Pricing of Purchased Power, Generation and Fuel and their Impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086 and Sec. 551.072). - Miguel Perez

RECONVENE OPEN MEETING

I. Consideration and Action on Closed Meeting Items

1. Consideration and Possible Action on Items Discussed in Closed Meeting -

J. Consideration and Action on Future Agenda Items

1. Discussion and/or Requests for Future Agenda Items -

Adjournment

Al Villarreal for
Al Villarreal (Mar 5, 2026 11:27:10 CST)
Gerardo Martinez, Board Chair

The meeting will be conducted in accordance with Board Resolution No. 2023-0615 (IC5), the "Rules of the Public Utilities Board." Once the Meeting is convened with a quorum present, the Presiding Officer may change the order of business for purposes of accommodation of the Board members or participants and to permit a more orderly consideration of related agenda items.

The BPUB reserves the right to adjourn into executive session at any time to discuss any of the matters listed above, as authorized by Texas Government Code § 551.071 (Consultation with Attorney), § 551.072 (Deliberations about Real Property), § 551.074 (Personnel Matters), § 551.076 (Deliberations about Security Devices), § 551.086 (Public Utility Competitive Matters), § 551.087 (Economic Development), and § 551.089 (Department of Information Resources).

I certify that a copy of the foregoing agenda of items to be considered by the BPUB was posted on *03/5/26*.

ATTEST:

Norma L. Sanchez
Norma L. Sanchez, Recording Secretary

Dial by your location: **1-408-418-9388 (US Toll)**	
1-617-315-0704 (Boston)	1-312-535-8110 (Chicago)

1-469-210-7159 (Dallas)	1-720-650-7664 (Denver)
1-904-900-2303 (Jacksonville)	1-213-306-3065 (Los Angeles)
1-646-992-2010 (New York City)	1-602-666-0783 (Phoenix)
1-206-207-1700 (Seattle)	1-202-860-2110 (Washington, DC)

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
D.1 - 2026-2030 Electric Cost of Service Study and Rate Review

Open/Closed Session
Workshop or Public Hearing(s)

Action
Workshop

Executive Sponsor
Lead Department: 4105-Operations Office

Assigned Staff (Presenter): Mark Dombroski

Summary
BPUB is conducting a cost-of-service study and rate review to assess the adequacy and structure of the electric rate for 2026–2030. Workshop 1 on February 9, 2026, engaged the Board in examining the rate structure, equity, and financial stability, and in establishing modeling and policy direction. Workshop 2 will provide the Board with the results of the Cost of Service Study, proposed rate structures, and customer impacts. Board input will guide future recommendations. This is the second of three workshops.

Strategic Initiatives
Strategic Focus Area 9 – Affordability, SSD-20: BPUB will align rate and fee structures across customer classes to better reflect the actual cost of service; Initiative 42: BPUB will conduct a comprehensive evaluation of current electric rate structures and develop a set of recommended alternatives for electric residential, commercial & industrial customers.

Referring Committee

Name of Committees	Rate Review Task Force
Date of Meeting	August 4th, August 29th, October 2nd, and December 10th, 2025
Recommendation(s)	Present to the Board for Discussion and Consideration
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	X	No Fiscal Impact

Amount Requested: _____

Source of Funding: _____

Recommended Motion

No action at this time.



2026-2030 ELECTRIC COST OF SERVICE STUDY AND RATE REVIEW

March 9, 2026

WORKSHOP 2: COST OF SERVICE & RATE DESIGN RESULTS

Presented by:
Grant Rabon, Partner

NewGen Strategies & Solutions

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AGENDA

1. Test Year Development
2. Cost Allocation
3. Rate Design
4. Bill Impacts



TEST YEAR DEVELOPMENT

BPUB AMENDED FY 2025 BUDGET - ELECTRIC

REVENUES – SOURCES, ASSUMPTIONS AND TRENDS

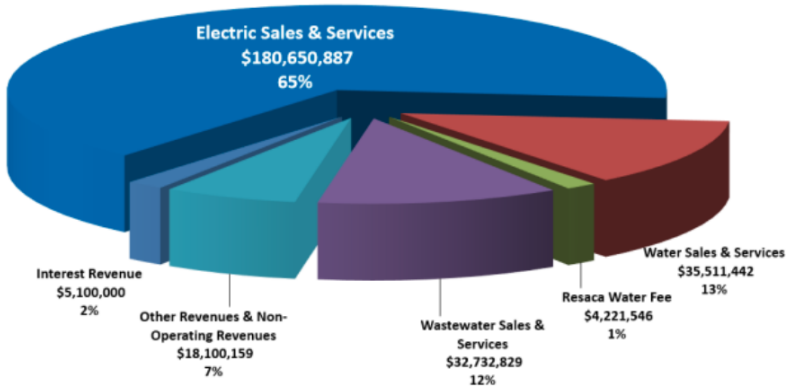
SOURCES

In FY 2025, Brownsville PUB expects to generate 87.98% of revenues through base rates charged to customers and from the Fuel & Purchased Energy Charge (FPEC). Off-system sales revenue (ERCOT related transactions) make up 3.62% of the total revenue budget for FY 2025. Because of the uncertainty of these off-system sales BPUB takes a conservative approach to forecasting them. The remainder is made up of interest from investments and other operating and non-operating revenues (other revenues) which include customer service charges such as forfeited discounts (penalties) and connection and service charges. Other revenues also include Tele-Communications Inc. (TCI) pole rental charges, Transmission Cost of Service (TCOS), and ERCOT congestion rights revenues. These other revenues are relatively stable therefore the forecast is based on historical averages.

FY 2025 REVENUES BY SOURCES

	ELECTRIC	WATER	WASTEWATER	TOTAL
SALES & SERVICES TO CUSTOMERS	$ 170,650,887	$ 39,732,988	$ 32,732,829	$ 243,116,704
OFF-SYSTEM SALES REVENUE	10,000,000	-	-	10,000,000
INTEREST FROM INVESTMENTS	3,060,000	1,020,000	1,020,000	5,100,000
OTHER OPERATING & NON-OPERATING REVENUES	15,715,281	1,247,439	1,137,439	18,100,159
	$ 199,426,168	$ 42,000,427	$ 34,890,268	$ 276,316,863

FY 2025 REVENUES BY SYSTEM AND SOURCES



FY 2025 REVENUES BY SOURCES

	ELECTRIC	WATER	WASTEWATER	TOTAL
SALES & SERVICES TO CUSTOMERS	$ 170,650,887	$ 39,732,988	$ 32,732,829	$ 243,116,704
OFF-SYSTEM SALES REVENUE	10,000,000	-	-	10,000,000
INTEREST FROM INVESTMENTS	3,060,000	1,020,000	1,020,000	5,100,000
OTHER OPERATING & NON-OPERATING REVENUES	15,715,281	1,247,439	1,137,439	18,100,159
	$ 199,426,168	$ 42,000,427	$ 34,890,268	$ 276,316,863

https://www.brownsville-pub.com/wp-content/uploads/2024/12/Brownsville-Public-Utilities-Board-FY-2025-Budget-Document.pdf

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FY 2025 UNAUDITED FINANCIAL RESULTS: ELECTRIC

- In FY 2025, BPUB had a Gross Revenue variance of ($23.4M)
- Almost all of that is explained by the Fuel and Purchased Power cost variance of ($21.5M)
- This indicates that BPUB recovered its costs for 2025

	FY2025 Budget	FY2025 Actual	Difference
Gross Revenues	$ 199,426,168	$ 176,007,835	$ (23,418,333)
Fuel and Purchased Power	$ 93,225,000	$ 71,696,365	$ (21,528,635)
All Other O&M	55,133,024	50,728,418	(4,404,606)
	$ 148,358,024	$ 122,424,783	$ (25,933,241)
City Transfer (before reduction for City service)	$ 10,620,117	$ 10,431,147	$ (188,970)
Debt Service (including CP)	$ 20,073,063	$ 20,106,885	$ 33,822
Cash Funded Capital Expense	$ 16,174,964	$ 18,845,020	$ 2,670,056
Contribution to Reserves	$ 4,200,000	$ 4,200,000	$ -
Gross Revenue Requirement	$ 199,426,168	$ 176,007,835	$ (23,418,333)

Unaudited results prior to year-end accruals

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	FY 2025 Budget	Adjustments	Adjusted FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	Five-Year Ave Test Year
Eligible Fuel and Purchase Power Costs	$ 78,200,000	$ 2,721,000	$ 80,921,000	$ 84,967,050	$ 89,215,403	$ 93,676,173	$ 98,359,982	$ 103,277,981	$ 93,899,318
Congestion moved to Production	-	3,500,000	3,500,000	3,675,000	3,858,750	4,051,688	4,254,272	4,466,985	4,061,339
Other Production O&M	6,419,706	(459,008)	5,960,698	5,990,316	6,006,329	6,017,471	6,013,556	6,003,654	6,006,265
Transmission by Others	9,500,000	8,539,590	18,039,590	18,418,421	18,786,789	19,162,525	19,526,613	19,897,619	19,158,394
Other Transmission O&M	6,494,977	(3,500,000)	2,994,977	3,063,737	3,131,384	3,200,702	3,268,774	3,338,503	3,200,620
Distribution O&M	8,435,626	-	8,435,626	8,649,632	8,862,661	9,081,951	9,300,119	9,524,712	9,083,815
Customer, A&G & Shared O&M	39,307,715	866,877	40,174,592	41,607,938	43,080,610	44,614,762	46,192,148	47,835,990	44,666,290
Total Cash O&M	$ 148,358,024	$ 11,668,459	$ 160,026,482	$ 166,372,095	$ 172,941,926	$ 179,805,272	$ 186,915,464	$ 194,345,444	$ 180,076,040
Transfer to City (before reduction for City service)	10,620,117	1,413,944	12,034,061	12,344,309	12,644,855	12,859,931	13,125,594	13,407,792	12,876,496
Debt Service (including CP)	20,073,063	-	20,073,063	20,565,737	20,949,171	20,482,280	20,446,859	20,474,666	20,583,743
Cash Funded Capital Expense	16,174,964	(10,674,964)	5,500,000	5,500,000	5,500,000	5,500,000	5,500,000	5,500,000	5,500,000
Contribution to Reserves	4,200,000	(572,000)	3,628,000	3,628,000	3,628,000	3,628,000	3,628,000	3,628,000	3,628,000
Gross Revenue Requirement	$ 199,426,168	$ 1,835,438	$ 201,261,606	$ 208,410,140	$ 215,663,952	$ 222,275,484	$ 229,615,917	$ 237,355,903	$ 222,664,279
Less: Wholesale & Ancillary Services Revenues	(19,821,216)	(6,000,000)	(25,821,216)	(26,621,216)	(27,461,216)	(28,343,216)	(29,269,316)	(30,241,721)	(28,387,337)
Less: Wholesale Transmission Revenues	(1,561,960)	(9,692,676)	(11,254,637)	(11,490,984)	(11,720,804)	(11,955,220)	(12,182,369)	(12,413,834)	(11,952,642)
Less: Misc Other Revenues	(7,392,105)	3,060,000	(4,332,105)	(4,332,105)	(4,332,105)	(4,332,105)	(4,332,105)	(4,332,105)	(4,332,105)
Net Revenue Requirement	$ 170,650,887	$(10,797,238)	$ 159,853,649	$ 165,965,836	$ 172,149,827	$ 177,644,943	$ 183,832,127	$ 190,368,243	$ 177,992,195
New Pass-Throughs:									
Energy Supply Charge	58,378,784	(3,279,000)	55,099,784	58,345,834	61,754,187	65,332,957	69,090,666	73,036,260	65,511,981
Transmission Charge	9,500,000	8,539,590	18,039,590	18,418,421	18,786,789	19,162,525	19,526,613	19,897,619	19,158,394
Base Revenue Requirement	$ 102,772,103	$(16,057,828)	$ 86,714,275	$ 89,201,580	$ 91,608,851	$ 93,149,461	$ 95,214,848	$ 97,434,364	$ 93,321,821

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ADJUSTMENTS – OTHER PRODUCTION

	FY 2022 Actual	FY 2023 Actual	FY 2024 Actual	FY 2025 Actual	Average	Adjustment
E51301 Maintenance of Electric Plant (spgm)	$420,246	$150,258	$187,147	$864,561	$405,553	($459,008)

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ADJUSTMENTS – 2025 ERCOT MATRIX (DOCKET NO. 57491)

	AEP	AENX	AND	ARG	ASS	ELV	LUE	OER	RAL	EPC	RN	RD	BPUB	RY	RN	AY	NT	TE	EO	O	D	C	TU	IS	ET	MI	TE	ET	V	RV	EC	MN	NM	XL	VE	A	C	E	EL	FL	H	ED	R	Total
Access Fee ($/KW)	##	##	##	##	##	##	##	##	##	##	##	##	$0.138873	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	$68.54730
Average 4CP (KW)	##	##	##	##	##	##	##	##	##	##	##	##	263,170	#	#	#	#	#	0	#	#	0	#	0	0	#	0	0	0	0	0	0	#	#	0	#	0	#	#	#	#	0	#	81,042,656.556
AEP	##	##	##	$0	$0	$0	##	$0	$0	##	$0	$0	$916,570	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	$452,416,393
AENX	##	##	##	$0	$0	$0	##	$0	$0	##	$0	$0	$384,698	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	$189,885,092
BAND	##	##	##	$0	$0	$0	##	$0	$0	##	$0	$0	$23,121	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	$11,412,035
BART	##	##	##	$0	$0	$0	##	$0	$0	##	$0	$0	$411	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	$202,715
BAST	##	##	##	$0	$0	$0	##	$0	$0	##	$0	$0	$2,476	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	$1,222,221
BELV	##	##	##	$0	$0	$0	##	$0	$0	##	$0	$0	$1,866	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	$921,196
BLUE	##	##	##	$0	$0	$0	##	$0	$0	##	$0	$0	$99,602	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	$49,163,402
BOER	##	##	##	$0	$0	$0	##	$0	$0	##	$0	$0	$4,880	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	$2,408,887
BRADY	##	##	##	$0	$0	$0	##	$0	$0	##	$0	$0	$1,903	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	$939,548
BEPC	##	##	##	$0	$0	$0	##	$0	$0	##	$0	$0	$568,976	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	$280,844,845
BRNM	##	##	##	$0	$0	$0	##	$0	$0	##	$0	$0	$7,032	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	$3,707,149
BRDG	##	##	##	$0	$0	$0	##	$0	$0	##	$0	$0	$1,936	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	$955,371
BPUB	##	##	##	$0	$0	$0	##	$0	$0	##	$0	$0	$36,547	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	$18,039,590
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Total	##	##	##	$0	$0	$0	##	$0	$0	##	$0	$0	$11,254,637	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	$5,555,255,336

BPUB collects from others for Wholesale Transmission Service

BPUB pays other TSPs (Transmission by Others)

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ADJUSTMENTS – EMPLOYEE PENSION/BENEFITS

- The FY 2025 Budget for TRMS costs allocated to electric was $3,674,083
- A change in policy increased the TRMS cost from 19.92% of payroll costs in FY 2025 to 24.62% starting January 2026
- The $866,877 adjustment makes the TRMS cost in the test year reflective of a full year at the new TRMS rate

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ADJUSTMENTS – GFT ADJUSTMENT

	FY 2025 Budget	Adjusted FY 2025
Gross Revenue Requirement	$199,426,168	$201,261,606
F&PEC	(99,225,000)	(80,921,000)
Net	106,201,168	120,340,606
	10%	10%
GFT	$10,620,117	$12,034,061
Difference		**$1,413,944**

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ADJUSTMENTS – CASH FUNDED CAPITAL

	FY 2025 *	FY 2026	FY 2027	FY 2028	FY 2029	Total	As a %
Capital Uses							
Electric	$26,101,408	$25,227,812	$20,010,952	$8,480,000	$8,480,000	$88,300,172	
A&G (allocated to electric)	3,102,616	1,716,284	1,425,000	1,425,000	-	7,668,901	
	$29,204,024	$26,944,096	$21,435,952	$9,905,000	$8,480,000	$95,969,073	
Capital Sources							
CIAC	$900,000	$900,000	$900,000	$900,000	$900,000	$4,500,000	4.7%
Debt	-	11,404,907	11,765,921	2,815,571	1,368,283	27,354,683	28.5%
Rate Revenues	**5,500,000**	**5,500,000**	**5,500,000**	**5,500,000**	**5,500,000**	**27,500,000**	**28.7%**
Reserve Fund	22,804,024	9,139,189	3,270,031	689,429	711,717	36,614,390	38.2%
	$29,204,024	$26,944,096	$21,435,952	$9,905,000	$8,480,000	$95,969,073	100.0%

**With carry-over amount*

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ADJUSTMENTS – RESERVE ADJUSTMENT

Decommissioning Reserve	Adjusted FY 2025
Beginning Balance	$ 2,000,000
Target	10,000,000
Amount to be Recovered	$ 8,000,000
Years to Recover	4
Annual Contribution	$ 2,000,000

Power Supply Stabilization Reserve	Adjusted FY 2025
Beginning Balance	$ 1,500,000
Target (90 Days F&PEC)	16,153,639
Amount to be Recovered	$ 14,653,639
Years to Recover	9
Annual Contribution (rounded)	$ 1,628,000

Total Annual Contribution to Reserves	**$ 3,628,000**

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DECOMMISSIONING RESERVE

Lens	Pros (why adopt)	Cons / Trade-offs
Intergenerational Equity	• Spreads known end-of-life costs across the customers who benefited; avoids a large "closure spike" later.	• Starting late (Silas Ray ~5 years left, only $2M on hand) means faster catch-up → near-term rate pressure.
Rate Stability	• Predictable annual accruals instead of one-time hit at retirement.	• Cash set-aside reduces flexibility for other needs.
Credit/Risk	• Reduces contingent liabilities; viewed favorably by rating analysts when targets/policies are clear.	• If underfunded or vague, it is still seen as a future risk.
Accounting Fit	• Aligns with GASB 62, match recovery timing to approved schedules.	• Requires documented legal triggers/scope and Board-approved recovery periods/policy. (gasb.org)
Governance	• Transparent engineering estimate, target balance, funding path, and annual reporting build trust.	• If rules for deposits/uses/replenishment aren't explicit, the reserve can be perceived as a "slush fund."

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ENERGY SUPPLY RESERVE

Lens	Pros (why adopt)	Cons / Trade-offs
Financial Stability	• Smooths earnings across volatile periods • Helps meet bond coverage requirements	• Requires disciplined cash management • May tie up funds that could be used elsewhere
Rate Management	• Avoids sudden rate increases during high-cost periods • Supports long-term rate stability	• Could delay necessary rate adjustments • May be misunderstood by stakeholders
Regulatory Compliance	• Aligns with GASB 62 for rate-regulated utilities • Enhances transparency with approved policies	• Requires formal board/regulator approval • Needs ongoing documentation and oversight
Operational Resilience	• Provides a buffer during supply disruptions or market spikes • Supports reliability planning	• May not be sufficient during extreme events without additional contingency planning
Strategic Planning	• Enables proactive budgeting and forecasting • Supports long-term capital and resource planning	• Adds complexity to financial reporting • Requires regular policy review and updates

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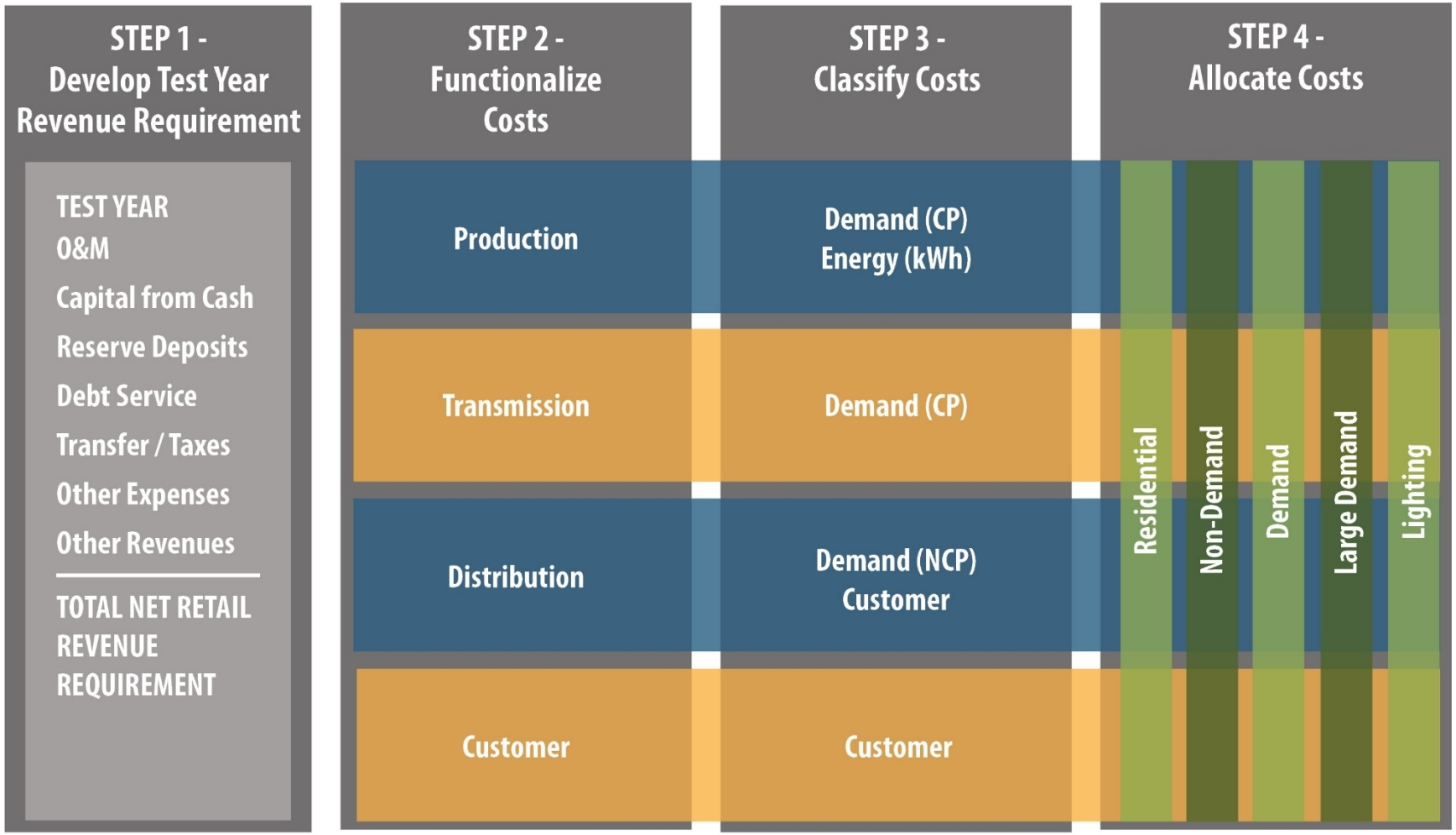
ESCALATORS FOR FUTURE YEARS

	2026	2027	2028	2029	2030	Index	Source of Information
Inflation	2.10%	2.00%	2.00%	1.90%	1.90%	GDP Chained Price Index	Blue Chip Economic Indicator Report October 2024
Interest Earnings	3.00%	3.00%	2.90%	2.90%	2.90%	Treasury Bill 3 month	Blue Chip Economic Indicator Report October 2024
Personnel	5.00%	5.00%	5.00%	5.00%	5.00%		Provided by BPUB on 4/29/2025
Electric Supply	5.00%	5.00%	5.00%	5.00%	5.00%		Electric prices from CPI-U July 2025

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COST ALLOCATION

OVERALL PROCESS

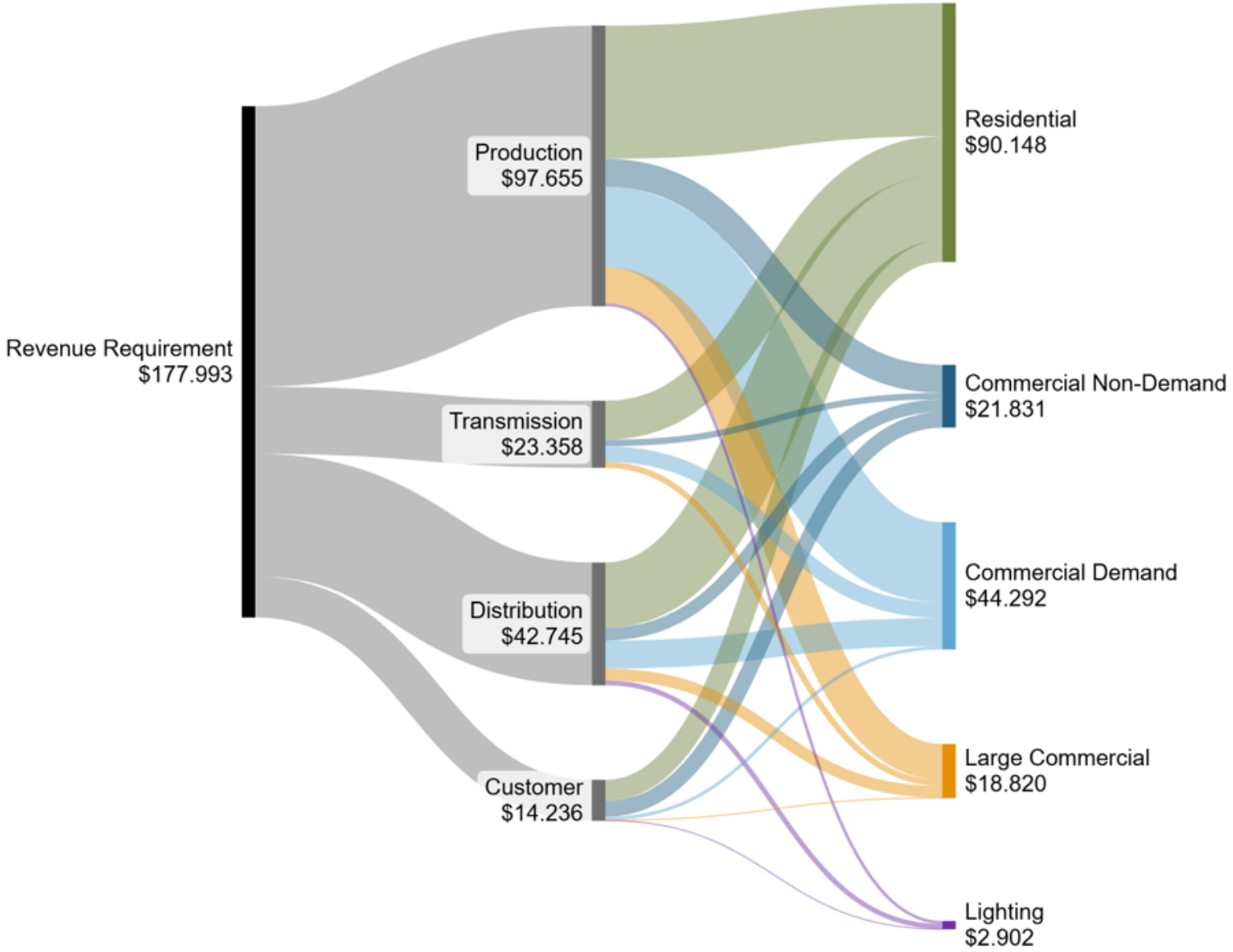


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Description	Test Year	Allocator	Residential	Commercial Non-Demand	Commercial Demand	Large Commercial	Lighting	Total
Production								
Fixed	$ 32,142,528	12CP	$ 16,272,189	$ 2,495,331	$ 9,114,074	$ 4,260,934	$ -	$ 32,142,528
Variable Fuel and Purchased Power	65,511,981	NEFL	30,083,816	7,260,093	18,833,202	8,283,105	1,051,766	65,511,981
Total Production	$ 97,654,509		$ 46,356,004	$ 9,755,424	$ 27,947,275	$ 12,544,039	$ 1,051,766	$ 97,654,509
Transmission								
Regulated Transmission	$ 4,199,847	12CP	$ 2,126,177	$ 326,048	$ 1,190,875	$ 556,747	$ -	$ 4,199,847
Transmission by Others	19,158,394	ERCOT 4CP	11,471,125	1,917,821	4,228,676	1,540,772	-	19,158,394
Total Transmission	$ 23,358,241		$ 13,597,302	$ 2,243,869	$ 5,419,551	$ 2,097,519	$ -	$ 23,358,241
Distribution Demand								
Subs	$ 4,711,480	12NCP	$ 2,489,299	$ 345,613	$ 1,233,656	$ 553,922	$ 88,991	$ 4,711,480
Primary Lines	13,028,119	12NCP	6,883,374	955,684	3,411,287	1,531,696	246,077	13,028,119
Secondary Lines	10,644,490	12NCP	5,623,990	780,832	2,787,157	1,251,457	201,055	10,644,490
Transformers	6,099,289	SMD	4,003,860	439,401	1,224,939	374,162	56,926	6,099,289
City Street and Signal Lighting	961,149	Lighting	-	-	-	-	961,149	961,149
Load Dispatching	2,854,258	12NCP	1,508,040	209,376	747,360	335,571	53,912	2,854,258
Private Security Lighting	83,163	Lighting	-	-	-	-	83,163	83,163
Distribution Customer								
Services	1,116,538	Customer Weighting	581,498	426,328	91,274	7,895	9,542	1,116,538
Meters	3,246,108	Customer Weighting	1,690,588	1,239,462	265,362	22,954	27,742	3,246,108
Total Distribution	$ 42,744,594		$ 22,780,650	$ 4,396,696	$ 9,761,036	$ 4,077,656	$ 1,728,557	$ 42,744,594
Customer								
Cust Service	$ 7,034,582	Customer Weighting	$ 3,663,643	$ 2,686,016	$ 575,061	$ 49,743	$ 60,119	$ 7,034,582
Meter Reading	1,417,941	Customer Weighting	738,470	541,413	115,913	10,027	12,118	1,417,941
Cust Accounting	5,782,328	Customer Weighting	3,011,463	2,207,868	472,692	40,888	49,417	5,782,328
Total Customer	$ 14,234,852		$ 7,413,577	$ 5,435,297	$ 1,163,667	$ 100,657	$ 121,654	$ 14,234,852
Total Revenue Requirement	$ 177,992,195		$ 90,147,533	$ 21,831,286	$ 44,291,528	$ 18,819,871	$ 2,901,977	$ 177,992,195
Less: Energy Supply Charge	(65,511,981)		(30,083,816)	(7,260,093)	(18,833,202)	(8,283,105)	(1,051,766)	(65,511,981)
Less: Transmission Charge	(19,158,394)		(11,471,125)	(1,917,821)	(4,228,676)	(1,540,772)	-	(19,158,394)
Base Rate Rev Req	$ 93,321,821		$ 48,592,592	$ 12,653,372	$ 21,229,651	$ 8,995,995	$ 1,850,211	$ 93,321,821

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Cost of Service Allocations ($ Millions)



Note:
The allocations shown here reflect the current 50 kW breakpoint between the Commercial Non-Demand and Commercial Demand customer classes

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COST OF SERVICE SUMMARY OF FINDINGS

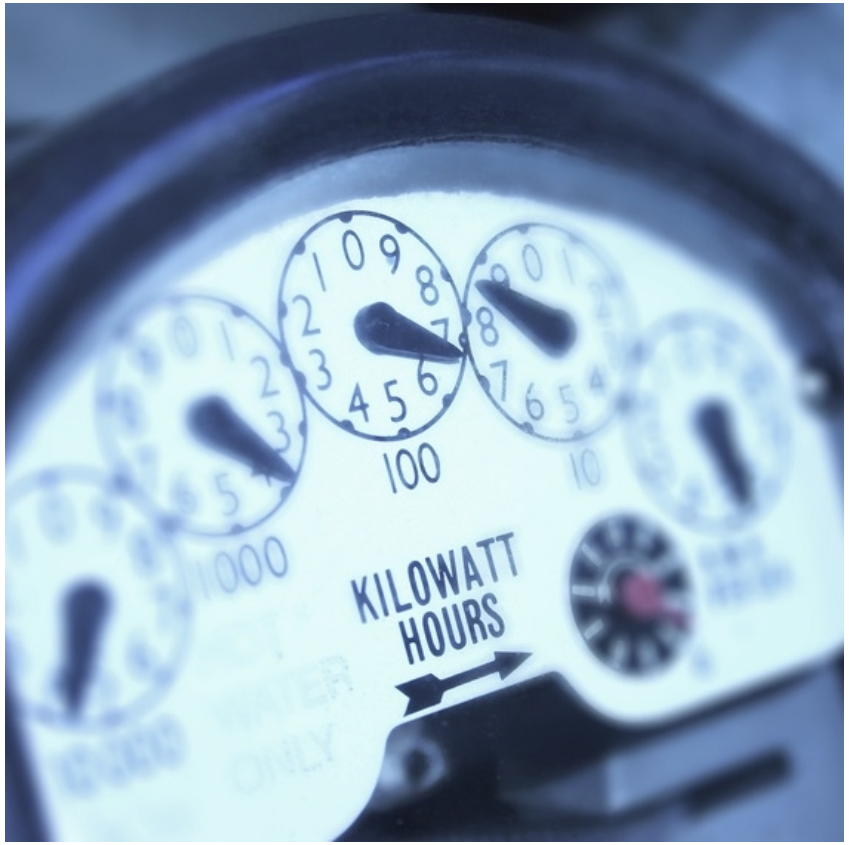
- In FY 2025, BPUB's electric revenues were adequate to recover its expenses and provide cash to fund CIP and reserves
- Future inflation will erode the financial condition of BPUB without an offsetting increase in revenues
- BPUB existing rate structures, designed long ago, result in inequitable outcomes and are too dependent on variable rates to recover fixed costs
- BPUB can restructure its rates to provide improved fairness, improve transparency, and to enable economic development
- The rate restructuring shifts approximately $10M from F&PEC to base rates
- BPUB can mitigate some of the effects on Residential customers using gradualism and the over-collection in the F&PEC Fund

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RATE DESIGN

INTENT OF RATE DESIGN

- Proposed rate design attempts to better align cost responsibility and recovery (i.e., recover the right costs from the right customers)
  - Who is paying the costs?
  - How are the costs being recovered?
- For example, moving the non-demand/demand breakpoint from 50 kW to 25 kW and increasing the demand charges will improve equity as the intra-class subsidy from high load factor customers to low load factor customers will be reduced



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PROPOSED RATE STRUCTURE

Type of Rate	Basis for Adjustment	Proposed Charge	Billing Determinate
Base Rates change only after a formal cost-of-service review. Adjustments reflect updated capital investment, operating costs, customer growth, and system conditions to ensure long-term, fair, and stable cost recovery.	Established every 5-years and adjusted based on policy	Customer Charge	Fixed per meter
		Delivery Charge	Rate per kWh
		Demand Charge	Rate per kW
Pass-Through Rates adjust periodically based on actual costs. These formula-driven updates ensure customers pay no more or less than the utility's true incurred expenses.	Annually upon PUCT approval of Matrix Expense	Transmission Charge	Rate per kWh or kW
	Annually during budget cycle	Community Benefit Charge	Rate per kWh
	Monthly	Energy Supply Charge	

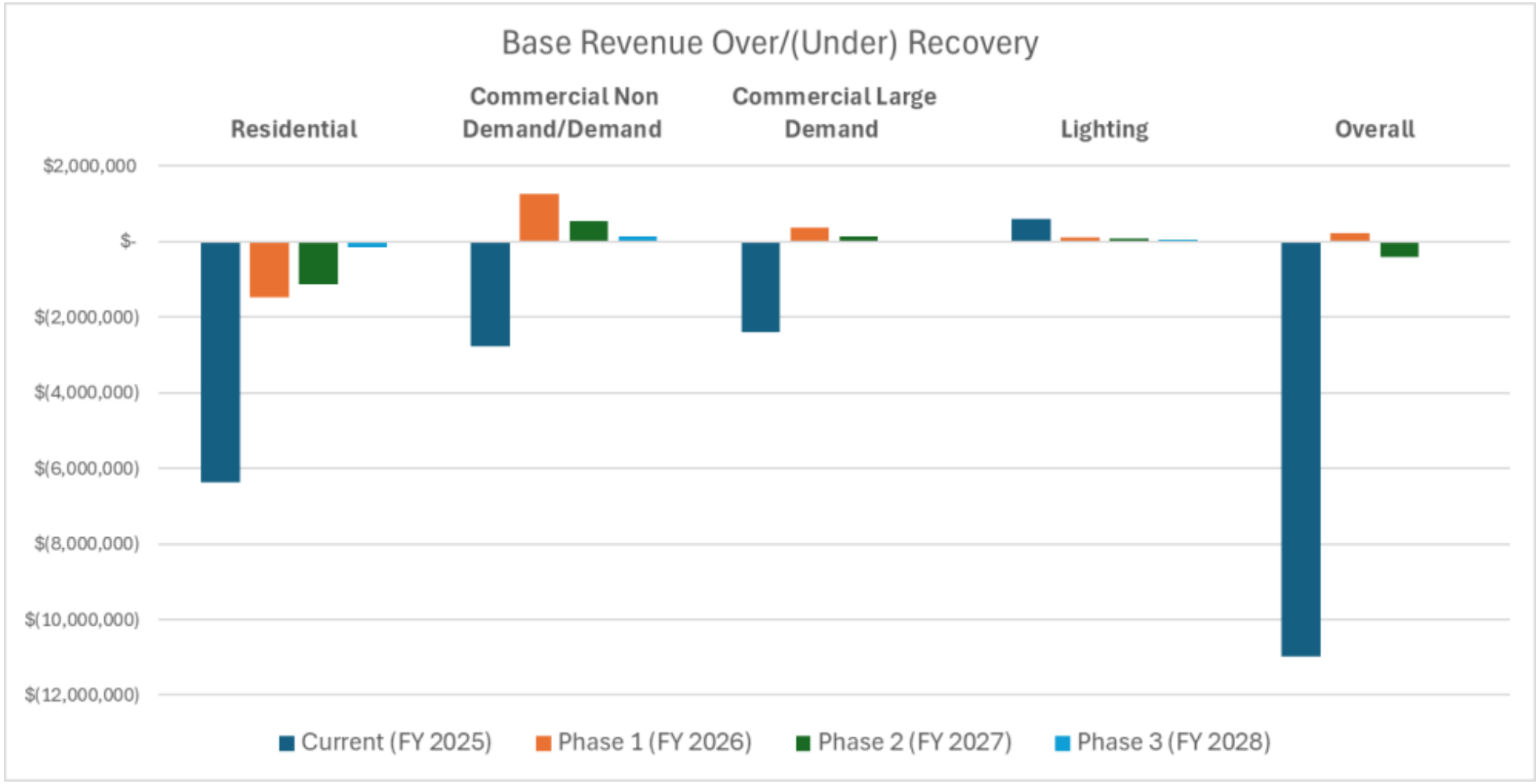
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Class	2025 Current	2026 Phase 1	2027 Phase 2	2028 Phase 3	2029 Phase 4	2030 Phase 5
Base Rate Revenue	**without discounts**	without discounts (b/c Community Benefit will cover these discounts)				
Residential	$ 38,769,216	$ 44,959,346	$ 46,559,978	$ 48,344,275	$ 49,570,865	$ 50,937,853
Commercial Non Demand/Demand	31,354,957	33,633,426	33,796,605	33,962,306	34,610,324	35,258,594
Commercial Large Demand	6,118,061	8,953,667	8,971,320	8,988,920	9,214,221	9,438,122
Lighting	2,316,539	1,882,070	1,882,070	1,882,070	1,889,525	1,896,979
Total	$ 78,558,773	$ 89,428,510	$ 91,209,974	$ 93,177,572	$ 95,284,935	$ 97,531,548
Base Revenue Requirement						
Residential		$ 46,447,187	$ 47,700,651	$ 48,502,845	$ 49,578,290	$ 50,733,990
Commercial Non Demand/Demand		32,387,057	33,261,082	33,820,443	34,570,337	35,376,193
Commercial Large Demand		8,598,814	8,830,869	8,979,380	9,178,478	9,392,434
Lighting		1,768,523	1,816,250	1,846,794	1,887,743	1,931,747
Total		$ 89,201,580	$ 91,608,851	$ 93,149,461	$ 95,214,848	$ 97,434,364
Base Revenue Over/(Under) Recovery		$ 226,930	$ (398,877)	$ 28,111	$ 70,087	$ 97,184
Base Rate Revenue Change						
Residential		$ 6,190,130	$ 1,600,632	$ 1,784,297	$ 1,226,590	$ 1,366,988
Commercial Non Demand/Demand		2,278,469	163,179	165,701	648,018	648,269
Commercial Large Demand		2,835,606	17,653	17,600	225,301	223,901
Lighting		(434,469)	-	-	7,454	7,454
Total		$ 10,869,737	$ 1,781,464	$ 1,967,598	$ 2,107,363	$ 2,246,613
Total Rate Revenue Change						
Residential		$ (2,266,216)	$ 3,433,907	$ 3,761,005	$ 3,226,316	$ 3,511,644
Commercial Non Demand/Demand		(8,938,378)	1,615,320	1,644,986	2,234,857	2,274,080
Commercial Large Demand		(1,161,830)	458,327	464,905	705,339	713,630
Lighting		(1,138,731)	50,623	51,200	62,639	63,851
Total		$ (13,505,155)	$ 5,558,177	$ 5,922,096	$ 6,229,152	$ 6,563,205

Current F&PEC assumed to be $0.07303 per kWh for comparison of total rate revenue

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FORECAST OF BASE RATE REVENUE RECOVERY



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RESIDENTIAL

Item	Unit	COS	Current 2025	Proposed 2026	Proposed 2027	Proposed 2028	Proposed 2029	Proposed 2030
Customer Charge	$/Month	$ 16.72	$ 6.94	$ 12.00	$ 14.25	$ 16.50	$ 17.50	$ 18.50
Tier 1 Delivery Charge	$/kWh	$ 0.06026	$ 0.04862	$ 0.06000	$ 0.06000	$ 0.06000	$ 0.06050	$ 0.06100
Tier 2 Delivery Charge	$/kWh	$ 0.06026	$ 0.05964	$ 0.06000	$ 0.06000	$ 0.06000	$ 0.06050	$ 0.06100
Energy Supply Charge	$/kWh	$ 0.04659	$ 0.07303	$ 0.04195	$ 0.04418	$ 0.04644	$ 0.04888	$ 0.05137
Transmission Charge	$/kWh	$ 0.01777	$ -	$ 0.01736	$ 0.01758	$ 0.01775	$ 0.01797	$ 0.01815
Community Benefit Charge	$/kWh	$ -	$ -	$ 0.00352	$ 0.00357	$ 0.00362	$ 0.00370	$ 0.00379

COS is five-year average cost of service for FY 2026 through FY 2030

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COMMERCIAL NON-DEMAND

Item	Unit	COS	Current 2025	Proposed 2026	Proposed 2027	Proposed 2028	Proposed 2029	Proposed 2030
Customer Charge	$/Month	$ 83.62	$ 7.18	$ 60.00	$ 60.00	$ 60.00	$ 60.00	$ 60.00
Tier 1 Delivery Charge	$/kWh	$ 0.03563	$ 0.08465	$ 0.02600	$ 0.02600	$ 0.02600	$ 0.02650	$ 0.02700
Tier 2 Delivery Charge	$/kWh	$ 0.03563	$ 0.05518	$ 0.02600	$ 0.02600	$ 0.02600	$ 0.02650	$ 0.02700
Energy Supply Charge	$/kWh	$ 0.04659	$ 0.07303	$ 0.04195	$ 0.04418	$ 0.04644	$ 0.04888	$ 0.05137
Transmission Charge	$/kWh	$ 0.01231	$ -	$ 0.01205	$ 0.01218	$ 0.01231	$ 0.01243	$ 0.01255
Community Benefit Charge	$/kWh	$ -	$ -	$ 0.00352	$ 0.00357	$ 0.00362	$ 0.00370	$ 0.00379

COS is five-year average cost of service for FY 2026 through FY 2030

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COMMERCIAL DEMAND

Item	Unit	COS	Current 2025	Proposed 2026	Proposed 2027	Proposed 2028	Proposed 2029	Proposed 2030
Customer Charge	$/Month	$ 167.23	$ 34.00	$ 160.00	$ 160.00	$ 160.00	$ 160.00	$ 160.00
Tier 1 Delivery Charge	$/kWh	$ -	$ 0.05441	$ 0.02050	$ 0.02050	$ 0.02050	$ 0.02050	$ 0.02050
Tier 2 Delivery Charge	$/kWh	$ -	$ 0.04843	$ 0.02050	$ 0.02050	$ 0.02050	$ 0.02050	$ 0.02050
Tier 3 Delivery Charge	$/kWh	$ -	$ 0.03951	$ 0.02050	$ 0.02050	$ 0.02050	$ 0.02050	$ 0.02050
Tier 4 Delivery Charge	$/kWh	$ -	$ 0.00565	$ 0.02050	$ 0.02050	$ 0.02050	$ 0.02050	$ 0.02050
Tier 1 Demand Charge	$/kW	$ 14.58	$ 4.98	$ 7.00	$ 7.00	$ 7.00	$ 7.25	$ 7.50
Tier 2 Demand Charge	$/kW	$ 14.58	$ 4.31	$ 7.00	$ 7.00	$ 7.00	$ 7.25	$ 7.50
Tier 3 Demand Charge	$/kW	$ 14.58	$ 3.14	$ 7.00	$ 7.00	$ 7.00	$ 7.25	$ 7.50
Tier 4 Demand Charge	$/kW	$ 14.58	$ 2.19	$ 7.00	$ 7.00	$ 7.00	$ 7.25	$ 7.50
Energy Supply Charge	$/kWh	$ 0.04659	$ 0.07303	$ 0.04195	$ 0.04418	$ 0.04644	$ 0.04888	$ 0.05137
Transmission Charge	$/kW	$ 3.13	$ -	$ 2.96	$ 3.01	$ 3.06	$ 3.11	$ 3.16
Community Benefit Charge	$/kWh	$ -	$ -	$ 0.00352	$ 0.00357	$ 0.00362	$ 0.00370	$ 0.00379

COS is five-year average cost of service for FY 2026 through FY 2030

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COMMERCIAL LARGE DEMAND

Item	Unit	COS	Current 2025	Proposed 2026	Proposed 2027	Proposed 2028	Proposed 2029	Proposed 2030
Customer Charge	$/Month	$ 334.47	$ 207.96	$ 325.00	$ 325.00	$ 325.00	$ 325.00	$ 325.00
Tier 1 Delivery Charge	$/kWh	$ -	$ 0.02702	$ 0.01500	$ 0.01500	$ 0.01500	$ 0.01500	$ 0.01500
Tier 2 Delivery Charge	$/kWh	$ -	$ 0.00505	$ 0.01500	$ 0.01500	$ 0.01500	$ 0.01500	$ 0.01500
Tier 1 Demand Charge	$/kW	$ 21.47	$ 6.27	$ 15.00	$ 15.00	$ 15.00	$ 15.50	$ 16.00
Energy Supply Charge	$/kWh	$ 0.04659	$ 0.07303	$ 0.04195	$ 0.04418	$ 0.04644	$ 0.04888	$ 0.05137
Transmission Charge	$/kW	$ 3.73	$ -	$ 3.60	$ 3.67	$ 3.73	$ 3.79	$ 3.86
Community Benefit Charge	$/kWh	$ -	$ -	$ 0.00352	$ 0.00357	$ 0.00362	$ 0.00370	$ 0.00379

COS is five-year average cost of service for FY 2026 through FY 2030

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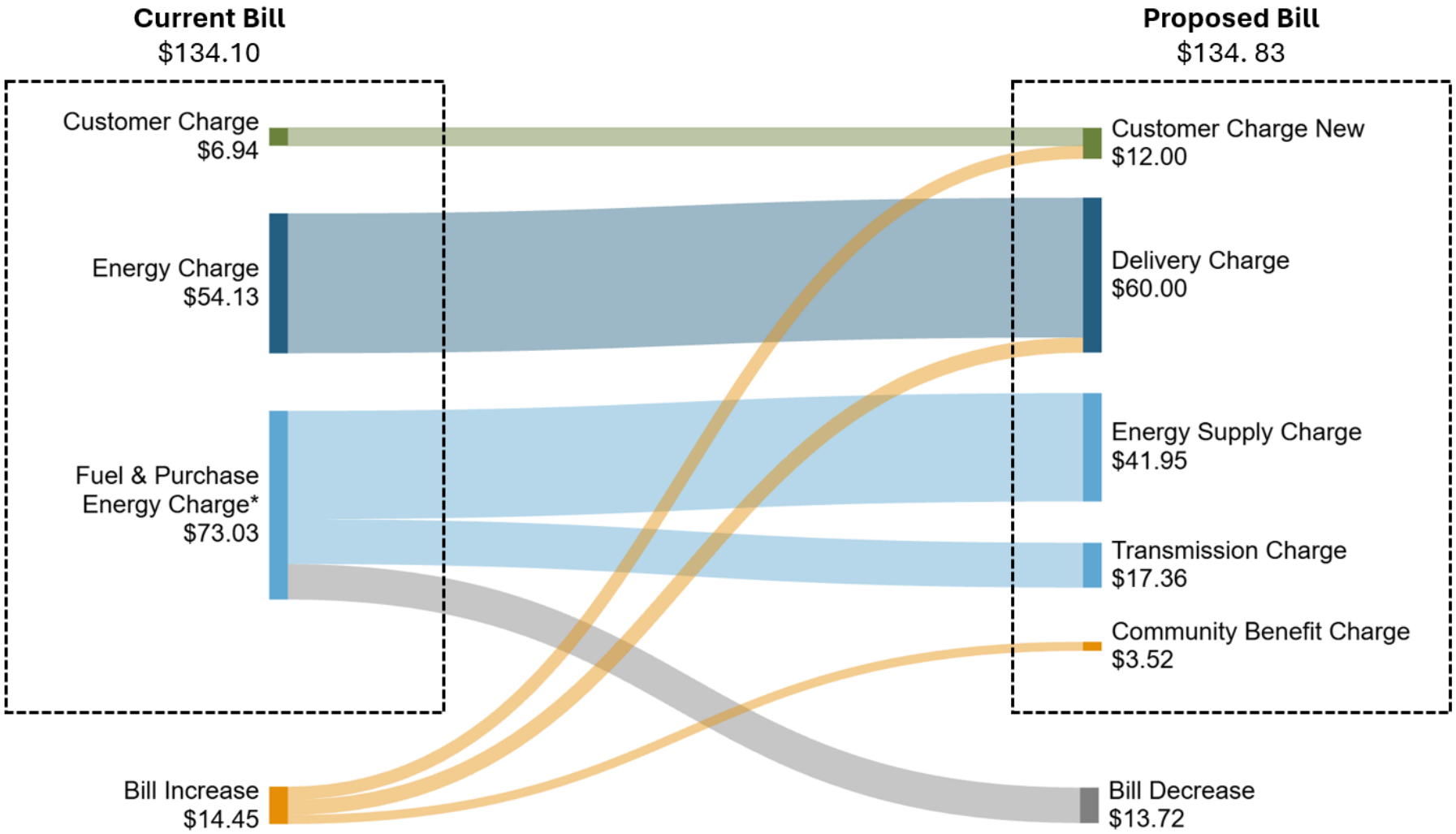
BILL IMPACTS

F&PEC

- The current F&PEC is $0.03476 (down from $0.05019 in August)
- However, the current F&PEC is artificially low based on the assumed drawdown of prior over-recoveries
- If not for the over-recovery drawdown, the F&PEC would have been $0.07303 as of January 2026
- In the rate tables, NewGen assumed the current F&PEC was $0.07303 to avoid the F&PEC impeding the base rate design discussion

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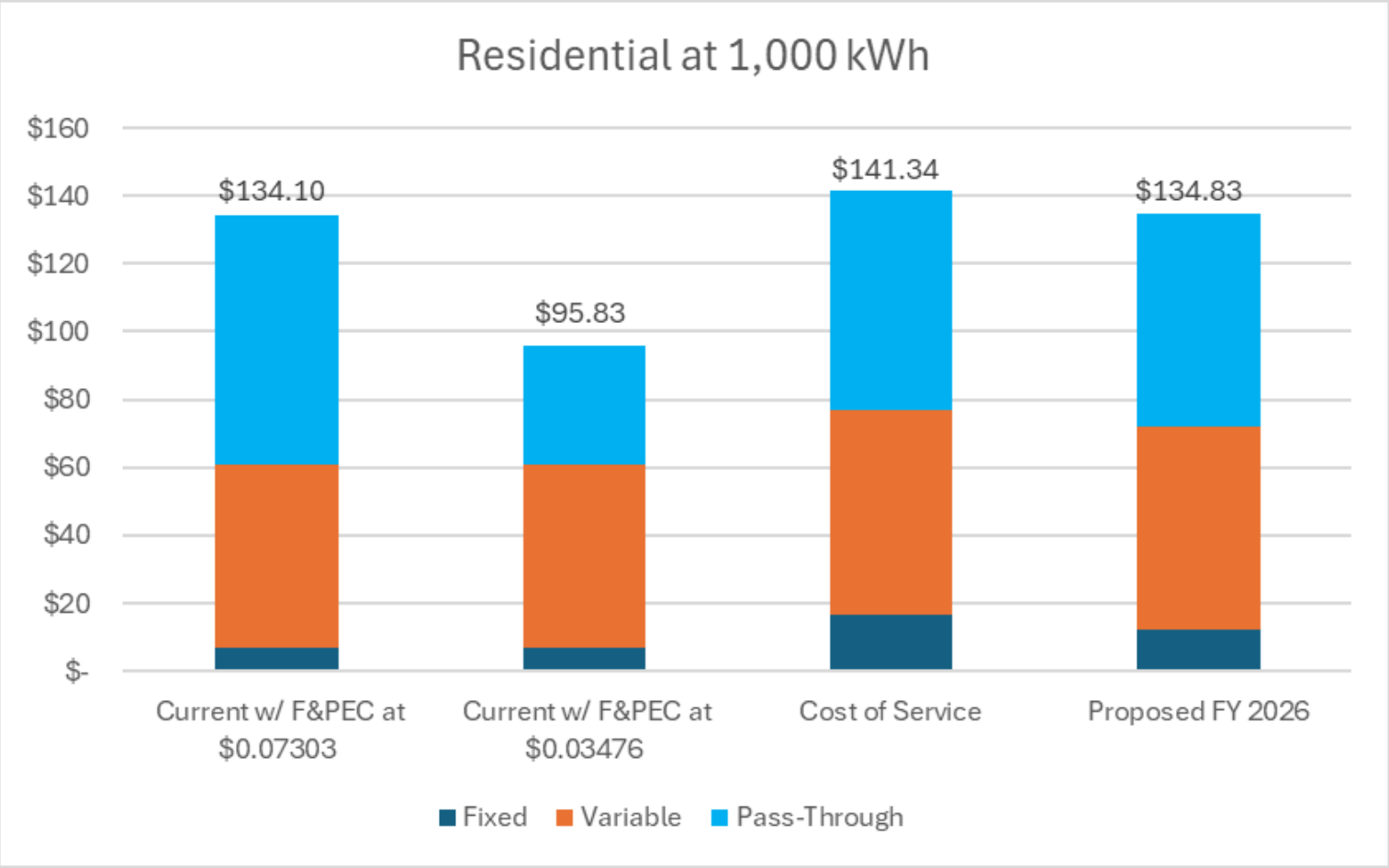
RESIDENTIAL BILL COMPARISON FOR 1,000 KWH



* Based on estimated January 2026 costs if there were no over-collection

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RESIDENTIAL

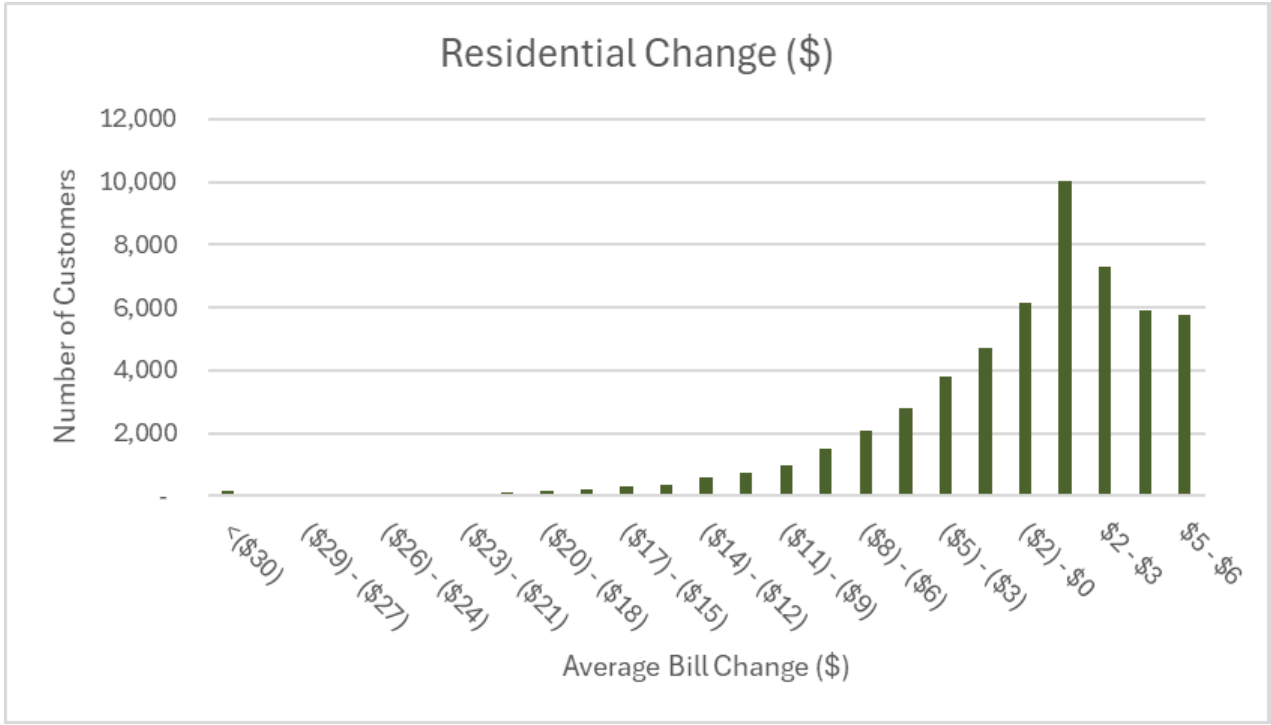


- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
  - Energy Supply Charge: $0.04195
  - Transmission Charge: $0.01736
  - Community Benefit Charge: $0.00352

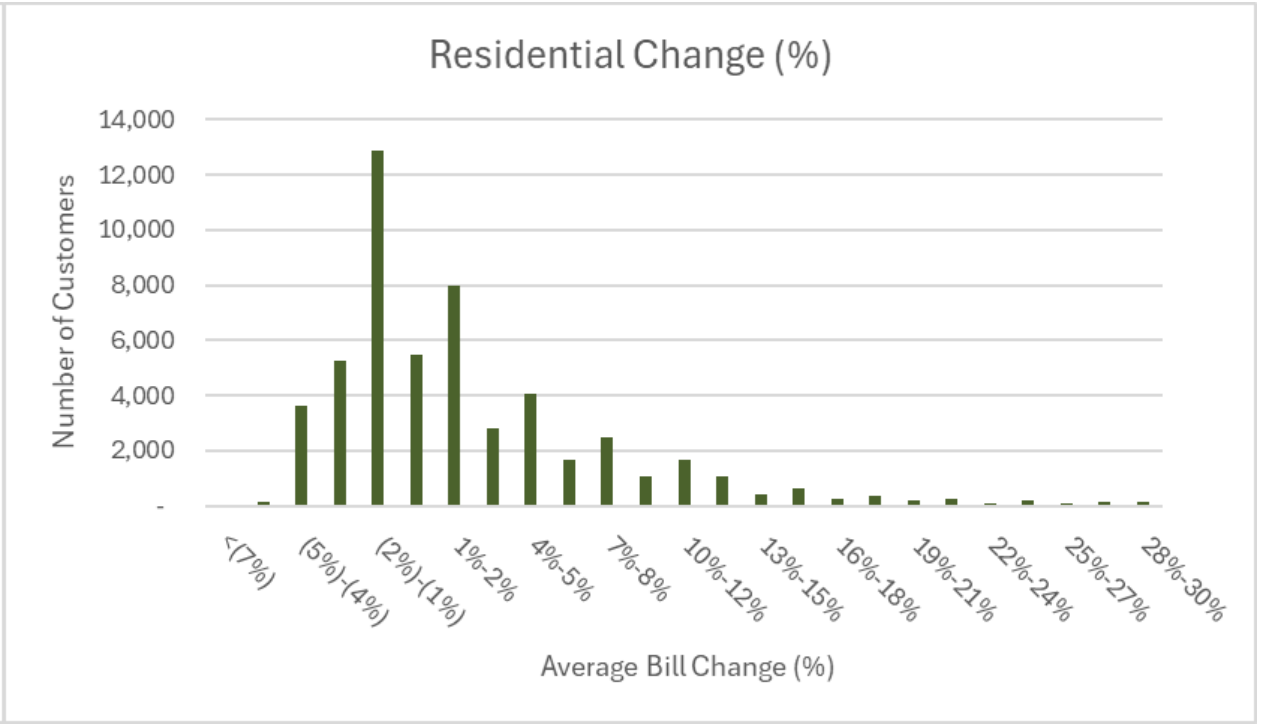
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RANGE OF MONTHLY BILL IMPACTS: RESIDENTIAL CURRENT VS. FY 2026 PROPOSED RATES

F&PEC in Current bill is assumed to be $0.07303 per kWh



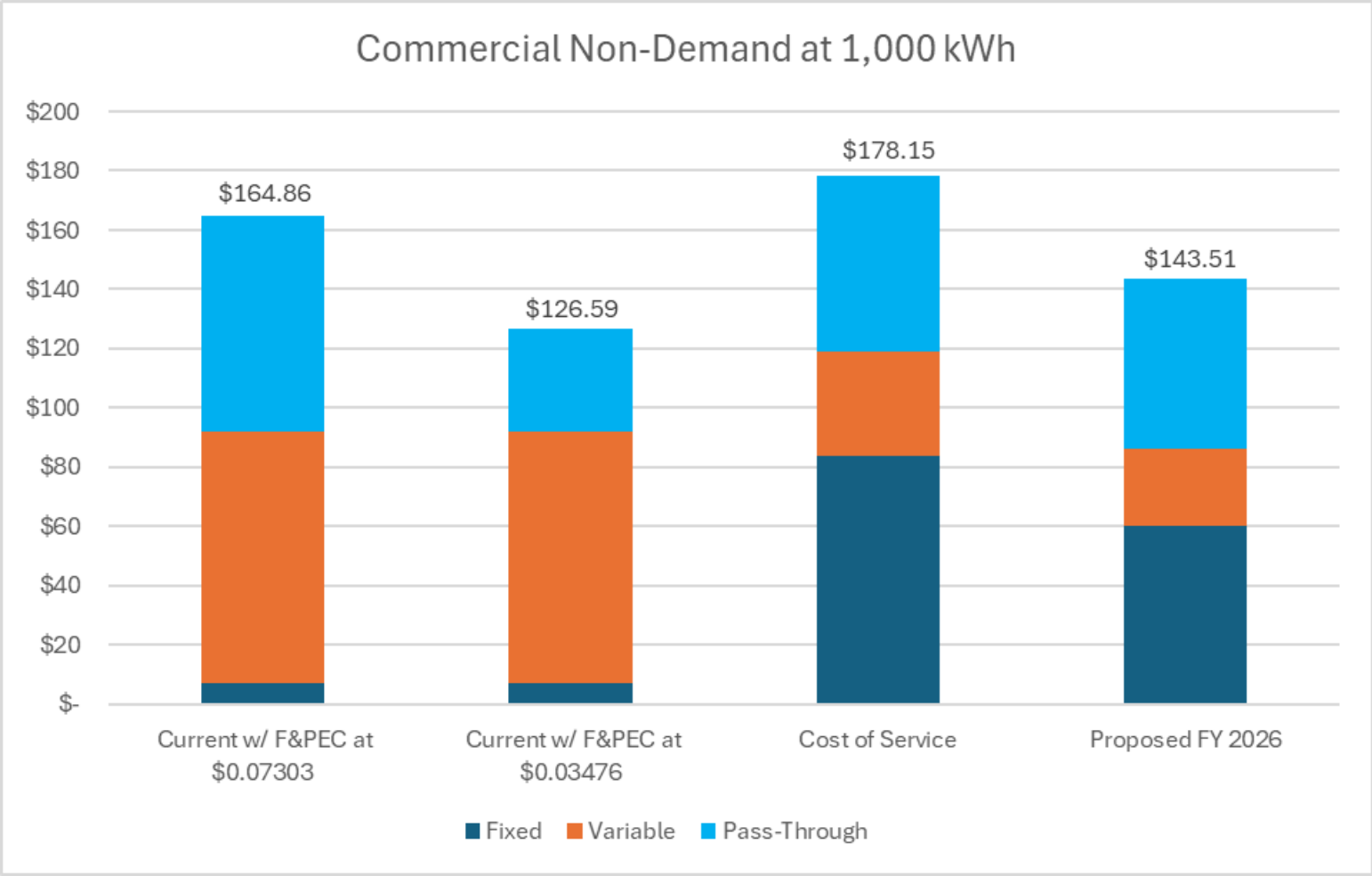
$30 is the largest bill reduction shown in graph (so the count of bill reductions greater than $30 are shown as reductions of $30)



30% is the largest bill increase shown in graph (so the count of bill increases greater than 30% are shown as increases of 30%)

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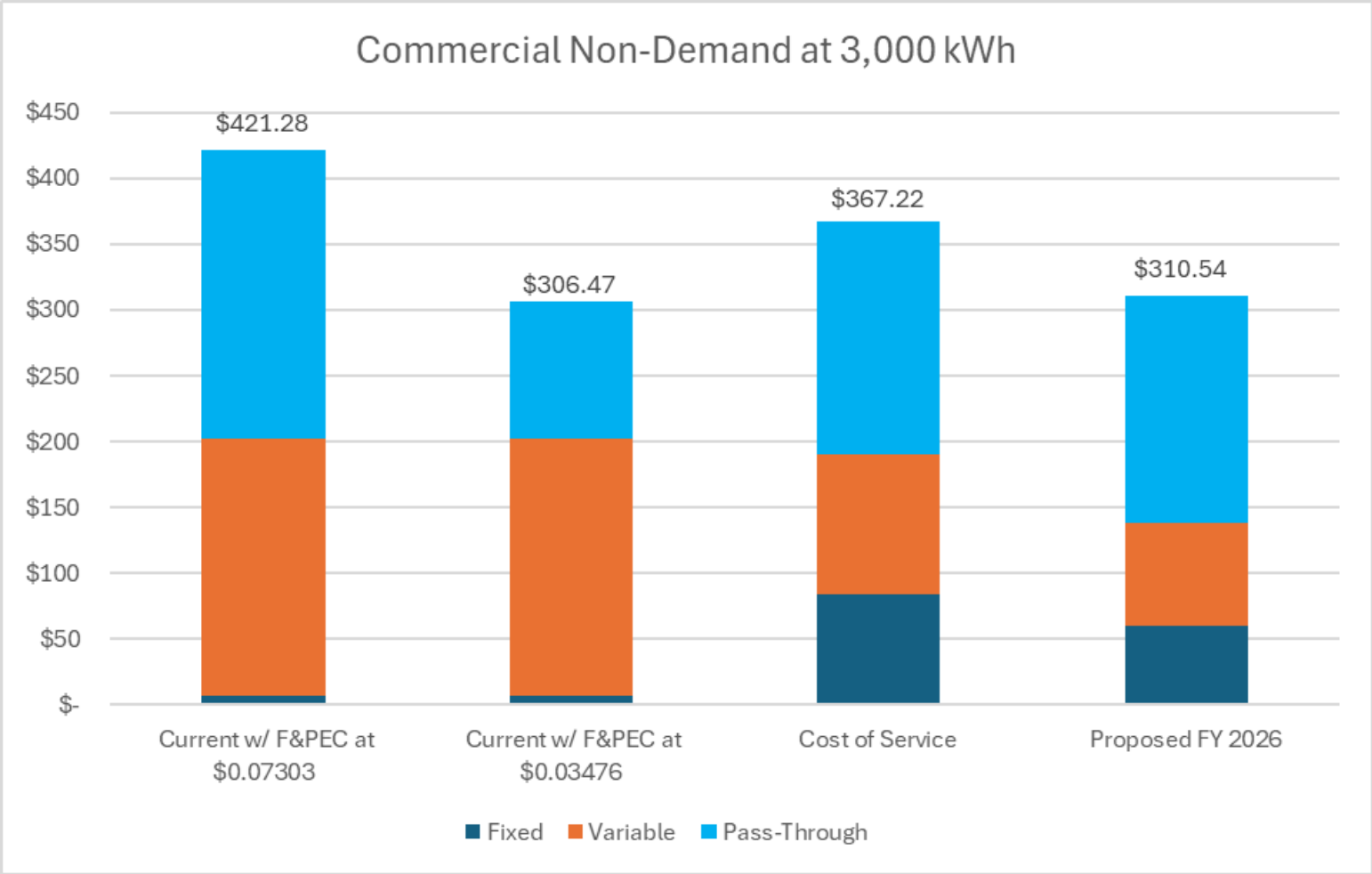
COMMERCIAL NON-DEMAND (SMALLER)



- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
  - Energy Supply Charge: $0.04195
  - Transmission Charge: $0.01205
  - Community Benefit Charge: $0.00352

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COMMERCIAL NON-DEMAND (LARGER)

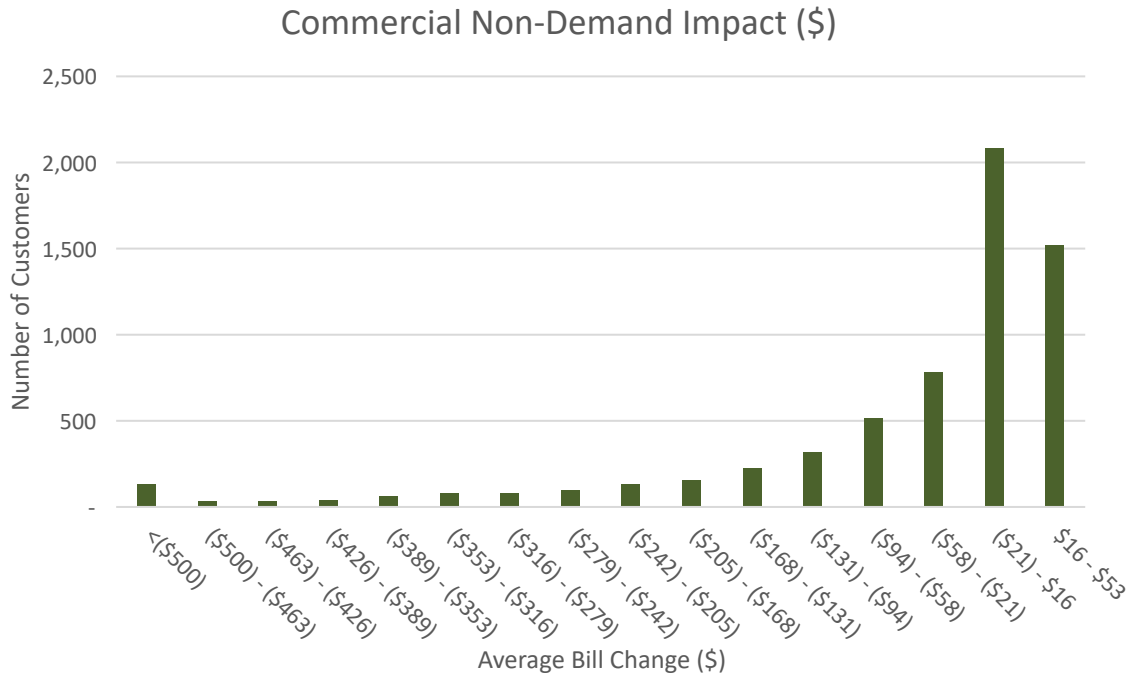


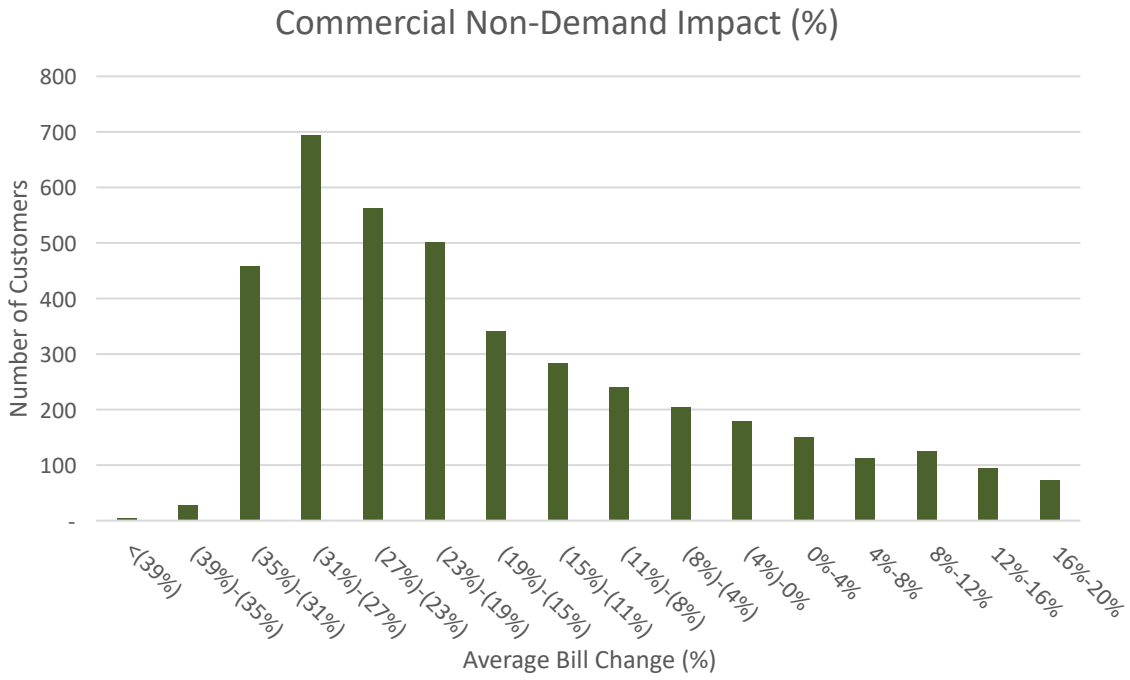
- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
  - Energy Supply Charge: $0.04195
  - Transmission Charge: $0.01205
  - Community Benefit Charge: $0.00352

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RANGE OF MONTHLY BILL IMPACTS: COMMERCIAL NON-DEMAND CURRENT VS. FY 2026 PROPOSED RATES

F&PEC in Current bill is assumed to be $0.07303 per kWh



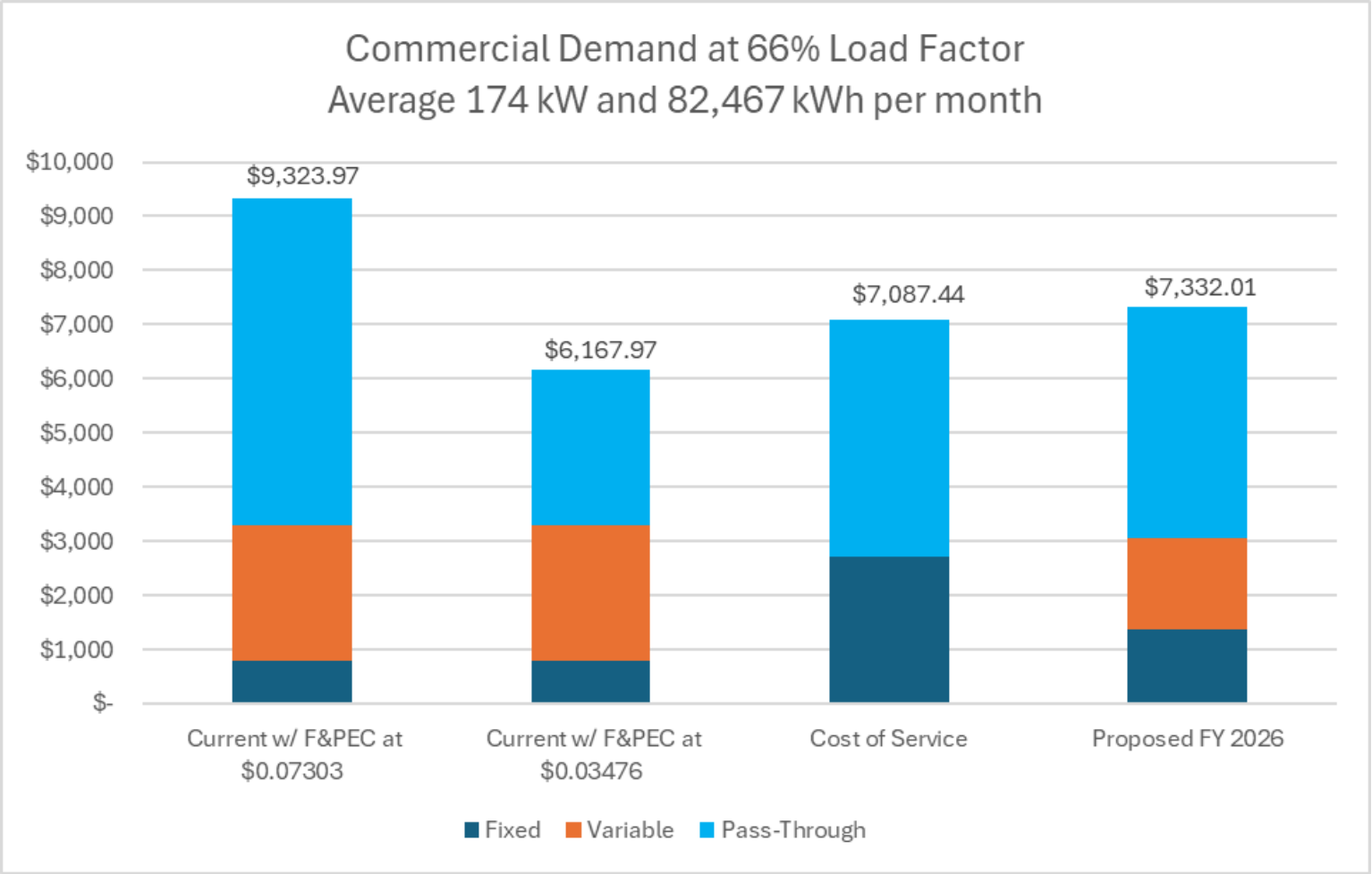


$500 is the largest bill reduction shown in graph (so the count of bill reductions greater than $500 are shown as reductions of $500)

20% is the largest bill increase shown in graph (so the count of bill increases greater than 20% are shown as increases of 20%)

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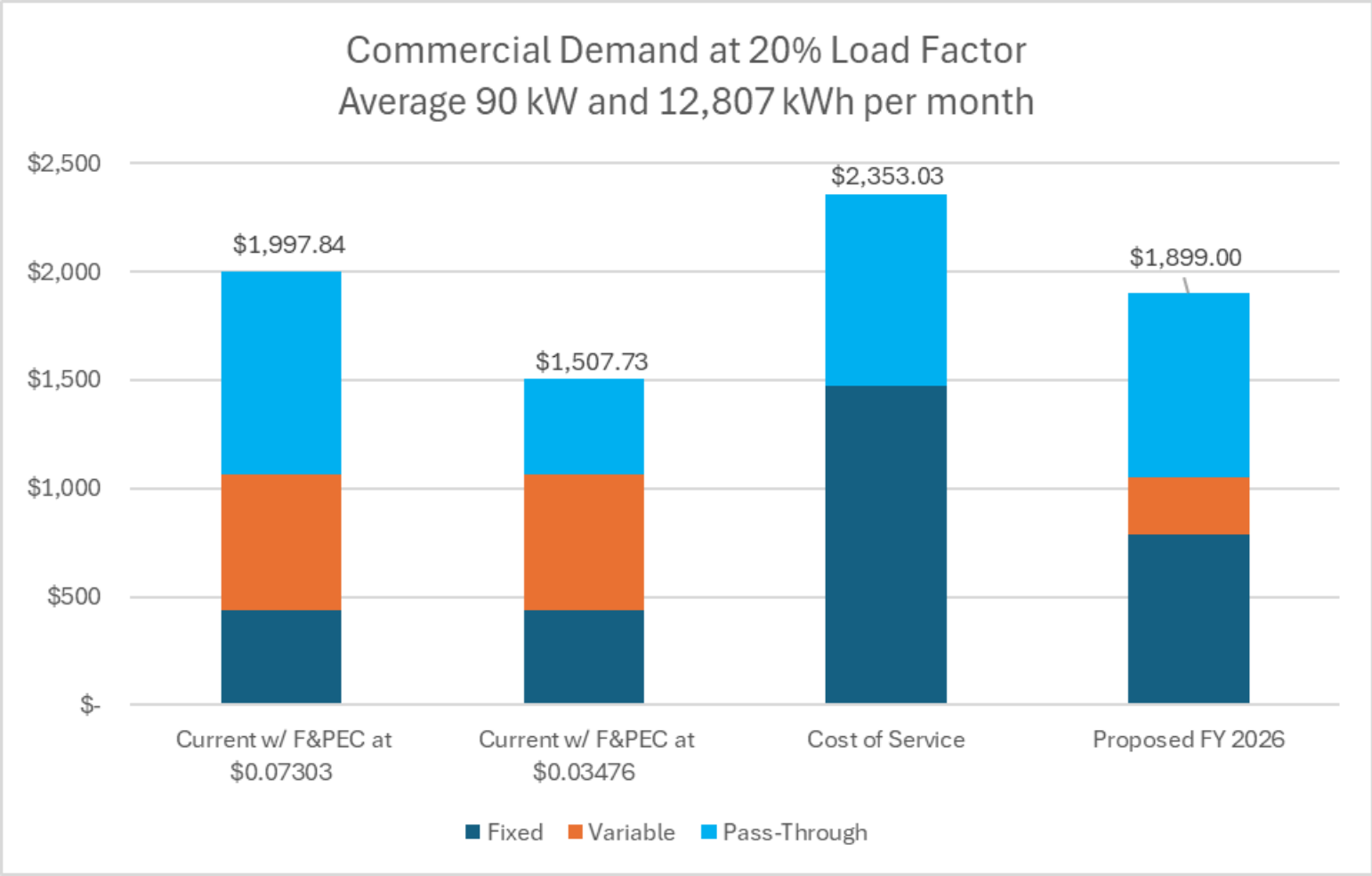
COMMERCIAL DEMAND (HIGH LOAD FACTOR)



- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
  - Energy Supply Charge: $0.04195
  - Transmission Charge: $2.96 per kW
  - Community Benefit Charge: $0.00352

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COMMERCIAL DEMAND (LOW LOAD FACTOR)

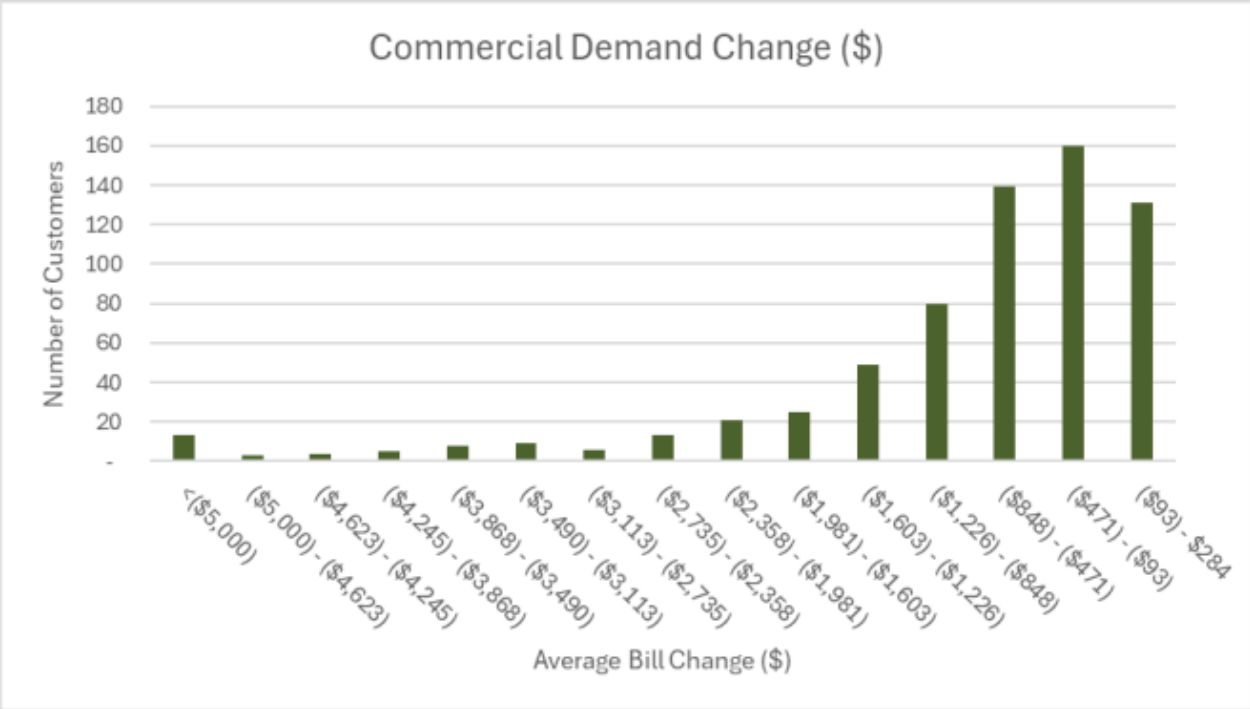


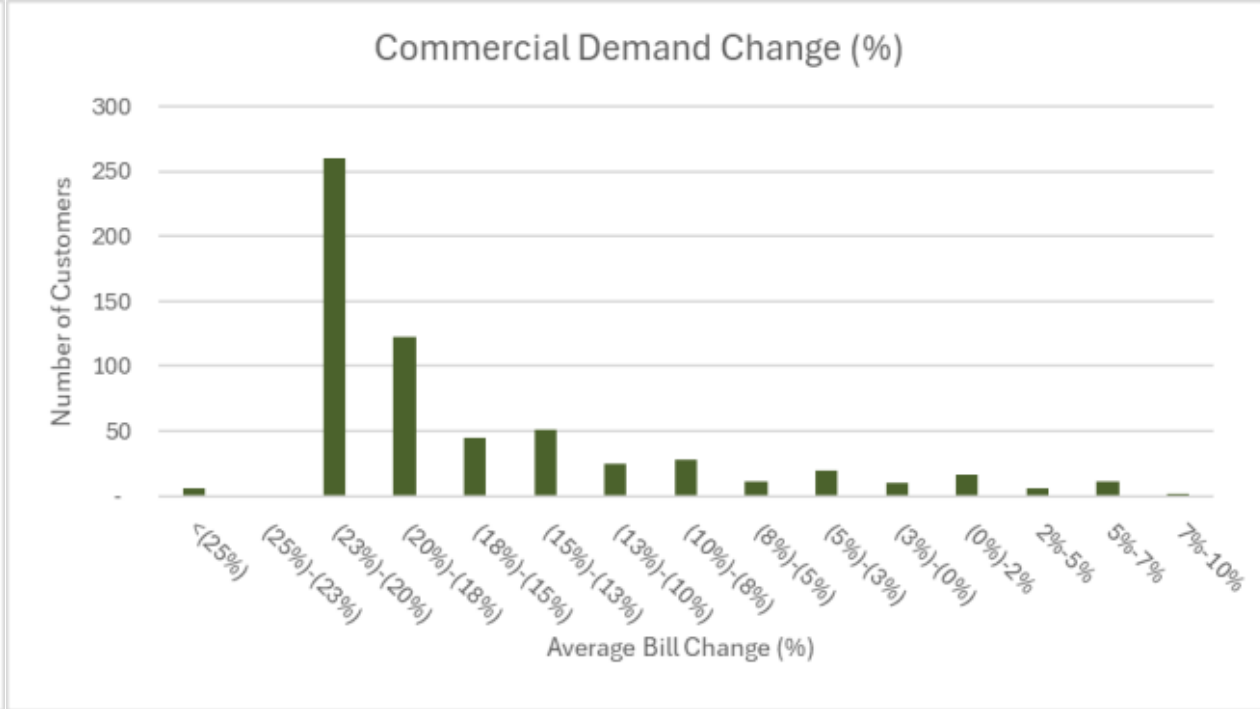
- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
  - Energy Supply Charge: $0.04195
  - Transmission Charge: $2.96 per kW
  - Community Benefit Charge: $0.00352

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RANGE OF MONTHLY BILL IMPACTS: COMMERCIAL DEMAND CURRENT VS. FY 2026 PROPOSED RATES

F&PEC in Current bill is assumed to be $0.07303 per kWh





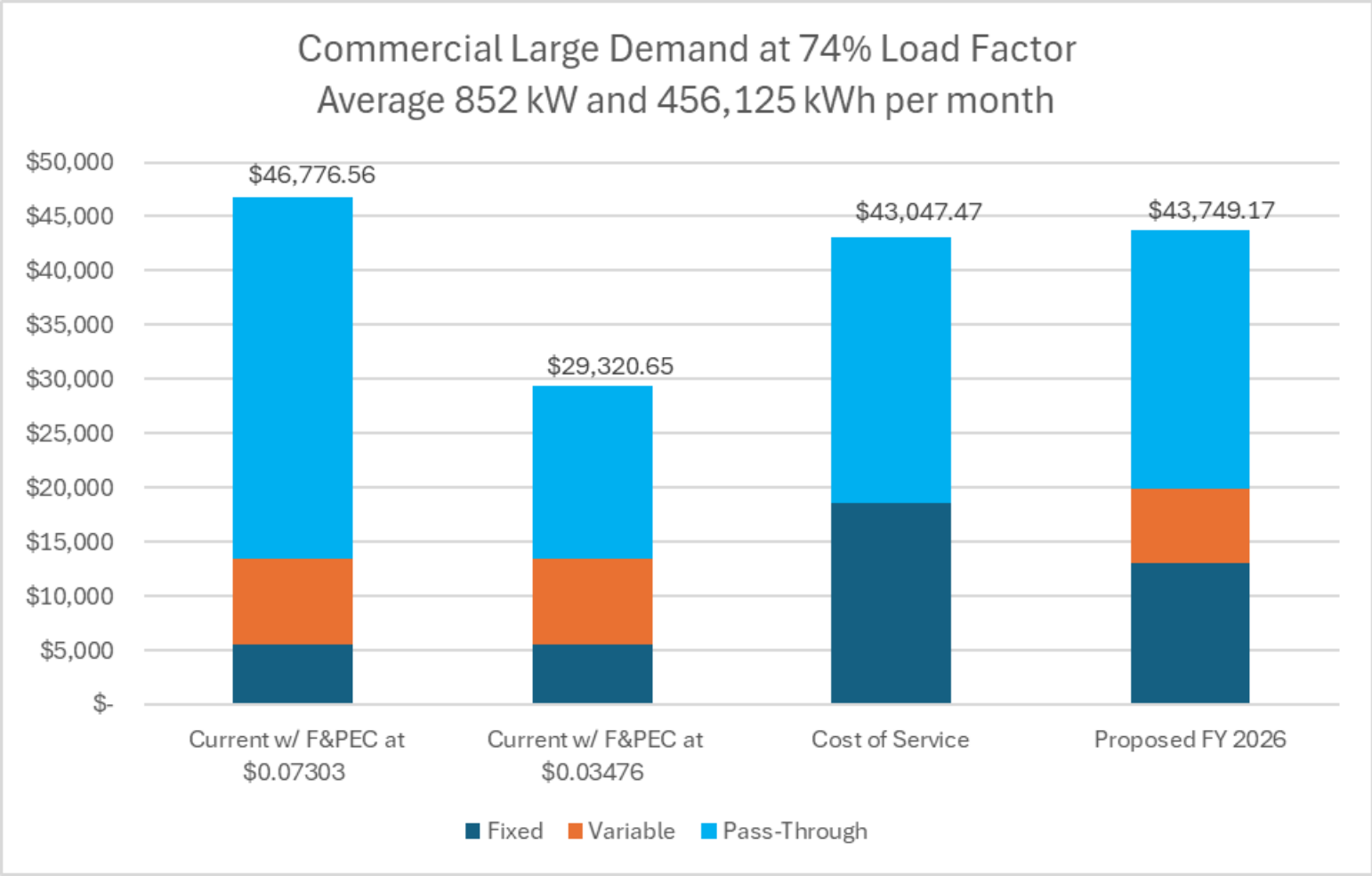
$5,000 is the largest bill reduction shown in graph (so the count of bill reductions greater than $5,000 are shown as reductions of $5,000)

25% is the largest bill reduction shown in graph (so the count of bill reductions greater than 25% are shown as reductions of 25%)

10% is the largest bill increase shown in graph (so the count of bill increases greater than 10% are shown as increases of 10%)

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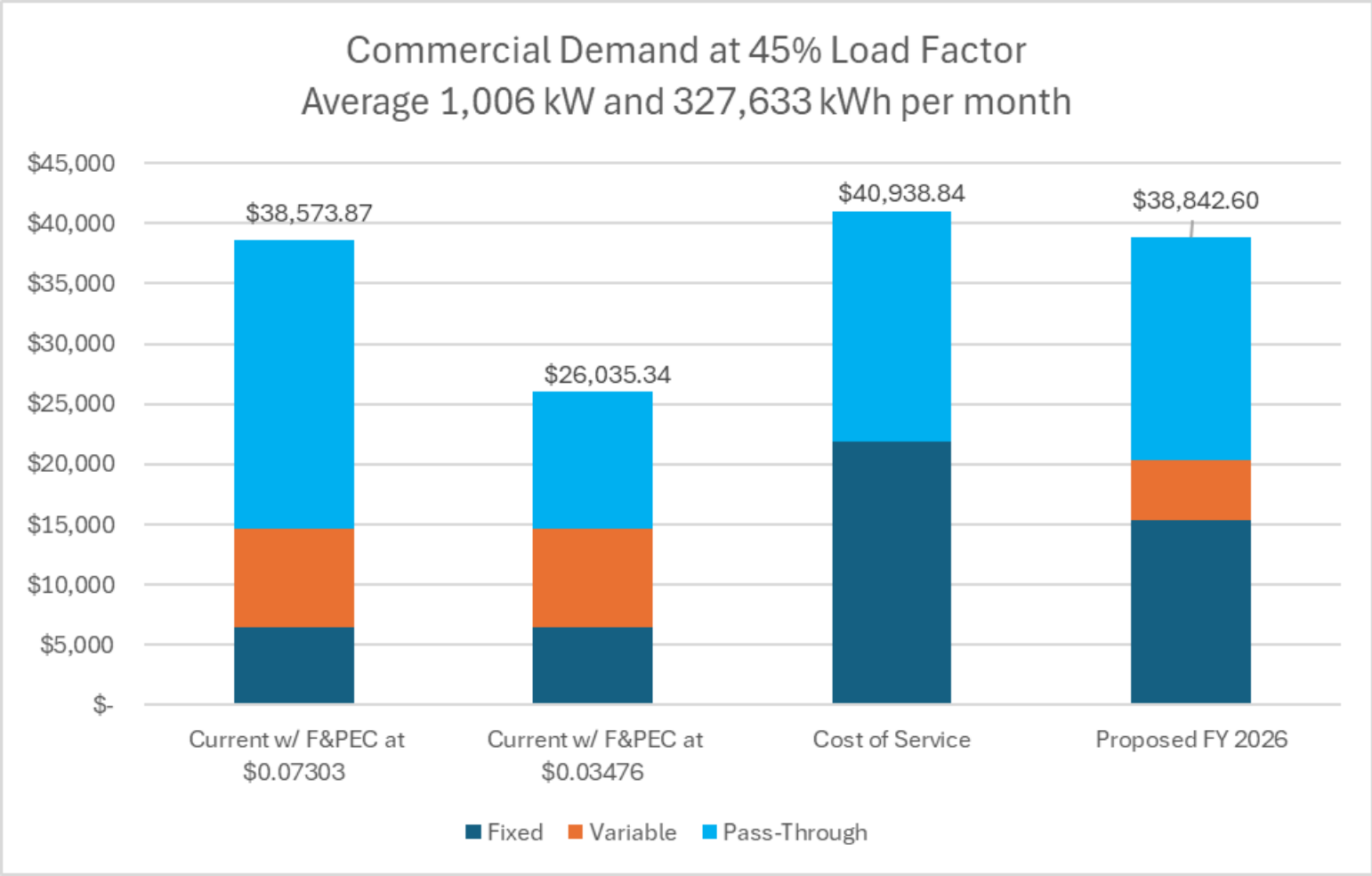
COMMERCIAL LARGE DEMAND (HIGH LOAD FACTOR)



- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
  - Energy Supply Charge: $0.04195
  - Transmission Charge: $3.60 per kW
  - Community Benefit Charge: $0.00352

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COMMERCIAL LARGE DEMAND (LOW LOAD FACTOR)

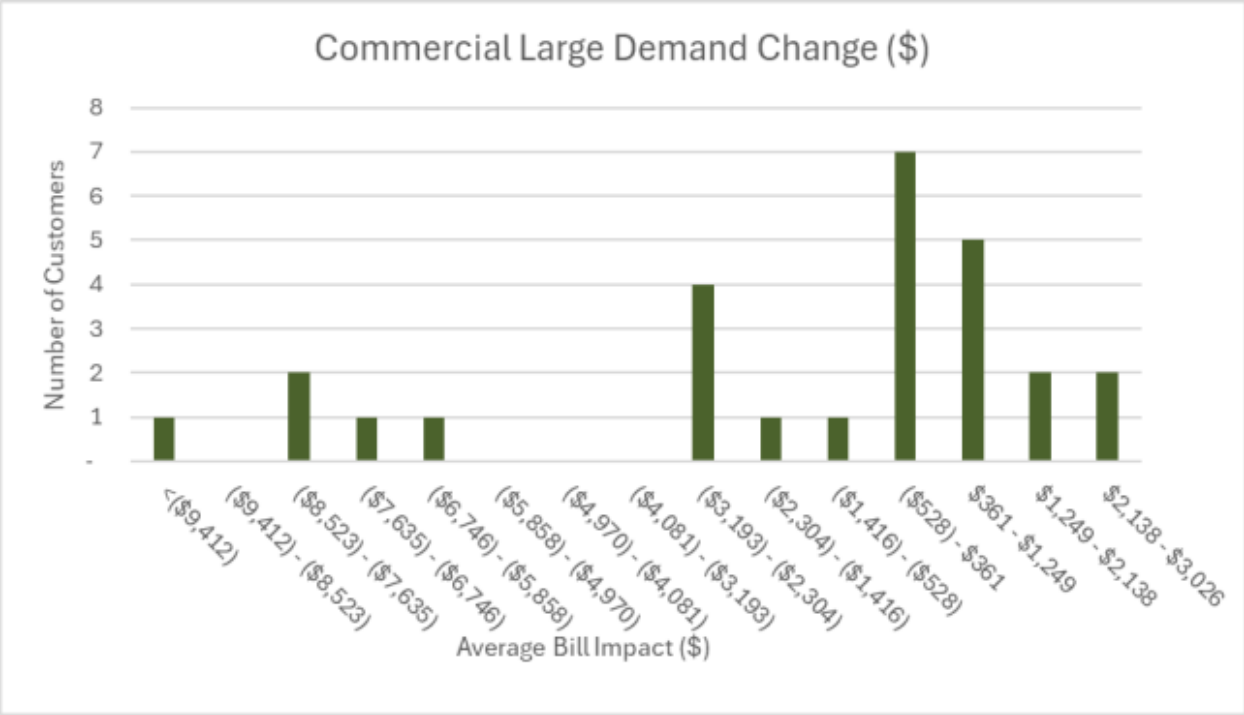


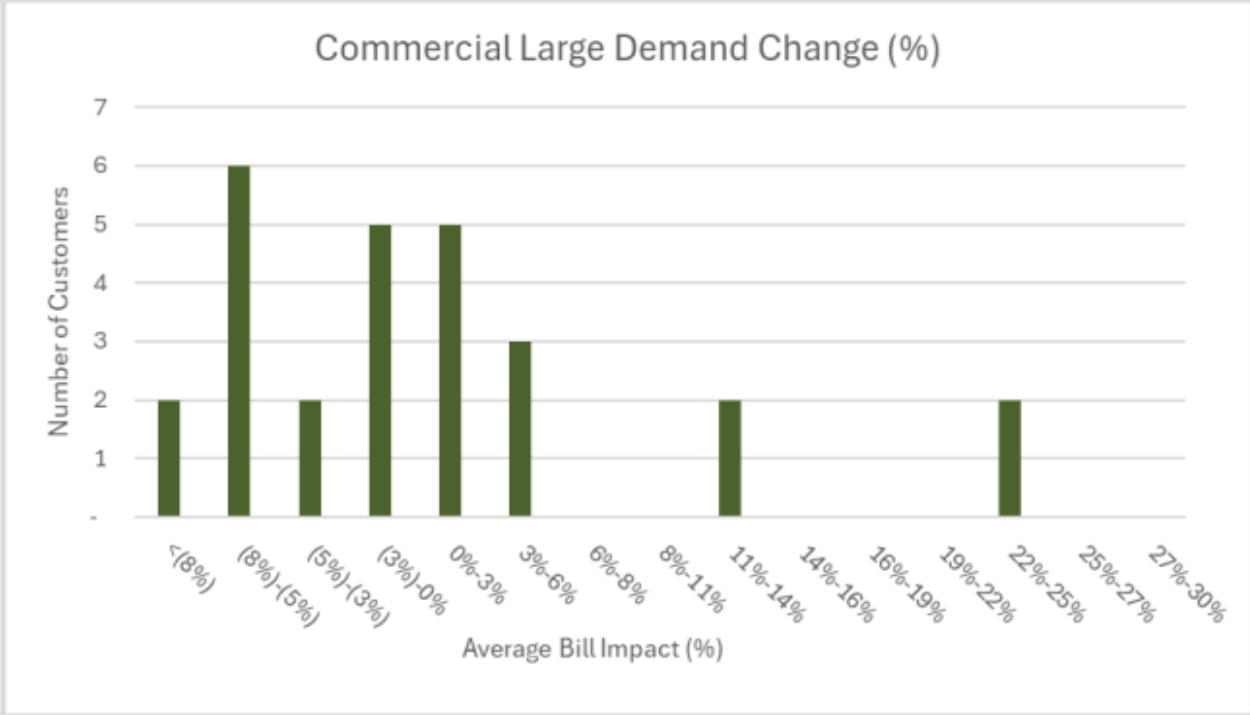
- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
  - Energy Supply Charge: $0.04195
  - Transmission Charge: $3.60 per kW
  - Community Benefit Charge: $0.00352

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RANGE OF MONTHLY BILL IMPACTS: COMMERCIAL LARGE DEMAND CURRENT VS. FY 2026 PROPOSED RATES

F&PEC in Current bill is assumed to be $0.07303 per kWh





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QUESTIONS

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NewGen Strategies & Solutions

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BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
F.1 - Approval of Minutes of the December 8, 2025 Regular Board Meeting

Open/Closed Session
Consent Agenda Items

Action
Approval of Minutes

Executive Sponsor
Lead Department:

Assigned Staff (Presenter):

Summary

Strategic Initiatives

Referring Committee
Name of Committees N/A
Date of Meeting
Recommendation(s)
Vote(s)

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested:
Source of Funding:

Recommended Motion

BPUB staff recommends approval of minutes.

BROWNSVILLE PUBLIC UTILITIES BOARD
BROWNSVILLE, TEXAS

MINUTES
of
REGULAR MEETING
DECEMBER 8, 2025
5:00 PM

Minutes of a Regular Meeting of the Brownsville Public Utilities Board (BPUB) of the City of Brownsville, Texas, held December 8, 2025, at the BPUB Annex Building Board Room, 1425 Robinhood Drive, Brownsville, Texas with the following present:

PRESENT

Gerardo Martinez	Chair
Alonzo "Al" Villarreal	Vice Chair
Daisy Zamora, PhD	Secretary/Treasurer
Joseph L. Hollmann, PhD	Member
Martin Sarkis	Member
Mayor John Cowen	Ex-Officio Member
Juan Pequeño	Board Counsel
Marilyn D. Gilbert	General Manager & Chief Executive Officer
Mark Dombroski	Assistant General Manager & Chief Operating Officer
Paul M. Gonzalez	General Counsel & Chief Legal Officer
Miguel "Mike" Perez	Chief Financial Officer
Constanza "Connie" Miner	Chief Administrative Officer
Norma L. Sanchez	Recording Secretary

VIRTUAL

Cody Faulk	Special Counsel

ABSENT

Alejandro "Alex" Najera	Member

With a quorum present, Chairman Gerardo Martinez called the open meeting to order at 5:00 p.m.

The Pledge of Allegiance to the United States Flag and the Texas Flag was led by Gerardo Martinez. A brief moment of silence followed.

D. WORKSHOP OR PUBLIC HEARING(S)

Mark Dombroski, Assistant General Manager & Chief Operating Officer, delivered a presentation providing background information and facilitating a policy discussion regarding the Resaca Fee. His presentation included an overview of BPUB's Resaca operations and related considerations.

Doro Garcia, Assistant City Manager for the City of Brownsville, provided a brief overview of the City's Stormwater Utility Study Approach. He outlined the key components of the study, including data collection, rate structure development, preparation of public information materials, and public engagement and education efforts.

Alan Guard, Interim City Manager for the City of Brownsville, briefly informed the Board about the Stormwater Program Cost Evaluation. He noted that the program is authorized under the Local Government Code 552 and is based on the cost of providing drainage services, including direct support costs required to maintain the stormwater system. He added that the service-based fee applies only to drainage-related costs. As part of the study, the City will determine which resacas are included within the stormwater system.

Gerardo Martinez, Board Chair, noted that BPUB would like to partner with the City Commission in providing options and information to the community. He emphasized that although the City's stormwater initiative and BPUB's resaca-related efforts are separate, both entities share the goal of ensuring the community understands the programs, has adequate time to ask questions, and is well-informed about the details. He added that BPUB is willing to support the City's outreach efforts if needed.

Dr. Daisy Zamora inquired about the specific boundaries of the resacas in Brownsville. In response, Marilyn Gilbert, General Manager & CEO, stated that an agenda item could be added to the next scheduled meeting to review the boundaries of the Resaca Program. She also noted that Cameron County has a similar program and can provide information regarding the resacas within their jurisdiction.

E. PUBLIC COMMENTS

There were no speakers for the public comment period.

F. CONSENT AGENDA (CA)

Dr. Joseph Hollmann requested that Consent Agenda Item #6 be moved out of sequence for discussion and action.

Motion was made by Martin Sarkis, seconded by Dr. Joseph Hollmann and unanimously carried by the Board, Consent Agenda Items 1 through 5, and 7 through 15, were approved.

CA Item #1—Approval of Minutes of the September 8, 2025, Regular Board Meeting

Minutes were approved as presented.

CA Item #2—Consideration and Possible Action to Ratify and Approve Board Travel in Accordance with the Statements of Policy for Travel by Members of the Board of Directors of the BPUB – Marilyn Gilbert

Approval of the Ratification of Board Travel in Accordance with the Statements of Policy for Travel by Members of the Board of Directors, as recommended.

CA Item #3—Consideration and Approval of Payments to the Texas Commission on Environmental Quality (TCEQ) for Annual Water System Fee for Water Treatment Plants 1 and 2 – Albert Gomez

Approval of Payments to the Texas Commission on Environmental Quality (TCEQ) for Annual Water System Fee for Water Treatment Plants 1 and 2, as recommended.

CA Item #4—Consideration and Possible Approval to Extend the Contract for the Annual Supply of Sludge Dewatering Polymer for the Belt Press System at the wastewater Treatment Plants – Jaime Estrada

Approval to Extend the Contract for the Annual Supply of Sludge Dewatering Polymer for the Belt Press System at the wastewater Treatment Plants, as presented.

CA Item #5—Consideration and Possible Action to Approve Proposed Warehouse Policy - Diane Solitaire

Approval of the Warehouse Policy, as recommended.

CA Item #6—Consideration and Possible Action to Approve the Analytical Laboratory Design Phase Remodel – Travis Menchaca, Gabriel Coronado

Agenda Item was pulled out of consent for discussion and action

CA Item #7—Presentation and Discussion of the Audio-Visual Project Upgrade – Annex Board Room – Jose Luis Lopez, Jr.

Approval of Audio-Visual Project Upgrade for the Annex Board Room, as presented.

CA Item #8—Consideration and Possible Action to Approve the Proposed Asset Management Policy – David Ramirez

Approval of the Asset Management Policy, as recommended.

CA Item #9—Consideration and Possible Action to Approve the Proposed Enterprise Project Management Office Policy – David Ramirez

Approval of the Enterprise Project Management Office Policy, as recommended.

CA Item #10 – Consideration and Possible Action to Amend BPUB Personnel Policy No. 11, Funeral Leave – Claudia Lujan

Approval of the BPUB Personnel Policy No. 11, Funeral Leave, as recommended.

CA Item #11 – Consideration and Possible Action to Amend BPUB Personnel Policy No. 15, Hours of Work and Overtime – Claudia Lujan

Approval of the BPUB Personnel Policy No. 15, Hours of Work and Overtime, as recommended.

CA Item #12 – Consideration and Possible Action to Amend BPUB Personnel Policy No. 20, Educational Assistance Program – Claudia Lujan

Approval of the BPUB Personnel Policy No. 20, Educational Assistance Program, as recommended.

CA Item #13 – Consideration and Possible Action to implement the proposed BPUB Personnel Policy No. 45, Professional Development – Claudia Lujan

Approval of the BPUB Personnel Policy No. 45, Professional Development, as recommended.

CA Item #14 – Consideration and Possible Action to Extend the Contract for Bank Depository Services with Wells Fargo Bank, N.A. – Miguel Perez

Approval to Extend the Contract for Bank Depository Services with Wells Fargo Bank, N.A., as presented.

CA Item #15 – Consideration and Possible Action for Proposal Award for the Purchase of Six (6) 138 KV Circuit Switchers to be Used for Installations and Replacements at Various BPUB Substations – Eli Alvarez

Approval of the Proposal Award for the Purchase of Six (6) 138 KV Circuit Switchers to be used for installations and replacements at various BPUB Substations, as presented.

G. ITEMS FOR INDIVIDUAL CONSIDERATION (IC)

IC Item #1—General Manager's Report

a) Board Calendar

A calendar covering the months of December 2025, January and February 2026 was provided to the Board for reference. BPUB offices will be closed for business from December 25-26, 2025, for Christmas Holiday, January 1-2, 2026, for New Year's Holiday, January 19, 2026, for Martin Luther King Holiday, and February 16, 2026, for Presidents Day Holiday, respectively.

Ms. Gilbert reviewed the list of the monthly scheduled Board meetings, upcoming events and her planned travel dates.

b) Industry and BPUB Updates

Marilyn Gilbert, General Manager & CEO, noted that the Board received information regarding the Proposition 4 timeline. She emphasized the importance of this update, as BPUB receives funding from the Texas Water Development Board (TWDB), and the timing and implementation of Proposition 4 may impact future funding opportunities.

c) Regulatory Update

Marilyn Gilbert, General Manager & CEO, provided a brief update on the 89th Legislative Session. She presented an overview of key electric, water, and environmental bills, as well as upcoming issues and interim charges assigned to the legislature. She noted that BPUB will continue monitoring how these legislative actions may impact the utility.

Ms. Gilbert also highlighted ongoing efforts with BPUB's legislative delegation, regulatory agencies, and stakeholder groups. She stated that BPUB management will continue discussing emerging issues and will work to develop and finalize BPUB's legislative and regulatory agenda for the 89th Legislative Session.

IC Item #2—Consideration and Action on Items Pulled Out of Consent: CA Item #6—Consideration and Possible Action to Approve the Analytical Laboratory Design Phase Remodel – Travis Menchaca, Gabriel Coronado

Travis Menchaca, Facility Manager, introduced himself to the Board.

Dr. Joseph Hollmann inquired about how BPUB selected Halff & Associates for the project. In response, Mr. Menchaca explained that the firm was chosen from BPUB's rotation list of engineering firms. Dr. Hollmann noted that this type of information should be included within the agenda item to ensure transparency of the vendor selection process.

Motion was made by Dr. Joseph Hollmann, seconded by Dr. Daisy Zamora and unanimously carried by the Board, the Analytical Laboratory Design Phase Remodel, was approved.

IC Item #3—Staff Reports and Presentations to the Board

a) Presentation and Discussion of the BPUB's Financial Performance Report for the Period Ended October 31, 2025 – Miguel Perez

Miguel Perez, Chief Financial Officer, provided a brief report of the Fiscal Year 2026 Financial Performance as of October 31, 2025.

b) Drought Update

Rene Mariscal, Division Manager, provided a brief presentation on the current drought conditions. His report included historical data, watershed levels, and an overview of the established drought stages. The levels presented were as of November 29, 2025.

Mr. Mariscal noted that BPUB is currently implementing Stage 2 Restrictions.

IC Item #4—Consideration and Possible to Adopt BPUB 2026-2030 Strategic Business Plan, including Proposed Vision, Mission, Strategic Focus Areas, Challenges, Statements of Direction, and Tier 1 Metrics – Luis Jimenez

Luis Jimenez, EIT, Operations Administrator, provided a brief introduction regarding the 2026–2030 Strategic Business Plan. He noted that he is serving as the project lead for the plan and that today's presentation will focus on ensuring alignment across all strategic focus areas. This step authorizes implementation according to the established timeline and milestones.

Mr. Jimenez explained that the plan consolidates key initiatives, stakeholder engagement outcomes, and performance metrics developed over the past several months. He emphasized that the Strategic Business Plan reflects BPUB's long-term vision, operational priorities, and financial strategies designed to guide the organization through the next five years.

Mr. Jimenez introduced Scott Madden, Director, with ScottMadden Management Consultants, who provided an update on the Strategic Plan development. Mr. Madden reviewed the activities completed since the October 15 Board Meeting, outlined the identified Strategic Challenges, and presented the Strategic Initiatives. He also discussed the Tier 1 (Board-Level) KPIs aligned to desired outcomes and Strategic Focus Areas, as well as the development of the Strategic Plan website.

Motion was made by Dr. Daisy Zamora, seconded by Martin Sarkis, and carried by Board approval as follows: the motion is contingent upon the approval of the Vision and Mission statements.

Ayes: Gerardo Martinez, Dr. Daisy Zamora, Martin Sarkis, and Dr. Joseph Hollmann
Nays: Al Villarreal

IC Item #5—Consideration and Possible for Bid Award for the Annual Supply of Electrical and Electronic Spare Parts – Diane Solitaire

Diane Solitaire, Purchasing and Materials Manager, noted that an invitation to bid was advertised in The Brownsville Herald on September 6 and 13, 2025, posted on BPUB's webpage and emailed to eighteen (18) vendors with six (6) vendors responding. For all but three lots of commodities bid, the lowest responsible bidders are recommended, totaling $908,509.80. As to ties resulting for the remaining three lots, neither of the finalists qualifies for the statutory local preference. Instead, under state law the casting of lots for a total amount of $37,462.20 is required to break ties for the following:

Commodity	Number Vendors
L0073-00	The Reynolds Company or Dealers Electrical
L0074-00	The Reynolds Company or Dealers Electrical
L0074-01	The Reynolds Company or Dealers Electrical

The casting was witnessed by the Board during the meeting.

1. L0073-00 Reynolds Company
2. L0074-00 Reynolds Company
3. L0074-001 Reynolds Company

Ms. Solitaire further noted that BPUB staff recommends approval of bid award for the annual supply of electrical and electronic spare parts to the following low bidders meeting specifications: Anixter of San Antonio, TX in the amount of $16,693.05; Crawford Electric Supply of Brownsville, TX, in the amount of $31,882.50; The Reynolds Company of Corpus Christi, TX in the amount of $463,605.85; Data Exchange Corporation of Camarillo, CA, in the amount of $155,950.00; Dealers Electrical Supply of Harlingen, TX in the amount of $270,378.40; and casting of lots in the amount of $37,462.20 for a grand total amount of $975,972.00.

Motion was made by Dr. Joseph Hollmann, seconded by Al Villarreal, and unanimously approved by the Board, the bid award for the Annual Supply of Electrical and Electronic Spare Parts was formally authorized as presented and documented.

IC Item #6—Presentation, Discussion, and Possible Action on Proposed Amendments to the BPUB's Rules of Governance – Paul Gonzalez

Paul Gonzalez, General Counsel & Chief Legal Officer, briefly informed the Board that in 2023 the Board of Directors adopted Resolution No. 2023-0615 (IC-5), *Resolution Adopting Amended Rules of Governance of the Brownsville Public Utilities Board*, representing the latest iteration of the Rules originally adopted in 2007. He noted that at meetings held in 2024 and 2025, including the most recent on November 19, 2025, the Board's Regulatory/Policy Committee considered and discussed additional revisions to the Rules and recommended that the full Board deliberate on the proposed changes.

Mr. Gonzalez summarized three categories of revisions, noting that two are remedial in nature while the third represents a potentially more substantive change. He added that other amendments may also be considered by the Board. Staff are recommending updates to Rule IV (Closed Meetings), Rule VII (Board Order of Business), and Rule XIV (Standing Committees) and to a proposed rule to allow appointment of a qualified former Board member to serve on a standing committee that is advisory-only in nature. Mr. Gonzalez then briefly reviewed the Rules proposed for Board consideration.

Motion was made by Dr. Daisy Zamora, seconded by Al Villarreal, and carried unanimously by the Board to approve the amendment of Rule IV (Closed Meetings), Rule VIII (Board Order of Business) and Rule XIV (Standing Committees) of the Board's Rules of Governance as discussed.

A brief discussion ensued among the Board regarding the proposed amendments to the BPUB's Rules of Governance. Board members provided their feedback and comments on the proposed revisions.

Motion was made by Dr. Daisy Zamora, seconded by Dr. Joseph Hollmann, to allow three (3) members of the Board and one (1) additional former Board member to serve on a standing committee in an advisory-only capacity.

H. CLOSED MEETING

Motion was made by Dr. Joseph Hollmann, seconded by Martin Sarkis and unanimously carried by the Board to recess into Closed Meeting at 6:16 p.m. to consider the following matters pursuant to Tex. Government Code Sec. 551.071, et seq.

(1) Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071), including but not limited to the following:

a. Reports of local and special counsel, including regarding potential or pending litigation involving BPUB;
b. Implementation of MOU with City and related matters; and
c. Updates on contract negotiations related to large scale business development.

(2) Presentation, discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge. (Sec. 551.086 and Sec. 551.072)

The Board reconvened to open session for regular meeting at 7:41 p.m.

I. CONSIDERATION AND ACTION ON CLOSED MEETING ITEMS

IC Item #1—Consideration and Possible Action on Items Discussed in Closed Meeting

There was no action on items discussed in closed session that needs to be disclosed.

J. CONSIDERATION AND ACTION ON FUTURE AGENDA ITEMS

Item #1—Discussion and/or Requests for Future Agenda Items

Gerardo Martinez noted that an item regarding the reorganization of the Board should be considered at the January Board Meeting.

No action taken.

ADJOURNMENT

With no further business to discuss and upon duly made motion, the meeting adjourned at 7:42 p.m.

Approved this 13th day of March 2026.

_____
Gerardo Martinez, Chair

_____
Daisy Zamora, PhD, Secretary/Treasurer

yg

c: File

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
F.2 - Consideration and Possible Action to Approve Bid Award for the Annual Supply of Concrete Poles and Single Arm Brackets

Open/Closed Session
Consent Agenda Items

Action
Bid Award

Executive Sponsor
Lead Department: 5130-Purchasing

Assigned Staff (Presenter): Diane Solitaire

Summary
The BPUB Purchasing Department opened bids on January 28, 2026 for the annual supply of concrete poles and single arm brackets (B022-26). Invitation to bid was advertised in The Brownsville Herald on January 10 and 17, 2026, posted on the BPUB web page and emailed to twelve (12) vendors, with six (6) vendors responding. Morgan Ingland, LLC is the low bidder meeting specifications.

Concrete Poles are for inventory stock and will be used for new construction and replacement of existing poles throughout the BPUB service area over the next 12 months. Poles will be delivered by the truckload as needed and paid for as they are received at BPUB.

Term of the contract is from March 16, 2026, to March 15, 2027.

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	X	Reallocation	No Fiscal Impact

Amount Requested: $229,300.00

Source of Funding: Inventory

Recommended Motion

Brownsville PUB staff recommends bid award for the annual supply of concrete poles and single arm brackets to the most responsive bidder meeting specifications, Morgan Ingland of Morgan Hill, CA, for a grand total amount of $229,300.00.

BROWNSVILLE
PUBLIC UTILITIES BOARD

PROCUREMENT PACKAGE

Annual Supply of Concrete Poles

Bid #022-26

PROCUREMENT SUMMARY

I. INTERNAL BPUB CUSTOMER NEED

Requested by: Diane Solitaire, Purchasing & Materials Manager

II. DATES ADVERTISED

January 10, 2026

January 17, 2026

III. VENDOR IDENTIFICATION STRATEGY

Twelve (12) vendors were contacted

Six (6) vendors responded

IV. EVALUATION FORM

Attached is the bid tabulation & evaluation

V. GLOSSARY/PICTURES

Not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

BID TABULATION

BID NAME: B022-26 ANNUAL SUPPLY OF CONCRETE POLES
DATE AND TIME: JANUARY 29, 2026 - 10:30 AM

			*ANIXTER	***BELL LUMBER & POLE COMPANY	IRBY	**KBS ELECTRIC	*MORGAN INGLAND, LLC	TEXAS ELECTRIC COOP.
			SAN ANTONIO, TX	**NEW BRIGHTON, MN**	**BASTROP, TX**	**AUSTIN, TX**	**MORGAN HILL, CA**	**GEORGETOWN, TX**
ITEM NO.	**DESCRIPTION**	**QTY.**	**UNIT COST**	**UNIT COST**	**UNIT COST**	**UNIT COST**	**UNIT COST**	**UNIT COST**
1	(E1000-00) 35' Concrete poles, type 1, square tapered, gray top mount	250 ea	$639.93	$725.00	$822.84	$2,929.00	$593.20	$2,961.00
2	(E1001-00) 6' aluminum single arm bracket for item #1	250 ea	$281.34	$427.00	$361.84	$441.00	$260.00	$446.00
	Delivery		8-10 WEEKS	8-12 WEEKS	8-12 WEEKS	126-140 DAYS	5-7 WEEKS	140 DAYS

Note: *Plus Freight Charges
**All or none
***Exceptions to Specifications

APPROVED BY: D Solitaire 1-30-2026

DIANE SOLITAIRE

BROWNSVILLE
PUBLIC UTILITIES BOARD

BID EVALUATION

BID NAME: B022-26 ANNUAL SUPPLY OF CONCRETE POLES
DATE AND TIME: JANUARY 29, 2026 - 10:30 AM

			*ANIXTER	***BELL LUMBER & POLE COMPANY	IRBY	**KBS ELECTRIC	*MORGAN INGLAND, LLC	TEXAS ELECTRIC COOP.
			SAN ANTONIO, TX	**NEW BRIGHTON, MN**	**BASTROP, TX**	**AUSTIN, TX**	**MORGAN HILL, CA**	**GEORGETOWN, TX**
ITEM NO.	**DESCRIPTION**	**QTY.**	**UNIT COST**	**UNIT COST**	**UNIT COST**	**UNIT COST**	**UNIT COST**	**UNIT COST**
1	(E1000-00) 35' Concrete poles, type 1, square tapered, gray top mount	250	$639.93	$725.00	$822.84	$2,929.00	$593.20	$2,961.00
2	(E1001-00) 6' aluminum single arm bracket for item #1	250	$281.34	$427.00	$361.84	$441.00	$260.00	$446.00
	Delivery		8-10 WEEKS	8-12 WEEKS	8-12 WEEKS	126-140 DAYS	5-7 WEEKS	140 DAYS
	FREIGHT CHARGES		$15,500.00	INCLUDED	INCLUDED	INCLUDED	$16,000.00	INCLUDED
	TOTAL COST		$245,817.50	$288,000.00	$296,170.00	$842,500.00	$229,300.00	$851,750.00

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
F.3 - Consideration and Possible Action to Approve Bid Award for the Annual Supply of Wood Poles

Open/Closed Session
Consent Agenda Items

Action
Bid Award

Executive Sponsor
Lead Department: 5130-Purchasing

Assigned Staff (Presenter): Diane Solitaire

Summary
The BPUB Purchasing Department opened bids on January 29, 2026 for the annual supply of wood poles with creosote treatment (B021-26). Sixteen (16) distinct types of poles are included in this solicitation. Invitation to bid was advertised in The Brownsville Herald on January 10 and 17, 2026, posted on the BPUB web page and emailed to twelve (12) vendors, with eight (8) vendors responding. Low bidders meeting specifications are as follows: Irby, M&K Imports, Morgan Ingland, and Texas Electric Coop.

Poles are for inventory stock and will be used for new construction and replacement of existing poles throughout the BPUB service area over the next 12 months. Poles will be delivered by the truckload and paid for as they are ordered and delivered to BPUB.

The term of the contract is from March 16, 2026, to March 15, 2027.

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	X	Reallocation	No Fiscal Impact

Amount Requested:	$457,013.68
Source of Funding:	Inventory

Recommended Motion

Brownsville PUB staff recommends approval of bid award for the annual supply of wood poles to the lowest bidders meeting specifications: Irby of San Antonio, TX in the amount of $186,627.59; M&K Imports of Austin, TX in the amount of $83,920.50; Morgan Ingland, LLC of Morgan Hill, CA in the amount of $164,430.71; and Texas Electric Coop of Georgetown, TX in the amount of $22,034.88, for a grand total amount of $457,013.68.

BROWNSVILLE
PUBLIC UTILITIES BOARD

PROCUREMENT PACKAGE

Annual Supply of Wood Poles

Bid #021-26

PROCUREMENT SUMMARY

I. INTERNAL BPUB CUSTOMER NEED

Requested by: Diane Solitaire, Purchasing & Materials Manager

II. DATES ADVERTISED

January 10, 2026

January 17, 2026

III. VENDOR IDENTIFICATION STRATEGY

Twelve (12) vendors were contacted

Eight (8) vendors responded

IV. EVALUATION FORM

Attached is the bid tabulation & evaluation

V. GLOSSARY/PICTURES

Not applicable

BROWNSVILLE PUBLIC UTILITIES BOARD

BID TABULATION

BID NAME: B021-26 ANNUAL SUPPLY OF WOOD POLES
DATE AND TIME: JANUARY 29, 2026 10:00 AM

				ANIXTER	BELL LUMBER & POLE COMPANY	IRBY	KBS ELECTRIC	M&K IMPORTS	MORGAN INGLAND	*TECHLINE	TEXAS ELECTRIC COOP.
				SAN ANTONIO TX	NEW BRIGHTON, MN	BASTROP, TX	AUSTIN, TX	MILLBROOK, NY	MORGAN HILL, CA	SAN ANTONIO, TX	GEORGETOWN, TX
ITEM NO.	DESCRIPTION	QTY	UM	UNIT COST	UNIT COST	UNIT COST	UNIT COST	UNIT COST	UNIT COST	UNIT COST	TOTAL COST
1	(E1004-00) 35 FT. **Class 4** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 38 each per truckload	114	EA	$422.67	$418.00	$412.42	$447.00	$415.04	$404.87	$442.20	$417.55
2	(E1005-00) 40 FT. **Class 3** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 32 each per truckload	32	EA	$615.70	$610.00	$590.84	$646.00	$595.13	$589.77	$633.57	$598.24
3	(E1005-01) 40 FT. **Class 2** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 32 each per truckload	32	EA	$715.45	$710.00	$680.17	$736.00	$681.86	$685.32	$729.25	$688.59
4	(E1005-02) 40 FT. **Class 1** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 32 each per truckload	32	EA	$856.44	$847.00	$791.21	$851.00	$791.30	$820.37	$843.03	$688.59
5	(E1006-00) 45 FT. **Class 3** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 32 each per truckload	64	EA	$778.07	$771.00	$711.61	$770.00	$714.82	$745.30	$762.87	$720.33
6	(E1006-01) 45 FT. **Class 2** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 21 each per truckload	21	EA	$862.03	$856.00	$822.42	$890.00	$827.09	$825.73	$881.83	$832.65
7	(E1006-02) 45 FT. **Class 1**, Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 18 each per truckload	18	EA	$1,052.31	$1,042.00	$947.77	$1,026.00	$964.54	$1,007.99	$1,016.30	$959.62
8	(E1006-03) 45 FT. **Class H1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 16 each per truckload	16	EA	$1,338.16	$1,327.00	$1,087.66	$1,363.00	$1,154.73	$1,281.81	$1,350.37	$1,281.65
9	(E1007-00) 50 FT. **Class 3** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 27 each per truckload	27	EA	$857.00	$850.00	$844.15	$1,058.00	$845.63	$820.91	$1,047.95	$944.63
10	(E1007-01) 50 FT. **Class 2** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 17 each per truckload	17	EA	$994.55	$986.00	$974.32	$1,121.00	$993.80	$952.66	$1,209.63	$1,148.08
11	(E1007-02) 50 FT. **Class 1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 15 each per truckload	75	EA	$1,195.36	$1,184.00	$1,123.88	$1,409.00	$1,118.94	$1,145.03	$1,367.37	$1,324.28

				ANIXTER	BELL LUMBER & POLE COMPANY	IRBY	KBS ELECTRIC	M&K IMPORTS	MORGAN INGLAND	*TECHLINE	TEXAS ELECTRIC COOP.
				SAN ANTONIO TX	NEW BRIGHTON, MN	BASTROP, TX	AUSTIN, TX	MILLBROOK, NY	MORGAN HILL, CA	SAN ANTONIO, TX	GEORGETOWN, TX
12	(E1007-03) 50 FT. **Class H1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 13 each per truckload	26	EA	$1,585.99	$1,573.00	$1,271.15	$1,593.00	$1,344.72	$1,519.20	$1,577.92	$1,497.62
13	(E1008-00) 55 FT. **Class 3** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 25 each per truckload	15	EA	$1,007.36	$1,000.00	$984.07	$1,065.00	$1,002.16	$964.94	$1,055.08	$996.25
14	(E1008-01) 55 FT. **Class 2** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 15 each per truckload	15	EA	$1,171.06	$1,160.00	$1,135.91	$1,278.00	$1,157.86	$1,121.75	$1,266.06	$1,197.18
15	(E1008-02) 55 FT. **Class 1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 13 each per truckload	13	EA	$1,371.67	$1,355.00	$1,309.65	$1,474.00	$1,338.65	$1,313.90	$1,459.60	$1,380.19
16	(E1008-03) 55 FT. **Class H1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 12 each per truckload	12	EA	$1,845.60	$1,830.00	$1,459.21	$1,829.00	$1,548.69	$1,767.89	$1,811.46	$1,719.28
	DELIVERY IN DAYS			1-3 WEEKS	3-4 WEEKS	21 DAYS	28 DAYS	25 DAYS	4 WEEKS	4-5 WEEKS	28 DAYS

Note: *Did Not Sign Bid Document - Disqualified
*Exceptions due to market conditions

APPROVED BY: Solitaire 1-30-2024
DIANE SOLITAIRE

BROWNSVILLE
PUBLIC UTILITIES BOARD

BID EVALUATION

BID NAME: B021-26 ANNUAL SUPPLY OF WOOD POLES
DATE AND TIME: JANUARY 29, 2026 10:00 AM

				ANIXTER	BELL LUMBER & POLE COMPANY	IRBY	KBS ELECTRIC	M&K IMPORTS	MORGAN INGLAND	*TECHLINE	**TEXAS ELECTRIC COOP.
				SAN ANTONIO TX	NEW BRIGHTON, MN	BASTROP, TX	AUSTIN, TX	MILLBROOK, NY	MORGAN HILL, CA	SAN ANTONIO, TX	GEORGETOWN, TX
ITEM NO.	**DESCRIPTION**	**QTY**	**UM**	**UNIT COST**	**UNIT COST**	**UNIT COST**	**UNIT COST**	**UNIT COST**	**UNIT COST**	**UNIT COST**	**TOTAL COST**
1	(E1004-00) 35 FT. **Class 4** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 38 each per truckload	150	EA	$422.67	$418.00	$412.42	$447.00	$415.04	$404.87	$442.20	$417.55
2	(E1005-00) 40 FT. **Class 3** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 32 each per truckload	35	EA	$615.70	$610.00	$590.84	$646.00	$595.13	$589.77	$633.57	$598.24
3	(E1005-01) 40 FT. **Class 2** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 32 each per truckload	32	EA	$715.45	$710.00	$680.17	$736.00	$681.86	$685.32	$729.25	$688.59
4	(E1005-02) 40 FT. **Class 1** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 32 each per truckload	32	EA	$856.44	$847.00	$791.21	$851.00	$791.30	$820.37	$843.03	$688.59
5	(E1006-00) 45 FT. **Class 3** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 32 each per truckload	64	EA	$778.07	$771.00	$711.61	$770.00	$714.82	$745.30	$762.87	$720.33
6	(E1006-01) 45 FT. **Class 2** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 21 each per truckload	21	EA	$862.03	$856.00	$822.42	$890.00	$827.09	$825.73	$881.83	$832.65
7	(E1006-02) 45 FT. **Class 1**, Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 18 each per truckload	18	EA	$1,052.31	$1,042.00	$947.77	$1,026.00	$964.54	$1,007.99	$1,016.30	$959.62
8	(E1006-03) 45 FT. **Class H1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 16 each per truckload	16	EA	$1,338.16	$1,327.00	$1,087.66	$1,363.00	$1,154.73	$1,281.81	$1,350.37	$1,281.65
9	(E1007-00) 50 FT. **Class 3** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 27 each per truckload	25	EA	$857.00	$850.00	$844.15	$1,058.00	$845.63	$820.91	$1,047.95	$944.63
10	(E1007-01) 50 FT. **Class 2** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 17 each per truckload	22	EA	$994.55	$986.00	$974.32	$1,121.00	$993.80	$952.66	$1,209.63	$1,148.08
11	(E1007-02) 50 FT. **Class 1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 15 each per truckload	75	EA	$1,195.36	$1,184.00	$1,123.88	$1,409.00	$1,118.94	$1,145.03	$1,367.37	$1,324.28

				ANIXTER	BELL LUMBER & POLE COMPANY	IRBY	KBS ELECTRIC	M&K IMPORTS	MORGAN INGLAND	*TECHLINE	**TEXAS ELECTRIC COOP.
				SAN ANTONIO TX	NEW BRIGHTON, MN	BASTROP, TX	AUSTIN, TX	MILLBROOK, NY	MORGAN HILL, CA	SAN ANTONIO, TX	GEORGETOWN, TX
12	(E1007-03) 50 FT. **Class H1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 13 each per truckload	26	EA	$1,585.99	$1,573.00	$1,271.15	$1,593.00	$1,344.72	$1,519.20	$1,577.92	$1,497.62
13	(E1008-00) 55 FT. **Class 3** Wood Poles SOUTHERN YELLOW PINE, Creosote ONLY Approximately 25 each per truckload	21	EA	$1,007.36	$1,000.00	$984.07	$1,065.00	$1,002.16	$964.94	$1,055.08	$996.25
14	(E1008-01) 55 FT. **Class 2** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 15 each per truckload	19	EA	$1,171.06	$1,160.00	$1,135.91	$1,278.00	$1,157.86	$1,121.75	$1,266.06	$1,197.18
15	(E1008-02) 55 FT. **Class 1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 13 each per truckload	13	EA	$1,371.67	$1,355.00	$1,309.65	$1,474.00	$1,338.65	$1,313.90	$1,459.60	$1,380.19
16	(E1008-03) 55 FT. **Class H1** Wood Poles SOUTHERN YELLOW PINE, CREOSOTE, ONLY Approximately 12 each per truckload	12	EA	$1,845.60	$1,830.00	$1,459.21	$1,829.00	$1,548.69	$1,767.89	$1,811.46	$1,719.28
	DELIVERY IN DAYS			1-3 WEEKS	3-4 WEEKS	21 DAYS	28 DAYS	25 DAYS	4 WEEKS	4-5 WEEKS	28 DAYS
	TOTAL PER VENDOR					**$186,627.59**		**$83,920.50**	**$164,430.71**		**$22,034.88**
										GRAND TOTAL	**$457,013.68**

Note: *Did Not Sign Bid Document - Disqualified

**Exceptions due to market conditions-Price will change if raw materials increase by more than 5%

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
F.4 - Consideration and Possible Action to Award the Annual Supply of Liquid Aluminum-Based Water Treatment Coagulant

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 3120-Water Plant I

Assigned Staff (Presenter): Jose A. Garza

Summary
Liquid aluminum-based water treatment coagulant is the primary chemical used in the water clarification process, and finding an effective coagulant is key to consistently producing high-quality drinking water.

Request for proposal (P024-26) for the annual supply of water treatment coagulant was advertised in The Brownsville Herald on January 24 and January 31, 2026, posted on BPUB's webpage, and 12 vendors were contacted via email. Three vendors submitted proposals. The BPUB Purchasing Department opened proposals for the annual supply of water treatment coagulant on February 12, 2026. The following are the evaluated proposal:

Vendor	Unit Price per Pound	QTY	Extended Price
Chemtrade Chemicals, US LLC	$0.4385	3,900,000	$1,710,150.00
Usalco, LLC	$0.5625	3,900,000	$2,193,750.00
Cinetica Quimica	$0.6900	3,900,000	$2,691,000.00

The contract period is from April 1, 2026 to March 31, 2027.

Strategic Initiatives

Referring Committee

Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted	X	Bid Award	Reallocation	No Fiscal Impact
Amount Requested:	1,710,150.00			
Source of Funding:	100-3120-7284-W61831/100-3130-7284-W61831			

Recommended Motion

BPUB staff recommends awarding the annual supply of the liquid aluminum-based water treatment coagulant to Chemtrade Chemicals, US LLC of Parsippany, NJ, for a unit cost of $0.4385 per pound and a grand total amount of $1,710,150.00.

BROWNSVILLE
PUBLIC UTILITIES BOARD

PROCUREMENT PACKAGE

Annual Supply of Liquid Aluminum-Based Water Treatment Coagulant

P024-26

I. INTERNAL BPUB CUSTOMER NEED

Requested by: Jose A. Garza, Water Treatment Manager

II. DATES ADVERTISED

January 24, 2026

January 31, 2026

III. VENDOR IDENTIFICATION STRATEGY

Twelve (12) vendors were contacted

Three (3) vendors responded

IV. EVALUATION FORM

Rating chart is attached separately (confidential)

V. GLOSSARY/PICTURES

Not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
F.5 - Consideration and Possible Action for Bid Award for the Annual Contract for Concrete Work

Open/Closed Session
Consent Agenda Items

Action
Approval
Bid Award

Executive Sponsor
Lead Department: 3150-Water & Wastewater Operations & Construction

Assigned Staff (Presenter): Francisco Valdez Jr

Summary
The BPUB Board of Directors approved the annual concrete work (Bid#028-25) on February 20, 2025, for one year, to Dos Hermanos Construction, LLC. BPUB is exercising the option to renew the annual contract for concrete work for one additional year. Estimated quantities will remain unchanged. All terms and conditions of the original contract will remain in effect.

The annual supply of concrete work is used to repair concrete curbs and gutters, sidewalks and driveways, damaged while performing waterline or wastewater line repairs. The projected total cost for this year is $496,005.10.

The term of the contract is from May 1, 2026, to April 30, 2027.

Lowest bidder, Construct Texas LLC, did not submit bid bond and was disqualified.

Strategic Initiatives

Referring Committee

Name of Committees _____

Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted | Bid Award | Reallocation | No Fiscal Impact

Amount Requested: $496,005.10

Source of Funding: O&M Improvement—Account# 100/400-3150-3155-Various-Various-TBD

Recommended Motion

BPUB staff recommends approval of a bid award for the annual contract for concrete work to Dos Hermanos Construction, LLC of Brownsville, Texas, for a grand total amount not to exceed $496,005.10.

BROWNSVILLE
PUBLIC UTILITIES BOARD

BID EVALUATION

BID NAME: B028-25 ANNUAL CONTRACT FOR CONCRETE WORK

DATE & TIME: FEBRUARY 20, 2025 - 10:00 AM

				**JD & ASSOCIATES	R. PIZANA PAVING	**DOS HERMANOS CONSTRUCTION LLC	**CONSTRUCT TEXAS, LLC
				SAN BENITO, TX	BROWNSVILLE, TX	BROWNSVILLE, TX	BROWNSVILLE, TX
ITEM NO.	**DESCRIPTION**	**QTY**	**U/M**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**
1	Driveway - 4" thick with No. 3 (3/8") rebar, 12" x 12" over center both directions. Surface Preparation - Leveling and Compact	15,638	SF	$10.50	$10.00	$7.50	$6.70
2	Driveway - 6" thick with No. 3 (3/8') rebar, 12" x 12" over center both directions Surface Preparation - Leveling and Compact	2,058	SF	$11.00	$12.40	$11.00	$7.98
3	Driveway- 8" thick with No.3 (3/8") rebar, 12" x 12" over center both directions. Surface Preparation - Leveling and Compacting	708	LF	$12.00	$16.20	$14.70	$9.47
4	Driveway- 10" thick with No.3 (3/8") rebar, 12" x 12" over center both directions. Surface Preparation - Leveling and Compacting	1,045	LF	$13.00	$18.40	$15.00	$10.68
5	Driveway- 12" thick with No.3 (3/8") rebar, 12" x 12" over center both directions. Surface Preparation - Leveling and Compacting	1,647	SF	$14.00	$22.00	$18.50	$11.90
6	Driveway- 4" thick x 36" width with No.6 wire mesh (6" x 6") Surface Preparation - Leveling and Compacting	19,550	SF	$10.50	$10.90	$7.50	$6.17
7	Curb and Gutter - As per bid specifications Curb and Gutter Detail	4,205	L.F.	$18.00	$26.00	$15.00	$22.77
8	Saw Cutting (As needed)	4,616	L.F.	$3.00	$8.00	$0.75	$2.70
9	Valley Gutter (As needed)	597	SF	$12.00	$18.00	$12.00	$29.07
10	Removal and legal disposal of any debris (As needed)	19,801	SF	$3.00	$1.50	$4.00	$2.77
	TOTAL BID			**$593,356.00**	**$648,631.30**	**$496,005.10**	**$459,700.21**

**Mathematical error on JD & Associates, Dos Hermanos & Construct Texas, LLC totals

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
F.6 - Consideration and Possible Action to Approve the Purchase of BPUB Employee Workwear (Uniforms)

Open/Closed Session
Consent Agenda Items

Action
Bid Award

Executive Sponsor
Lead Department: 5130-Purchasing

Assigned Staff (Presenter): Diane Solitaire

Summary
BPUB Purchasing staff received a quote from Brite Star Services, Ltd., dated February 16, 2026, for the purchase of 65/35 polyester/cotton and flame-resistant uniforms for BPUB field employees. GoodBuy State Contract #25-26 2G000 applies. BPUB has approximately 370 employees that receive uniforms. The purchase of uniforms will include seven sets (shirts and pants) for each uniformed employee and a BPUB jacket and/or overall. Employees are allowed to replace three sets of uniforms every six months or if the uniform is damaged. Jackets are replaced every 3–4 years or if damaged and overalls are replaced only if damaged.

Brite Star Services, Ltd. has provided the uniforms to BPUB for the past six years. Prior to the purchase of uniforms, BPUB rented the uniforms, which were approximately 64% higher in cost and there was less control over what employees could order. The current online ordering system is controlled and is running smoothly.

Brite Star Services, Ltd. provides BPUB Purchasing department with the various sizes of uniforms that the employees try on prior to placing the order. Once the employee has sized for their uniforms, an account is created under their name, and they are able to place their uniform order. They are given a certain quota and cannot order more than what is allowed. The services provided by Brite Star Services, Ltd, are satisfactory.

The term of the contract is from March 2026 through March 2027.

Strategic Initiatives

Referring Committee

Name of Committees _____

Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted | Bid Award | X Reallocation | No Fiscal Impact

Amount Requested: $307,325.00

Source of Funding: 100-7335 (Various Departments)

Recommended Motion

BPUB staff recommends approval of the purchase of BPUB employee workwear (uniforms), to Brite Star Services, Ltd. of Alice, Texas for a grand total amount of $307,325.00.

EVALUATION-PURCHASE UNIFORMS 2026-GOODBUY STATE CONTRACT #25-26 2G000

			BRITE STAR SERVICES, LTD ALICE,TX		
ITEM #	**DESCRIPTION**	**QTY**	**UNIT COST**	**TOTAL**	**4XL, 5XL, 6XL OVERSIZE CHARGE**
FLAME RESISTANT UNIFORMS					
1	FR Uniform Shirt, Long Sleeve, Male, SLU2LB	160	$62.87	$100,592.00	$82.38
2	FR Denim Blue Jeans, Male, PEJ4DW	140	$55.54	$77,756.00	$74.98
3	FR work pants, 88/12 Male, PLW2NV	20	$64.29	$9,000.60	$86.80
4	BPUB logo emblem	160	$2.20	$3,520.00	
5	Employee & department name emblem	160	$2.75	$4,400.00	
6	U.S. Flag emblem	160	$2.20	$3,520.00	
TOTAL FR SHIRT & JEAN				**$198,788.60**	
STANDARD UNIFORMS					
1	Uniform Work Shirt, Long Sleeve, Male/Female, SP14LB	210	$22.66	$23,793.00	$38.17
2	Uniform Work Shirt, Short Sleeve, Male/Female, SP24LB	210	$20.03	$21,031.50	$32.91
3	Denim Blue Jeans, Male/Female, PD60PW	190	$24.12	$45,828.00	$48.23
4	Work Pant, Male/Female, PT20NV	20	$20.49	$2,868.60	$40.98
5	BPUB logo emblem	210	$2.20	$4,620.00	
6	Employee & department name emblem	210	$2.75	$5,775.00	
7	U.S. Flag emblem	210	$2.20	$4,620.00	
TOTAL LONG & SHORT SLEEVE SHIRT & JEAN				**$108,536.10**	
TOTAL COST FOR FR & STANDARD UNIFORMS				**$307,324.70**	

NOTE: INITIAL ORDER 3-6 WEEKS FROM FITTING; ADDITIONAL ORDERS & REPLACEMENTS 15 DAYS FROM ORDER; JACKET $251.41; NON-FR OVERALL $117.30; FR OVERALL $291.86- JACKETS ARE PURCHASED EVERY 3-4 YEARS OR IF DAMAGED; REPLACEMENT OVERALLS ARE ORDERED ONLY IF DAMAGED.

The current contract with Brite Star has been running very smoothly. Brite Star provides all sizes of shirts, pants, jackets, and overalls for the employees to try on prior to placing the order. The Brite Star website has a quota for each employee, so the employee cannot order more than they are allotted. It is a controlled process, so the employee can only order additional sets of uniforms if it is time to order or if uniform is damaged. Purchasing staff administers the website for BPUB employees.

Brite Star
"Experience the Difference"
UNIFORMS • LOGO WEAR
LINEN • MATS
CUSTOMER SERVICE: 1-800-462-5670

QUOTATION FOR CUSTOMIZED GARMENTS

Submitted to: Brownsville PUB / GoodBuy Contract #: 25-26 2G000		*Quotation Information*	
Company Name	Brownsville Public Utility Board	**Quote Number**	
Representative	Diane Solitaire	**Job Name**	
Address	1495 Robinhood Drive	**Date**	2/16/2026
City	Brownsville, TX 78521	**Prepared by**	Richard McIntyre
Contact Number	956-983-6366	**Contact Number**	361-664-9102

SKU	Description	Sizes	MSRP List Price*	BPUB Unit Price	Discount	Embelishment Description	Emb. Per Piece Price	Unit Price
SP24LB	MENS SS LT BLUE POPLIN WORK SHIRT	SS: S-6XL, SSL: L-5XL	$ 21.19	$ 12.88	39%	Co Emblem, Name Emblem, US Flag	$ 7.15	$ 20.03
SP24LB-N	MENS SS LT BLUE POPLIN WORK SHIRT - Non Stock	*- Not listed above*	$ 42.38	$ 25.76	39%	Co Emblem, Name Emblem, US Flag	$ 7.15	$ 32.91
SP14LB	MENS LS LT BLUE POPLIN WORK SHIRT	RG: S-5XL, LN: M-5XL	$ 23.49	$ 15.51	34%	Co Emblem, Name Emblem, US Flag	$ 7.15	$ 22.66
SP14LB-N	MENS LS LT BLUE POPLIN WORK SHIRT - Non Stock	*- Not listed above*	$ 46.98	$ 31.02	34%	Co Emblem, Name Emblem, US Flag	$ 7.15	$ 38.17
PT20NV	MENS NAVY DURA KAP WORK PANT	W: 20-60, L: 28-35/36	$ 28.39	$ 20.49	28%	n/a		$ 20.49
PT20NV - N	MENS NAVY DURA KAP WORK PANT - Non Stock	*- Not listed above*	$ 56.78	$ 40.98	28%	n/a		$ 40.98
PD60PW	MNS PW RELAXED FIT JEAN	W: 28-54, L: 28-36	$ 31.39	$ 24.12	23%	n/a		$ 24.12
PD60PW-N	MNS PW RELAXED FIT JEAN - NonStock	*- Not listed above*	$ 62.78	$ 48.23	23%	n/a		$ 48.23
SLU2LB	FR DRESS SHIRT COMFORTOUCH 7OZ LT BL	RG: S-3XL, LN: M-3XL	$ 94.95	$ 55.72	41%	Co Emblem, Name Emblem, US Flag	$ 7.15	$ 62.87
SLU2LB-N	FR DRESS SHIRT COMFORTOUCH 7OZ LT BL - Non Stock	*- Not listed above*	$ 128.18	$ 75.23	41%	Co Emblem, Name Emblem, US Flag	$ 7.15	$ 82.38
PEJ4DW	MENS 14OZ EXCEL FR WORK JEAN	W: 28-50, L: 28-36	$ 91.95	$ 55.54	40%	n/a		$ 55.54
PEJ4DW-N	MENS 14OZ EXCEL FR WORK JEAN - Non Stock	*- Not listed above*	$ 124.13	$ 74.98	40%	n/a		$ 74.98
PEW2NV	MENS 9OZ EXCEL FR WORK PANT NAVY	W: 28-52, L: 28-35/36	$ 82.95	$ 64.29	22%	n/a		$ 64.29
PEW2NV-N	MENS 9OZ EXCEL FR WORK PANT NAVY - Non Stock	*- Not listed above*	$ 111.98	$ 86.80	22%	n/a		$ 86.80
10034731	ARIAT FR INSULATED 2.0 BIB OVERALL		$ 369.95	$ 291.86	21%	n/a		$ 291.86
10034731-O	ARIAT FR INSULATED 2.0 BIB OVERALL - Oversized		$ 379.95	$ 300.20	21%	n/a		$ 300.20
10032956	Ariat FR Workhorse Jacket		$ 309.95	$ 246.46	20%	Embroidered Company Logo	$ 4.95	$ 251.41
10032956-O	Ariat FR Workhorse Jacket - Oversized		$ 329.95	$ 263.46	20%	Embroidered Company Logo	$ 4.95	$ 268.41
BD30ND	REDKAP INSULATED DUCK BIB OVERALL (NON-FR)	RG: S-5XL	$ 148.89	$ 117.30	21%	n/a		$ 117.30
BD30ND	REDKAP INSULATED DUCK BIB OVERALL (NON-FR)	*- Not listed above*	$ 297.78	$ 234.60	21%	n/a		$ 234.60

Emblems: Company Emblem: $2.20, Name Emblem: $2.75, US Flag: $2.20

**** MSRP Pricing available at www.redkap.com, www.bulwark.com, or www.ariat.com***

March 1, 2026 - March 31, 2027

Prices subject to change based on manufacturer price increases or decreases. Notice will be given to BPUB prior to any changes.

GoodBuy Contract #: 25-26 2G000

Contract Detail

Return to Listing Supplier Registration

Contract Information

Title	Uniforms: Staff Uniforms/Linens/Facility Mats
Description	The intent of this bid is to establish "catalog" contract(s) for Uniforms: Staff Uniforms/Linens/Facility Mats only. Contract Term Dates:7/1/25-6/30/26
Contract Number	25-26 2G000
Type	Goodbuy
Department	
Bid	25-26 2G000
Status	Active
Web Site Text	www.britestaruniformstore.com
Deviation	Will Serve All Members
Catalogs/Services:	20.00 % Discount off Brite Star Price List attached. See comments in Line Item Section for 20.00% Discount on other items.
Discount Rate	20%
Comments:	20% Discount off purchase of uniforms on our direct sale website, www.britestaruniformstore.com excluding flame-resistant garments; 20% off attached Price List for Brite Star Full-Service Rental Uniforms with Custom Logo Emblems and Man-Name Emblems and Full-Service Rental Facility Mats. Full-Service INCLUDES WEEKLY LAUNDRY SERVICE of rental uniforms and rental facility mats. The 20% Discount is also available for emblems (company and man-name) and embroidery services shown in the check-out portion of the website. 20% Discount off of manufacturers MSRP excluding flame-resistant garments is also available for any new sku’s not shown on our direct sale website. Uniform brands

Active Contract Term

Description	Contract Term Dates:7/1/25-6/30/26
Start Date	07/01/2025
End Date	06/30/2026
Notes	Contract Term Dates:7/1/25-6/30/26

include: Red Kap, Ariat, Bulwark, Carhartt-FR, Dickies, Eddie Bauer, Edwards Garment, Game Guard, Rasco, SanMar, Nike, Ogio, Rasco, Sport-Tec, Workrite, Workwear Outfitters, and Wrangler.

Last Update 05/26/2025

Web Site https://www.britestaruniformstore.com

Supplier Information

Supplier Name BRITE STAR SERVICES LTD

Supplier Description Uniform rental service, Mat rental service. Direct sale of uniforms, staff and facility apparel, mats, etc

Organization Type Partnership

Legal Name

Date Business Formed

Formation State Texas

Website www.britestaruniformstore.com

General/Corporate Address

Address 57 S Reynolds St
Alice, TX 78332

Phone (361) 664-9102

Fax (361) 664-1060

Contact Name Robert McIntyre

Email Rmcintyre@britestaruniform.com

Attachment List

File Name	Description
Goodbuy Service Terms and Conditions 2 percent 24-25.docx [View]	Goodbuy Service Terms and Conditions 2 percent 24-25.docx
CO Engaging in Scrutinized Business Ops With Designated Foreign Terrorist Org.pdf [View]	CO Engaging in Scrutinized Business Ops With Designated Foreign Terrorist Org.pdf
Companies Scrutinized with Ties to Iran.xlsx [View]	Companies Scrutinized with Ties to Iran
Companies that Boycott Isreal.pdf [View]	Companies that Boycott Isreal
Designated Foreign Terrorist Organizations.pdf [View]	Designated Foreign Terrorist Organizations
Due Diligence Co that Boycott Energy Companies.xlsx [View]	Due Diligence Co that Boycott Energy Companies
Due Diligence Texas Debarment List.pdf [View]	Due Diligence Texas Debarment List
Legal Advertisement 1-6-25 & 1-13-25.pdf [View]	Legal Advertisement 1-6-25 & 1-13-25
Supplier Participation Detail Document 25-26 2G000.pdf [View]	Supplier Participation Detail Document 25-26 2G000
Bid Tabulation by Supplier Spreadsheet 25-26 2G000.xlsx [View]	Bid Tabulation by Supplier Spreadsheet 25-26 2G000.xlsx
Goodbuy Attach 25-26 2G000 Edgar Vendor Certification - Brite Star Services Ltd.pdf [View]	Edgar Vendor Certification Form

Goodbuy Attach 25-26 2G000 ESC Regional Map - Brite Star Services Ltd.pdf [View]	Goodbuy Regional Map
Goodbuy Attach 25-26 2G000 Goodbuy CIQ Form 1295 - Brite Star Services Ltd.pdf [View]	Goodbuy CIQ Form 1295
Goodbuy Attach 25-26 2G000 Goodbuy Construction Related Advisory - Brite Star.pdf [View]	Goodbuy Construction - Related Advisory
Goodbuy Attach 25-26 2G000 Price List Brite Star Services Ltd.pdf [View]	Price List
Goodbuy Attach 25-26 2G000 W-9 - Brite Star Services Ltd.pdf [View]	W9
Due Diligence SAMs Debarment 25-26 2G000 Brite Star Services.pdf [View]	Due Diligence SAMs Debarment 25-26 2G000 Brite Star Services
Supplier Response (BRITE STAR SERVICES LTD).pdf [View]	Supplier Response
Supplier Award Document (BRITE STAR SERVICES LTD).pdf [View]	Supplier Award Document

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
F.7 - Consideration and Possible Action to Amend Brownsville Public Utilities Board Personnel Policy No. 16 – Jury Duty

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 7140-Human Resources

Assigned Staff (Presenter): Claudia Lujan

Summary
The Brownsville Public Utilities Board Personnel Policy No. 16 – Jury Duty ensures that employees can fulfill their civic responsibilities when summoned for jury service or other work-related legal processes, and it establishes BPUB's expectations regarding documentation, compensation, and returning to work. As part of BPUB's efforts to update and revise all personnel policies and procedures, BPUB staff proposes amending Policy No. 16 with the following key revisions:

1. Changed the policy name from "Jury Duty" to "Jury Duty & Work-Related Legal Procedures."
2. Updated the policy to ensure it is current and compliant with federal, state, and local regulations.
3. Reworded the policy for clarity, consistency, and transparency, while preserving its intent and practical application.
4. Updated, reorganized, and modernized the format to align with the new policy structure.

Strategic Initiatives
SFA 1 – Employee Engagement & Development
Statement of Strategic Direction 2: BPUB will increase employee retention by enhancing engagement, focusing on financial wellness, and modernizing HR practices

Referring Committee

Name of Committees	Regulatory and Policy Committee
Date of Meeting	February 4, 2026.
Recommendation(s)	The committee recommended that the item be moved under the consent agenda for discussion, consideration and potential action by the Board.
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	
Source of Funding:	

Recommended Motion

BPUB staff recommends the approval of the proposed amendments to Policy No. 16 – Jury Duty, to be effective March 10, 2026.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
February 4, 2026

Posting Language
1 - Presentation and Discussion of Revisions to the Brownsville Public Utilities Board Personnel Policies, Policy No. 16 – Jury Duty

Open/Closed Session
ITEMS FOR PRESENTATION AND DISCUSSION

Action
Presentation

Executive Sponsor
Lead Department: 7140-Human Resources

Assigned Staff (Presenter): Claudia Lujan

Summary
The Jury Duty & Work-Related Legal Procedures Policy ensures that employees can fulfill their civic responsibilities when summoned for jury service or other work-related legal processes, and it establishes BPUB's expectations regarding documentation, compensation, and returning to work.

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Source of Funding: _____

Recommended Motion

Any Committee recommendation can be presented to the Board for discussion and potential action

BROWNSVILLE
PUBLIC UTILITIES BOARD

Personnel Policies and Procedures:
Jury Duty ***Policy No. 16***

GENERAL STATEMENT	The BPUB desires to encourage employees to accept and properly discharge their civic responsibility when called upon for jury duty
SALARY	In order to prevent a financial burden resulting from the performance of such duty, the BPUB will pay the employee's regular salary
JURY NOTICE AND APPROVAL OF TIME OFF	An employee who is required to perform jury service during their normal working hours in a City, County or Federal court shall be paid their regular rate of pay. Employees receiving a summons for jury duty must notify their immediate supervisor as soon as possible after receiving such notice. Any employee failing to make such notification will not be paid for the period of said absence. A Request for Leave form must be completed by the employee with a copy of the court summons attached and must be approved by the Department Manager or appropriate authority prior to payment for such time off. In addition, any per diem received by the employee for jury duty may be kept by the employee
WITNESS SUBPOENA AND APPROVAL OF TIME OFF	An employee who is required to appear as a witness on behalf of the BPUB during his normal working hours and where such absence is in response to a legally valid subpoena shall be paid for his regular straight time hourly rate for those hours absent from work. Employees receiving said subpoena must notify their immediate supervisor promptly or as soon as possible and submit evidence of such service as a witness.
REPORTING FOR WORK	An employee who is excused from jury duty or from appearance as a witness during his normal working hours must contact his supervisor to determine if he will be required to work the remainder of his normal work schedule.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Jury Duty & Work-Related Legal Proceedings **Policy No. 16**
Adopted: December 8, 2003
Revised: TBD

Statement

The Brownsville Public Utilities Board (BPUB) adheres to legal obligations that allow employees to fulfill their civic duties regarding jury duty and work-related legal proceedings.

Applicability

All BPUB employees.

General Provisions

I. Employees receiving a jury summons or work-related subpoena must notify their immediate supervisor of their pending duty and provide documentation upon request.

II. Employees excused from jury duty or as a witness during regular work hours must contact their supervisor to determine if they will be required to work the remainder of their normal work schedule for each date of release.

III. BPUB will compensate the employee at their regular hourly wage while serving jury duty or attending court/deposition(s) due to work-related subpoenas during work hours.

Non-compliance

Any employee failing to provide advance notice or a copy of the summons or work-related subpoena when requested may not be paid for the absence and may be subject to discipline for the failure to notify.

DRAFT

BROWNSVILLE
PUBLIC UTILITIES BOARD

Policy 16 – Jury Duty

PRESENTATION AND DISCUSSION OF REVISIONS TO THE BROWNSVILLE PUBLIC UTILITIES BOARD PERSONNEL POLICIES & PROCEDURES

REGULATORY/POLICY COMMITTEE | Tuesday, January 27, 2026

Claudia Lujan

Director of Human Resources

Division of Human Resources

Current Policy

- Last revised and approved by the Board on December 8, 2003.
- Ensures that employees can fulfill their civic responsibilities when summoned for jury service or other work-related legal processes, and it establishes BPUB's expectations regarding documentation, compensation, and returning to work.

Policy Updates

- The policy was reviewed and updated to ensure it is current and in compliance with federal, state and local regulations.
- Policy formatting was updated, reorganized and revised to align with new policy structure.

Policy changes

CURRENT

- Jury Duty
- Witness on behalf of BPUB

PROPOSED

- Jury Duty & Work-Related Legal Proceedings
- Work-related subpoenas

BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
F.8 - Consideration and Possible Action to Implement the proposed Brownsville Public Utilities Board Personnel Policy No. 46 – Social Media

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 7140-Human Resources

Assigned Staff (Presenter): Claudia Lujan

Summary
The Brownsville Public Utilities Board Personnel Policy No. 46, Social Media, endorses the appropriate use of social media to enhance communication and the exchange of information for professional purposes on social media platforms as permitted by local, state, and/or federal laws. Key elements include:

- The Social Media Policy outlines expectations for the responsible and professional use of social media by employees.
- It affirms employees' rights to free speech while emphasizing the need to exercise good judgment in personal social media activity to ensure it does not interfere with operations, undermine public trust, or violate the law or BPUB policies.
- Nothing in this policy is intended to unlawfully restrict employees' protected speech, political activity, or lawful off-duty conduct.

The proposed Policy No. 46 was presented to the Regulatory and Policy Committee at its meeting on February 4, 2026.

Strategic Initiatives
SFA 6 – Enterprise Risk Management
Statement of Strategic Direction 12: BPUB will establish a dedicated risk function with clear oversight and reporting responsibilities, fostering a culture in which risk awareness and accountability are shared across the organization.

Referring Committee

Name of Committees	Regulatory and Policy Committee
Date of Meeting	February 4, 2026
Recommendation(s)	The committee recommended that the item be moved under the consent agenda for discussion, consideration and potential action by the Board.
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	
Source of Funding:	

Recommended Motion

BPUB staff recommends approval of the proposed Policy No. 46, Social Media, to be effective March 10, 2026.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
February 4, 2026

Posting Language
2 - Presentation and Discussion of Proposed Brownsville Public Utilities Board Personnel Policies, Policy No. 46 Social Media

Open/Closed Session
ITEMS FOR PRESENTATION AND DISCUSSION

Action
Presentation

Executive Sponsor
Lead Department: 7140-Human Resources

Assigned Staff (Presenter): Claudia Lujan

Summary
The Social Media policy outlines expectations for the responsible and professional use of social media by employees. It affirms employees' rights to free speech while emphasizing the need to exercise good judgment in personal social media activity to ensure it does not interfere with operations, undermine public trust, or violate the law or BPUB policies.

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Source of Funding: _____

Recommended Motion

Any recommendation from the Committee can be presented to the Board for discussion and potential action.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Social Media **Policy No. 46**
Adopted: TBD
Revised: N/A

Policy Statement

The Brownsville Public Utilities Board (BPUB) endorses the appropriate use of social media to enhance communication and information exchange for professional purposes on social media platforms allowed by local, state and/or federal laws. Nothing in this policy is intended to unlawfully restrict employees' protected speech, political activity, or lawful off-duty conduct.

Applicability

All BPUB employees.

General Provisions

I. To uphold the integrity of BPUB and maintain the trust and confidence of the public, employees are expected to exercise good judgment and professionalism when engaging in personal social media activity. While employees do not surrender their constitutional rights by virtue of their employment with BPUB, personal social media use may have workplace consequences if it interferes with operations, undermines public trust, or violates law or policy.

II. Communications utilizing social media accounts should never disclose confidential information, disrupt workplace harmony, present BPUB or its employees in a false light, or hinder job performance.

III. Employees must ensure that all publications, whether on personal or company social media accounts, comply with BPUB policy whenever identifying themselves as BPUB employees or when the context could reasonably imply such affiliation.

IV. Only those employees that are specifically authorized by BPUB management are permitted to author and post content on BPUB-owned social media accounts.

V. This policy should not be interpreted to restrict any rights employees may have under the National Labor Relations Act or limit an employee's personal exercise of free speech as recognized under state or federal law.

Non-compliance

I. Employees may be subject to discipline and/or civil litigation for:

a. Publishing or posting false information or material that harms the reputation of any individual, group, or organization, commonly known as defamation.

b. Transmitting inappropriate, indecent, scandalous, or improper information via social media.

c. Posting or sharing social media content that, among other things:

    i. Discloses confidential information;
    ii. Disrupts workplace harmony;
    iii. Impairs working relationships;
    iv. Constitutes unlawful harassment, discrimination, retaliation, or threats against coworkers, supervisors, members of the public, or protected classes;
    v. Promotes illegal activity; or
        1. Presents BPUB or its employees in a false light, or hinder job performance.

DRAFT

BROWNSVILLE
PUBLIC UTILITIES BOARD

Policy 46 – Social Media

PRESENTATION AND DISCUSSION OF REVISIONS TO THE BROWNSVILLE PUBLIC UTILITIES BOARD PERSONNEL POLICIES & PROCEDURES

REGULATORY/POLICY COMMITTEE | Tuesday, January 27, 2026

Claudia Lujan

Director of Human Resources

Division of Human Resources

Proposed Policy

- The Social Media policy outlines expectations for the responsible and professional use of social media by employees.
- It affirms employees' rights to free speech while emphasizing the need to exercise good judgment in personal social media activity to ensure it does not interfere with operations, undermine public trust, or violate the law or BPUB policies.

Policy Highlights

The use of social media should:

Always

- Use sound judgement and professionalism
- Comply with BPUB policy when identifying as a BPUB employee
- Have proper approval to author and post content on BPUB-owned social media

Never

- Disclose confidential information
- Disrupt workplace harmony
- Present BPUB in false light
- Hinder job performance.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
F.9 - Consideration and Possible Action to Approve the Brownsville Public Utilities Board Property Insurance

Open/Closed Session
Consent Agenda Items

Action
Presentation
Approval

Executive Sponsor
Lead Department: 7120-Risk/Insurance Management

Assigned Staff (Presenter): Estrella Solorzano

Summary
The Brownsville Public Utilities Board (BPUB) began the request for proposals for property insurance for policy year 2026–2027 with an advertisement for the invitation to submit proposals. The advertisements ran in the Brownsville Herald on December 13 and 20, 2025 and on the BPUB website. The invitation to submit proposals was sent to 6 vendors; only one proposal was received. On January 29, 2026, the proposal was opened and acknowledged. Broker/agency, Marsh USA, submitted a proposal for consideration. The proposed program's terms and conditions are attached. The proposal met the specifications. An analysis of the proposal was conducted by BPUB insurance consultant, Arthur J. Gallagher Risk Management Services, Inc.

The premium is prorated based on property values between BPUB and Southmost Regional Water Authority (SRWA).

% Calculation SRWA and BPUB

Policy Year 2026-2027

Entity	Values	%	Cost
SRWA	$ 48,544,645	6%	$ 156,000
BPUB	$ 774,933,150	94%	$ 2,444,000
Total	$ 823,477,795	100%	$ 2,600,000

The property insurance schedule of values increased by 3.65%. The RFP requested coverage for an additional 20% in policy limits. The program submitted through the RFP process for consideration by Marsh USA shows a potential decrease in annual premium of 4.48% or $115,956. Marsh USA submitted a not to exceed premium for the policy renewal in the amount of $2,600,000. The current coverage expires on April 1, 2026. Arthur J. Gallagher Risk Management Services, Inc. recommends the approval of the program submitted by Marsh USA and with the not to exceed premium of $2,600,000 as ongoing negotiations to improve the terms of the program and the overall premium continue until policy is bound.

The item was presented to BPUB Finance Committee on February 25, 2026 and to SRWA Board on March 2, 2026.

Strategic Initiatives

Enterprise Risk Management, SSD-11: BPUB will integrate risk management into business planning and operational decision-making.

Referring Committee

Name of Committees	Finance Committee Meeting
Date of Meeting	February 25, 2026
Recommendation(s)	Recommendation to present item in Consent
Vote(s)	

Fiscal Impact

Budgeted $2,444,000	Bid Award	Reallocation	No Fiscal Impact
Amount Requested:	$2,444,000		
Source of Funding:	100 7120 7381 A 73030		

Recommended Motion

Staff recommends approval of the BPUB property insurance as recommended by insurance consultant Arthur J. Gallagher Risk Management Services, Inc for an amount not to exceed $2,444,000 for policy year 2026-2027 for an annual term with the Board's option to renew for two additional consecutive 1-year periods.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Possible Action to Approve the Brownsville Public Utilities Board Property Insurance

BOARD OF DIRECTORS MEETING | March 9, 2026

Estrella Solorzano

Director of Customer and Support Services

Dept. 1130

Background

1. Advertisement to submit proposals ran in the Brownsville Herald on December 13 and 20, 2025 and on the BPUB website; available for 6.5 weeks.
2. The invitation to submit proposals was sent to 6 vendors.
3. The current policy expires on April 1, 2026.
4. The request for proposals included a 3.65% increase in the BPUB schedule of values and requested coverage for an additional 20% in policy limits.
5. Only one broker/agency, Marsh USA, submitted a proposal for consideration with a not to exceed policy premium of $2,600,000 for policy year 2026 to 2027.
6. The initial program proposed by Marsh shows a potential decrease in premiums of 4.48% or $115,956 and is included in your packet.
7. BPUB property and liability consultant Arthur J. Gallagher Risk Management Services, Inc conducted an analysis of the proposal and is recommending the approval of the program and the not to exceed premium amount as ongoing negotiations to improve the terms of the program and overall premium will continue until policy is bound.

% Calculation SRWA and BPUB

Policy Year 2026-2027

Entity	Values	%	Cost
SRWA	$ 48,544,645	6%	$ 156,000
BPUB	$ 774,933,150	94%	$ 2,444,000
Total	$ 823,477,795	100%	$ 2,600,000

BPUB Board Meeting

Property Insurance

Arthur J Gallagher Risk Management Services, Inc.
February 12, 2026



Gallagher

Insurance | Risk Management | Consulting

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2026 Property Market

Overall Market Conditions

- Property market remains favorable to insureds, driven by strong financial results and positive reinsurance renewals.
  .
- Rate decreases expected across the board, with improvement in coverage terms.
- Carriers widening appetites and participating on programs in different ways

Reinsurance

- Reinsurance Renewals predicted to be positive through H1 2026.

Capacity

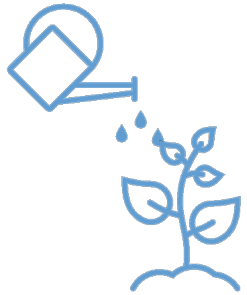
- Capacity for Catastrophe exposed portfolios remains plentiful with carriers expanding existing lines and new entrants
- Broker-led automatic capacity platforms continued to expand, giving clients competitive advantages
- Capacity broadened for mid-sized property placements, including the introduction of new facilities and increased non-admitted alternatives

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2026 Property Market

Capacity – MGA's

- Rapid growth could test underwriting discipline. While the capacity that MGAs bring to the market is very beneficial, the appetite for growth could lead to inadequate pricing and poor risk selection.



- Capacity contracted considerably when the property market hardened. It's an important consideration when choosing a carrier.



Severe Convective Storms (SCS)

- Continue to be the top peril in terms of balance-sheet impact.



- Most severe convective storm losses do not trigger catastrophe reinsurance program and primary insurers continue to absorb substantial losses from frequent SCS events.



CAT Uncertainty

- While the market remains favorable, a major U.S. hurricane landfall or significant convective storm year could disrupt the softening trend.

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Property Historical Review

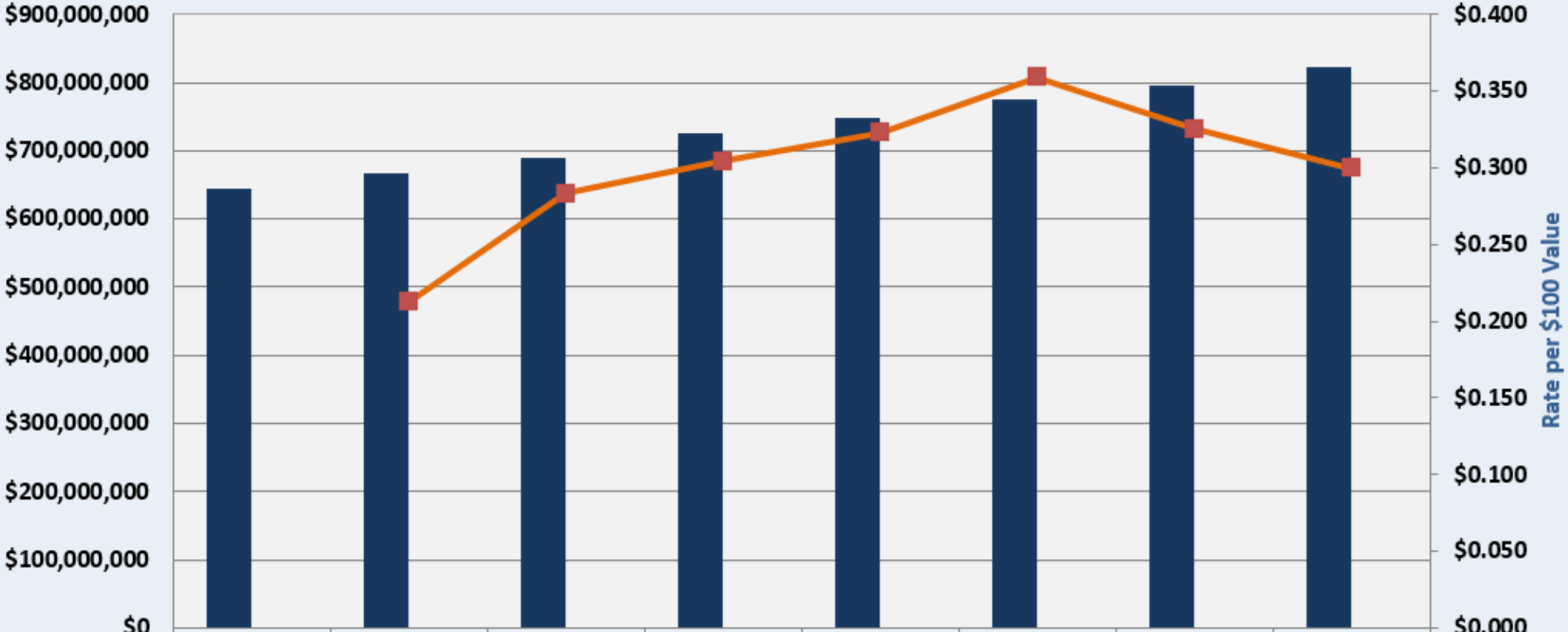
**2025-2026 Property Renewal Not to Exceed Premium: $2,600,000*

Marsh

Brownsville Public Utilities Board

	2020	2021	2022	2023	2024	2025	2026
Total Insurable Values	$666,419,669	$688,426,022	$724,847,978	$748,758,966	$775,957,444	$794,458,441	$823,477,795
Property							
Program Premium	$1,395,944	$1,930,139	$2,189,813	$2,397,396	$2,761,839	$2,565,368	$2,451,042
Program Composite Rate	$0.209	$0.280	$0.302	$0.320	$0.356	$0.323	$0.298
Annual Incurred Loss	$0	$0	$0	$0	$0	$0	$0
Loss Ratio	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Limit	$400,000,000	$400,000,000	$400,000,000	$400,000,000	$400,000,000	$400,000,000	$500,000,000
Terrorism							
Program Premium	$19,688	$17,706	$16,031	$20,365	$21,424	$20,059	$18,429
Program Composite Rate	$0.003	$0.003	$0.002	$0.003	$0.003	$0.003	$0.002
Annual Incurred Loss	$0	$0	$0	$0	$0	$0	$0
Loss Ratio	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Limit	$100,000,000	$100,000,000	$100,000,000	$100,000,000	$100,000,000	$100,000,000	$100,000,000
TOTAL PREMIUM	**$1,415,632**	**$1,947,845**	**$2,205,844**	**$2,417,761**	**$2,783,263**	**$2,585,427**	$2,469,471
TOTAL RATE	**$0.212**	**$0.283**	**$0.304**	**$0.323**	**$0.359**	**$0.325**	$0.300
YoY Total Rate Change	**42.82%**	**33.20%**	**7.56%**	**6.11%**	**11.08%**	**-9.27%**	-7.85%
YoY Total Premium Change	**48.74%**	**38.27%**	**13.45%**	**9.48%**	**15.20%**	**-7.11%**	-4.48%

Insurable Values, Incurred Losses & Property Composite Rate



	2019	2020	2021	2022	2023	2024	2025	2026
Total Insurable Values	$644,769,630	$666,419,669	$688,426,022	$724,847,978	$748,758,966	$775,957,444	$794,458,441	$823,477,795
Annual Incurred Loss	$0	$0	$0	$0	$0	$0	$0	$0
Program Composite Rate		$0.212	$0.283	$0.304	$0.323	$0.359	$0.325	$0.300

Next Steps / Recommendation

N**ext Steps:** Continue negotiations with Marsh USA for improved terms and conditions and overall premium until policy is bound.

Recommendation: Staff recommends approval of the BPUB property insurance as recommended by insurance consultant Arthur J. Gallagher Risk Management Services, Inc for an amount not to exceed $2,444,000 for policy year 2026-2027 for an annual term with the Board's option to renew for two additional consecutive 1-year periods.

Thank You!

Paul D. Pousson, ARM, DRM
Area Executive Vice President
Managing Director – Higher Education Practice
paul_pousson@ajg.com | 512.844.8087

Cheryl Kelley| Area Vice President
cheryl_kelley@ajg.com | 512.652.2461

Gallagher

Insurance | Risk Management | Consulting

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Your Team

Your Gallagher team is a true partner. We have the expertise to understand your business and we're here to service and stay alongside you, every step of the way.

Name/Title	Phone	Email	Role
Primary Service Team			
Paul D. Pousson, ARM, DRM Managing Director – Higher Education Practice	512.652.2443 (o) 512.844.8087 (c)	Paul_Pousson@ajg.com	Team Lead
Austin Stubbs Risk & Insurance Consultant	832.535.9124 (d)	Austin_Stubbs1@ajg.com	Account Executive
Cheryl Kelley, CISR Area Vice President	512.652.2461 (o)	Cheryl_Kelley@ajg.com	Client Service Executive
Daniel Pugliano Client Service Manager	512.652.2528 (o)	Daniel_Pugliano@ajg.com	Client Service Manager

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
F.10 - Consideration and Possible Action to Approve Reimbursement to Cameron County as Part of the TDA Texas Community Block Grant 2024 Colonia Fund Construction Program for Colonia Praxedis Saldivar - Central Estates Wastewater Improvements Project

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 3110-Water/Wastewater Engineering & Capital Planning

Assigned Staff (Presenter): Marie Leal

Summary
On August 12, 2024, the Brownsville Public Utilities Board approved a Resolution for the submittal of a grant application in partnership with Cameron County to the TDA Texas Community Block Grant 2024 Colonia Fund Construction Program for the Colonia Praxedis Saldivar - Central Estates Wastewater Improvements Project.
This project will decommission existing residential on-site sewage facilities (septic tanks) and provide first-time access to sanitary sewer system utilities for residents in the Salida del Sol, Michelle Avenue and Central Avenue area.

The grant award amount is $1,000,000 with BPUB providing estimated matching funds of up to $1,663,894 which will be allocated from BPUB's Capital Improvement Fund. Cameron County will retain $60,000 of the $1,000,000 grant for administration of the TxCDBG contract.

Bids were received by the Cameron County Purchasing Department on March 19, 2026 at 3:00 pm with six (6) bidders responding as follows:

Contractor	Total Base Bid
The 5125 Company (Edinburg, Tx)	$1,555,555.00
Saenz Utility (Edcouch, Tx.)	$1,777,133.00
Cornett Construction (San Benito, Tx.)	$2,099,802.86
Jimmy Closner & Sons (Mercedes, Tx.)	$2,778,225.00
RM Walsdorf, Inc. (Los Fresnos, Tx.)	$3,267,689.50
Clore Equipment (Harlingen, Tx.)	$ 3,908,876.94
Engineer's/Grant Application Cost Estimate	$2,663,894. 00

The overall low bidder for this contract is The 5125 Company with a bid of $1,555,555.

Strategic Initiatives

Referring Committee

Name of Committees N/A

Date of Meeting

Recommendation(s)

Vote(s)

Fiscal Impact

Budgeted x Bid Award Reallocation No Fiscal Impact

Amount Requested: $615,555.00

Source of Funding: Grants & Improvement 410-3310-7605-S13542

Recommended Motion

BPUB staff recommends approval to reimburse Cameron County as Part of the TDA Texas Community Block Grant 2024 Colonia Fund Construction Program for Colonia Praxedis Saldivar - Central Estates Wastewater Improvements Project in the amount not to exceed $615,555.00.

AMBIOTEC
GROUP

Civil and Environmental Engineers, Scientists and Construction Managers
Firm No. F-4126
TBPLS No. 100053000

February 23, 2026

Marie C. Leal, P.E.
Director of Special Projects/Water & Wastewater Engineering & Planning
Brownsville Public Utilities Board
1425 Robinhood Dr, Brownsville, TX 78521

RE: Colonia Central Estates and Praxedis Saldivar Sewer Improvements Project
Texas Community Development Block Grant (TXCDG) Contract (CFC24-0004)

Dear Ms. Leal:

Enclosed you will find the bid summary for the **Colonia Central Estates and Praxedis Saldivar Sewer Improvements Project**. The project received bids from six contractors and the **total base bid** ranged from a high of $3,908,876.94 for Clore Equipment LLC to a low of $1,555,555.00 for the 5125 Company.

We recommend that the Brownsville Public Utilities Board award the construction project to "The 5125 Company" for a base bid price of $1,555,555.00.

If you have any questions, please do not hesitate to call me at (956) 548-9333.

Sincerely,

P.E, R.P.L.S.

Vicente Mendez, P.E., R.P.L.S.

5420 Paredes Line Rd., Brownsville, TX 78526
(956) 548-9333 (956) 548-9399 Fax

1101 East Harrison Ave., Harlingen, TX 78550
(956) 423-7807 (956) 423-7905 Fax

Bid Tabulation
Colonia Central Estates and Praxedis Saldivar
Sewer Improvements Project
Texas Community Development Block Grant (TXCDG)
Contract (CFC24-0004)
Bid # 260103
February 20, 2026

BASE BID

Item No.	Item	Qty.	Unit	THE 5125 COMPANY		SAENZ UTILITY		CORTNETT CONTRUCTION		JIMMY CLOSNER & SONS		RM WALSDORF, INC		CLORE EQUIPMENT LLC	
Salida Del Sol				Unit Price	Cost	Unit Price	Cost	Unit Price	Cost	Unit Price	Cost	Unit Price	Cost	Unit Price	Cost
1	On-Side Single Short Sanitary Sewer Service (incl. traffic control, dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, curb & gutter, backfill, and all appurtenances necessary to complete the work)	9	EA	$ 2,000.00	$ 18,000.00	$ 900.00	$ 8,100.00	$ 1,942.00	$ 17,478.00	$ 2,000.00	$ 18,000.00	$ 2,123.00	$ 19,107.00	$ 4,056.14	$ 36,505.26
2	Off-Side Single Long Sanitary Sewer Service (incl. traffic control, dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, curb & gutter, backfill, and all appurtenances necessary to complete the work)	19	EA	$ 3,000.00	$ 57,000.00	$ 1,300.00	$ 24,700.00	$ 2,553.00	$ 48,507.00	$ 4,000.00	$ 76,000.00	$ 8,715.00	$ 165,585.00	$ 11,919.04	$ 226,461.76
3	Yard Line Connections 0-100 ft. (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max separation of 50 feet between cleanouts) Connection complete to Residence.	4	EA	$ 2,000.00	$ 8,000.00	$ 3,000.00	$ 12,000.00	$ 4,387.00	$ 17,548.00	$ 5,100.00	$ 20,400.00	$ 5,395.00	$ 21,580.00	$ 12,078.05	$ 48,312.20
4	Yard Line Connections 100-200 ft. (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max separation of 50 feet between cleanouts) Connection complete to Residence.	20	EA	$ 2,500.00	$ 50,000.00	$ 4,000.00	$ 80,000.00	$ 5,773.00	$ 115,460.00	$ 8,500.00	$ 170,000.00	$ 10,910.00	$ 218,200.00	$ 21,448.41	$ 428,968.20
5	Yard Line Connections 200-300 ft. (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max separation of 50 feet between cleanouts) Connection complete to Residence.	3	EA	$ 3,000.00	$ 9,000.00	$ 5,000.00	$ 15,000.00	$ 8,159.00	$ 24,477.00	$ 11,800.00	$ 35,400.00	$ 14,890.00	$ 44,670.00	$ 30,812.16	$ 92,436.48
6	Yard Line Connections 300-400 ft. (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max separation of 50 feet between cleanouts) Connection complete to Residence.	1	EA	$ 5,000.00	$ 5,000.00	$ 6,500.00	$ 6,500.00	$ 11,545.00	$ 11,545.00	$ 15,200.00	$ 15,200.00	$ 19,773.00	$ 19,773.00	$ 40,404.62	$ 40,404.62
7	8-inch PVC Sanitary Sewer Line (6 - 10 Foot Depth) (incl. traffic control, dewatering, bypass pumping, excavation, removal, disposal & replacement of backfill, and all appurtenances necessary to complete the work)	2503	LF	$ 85.00	$ 212,755.00	$ 65.00	$ 162,695.00	$ 89.50	$ 224,018.50	$ 135.00	$ 337,905.00	$ 126.00	$ 315,378.00	$ 100.02	$ 250,350.06
8	8-inch PVC Sanitary Sewer Line Under CMU Fence (Bore) (6 - 10 Foot Depth) (incl. traffic control, dewatering, bypass pumping, excavation, removal, disposal & replacement of backfill, and all appurtenances necessary to complete the work)	100	LF	$ 480.00	$ 48,000.00	$ 250.00	$ 25,000.00	$ 105.63	$ 10,563.00	$ 450.00	$ 45,000.00	$ 160.00	$ 16,000.00	$ 259.57	$ 25,957.00
9	8-inch PVC Sanitary Sewer Between Guy/Wire & Powerpole (Bore) (If Needed) (6 - 10 Foot Depth) (incl. traffic control, dewatering, bypass pumping, excavation, removal, disposal & replacement of backfill, and all appurtenances necessary to complete the work)	20	LF	$ 480.00	$ 9,600.00	$ 250.00	$ 5,000.00	$ 104.41	$ 2,088.20	$ 450.00	$ 9,000.00	$ 270.00	$ 5,400.00	$ 190.37	$ 3,807.40
10	***Standard 4-Foot Fiberglass Manhole (6 - 10-Foot Depth) (incl. traffic control, dewatering, bypass pumping, excavation, removal, disposal & replacement of backfill, and all appurtenances necessary to complete the work)***	***2***	***EA***	$ 7,500.00	$ 15,000.00	$ 12,500.00	$ 25,000.00	$ 10,450.00	$ 20,900.00	$ 10,000.00	$ 20,000.00	$ 12,750.00	$ 25,500.00	$ 11,914.07	$ 23,828.14
10.1	***Standard 4-Foot Fiberglass Manhole (10 - 14-Foot Depth) (incl. traffic control, dewatering, bypass pumping, excavation, removal, disposal & replacement of backfill, and all appurtenances necessary to complete the work)***	***4***	***EA***	$ 9,500.00	$ 38,000.00	$ 14,500.00	$ 58,000.00	$ 12,450.00	$ 49,800.00	$ 16,000.00	$ 64,000.00	$ 16,500.00	$ 66,000.00	$ 18,342.26	$ 73,369.04
11	Exist. Septic Tanks To Be Decommisioned	28	EA	$ 1,000.00	$ 28,000.00	$ 2,250.00	$ 63,000.00	$ 4,500.00	$ 126,000.00	$ 2,200.00	$ 61,600.00	$ 3,950.00	$ 110,600.00	$ 4,279.97	$ 119,839.16
12	Tie-in To Existing 8" Sanitary Sewer Stub Out	1	EA	$ 1,500.00	$ 1,500.00	$ 3,320.00	$ 3,320.00	$ 7,610.00	$ 7,610.00	$ 1,800.00	$ 1,800.00	$ 18,600.00	$ 18,600.00	$ 3,446.38	$ 3,446.38
13	Remove and Relocate Existing Tree	2	EA	$ 2,500.00	$ 5,000.00	$ 3,350.00	$ 6,700.00	$ 750.00	$ 1,500.00	$ 500.00	$ 1,000.00	$ 2,500.00	$ 5,000.00	$ 5,740.06	$ 11,480.12
14	***Remove Asphalt Driveway (Inc'l Saw Cutting)***	***2***	***EA***	$ 500.00	$ 1,000.00	$ 700.00	$ 1,400.00	$ 500.00	$ 1,000.00	$ 600.00	$ 1,200.00	$ 525.00	$ 1,050.00	$ 249.75	$ 499.50
14.1	***New Asphalt Driveway***	***2***	***EA***	$ 2,500.00	$ 5,000.00	$ 1,500.00	$ 3,000.00	$ 500.00	$ 1,000.00	$ 3,000.00	$ 6,000.00	$ 1,875.00	$ 3,750.00	$ 606.15	$ 1,212.30
15	***Remove Concrete Driveway***	***3***	***EA***	$ 700.00	$ 2,100.00	$ 700.00	$ 2,100.00	$ 750.00	$ 2,250.00	$ 1,000.00	$ 3,000.00	$ 975.00	$ 2,925.00	$ 234.50	$ 703.50
15.1	***New Concrete Driveway***	***3***	***EA***	$ 3,000.00	$ 9,000.00	$ 1,500.00	$ 4,500.00	$ 750.00	$ 2,250.00	$ 8,400.00	$ 25,200.00	$ 1,950.00	$ 5,850.00	$ 749.35	$ 2,248.05
16	***Remove Dirt Driveway***	***5***	***EA***	$ 200.00	$ 1,000.00	$ 450.00	$ 2,250.00	$ 200.00	$ 1,000.00	$ 400.00	$ 2,000.00	$ 140.00	$ 700.00	$ 61.50	$ 307.50
16.1	***New Dirt Driveway***	***5***	***EA***	$ 500.00	$ 2,500.00	$ 700.00	$ 3,500.00	$ 200.00	$ 1,000.00	$ 1,600.00	$ 8,000.00	$ 450.00	$ 2,250.00	$ 79.00	$ 395.00
17	***Remove Caliche Driveway***	***8***	***EA***	$ 300.00	$ 2,400.00	$ 450.00	$ 3,600.00	$ 250.00	$ 2,000.00	$ 400.00	$ 3,200.00	$ 300.00	$ 2,400.00	$ 88.45	$ 707.60
17.1	***New Caliche Driveway***	***8***	***EA***	$ 1,500.00	$ 12,000.00	$ 700.00	$ 5,600.00	$ 250.00	$ 2,000.00	$ 1,600.00	$ 12,800.00	$ 1,200.00	$ 9,600.00	$ 186.20	$ 1,489.60
18	Trench Safety Plan (For Entire Project)	1	EA	$ 10,000.00	$ 10,000.00	$ 3,500.00	$ 3,500.00	$ 1,500.00	$ 1,500.00	$ 1,500.00	$ 1,500.00	$ 3,500.00	$ 3,500.00	$ 8,559.95	$ 8,559.95
19	Trench Safety Implementation	2513	LF	$ 1.00	$ 2,513.00	$ 2.00	$ 5,026.00	$ 2.00	$ 5,026.00	$ 5.00	$ 12,565.00	$ 3.00	$ 7,539.00	$ 5.11	$ 12,841.43
	SALIDA DEL SOL - SUBTOTAL			$	552,368.00	$	529,491.00	$	696,520.70	$	950,770.00	$	1,090,957.00	$	1,414,130.25

Bid Tabulation
Colonia Central Estates and Praxedis Saldivar
Sewer Improvements Project
Texas Community Development Block Grant (TXCDG)
Contract (CFC24-0004)
Bid # 260103
February 20, 2026

	Private Drive I			**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**
20	Single Short Sanitary Sewer Service (incl. traffic control, dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, curb & gutter, backfill, and all appurtenances necessary to complete the work)	5	EA	$ 2,000.00	$ 10,000.00	$ 900.00	$ 4,500.00	$ 2,236.00	$ 11,180.00	$ 2,000.00	$ 10,000.00	$ 2,123.00	$ 10,615.00	$ 2,639.42	$ 13,197.10
21	Yard Line Connections 0-100 ft. (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max senaration of 50 feet between cleanouts) Connection comolete to Residence.	5	EA	$ 2,000.00	$ 10,000.00	$ 3,000.00	$ 15,000.00	$ 4,833.00	$ 24,165.00	$ 5,100.00	$ 25,500.00	$ 5,395.00	$ 26,975.00	$ 12,068.57	$ 60,342.85
22	8-inch PVC Sanitary Sewer Line (6 - 10 Foot Depth) (incl. traffic control, dewatering, bypass pumping, excavation, removal, disposal & replacement of backfill, and all appurtenances necessary to complete the work)	348	LF	$ 85.00	$ 29,580.00	$ 60.00	$ 20,880.00	$ 71.64	$ 24,930.72	$ 135.00	$ 46,980.00	$ 116.00	$ 40,368.00	$ 96.55	$ 33,599.40
23	Standard 4-Foot Fiberglass Manhole (6 - 10-Foot Depth) (incl. traffic control, dewatering, bypass pumping, excavation, removal, disposal & replacement of backfill, and all appurtenances necessary to complete the work)	2	EA	$ 7,500.00	$ 15,000.00	$ 12,500.00	$ 25,000.00	$ 10,915.00	$ 21,830.00	$ 10,000.00	$ 20,000.00	$ 12,750.00	$ 25,500.00	$ 11,914.07	$ 23,828.14
24	Exist. Septic Tanks To Be Decommisioned	5	EA	$ 1,000.00	$ 5,000.00	$ 2,250.00	$ 11,250.00	$ 4,500.00	$ 22,500.00	$ 2,200.00	$ 11,000.00	$ 3,950.00	$ 19,750.00	$ 4,279.97	$ 21,399.85
25	***Remove Caliche Drive***	***2***	***EA***	$ 200.00	$ 400.00	$ 700.00	$ 1,400.00	$ 250.00	$ 500.00	$ 400.00	$ 800.00	$ 950.00	$ 1,900.00	$ 2,731.25	$ 5,462.50
25.1	***New Caliche Drive***	***2***	***EA***	$ 1,000.00	$ 2,000.00	$ 2,800.00	$ 5,600.00	$ 250.00	$ 500.00	$ 1,600.00	$ 3,200.00	$ 5,250.00	$ 10,500.00	$ 6,602.50	$ 13,205.00
26	***Remove Caliche Drive Entrance***	***1***	***EA***	$ 500.00	$ 500.00	$ 400.00	$ 400.00	$ 250.00	$ 250.00	$ 400.00	$ 400.00	$ 300.00	$ 300.00	$ 463.50	$ 463.50
26.1	***New Caliche Drive Entrance***	***1***	***EA***	$ 5,000.00	$ 5,000.00	$ 600.00	$ 600.00	$ 250.00	$ 250.00	$ 1,800.00	$ 1,800.00	$ 1,500.00	$ 1,500.00	$ 630.00	$ 630.00
27	Trench Safety Implementation	357	LF	$ 1.00	$ 357.00	$ 2.00	$ 714.00	$ 2.00	$ 714.00	$ 5.00	$ 1,785.00	$ 3.00	$ 1,071.00	$ 5.99	$ 2,138.43
	PRIVATE DRIVE I - SUBTOTAL			$	77,837.00	$	85,344.00	$	106,819.72	$	121,465.00	$	138,479.00	$	174,266.77

	Private Drive II			**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**
28	Single Short Sanitary Sewer Service (incl. traffic control, dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, curb & gutter, backfill, and all appurtenances necessary to complete the work)	3	EA	$ 2,000.00	$ 6,000.00	$ 1,350.00	$ 4,050.00	$ 1,734.00	$ 5,202.00	$ 2,000.00	$ 6,000.00	$ 2,123.00	$ 6,369.00	$ 2,725.65	$ 8,176.95
29	Yard Line Connections 0-100 ft. (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max separation of 50 feet between cleanouts) Connection complete to Residence.	2	EA	$ 2,000.00	$ 4,000.00	$ 3,200.00	$ 6,400.00	$ 4,387.00	$ 8,774.00	$ 5,100.00	$ 10,200.00	$ 5,395.00	$ 10,790.00	$ 12,131.55	$ 24,263.10
30	Yard Line Connections 100-200 ft. (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max senaration of 50 feet between cleanouts) Connection comolete to Residence.	1	EA	$ 2,500.00	$ 2,500.00	$ 4,200.00	$ 4,200.00	$ 5,773.00	$ 5,773.00	$ 8,500.00	$ 8,500.00	$ 10,910.00	$ 10,910.00	$ 21,627.24	$ 21,627.24
31	8-inch PVC Sanitary Sewer Line (6 - 10 Foot Depth) (incl. traffic control, dewatering, bypass pumping, excavation, removal, disposal & replacement of backfill, and all appurtenances necessary to complete the work)	330	LF	$ 85.00	$ 28,050.00	$ 60.00	$ 19,800.00	$ 71.76	$ 23,680.80	$ 135.00	$ 44,550.00	$ 116.00	$ 38,280.00	$ 97.05	$ 32,026.50
32	Standard 4-Foot Fiberglass Manhole (6 - 10-Foot Depth) (incl. traffic control, dewatering, bypass pumping, excavation, removal, disposal & replacement of backfill, and all appurtenances necessary to complete the work)	2	EA	$ 7,500.00	$ 15,000.00	$ 12,500.00	$ 25,000.00	$ 9,960.00	$ 19,920.00	$ 10,000.00	$ 20,000.00	$ 12,750.00	$ 25,500.00	$ 11,914.07	$ 23,828.14
33	Exist. Septic Tanks To Be Decommisioned	3	EA	$ 1,000.00	$ 3,000.00	$ 2,250.00	$ 6,750.00	$ 4,500.00	$ 13,500.00	$ 2,200.00	$ 6,600.00	$ 3,950.00	$ 11,850.00	$ 4,279.97	$ 12,839.91
34	***Remove Caliche Drive***	***3***	***EA***	$ 300.00	$ 900.00	$ 800.00	$ 2,400.00	$ 250.00	$ 750.00	$ 400.00	$ 1,200.00	$ 550.00	$ 1,650.00	$ 1,208.33	$ 3,624.99
34.1	***New Caliche Drive***	***3***	***EA***	$ 2,000.00	$ 6,000.00	$ 3,700.00	$ 11,100.00	$ 250.00	$ 750.00	$ 1,600.00	$ 4,800.00	$ 2,960.00	$ 8,880.00	$ 2,895.83	$ 8,687.49
35	***Remove Concrete Drive***	***1***	***EA***	$ 700.00	$ 700.00	$ 2,500.00	$ 2,500.00	$ 750.00	$ 750.00	$ 800.00	$ 800.00	$ 1,500.00	$ 1,500.00	$ 4,674.75	$ 4,674.75
35.1	***New Concrete Drive***	***1***	***EA***	$ 5,000.00	$ 5,000.00	$ 11,000.00	$ 11,000.00	$ 750.00	$ 750.00	$ 8,400.00	$ 8,400.00	$ 8,225.00	$ 8,225.00	$ 16,439.25	$ 16,439.25
36	***Remove Caliche Drive Entrance***	***1***	***EA***	$ 300.00	$ 300.00	$ 500.00	$ 500.00	$ 250.00	$ 250.00	$ 400.00	$ 400.00	$ 410.00	$ 410.00	$ 762.00	$ 762.00
36.1	***New Caliche Drive Entrance***	***1***	***EA***	$ 4,000.00	$ 4,000.00	$ 700.00	$ 700.00	$ 250.00	$ 250.00	$ 1,800.00	$ 1,800.00	$ 1,140.00	$ 1,140.00	$ 1,668.00	$ 1,668.00
37	Trench Safety Implementation	340	LF	$ 1.00	$ 340.00	$ 2.00	$ 680.00	$ 2.00	$ 680.00	$ 5.00	$ 1,700.00	$ 3.00	$ 1,020.00	$ 6.29	$ 2,138.60
	PRIVATE DRIVE II - SUBTOTAL			$	75,790.00	$	95,080.00	$	81,029.80	$	114,950.00	$	126,524.00	$	160,756.92

Bid Tabulation
Colonia Central Estates and Praxedis Saldivar
Sewer Improvements Project
Texas Community Development Block Grant (TXCDG)
Contract (CFC24-0004)
Bid # 260103
February 20, 2026

	Private Drive III			**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**
38	Single Short Sanitary Sewer Service (incl. traffic control, dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, curb & gutter, backfill, and all appurtenances necessary to complete the work)	3	EA	$ 2,000.00	$ 6,000.00	$ 1,250.00	$ 3,750.00	$ 1,740.00	$ 5,220.00	$ 2,000.00	$ 6,000.00	$ 2,123.00	$ 6,369.00	$ 2,725.65	$ 8,176.95
39	Yard Line Connections 0-100 ft. (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max separation of 50 feet between cleanouts) Connection complete to Residence.	2	EA	$ 2,000.00	$ 4,000.00	$ 3,000.00	$ 6,000.00	$ 4,387.00	$ 8,774.00	$ 5,100.00	$ 10,200.00	$ 5,395.00	$ 10,790.00	$ 12,131.55	$ 24,263.10
40	Yard Line Connections 100-200 ft. (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max separation of 50 feet between cleanouts) Connection complete to Residence.	1	EA	$ 2,500.00	$ 2,500.00	$ 4,000.00	$ 4,000.00	$ 7,045.00	$ 7,045.00	$ 8,500.00	$ 8,500.00	$ 10,910.00	$ 10,910.00	$ 21,627.24	$ 21,627.24
41	8-inch PVC Sanitary Sewer Line (6 - 10 Foot Depth) (incl. traffic control, dewatering, bypass pumping, excavation, removal, disposal & replacement of backfill, and all appurtenances necessary to complete the work)	475	LF	$ 85.00	$ 40,375.00	$ 60.00	$ 28,500.00	$ 71.58	$ 34,000.50	$ 135.00	$ 64,125.00	$ 116.00	$ 55,100.00	$ 96.95	$ 46,051.25
42	Standard 4-Foot Fiberglass Manhole (6 - 10-Foot Depth) (incl. traffic control, dewatering, bypass pumping, excavation, removal, disposal & replacement of backfill, and all appurtenances necessary to complete the work)	3	EA	$ 7,500.00	$ 22,500.00	$ 12,500.00	$ 37,500.00	$ 9,960.00	$ 29,880.00	$ 10,000.00	$ 30,000.00	$ 12,750.00	$ 38,250.00	$ 11,749.33	$ 35,247.99
43	Exist. Septic Tanks To Be Decommisioned	3	EA	$ 1,000.00	$ 3,000.00	$ 2,250.00	$ 6,750.00	$ 4,500.00	$ 13,500.00	$ 2,200.00	$ 6,600.00	$ 3,950.00	$ 11,850.00	$ 4,279.97	$ 12,839.91
44	***Remove Caliche Drive***	***1***	***EA***	$ 200.00	$ 200.00	$ 700.00	$ 700.00	$ 250.00	$ 250.00	$ 400.00	$ 400.00	$ 430.00	$ 430.00	$ 466.90	$ 466.90
44.1	***New Caliche Drive***	***1***	***EA***	$ 600.00	$ 600.00	$ 1,900.00	$ 1,900.00	$ 250.00	$ 250.00	$ 1,600.00	$ 1,600.00	$ 1,015.00	$ 1,015.00	$ 637.10	$ 637.10
45	***Remove Asphalt Drive (Inc'l Saw Cutting)***	***1***	***EA***	$ 800.00	$ 800.00	$ 8,000.00	$ 8,000.00	$ 500.00	$ 500.00	$ 600.00	$ 600.00	$ 4,500.00	$ 4,500.00	$ 5,342.89	$ 5,342.89
45.1	***New Asphalt Drive***	***1***	***EA***	$ 8,000.00	$ 8,000.00	$ 22,000.00	$ 22,000.00	$ 500.00	$ 500.00	$ 3,000.00	$ 3,000.00	$ 22,025.00	$ 22,025.00	$ 18,721.15	$ 18,721.15
46	***Remove Asphalt Drive Entrance (Inc'l Saw Cutting)***	***1***	***EA***	$ 250.00	$ 250.00	$ 700.00	$ 700.00	$ 500.00	$ 500.00	$ 600.00	$ 600.00	$ 815.00	$ 815.00	$ 446.60	$ 446.60
46.1	***New Asphalt Drive Entrance***	***1***	***EA***	$ 2,000.00	$ 2,000.00	$ 2,800.00	$ 2,800.00	$ 500.00	$ 500.00	$ 3,200.00	$ 3,200.00	$ 1,800.00	$ 1,800.00	$ 899.29	$ 899.29
47	Trench Safety Implementation	485	LF	$ 1.00	$ 485.00	$ 2.00	$ 970.00	$ 2.00	$ 970.00	$ 5.00	$ 2,425.00	$ 3.00	$ 1,455.00	$ 4.41	$ 2,138.85
	PRIVATE DRIVE III - SUBTOTAL			$	90,710.00	$	123,570.00	$	101,889.50	$	137,250.00	$	165,309.00	$	176,859.22

	Private Drive IV			**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**
48	Single Short Sanitary Sewer Service (incl. traffic control, dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, curb & gutter, backfill, and all appurtenances necessary to complete the work)	9	EA	$ 2,000.00	$ 18,000.00	$ 1,150.00	$ 10,350.00	$ 1,734.00	$ 15,606.00	$ 2,000.00	$ 18,000.00	$ 2,123.00	$ 19,107.00	$ 2,629.48	$ 23,665.32
49	Single Long Sanitary Sewer Service (incl. traffic control, dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, curb & gutter, backfill, and all appurtenances necessary to complete the work)	2	EA	$ 2,250.00	$ 4,500.00	$ 1,400.00	$ 2,800.00	$ 2,630.00	$ 5,260.00	$ 4,000.00	$ 8,000.00	$ 4,800.00	$ 9,600.00	$ 4,837.86	$ 9,675.72
50	Yard Line Connections 0-100 ft. (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max separation of 50 feet between cleanouts) Connection complete to Residence.	5	EA	$ 2,000.00	$ 10,000.00	$ 3,300.00	$ 16,500.00	$ 4,387.00	$ 21,935.00	$ 5,100.00	$ 25,500.00	$ 5,395.00	$ 26,975.00	$ 12,068.57	$ 60,342.85
51	Yard Line Connections 100-200 ft. (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max separation of 50 feet between cleanouts) Connection complete to Residence.	6	EA	$ 2,500.00	$ 15,000.00	$ 4,200.00	$ 25,200.00	$ 5,773.00	$ 34,638.00	$ 8,500.00	$ 51,000.00	$ 10,910.00	$ 65,460.00	$ 21,479.90	$ 128,879.40
52	8-inch PVC Sanitary Sewer Line (6 - 10 Foot Depth) (incl. traffic control, dewatering, bypass pumping, excavation, removal, disposal & replacement of backfill, and all appurtenances necessary to complete the work)	1705	LF	$ 85.00	$ 144,925.00	$ 60.00	$ 102,300.00	$ 71.52	$ 121,941.60	$ 135.00	$ 230,175.00	$ 116.00	$ 197,780.00	$ 96.66	$ 164,805.30
53	Standard 4-Foot Fiberglass Manhole (6 - 10-Foot Depth) (incl. traffic control, dewatering, bypass pumping, excavation, removal, disposal & replacement of backfill, and all appurtenances necessary to complete the work)	7	EA	$ 7,500.00	$ 52,500.00	$ 12,500.00	$ 87,500.00	$ 10,187.00	$ 71,309.00	$ 10,000.00	$ 70,000.00	$ 12,750.00	$ 89,250.00	$ 11,561.05	$ 80,927.35
54	Exist. Septic Tanks To Be Decommisioned	11	EA	$ 1,000.00	$ 11,000.00	$ 2,250.00	$ 24,750.00	$ 4,500.00	$ 49,500.00	$ 2,200.00	$ 24,200.00	$ 3,950.00	$ 43,450.00	$ 4,279.97	$ 47,079.67
55	***Remove Caliche Drive***	***1***	***EA***	$ 500.00	$ 500.00	$ 4,250.00	$ 4,250.00	$ 250.00	$ 250.00	$ 400.00	$ 400.00	$ 1,850.00	$ 1,850.00	$ 4,254.25	$ 4,254.25
55.1	***New Caliche Drive***	***1***	***EA***	$ 4,000.00	$ 4,000.00	$ 16,000.00	$ 16,000.00	$ 250.00	$ 250.00	$ 1,600.00	$ 1,600.00	$ 11,600.00	$ 11,600.00	$ 9,938.50	$ 9,938.50
56	***Remove Asphalt Drive Entrance (Inc'l Saw Cutting)***	***1***	***EA***	$ 750.00	$ 750.00	$ 2,500.00	$ 2,500.00	$ 500.00	$ 500.00	$ 600.00	$ 600.00	$ 1,600.00	$ 1,600.00	$ 817.40	$ 817.40
56.1	***New Asphalt Drive Entrance***	***1***	***EA***	$ 2,000.00	$ 2,000.00	$ 8,500.00	$ 8,500.00	$ 500.00	$ 500.00	$ 3,200.00	$ 3,200.00	$ 10,500.00	$ 10,500.00	$ 2,981.50	$ 2,981.50
57	Trench Safety Implementation	1715	LF	$ 1.00	$ 1,715.00	$ 2.00	$ 3,430.00	$ 2.00	$ 3,430.00	$ 5.00	$ 8,575.00	$ 3.00	$ 5,145.00	$ 2.50	$ 4,287.50
	PRIVATE DRIVE IV - SUBTOTAL			$	264,890.00	$	304,080.00	$	325,119.60	$	441,250.00	$	482,317.00	$	537,654.76

Bid Tabulation
Colonia Central Estates and Praxedis Saldivar
Sewer Improvements Project
Texas Community Development Block Grant (TXCDG)
Contract (CFC24-0004)
Bid # 260103
February 20, 2026

	N. Central Ave.			Unit Price	Cost	Unit Price	Cost	Unit Price	Cost	Unit Price	Cost	Unit Price	Cost	Unit Price	Cost
58	Off-Side Single Long Sanitary Sewer Service (incl. traffic control, dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, curb & gutter, backfill, and all appurtenances necessary to complete the work)	12	EA	$ 3,000.00	$ 36,000.00	$ 1,150.00	$ 13,800.00	$ 5,583.00	$ 66,996.00	$ 4,000.00	$ 48,000.00	$ 12,500.00	$ 150,000.00	$ 4,675.11	$ 56,101.32
59	Yard Line Connections 0-100 ft. (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max separation of 50 feet between cleanouts) Connection complete to Residence.	1	EA	$ 2,000.00	$ 2,000.00	$ 3,100.00	$ 3,100.00	$ 4,437.00	$ 4,437.00	$ 5,100.00	$ 5,100.00	$ 5,395.00	$ 5,395.00	$ 12,131.55	$ 12,131.55
60	Yard Line Connections 100-200 ft. (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max separation of 50 feet between cleanouts) Connection complete to Residence.	10	EA	$ 2,500.00	$ 25,000.00	$ 4,200.00	$ 42,000.00	$ 5,773.00	$ 57,730.00	$ 8,500.00	$ 85,000.00	$ 10,910.00	$ 109,100.00	$ 21,479.89	$ 214,798.90
61	Yard Line Connections 200-300 ft. (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max separation of 50 feet between cleanouts) Connection complete to Residence.	1	EA	$ 3,000.00	$ 3,000.00	$ 5,000.00	$ 5,000.00	$ 7,759.00	$ 7,759.00	$ 11,800.00	$ 11,800.00	$ 14,890.00	$ 14,890.00	$ 31,072.50	$ 31,072.50
62	***8-inch PVC Sanitary Sewer Line (10 - 14 Foot Depth) (incl. traffic control, dewatering, bypass pumping, excavation, removal, disposal & replacement of backfill, and all appurtenances necessary to complete the work)***	***594***	***LF***	$ 85.00	$ 50,490.00	$ 115.00	$ 68,310.00	$ 149.66	$ 88,898.04	$ 135.00	$ 80,190.00	$ 213.00	$ 126,522.00	$ 168.55	$ 100,118.70
63	***Standard 4-Foot Fiberglass Manhole (10 - 14-Foot Depth) (incl. traffic control, dewatering, bypass pumping, excavation, removal, disposal & replacement of backfill, and all appurtenances necessary to complete the work)***	***2***	***EA***	$ 9,500.00	$ 19,000.00	$ 12,500.00	$ 25,000.00	$ 12,641.00	$ 25,282.00	$ 10,000.00	$ 20,000.00	$ 16,500.00	$ 33,000.00	$ 20,016.03	$ 40,032.06
64	Exist. Septic Tanks To Be Decommisioned	12	EA	$ 1,000.00	$ 12,000.00	$ 2,250.00	$ 27,000.00	$ 4,500.00	$ 54,000.00	$ 2,200.00	$ 26,400.00	$ 3,950.00	$ 47,400.00	$ 4,279.97	$ 51,359.64
65	***Remove Asphalt Pavement (Inc'l Saw Cutting)***	***362***	***SF***	$ 2.00	$ 724.00	$ 11.00	$ 3,982.00	$ 5.00	$ 1,810.00	$ 5.00	$ 1,810.00	$ 15.00	$ 5,430.00	$ 575.58	$ 575.58
65.1	***New Asphalt Pavement***	***362***	***SF***	$ 17.00	$ 6,154.00	$ 19.00	$ 6,878.00	$ 5.00	$ 1,810.00	$ 10.00	$ 3,620.00	$ 65.00	$ 23,530.00	$ 1,665.20	$ 1,665.20
66	Tie-in Proposed 8" Sanitary Sewer Line to Existing Sanitary Sewer Manhole	1	EA	$ 2,500.00	$ 2,500.00	$ 3,500.00	$ 3,500.00	$ 17,857.00	$ 17,857.00	$ 1,800.00	$ 1,800.00	$ 24,400.00	$ 24,400.00	$ 3,446.38	$ 3,446.38
67	Trench Safety Implementation	604	LF	$ 1.00	$ 604.00	$ 2.00	$ 1,208.00	$ 2.00	$ 1,208.00	$ 5.00	$ 3,020.00	$ 6.00	$ 3,624.00	$ 3.54	$ 2,138.16
	N. CENTRAL AVE. - SUBTOTAL			$	157,472.00	$	199,778.00	$	327,787.04	$	286,740.00	$	543,291.00	$	513,439.99

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Colonia Central Estates and Praxedis Saldivar
Sewer Improvements Project
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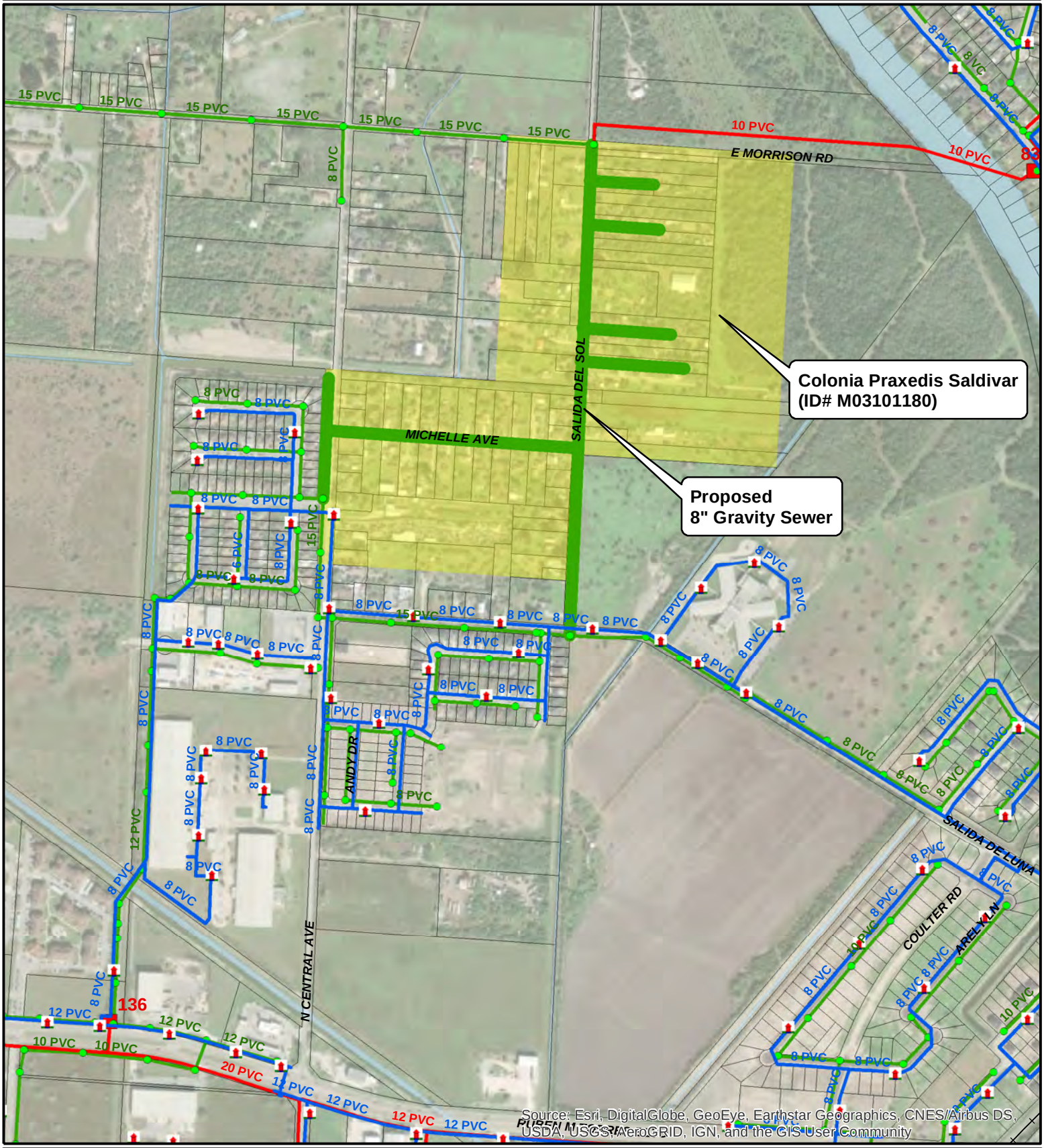
Michelle Road				**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**
68	On-Side Single Short Sanitary Sewer Service (incl. traffic control, dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, curb & gutter, backfill, and all appurtenances necessary to complete the work)	10	EA	$ 2,000.00	$ 20,000.00	$ 1,100.00	$ 11,000.00	$ 1,745.00	$ 17,450.00	$ 2,000.00	$ 20,000.00	$ 2,123.00	$ 21,230.00	$ 2,595.66	$ 25,956.60
69	Off-Side Single Long Sanitary Sewer Service (incl. traffic control, dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, curb & gutter, backfill, and all appurtenances necessary to complete the work)	11	EA	$ 3,000.00	$ 33,000.00	$ 1,700.00	$ 18,700.00	$ 2,572.00	$ 28,292.00	$ 4,000.00	$ 44,000.00	$ 9,810.00	$ 107,910.00	$ 4,716.63	$ 51,882.93
70	Yard Line Connections 100-200 ft. (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max separation of 50 feet between cleanouts) Connection complete to Residence.	19	EA	$ 2,500.00	$ 47,500.00	$ 4,000.00	$ 76,000.00	$ 4,773.00	$ 90,687.00	$ 8,500.00	$ 161,500.00	$ 5,395.00	$ 102,505.00	$ 21,466.18	$ 407,857.42
71	Yard Line Connections 200-300 ft. (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max separation of 50 feet between cleanouts) Connection complete to Residence.	2	EA	$ 3,000.00	$ 6,000.00	$ 4,500.00	$ 9,000.00	$ 6,159.00	$ 12,318.00	$ 11,800.00	$ 23,600.00	$ 10,910.00	$ 21,820.00	$ 30,965.51	$ 61,931.02
72	8-inch PVC Sanitary Sewer Line (6 - 10 Foot Depth) (incl. traffic control, dewatering, bypass pumping, excavation, removal, disposal & replacement of backfill, and all appurtenances necessary to complete the work)	1225	LF	$ 85.00	$ 104,125.00	$ 60.00	$ 73,500.00	$ 67.58	$ 82,785.50	$ 135.00	$ 165,375.00	$ 141.00	$ 172,725.00	$ 100.48	$ 123,088.00
73	***Standard 4-Foot Fiberglass Manhole (6 - 10-Foot Depth) (incl. traffic control, dewatering, bypass pumping, excavation, removal, disposal & replacement of backfill, and all appurtenances necessary to complete the work)***	***4***	***EA***	$ 7,500.00	$ 30,000.00	$ 12,500.00	$ 50,000.00	$ 10,621.00	$ 42,484.00	$ 10,000.00	$ 40,000.00	$ 12,750.00	$ 51,000.00	$ 11,666.96	$ 46,667.84
73.1	***Standard 4-Foot Fiberglass Manhole (10 - 14-Foot Depth) (incl. traffic control, dewatering, bypass pumping, excavation, removal, disposal & replacement of backfill, and all appurtenances necessary to complete the work)***	***1***	***EA***	$ 9,500.00	$ 9,500.00	$ 16,100.00	$ 16,100.00	$ 6,500.00	$ 6,500.00	$ 16,000.00	$ 16,000.00	$ 16,500.00	$ 16,500.00	$ 20,510.25	$ 20,510.25
74	Exist. Septic Tanks To Be Decommisioned	21	EA	$ 1,000.00	$ 21,000.00	$ 2,250.00	$ 47,250.00	$ 4,500.00	$ 94,500.00	$ 2,200.00	$ 46,200.00	$ 3,950.00	$ 82,950.00	$ 4,279.97	$ 89,879.37
75	***Remove Concrete Sidewalk***	***11***	***EA***	$ 200.00	$ 2,200.00	$ 700.00	$ 7,700.00	$ 750.00	$ 8,250.00	$ 500.00	$ 5,500.00	$ 350.00	$ 3,850.00	$ 340.77	$ 3,748.47
75.1	***New Concrete Sidewalk***	***11***	***EA***	$ 500.00	$ 5,500.00	$ 1,250.00	$ 13,750.00	$ 750.00	$ 8,250.00	$ 2,000.00	$ 22,000.00	$ 510.00	$ 5,610.00	$ 1,057.50	$ 11,632.50
76	***Remove Curb & Gutter***	***1150***	***LF***	$ 1.00	$ 1,150.00	$ 9.00	$ 10,350.00	$ 10.00	$ 11,500.00	$ 6.00	$ 6,900.00	$ 8.50	$ 9,775.00	$ 8.62	$ 9,913.00
76.1	***New Curb and Gutter***	***1150***	***LF***	$ 5.00	$ 5,750.00	$ 39.00	$ 44,850.00	$ 25.00	$ 28,750.00	$ 25.00	$ 28,750.00	$ 45.75	$ 52,612.50	$ 40.04	$ 46,046.00
77	***Remove Concrete Driveway***	***14***	***EA***	$ 500.00	$ 7,000.00	$ 600.00	$ 8,400.00	$ 750.00	$ 10,500.00	$ 800.00	$ 11,200.00	$ 915.00	$ 12,810.00	$ 312.16	$ 4,370.24
77.1	***New Concrete Driveway***	***14***	***EA***	$ 2,500.00	$ 35,000.00	$ 2,600.00	$ 36,400.00	$ 750.00	$ 10,500.00	$ 8,400.00	$ 117,600.00	$ 3,000.00	$ 42,000.00	$ 1,068.65	$ 14,961.10
78	***Remove Dirt Driveway***	***1***	***EA***	$ 200.00	$ 200.00	$ 400.00	$ 400.00	$ 200.00	$ 200.00	$ 400.00	$ 400.00	$ 240.00	$ 240.00	$ 253.34	$ 253.34
78.1	***New Dirt Driveway***	***1***	***EA***	$ 500.00	$ 500.00	$ 1,500.00	$ 1,500.00	$ 200.00	$ 200.00	$ 1,600.00	$ 1,600.00	$ 375.00	$ 375.00	$ 167.48	$ 167.48
79	Remove and Relocate Existing Mailbox	6	EA	$ 100.00	$ 600.00	$ 750.00	$ 4,500.00	$ 500.00	$ 3,000.00	$ 700.00	$ 4,200.00	$ 550.00	$ 3,300.00	$ 713.33	$ 4,279.98
80	Remove and Repair (Relocate if possible) Brick Mailbox w/planter on each side	2	EA	$ 2,000.00	$ 4,000.00	$ 1,500.00	$ 3,000.00	$ 750.00	$ 1,500.00	$ 1,400.00	$ 2,800.00	$ 2,500.00	$ 5,000.00	$ 1,783.32	$ 3,566.64
81	***Remove Caliche Driveway***	***1***	***EA***	$ 228.00	$ 228.00	$ 700.00	$ 700.00	$ 250.00	$ 250.00	$ 400.00	$ 400.00	$ 340.00	$ 340.00	$ 391.02	$ 391.02
81.1	***New Caliche Driveway***	***1***	***EA***	$ 2,000.00	$ 2,000.00	$ 1,750.00	$ 1,750.00	$ 250.00	$ 250.00	$ 1,600.00	$ 1,600.00	$ 850.00	$ 850.00	$ 380.38	$ 380.38
82	Trench Safety Implementation	1235	LF	$ 1.00	$ 1,235.00	$ 4.00	$ 4,940.00	$ 2.00	$ 2,470.00	$ 5.00	$ 6,175.00	$ 6.00	$ 7,410.00	$ 3.47	$ 4,285.45
	MICHELLE ROAD - SUBTOTAL			$ 336,488.00		$ 439,790.00		$ 460,636.50		$ 725,800.00		$ 720,812.50		$ 931,769.03
	Total Base Bid:			$ 1,555,555.00		$ 1,777,133.00		$ 2,099,802.86		$ 2,778,225.00		$ 3,267,689.50		$ 3,908,876.94

Bid Tabulation
Colonia Central Estates and Praxedis Saldivar
Sewer Improvements Project
Texas Community Development Block Grant (TXCDG)
Contract (CFC24-0004)
Bid # 260103
February 20, 2026

ALTERNATE BID

Item No.	Item	Qty.	Unit	THE 5125 COMPANY		SAENZ UTILITY		CORTNETT CONTRUCTION		JIMMY CLOSNER & SONS		RM WALSDORF, INC		CLORE EQUIPMENT LLC	
Salida Del Sol				**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**
1.A	On-Side Double Short Sanitary Sewer Service (incl. traffic control, dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, curb & gutter, backfill, and all appurtenances necessary to complete the work)	2	EA	$ 2,500.00	$ 5,000.00	$ 1,600.00	$ 3,200.00	$ 2,135.00	$ 4,270.00	$ 2,500.00	$ 5,000.00	$ 2,500.00	$ 5,000.00	$ 9,000.00	$ 18,000.00
2.A	Off-Side Double Long Sanitary Sewer Service (incl. traffic control, dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, curb & gutter, backfill, and all appurtenances necessary to complete the work)	6	EA	$ 3,500.00	$ 21,000.00	$ 2,200.00	$ 13,200.00	$ 2,597.00	$ 15,582.00	$ 4,000.00	$ 24,000.00	$ 7,950.00	$ 47,700.00	$ 25,000.00	$ 150,000.00
	SALIDA DEL SOL - SUBTOTAL			$	26,000.00	$	16,400.00	$	19,852.00	$	29,000.00	$	52,700.00	$	168,000.00
Private Drive I				**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**
20.A	Double Short Sanitary Sewer Service (incl. traffic control, dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, curb & gutter, backfill, and all appurtenances necessary to complete the work)	1	EA	$ 2,500.00	$ 2,500.00	$ 1,600.00	$ 1,600.00	$ 2,160.00	$ 2,160.00	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 2,500.00	$ 6,000.00	$ 6,000.00
22.A	6" Long Yard Line Connection (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max separation of 50 feet between cleanouts)	348	LF	$ 45.00	$ 15,660.00	$ 50.00	$ 17,400.00	$ 25.86	$ 8,999.28	$ 45.00	$ 15,660.00	$ 148.00	$ 51,504.00	$ 125.00	$ 43,500.00
	PRIVATE DRIVE I - SUBTOTAL			$	18,160.00	$	19,000.00	$	11,159.28	$	18,160.00	$	54,004.00	$	49,500.00
Private Drive II				**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**
31.A	6" Long Yard Line Service Connection (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max separation of 50 feet between cleanouts)	330	LF	$ 45.00	$ 14,850.00	$ 50.00	$ 16,500.00	$ 25.86	$ 8,533.80	$ 45.00	$ 14,850.00	$ 173.00	$ 57,090.00	$ 125.00	$ 41,250.00
	PRIVATE DRIVE II - SUBTOTAL			$	14,850.00	$	16,500.00	$	8,533.80	$	14,850.00	$	57,090.00	$	41,250.00
Private Drive III				**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**
41.A	6" Long Yard Line Service Connection (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max separation of 50 feet between cleanouts)	475	LF	$ 45.00	$ 21,375.00	$ 50.00	$ 23,750.00	$ 25.86	$ 12,283.50	$ 45.00	$ 21,375.00	$ 176.00	$ 83,600.00	$ 125.00	$ 59,375.00
	PRIVATE DRIVE III - SUBTOTAL			$	21,375.00	$	23,750.00	$	12,283.50	$	21,375.00	$	83,600.00	$	59,375.00
Private Drive IV				**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**
52.A	6" Long Yard Line Service Connection (incl. dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, backfill, and all appurtenances necessary to complete the work, cleanouts at every service connection to the house & a max separation of 50 feet between cleanouts)	1705	LF	$ 45.00	$ 76,725.00	$ 50.00	$ 85,250.00	$ 25.86	$ 44,091.30	$ 45.00	$ 76,725.00	$ 145.00	$ 247,225.00	$ 125.00	$ 213,125.00
	PRIVATE DRIVE IV - SUBTOTAL			$	76,725.00	$	85,250.00	$	44,091.30	$	76,725.00	$	247,225.00	$	213,125.00
N. Central Ave.				**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**
62.A	Off-Side Double Long Sanitary Sewer Service (incl. traffic control, dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, curb & gutter, backfill, and all appurtenances necessary to complete the work)	5	EA	$ 3,500.00	$ 17,500.00	$ 2,000.00	$ 10,000.00	$ 2,509.00	$ 12,545.00	$ 4,000.00	$ 20,000.00	$ 12,750.00	$ 63,750.00	$ 25,000.00	$ 125,000.00
	N. CENTRAL AVE. - SUBTOTAL			$	17,500.00	$	10,000.00	$	12,545.00	$	20,000.00	$	63,750.00	$	125,000.00
Michelle Road				**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**	**Unit Price**	**Cost**
68.A	On-Side Double Short Sanitary Sewer Service (incl. traffic control, dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, curb & gutter, backfill, and all appurtenances necessary to complete the work)	4	EA	$ 2,500.00	$ 10,000.00	$ 1,300.00	$ 5,200.00	$ 1,944.00	$ 7,776.00	$ 2,500.00	$ 10,000.00	$ 3,325.00	$ 13,300.00	$ 9,000.00	$ 36,000.00
69.A	Off-Side Double Long Sanitary Sewer Service (incl. traffic control, dewatering, excavation, removal, disposal & replacement of paving materials, sidewalks, driveways, curb & gutter, backfill, and all appurtenances necessary to complete the work)	4	EA	$ 3,500.00	$ 14,000.00	$ 2,100.00	$ 8,400.00	$ 2,505.00	$ 10,020.00	$ 4,000.00	$ 16,000.00	$ 9,500.00	$ 38,000.00	$ 25,000.00	$ 100,000.00
	MICHELLE ROAD - SUBTOTAL			$	24,000.00	$	13,600.00	$	17,796.00	$	26,000.00	$	51,300.00	$	136,000.00
	Total Alternate Bid:			$	198,610.00	$	184,500.00	$	126,260.88	$	206,110.00	$	609,669.00	$	792,250.00

Project Location Map
(Colonia Praxedis Saldivar ID# M0310118) (Colonia Central Estates ID# M0310029)



Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

Legend

- Proposed Sewer
- Water Hydrant
- Water Mainline
- Sewer Manhole
- Sewer Gravity Main
- Sewer Lift Station
- Sewer Force Main

N, W, E, S

1 inch = 700 feet

BROWNSVILLE PUBLIC UTILITIES BOARD

Date: 8/20/2024 Drawn by: LGM

DISCLAIMER - PUBLIC UTILITIES OF BROWNSVILLE

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BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
F.11 - Consideration and Possible Action to Approve the Professional Engineering Services Contract with Freese Nichols to Develop an Update to the Current Water and Wastewater Service Policies

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 3110-Water/Wastewater Engineering & Capital Planning

Assigned Staff (Presenter): Marie Leal

Summary
The Brownsville Public Utilities Board (PUB) is planning to undertake a much-needed restructuring and update of the current Water and Wastewater Service Policies document previously substantially revised in August 2009. Minor revisions were performed in May 2024 when the Electrical, Water and Wastewater Services Policies were separated into two documents.
Freese Nichols, Inc. (FNI) recently assisted the City of Brownsville in updating the Unified Development Code (UDC) and Brownsville PUB would like the Water and Wastewater Service Policies to be consistent with the City's UDC. FNI will perform an update to Brownsville PUB's current Water and Wastewater Service Policies document consistent with current standards, procedures, and best management practices for water and wastewater utility service in Texas. This project also includes updates to the construction standard specifications and details and creation of a standard water and wastewater products list. The policies document will be formatted similarly to the City's UDC in a dynamic electronic format.

Freese Nichols was selected from the Water/Wastewater Department List approved by the Board on February 9, 2026. Due to the scope and cost of this project, this project will span over Fiscal Years 2026 and 2027. Freese Nichols submitted a fee proposal for the project not to exceed $548,132.

Task	Description	Hours	Labor Effort	Expenses	Total Effort
	Phase I				
A	Project Initiation and Planning	414	$96,935	$3,519	$100,454
B	Refinement of Regulations and Engineering Criteria	448	$103,352	$3,808	$107,160
C	Update of the W/WW Service Policies Document	644	$135,412	$6,929	$142,340
	Phase I Subtotal	1,506	$335,699	$14,256	$349,954
	Phase 2				
D	Update Construction Standard Specifications and Details	560	$127,687	$4,760	$132,447
E	Development of a Standard Products List	276	$63,385	$2,346	$ 65,731
	Phase 2 Subtotal	836	$191,071	$7,106	$198,177
Total		**2,342**	**$526,770**	**$21,362**	**$548,132**

Strategic Initiatives

Strategic Focus Area 10 — Interorganizational Effectiveness.
It is important for BPUB to enhance coordination and communication with community organizations such as City of Brownsville and other entities, as well as developers, to ensure that decisions are made with clarity around roles and responsibilities. Strong alignment is essential to advancing regional development, infrastructure investment and community trust in BPUB's role as a public utility.

Referring Committee

Name of Committees N/A
Date of Meeting
Recommendation(s)
Vote(s)

Fiscal Impact

Budgeted x Bid Award Reallocation No Fiscal Impact

Amount Requested:	$548,132
Source of Funding:	Improvement 400-3310-7630

Recommended Motion

BPUB staff recommends the Board authorize the General Manager and Chief Executive Officer to negotiate and execute a professional engineering services contract with Freese Nichols for the development and update of the Current Water and Wastewater Service Policies for an amount not to exceed $548,132.

FREESE AND NICHOLS
Innovative approaches
Practical results
Outstanding service

222 N. Expressway 77, Suite 130 + Brownsville, Texas 78521 + 956-338-2219 + FAX 817-735-7491 www.freese.com

February 19, 2025

Marie C. Leal, P.E.
Director of Special Projects and W/WW Engineering, Planning & Operations
Brownsville Public Utilities Board
1425 Robinhood Drive
Brownsville, Texas 78521
(956)983-6275

Dear Ms. Leal,

Freese and Nichols, Inc. is pleased to submit this proposal to provide professional services to the Brownsville Public Utilities Board for the Water and Wastewater Service Policies Update. This proposal has been updated from the submittal dated January 27, 2026 to address staff comments with no increase in fee.

We appreciate this opportunity to present this proposal. If additional information is desired, please do not hesitate to contact us.

Sincerely,
FREESE AND NICHOLS, INC.

Jessica Vassar, P.E.
Project Manager

Exhibit A
Scope of Services
Water and Wastewater Service Policies Update

Project Understanding

Freese and Nichols, Inc. (FNI) understand that Brownsville Public Utilities Board (PUB) desires to perform an update to the current Water and Wastewater Service Policies document previously updated in May 2024. FNI recently assisted the City of Brownsville in updating the Unified Development Code (UDC) and Brownsville PUB would like the Water and Wastewater Service Policies to be consistent with the City's new UDC. FNI will perform an update to Brownsville PUB's current Water and Wastewater Service Policies document consistent with current standards, procedures, and best management practices for water and wastewater utility service in Texas. The policies document will be formatted similarly to the City's UDC in a dynamic electronic format. This project also includes updates to the construction standard specifications, details and creation of a standard products list. This project will be split into two phases. Phase 1 consists of the Service Policies Update as detailed in Tasks A, B, and C and is anticipated for the 2026 fiscal year. Phase 2 consists of the construction standard specifications and details and the standard products lists as detailed in Tasks D and E, respectively. Phase 2 is anticipated for the 2027 fiscal year. This scope does not include the creation of new form-based code.

Scope of Services

FNI shall render the following professional services described in this contract attachment:

Phase 1: Water and Wastewater Service Policies Update

Task A: Project Initiation and Planning

A1. Project Initiation

A virtual meeting will be held with FNI's project team and key Brownsville PUB staff to familiarize all parties with the project scope, schedule, initiation, resourcing, data needs, invoicing, communication, key stakeholders, and other significant considerations advantageous to understand before formal Project kick-off.

A2. Project Kick-off Meeting

Conduct one (1) kick-off meeting virtually with Brownsville PUB staff. The purpose of the meeting will be to build upon discussions of the project initiation and coordinate with all project stakeholders.

A3. Diagnostic Analysis

A diagnostic analysis of the Brownsville PUB's existing standards, polices, and procedures. FNI will also review the City of Brownsville's existing code of ordinances to help lay the foundation for the Service Policies update and the recommendations for Brownsville PUB's Construction Standard Specifications and Details.

A4. Water and Wastewater Service Policies Outline

An outline for the updated Water and Wastewater Service Policies document will be prepared and finalized upon review with Brownsville PUB staff. The current Service Policies will act as a baseline with additional sections added and/or removed as discussed during the project initiation and kick-off meetings.

A5. Work Plan

A work plan will be prepared and finalized to develop the update and creation process for each section of the Water and Wastewater Service Policies document. This task includes capturing engineering design and construction standards for water and wastewater improvements within existing adopted City Ordinances, construction standard specifications and details, master plans, manuals, guidelines, policies, and procedures. The resulting document will incorporate, at a minimum, elements from the following documents integral to the engineering design and construction of water and wastewater infrastructure within Brownsville PUB's service area:

- City of Brownsville Unified Development Code
- City of Brownsville Comprehensive Plan
- 2025 Water and Wastewater Master Plan
- 2026 Water and Wastewater Impact Fees

The City's Construction Standard Specifications and Details and Standard Products List are anticipated to be included as appendices to the Service Policies.

A6. Alignment with Other Development Regulations

With direction from Brownsville PUB staff, define other critical regulations outside of those listed above with which to align the service policies for consistency and cross-reference as needed, but that will remain unaltered and outside of this project.

A7. Progress Meeting: Project Planning

Meet virtually with the Brownsville PUB project team to summarize the results of the Diagnostic Analysis and Work Plan. The Diagnostic Analysis and Work Plan discussion will detail the following:

- A summary of key findings and recommendations in major focus areas
- Relevant issues and gaps in current regulatory and procedural frameworks
- Policy and technical recommendations to guide preparation of the updated Service Policies and Construction Standard Specifications and Details.

Task B: Refinement of Regulations and Engineering Criteria

B1. Staff Interviews

Interviews will be held with identified Brownsville PUB departments and key staff to convey issues and gaps with the current policy, key standards and specifications, utilized policy chapters/documents, and

preferred procedures. Interviews will include key decision makers to maintain consensus between departments. Interviews will be conducted virtually for up to eight (8) hours.

B2. Best Practices Evaluation

Focusing on engineering design and construction standards common to the Rio Grande Valley, a benchmarking summary will be prepared to highlight relevant comparisons from up to five (5) peer utilities and recommended best practices.

B3. Establishment of Organizational Structure

The recommended organizational structure for the Water and Wastewater Service Policies will be established.

B4. Service Policies Connection to Regulations and Code

The Water and Wastewater Service Policies outline will be annotated to connect each criterion to the relevant Code, regulatory requirements, and industry best practice.

B5. Recommended Code Amendments

Where necessary to address critical issues or gaps, amendments to the City of Brownsville Code will be identified. Recommended amendments should be discrete, isolated items rather than wholesale Code revisions. Code amendments will be recommended to the City, but adoption of any identified amendments is not included under this contract.

B6. Progress Meeting: Regulations and Engineering Criteria

Meet virtually with the Brownsville PUB project team to summarize the results of the staff interviews, code and regulation connections, and identified Code amendments.

Task C: Update of the Water and Wastewater Service Policies Document

C1. Draft Water and Wastewater Service Policies

A draft of the updated Water and Wastewater Service Policies document will be developed based on the results and recommendations of the previous tasks. Submittal of the draft Service Policies document will be provided digitally as distinct part or modules by section or major chapter. Only one (1) draft of each section/module will be provided for review. Brownsville PUB staff will be responsible for providing one set of consolidated comments for each module. Conflicting comments will be resolved and identified to facilitate comment resolution.

C2. Progress Meeting: Draft Water and Wastewater Service Policies

Meet virtually with the Brownsville PUB project team to summarize the Draft Water and Wastewater Service Policies and receive comments.

C3. Final Water and Wastewater Service Policies

The comments received on each module of the draft document will be addressed, and the complete document will be assembled. The final Water and Wastewater Service Policies document will be provided to Brownsville PUB as one (1) electronic copy in PDF format and three (3) hard copies.

C4. Board Presentation

The updated Water and Wastewater Service Policies document will be summarized and presented to the Board. FNI will be available for up to two (2) in-person presentations to the Board of Directors or sub-committees such as the Facilities and Program Committee.

Phase 2: Construction Standards and Products List

Task D: Update the Construction Standard Specifications and Details

D1. Construction Standards Review

Review the current Construction Standard Specifications and Details to improve clarity, consistency, constructability, and alignment with the updated Water and Wastewater Service Policies. Comments and recommendations will be made based on regulatory requirements and industry best practices.

The Construction Standard Specifications are typically in a manual style document while Construction Standard Details consist of a comprehensive, multi-sheet set of drawings. Many standard details span multiple sheets. FNI's review will be limited to Brownsville PUB's existing standard specifications and details. It is assumed that Brownsville PUB's current standard details are available in an editable Computed-Aided Design (CAD) format. The digitization of existing details may be conducted as additional services as authorized.

D2. Progress Meeting: Construction Standards Review

Meet virtually with the Brownsville PUB project team to summarize the Construction Standards review and discuss potential recommendations.

D3. Construction Standards Update

Update the current Construction Standard Specifications and Details to include the additional sections as recommended and discussed with Brownsville PUB staff. Guide specifications will be developed for complex equipment and components that require significant design engineer development for projects. Electrical, Instrumentation and Control, and SCADA detailed specifications shall not be provided. Brownsville PUB's existing standard specifications and details will be updated and delivered. The construction standards may include the following categories:

- Water Line Details
- Wastewater Line Details
- Pre-cast concrete vaults

- Wastewater Manholes
- Wastewater Bypass Pumping
- Miscellaneous Details
- Standard Specifications for Construction
- Special Provisions for Construction

D4. Draft and Final Construction Standards

A draft of the updated Construction Standard Specifications and Details will be submitted digitally to Brownsville PUB staff for review. Brownsville PUB staff will be responsible for providing comments for the draft submittal. Comments will be resolved and the final Construction Standard Specifications and Detailed will be submitted as one (1) electronic copy in PDF format.

Task E: Development of a Standard Products List

E1. Draft Standard Products List

A Draft Standard Products List will be developed based on previous Brownsville PUB projects, existing infrastructure, and industry best practices. FNI will evaluate recently completed projects and existing infrastructure as a basis for the Standard Products List. FNI will coordinate with Brownsville PUB staff on preferred products based on recent experience. The Standard Products List is not intended to be an inexhaustible list of mandatory products, but rather a documented and vetted basis for future construction projects. Up to twenty (20) unique product categories will be evaluated and developed. The Draft Standard Products List will be provided to Brownsville PUB staff for review. The Standard Products List will detail typical water and wastewater construction materials, and may include the following:

- Water Lines
- Service Lines
- Wastewater Lines
- Pumps (vertical turbine, horizontal split-case, submersible lift station)
- Control Valves
- Ground and Elevated Storage Tanks
- Pre-cast concrete vaults
- Wastewater Manholes (rings and covers)
- Water Meters
- Fire Hydrants

E2. Progress Meeting: Draft Standard Products List

Meet virtually with the Brownsville PUB project team to discuss the Draft Standard Products List and comment resolution.

E3. Final Standard Products List

The comments received on the Draft Standard Products List will be addressed. The Final Standard Products List with up to twenty (20) unique product categories will be provided to Brownsville PUB as one (1) electronic copy in PDF format.

Summary of Deliverables

- Water and Wastewater Service Policies Outline
- Diagnostic Report
- Draft Water and Wastewater Service Policies
- Final Water and Wastewater Service Policies
- Draft and Final Construction Standard Specifications and Details
- Draft and Final Standard Products List
- Board Presentation

Summary of Meetings

- Project Initiation
- Project Kick-off Meeting
- Progress Meeting: Project Planning
- Staff Interviews (Up to eight (8) hours)
- Progress Meeting: Regulations and Engineering Criteria
- Progress Meeting: Draft Water and Wastewater Service Policies
- Progress Meeting: Construction Standards Review
- Progress Meeting: Draft Standard Products List
- Board Presentation

Anticipated Schedule

FNI shall complete the professional services described in this contract attachment according to the following schedule. The schedule assumes timely Brownsville PUB review with review completion dates to be agreed upon by Brownsville PUB and FNI for each milestone. The schedule also assumes that a consolidated set of comments will be provided at each review milestone.

- Phase 1 within eight (8) months of notice to proceed, excluding the Board Presentations detailed in Task C4.
- Phase 2 within four (4) months of notice to proceed and substantial completion of Phase 1.
- It is anticipated that one or both of the Board Presentations in Task C4 will be scheduled and conducted following substantial completion of both Phase 1 and 2.

If Consultant's services are delayed through no fault of Consultant, Consultant shall be entitled to adjust the contract schedule consistent with the number of days of delay. These delays may include, but are not limited to, delays in Brownsville PUB or regulatory reviews, delays in the flow of information to be provided to Consultant, regulatory body approvals, etc. These delays may result in an adjustment to compensation as outlined in the Agreement and will be based upon rates outlined in the contract.

Compensation

Compensation to FNI for the Scope of Services shall be the not to exceed fee of $548,132. If FNI sees the Scope of Services changing so that additional services are needed, FNI will notify Brownsville PUB for Brownsville PUB's written approval before proceeding.

A summary of major task items and the associated effort is as follows:

Task	Task Name	Hours	Labor Effort	Expenses	Total Effort
Phase 1					
A	Project Initiation and Planning	414	$96,935	$3,519	$100,454
B	Refinement of Regulations and Engineering Criteria	448	$103,352	$3,808	$107,160
C	Update of the Water and Wastewater Service Policies Document	644	$135,412	$6,929	$142,340
Phase 1 Subtotal		**1,506**	**$335,699**	**$14,256**	**$349,954**
Phase 2					
D	Update the Construction Standard Specifications and Details	560	$127,687	$4,760	$132,447
E	Development of a Standard Products List	276	$63,385	$2,346	$65,731
Phase 2 Subtotal		**836**	**$191,071**	**$7,106**	**$198,177**
Total		**2,342**	**$526,770**	**$21,362**	**$548,132**

A detailed breakdown of each subtask and the associated effort is provided in the attached Detailed Cost Breakdown.

Water and Wastewater Service Policies Update
2/18/2026
Detailed Cost Breakdown

Project Fee Summary		
Basic Services	$	548,132
Special Services	$	-
Additional Services	$	-
Total Project	$	548,132

Task	Task Description	Labor									
		Juan Bujanos	Jessica Vassar	Ethan Shires	Anica Mata	Cooper Bisset	Caitlin Admire	Christopher Wesseln	Fred Resendez	Edward Kowalski	Juan Mata
		CR	SA	PM	EIT	GIS	Urban Lead	Urban Prod	APM/Utilities Lead	Utilities Prod	CAD
		$389	$299	$239	$133	$135	$234	$145	$298	$142	$207
A	**Project Initiation and Planning**										
A1	Project Initiation	2	2	2	2	2	2	2	2	2	2
A2	Project Kickoff Meeting	2	2	2	2		2		2		
A3	Diagnostic Analysis	4	4	8	8	2	8	16	8	16	2
A4	Water and Wastewater Service Policies Outline		2	8	8		8	8	8	8	
A5	Work Plan	4	4	8	8		8	8	8	8	
A6	Alignment with Other Development Regulations	2	2	16	8		8	8	16	8	
A7	Progress Meeting: Project Planning	2	2	2	2		2	2	2	2	2
B	**Refinement of Regulations and Engineering Criteria**										
B1	Staff Interviews	8	8	8	8		8	8	8	8	2
B2	Best Practices Evaluation	2	2	16	8		8	8	16	8	
B3	Establishment of Organizational Structure			8	8		8	8	8	8	
B4	Service Policies Connection to Regulations and Code	2	2	8	8		8	16	8	16	
B5	Recommended Code Amendments	4	4	16	8		8	8	16	8	
B6	Progress Meeting: Regulations and Engineering Criteria	2	2	2	2		2	2	2	2	2
C	**Update of the Water and Wastewater Service Policies Document**										
C1	Draft Water and Wastewater Service Policies	4	8	40	40	8	40	80	40	80	8
C2	Progress Meeting: Draft Water and Wastewater Service Policies	2	2	2	2		2	2	2	2	2
C3	Final Water and Wastewater Service Policies	2	4	8	16	2	8	16	8	16	2
C4	Board Presentation	2	2	16	8		2	2	16	2	2
D	**Update the Construction Standard Specifications and Details**										
D1	Construction Standards Review	4	4	16	8				16	16	8
D2	Progress Meeting: Construction Standards Review	2	2	2	2				2	2	2
D3	Construction Standards Update	4	4	16	16				24	40	120
D4	Draft and Final Construction Standards	2	8	16	8				16	16	40
E	**Development of a Standard Products List**										
E1	Draft Standard Products List	4	8	16	16				24	40	2
E2	Progress Meeting: Draft Standard Products List	2	2	2	2				2	2	2
E3	Final Standard Products List	2	4	16	8				16	16	2
		64	**84**	**254**	**206**	**14**	**132**	**194**	**270**	**326**	**200**
		$ 25,879	**$ 26,119**	**$ 63,145**	**$ 28,507**	**$ 1,961**	**$ 32,084**	**$ 29,344**	**$ 83,791**	**$ 48,066**	**$ 43,056**

Water and Wastewater Service Policies Update 2/18/2026 Detailed Cost Breakdown	Project Fee Summary		
	Basic Services	$	548,132
	Special Services	$	-
	Additional Services	$	-
	Total Project	$	548,132

Task	Task Description	Juan-Pablo Cantu Electrical Lead $343	Kassandra Parra Electrical Prod $133	Alex Kavanaugh M&P $223	Michael Robertson Structural $298	Lauren Laird OA $145	Total Hours	Total Labor Effort
								$ -
A	**Project Initiation and Planning**							$ -
A1	Project Initiation	2	2	2	2	2	30	$ 6,994
A2	Project Kickoff Meeting	2		2	2		18	$ 5,107
A3	Diagnostic Analysis	8	16	8	8		116	$ 25,272
A4	Water and Wastewater Service Policies Outline	2		2	2		56	$ 12,331
A5	Work Plan	8	8	8	8		88	$ 21,065
A6	Alignment with Other Development Regulations	8		2	2		80	$ 19,753
A7	Progress Meeting: Project Planning	2	2	2	2		26	$ 6,412
								$ -
B	**Refinement of Regulations and Engineering Criteria**							$ -
B1	Staff Interviews	8	8	2	2		86	$ 21,111
B2	Best Practices Evaluation	8	8	2	2		88	$ 20,860
B3	Establishment of Organizational Structure	8	8				64	$ 13,876
B4	Service Policies Connection to Regulations and Code	8	16	2	2		96	$ 19,885
B5	Recommended Code Amendments	8	8				88	$ 21,209
B6	Progress Meeting: Regulations and Engineering Criteria	2	2	2	2		26	$ 6,412
								$ -
C	**Update of the Water and Wastewater Service Policies Document**							$ -
C1	Draft Water and Wastewater Service Policies	16	40	16	16		436	$ 88,362
C2	Progress Meeting: Draft Water and Wastewater Service Policies	2	2	2	2		26	$ 6,412
C3	Final Water and Wastewater Service Policies	8	16	8	8		122	$ 25,571
C4	Board Presentation	2	2	2	2		60	$ 15,068
								$ -
D	**Update the Construction Standard Specifications and Details**							$ -
D1	Construction Standards Review	8	16	8	8		112	$ 26,391
D2	Progress Meeting: Construction Standards Review	2	2	2	2		22	$ 5,623
D3	Construction Standards Update	8	16	16	16		280	$ 61,958
D4	Draft and Final Construction Standards	8	16	8	8		146	$ 33,715
								$ -
E	**Development of a Standard Products List**							$ -
E1	Draft Standard Products List	8	16	8	8		150	$ 33,471
E2	Progress Meeting: Draft Standard Products List	2	2	2	2		22	$ 5,623
E3	Final Standard Products List	8	16	8	8		104	$ 24,290
		146	**222**	**114**	**114**	**2**	**2,342**	
		$ 52,131	**$ 30,712**	**$ 26,403**	**$ 35,272**	**$ 302**		**$ 526,770**

Water and Wastewater Service Policies Update 2/18/2026 Detailed Cost Breakdown	Project Fee Summary		
	Basic Services	$	548,132
	Special Services	$	-
	Additional Services	$	-
	Total Project	$	548,132

		Expenses							Total
Task	Task Description	Tech Charge	Miles	Meals	Hotel	Color (sheet)	Flights	Total Expense Effort	Total Effort
		-						$ -	$ -
A	**Project Initiation and Planning**	-						$ -	$ -
A1	Project Initiation	30						$ 255	$ 7,249
A2	Project Kickoff Meeting	18						$ 153	$ 5,260
A3	Diagnostic Analysis	116						$ 986	$ 26,258
A4	Water and Wastewater Service Policies Outline	56						$ 476	$ 12,807
A5	Work Plan	88						$ 748	$ 21,813
A6	Alignment with Other Development Regulations	80						$ 680	$ 20,433
A7	Progress Meeting: Project Planning	26						$ 221	$ 6,633
		-						$ -	$ -
B	**Refinement of Regulations and Engineering Criteria**	-						$ -	$ -
B1	Staff Interviews	86						$ 731	$ 21,842
B2	Best Practices Evaluation	88						$ 748	$ 21,608
B3	Establishment of Organizational Structure	64						$ 544	$ 14,420
B4	Service Policies Connection to Regulations and Code	96						$ 816	$ 20,701
B5	Recommended Code Amendments	88						$ 748	$ 21,957
B6	Progress Meeting: Regulations and Engineering Criteria	26						$ 221	$ 6,633
		-						$ -	$ -
C	**Update of the Water and Wastewater Service Policies Document**	-						$ -	$ -
C1	Draft Water and Wastewater Service Policies	436						$ 3,706	$ 92,068
C2	Progress Meeting: Draft Water and Wastewater Service Policies	26						$ 221	$ 6,633
C3	Final Water and Wastewater Service Policies	122				600		$ 1,187	$ 26,758
C4	Board Presentation	60	100	120	400		600	$ 1,815	$ 16,882
		-						$ -	$ -
D	**Update the Construction Standard Specifications and Details**	-						$ -	$ -
D1	Construction Standards Review	112						$ 952	$ 27,343
D2	Progress Meeting: Construction Standards Review	22						$ 187	$ 5,810
D3	Construction Standards Update	280						$ 2,380	$ 64,338
D4	Draft and Final Construction Standards	146						$ 1,241	$ 34,956
		-						$ -	$ -
E	**Development of a Standard Products List**	-						$ -	$ -
E1	Draft Standard Products List	150						$ 1,275	$ 34,746
E2	Progress Meeting: Draft Standard Products List	22						$ 187	$ 5,810
E3	Final Standard Products List	104						$ 884	$ 25,174
		2,342	**100**	**120**	**400**	**600**	**600**		
		$ 19,907	**$ 73**	**$ 132**	**$ 440**	**$ 150**	**$ 660**	**$ 21,362**	**$ 548,132**

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
F.12 - Ratification of a Non-Standard Service Agreement for Wastewater Services with Space Exploration Technologies Corporation

Open/Closed Session
Consent Agenda Items

Action
Ratification
Contract

Executive Sponsor
Lead Department: 4105-Operations Office

Assigned Staff (Presenter): Mark Dombroski

Summary
On January 12, 2026, the Board of Directors approved a motion directing the General Manager and Chief Executive Officer to conclude negotiations and execute a Non-Standard Service Agreement (NSSA) for sewer services with a large industrial customer and present the finalized NSSA at the next opportunity for approval or ratification. BPUB subsequently completed negotiations, and the GE/CEO executed the NSSA on February 11, 2026, to provide sewer service to Space Exploration Technologies Corporation (SpaceX). Metered service shall be provided to SpaceX inside the City of Brownsville, utilizing published rates, and SpaceX shall pay all capital costs and impact fees associated with initiating service.

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact	X

Amount Requested: _____

Source of Funding: _____

Recommended Motion

BPUB staff recommends ratification of the Non-Standard Service Agreement for sewer service with Space Exploration Technologies Corporation, effective February 11, 2026.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
G.1 - General Manager's Report:
a. Board Calendar
b. Industry and Brownsville Public Utilities Board Updates

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department:

Assigned Staff (Presenter):

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion
There is no action required.

BPUB Board Calendar

March 2026

Sun	Mon	Tue	We	Thu	Fri	Sat
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

April 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

May 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

Monthly Scheduled Meetings

Mar 2	**SRWA Board Meeting**
Mar 9	**BPUB Board Meeting**
Mar 18	**PUBCAP Meeting**
Apr 2	**SRWA Board Meeting**
Apr 13	**BPUB Board Meeting**
Apr 15	**PUBCAP Meeting**
May 4	**SRWA Board Meeting**
May 11	**BPUB Board Meeting**
May 20	**PUBCAP Meeting**

Other Events/Meetings

Mar 3	Strategic Plan Presentation to City Commission
Mar 4	**Facilities/Program Committee** Mtg
Mar 9-11	TPPA Customer Service & Communications Conf, San Antonio, TX
Mar 13	ONE City Summit Breakfast
Mar 25	**Finance Committee** Mtg
Mar 29-Apr 1	APPA Engineering & Operations Conf, Huntsville, AL
Apr 12-18	Water Week 2026, Washington, DC
Apr 20-21	TPPA Spring Board Meeting, Fredericksburg, TX
Apr 29	**Finance Committee** Mtg

BPUB Holidays (BPUB Offices Closed)

Mar 31	Cesar Chavez Day
Apr 3	Good Friday
May 25	Memorial Day

New SRWA Board Member



Andrew Gonzales

Mr. Gonzales was sworn-in on March 2, 2026, replacing Ms. Gabriela Fernandez.

He currently serves on the Los Fresnos City Council, Place 2. He is a graduate of Texas A&M University and continues to support the efforts of the Health Science Center in College Station.

Mr. Gonzales is a Certified Safety Professional with over 15 years experience in the oil and gas industry as a Health, Safety, and Environmental Advisor, serving on offshore facilities, commissioning new projects, and leading emergency response efforts, including the Deepwater Horizon response.

Mr. Gonzales is a certified firefighter serving with the Los Fresnos Volunteer Fire Department. He is also active in the Rotary Club and proudly serves in his newest, and most important role, Little League assistant coach.

He resides in Los Fresnos with his wife and their two children, ages 11 and 6.

New SRWA Board Member



Pat Pace, Jr.

Mr. Pace was sworn in on March 2, 2026, replacing Mr. Roger Nelson.

He currently serves as the Vice President of the Valley Municipal Utility No. 2 in Rancho Viejo, Texas. He is also President of Royal Metal Building Components, Inc., a role he has had for the past 30 years.

Mr. Pace is a graduate from Texas A&M University and continues to support the university locally and in College Station. He is active with Rotary International, the Community Development Board of Brownsville, Episcopal Day School Board of Directors, and also serves on the Boys Scouts of America Rio Grande Council.

APPA Legislative Rally
February 22-25, 2026
Washington, DC

The Texas Public Power Association (TPPA) was able to meet with staff from Senator Cornyn and Senator Cruz's office, as well as several Texas Members of the House Energy & Commerce Committee. TPPA primarily focused on the work to reform FEMA to make it more independent and responsive after a disaster, the need for tariff relief, and concerns about inadequate workforce development. We also heard from representatives an ongoing concern about physical and cyber security. A couple of pictures are attached.

Tuesday, February 24, 2026

- **8:30am:** Texas-specific Briefing with Michael Nolan
- **9am-11:30am:** L&R Committee Meeting
- **10:30am:** Meeting with Staff for Senator John Cornyn
- **11:30am-1:00pm:** L&R Committee Luncheon
    - Thank you to Dr. Daisy Zamora and Constanza Miner for attending and representing TPPA
- **1pm:** Meeting with Staff for Representative Craig Goldman
- **2pm:** Meeting with Staff for Representative Lizzie Fletcher
- **3pm:** Meeting with Representative Randy Weber

APPA Legislative Rally, Washington, DC
Feb. 22-25, 2026



Shown in picture from left to right:

- **Darrell Cline**
  - General Manager/CEO, Garland Power & Light, Past President of Texas Public Power Association (TPPA)

- **Mike Wittler**
  - General Manager/CEO, Kerrville Public Utility Board (PUB), Past President of TPPA

- **Kari Meyer**
  - Director of Federal and State Relations, CPS Energy

- **Amy Dozier**
  - Assistant General Manager/COO, Kerrville PUB

- **Marilyn D. Gilbert**
  - General Manager/CEO, Brownsville PUB, Vice President of TPPA

- **U.S. Representative Randy Weber**
  - 14th District Member of House Committee on Energy and Commerce

- **Taylor C. Kilroy**
  - Executive Director of TPPA

APPA Legislative Rally, Washington, DC
Feb. 22-25, 2026



BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
G.3.a - Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended January 31, 2026

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 5105-Finance Office

Assigned Staff (Presenter): Miguel Perez

Summary
Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended January 31, 2026

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Source of Funding: _____

Recommended Motion
No action required.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Financial Performance Report as of January 31, 2026

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

BOARD OF DIRECTORS MEETING | 03/09/2026

Miguel A. Perez

Chief Financial Officer

Finance Division

Fiscal Year 2026 Financial Performance
As of January 31, 2026
Executive Summary

BROWNSVILLE
PUBLIC UTILITIES BOARD

Flow of Funds: Adjusted Gross Revenues came in lower due to a lower FPEC rate. YTD, $2,394,616 has been generated to replenish the improvement fund. Debt Service Coverage is at 1.96x, well above the 1.25x minimum.



FPEC has generated an over-recovery of $21.22M as of January 31. This will be used to offset future market uncertainty.



COB Cash Transfer is higher than budgeted due to a lower FPEC rate.



Personnel and **Non-Personnel** expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill i**s lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total $17.9M and $31M respectively, which represent 54.5% of the FY 2026 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2026 Financial Performance
As of January 31, 2026
Statement of Revenues, Expenses, and Changes in Net Position

BROWNSVILLE PUBLIC UTILITIES BOARD

		FY 2026 JANUARY 2026	FY 2025 JANUARY 2025 YTD
1	Operating Revenues	$ 73,540,536	$ 73,321,369
2	Less: Operating Expenses	64,253,025	63,993,509
3	Operating Income	9,287,511	9,327,860
4	Net nonoperating revenues (expenses)	(6,589,773)	(6,697,530)
5	Income (loss) before capital contributions	2,697,738	2,630,330
6	Capital contributions	4,875,519	4,931,921
7	Change in net position	7,573,257	7,562,251
8	Net position at beginning of fiscal year	510,826,541	475,136,246
9	Net position at end of period	$ 518,399,798	$ 482,698,497

Notes:

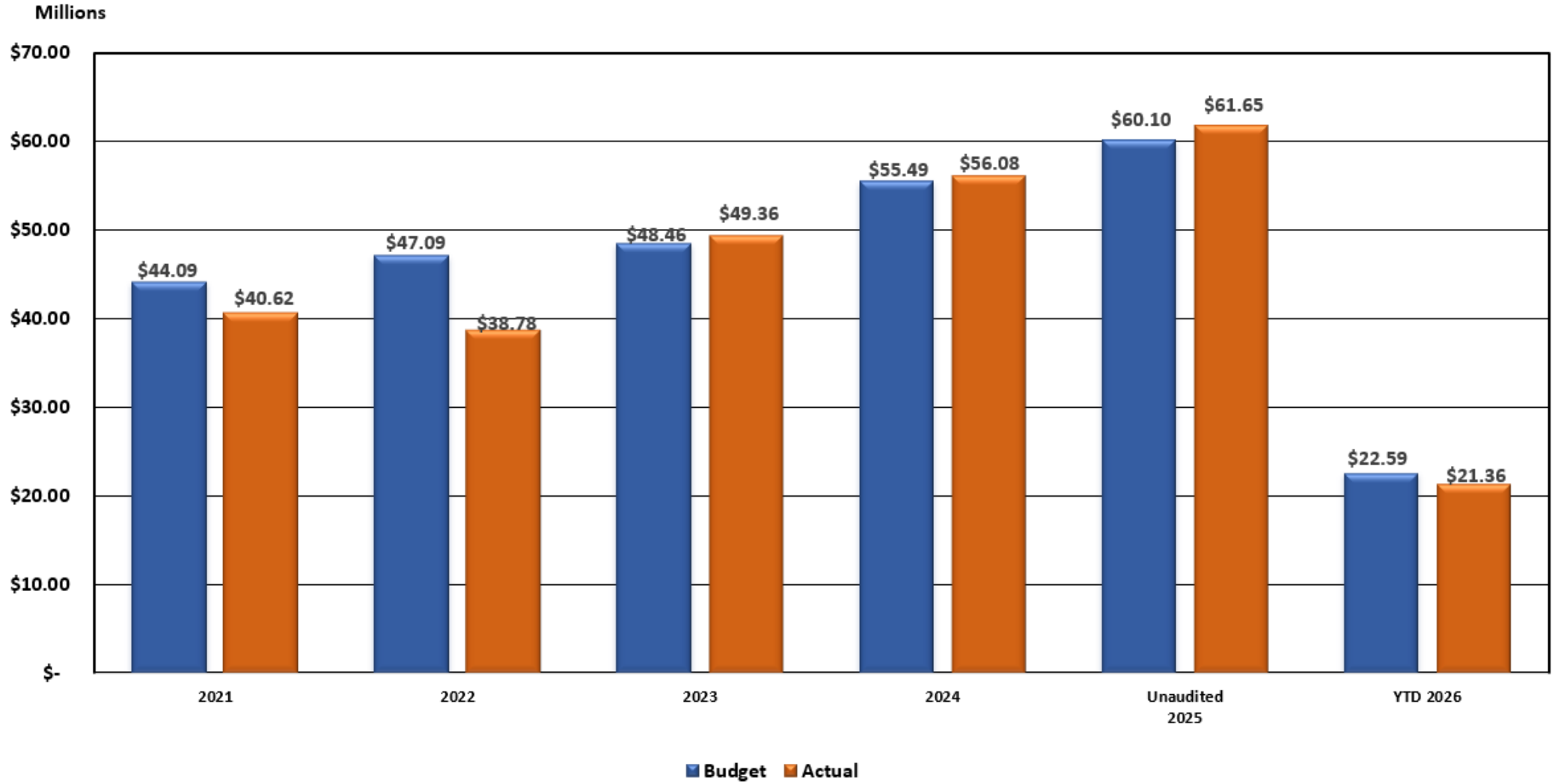
1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance
As of January 31, 2026
Summary of Revenues & Expenses (Flow of Funds)

BROWNSVILLE PUBLIC UTILITIES BOARD

		JANUARY 2026 YTD BUDGET	JANUARY 2026 YTD ACTUAL	JANUARY 2026 VARIANCE
1	Operating Revenues	$ 82,221,214	$ 69,459,353	$ (12,761,861)
2	Other Revenues	7,816,911	8,605,201	788,290
3	Gross Revenues	90,038,125	78,064,554	(11,973,571)
4	Less: Fuel and SRWA	32,358,955	22,568,571	(9,790,384)
5	Adjusted Gross Revenues	57,679,170	55,495,983	(2,183,187)
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	47,408,124	45,726,374	(1,681,751)
7	Balance Available After Requirements	10,271,046	9,769,609	(501,436)
8	Less: Total Cash/Utility Benefit to COB	5,767,917	5,549,598	(218,319)
9	Balance Available for Internal Transfers	4,503,129	4,220,011	(283,118)
10	Less: Internal Transfers	3,650,775	1,825,395	(1,825,380)
11	Improvement Fund Replenishment	852,354	2,394,616	1,542,262
12	Total Transfers	$ 4,503,129	$ 4,220,011	$ (283,118)
13	Debt Service Coverage Ratio	2.04 x	1.96 x	

Fiscal Year 2026 Financial Performance
As of January 31, 2026
O&M Expenses – Personnel (Budget vs. Actuals)

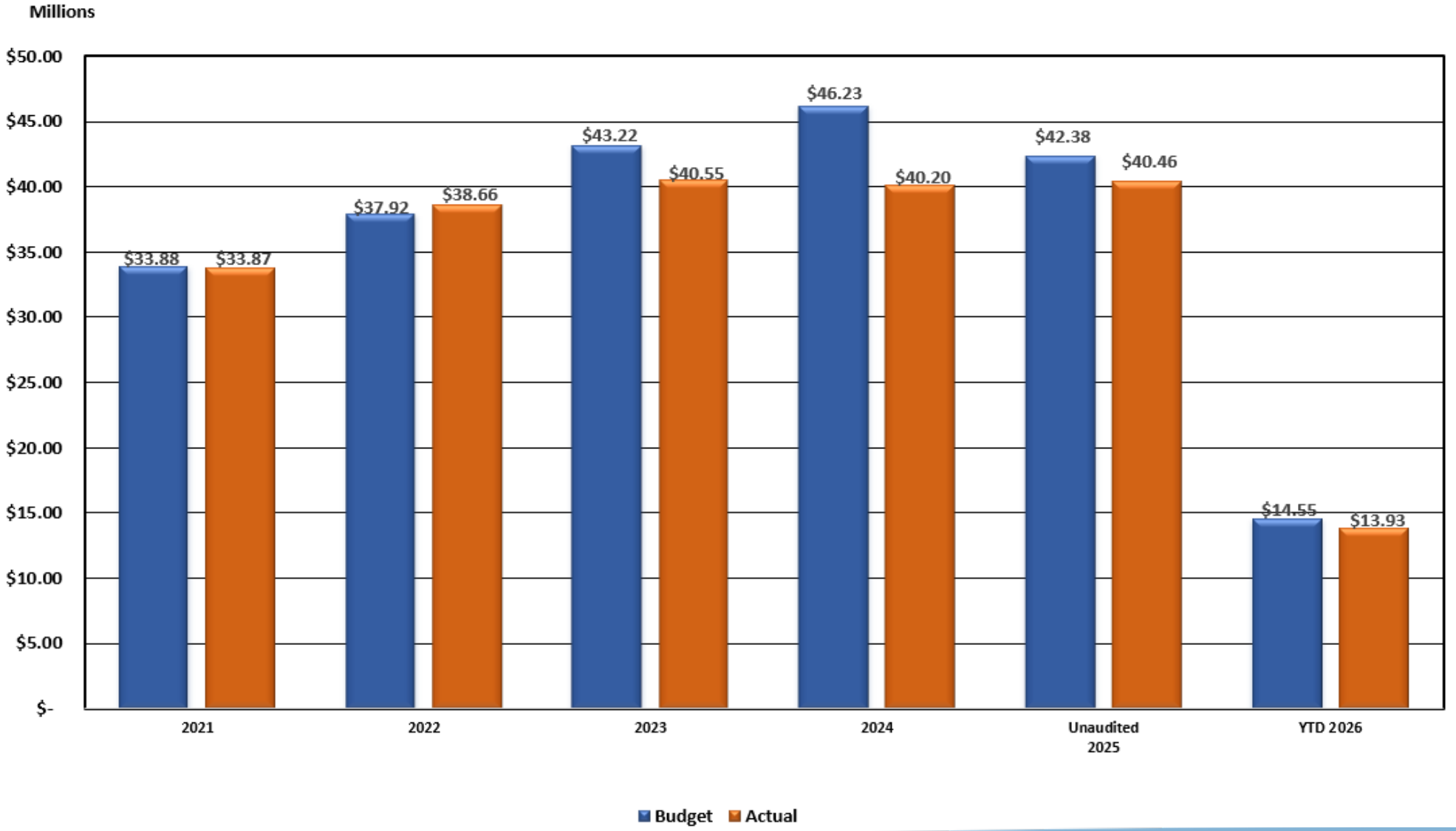


Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

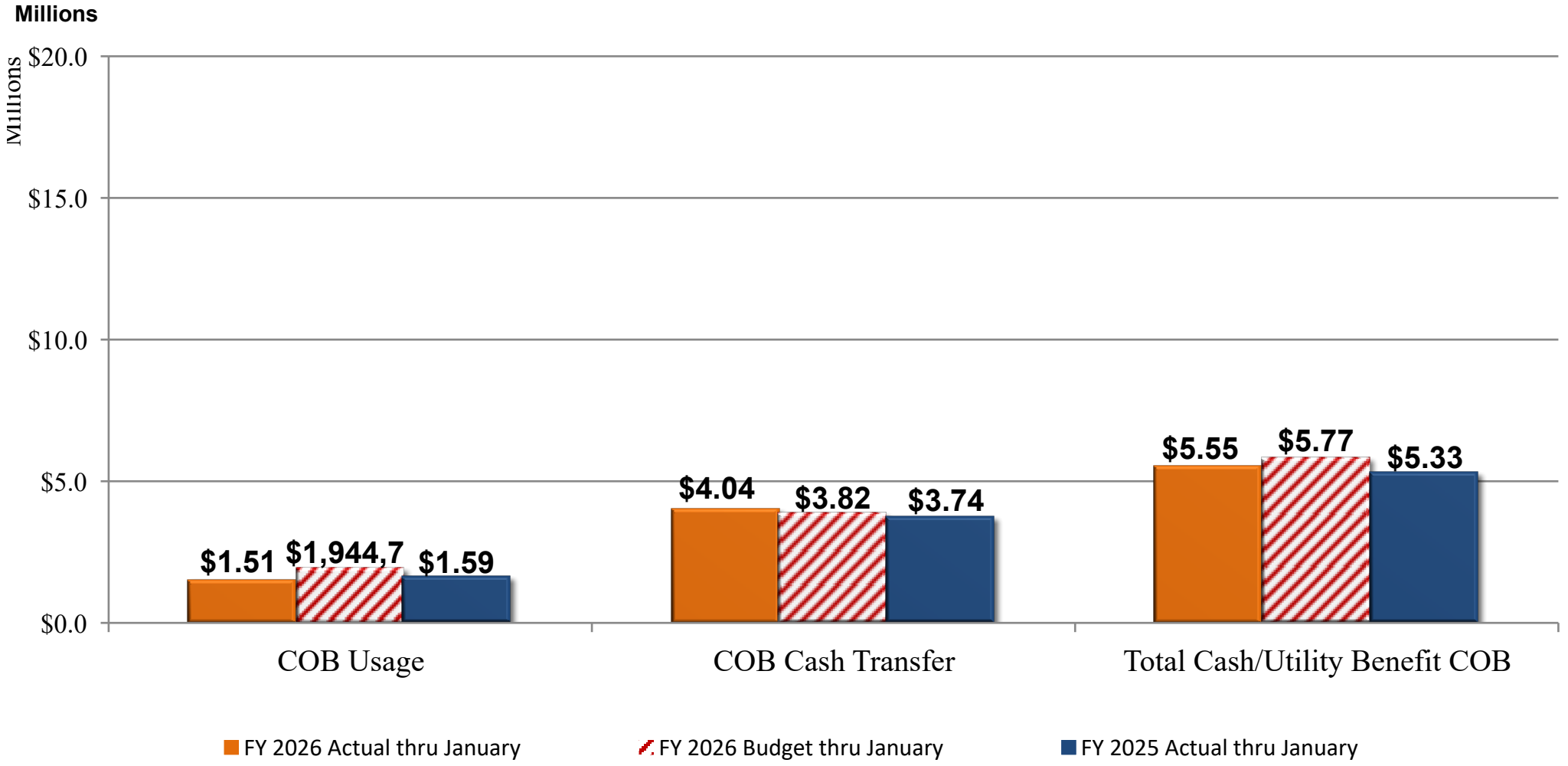
Fiscal Year 2026 Financial Performance
As of January 31, 2026
O&M Expenses – Non-Personnel (Budget vs. Actuals)

BROWNSVILLE PUBLIC UTILITIES BOARD



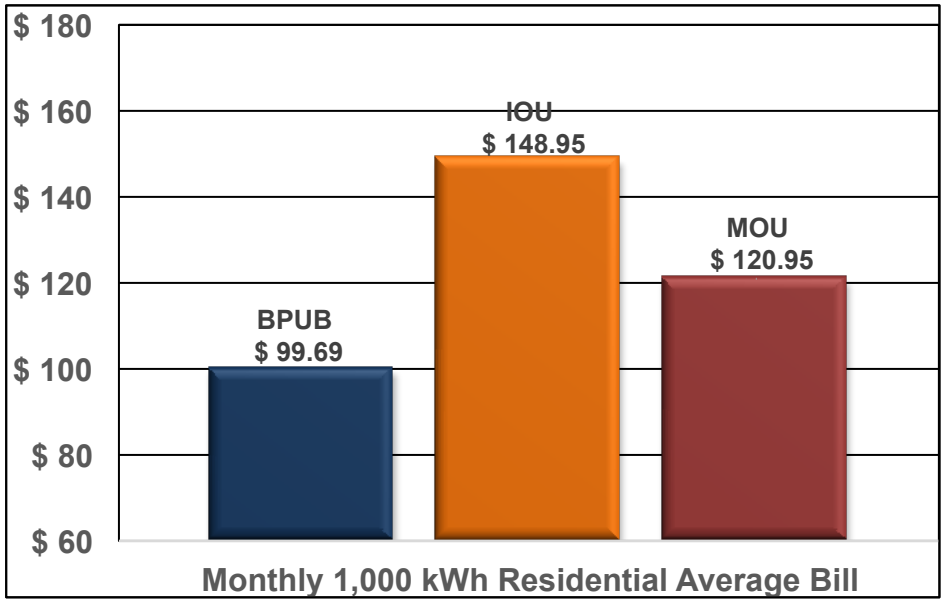
Fiscal Year 2026 Financial Performance
As of January 31, 2026
City of Brownsville Transfer Summary

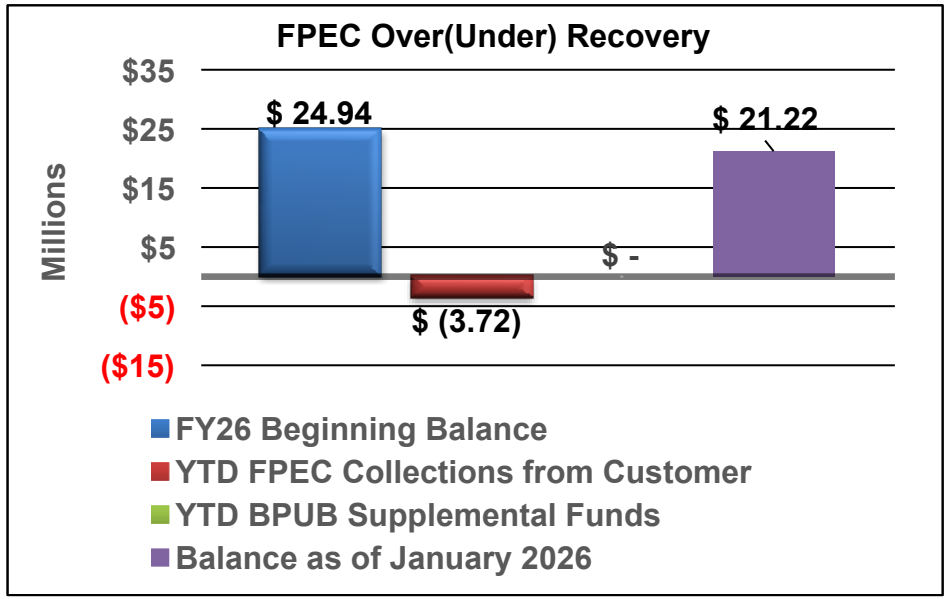
BROWNSVILLE
PUBLIC UTILITIES BOARD

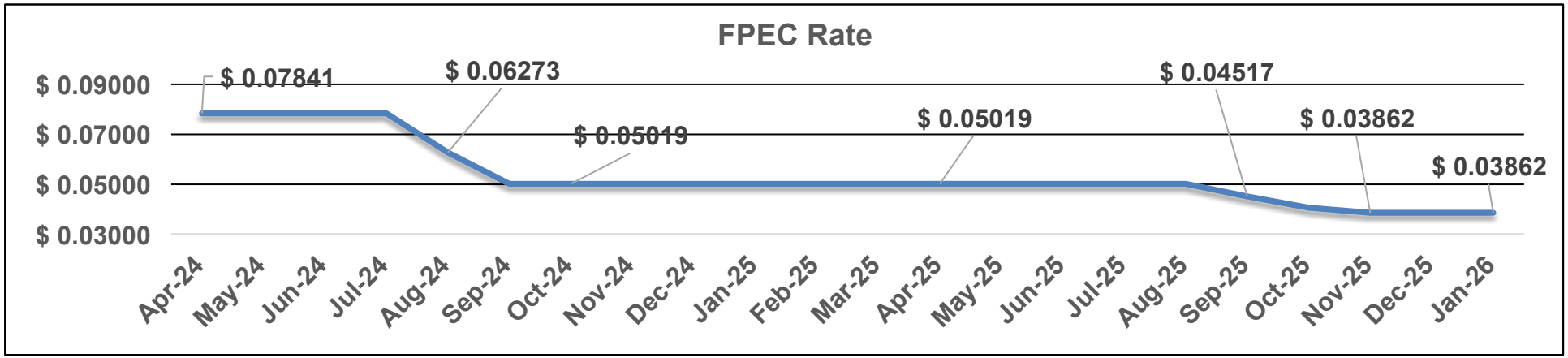


Fiscal Year 2026 Financial Performance
As of January 31, 2026
Average Electric Bill and
Fuel and Purchased Energy Charge (FPEC)

BROWNSVILLE
PUBLIC UTILITIES BOARD







Fiscal Year 2026 Financial Performance
Capital Improvement Plan
Budget vs. Actual

BROWNSVILLE
PUBLIC UTILITIES BOARD

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE REF.	CATEGORY	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 01/31/2026	ADJUSTMENTS AS OF 01/31/2026	PROJECT BALANCE AS OF 01/31/2026	P.O. BALANCE AS OF 01/31/2026	% BY CATEGORY
1	Customer Connections	$ 1,562,000	$ -	$ 1,562,000	$ 766,837	$ -	$ 795,163	$ 93,920	49.09%
2	Grant Funded	8,646,108	-	8,646,108	2,620,962	-	6,025,146	3,355,281	30.31%
3	Heavy Equipment and Vehicles	5,837,733	-	5,837,733	1,279,970	-	4,557,763	1,664,343	21.93%
4	Hidalgo Energy Center	945,000	-	945,000	433,301	-	511,699	-	45.85%
5	In Design	10,481,789	(90,459)	10,391,330	306,341	-	10,084,989	3,211,891	2.95%
6	Proposed Projects	13,435,481	(274,582)	13,160,899	-	-	13,160,899	-	0.00%
7	Resaca Fee Funded Equipment	810,635	-	810,635	221,119	-	589,516	244,456	27.28%
8	Routine Activities	3,957,174	-	3,957,174	1,459,785	-	2,497,389	1,875,632	36.89%
9	Under Construction	29,169,234	157,725	29,326,959	9,322,861	-	20,004,098	15,021,479	31.79%
10	Utility Relocations	8,863,294	14,816	8,878,110	849,423	-	8,028,687	5,365,788	9.57%
11	Completed	485,400	130,000	615,400	605,149	(251,216)	261,467	-	98.33%
12	Contract Development	5,512,322	62,500	5,574,822	9,921	-	5,564,901	138,359	0.18%
	Grand Total	**$ 89,706,170**	**$ -**	**$ 89,706,170**	**$ 17,875,669**	**$ (251,216)**	**$ 72,081,717**	**$ 30,971,149**	**19.93%**

FY 2026 AMENDED CIP PLAN

Funding Source	Amount	% of Total
Pay as You Go	$ 75,558,113.00	84.23%
Grants	8,646,108.00	9.64%
Impact Fees	4,691,314.00	5.23%
Resaca Fees	810,635.00	0.89%
Contributions	-	0.00%
TOTAL	$ 89,706,170.00	100%

CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2021	FY 2022	FY 2023	FY 2024	Unaudited FY 2025
Approved Budget	**$ 90,795,286.00**	**$ 98,169,572.00**	**$ 92,133,995.00**	**$ 91,717,365.00**	**$ 76,099,290.00**
Electric	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00	25,037,918.00
General	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00	1,038,290.00
Water	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00	14,763,692.00
Wastewater	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00	13,103,997.00
Total Expenditures	**$ 36,312,666.00**	**$ 30,664,771.00**	**$ 28,752,750.00**	**$ 36,228,638.00**	**$ 53,943,897.00**
YTD % Incurred	**40.0%**	**31.2%**	**31.2%**	**39.5%**	**70.9%**

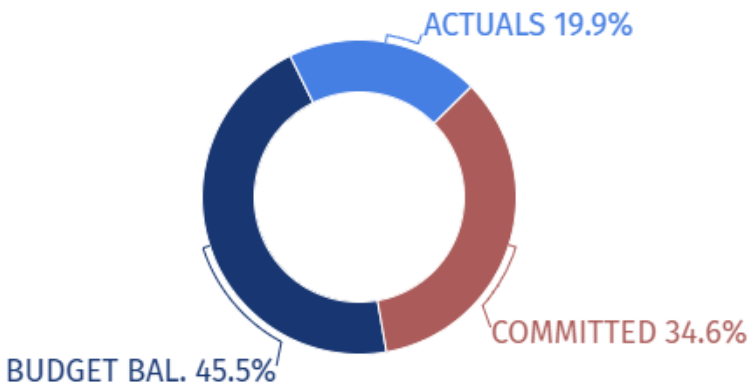
CIP Combined Utility Summary as of 1/31/2026

TOTAL FY2026 AMENDED CIP BUDGET
$89.7M

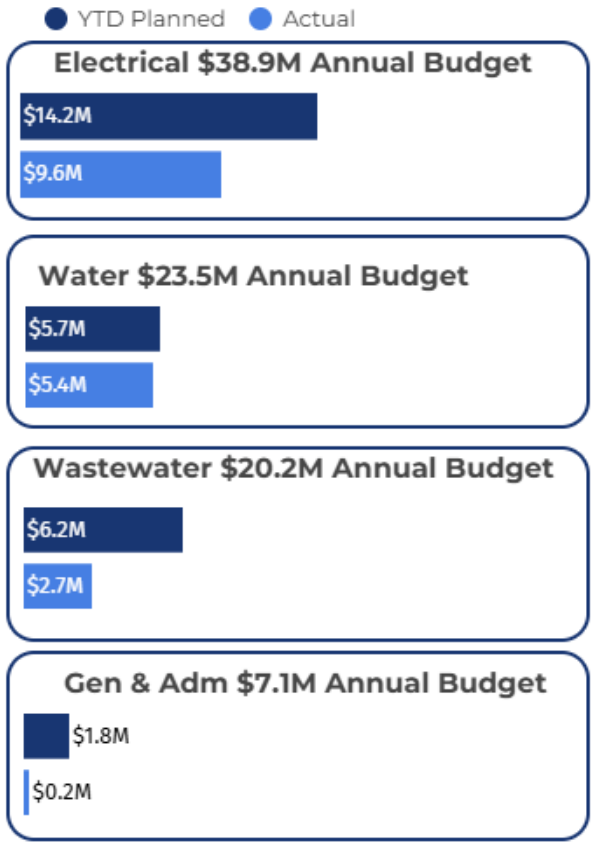
Actuals $17.9M

Committed $31.0M

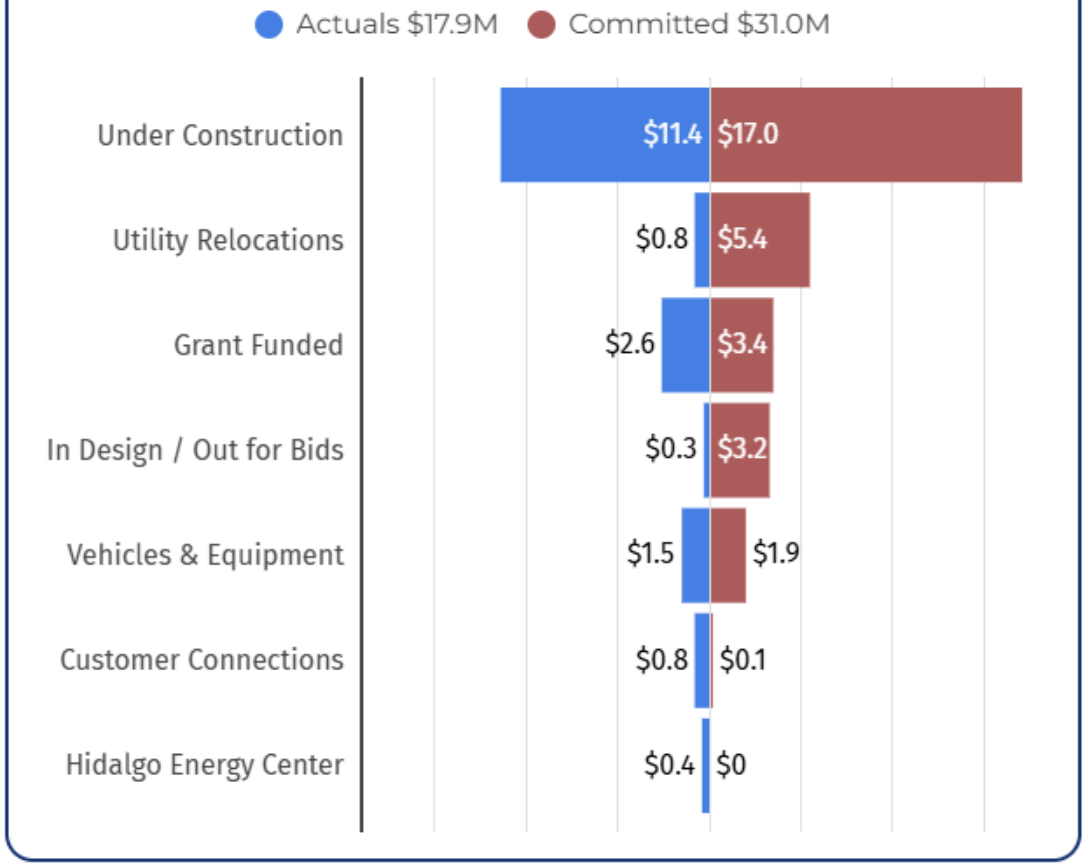
Budget Balance $40.8M



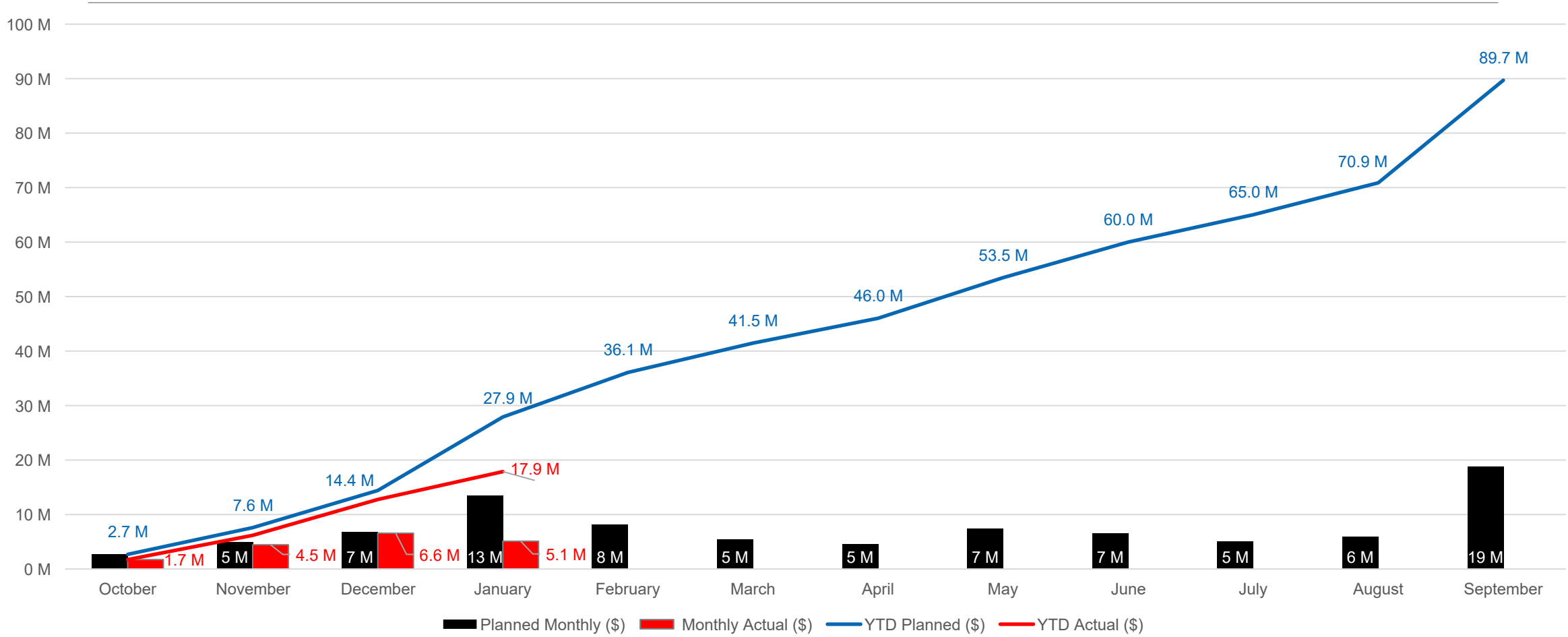
YEAR-TO-DATE PLANNED VS ACTUAL BY PROJECT TYPE



YEAR -TO-DATE ACTUALS & COMMITTED BY CATEGORY (In Millions)



FY 2026 CIP Cash Flow Planned vs Actual



Fiscal Year 2026 Financial Performance
As of January 31, 2026
Key Financial Metrics

BROWNSVILLE
PUBLIC UTILITIES BOARD

Debt Service Coverage Ratio
Per Bond Covenant ~ 1.25x
Actual ~ 1.96x

Outstanding Debt
BPUB ~ $243,815,000
Annual Debt Service ~ $29,256,803

Debt to Capitalization Ratio
Municipal Utility Median ~ 38%
BPUB FY 2026 ~ 40%

Days Cash on Hand
Industry Standard ~ 180 days
BPUB ~ 392 days

Bond Ratings
Moody's: A2/Outlook Stable
Fitch: A/Outlook Stable
S&P: A-/Outlook Stable

All Reserves Fully Funded
Capital Improvement Reserve $15,006,489
Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) $16,813,253
Operating Cash Reserve $17,010,212

Fiscal Year 2026 Financial Performance
As of January 31, 2026
Customer Receivable Metrics

BROWNSVILLE
PUBLIC UTILITIES BOARD

CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	10,859,991.75	906,977.62	157,919.83	594,195.12	12,519,084.32
% of Total Receivables	86.7%	7.2%	1.3%	4.7%	100%
Number of Accounts	35,819	7,871	1,735	657	46,082

FISCAL YEAR 2026
UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-25	195	$ 114,325.29
November-25	82	$ 27,635.25
December-25	48	$ 10,387.25
January-26	29	$ 3,114.12
February-26		
March-26		
April-26		
May-26		
June-26		
July-26		
August-26		
September-26		
YTD Totals		**$ 155,461.91**

AVERAGE CUSTOMER RECEIVABLES

FISCAL YEAR	DAYS
FY 2026 YTD	19.87
FY 2025	21.76
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer's financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an "A2", as rated by Moody's, an "A" as rated by Standard & Poor's, and an "A-" as rated by Fitch Ratings. "A" ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm's available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of $15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses ($17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*
As of January 31, 2026

BROWNSVILLE PUBLIC UTILITIES BOARD

		January 2026	FY 2026 YTD
	Operating Revenues:		
1.	Sales and Service Charges	$ 13,691,346	$ 54,785,878
2.	Fuel Collection	3,496,034	16,544,193
3.	Fuel (over) Under Billings	1,869,139	3,723,756
4.	Less rate stabilization	-	-
5.	Less utilities service to the City of Brownsville, Texas	(336,578)	(1,513,291)
6.	Total Operating Revenues	18,719,941	73,540,536
	Operating Expenses:		
7.	Purchased power and fuel	5,365,174	20,267,948
8.	Personnel services	5,798,743	21,359,817
9.	Materials and supplies	699,047	2,890,134
10.	Repairs and maintenance	275,832	1,183,514
11.	Contractual and other services	2,659,569	9,852,320
12.	Depreciation	2,193,084	8,699,292
13.	Total Operating Expenses	16,991,449	64,253,025
14.	Operating Income (Loss)	$ 1,728,492	$ 9,287,511

Statement of Revenues, Expenses, and Changes in Net Position*
As of January 31, 2026 - continued

BROWNSVILLE PUBLIC UTILITIES BOARD

		January 2026	FY 2026 YTD
	Non-Operating Revenues (Expenses):		
15.	SRWA other water supply	(575,156)	(2,637,713)
16.	Investment and interest income	734,046	3,150,258
17.	Operating grant revenue	217,197	592,648
18.	Interest expense	(806,913)	(3,638,145)
19.	Other	(498,144)	(20,515)
20.	Gain (loss) on disposition of capital assets	-	-
21.	Payments to City of Brownsville	(1,038,649)	(4,036,306)
22.	Net nonoperating revenues (expenses)	(1,967,619)	(6,589,773)
23.	Income (loss) before capital contributions	(239,127)	2,697,738
24.	Capital contributions	1,808,224	4,875,519
25.	Change in net position	1,569,097	7,573,257
26.	Net position at beginning of year	516,830,701	510,826,541
27.	Net position at end of year	$ 518,399,798	$ 518,399,798

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance Report
As of January 31, 2026
Summary of Revenues & Expenses (Flow of Funds)

BROWNSVILLE PUBLIC UTILITIES BOARD

		January 2026	FY 2026 YTD
1.	Operating Revenues	$ 17,106,174	$ 69,459,353
2.	Off System Energy Sales	-	-
3.	Net Operating Revenues	17,106,174	69,459,353
4.	Other Revenues	1,950,345	5,594,474
5.	Interest from Investments	539,290	2,201,310
6.	Other Non-Operating Income	96,809	809,417
7.	Gross Revenues	19,692,618	78,064,554
8.	Less:		
9.	Fuel & Energy Costs	5,365,174	20,267,949
10.	Off System Energy Expenses	-	-
11.	SRWA	575,155	2,300,622
12.	Adjusted Gross Revenues	13,752,289	55,495,983
13.	O&M Expenses	9,465,137	35,285,783
14.	Other Non-Operating Expenses	236,385	266,727
15.	Total Expenses	9,701,522	35,552,510
16.	Debt Service Obligation	2,443,663	10,173,864
17.	Total Requirements (Excluding Fuel & SRWA)	12,145,185	45,726,374

Fiscal Year 2026 Financial Performance Report
As of January 31, 2026
Summary of Revenues & Expenses (Flow of Funds) - continued

BROWNSVILLE PUBLIC UTILITIES BOARD

		January 2026	FY 2026 YTD
18.	Balance Available After Requirements	$ 1,607,104	$ 9,769,609
19.	Total Cash/Utility Benefit to COB	$ 1,375,228	$ 5,549,598
20.	Balance Available for Transfers Out	$ 231,876	$ 4,220,011
21.	Balance Available for Transfers Out:		
22.	Operating Subaccount - Fuel Adjustment	$ -	$ -
23.	Power Supply Stabilization Reserve	-	366,670
24.	Decomissioning Reserve	-	333,340
25.	Improvement Fund - CIP Funding	-	1,125,385
26	Total Transfers Out	-	1,825,395
27	Balance Available to PUB:		
28	Improvement Fund Replenishment	(611,528)	1,125,031
29	Resaca Fees	843,404	1,269,585
30.	Total	$ 231,876	$ 4,220,011

Statements of Net Position*
As of January 31, 2026

BROWNSVILLE PUBLIC UTILITIES BOARD

		FY 2026 YTD	Unaudited SEPT 2025
	ASSETS		
	Current Assets:		
1.	Cash - unrestricted	$ 4,992,284	$ 4,853,137
2.	Investments - unrestricted	32,246,761	39,795,829
3.	Due from other governments	592,648	1,919,029
4.	Receivables	26,423,606	31,969,360
5.	Interest receivable	1,229,905	592,786
6.	Inventories	9,892,053	10,774,075
7.	Prepaid expense	1,425,470	1,407,374
8.	Total Current Assets	76,802,727	91,311,590
	Non-Current Assets:		
9.	Cash-restricted	47,606	26,081
10.	Investments - restricted	178,328,410	181,792,699
11.	Capital assets, net of accumulated depreciation	631,164,096	618,986,895
12.	Regulatory Assets	2,334,780	1,833,146
13.	Post-Employment Benefits	16,705,593	17,001,496
14.	Total Non-Current Assets	828,580,485	819,640,317
15.	Total Assets	905,383,212	910,951,907
	DEFERRED OUTFLOWS OF RESOURCES		
16.	Deferred charge on refunding	11,689,377	11,815,285
17.	Unrealized Contribution Related/Pension	14,175,004	14,175,003
18.	Deferred Credit-fuel under recovery	-	-
19.	Total Deferred Outflows of Resources	25,864,381	25,990,288
20.	Total Assets plus Deferred Outflows of Resources	$ 931,247,593	$ 936,942,195

Statements of Net Position*
As of January 31, 2026 - continued

BROWNSVILLE PUBLIC UTILITIES BOARD

		FY 2026 YTD	Unaudited SEPT 2025
	LIABILITIES AND NET POSITION		
	Current Liabilities:		
21.	Accounts payable	$ 17,306,186	$ 27,025,978
22.	Accrued Vacation & Sick Leave	6,854,122	6,917,630
23.	Due to primary government	1,009,307	3,719,604
24.	Total Current Liabilities	25,169,615	37,663,212
	Current Liabilities Payable from Restricted Assets:		
25.	Accounts Payable and accrued liabilities	7,037,307	7,700,583
26.	Accrued interest	4,078,411	772,828
27.	Customer Deposits	6,264,125	6,288,372
28.	Bonds payable - current redemption	19,445,122	18,975,000
29.	Commercial Paper	-	30,000,000
30.	Total Current Restricted Libilities	36,824,965	63,736,783
31.	Total Current Liabilities	61,994,580	101,399,995
	Non-Current Liabilities:		
32.	Bonds payable	269,675,065	239,914,002
33.	Other Post -employment benefits	16,557,147	16,557,147
34.	Net Pension Liability	34,693,620	34,693,620
35.	Self Insurance worker's compensation claims	256,953	156,704
36.	Total Non-Current liabilities	321,182,785	291,321,473
37.	Total Liabilities	383,177,365	392,721,468

Statements of Net Position*
As of January 31, 2026 - continued

BROWNSVILLE PUBLIC UTILITIES BOARD

		FY 2026 YTD	Unaudited SEPT 2025
	DEFERRED INFLOWS OF RESOURCES		
38.	Deferred Credit-fuel over recovery	21,217,514	24,941,270
39.	Unrealized Contributions and losses related to pension	8,452,916	8,452,916
40.	Total Deferred Inflows of Resources	29,670,430	33,394,186
41.	Total Liabilities plus Deferred Inflows of Resources	412,847,795	426,115,654
	Net Position:		
42.	Invested in capital assets	356,065,998	343,735,167
	Restricted for:		
43.	Debt Service	12,186,294	2,314,959
44.	Repair and replacement	137,066,935	153,738,120
45.	Operating reserve	17,010,212	17,026,255
46.	Fuel adjustment subaccount	-	-
47.	Capital Projects	-	-
48.	Unrestricted	(3,929,641)	(5,987,960)
49.	Total Net Position	518,399,798	510,826,541
	Total Liabilities Plus Deferred Inflows of Resources		
50.	Plus Net Position	$ 931,247,593	$ 936,942,195

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD JANUARY ACTUAL

		2025-2026 BUDGET TOTAL UTILITY	2025-2026 ACTUAL TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY
1.	Operating Revenues	$ 82,221,212	$ 69,459,353	$ 65,746,691
2.	Off System Energy Sales	-	-	4,851,473
3.	Net Operating Revenues	82,221,212	69,459,353	70,598,164
4.	Other Revenues	5,394,421	5,594,474	4,313,207
5.	Interest from Investments	1,600,000	2,201,310	2,428,964
6.	Other Non-Operating Revenues	822,491	809,417	548,977
7.	Gross Revenues	90,038,124	78,064,554	77,889,312
8.	Less:			
9.	Fuel & Energy Costs	30,058,333	20,267,949	18,393,015
10.	Off System Energy Expenses	-	-	3,804,468
11.	SRWA - O&M	1,593,711	1,593,711	1,710,915
12.	SRWA - Debt Service	706,911	706,911	704,959
13.	Adjusted Gross Revenues	57,679,169	55,495,983	53,275,955
14.	O&M Expenses	37,140,916	35,285,783	32,065,672
15.	Other Non-Operating Expenses	366,667	266,727	497,227
16.	Net Revenues	$ 20,171,586	$ 19,943,473	$ 20,713,056
17.	Less:			
18.	Debt Service Obligation	$ 9,850,540	$ 10,078,793	$ 9,218,630
19.	Commercial Paper Expense	50,000	95,071	566,267
20.	Balance Available After Debt Service	10,271,046	9,769,609	10,928,159
21.	COB Usage	$ 1,944,766	$ 1,513,292	$ 1,590,001
22.	COB Cash Transfer	3,823,151	4,036,306	3,737,595
23.	Total Cash/Utility Benefit COB	5,767,917	5,549,598	5,327,596
25.	Balance Available for Transfers Out	$ 4,503,129	$ 4,220,011	$ 5,600,563
26.	Balance Available for Transfers Out:	ANNUAL	YTD	
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ -	$ -	
28.	Power Supply Stabilization Reserve	2,200,000	366,670	
29.	Decomissioning Reserve	2,000,000	333,340	
30.	Improvement Fund-CIP Funding	6,752,326	1,125,385	
31.	Total Transfers Out	$ 10,952,326	$ 1,825,395	
32.	Balance Available to PUB:			
33.	Improvement Fund - Replenishment	-	1,125,031	
34.	Resaca Fees	2,557,061	1,269,585	
35.	Total	$ 13,509,387	$ 4,220,011	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD JANUARY ACTUAL

		2025-2026 BUDGET ELECTRIC	2025-2026 ACTUAL ELECTRIC	2024-2025 ACTUAL ELECTRIC
1.	Operating Revenues	$ 57,512,978	$ 45,144,388	$ 42,856,916
2.	Off System Energy Sales	-	-	4,851,473
3.	Net Operating Revenues	57,512,978	45,144,388	47,708,389
4.	Other Revenues	4,827,932	4,976,612	3,734,852
5.	Interest from Investments	960,000	1,320,786	1,459,086
6.	Other Non-Operating Revenues	657,747	641,047	356,864
7.	Gross Revenues	63,958,657	52,082,833	53,259,191
8.	Less:			
9.	Fuel & Energy Costs	30,058,333	20,267,949	18,393,015
10.	Off System Energy Expenses	-	-	3,804,468
11.	SRWA - O&M	-	-	-
12.	SRWA - Debt Service	-	-	-
13.	Adjusted Gross Revenues	33,900,324	31,814,884	31,061,708
14.	O&M Expenses	20,526,370	18,575,009	16,236,266
15.	Other Non-Operating Expenses	166,667	181,728	227,757
16.	Net Revenues	$ 13,207,287	$ 13,058,147	$ 14,597,685
17.	Less:			
18.	Debt Service Obligation	$ 6,483,502	$ 6,883,072	$ 6,497,354
19.	Commercial Paper Expense	35,000	48,553	308,672
20.	Balance Available After Debt Service	6,688,785	6,126,522	7,791,659
21.	COB Usage	$ 1,453,333	$ 1,010,894	$ 1,139,347
22.	COB Cash Transfer	1,936,699	2,170,594	1,966,824
23.	Total Cash/Utility Benefit COB	3,390,032	3,181,488	3,106,171
25.	Balance Available for Transfers Out	$ 3,298,753	$ 2,945,034	$ 4,685,488

		ANNUAL	YTD
26.	Balance Available to Transfers Out:		
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ -	$ -
28.	Power Supply Stabilization Reserve	2,200,000	366,670
29.	Decomissioning Reserve	2,000,000	333,340
30.	Improvement Fund-CIP Funding	5,696,256	773,361
31.	Total Transfers Out	$ 9,896,256	$ 1,473,371
32.	Balance Available to PUB:		
33.	Improvement Fund - Replenishment	-	1,471,663
34.	Resaca Fees	-	-
35.	Total	$ 9,896,256	$ 2,945,034

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD JANUARY ACTUAL

		2025-2026 BUDGET WATER	2025-2026 ACTUAL WATER	2024-2025 ACTUAL WATER
1.	Operating Revenues	$ 13,451,929	$ 13,106,716	$ 12,436,885
2.	Off System Energy Sales	-	-	-
3.	Net Operating Revenues	13,451,929	13,106,716	12,436,885
4.	Other Revenues	301,578	386,281	357,062
5.	Interest from Investments	320,000	440,262	484,939
6.	Other Non-Operating Revenues	82,372	84,185	96,069
7.	Gross Revenues	14,155,879	14,017,444	13,374,955
8.	Less:			
9.	Fuel & Energy Costs	-	-	-
10.	Off System Energy Expenses	-	-	-
11.	SRWA - O&M	1,593,711	1,593,711	1,710,915
12.	SRWA - Debt Service	706,911	706,911	704,959
13.	Adjusted Gross Revenues	11,855,257	11,716,822	10,959,081
14.	O&M Expenses	8,158,525	8,896,997	8,013,677
15.	Other Non-Operating Expenses	100,000	9,227	110,579
16.	Net Revenues	$ 3,596,732	$ 2,810,598	$ 2,834,825
17.	Less:			
18.	Debt Service Obligation	$ 1,497,179	$ 1,417,788	$ 1,189,606
19.	Commercial Paper Expense	7,500	21,448	153,175
20.	Balance Available After Debt Service	2,092,053	1,371,362	1,492,044
21.	COB Usage	$ 271,266	$ 277,805	$ 245,808
22.	COB Cash Transfer	914,260	893,877	850,100
23.	Total Cash/Utility Benefit COB	1,185,526	1,171,682	1,095,908
25.	Balance Available for Transfers Out	$ 906,527	$ 199,680	$ 396,136

		ANNUAL	YTD
26.	Balance Available to Transfers Out:		
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ -	$ -
28.	Power Supply Stabilization Reserve	-	-
29.	Decomissioning Reserve	-	-
30.	Improvement Fund-CIP Funding	162,521	54,174
31.	Total Transfers Out	$ 162,521	$ 54,174
32.	Balance Available to PUB:		
33.	Improvement Fund - Replenishment	-	(1,124,079)
34.	Resaca Fees	2,557,061	1,269,585
35.	Total	$ 2,719,582	$ 199,680

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD JANUARY ACTUAL

		2025-2026 BUDGET WASTEWATER	2025-2026 ACTUAL WASTEWATER	2024-2025 ACTUAL WASTEWATER
1.	Operating Revenues	$ 11,256,305	$ 11,208,249	$ 10,452,890
2.	Off System Energy Sales	-	-	-
3.	Net Operating Revenues	11,256,305	11,208,249	10,452,890
4.	Other Revenues	264,911	231,581	221,293
5.	Interest from Investments	320,000	440,262	484,939
6.	Other Non-Operating Revenues	82,372	84,185	96,044
7.	Gross Revenues	11,923,588	11,964,277	11,255,166
8.	Less:			
9.	Fuel & Energy Costs	-	-	-
10.	Off System Energy Expenses	-	-	-
11.	SRWA - O&M	-	-	-
12.	SRWA - Debt Service	-	-	-
13.	Adjusted Gross Revenues	11,923,588	11,964,277	11,255,166
14.	O&M Expenses	8,456,021	7,813,777	7,815,729
15.	Other Non-Operating Expenses	100,000	75,772	158,891
16.	Net Revenues	$ 3,367,567	$ 4,074,728	$ 3,280,546
17.	Less:			
18.	Debt Service Obligation	$ 1,869,859	$ 1,777,933	$ 1,531,670
19.	Commercial Paper Expense	7,500	25,070	104,420
20.	Balance Available After Debt Service	1,490,208	2,271,725	1,644,456
21.	COB Usage	$ 220,167	$ 224,593	$ 204,846
22.	COB Cash Transfer	972,192	971,835	920,671
23.	Total Cash/Utility Benefit COB Transferred	1,192,359	1,196,428	1,125,517
25.	Balance Available for Transfers Out	$ 297,849	$ 1,075,297	$ 518,939
26.	Balance Available to Transfers Out:	ANNUAL	YTD	
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ -	$ -	
28.	Power Supply Stabilization Reserve	-	-	
29.	Decomissioning Reserve	-	-	
30.	Improvement Fund-CIP Funding	893,549	297,850	
31.	Total Transfers Out	$ 893,549	$ 297,850	
32.	Balance Available to PUB:			
33.	Improvement Fund - Replenishment	-	777,447	
34.	Resaca Fees	-	-	
35.	Total	$ 893,549	$ 1,075,297	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS
January 31, 2026

			Demand	Investments	Totals
*	1.	Capital Improvement Reserve	$ -	$ 15,006,489	$ 15,006,489
	2.	City Transfer Fund	-	2,999	2,999
	3.	Clearing Account	-	-	-
	4.	AP Clearing Account	-	-	-
*	5.	Commercial Paper	2	-	2
	6.	Dental Insurance	34,928	1,320,100	1,355,028
	7.	Employee Health	361,081	216,927	578,008
*	8.	EPA Grants	-	-	-
	9.	Flexible Spending	-	234,212	234,212
*	10.	Improvement Fund	37,096	78,710,349	78,747,445
*	11.	Improvement Impact Fees	10,508	16,107,946	16,118,454
*	12.	Improvement Water Rights	-	5,619,170	5,619,170
*	13.	Resaca Fees [1]	-	8,840,535	8,840,535
*	14.	Junior Lien Debt Service I&S	-	23,916	23,916
*	15.	Junior Lien Reserve Fund	-	119,168	119,168
*	16.	Meter Deposit	-	8,034,163	8,034,163
*	17.	Operating Reserve Cash	-	17,010,212	17,010,212
	18.	Other Post Employment Benefit	-	-	-
	19.	Payroll	-	-	-
	20.	Plant Fund	4,568,744	19,645,460	24,214,204
*	21.	Senior Debt Service I&S Fund	-	12,162,377	12,162,377
*	22.	Senior Lien Reserve Fund	-	16,694,085	16,694,085
*	23.	Share Fund	6	111,402	111,408
	24.	Workers Compensation	27,525	5,815,651	5,843,176
	25.	Power Supply Stabilization Reserve	-	2,566,670	2,566,670
	26.	Decommissioning Reserve	-	2,333,340	2,333,340
		Total	**$ 5,039,890**	**$ 210,575,171**	**$ 215,615,061**

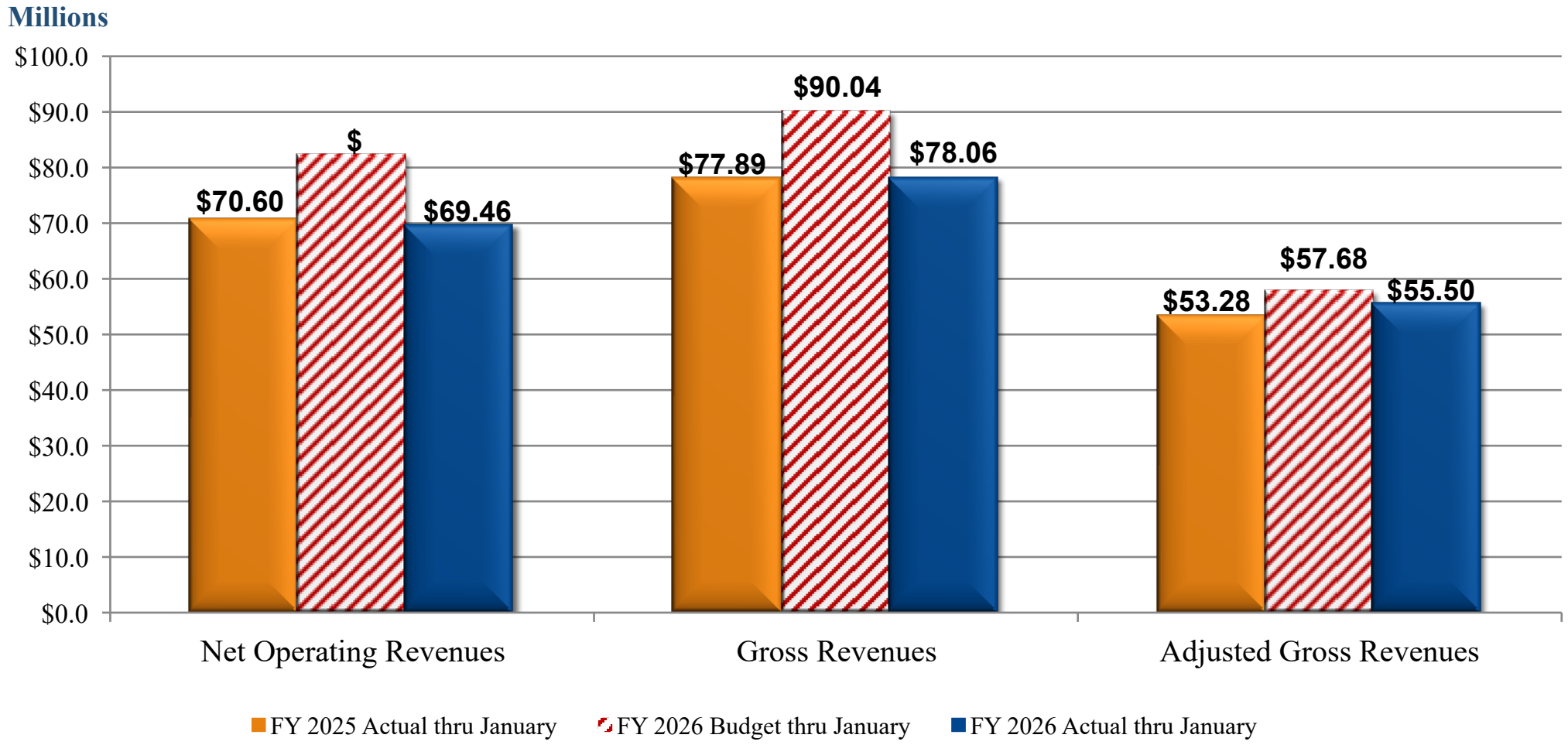
NOTES:

[1] Resaca Fee revenues will be used to fund future grant matching commitments.

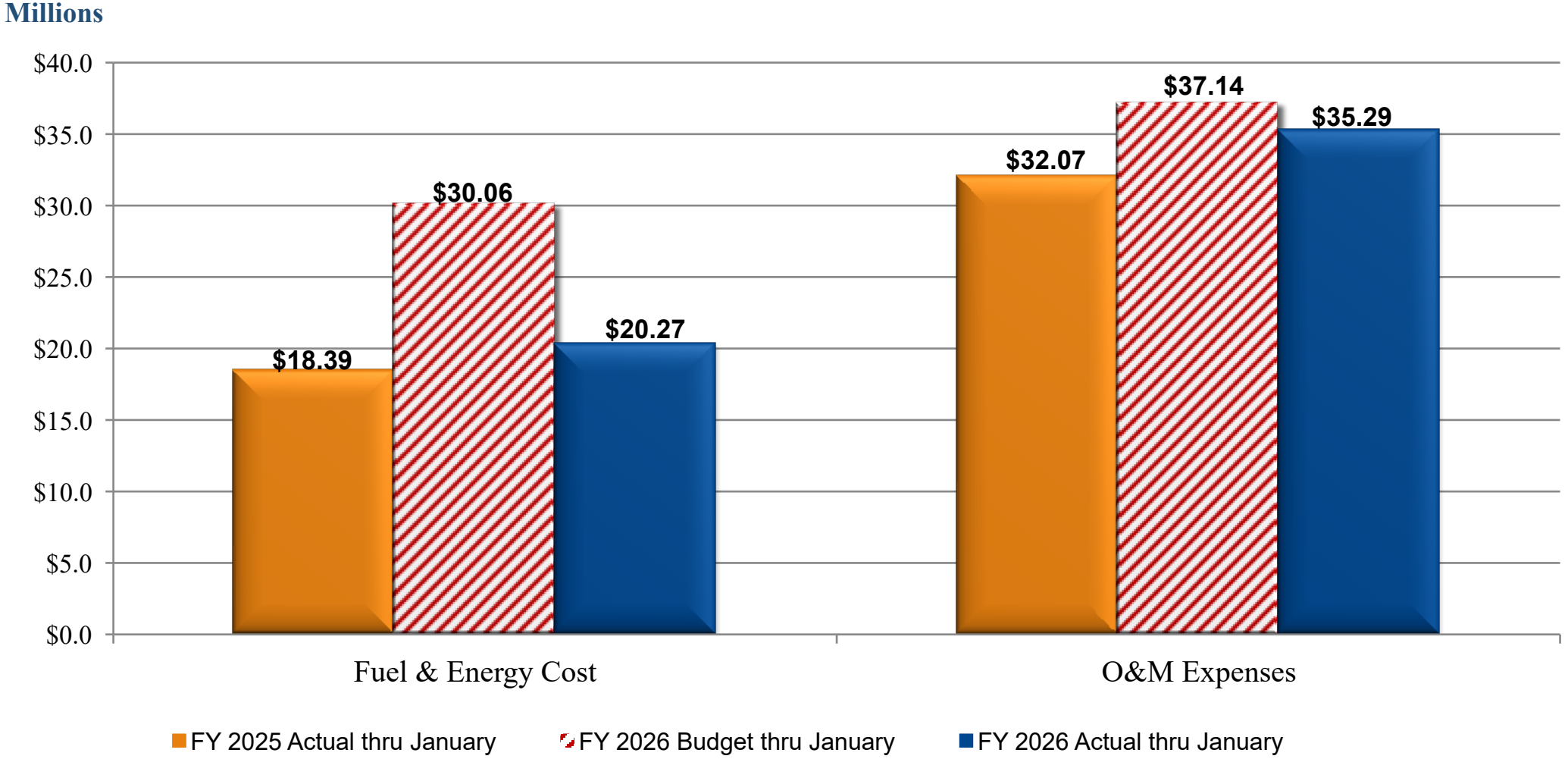
* Restricted Assets

Fiscal Year 2026 Financial Performance
As of January 31, 2026

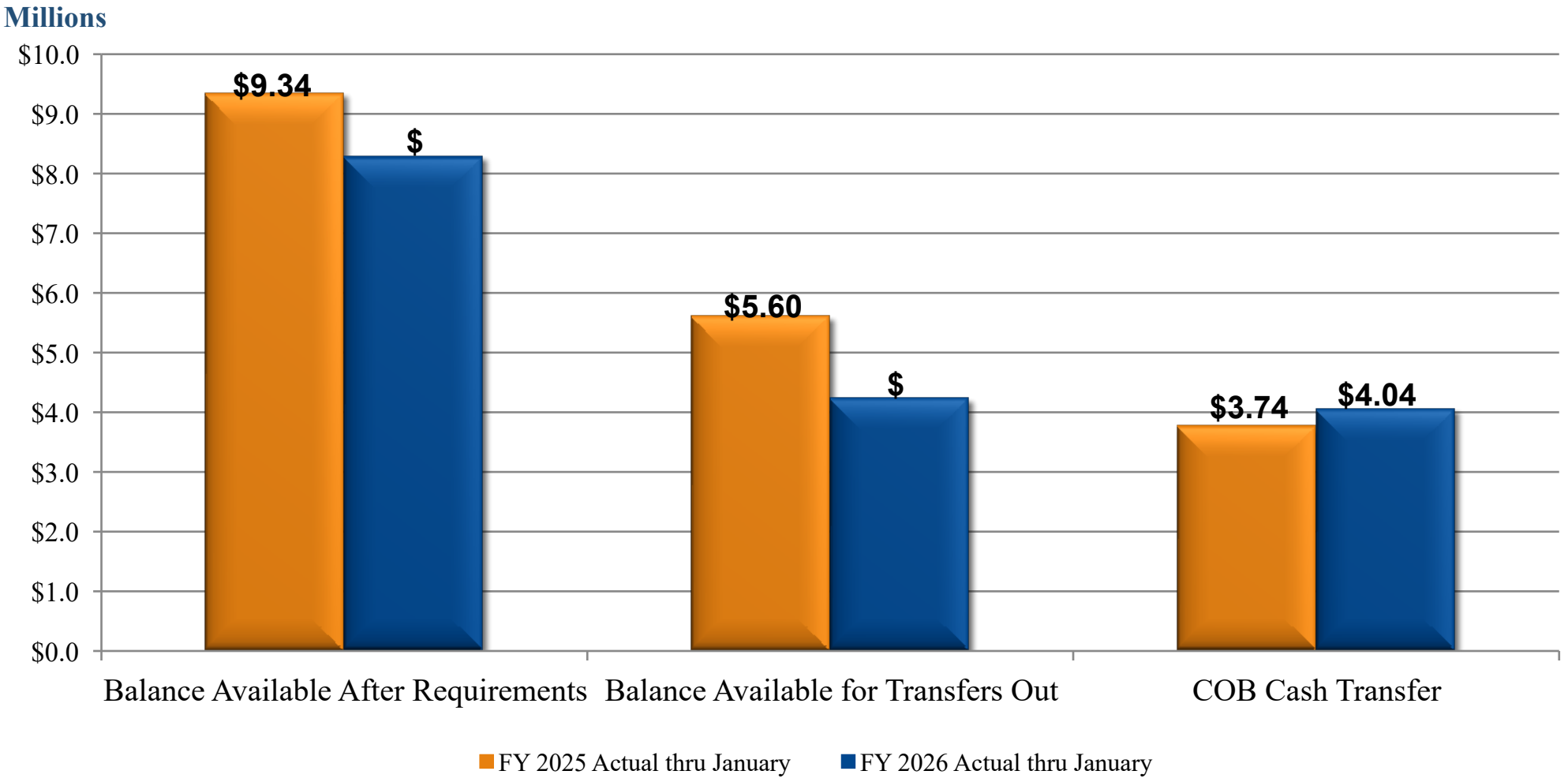
BROWNSVILLE
PUBLIC UTILITIES BOARD



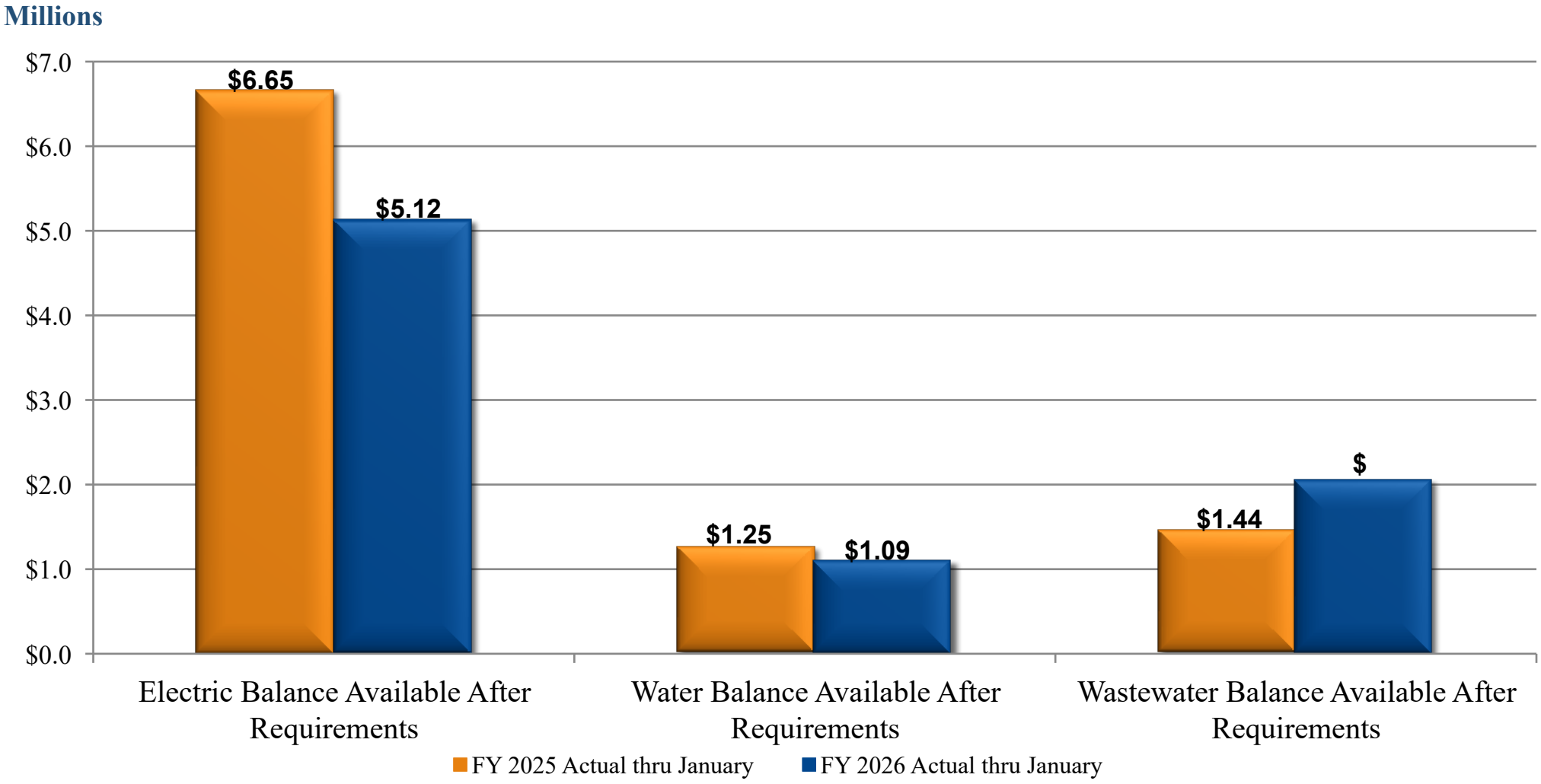
Fiscal Year 2026 Financial Performance
As of January 31, 2026



Fiscal Year 2026 Financial Performance
As of January 31, 2026

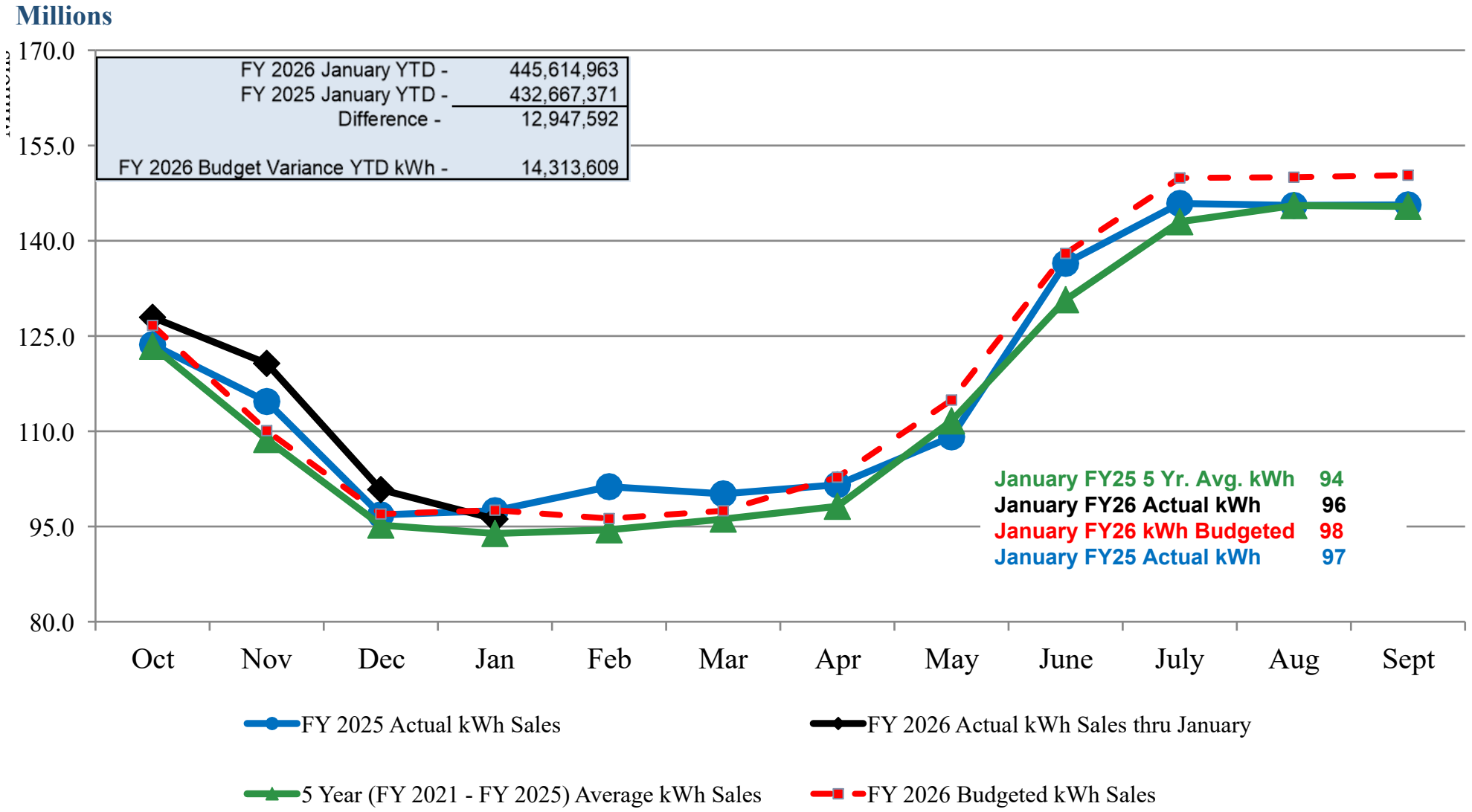


Fiscal Year 2026 Financial Performance
As of January 31, 2026



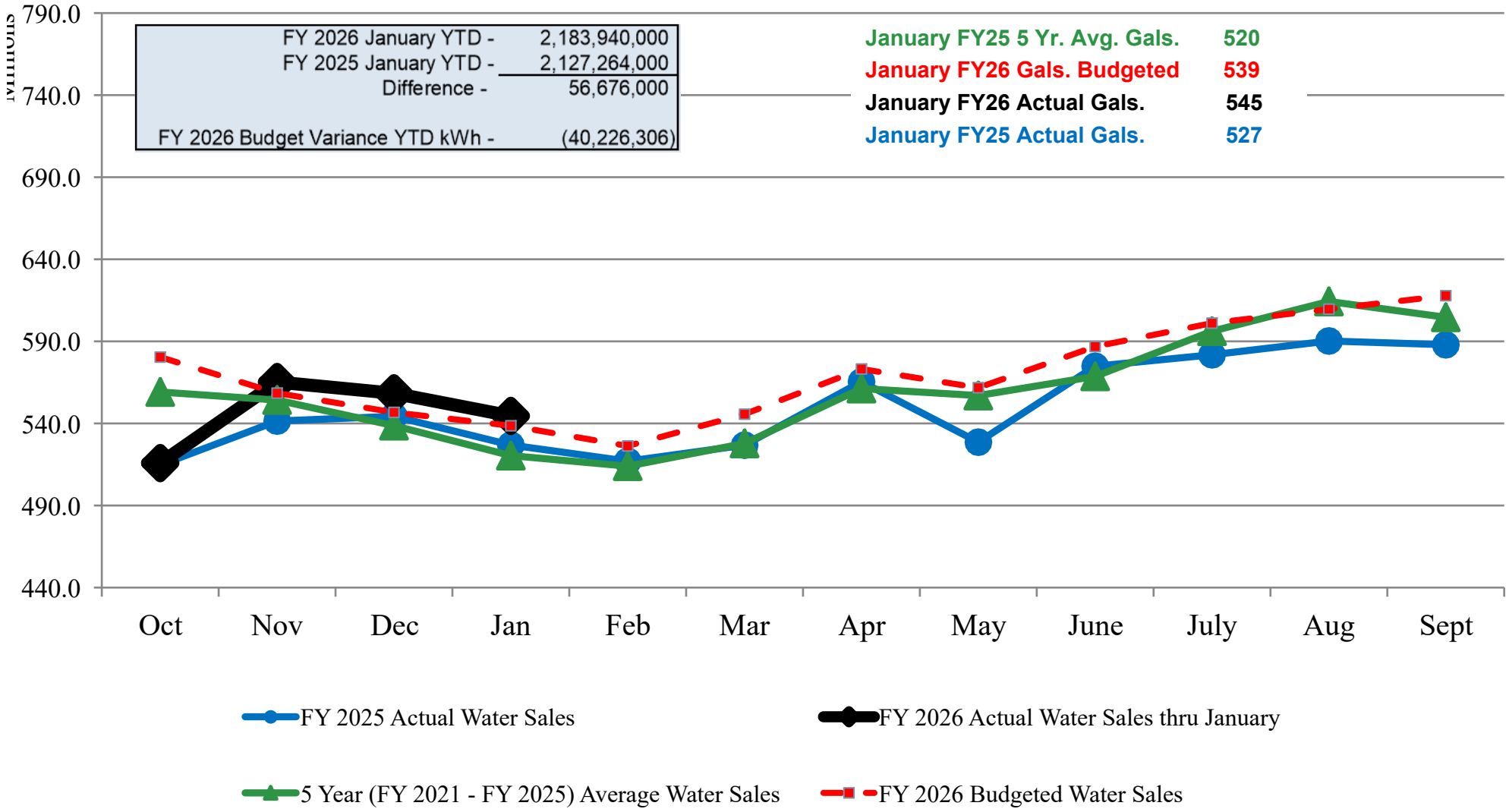
Fiscal Year 2026 Financial Performance
As of January 31, 2026
Electric Sales

BROWNSVILLE PUBLIC UTILITIES BOARD



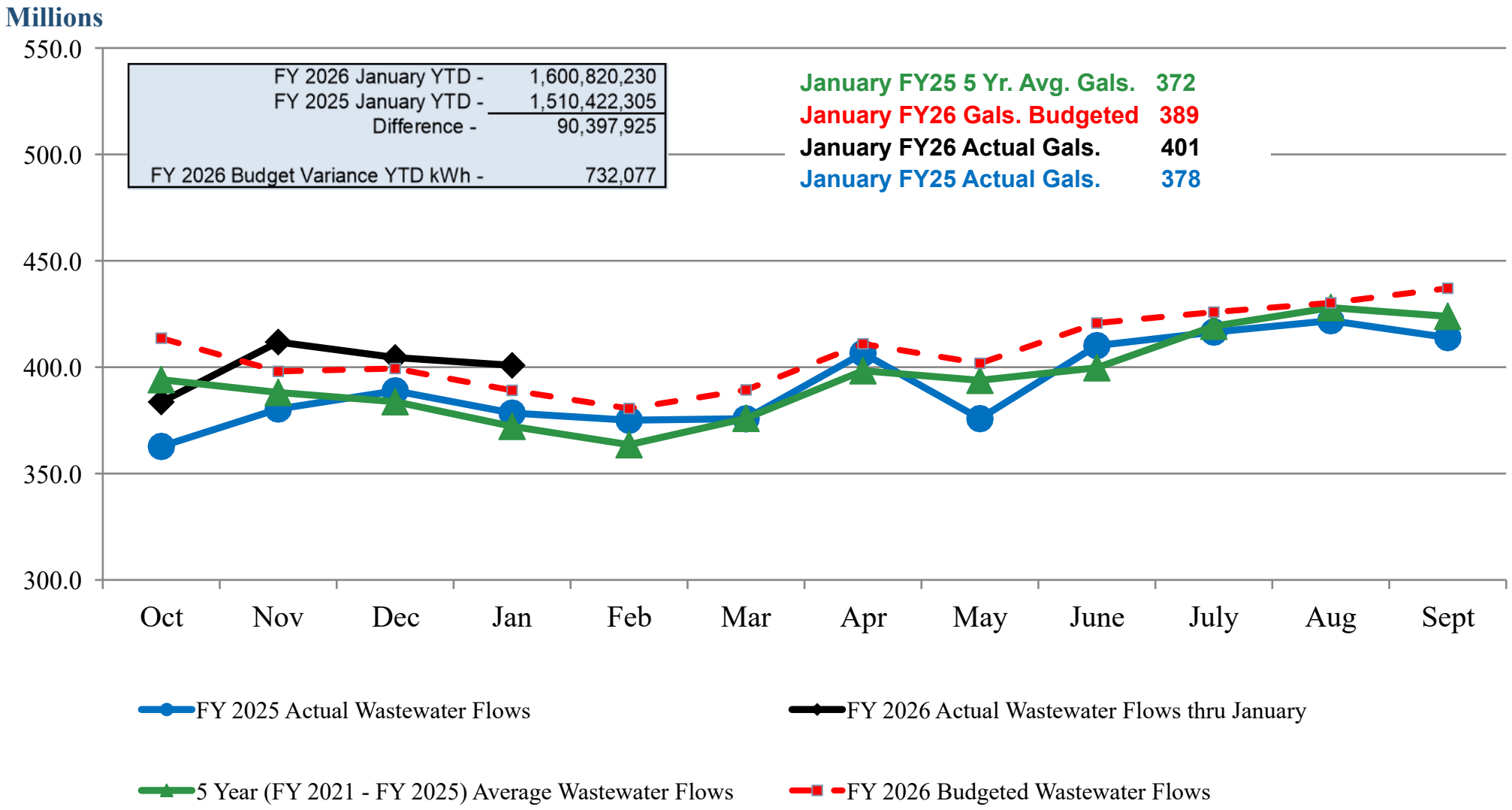
Fiscal Year 2026 Financial Performance
As of January 31, 2026
Water Sales

BROWNSVILLE
PUBLIC UTILITIES BOARD



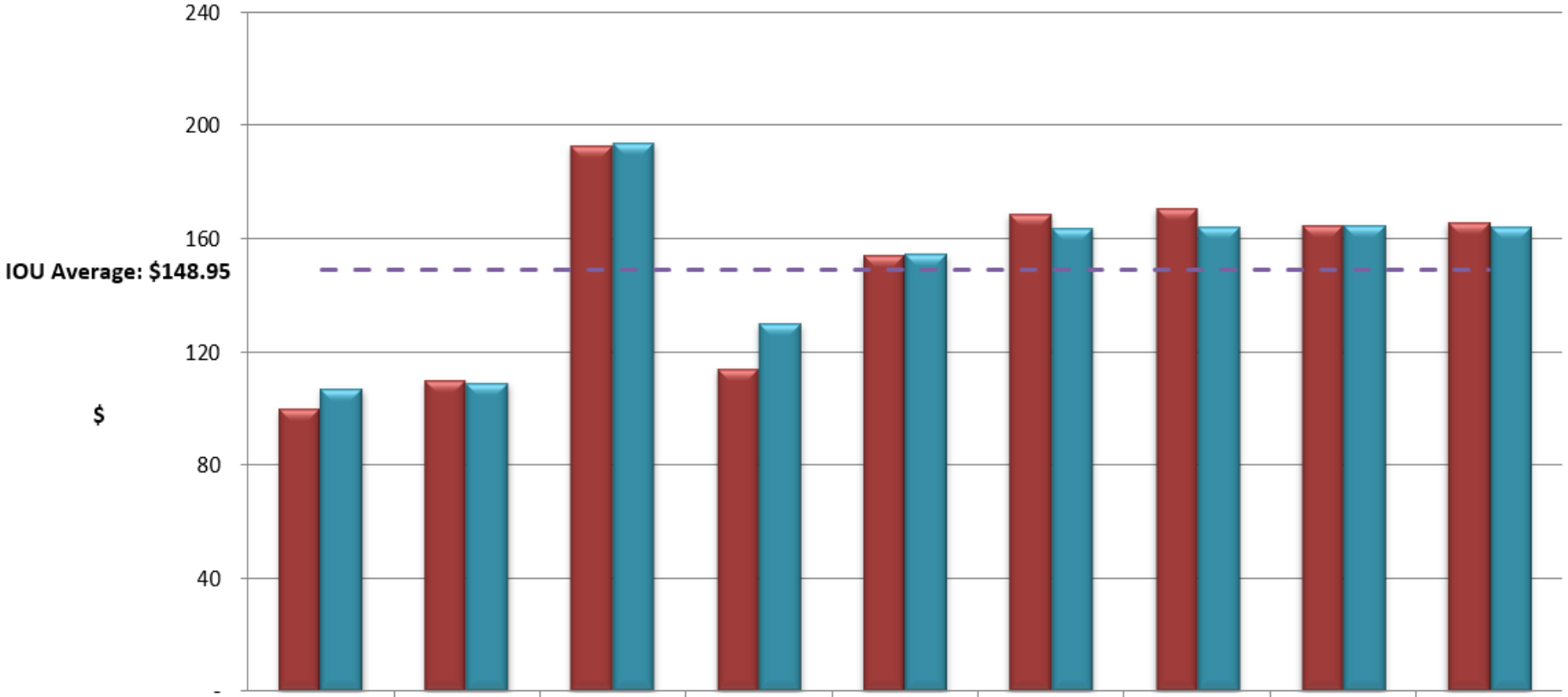
Fiscal Year 2026 Financial Performance
As of January 31, 2026
Wastewater Flows

BROWNSVILLE
PUBLIC UTILITIES BOARD



Investor Owned Utilities
Residential Electric Bill Comparison
January 2026
Based on 1,000 kWh of Electric Sales

BROWNSVILLE
PUBLIC UTILITIES BOARD



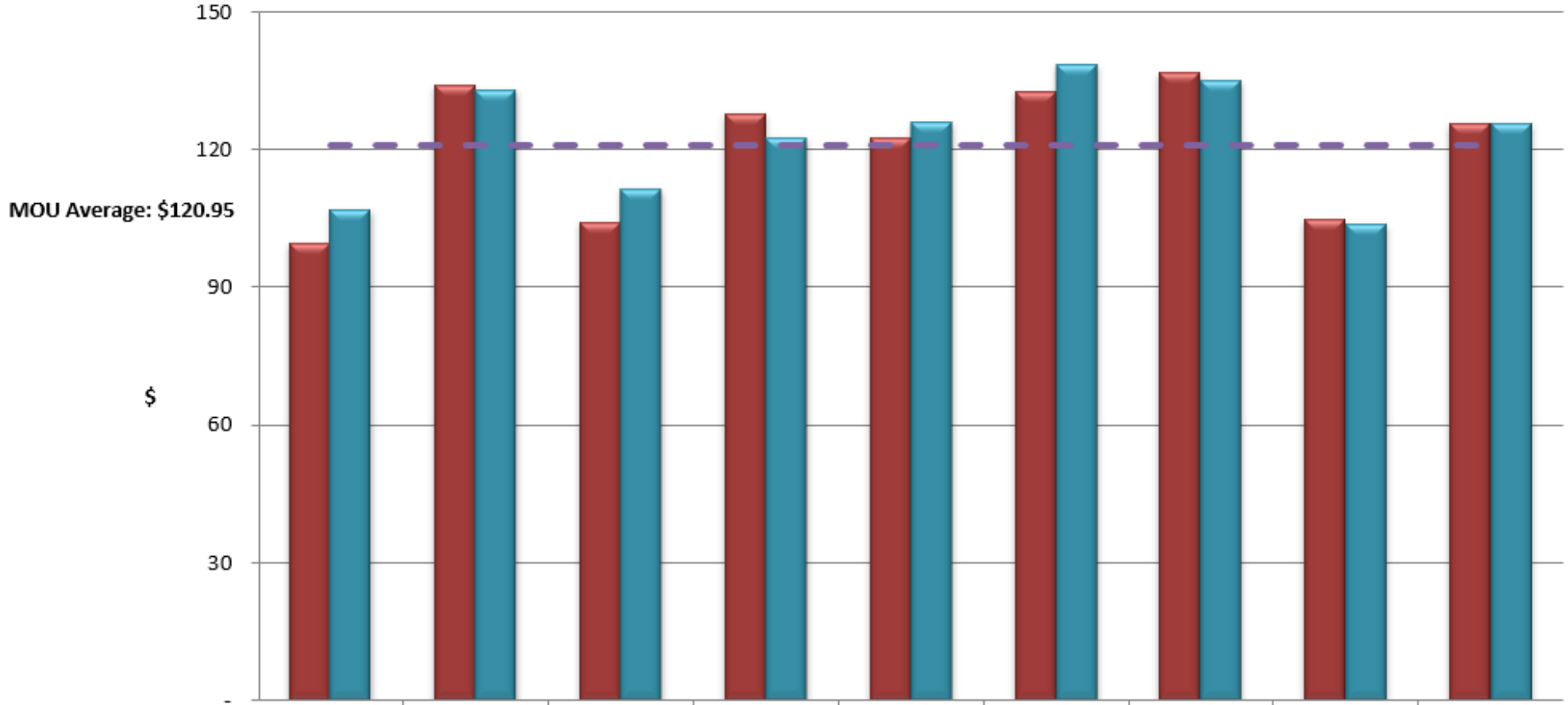
	BPUB	MVEC	AMBIT Energy	Amigo Energy	Cirro Corp.	Direct Energy	IGS Energy	Reliant	TXU
JANUARY 2026	99.69	110.12	192.80	113.80	154.31	168.59	170.85	164.62	165.75
12-Month Average	107.15	109.08	193.74	130.24	154.78	163.88	164.27	164.68	164.19

Notes:
1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities
Residential Electric Bill Comparison
January 2026
Based on 1,000 kWh of Electric Sales

BROWNSVILLE
PUBLIC UTILITIES BOARD

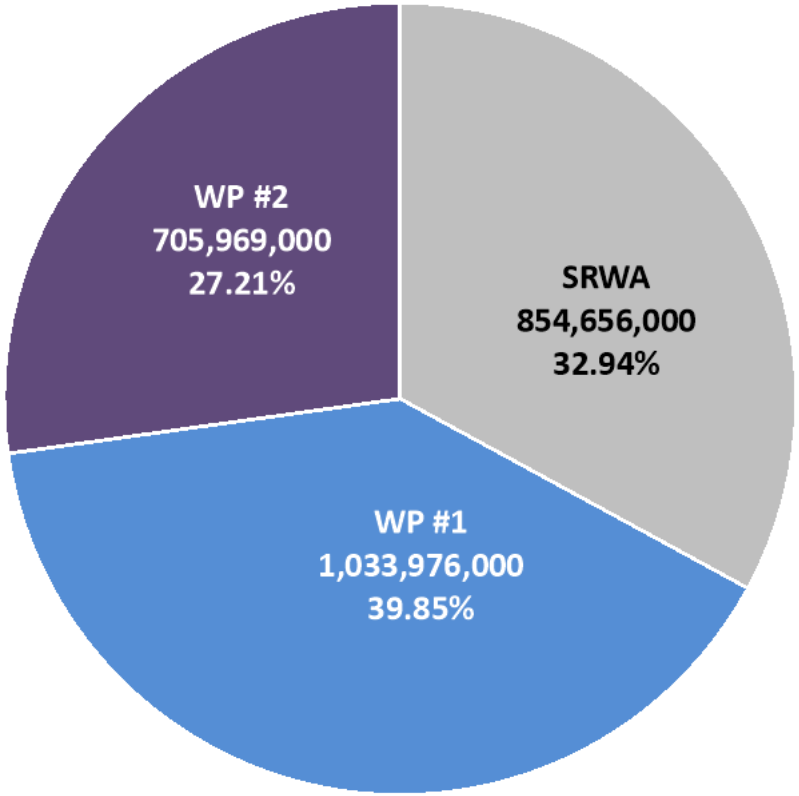


	BPUB	Austin Energy (City of Austin)	Bryan Texas Utilities	City of San Marcos	CPS (San Antonio)	Denton Municipal Electric	Georgetown Utility	Kerrville Public Utility Board	New Braunfels Utilities
JANUARY	99.69	134.02	104.10	127.81	122.66	132.72	136.87	105.00	125.66
12-Month Average	107.15	132.94	111.51	122.64	125.94	138.75	135.19	103.75	125.74
MOU Avg.	120.95	120.95	120.95	120.95	120.95	120.95	120.95	120.95	120.95

Fiscal Year 2026 Southmost Regional Water Authority
Financial Performance as of January 31, 2026
Water Plants 1 & 2 and SRWA Distribution

BROWNSVILLE PUBLIC UTILITIES BOARD

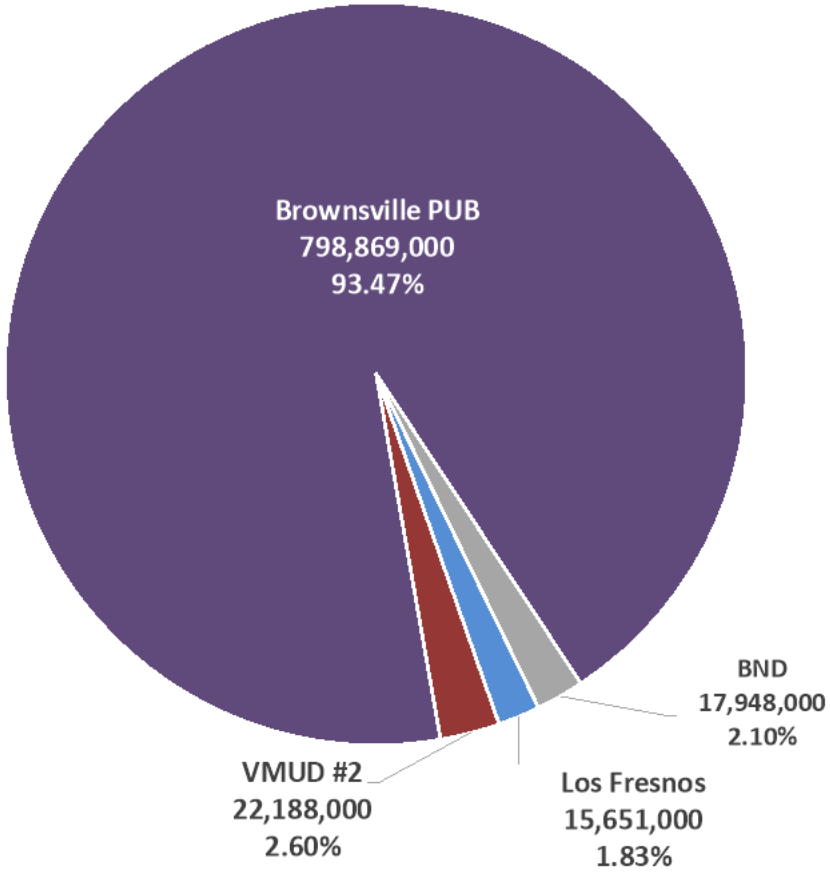
Total Water Plants and SRWA Distribution:
2,594,601,000 Gallons



Unit Cost of Water (1,000 gallons)
FY Ending 2024 (Audited)

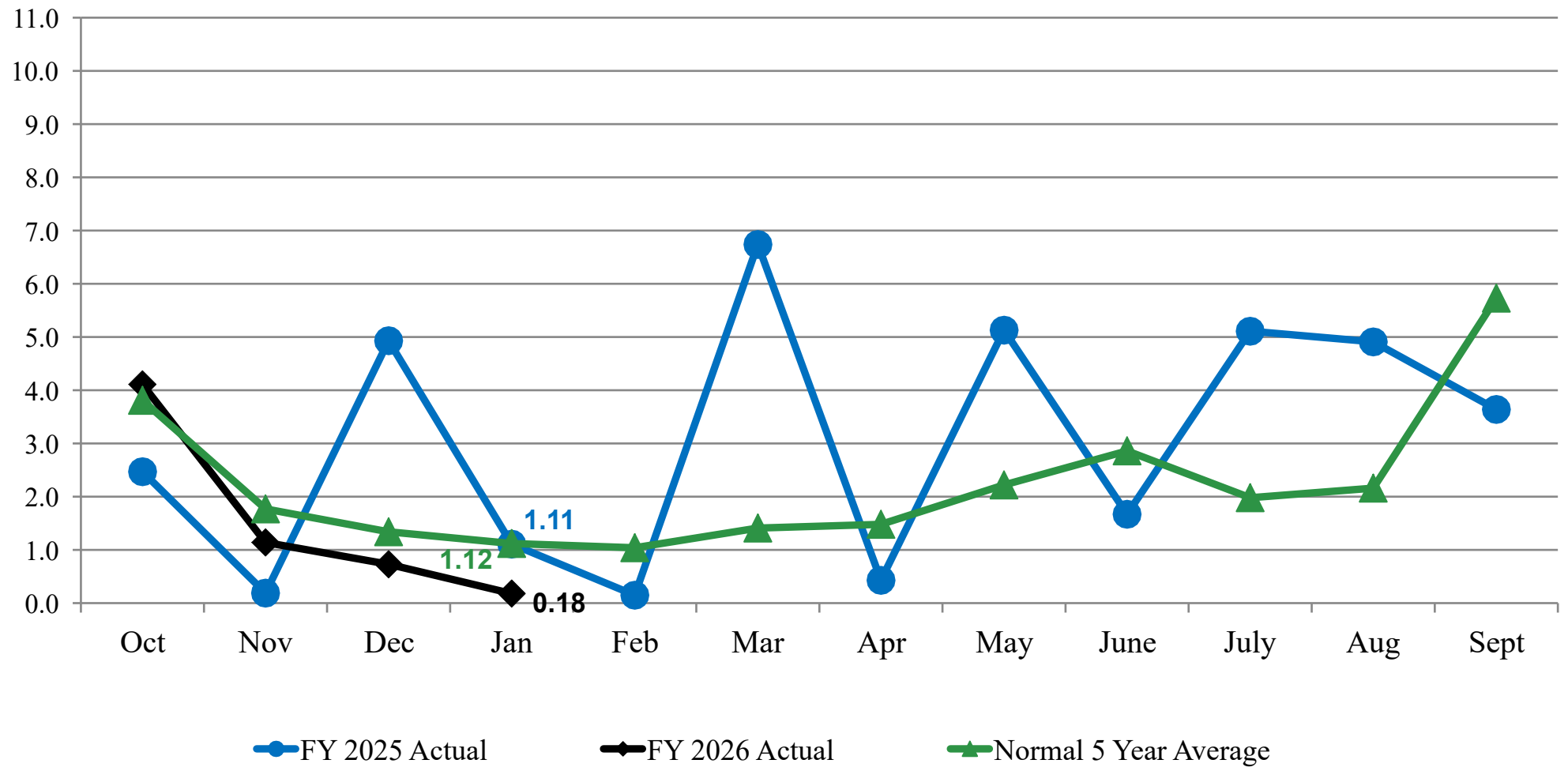
■ BPUB WP I & II	$ 1.22
■ SRWA	2.84
■ Blended (BPUB & SRWA)	$ 1.74

SRWA Distribution to participating entities.
Total SRWA Distribution: 854,656,000 Gallons

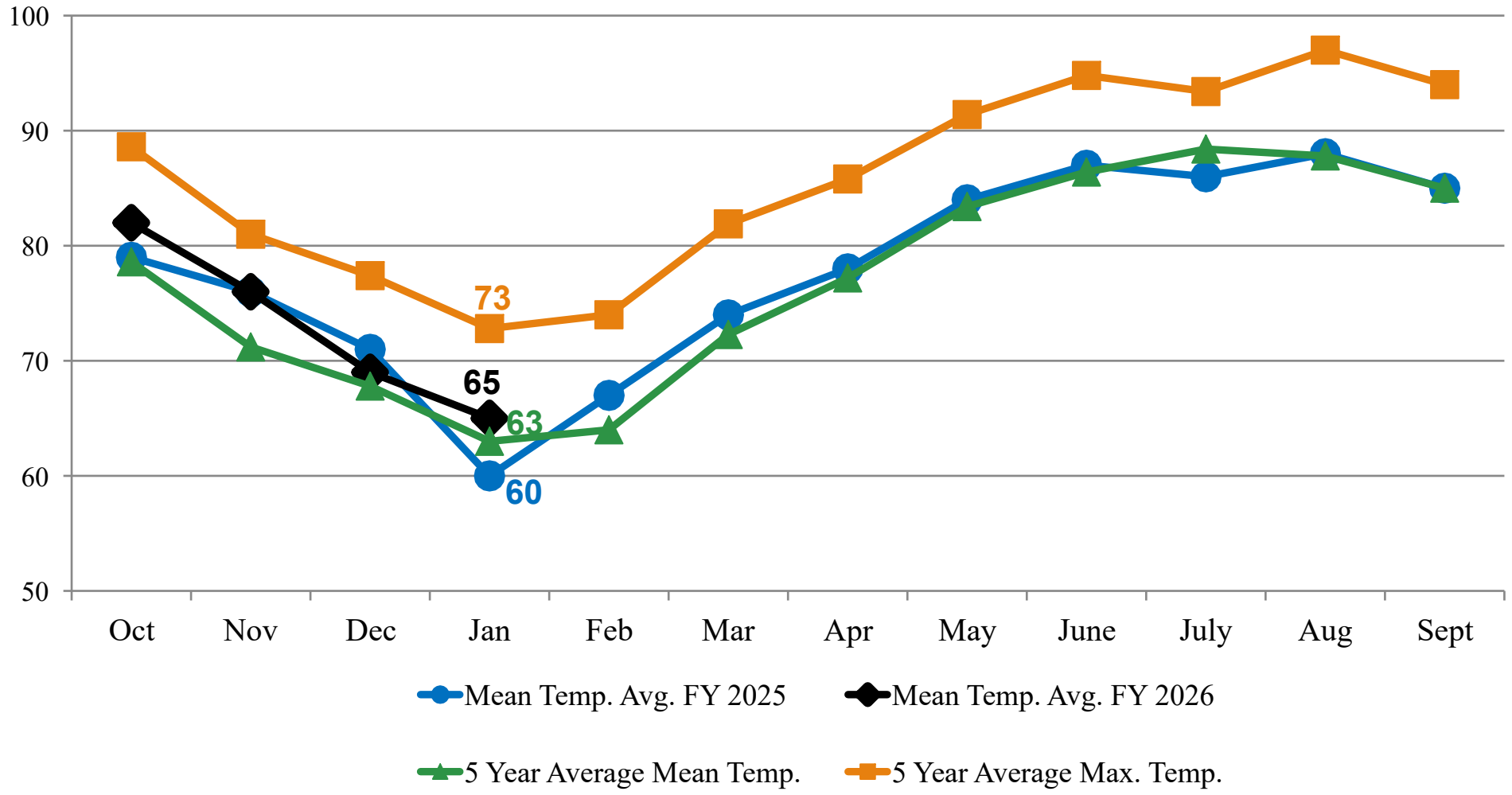


Fiscal Year 2026 Financial Performance
As of January 31, 2026
Precipitation Levels

BROWNSVILLE
PUBLIC UTILITIES BOARD



Fiscal Year 2026 Financial Performance
As of January 31, 2026
Mean Temperature Average
Degrees Fahrenheit



BROWNSVILLE
PUBLIC UTILITIES BOARD

FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF JANUARY 31, 2026

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant								
	2210 SCADA & Electrical Support Services		10,000	-	-	-	-	10,000
	2220 Power Production		48,120	-	-	-	-	48,120
	2410 Electric Engineering	M&S ENGINEERING, LLC	1,252,504	1,338	-	4,345	8,332	1,233,489
		OSMOSE UTILITIES SERVICES, INC	-	-	5,000			-
	2420 Electrical System Planning	SIEMENS INDUSTRY, INC	387,184	34,872	-	-	16,116	284,417
		ELECTRICAL CONSULTANTS INC	-	12,869	-	31,390	-	-
		HORD, JAMES	-	-	200	-	800	-
		M&S ENGINEERING, LLC	-	-	-	4,780	1,740	-
	3120 Water Plant I		15,000	-	-	-	-	15,000
	3130 Water Plant II		30,000	-	-	-	-	30,000
	3135 Resaca Maintenance	HALFF ASSOCIATES INC.	119,041	25	-	(25)	-	119,041
	3140 Raw Water Supply		10,000	-	-	-	-	10,000
	3310 Water & Wastewater Engineering	FREESE & NICHOLS, INC.	100,000	11,317	21,105	-	39,948	24,602
		HAZEN AND SAWYER, DPC	-	1,543	-	1,485	-	-
	4115 Asset Management		35,798	-	-	-	-	35,798
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND LLC	11,595	-	1,760	5,520	-	4,315
	4310 Operational Support Services		1,135	-	-	-	-	1,135
	5110 Finance		20,000	-	-	9,290	-	10,710
		SUBTOTAL	**2,040,377**	**61,964**	**28,065**	**56,785**	**66,936**	**1,826,627**
Subtotal O&M Funds			**2,040,377**	**61,964**	**28,065**	**56,785**	**66,936**	**1,826,627**
				YTD	**213,750**			

BROWNSVILLE
PUBLIC UTILITIES BOARD

FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF JANUARY 31, 2026

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement								
	2120 Substations and Relaying	ELECTRICAL CONSULTANTS INC	-	-	-	59,231		-
	2420 Electrical System Planning	ELLETT AND GAYNOR	-	6,418	-	-	-	-
		M&S ENGINEERING, LLC	-	-	-	-	6,248	-
	3110 W/WW Engineering Captl Planning	GOERO INTERNATIONAL LLC	-	-	-	-	(218,738)	-
	3120 Water Plant I	FREESE & NICHOLS, INC.	-	-	9,773	3,772	9,161	-
	3220 Robindale Wastewater Treatment Plr	FREESE & NICHOLS, INC.	-	9,746	27,488	15,623	7,561	-
	3310 Water & Wastewater Engineering	AMBIOTEC CIVIL ENGINEERING	-	6,500	-	-	-	-
		CP&Y, INC.	-	-	-	6,075		-
		CAROLLO ENGINEERS, INC	-	-	23,046	-		-
		PROFESSIONAL SERVICE	-	-	-	570		-
		TERRACON CONSULTANTS, INC.	-	-	566	-		-
		FREESE & NICHOLS, INC.	-	2,320	-	-	-	-
		HANSON PROFESSIONAL SERVICES INC	-	10,930	-	-	4,868	-
		HAZEN AND SAWYER, DPC	-	9,807	-	9,437	-	-
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	200	1,152	1,790	1,061	-
		EARTHCO LLC	-	-	-	-	970	-
		TERRACON CONSULTANTS, INC.	-	845	1,145	850	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	1,816	830	682	-
		RABA KISTNER, INC.	-	-	1,558	2,184	991	-
	4105 Operations	GOERO INTERNATIONAL LLC	-	-	-	-	(11,013)	-
405 Capital Projects-Improvement								
	3310 Water & Wastewater Engineering	HANSON PROFESSIONAL SERVICES INC	-	10,930	(10,930)	-	-	-
410 Capital Projects-Impact Fees								
	3310 Water & Wastewater Engineering	HALFF ASSOCIATES INC.	-	-	26,698	-	36,186	-
Subtotal Capital Funds			**2,700,000**	**57,696**	**82,312**	**100,362**	**(162,023)**	**2,621,653**
**Capital funds are budgeted on a per-project basis. The CIP Engineering budget is estimated based on actual prior year expenses.*				**YTD**	**78,348**			
Grand Total			**4,740,377**	**119,660**	**110,377**	**157,147**	**(95,087)**	**4,448,280**

FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF JANUARY 31, 2026

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
	$ 566,000													$ 566,000
Special Utility Counsel		14,600	8,118	8,995	-	-	-	-	-	-	-	-	-	(31,713)
Personnel Matters		1,238	770	1,938	-	-	-	-	-	-	-	-	-	(3,946)
Electric Contracts and Agreements		3,094	1,047	650	-	-	-	-	-	-	-	-	-	(4,791)
Opinions		15,230	4,302	1,972	-	-	-	-	-	-	-	-	-	(21,504)
Construction Contracts		2,954	-	-	-	-	-	-	-	-	-	-	-	(2,954)
PUCT General		1,199	708	1,360	-	-	-	-	-	-	-	-	-	(3,267)
Real Estate and R-O-W Easements		5,055	56	146	-	-	-	-	-	-	-	-	-	(5,257)
Lit Fiber ROW Management		338	-	-	-	-	-	-	-	-	-	-	-	(338)
SpaceX Starbase Service Agreements		948	1,071	7,223	-	-	-	-	-	-	-	-	-	(9,242)
Subtotal O&M Budget	$ 566,000	$ 44,656	$ 16,072	$ 22,284	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 482,988

Total O&M Y-T-D Actuals: $ 83,012

FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF JANUARY 31, 2026

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
Capital Projects	$ 50,000													$ 50,000
Airport Substation Project (trans)		11	-	107	-	-	-	-	-	-	-	-	-	(118)
Airport Substation Project (dist)		11	-	107	-	-	-	-	-	-	-	-	-	(118)
Cross Valley Pipeline Project		5,726	33,635	32,157	-	-	-	-	-	-	-	-	-	(71,518)
HVAC Replacement and Design Phase Project at the Analytical Lab		-	553	-	-	-	-	-	-	-	-	-	-	(553)
Madeira Project		-	-	158	-	-	-	-	-	-	-	-	-	(158)
SEL Blueframe Data Management and Automation		1,138	-	-	-	-	-	-	-	-	-	-	-	(1,138)
Waterport Substation Relay Switchboard Panel		2,613	-	-	-	-	-	-	-	-	-	-	-	(2,613)
Subtotal Capital Budget	$ 50,000	$ 9,499	$ 34,188	$ 32,529	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (26,216)
													Total Capital Y-T-D Actuals:	$ 76,216
Total Legal Fees Budget	$ 616,000	$ 54,155	$ 50,260	$ 54,813	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 456,772
													Overall Total Y-T-D Actuals:	$ 159,228

Note: Capital funds are budgeted on a per-project basis. The CIP Legal Fees budget is estimated based on past two years of actual expenses.

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 01/31/2026	[H] ADJUSTMENTS AS OF 01/31/2026	[I] PROJECT BALANCE AS OF 01/31/2026
1	Electric	Customer Connections	$ 462,000	$ -	$ 462,000	$ 196,105	$ -	$ 265,895
2		Grant Funded	-	-	-	33,800	-	(33,800)
3		Heavy Equipment and Vehicles	2,053,948	-	2,053,948	535,664	-	1,518,284
4		Hidalgo Energy Center	945,000	-	945,000	433,301	-	511,699
5		In Design	1,187,065	-	1,187,065	68,911	-	1,118,154
6		Proposed Projects	5,643,035	-	5,643,035	-	-	5,643,035
7		Routine Activities	3,919,405	-	3,919,405	1,427,441	-	2,491,964
8		Under Construction	21,847,495	74,702	21,922,197	6,849,430	-	15,072,767
9		Utility Relocations	200,000	-	200,000	9,392	-	190,608
10		Contract Development	2,602,167	-	2,602,167	6,248	-	2,595,919
11	Electric Total		38,860,115	74,702	38,934,817	9,560,292	-	29,374,525
12	Gen & Admin	Proposed Projects	$ 3,100,789	$ (7,380)	$ 3,093,409	$ -	$ -	$ 3,093,409
13		Under Construction	1,216,603	7,380	1,223,983	151,957	-	1,072,026
14		Completed	-	-	-	-	(251,216)	251,216
15		Contract Development	2,760,155	-	2,760,155	3,673	-	2,756,482
16	Gen & Admin Total		7,077,547	-	7,077,547	155,630	(251,216)	7,173,133

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 01/31/2026	[H] ADJUSTMENTS AS OF 01/31/2026	[I] PROJECT BALANCE AS OF 01/31/2026
17	Wastewater	Customer Connections	$ 500,000	$ -	$ 500,000	$ 139,217	$ -	$ 360,783
18		Grant Funded	3,868,608	-	3,868,608	1,039,767	-	2,828,841
19		Heavy Equipment and Vehicles	1,800,273	-	1,800,273	474,483	-	1,325,790
20		In Design	3,727,782	75,000	3,802,782	147,963	-	3,654,819
21		Proposed Projects	2,337,634	(74,702)	2,262,932	-	-	2,262,932
22		Routine Activities	37,769	-	37,769	32,344	-	5,425
23		Under Construction	1,971,327	75,643	2,046,970	290,463	-	1,756,507
24		Utility Relocations	5,978,941	(75,643)	5,903,298	607,099	-	5,296,199
25	Wastewater Total		20,222,334	298	20,222,632	2,731,336	-	17,491,296
26	Water	Customer Connections	$ 600,000	$ -	$ 600,000	$ 431,515	$ -	$ 168,485
27		Grant Funded	4,777,500	-	4,777,500	1,547,395	-	3,230,105
28		Heavy Equipment and Vehicles	1,983,512	-	1,983,512	269,823	-	1,713,689
29		In Design	5,566,942	(165,459)	5,401,483	89,467	-	5,312,016
30		Proposed Projects	2,354,023	(192,500)	2,161,523	-	-	2,161,523
31		Resaca Fee Funded Equipment	810,635	-	810,635	221,119	-	589,516
32		Under Construction	4,133,809	-	4,133,809	2,031,011	-	2,102,798
33		Utility Relocations	2,684,353	90,459	2,774,812	232,932	-	2,541,880
34		Completed	485,400	130000	615,400	605,149	-	10,251
35		Contract Development	150,000	62,500	212,500	-	-	212,500
	Water Total		23,546,174	(75,000)	23,471,174	5,428,411	-	18,042,763
	Grand Total		**$ 89,706,170**	**$ -**	**$ 89,706,170**	**$ 17,875,669**	**$ (251,216)**	**$ 72,081,717**

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 1/31/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 1/31/2026	[J] COMPLETION PERCENTAGE 1/31/2026	[K] CURRENT PO BALANCE AS OF 1/31/2026
1		ELECTRIC PROJECTS								
2		DEPARTMENT 2120 - SUBSTATIONS & RELAYING								
3	In Design	Transformer Radiators Replacement - Loma Alta, Midtown, and FM 802 Substations	57,500	-	57,500	-	-	57,500	0.00%	-
4	Under Construction	Replace Legacy Overcurrent and Transformer Differential Protection Relays	40,000	-	40,000	-	-	40,000	0.00%	-
5	In Design	Install a Second Power Transformer at Palo Alto Substation	600,000	-	600,000	61,834	-	538,166	10.31%	250,039
6	Proposed Projects	Relay & Protection Upgrades Program	280,000	-	280,000	-	-	280,000	0.00%	-
7	Under Construction	Install a Second Power Transformer at Waterport Substation	797,440	-	797,440	222,046	-	575,394	27.84%	578,007
8	In Design	Substation Equipment Upgrades (at Military Hwy and Midtown)	400,000	(200,000)	200,000	-	-	200,000	0.00%	-
9	In Design	Substation Equipment Upgrades - Midtown 145KV L200 Breaker Replacement	-	200,000	200,000	5,939	-	194,061	2.97%	-
10	Under Construction	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	2,514,441	(1,095)	2,513,346	109,370	-	2,403,976	4.35%	333,606
11	Under Construction	Spare 12.47 kV Substation Switchgear	735,000	-	735,000	219,434	-	515,566	29.85%	512,012
12	Under Construction	Substations Satellite-Synchronized Clock Upgrade	30,000	-	30,000	-	-	30,000	0.00%	-
13	In Design	SEL Data Management and Automation (DMA) Blueframe Implementation	129,565	-	129,565	1,138	-	128,427	0.88%	-
14	Under Construction	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	50,000	-	50,000	-	-	50,000	0.00%	-
15	Proposed Projects	Repair/Recondition Two 138KV Transmission Breakers and Purchase Two New 15 KV Distribution Breakers	150,000	-	150,000	-	-	150,000	0.00%	-
16	Under Construction	Replacement of Blower No 1 at Blower Building No.1	-	-	-	9,610	-	(9,610)	100.00%	498,558
17	Under Construction	Palo Alto Substation 4.8MVAR Capacitor Bank	-	-	-	-	-	-	0.00%	65,550
18		**Total for Dept. 2120**	**5,783,946**	**(1,095)**	**5,782,851**	**629,371**	**-**	**5,153,480**	**10.88%**	**2,237,772**
19		DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE								
20	Routine Activities	Emergency Replacements	1,400,000	-	1,400,000	914,111	-	485,889	65.29%	-
21	Routine Activities	Electric Utility Work	1,250,000	-	1,250,000	168,595	-	1,081,405	13.49%	1,829,504
22	Routine Activities	Wood Pole Restorations and Upgrades throughout the City of Brownsville	113,405	-	113,405	-	-	113,405	0.00%	46,128
23		**Total for Dept. 2130**	**2,763,405**	**-**	**2,763,405**	**1,082,706**	**-**	**1,680,699**	**39.18%**	**1,875,632**

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

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24		DEPARTMENT 2410 - ELECTRIC ENGINEERING								
25	Customer Connections	New Connections - Contributions	1,848,000	-	1,848,000	107,872	-	1,740,128	5.84%	-
26	Customer Connections	New Connections - Contributions Offset	(1,848,000)	-	(1,848,000)	(107,872)	-	(1,740,128)	5.84%	-
27	Customer Connections	New Connections	462,000	-	462,000	196,105	-	265,895	42.45%	-
28	Customer Connections	New Subdivisions - Contributions	2,024,000	-	2,024,000	679,555	-	1,344,445	33.57%	-
29	Customer Connections	New Subdivisions - Contributions Offset	(2,024,000)	-	(2,024,000)	(679,555)	-	(1,344,445)	33.57%	-
30	Routine Activities	New Subdivisions	506,000	-	506,000	300,298	-	205,702	59.35%	-
31	Routine Activities	Infrastructure Improvements	440,000	-	440,000	32,469	-	407,531	7.38%	-
32	Routine Activities	Security Light Installation	80,000	-	80,000	6,014	-	73,986	7.52%	-
33	Routine Activities	Street Light Installations	130,000	-	130,000	5,954	-	124,046	4.58%	-
34	Proposed Projects	Reconductor Alternate Feeder from Union Carbide Substation to Forza Steel with 795 MCM AAC	250,000	-	250,000	-	-	250,000	0.00%	-
35	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions	750,000	-	750,000	(98)	-	750,098	-0.01%	-
36	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions Offset	(750,000)	-	(750,000)	98	-	(750,098)	-0.01%	-
37	Proposed Projects	GBIC Industrial Park - Phase I West Subdivision - Contributions	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	-
38	Proposed Projects	GBIC Industrial Park - Phase I West Subdivision - Contributions Offset	(1,250,000)	-	(1,250,000)	-	-	(1,250,000)	0.00%	-
39	Utility Relocations	COB Old Hwy 77 Pole Relocation Project	100,000	(21,292)	78,708	-	-	78,708	0.00%	-
40	Utility Relocations	4011 Exp 77 S Frontage Rd - Conversion of UG to OH	-	21,292	21,292	9,392	-	11,900	44.11%	-
41	Utility Relocations	TXDOT State Highway 3248 (Alton Gloor) Pole Relocation Project	100,000	-	100,000	-	-	100,000	0.00%	-
42	Utility Relocations	COB Old Alice Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
43	Utility Relocations	COB Coffee Port Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
44	Utility Relocations	TXDOT East Loop Regional Project	-	-	-	-	-	-	0.00%	-
45	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	50,000	-	50,000	9,873	-	40,127	19.75%	-
46		**Total for Dept. 2410**	**2,118,000**	**-**	**2,118,000**	**560,105**	**-**	**1,557,895**	**26.44%**	**-**
47		DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING								
48	Under Construction	Cypher Substation (Loma Alta Rebuild)	1,780,910	(1,267)	1,779,643	677,071	-	1,102,572	38.05%	609,691
49	Contract Development	Direct Buried Cable Replacement	836,667	-	836,667	6,248	-	830,419	0.75%	62,753
50	Under Construction	Feeder Extensions Projects	1,500,000	-	1,500,000	40,481	-	1,459,519	2.70%	-

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51	Under Construction	Reactive Supports Projects	80,000	-	80,000	11,158	-	68,842	13.95%	-
52	Under Construction	Reliability Improvement Projects	250,000	-	250,000	37,432	-	212,568	14.97%	-
53	Under Construction	Smart Grid	125,000	-	125,000	-	-	125,000	0.00%	37,800
54	Contract Development	Titan T3 (Transformer No. 3) Addition	750,000	-	750,000	-	-	750,000	0.00%	-
55	Proposed Projects	Loma Alta to Nimzo Transmission Line Study and Design	-	-	-	-	-	-	0.00%	-
56	Proposed Projects	Goliath Substation Design (Element Fuel) - Phase 2	-	-	-	-	-	-	0.00%	-
57	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions	375,000	-	375,000	-	-	375,000	0.00%	-
58	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions Offset	(375,000)	-	(375,000)	-	-	(375,000)	0.00%	-
59	Under Construction	56MVA Ocelot Distribution Substation and Equipment	7,488,281	-	7,488,281	862,917	-	6,625,364	11.52%	4,415,710
60	Proposed Projects	GBIC Feeder Extension - Contributions	500,000	-	500,000	-	-	500,000	0.00%	-
61	Proposed Projects	GBIC Feeder Extension - Contributions Offset	(500,000)	-	(500,000)	-	-	(500,000)	0.00%	-
62	Under Construction	Linde Feeder Extension - Contributions	350,000	-	350,000	450,654	-	(100,654)	128.76%	56,395
63	Under Construction	Linde Feeder Extension - Contributions Offset	(350,000)	-	(350,000)	(450,654)	-	100,654	128.76%	-
64	Under Construction	Loma Alta Substation Phase 1 with Control House SCADA Relaying and Panel Equipment	469	-	469	155,868	-	(155,399)	33234.12%	469
65	Under Construction	Spare Substation Equipment	643,877	-	643,877	682,645	-	(38,768)	106.02%	-
66	Under Construction	Mobile Substation Connection at Airport Substation	-	1,095	1,095	1,095	-	-	100.00%	-
67	Under Construction	4 ea Steel Angles for Loma Alta Mobile Substation	-	1,267	1,267	-	-	1,267	0.00%	1,267
68		**Total for Dept. 2420**	**13,455,204**	**1,095**	**13,456,299**	**2,474,915**	-	**10,981,384**	**18.39%**	**5,184,085**
69		**DEPARTMENT 7130 - ENTERPRISE SOLUTIONS**								
70	Under Construction	Advanced Metering Infrastructure (AMI) - electric	4,523,102	-	4,523,102	3,528,051	-	995,051	78.00%	2,197,505
71		**Total for Dept. 7130**	**4,523,102**	-	**4,523,102**	**3,528,051**	-	**995,051**	**78.00%**	**2,197,505**
72		**DEPARTMENT 7190 - SCADA**								
73	Proposed Projects	Industrial Defender Software	243,035	-	243,035	-	-	243,035	0.00%	-
74	Under Construction	OSI SCADA Upgrade	866,085	-	866,085	71,919	-	794,166	8.30%	678,300
75	Proposed Projects	Fiber Improvement Project	120,000	-	120,000	-	-	120,000	0.00%	-
76	Under Construction	Annex SCADA NOC APC UPS Battery Replacement	152,800	-	152,800	125,246	-	27,554	81.97%	-
77	Under Construction	CR15 APPA Subaward	15,000	-	15,000	254	-	14,746	1.69%	-
78	Grant Funded	CR15 APPA Subaward	-	-	-	33,800	-	(33,800)	100.00%	-
79	Under Construction	Cisco Firewall End-of-Life Replacement Project	-	74,702	74,702	-	-	74,702	0.00%	-
80		**Total for Dept. 7190**	**1,396,920**	**74,702**	**1,471,622**	**231,219**	-	**1,240,403**	**15.71%**	**678,300**

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81		**ELECTRIC TRANS. & DIST. PROJECT TOTAL:**	**$ 30,040,577**	**$ 74,702**	**$ 30,115,279**	**$ 8,506,367**	**$ -**	**$ 21,608,912**	**28.25%**	**$ 12,173,294**
82		**DEPARTMENT 2220 - POWER PRODUCTION**								
83	Hidalgo Energy Center	Hidalgo Capital Improvements	945,000	-	945,000	433,301	-	511,699	45.85%	-
84	Contract Development	Unit 10 Chiller Cooling Tower Replacement	1,015,500	-	1,015,500	-	-	1,015,500	0.00%	-
85	Proposed Projects	Unit 9 Major Outage	4,600,000	-	4,600,000	-	-	4,600,000	0.00%	-
86	Under Construction	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	200,000	-	200,000	-	-	200,000	0.00%	105,274
87		**Total for Dept. 2220**	**6,760,500**	**-**	**6,760,500**	**433,301**	**-**	**6,327,199**	**6.41%**	**105,274**
88		**DEPARTMENT 7125 - REAL ESTATE**								
89	Under Construction	Cross Valley Pipeline Project	5,090	-	5,090	84,960	-	(79,870)	1669.16%	5,082
90		**Total for Dept. 7125**	**5,090**	**-**	**5,090**	**84,960**	**-**	**(79,870)**	**1669.16%**	**5,082**
91		**ELECTRIC GENERATION PROJECT TOTAL:**	**$ 6,765,590**	**$ -**	**$ 6,765,590**	**$ 518,261**	**$ -**	**$ 6,247,329**	**7.66%**	**$ 110,356**
92		**ADD ESTIMATED CAPITAL EQUIPMENT BUDGET**								
93	Heavy Equipment and	CARRYOVER CAPITAL EQUIPMENT	1,231,525	-	1,231,525	476,800	-	754,725	38.72%	622,313
94	Heavy Equipment and	ESTIMATED CAPITAL EQUIPMENT	822,423	-	822,423	58,864	-	763,559	7.16%	43,073
95		**ESTIMATED EQUIPMENT TOTAL - ELECTRIC**	**$ 2,053,948**	**$ -**	**$ 2,053,948**	**$ 535,664**	**$ -**	**$ 1,518,284**	**26.08%**	**$ 665,386**
96		**ESTIMATED PLAN TOTAL - ELECTRIC**	**$38,860,115**	**$ 74,702**	**$38,934,817**	**$ 9,560,292**	**$ -**	**$29,374,525**	**24.55%**	**$ 12,949,036**
97		**GENERAL & ADMINISTRATIVE PROJECTS**								
98		**DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS**								
99	Contract Development	BPUB Billboard Construction	473,000	-	473,000	-	-	473,000	0.00%	-
100		**Total for Dept. 1135**	**473,000**	**-**	**473,000**	**-**	**-**	**473,000**	**0.00%**	**-**
101		**DEPARTMENT 1165 - RECORDS MANAGEMENT**								
102	Under Construction	Implementation of an Enterprise Content Management (ECM) System	118,963	-	118,963	-	-	118,963	0.00%	-
103		**Total for Dept. 1165**	**118,963**	**-**	**118,963**	**-**	**-**	**118,963**	**0.00%**	**-**

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104		**DEPARTMENT 3110 - W/WW ENGINEERING & CAPITAL PLANNING**								
105	Completed	Administration Building Remodeling - Design	-	-	-	-	(251,216)	251,216	0.00%	-
106		**Total for Dept. 3110**	**-**	**-**	**-**	**-**	**(251,216)**	**251,216**	**0.00%**	**-**
107		**DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY**								
108	Under Construction	Capital Project Management Software	112,169	-	112,169	-	-	112,169	0.00%	136,169
109		**Total for Dept. 4115**	**112,169**	**-**	**112,169**	**-**	**-**	**112,169**	**0.00%**	**136,169**
110		**DEPARTMENT 5110 - FINANCE**								
111	Proposed Projects	Financial Management Information System	250,000	-	250,000	-	-	250,000	0.00%	-
112		**Total for Dept. 5110**	**250,000**	**-**	**250,000**	**-**	**-**	**250,000**	**0.00%**	**-**
113		**DEPARTMENT 6110 - CUSTOMER SERVICE**								
114	Proposed Projects	Virtual Assistant	71,000	(7,380)	63,620	-	-	63,620	0.00%	-
115		**Total for Dept. 6110**	**71,000**	**(7,380)**	**63,620**	**-**	**-**	**63,620**	**0.00%**	**-**
116		**DEPARTMENT 6125 - CALL CENTER**								
117	Under Construction	Call Center Expansion	40,079	-	40,079	-	-	40,079	0.00%	17,934
118		**Total for Dept. 6125**	**40,079**	**-**	**40,079**	**-**	**-**	**40,079**	**0.00%**	**17,934**
119		**DEPARTMENT 6135 - CIS SUPPORT**								
120	Under Construction	Cayenta The Customer Engagement Portal	241,135	-	241,135	16,650	-	224,485	6.90%	241,135
121		**Total for Dept. 6135**	**241,135**	**-**	**241,135**	**16,650**	**-**	**224,485**	**6.90%**	**241,135**
122		**DEPARTMENT 6160 - CASHIERS**								
123	Under Construction	BPUB Kiosk Project	113,221	7,380	120,601	-	-	120,601	0.00%	113,221
124		**Total for Dept. 6160**	**113,221**	**7,380**	**120,601**	**-**	**-**	**120,601**	**0.00%**	**113,221**
125		**DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT**								
126	Proposed Projects	Next Gen Firewall Cybersecurity Appliances	306,680	-	306,680	-	-	306,680	0.00%	-
127	Under Construction	Cisco Phone Upgrade - RingCentral	150,000	-	150,000	-	-	150,000	0.00%	113,666
128	Proposed Projects	Office M365 & Co-pilot	498,109	-	498,109	-	-	498,109	0.00%	-
129	Proposed Projects	Disk expansion - M365 backup	225,000	-	225,000	-	-	225,000	0.00%	-
130	Contract Development	Email archiving appliances & Load Balancer	180,000	-	180,000	-	-	180,000	0.00%	75,606
131	Under Construction	Motorola Network Upgrade	300,000	-	300,000	-	-	300,000	0.00%	123,159

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132	Proposed Projects	UPS - Power Plant NOC	50,000	-	50,000	-	-	50,000	0.00%	-
133	Proposed Projects	Cisco Core Networking Equipment - all sites	350,000	-	350,000	-	-	350,000	0.00%	-
134	Contract Development	Annex Board Room Upgrade	500,000	-	500,000	-	-	500,000	0.00%	-
135		**Total for Dept. 7131**	**2,559,789**	-	**2,559,789**	-	-	**2,559,789**	**0.00%**	**312,431**
136		**DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS**								
137	Proposed Projects	GIS Data Migration to ESRI's Utility Network	150,000	-	150,000	-	-	150,000	0.00%	-
138		**Total for Dept. 7135**	**150,000**	-	**150,000**	-	-	**150,000**	**0.00%**	-
139		**DEPARTMENT 7160 - FACILITY MAINTENANCE**								
140	Contract Development	HVAC Replacement and Design Phase Project	700,747	-	700,747	3,673	-	697,074	0.52%	-
141	Proposed Projects	Administration Building HVAC Replacement	1,200,000	-	1,200,000	-	-	1,200,000	0.00%	-
142	Contract Development	Administration Building Flooring Replacement	250,000	-	250,000	-	-	250,000	0.00%	-
143	Contract Development	Administration Building Roof Replacement	125,000	-	125,000	-	-	125,000	0.00%	-
144		**Total for Dept. 7160**	**2,275,747**	-	**2,275,747**	**3,673**	-	**2,272,074**	**0.16%**	-
145		**DEPARTMENT 7170 - WAREHOUSE**								
146	Contract Development	Service Yard Expansion - Phase 1 Inventory Material	531,408	-	531,408	-	-	531,408	0.00%	-
147	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2	141,036	-	141,036	77,975	-	63,061	55.29%	-
148	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2 Lighting	-	-	-	57,332	-	(57,332)	100.00%	-
149		**Total for Dept. 7170**	**672,444**	-	**672,444**	**135,307**	-	**537,137**	**20.12%**	-
150		**ESTIMATED TOTAL BY CATEGORY:**								
151		GENERAL & ADMINISTRATIVE	6,612,112	-	6,612,112	138,980	(251,216)	6,724,348	2.10%	448,600
152		ADMINISTRATIVE - CUSTOMER SERVICE	465,435	-	465,435	16,650	-	448,785	3.58%	372,290
153		**ESTIMATED PLAN TOTAL - GEN. & ADMIN.**	**$ 7,077,547**	**$ -**	**$ 7,077,547**	**$ 155,630**	**$ (251,216)**	**$ 7,173,133**	**2.20%**	**$ 820,890**
154		**WATER PROJECTS**								
155		**DEPARTMENT 3120 - WATER PLANT I**								
156	In Design	Backup Caustic Bulk Tank	75,000	-	75,000	-	-	75,000	0.00%	-
157	Proposed Projects	Drain Valves for the drying lagoons	58,500	-	58,500	-	-	58,500	0.00%	-
158	Proposed Projects	Raw Water Pump Station # 1, 2 and 3	100,000	-	100,000	-	-	100,000	0.00%	-

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159	In Design	Raw Water Pump Station # 4, 5 and 6	200,000	-	200,000	-	-	200,000	0.00%	4,316
160	Grant Funded	Raw Water Pump Station No. 4, 5, and 6	-	-	-	-	-	-	0.00%	-
161	Under Construction	Replacement ammoniators	32,382	-	32,382	-	-	32,382	0.00%	25,750
162	In Design	Replacement of influent valves for 8 filters	120,000	-	120,000	-	-	120,000	0.00%	-
163	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	218,722	-	218,722	-	-	218,722	0.00%	-
164	Proposed Projects	Sluice gates for drying lagoons	38,317	-	38,317	-	-	38,317	0.00%	-
165	Under Construction	Structural Rehabilitation of Pipe Gallery	99,000	-	99,000	22,706	-	76,294	22.94%	73,144
166	In Design	High Service Pump Station No 2 Design and Construction	283,775	-	283,775	-	-	283,775	0.00%	3,129
167		**Total for Dept. 3120**	**1,225,696**	-	**1,225,696**	**22,706**	-	**1,202,990**	**1.85%**	**106,339**
168		**DEPARTMENT 3130 - WATER PLANT II**								
169	In Design	Aeration Structure Rehabilitation/Replacement	59,311	-	59,311	7,044	-	52,267	11.88%	31,591
170	Proposed Projects	Carbon Mixer	280,000	-	280,000	-	-	280,000	0.00%	-
171	Under Construction	Flocculation Basin Improvement	140,980	-	140,980	103,659	-	37,321	73.53%	9,575
172	In Design	High Service Pump Station	262,000	-	262,000	-	-	262,000	0.00%	3,747
173	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	98,250	-	98,250	-	-	98,250	0.00%	-
174	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	98,250	-	98,250	-	-	98,250	0.00%	-
175	Under Construction	Replace Fence Surrounding Clearwell and High Service Pumps Station	75,600	-	75,600	-	-	75,600	0.00%	33,700
176	Contract Development	Reservoir Raw Water Pumps Variable Frequency Drives	150,000	-	150,000	-	-	150,000	0.00%	-
177	Proposed Projects	Backup Power Improvements including Reservoir Raw Water Pumps	300,000	-	300,000	-	-	300,000	0.00%	-
178	In Design	Aeration Tank Replacement - engineering (Packet 3)	38,333	-	38,333	7,044	-	31,289	18.38%	31,592
179	In Design	Raw Water Pump Station - engineering (Packet 4)	2,955	-	2,955	-	-	2,955	0.00%	2,955
180		**Total for Dept. 3130**	**1,505,679**	-	**1,505,679**	**117,747**	-	**1,387,932**	**7.82%**	**113,160**
181		**DEPARTMENT 3135 - RESACA MAINTENANCE**								
182	Contract Development	Water Plant I Resaca Maintenance Office Renovation	-	41,500	41,500	-	-	41,500	0.00%	-
183		**Total for Dept. 3135**	-	**41,500**	**41,500**	-	-	**41,500**	-	-
184		**DEPARTMENT 3140 - RAW WATER SUPPLY**								
185	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	(62,500)	237,500	-	-	237,500	0.00%	-

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
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COMBINED UTILITY SUMMARY

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 1/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 1/31/2026	COMPLETION PERCENTAGE 1/31/2026	CURRENT PO BALANCE AS OF 1/31/2026
186	Contract Development	Pump House No. 1 Door Removal and Installation	-	9,000	9,000	-	-	9,000	0.00%	-
187	Contract Development	Pump House No. 3 Exhaust Fan Installation	-	12,000	12,000	-	-	12,000	0.00%	-
188		**Total for Dept. 3140**	**300,000**	**(41,500)**	**258,500**	**-**	**-**	**258,500**	**0.00%**	**-**
189		**DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION**								
190	Utility Relocations	TXDOT - Alton Gloor Water Reconstruction Utility Adjustment (Expwy I69E to Paredes Ln Rd)	150,000	-	150,000	-	-	150,000	0.00%	-
191		**Total for Dept. 3150**	**150,000**	**-**	**150,000**	**-**	**-**	**150,000**	**0.00%**	**-**
192		**DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE**								
193	Customer Connections	Water New Connections and New Subdivisions	600,000	-	600,000	431,515	-	168,485	71.92%	63,858
194	In Design	Fire Hydrant Replacement Project	150,000	-	150,000	-	-	150,000	0.00%	-
195	Completed	Valve Replacement Project Phase 4 and 5	485,400	130,000	615,400	605,149	-	10,251	98.33%	-
196	Proposed Projects	Valve Replacement Project Phase 5	130,000	(130,000)	-	-	-	-	0.00%	-
197		**Total for Dept. 3155**	**1,365,400**	**-**	**1,365,400**	**1,036,664**	**-**	**328,736**	**75.92%**	**63,858**
198		**DEPARTMENT 3310 - WATER & WASTEWATER ENGINEERING**								
199	In Design	16-inch Waterline Loop at Ruben M Torres Blvd	508,030	-	508,030	288	-	507,742	0.06%	-
200	In Design	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	225,000	-	225,000	15,850	-	209,150	7.04%	280,284
201	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	600,000	-	600,000	924,895	-	(324,895)	154.15%	1,495,633
202	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 3	877,500	-	877,500	-	-	877,500	0.00%	-
203	Grant Funded	Banco Morales Reservoir Surplus Water Impound - Engineering & Construction	500,000	-	500,000	-	-	500,000	0.00%	-
204	Utility Relocations	Calvin Street Water Utility Improvements - engineering and construction	79,432	-	79,432	948	-	78,484	1.19%	79,147
205	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	326,318	150,000	476,318	-	-	476,318	0.00%	19,018
206	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	10,000	-	10,000	-	-	10,000	0.00%	-
207	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	537,866	-	537,866	48	-	537,818	0.01%	72,049
208	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	440,564	-	440,564	144,967	-	295,597	32.90%	927,115
209	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	453,000	-	453,000	25,046	-	427,954	5.53%	455,131

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210	In Design	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	196,046	-	196,046	51,500	-	144,546	26.27%	138,310
211	In Design	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd) - Engineering & Construction	138,000	59,541	197,541	-	-	197,541	0.00%	137,610
212	In Design	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering & Construction	250,000	-	250,000	-	-	250,000	0.00%	143,762
213	In Design	New Raw Water River Intake Facility - Engineering	1,044,642	(35,000)	1,009,642	-	-	1,009,642	0.00%	-
214	In Design	Ocelot Electrical Substation Water Improvements	567,050	(150,000)	417,050	6,130	-	410,920	1.47%	-
215	Proposed Projects	Raw Water Reservoir Dredging Project - Engineering	75,000	-	75,000	-	-	75,000	0.00%	-
216	In Design	SpaceX 16-inch Diameter Waterline Upsizing Project - Construction	1,236,800	-	1,236,800	1,175	-	1,235,625	0.10%	-
217	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustment Phase 1-3 (from Expwy I69E to Four Corners)	297,173	(59,541)	237,632	60,000	-	177,632	25.25%	500
218	Utility Relocations	TXDOT - SH 48 Median Construction - Water Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	69	-	174,931	0.04%	-
219	Utility Relocations	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	100,000	-	100,000	-	-	100,000	0.00%	-
220	In Design	Water Plant No. 1 Raw Water Pump System - Engineering	50,000	-	50,000	-	-	50,000	0.00%	30,215
221	Utility Relocations	City Streets Contract - Dennet Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
222	Under Construction	2.0 MG Elevated Storage Tank	-	-	-	2,320	-	(2,320)	100.00%	49,525
223	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	-	-	-	1,854	-	(1,854)	100.00%	-
224	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street)	10,000	-	10,000	-	-	10,000	0.00%	-
225	Proposed Projects	Brownsville PUB Water Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
226	In Design	SpaceX Pressure Booster Station	-	35,000	35,000	436	-	34,564	1.25%	-
227		**Total for Dept. 3310**	**8,922,421**	-	**8,922,421**	**1,235,526**	-	**7,686,895**	**13.85%**	**3,828,299**
								-		
228		DEPARTMENT 7125 - REAL ESTATE						-		
229	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	-	-	-	-	-	-	0.00%	-
230		**Total for Dept. 7125**	-	-	-	-	-	-	**0.00%**	-

AMENDED FISCAL YEAR 2026
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COMBINED UTILITY SUMMARY

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231		**DEPARTMENT 7130 - ENTERPRISE SOLUTIONS**								
232	Under Construction	Advanced Metering Infrastructure (AMI) - water	3,785,847	-	3,785,847	1,902,326	-	1,883,521	50.25%	2,110,264
233	Grant Funded	Advanced Metering Infrastructure (AMI) - water	2,800,000	-	2,800,000	622,500	-	2,177,500	22.23%	-
234		**Total for Dept. 7130**	**6,585,847**	**-**	**6,585,847**	**2,524,826**	**-**	**4,061,021**	**38.34%**	**2,110,264**
235		**DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)**								
236	Proposed Projects	SRWA Wells Fiber	234,350	-	234,350	-	-	234,350	0.00%	-
237	In Design	Water Wastewater SCADA System Cybersecurity Upgrade	150,000	(75,000)	75,000	-	-	75,000	0.00%	5,983
238	Proposed Projects	SCADA Water Communication Enhancements - Phase 3	150,000	-	150,000	-	-	150,000	0.00%	-
239	Proposed Projects	Water SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
240		**Total for Dept. 7190**	**696,984**	**(75,000)**	**621,984**	**-**	**-**	**621,984**	**0.00%**	**5,983**
241		**ADD ESTIMATED CAPITAL EQUIPMENT BUDGET**								
242	Heavy Equipment and '	ADD CARRYOVER CAPITAL EQUIPMENT	766,730	-	766,730	245,023	-	521,707	31.96%	528,613
243	Heavy Equipment and '	ADD ESTIMATED CAPITAL EQUIPMENT	1,216,782	-	1,216,782	24,800	-	1,191,982	2.04%	7,095
244	Resaca Fee Funded E	Carryover Capital Equipment - Resaca	529,780	-	529,780	144,719	-	385,061	27.32%	33,154
245	Resaca Fee Funded E	New Capital Equipment - Resaca	280,855	-	280,855	76,400	-	204,455	27.20%	211,302
246		**ESTIMATED EQUIPMENT TOTAL - WATER**	**$ 2,794,147**	**$ -**	**$ 2,794,147**	**$ 490,942**	**$ -**	**$ 2,303,205**	**17.57%**	**$ 780,164**
247		**ESTIMATED PLAN TOTAL - WATER**	**$23,546,174**	**$ (75,000)**	**$23,471,174**	**$ 5,428,411**	**$ -**	**$18,042,763**	**23.13%**	**$ 7,008,067**
248		**WASTEWATER PROJECTS**								
249		**DEPARTMENT 1430 - PRE-TREATMENT**								
250	Under Construction	Pretreatment's Roof Replacement	37,000	-	37,000	-	-	37,000	0.00%	32,000
251		**Total for Dept. 1430**	**37,000**	**-**	**37,000**	**-**	**-**	**37,000**	**0.00%**	**32,000**
252		**DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION**								
253	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	200,000	(75,643)	124,357	-	-	124,357	0.00%	-
254		**Total for Dept. 3150**	**200,000**	**(75,643)**	**124,357**	**-**	**-**	**124,357**	**0.00%**	**-**
255		**DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE**								
256	Customer Connections	Wastewater New Connections and New Subdivisions	500,000	-	500,000	139,217	-	360,783	27.84%	30,062

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COMBINED UTILITY SUMMARY

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257		**Total for Dept. 3155**	**500,000**	**-**	**500,000**	**139,217**	**-**	**360,783**	**27.84%**	**30,062**
258		**DEPARTMENT 3210 - SOUTH WASTEWATER TREATMENT PLANT**								
259	Under Construction	Plant Drain Pump	26,840	-	26,840	-	-	26,840	0.00%	22,000
260	Under Construction	Return Activated Sludge Pump (2 each)	177,510	-	177,510	-	-	177,510	0.00%	146,500
261	In Design	SWWTP Headworks Rehabilitation	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	51,938
262	In Design	Replacement of Blower No 1 at Blower Building No.1	-	-	-	-	-	-	0.00%	95,571
263		**Total for Dept. 3210**	**1,454,350**	**-**	**1,454,350**	**-**	**-**	**1,454,350**	**0.00%**	**316,009**
264		**DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT**								
265	Routine Activities	Three (3) New 25 Yard Bio-solids Metal Roll-off Bins	37,769	-	37,769	32,344	-	5,425	85.64%	-
266	Under Construction	Mixer Pump	87,194	-	87,194	-	-	87,194	0.00%	68,976
267	Under Construction	Non-Potable Water Pump	13,237	-	13,237	-	-	13,237	0.00%	13,900
268	Under Construction	Recirculation Pump	23,119	-	23,119	-	-	23,119	0.00%	18,950
269	In Design	Upgrade of Robindale WWTP Headworks Screening System and Compactor	597,615	-	597,615	63,861	-	533,754	10.69%	537,196
270	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construction	239,501	-	239,501	96,344	-	143,157	40.23%	162,059
271		**Total for Dept. 3220**	**998,435**	**-**	**998,435**	**192,549**	**-**	**805,886**	**19.29%**	**801,081**
272		**DEPARTMENT 3230 - WASTEWATER LIFT STATIONS**								
273	Under Construction	Lift Station No. 9 Pump Rehabilitation	777,164	-	777,164	5,193	-	771,971	0.67%	773,753
274	Under Construction	Lift Station No. 10 Rehabilitation	346,349	-	346,349	1,985	-	344,364	0.57%	344,440
275	Under Construction	Lift Station No. 11 Rehabilitation	243,413	-	243,413	1,542	-	241,871	0.63%	241,929
276	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	-	-	-	0.00%	-
277	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	-	-	-	0.00%	-
278	In Design	Lift Station No. 15 Rehabilitation	-	-	-	26,322	-	(26,322)	100.00%	62,554
279	In Design	Lift Station No. 17 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
280	In Design	Lift Station No. 28 Rehabilitation	200,000	-	200,000	486	-	199,514	0.24%	12,570
281	Under Construction	Lift Station No. 41 Rehabilitation	-	-	-	-	-	-	0.00%	-
282	In Design	Lift Station No. 43 Rehabilitation	231,547	-	231,547	1,784	-	229,763	0.77%	229,832
283	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	-	-	-	0.00%	-
284	In Design	Lift Station No. 47 Rehabilitation	40,022	-	40,022	-	-	40,022	0.00%	40,022
285	In Design	Lift Station No. 51 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	5,825
286	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	-	-	-	0.00%	-
287	In Design	Lift Station No. 58 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570

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288	In Design	Lift Station No. 63 Force Main	300,000	-	300,000	-	-	300,000	0.00%	24,715
289	Proposed Projects	Lift Station No. 68 Rehabilitation Engineering and Construction	-	-	-	-	-	-	0.00%	-
290	Proposed Projects	Lift Station No. 69 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	-
291	In Design	Lift Station No. 72 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
292	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	-	-	-	0.00%	-
293	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	-	-	-	0.00%	-
294	Proposed Projects	Lift Station No. 85 Rehabilitation	-	-	-	-	-	-	0.00%	-
295	In Design	Lift Station No. 89 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
296	In Design	Lift Station No. 95 Rehabilitation Engineering and Construction	-	-	-	486	-	(486)	100.00%	12,570
297	In Design	Lift Station No. 96 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
298	In Design	Lift Station No. 99 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
299	In Design	Lift Station No. 101 Rehabilitation	-	-	-	-	-	-	0.00%	5,607
300	Proposed Projects	Lift Station No. 102 Rehabilitation	-	-	-	-	-	-	0.00%	-
301	Proposed Projects	Lift Station No. 103 Decommission	-	-	-	-	-	-	0.00%	-
302	In Design	Lift Station No. 106 Rehabilitation	-	-	-	-	-	-	0.00%	5,277
303	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000	-	-	200,000	0.00%	-
304	Proposed Projects	Lift Station No. 113 Rehabilitation	-	-	-	-	-	-	0.00%	-
305	In Design	Lift Station No. 140 Rehabilitation	13,037	-	13,037	486	-	12,551	3.73%	12,570
306	In Design	Lift Station No. 159 Lift Station Upgrade	-	-	-	-	-	-	0.00%	12,375
307	In Design	2025 Wet Well Re-Coating Program (for LS No. 55, 67, 80, 92 and 105)	327,415	-	327,415	365	-	327,050	0.11%	-
308	Under Construction	Capitalizable WW Pumping Asset Replacement	-	-	-	108,256	-	(108,256)	100.00%	54,504
309		**Total for Dept. 3230**	**2,878,947**	-	**2,878,947**	**149,821**	-	**2,729,126**	**5.20%**	**1,913,963**
310		**DEPARTMENT 3310 - W/WW ENGINEERING**								
311	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 1	-	467,072	467,072	104,386	-	362,686	22.35%	362,686
312	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	2,968,608	(467,072)	2,501,536	935,381	-	1,566,155	37.39%	1,496,962
313	Utility Relocations	Calvin Street Wastewater Utility Improvements - engineering and construction	100,793	-	100,793	1,807	-	98,986	1.79%	79,147
314	Utility Relocations	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	397,189	-	397,189	-	-	397,189	0.00%	-

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315	Grant Funded	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	500,000	-	500,000	-	-	500,000	0.00%	-
316	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	136,880	150,000	286,880	-	-	286,880	0.00%	-
317	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	20,500	-	20,500	1,449	-	19,051	7.07%	20,500
318	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	577,333	-	577,333	-	-	577,333	0.00%	72,049
319	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	3,195,564	-	3,195,564	570,713	-	2,624,851	17.86%	3,141,221
320	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	380,132	-	380,132	28,481	-	351,651	7.49%	455,131
321	In Design	North Regional Force Main - Phase I - Engineering	258,826	-	258,826	51,229	-	207,597	19.79%	324,061
322	Proposed Projects	North Regional Force Main - Phase I - Construction	1,500,000	-	1,500,000	-	-	1,500,000	0.00%	-
323	Utility Relocations	Ocelot Electrical Substation Wastewater Improvements	545,550	(150,000)	395,550	4,263	-	391,287	1.08%	-
324	Utility Relocations	Sewer Replacements related to City Street Paving and Drainage Improvement Projects	150,000	-	150,000	-	-	150,000	0.00%	-
325	Utility Relocations	TXDOT - International Blvd (SH4) Wastewater Utility Adjustment Phase 1 - 3 (from Expressway I69E to Four Corners)	100,000	-	100,000	358	-	99,642	0.36%	44,780
326	Utility Relocations	TXDOT - SH48 Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	28	-	174,972	0.02%	-
327	In Design	SpaceX Force Main Project	75,000	-	75,000	28	-	74,972	0.04%	49,208
328	Proposed Projects	City Streets Contract - Dennet Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
329	In Design	Robindale WWTP Indirect Potable Reuse Project Phase II	334,320	-	334,320	-	-	334,320	0.00%	585,064
330	Grant Funded	Robindale WWTP Indirect Potable Reuse Project Phase II	400,000	-	400,000	-	-	400,000	0.00%	-
331	Proposed Projects	Brownsville PUB Wastewater Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
332		**Total for Dept. 3310**	**12,040,695**	**-**	**12,040,695**	**1,698,123**	**-**	**10,342,572**	**14.10%**	**6,630,809**
333		**DEPARTMENT 7125 - REAL ESTATE**								
334	Under Construction	Lift Station No. 121 land purchase	-	75,643	75,643	77,143	-	(1,500)	101.98%	-
335		**Total for Dept. 7125**	**-**	**75,643**	**75,643**	**77,143**	**-**	**(1,500)**	**101.98%**	**-**
336		**DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)**								

AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 1/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 1/31/2026	COMPLETION PERCENTAGE 1/31/2026	CURRENT PO BALANCE AS OF 1/31/2026
337	Proposed Projects	SCADA Wastewater Communication Enhancements -	150,000	(74,702)	75,298	-	-	75,298	0.00%	-
338	In Design	Wastewater SCADA System Cybersecurity Upgrade P	-	75,000	75,000	-	-	75,000	0.00%	5,983
339	Proposed Projects	Wastewater SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
340		Total for Dept. 7190	312,634	298	312,932	-	-	312,932	0.00%	5,983
341		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
342	Heavy Equipment and '	ADD CARRYOVER CAPITAL EQUIPMENT	808,461	-	808,461	463,027	-	345,434	57.27%	278,954
343	Heavy Equipment and '	ADD ESTIMATED CAPITAL EQUIPMENT	991,812	-	991,812	11,456	-	980,356	1.16%	184,295
344		ESTIMATED EQUIPMENT TOTAL - WASTEWATER	$ 1,800,273	$ -	$ 1,800,273	$ 474,483	$ -	$ 1,325,790	26.36%	$ 463,249
345		ESTIMATED PLAN TOTAL - WASTEWATER	$20,222,334	$ 298	$20,222,632	$ 2,731,336	$ -	$17,491,296	13.51%	$ 10,193,156
346		CAPITAL IMPROVEMENT PLAN - GRAND TOTAL	$89,706,170	$ -	$89,706,170	$17,875,669	$ (251,216)	$72,081,717	19.93%	$ 30,971,149

CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2022 THROUGH 2026

Type	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026			FY 2022 - FY 2026 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	-	-	-	33,889	32,419	1
New Connections	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	-	-	-	168,402	138,033	20
Street Lights	13,280	10,199	11	626	209	1	-	27,150	3	673	753	1	-	-	-	14,579	38,312	16
Infrastructure Improvements	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	-	-	-	5,240	4,367	2
Other	73,084	235,797	1	-	-	-	-	-	-	-	-	-	-	-	-	73,084	235,797	1
Electric Utility Total	108,046	269,379	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	-	-	-	295,195	448,928	40
Other - Sewer & Water	13,883	6,044	1	30,860	10,924,586	5	-	1,190	1	-	-	-	-	-	-	44,743	10,931,820	7
Grand Total	$ 121,929	$ 275,424	15	$ 165,270	$ 11,073,358	23	$ 47,903	$ 28,340	6	$ 4,836	$ 3,626	3	$ -	$ -	-	$ 339,938	$ 11,380,748	47

Note: All expenditures are from multi year work order inception date through 01/31/2026.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2026

Type	OPEN BALANCE as of 09/30/25	October	November	December	January	February	March	April	May	June	July	August	September	FY 2026 INVOICE TOTAL	OPEN BALANCE as of 01/31/26	INVOICE PAYMENTS RECEIVED	FY 2026 OPEN BALANCE
Fiber Optics	$ 7,102	$ -	$ (7,102)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (7,102)	$ -	$ -	$ -
New Connections	60,244	-	(55,884)	-	-	-	-	-	-	-	-	-	-	(55,884)	4,360	-	4,360
Street Lights	168,305	-	(168,305)	-	-	-	-	-	-	-	-	-	-	(168,305)	-	-	-
Infrastructure Improvements	23,631	-	(23,631)	-	-	-	-	-	-	-	-	-	-	(23,631)	-	-	-
Other	5,576	-	(5,576)	-	-	-	-	-	-	-	-	-	-	(5,576)	-	-	-
LIT Pole Attachments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Utility Total	264,859	-	(260,498)	-	-	-	-	-	-	-	-	-	-	(260,498)	4,360	-	4,360
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Grand Total	$ 264,859	$ -	$ (260,498)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (260,498)	$ 4,360	$ -	$ 4,360

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2022 THROUGH 2026

Utility	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026 (as of January 31, 2026)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	3,412,964	6,960,971	10,373,935	1,010,894	2,170,594	3,181,488
Water	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	817,142	2,215,506	3,032,648	277,805	752,812	1,030,617
Water - Resaca Fees	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	419,528	419,528	-	141,065	141,065
Wastewater	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	664,258	2,831,621	3,495,879	224,593	971,835	1,196,428
Grand Total	$ 5,512,301	$ 12,477,802	$ 17,990,103	$ 6,053,425	$ 12,055,925	$ 18,109,350	$ 6,089,411	$ 11,393,548	$ 17,482,959	$ 4,894,364	$ 12,427,626	$ 17,321,990	$ 1,513,292	$ 4,036,306	$ 5,549,598

Note: On November 10, 2025, the Board of Directors approved the waiver of the contributions in aid of construction invoiced prior to October 1, 2025. The adjustments are reflected during the month of November.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
G.3.b - Drought Update

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 3140-Raw Water Supply

Assigned Staff (Presenter): Jaime Flores

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact	X

Amount Requested: _____
Source of Funding: _____

Recommended Motion

BROWNSVILLE
PUBLIC UTILITIES BOARD

Drought Update

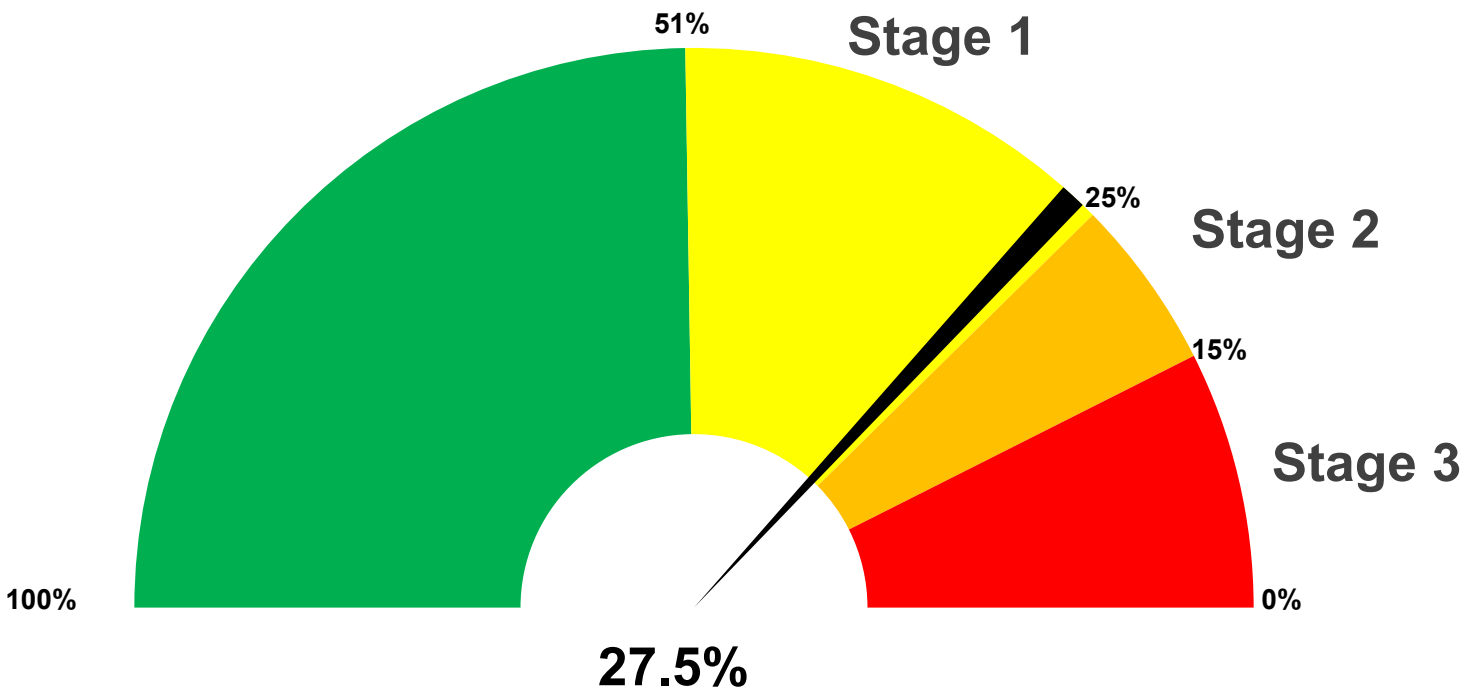
BOARD OF DIRECTORS MEETING | March 9, 2026

Jaime Flores

Water Resources Administrator

Raw Water Supply

BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
February 21, 2026 = 27.5%

% U.S. Combined Ownership at Amistad/Falcon

Previous 3 Readings

27.5%

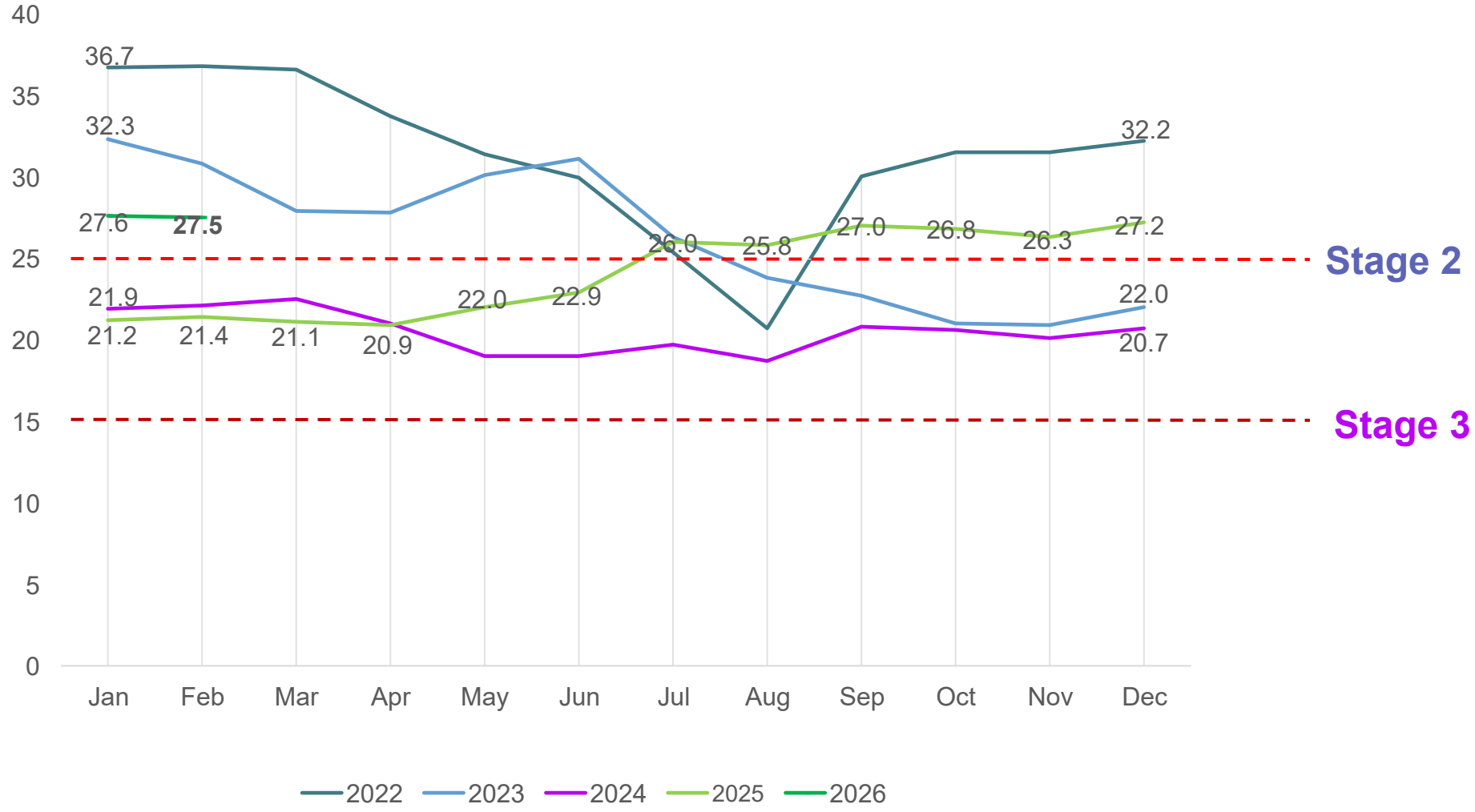
February 14, 2026

27.6%

February 7, 2026

27.6%

January 31, 2026



National Weather Service March to May 2026 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region

- A warmer than normal outlook is anticipated through the March-May 2026 period.
- Meanwhile, **precipitation outlook is a true toss-up**!
- March, April, and May are amongst the fastest warming months in the RGV.
- Falcon International Reservoir remained near historic seasonal lows at the end of February.
- Confidence remains near-certain (~100%) on total reservoir storage remaining just above record lows through May.
- As we transition into March/April, severe thunderstorms (winds, hail, tornadoes), heavy rainfall and localized flooding has to be taken into consideration as the prospects for showers and thunderstorms could increase.

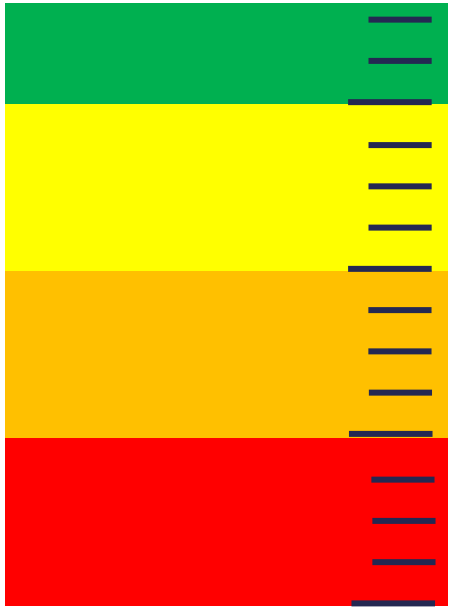
Drought Response Stages

U.S. Combined Falcon Dam and Amistad Reservoirs' Storage

Stage 1 – Voluntary

Stage 2 – Restrictions

Stage 3 – Surcharges



51%

25%

15%

Stage 2 Triggering Conditions

Condition 1: The level of the United States' water stored in the Amistad and Falcon International Reservoirs reaches twenty-five percent (25%), and/or

Condition 2: Analyses of water supply and demand indicates the City of Brownsville/Brownsville PUB's annual water allotment may be exhausted; and/or

Condition 3: Line breaks, or pump or system failure due to hurricanes, flooding freezes and/or some other natural or man-made cause will result in unprecedented loss of capability to provide service; and/or

Condition 4: Peak demands on the Brownsville PUB's water distribution and/or treatment plants are nearing capacity levels and will place a strain on the system(s); and/or

Condition 5: Contamination of the water supply and/or transmission & distribution system due to hurricanes, freezes and/or some other natural or man-made cause may result in unprecedented loss of capability to provide service.

Stage 2 Termination Considerations

- A warmer than normal outlook is anticipated through the March-May 2026 period.
- Agriculture reservoir water demand to continue during late Winter and Spring months.
- Stability of Amistad/Falcon reservoir levels contingent on Mexico deliveries and precipitation in the watershed upstream of the reservoirs.
- In 2023 delayed rescinding Stage 2, three months after reservoirs levels reached above 25%, to observe the stability of the reservoir levels, drought monitoring predictions, and to prevent confusion in public communication and implementation.

STAGE 2: WATER USE RESTRICTIONS



Lawn irrigation is allowed

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering days.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 2: WATER USE RESTRICTIONS



Car washing is allowed

Midnight through 10:00 a.m.
7:00 p.m. through midnight.
On designated watering days.

- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes will follow the watering schedule and allowed time.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 2: ADDITIONAL RESTRICTIONS



- Non-essential watering is prohibited, such as washing buildings or sidewalks, using water for dust control, or allowing water to runoff into streets.

STAGE 3: WATER USE RESTRICTIONS



Car washing is allowed once a week

Midnight through 10:00 a.m.
7:00 p.m. through midnight.
On designated watering day.

- Allowed with a hand-held bucket, no larger than 5 gallons, or hose with a positive shutoff nozzle based on last digit of service address.
- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes are prohibited.

- Hydrant use is limited to fire fighting, except those designated for construction purposes under special permit by the BPUB.
- Water use restrictions for golf courses based on water management plans.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 3: WATER USE RESTRICTIONS



Lawn irrigation is allowed <u>once</u> a week

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering day.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.

- New landscape vegetation may be irrigated twice/week on the designated Stage 2 irrigation schedule. Requires variance.
- Variance is available for 4 weeks from the planting date, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 3: WATER USE RESTRICTIONS

Additional Restriction

- Adding water to pools, except to maintain structural integrity, is prohibited.
- Operation of any outdoor ornamental fountain/pond for aesthetic or scenic purposes is prohibited, except to support aquatic life or where fountain/ponds recirculate water.
- The use of water from scenic and recreational ponds and lakes (resacas) and pumping water into them is prohibited, except when necessary to support aquatic life.

STAGE 3: SURCHARGES

Residential

ALLOCATION

10,000

gallons per month

SURCHARGE

1.5X

the current rate for water used over the allocation amount

Non-Residential

ALLOCATION

80%

of monthly usage for the 12-month period ending prior to the date of implementation of Stage 3

SURCHARGE

1.25X

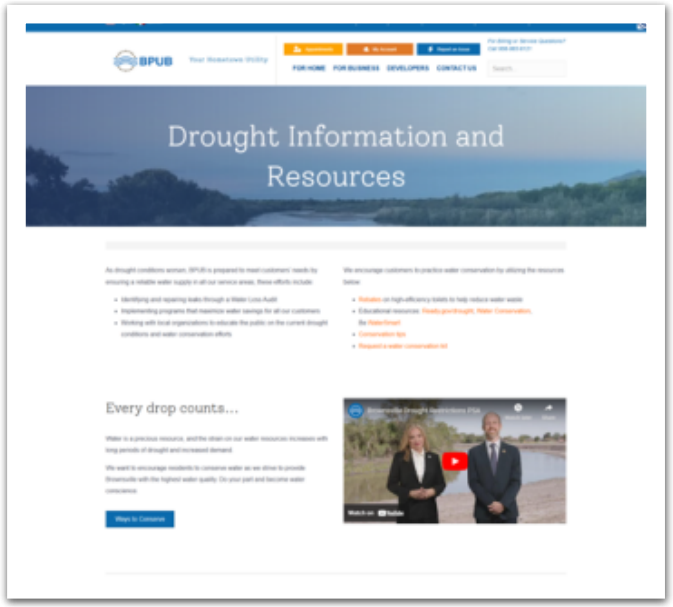
the current rate for water used over the allocation amount

Irrigation

- Lasts residential rate block 1.5 times current rate

Drought Messaging

February 2026

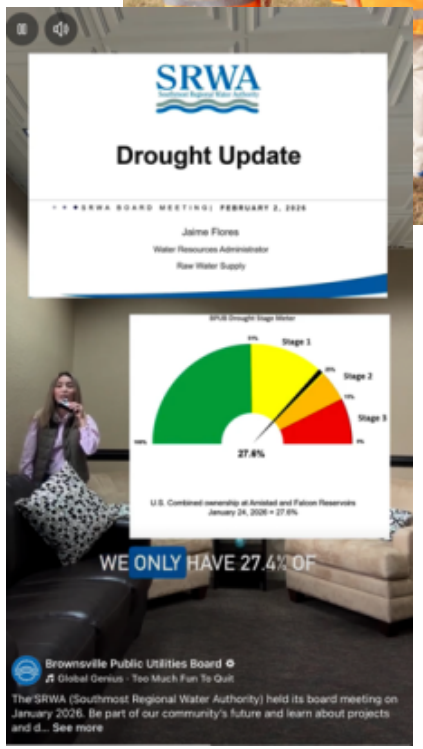


WEBSITE

Drought Resources

434

visitors









SOCIAL MEDIA

3 drought-related content

9,030
Views

876
Interactions

Drought Messaging
February 2026





Billboards

4
Billboards

2
Locations

12,547
Fiscal year-to-date
Appearances

BROWNSVILLE
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:

brownsville-pub.com/drought-resources

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
G.4 - Consideration and Approval of the Annual Comprehensive Financial Report for the Period Ending September 30, 2025

Open/Closed Session
Items for Individual Consideration

Action
Presentation
Approval

Executive Sponsor
Lead Department: 5110-Finance

Assigned Staff (Presenter): Miguel Perez

Summary
The firm of Burton McCumber & Longoria, LLP audited the BPUB financial statements for the fiscal year ending September 30, 2025. In their opinion, the financial statements were presented fairly in all material aspects in accordance with US Generally Accepted Auditing Standards and Government Auditing Standards earning the BPUB an unmodified opinion.

Burton McCumber & Longoria, LLP will provide the Board with their communications to governance and their audit opinions and findings related to BPUB's fiscal year 2025 audit.

Strategic Initiatives

Referring Committee

Name of Committees	Finance Committee Meeting
Date of Meeting	02/25/2026
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Source of
Funding:

Recommended Motion

The BPUB staff recommends approving the Annual Comprehensive Financial Report for the fiscal year ending September 30, 2025.



BML Burton McCumber & Longoria, LLP
CPAs & Advisors
Global in Reach - Local in Touch

Public Utilities Board of the City of Brownsville, Texas

FINANCIAL REPORTING AUDIT – GOVERNANCE COMMUNICATIONS – FY 2025

Engagement team



Ben Peña, CPA, CVA, CFE

- Audit Partner
- 29+ Years Experience
- 956-574-0305 (direct)
- Ben.Pena@bmltexas.com



- **Jose Diaz, CPA, CVA**
  - Audit Manager
  - 14+ Years Experience
  - 956-574-0315 (direct)
  - Jose.Diaz@bmltexas.com

STAFF

- Gustavo Garcia
- Kristian Zamora
- Kevin Zarrazagas
- Noel Peña

Communications to Governance

AREA			
New Accounting Policies Adopted	GASB No. 101 – *Compensated Absences*	The new model will result in a more robust estimate of the amount of compensated absences that a government will pay or settle.	Footnote (17) – Restatement of net position required of $843,350 which increased the Compensated Absences liability reported in 2024.
Sensitive Estimates	Unbilled revenue	Allowance for Doubtful Accounts	Depreciation on Capital Assets
	Estimated Costs on Capital Contributions	Estimated self-Insurance Claims	Net Pension / OPEB liability and related deferrals

Communications to Governance

AREA			
No Difficulties encountered in performing the Audit.	There were **no uncorrected** misstatements noted.	There were **no disagreements** with Management.	There were **no reportable financial statement findings.**

New in Current Year – Compliance

AREA	WHAT IS IT?	WHICH ONES?	
Single Audit under Title 2 U.S. Code of Federal Regulations Part 200 (Uniform Guidance)	Audit of Expenditures of Federal Awards related to **Compliance Requirements** under the Uniform Guidance **and** Controls over Financial Reporting	**U.S. Dept of Interior – US Bureau of Reclamation** **WaterSMART** Advance Metering Infrastructure $**2,364,417**	**U.S Dept of Treasury –** Through the City of Brownsville, Texas American Rescue Plan Act (ARPA) Downtown Water/Wastewater Improvements **$7,719,421**
What we audit:	Internal Controls over Financial Reporting **(ICFR)** Findings: **NONE**	Internal Controls over Compliance **(ICOC)** Findings**: NONE**	Compliance **(C)** Findings: **NONE**

AUDITORS' OPINIONS & FINDINGS

FINANCIAL STATEMENTS	*GOVERNMENT AUDITING STANDARDS* (GAS) REPORT	SINGLE AUDIT REPORT ON COMPLIANCE – MAJOR
UNMODIFIED (a Clean Opinion") "…the financial statements referred to above **present fairly, in all material respects,** the respective financial position of the Public Utilities of Board of the City of Brownsville…",	**No Reportable Findings** **Internal Controls over Financial Reporting, and** "..**compliance with certain** provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements.	**UNMODIFIED (a Clean Opinion")** "…in our opinion, the BPUB **complied, in all material respects, with the types of compliance requirements** …that have a direct and material effect on each of its major programs".

With No Reportable Findings

BROWNSVILLE
PUBLIC UTILITIES BOARD

Public Utilities Board of the City of Brownsville, Texas
(A Component Unit of the City of Brownsville, Texas)

RP3 Reliable Public Power Provider

Annual Comprehensive Financial Report
For the Fiscal Years Ended September 30, 2025 and 2024

PREPARED BY: FINANCE DIVISION
MIGUEL A PEREZ
Chief Financial Officer

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS
(A Component Unit of the City of Brownsville, Texas)

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BROWNSVILLE
PUBLIC UTILITIES BOARD

January 31, 2026

Members of the Board of Directors and Citizens of Brownsville, Texas
Public Utilities Board of the City of Brownsville, Texas

We are pleased to present the Annual Comprehensive Financial Report (ACFR) of the Public Utilities Board of the City of Brownsville, Texas (Public Utilities Board) for the fiscal year ended September 30, 2025. As required by state law, the ACFR includes financial statements which have been audited by a firm of licensed certified public accountants. The financial statements are presented in conformity with generally accepted accounting principles (GAAP) and audited in accordance with generally accepted auditing standards by the licensed certified public accounting firm of Burton McCumber & Longoria, LLP.

The report consists of management's representation concerning the finances of the Public Utilities Board. As a result, management assumes full responsibility for the completeness and reliability of all the information presented in this report. To provide a reasonable basis for making these representations, management of the Public Utilities Board has established a comprehensive internal control framework that is designed both to protect the Public Utilities Board's assets from loss, theft, or misuse and to compile sufficient reliable information for the presentation of the Public Utilities Board's financial statements in conformity with GAAP. Because the cost of internal controls should not outweigh their benefits, the Public Utilities Board's comprehensive framework of internal controls is designed to provide reasonable, rather than absolute, assurance that the financial statements will be free from material misstatement. As management, we assert that, to the best of our knowledge and belief, this financial report is complete and reliable in all material respects.

The goal of the independent audit, conducted by Burton McCumber & Longoria, LLP, is to provide reasonable assurance that the financial statements of the Public Utilities Board for the fiscal year ended September 30, 2025, are free of material misstatement. The independent audit involved examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements; assessing the accounting principles used and significant estimates made by management; and evaluating the overall financial statement presentation. Burton McCumber & Longoria, LLP concluded, based upon the audit, that there is a reasonable basis for rendering an unmodified opinion.

The Public Utilities Board's financial statements for the fiscal year ended September 30, 2025 are fairly presented in conformity with GAAP. The independent auditor's report is presented as the first component of the financial section of this report.

GAAP requires that management provide a narrative introduction, overview, and analysis to accompany the basic financial statements in the form of Management's Discussion and Analysis (MD&A). This letter of transmittal is designed to complement the MD&A and should be read in conjunction with it. The Public Utilities Board's MD&A can be found immediately following the report of the independent auditors.

In accordance with standards established by the Governmental Accounting Standards Board's (GASB) Statement No. 61, the Financial Reporting Entity: Omnibus, an amendment of GASB Statement No. 14, the Public Utilities Board meets the definition of a component unit of the City of Brownsville, Texas (City).

PROFILE

The Public Utilities Board was formed in 1960 to provide electric, water, wastewater, and gas services to its customers in the Brownsville area. Pursuant to the City's Charter, management, operation, and control of the City's combined water, wastewater, and electric utilities system is delegated to the Public Utilities Board. The Public Utilities Board is comprised of seven members, six of whom are appointed by the City Commission for four-year terms, and the seventh member being the City's Mayor serving Ex-officio.

The **Electric System** provides retail electric service through its electric facilities to consumers inside and outside the city limits. The electric system serves a growing base of about 54,486 customers and serves a peak load of 332 MW. Current resources, mainly owned by the Public Utilities Board, are sufficient to cover peak demand.

The Public Utilities Board meets its power supply obligations through a combination of resources: (i) the operation of the Silas Ray Power Production Facilities owned and operated by the Public Utilities Board (composed of one conventional steam turbine unit and a re-powered steam turbine in Combined Cycle with a combustion turbine and a GE LM6000 gas turbine generator for an estimated gas fired capability of 115 MW), (ii) the operation of the Calpine/Hidalgo combined cycle Power Plant in which the Public Utilities Board has an ownership interest entitling it to 105 MW of capacity, (iii) a Power Purchase Agreement with Constellation Energy Generation, LLC, formerly Exelon Corporation, entitling the Public Utilities Board to purchase 78 MW of renewable energy, (iv) a Power Purchase Agreement with AEP Energy Partners, Inc. entitling the Public Utilities Board to an estimated 65 MW of energy and (v) economy energy purchases through an economy power interchange arrangement.

The Public Utilities Board currently has a gas transportation agreement with Texas Gas Service ("TGS"), a division of ONE Gas, Inc., a gas supply agreement with Tenaska Marketing Ventures ("TMV") for service to its Silas Ray generation units and a gas supply agreement with Calpine Energy Services, LP for service to its Calpine/Hidalgo Plant. Fuel and transportation contracts are in place, limiting the Public Utilities Board's exposure to the volatile fuel commodity markets.

The Water System draws raw water from the Rio Grande River and consists of a river rock weir, a river pump station, two reservoirs providing 187 million gallons total capacity, and a raw water transport system. Surface water treatment is achieved by two water treatment plants providing 40 million gallons per day (MGD) of total capacity (20 MGD treatment capacity each). Two clear wells provide 6.84 million gallons storage capacity, and four elevated storage tanks provide 7 million gallons of elevated storage capacity. Water is pumped by four high-service pumping stations into the distribution system which consists of 752 miles of transmission and distribution mains. The Public Utilities Board mainly sells to residential and commercial customers, but also sells treated water on a wholesale basis to three other water distribution companies that amount to approximately 5.71% of sales. The Public Utilities Board partnered with the Southmost Regional Water Authority (Authority) and built a 7.5 million gallon reverse osmosis water treatment plant of which the Public Utilities Board has 92.91% ownership. The Authority's plant completed an expansion in 2015 to provide microfiltration pretreatment and an increased total production capacity of 10 MGD. This plant includes a 7.5 million gallon storage tank.

The Public Utilities Board has an annual allocation of municipal priority water rights from the Texas Commission on Environmental Quality (TCEQ) in the amount of 31,965.63 acre-feet of water, which is dependent upon inflow to the Falcon and Amistad Reservoirs. In addition, the Public Utilities Board holds Permit No. 1838 entitling it the right to 40,000 acre-feet of surplus water.

The Public Utilities Board is subject to regulation of water quality by the TCEQ. The Public Utilities Board presently has a "Superior" water system as determined in accordance with current TCEQ regulations. The Public Utilities Board's water utility service area is subject to the certification jurisdiction of the TCEQ. The Public Utilities Board has been certified singly to provide water service within the boundaries of the City. A large portion of the area, three and one-half miles surrounding the boundaries (the "extraterritorial jurisdiction") of the City, is dually certified. There is a small water utility system (El Jardin Water Supply Corporation) whose customers are situated adjacent to or within the System. All of its treated water is supplied by the Public Utilities Board's water system.

The **Wastewater System**, consisting of collection and treatment facilities, includes gravity wastewater collection lines, 177 pumping/lift stations and two treatment plants. Wastewater is transported by lift stations and associated force mains to one of two wastewater treatment plants – the Robindale Plant or the South Plant. The Robindale Plant was designed to treat 5 MGD in 1980 and expanded to a capacity of 10 MGD in 1995. The Robindale renovation and expansion project completed in June 24, 2014 increased the treatment capacity to 14.5 MGD. The Robindale Plant provides secondary waste treatment utilizing a Modified Ludzack-Ettinger (MLE) process (anoxic and aerobic with an internal nitrate cycle) of activated sludge, turbo blowers (with magnetic bearings) with auto dissolved oxygen control, secondary settling, ultra-violet light system (for disinfection), effluent cascade aeration system, sludge thickening, aerobic digestion, mechanical sludge dewatering (via 2-meter belt filter press), a SCADA (Supervisory Control and Data Acquisition) system, and land disposal of sludge (City of Brownsville Solid Waste Landfill). The South Plant was originally designed as a trickling filter plant with a treatment capacity of 5 MGD. In 1971, it was expanded to a capacity of 7.8 MGD and was further modified in 1978 to include complete-mix. In 2000, the plant was expanded to 12.8 MGD. The treatment process was changed to complete mix activated sludge and the anaerobic digesters were converted to use the aerobic process. Sludge is thickened, dewatered by a belt filter press, and disposed of at the City of Brownsville Solid Waste Landfill.

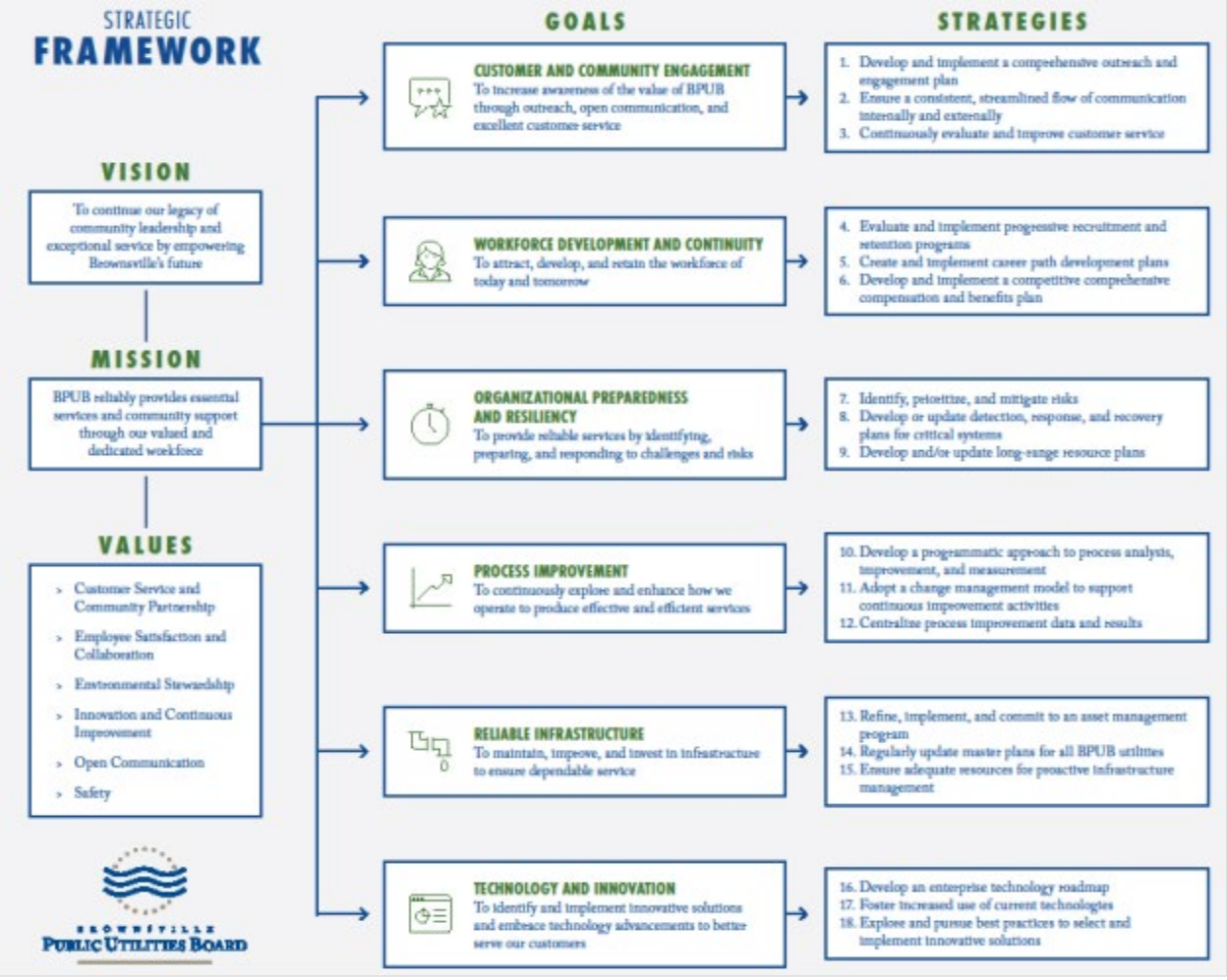
The wastewater system is subject to regulation by the EPA and the TCEQ with regards to operations of the facilities and the water quality of the wastewater plants' effluent.

The Public Utilities Board has the authority to provide wastewater service both inside and outside the city limits. The Brownsville Navigation District owns and operates its own wastewater treatment facilities. There is no competition between the Public Utilities Board's wastewater system and the Brownsville Navigation District since the Brownsville Navigation District operates in defined areas in which the Public Utilities Board's wastewater system has no wastewater lines.

STRATEGIC PLAN

Brownsville PUB is currently operating under its 2019-2024 Strategic Plan. A Strategic Plan Refresh had been underway during 2024 as a new Executive Team arrived at the utility, however, the new Executive Team decided to forgo the Strategic Plan Refresh then underway and undertake a thoughtful and more comprehensive strategic planning process.

Brownsville PUB began updating its five-year strategy in 2025, with completion anticipated in 2026, to ensure continued affordable utility services for the community, provide strategic direction, align resources, measure performance, adapt to change, communicate priorities, and guide decision-making in support of long-term goals. The objective of our 2026-2030 Strategic Plan will be to ensure everyone is working towards common objectives efficiently and effectively in a transparent and deliberate manner.



ECONOMIC CONDITIONS AND OUTLOOK

The City is the county seat of Cameron County. It is the southernmost city in Texas and the largest city in the Lower Rio Grande Valley. In Texas, Brownsville is second only to San Antonio in historical significance. Its location is attractive since it is the closest to the major tourism and business travel attractions of the area: South Padre Island, Mexico, and the Gladys Porter Zoo, rated as one of the ten best zoos in the United States. Brownsville is also one of the top five cities in Texas as a destination location.

The City is located about 25 miles inland from the Gulf of Mexico on the north bank of the Rio Grande River directly across from Matamoros, Mexico, which it joins by three international bridges. The City serves as a trade center for much of the Lower Rio Grande Valley.

Based on U.S. Census Bureau historical data, Brownsville's estimated population for 2025 was 191,967. The demographics of Brownsville's population can be summed up as young and fast growing. The median age is 32.3 years versus a national average of 39.2 years. About 29.1% of all persons in the City are younger than 18 years of age.

REPORTING ENTITY

A basis for preparing the ACFR for the Public Utilities Board was the identification of the reporting entity. A component unit was considered to be part of the Public Utilities Board's reporting entity when it was concluded that the Public Utilities Board was financially accountable for the entity or the nature and significance of the relationship between the Public Utilities Board and the entity was such that exclusion would cause the Public Utilities Board's financial statements to be misleading or incomplete.

The reporting entity of the Public Utilities Board consists of the primary government and a blended component unit, Southmost Regional Water Authority. The Authority is a conservation and reclamation district created pursuant to Article XVI, Section 59, of the Texas Constitution and the Act of June 12, 1981, 67th Leg., Ch. 511, 1981 Tex. Gen. Laws 2196. The Authority provides treated water to various areas of Cameron County.

MAJOR INITIATIVES

New Ocelot Distribution Substation

This project was identified to add capacity and improve the reliability of BPUB's electric system in the northwest Brownsville area. This is a multi-year project that includes professional engineering services, major equipment procurement, and construction. In Fiscal Year (FY) 2025, the major equipment, materials, and contractors were procured. As of September 2025, the project expenses were approximately $2.7 million with $4.6 million in commitments/purchase orders. The site and fence work construction started in the fourth quarter of 2025, and the remaining construction work is scheduled for the first and second quarters of 2026, with an estimated completion in the third quarter of 2026. The total project cost is estimated to be $12 million.

Loma Alta Substation Temporary Solution, Rebuild, and Interconnection with Sharyland Stillman Station

The electric infrastructure within the Loma Alta substation, including 138kV and 69kV equipment, was not replaced during the 2006-2007 69kV-138kV Public Utilities Board's Conversion Project, and is deteriorating and is near its end of life. Maintenance of this substation is challenging due to the difficulty in acquiring parts for obsolete equipment, and thus, reliability is affected. Phase 1 of the Loma Alta substation is to install a temporary solution to continue electrical service to existing customers. Construction has started with a tentative scheduled completion for the second quarter of fiscal year 2026. The total project cost for Phase 1 is estimated to be $334,700. Phase 2 is to construct a new 138kV switching/substation next to the existing one with new equipment and materials. Phase 2 is tentatively scheduled for fiscal year 2028. Phase 2 will begin in the second quarter of 2026, with engineering substation design and procurement of equipment. Finally, Phase 3 is to demolish the old Loma Alta Substation and build a 50 MVAR dynamic SVC for system VAR support, scheduled for fiscal year 2028. The 138kV transmission lines between the Public Utilities Board's Price Road substation will be rerouted to interconnect with the Stillman Station. These additional interconnections are tentatively scheduled to be completed in fiscal year 2027. The total project cost for Phase 2 and 3 is estimated to be $49 million.

Airport Substation Upgrade

A portion of the existing Airport Substation is currently operating with 69kV equipment that was not replaced during the 2006-2007 69kV-138kV Public Utilities Board's Conversion Project. Maintenance of this substation is challenging due to the difficulty in acquiring parts for obsolete equipment and thus, reliability is affected. The consultant, ESC Engineering, finalized the specifications, design, and procurement packages for this project. This upgrade will improve the reliability and maintenance of the station. The tentative construction schedule is for the second quarter of FY 2026.

Titan Substation Transformer T3 Addition

This project will add capacity to the existing Titan Substation through the installation of a dedicated transformer to serve Linde, in accordance with an agreement between BPUB and Linde. Linde is currently connected to an existing substation transformer with the understanding that service would later be transitioned to a dedicated transformer. The addition of Transformer T3 will complete this transition and provide a permanent, dedicated source of service for Linde. The engineering work and procurement will be in the second quarter of fiscal year 2026. Engineering design is estimated at approximately $247,800. Construction activities are scheduled for the fourth quarter of fiscal year 2026. The total project cost is estimated to be $3 million.

Water Port and Palo Alto Substation Upgrades

The Brownsville Public Utilities Board is working with an engineering firm to increase the power capacity for the Water Port and Palo Alto Substations. The engineering firm, Ampirical Solutions, LLC has completed the specifications, design, and procurement packages for the major equipment associated with this project. A portion of the construction is on track to begin the fourth quarter of FY 2026 or first quarter of FY 2027.

Advanced Metering Infrastructure

The Advanced Metering Infrastructure (AMI) project is a large-scale modernization initiative. Designed to transform how electric and water usage is measured, collected and managed. By deploying a network of smart meters and supporting communication infrastructure, AMI enables automated data exchange between customers and the Brownsville Public Utilities Board. This foundational technology unlocks advanced capabilities including enhanced data processing, improved analytics and greater grid resiliency positioning the BPUB to meet growing operational demands and deliver more reliable and efficient services. The BPUB was awarded a $5 million WaterSMART grant from the U.S. Department of the Interior – Bureau of Reclamation to be used towards the water portion of the project. Overall project budget is $29.7 million. AMI systems have been provisioned and systems Go Live was on October 31, 2025. Meter installation of both water and electric began in April 2025 and will continue throughout 2026. Anticipated project completion is scheduled for April 2027.

Resaca Restoration Project

Resacas are former distributaries of the Rio Grande River. They now serve as urban waterways throughout the City of Brownsville. The central focus of the Resaca Restoration Project involves the removal of accumulated bottom sediments through dredging, which will increase both the depths and storage capacity of the resacas. It is anticipated that the depths of most resacas will be restored from less than two (2) feet in some areas up to eight (8) feet in others. Plans for dredging the resacas have been designed to improve water quality, promote erosion control and bank stabilization, while also improving habitat conditions for fish and other aquatic wildlife. During rainy seasons or hurricanes, the dredged resacas will provide better flood control, which is managed by the City of Brownsville, by storing flood waters that otherwise could inundate adjacent developments.

The project scope was implemented in phases. Phase I included dredging several segments of the Town Resaca system. These segments included the City Cemetery resaca, Dean Porter Park resaca, the Gladys Porter Zoo resaca, and the Resaca Boulevard resaca. Phase I work began on March 2013 and was completed on September 2016. The Public Utilities Board contributed $14.35 million in equipment and other costs and O&M funding for staff, engineering and other services for the dredging of the Phase I resacas. Phase II site dredging began on September 2017 and was completed in November 2024. Please note that a portion of Phase II sites were funded through the RESTORE program. The Public Utilities Board has contributed a total of $23.8 million to the restoration effort through September 2025.

U.S. Army Corps of Engineers Brownsville Resacas Project

In August 2015, the Public Utilities Board partnered with the U.S. Army Corps of Engineers on a City-wide ecosystem restoration feasibility study of the three resaca systems within the City of Brownsville. The feasibility study was completed in 2018. The feasibility study and environmental assessment project cost estimate was updated in December 2022. The recent study findings are recommending resaca improvements totaling $311,192,323 over an approximate 32-year period at a 65/35 (federal/non-federal) cost share. In 2024 the project was allocated $2,017,000 in Community Project Funds and received a New Start designation.

Town Resaca Watershed Project (RESTORE)

In 2020, the Public Utilities Board received $4,680,939 in grant funding from the Texas Commission on Environmental Quality for Phase I of restoration/dredging of the Town Resaca system. In 2024,

the project received an additional $1,907,335 for the project. The project removed 57,136 cubic yards of sediment that had accumulated within the resaca creating increased storage capacity for stormwater runoff and improved water depths to sustain native fish populations and support opportunities for fishing, canoeing and kayaking. The project will also include the installation of 10 stormwater interceptors, replace two deteriorating weir structures and a failed gate valve that are utilized to control water levels within the Town Resaca system. Bank improvements aimed at minimizing erosion, maximizing stormwater infiltration, and restoring habitat by incorporating more natural, gentle slopes (where possible) and native vegetation will also be incorporated.

This project was spread out into four (4) phases, with each phase estimated to be completed within two (2) years. The estimated total project cost for all phases is $41,704,998, of which the Public Utilities Board is estimated to contribute $5,353,690. As each phase is completed, the Public Utilities Board will need to reapply for grant funding for the subsequent phases. Phase I of the project is estimated to be completed June 2026.

American Recovery Program Act Downtown Water and Wastewater Improvement Project

On June 13, 2022, the Public Utilities Board entered into an interlocal agreement with the City of Brownsville to implement a water and wastewater improvement project in downtown Brownsville funded through the 2021 American Recovery Program Act (ARPA). The project encompasses the rehabilitation and upgrades to both water and wastewater infrastructure within a predetermined section of downtown Brownsville. The interlocal agreement entitles the Public Utilities Board to $14,500,000 in ARPA funding to help fund the project. The agreement also stipulates when the Public Utilities Board can request a percentage of the overall total once certain milestones are completed as part of the project. The Public Utilities Board has been receiving ARPA funds as a sub-grantee of the City of Brownsville and will continue to do so through the duration of project. As of September 30, 2025, the Public Utilities Board has received a total of $8,944,902 to fund the project. Project completion is scheduled for August 30, 2026.

LONG-TERM FINANCIAL PLANNING

The Public Utilities Board's current electric, water, and wastewater capital improvement plan identifies projects for a five-year period ending September 30, 2030. The electric capital improvement plan identifies approximately $121.0 million in generation, transmission, distribution, general and facilities projects of which $25.9 million are projected to be debt financed. The water capital improvement plan identifies approximately $88.7 million in projects, of which approximately 23.8% are projected to be debt financed while the wastewater capital improvement plan identifies approximately $69.3 million in projects, of which approximately 23.8% are projected to be debt financed.

CASH MANAGEMENT POLICIES AND PRACTICES

As required by the provisions of Chapter 2256 of the Texas Government Code, the Public Utilities Board updates its Investment Policy annually. A primary objective of the Public Utilities Board's Cash and Investment Program is the safety and preservation of the principal. The Investment Policy authorizes the Public Utilities Board to invest in treasury notes, agencies and instrumentalities, and other investments guaranteed by the U.S. Treasury or the State of Texas, or investments rated by a national rating company at "A" or better. The Investment Policy also authorizes investments in local government investment pools and in certificates of deposit issued by banks across the United States

that are FDIC insured. Investments are made only with certified brokers/dealers as required by the Investment Policy.

During fiscal year 2025, the Public Utilities Board's cash portfolio earned an average yield of 4.33%. The Public Utilities Board's cash deposits at September 30, 2025, were entirely covered by the Federal Deposit Insurance Corporation or were secured by collateral held by the Bank of New York Mellon in the Public Utilities Board's name, pursuant to the Public Utilities Board's Investment Policy and its Depository Agreement.

AWARDS

The Government Finance Officers Association (GFOA) of the United States and Canada awarded a Certificate of Achievement for Excellence in Financial Reporting to the Public Utilities Board for its Annual Comprehensive Financial Report for the fiscal year ended September 30, 2024. The Public Utilities Board first received this award in 2006. This was the nineteenth consecutive year that the Public Utilities Board has achieved this prestigious award.

In order to be awarded a Certificate of Achievement, a government must publish an easily readable and efficiently organized Annual Comprehensive Financial Report. This report must satisfy both generally accepted accounting principles and applicable legal requirements.

A Certificate of Achievement is valid for a period of one year only. We believe that our current Annual Comprehensive Financial Report continues to meet the Certificate of Achievement Program's requirements, and we are submitting it to the GFOA to determine its eligibility for another certificate.

ACKNOWLEDGEMENTS

The preparation of the Annual Comprehensive Financial Report on a timely basis was made possible by the dedicated services of the entire staff of the Public Utilities Board's Finance Division. Each member of this division has our sincere appreciation for the contributions made in the preparation of this report.

We would also like to acknowledge the support of the Board for its continuing interest in the development of a strong financial system to serve the customers of the Public Utilities Board.

Respectfully submitted,

Miguel A. Perez

Miguel A. Perez
Chief Financial Officer

Government Finance Officers Association

Certificate of Achievement for Excellence in Financial Reporting

Presented to

Public Utilities Board of the City of Brownsville Texas

For its Annual Comprehensive
Financial Report
For the Fiscal Year Ended

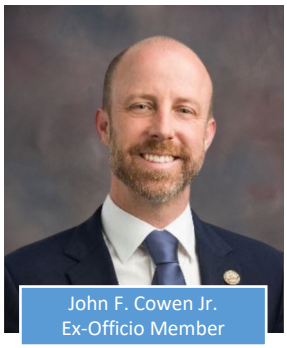
September 30, 2024

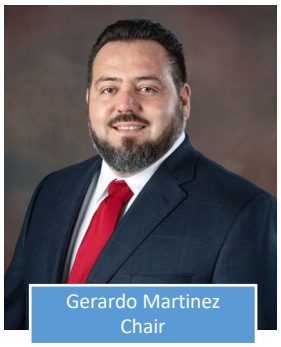
Christopher P. Morrill

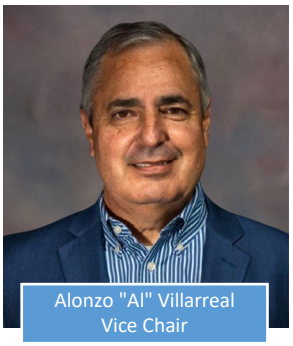
Executive Director/CEO

PRINCIPAL OFFICIALS

~ Board Members ~


John F. Cowen Jr.
Ex-Officio Member

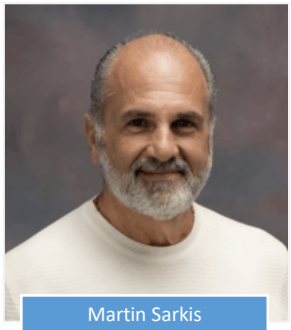

Gerardo Martinez
Chair


Alonzo "Al" Villarreal
Vice Chair


Daisy Zamora, Ph. D
Secretary/Treasurer


Joseph L. Hollman, Ph.D.
Member


Alejandro Najera
Member


Martin Sarkis
Member

~ Board Administration ~


Marilyn Gilbert
General Manager &
Chief Executive Officer


Mark Dombroski
Assistant GM &
Chief Operating Officer


Miguel A. Perez
Chief Financial Officer

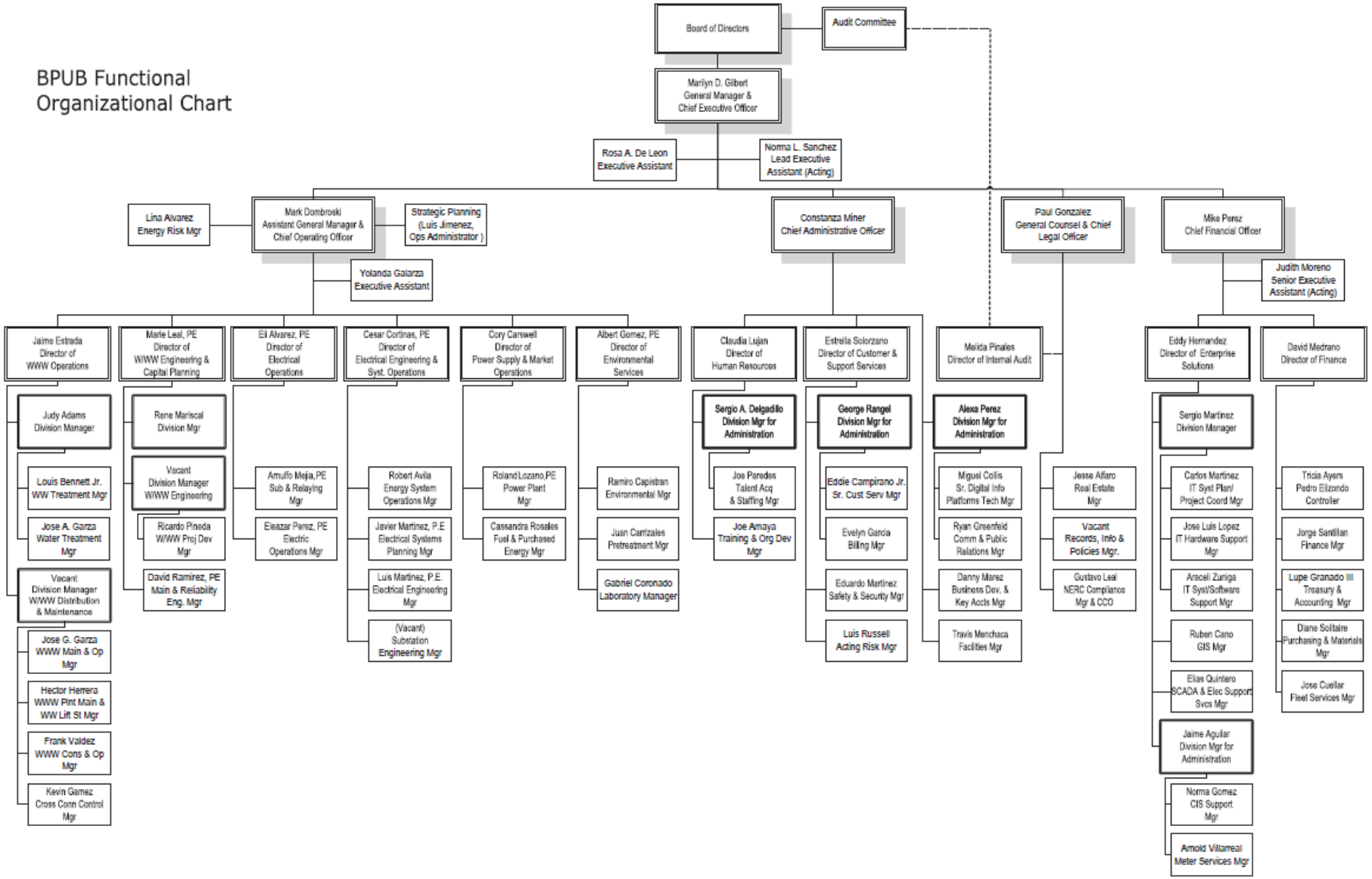

Constanza Miner
Chief Administrative
Officer


Paul Gonzalez
General Counsel &
Chief Legal Officer

~ Consultants and Advisors ~

Greenberg Traurig, LLP	Bond Counsel	Houston, Texas
Burton McCumber & Longoria, LLP	Independent Auditor	Brownsville, Texas
Spencer Fane, LLP	Special Utility Counsel	Austin Texas
Jones, Galligan, Key & Lozano. LLP	Local Counsel	Brownsville, Texas
TRB Capital Markets, LLC (d/b/a Estrada Hinojosa)	Financial Advisor	Dallas, Texas

BPUB Functional Organizational Chart



XV

FINANCIAL SECTION

- *Independent Auditors' Report*
- *Management's Discussion and Analysis (Unaudited)*
- *Financial Statements*
- *Notes to the Financial Statements*
- *Required Supplementary Information (Unaudited)*

INDEPENDENT AUDITOR'S REPORT

To the Board of Directors
Public Utilities Board of the City of Brownsville
Brownsville, Texas

Report on the Audit of the Financial Statements

Opinions

We have audited the accompanying financial statements of the business-type activities of the Public Utilities of Board of the City of Brownsville, a component unit of the City of Brownsville, Texas as of and for the years ended September 30, 2025 and 2024, and the related notes to the financial statements, which collectively comprise the Public Utilities of Board of the City of Brownsville's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities of the Public Utilities of Board of the City of Brownsville as of September 30, 2025 and 2024, and the respective changes in financial position, and cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Public Utilities of Board of the City of Brownsville and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Public Utilities of Board of the City of Brownsville's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial

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likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Public Utilities of Board of the City of Brownsville's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Public Utilities of Board of the City of Brownsville's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and other required supplemental information as listed in the table of contents to be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Public Utilities of Board of the City of Brownsville's basic financial statements. The accompanying schedule of expenditures of federal awards, as required by Title 2 U.S. *Code of Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards,* are presented for purposes of additional analysis and are not required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subject to the auditing procedures applied in the audit of the basic financial statements and certain procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the schedule of expenditures of federal awards are fairly stated, in all material respects, in relation to the basic financial statements as whole.

Other Information

Management is responsible for the other information included in the annual report. The other information comprises the introductory and statistical sections but does not include the basic financial statements and our auditor's report thereon. Our opinions on the basic financial statements do not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Other Reporting Required by *Government Auditing Standards*

In accordance with *Government Auditing Standards*, we have also issued our report dated January 31, 2026, on our consideration of the Public Utilities of Board of the City of Brownsville's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Public Utilities of Board of the City of Brownsville's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Public Utilities of Board of the City of Brownsville's internal control over financial reporting and compliance.



Brownsville, Texas
January 31, 2026

MANAGEMENT'S DISCUSSION AND ANALYSIS (Unaudited)

This section of the Public Utilities Board of the City of Brownsville, Texas' (Public Utilities Board) annual financial report presents management's analysis of its financial performance during the fiscal years that ended on September 30, 2025 and 2024. Please read it in conjunction with the financial statements that follow this section.

Overview of Annual Financial Report

The financial statements report information about the Public Utilities Board using full accrual accounting methods as utilized by similar business activities in the private sector. The financial statements include the statements of net position, the statements of revenues, expenses, and changes in net position, the statements of cash flows, and the notes to the financial statements.

The Statements of Net Position present the financial position of the Public Utilities Board on a full accrual, historical cost basis. The Statements of Net Position present information on all of the Public Utilities Board's assets and deferred outflows of resources, and liabilities and deferred inflows of resources, with the difference reported as net position. Over time, increases and decreases in net position are one indicator of whether the financial position of the Public Utilities Board is improving or deteriorating.

While the Statements of Net Position provide information about the nature and amount of resources and obligations at year-end, the Statements of Revenues, Expenses, and Changes in Net Position present the results of the business activities over the course of the fiscal year and information as to how the net position changed during the year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the related cash flows. This statement also provides certain information about the Public Utilities Board's recovery of its costs.

The Statements of Cash Flows present changes in cash and cash equivalents, resulting from operating, non-capital financing, and capital and related financing, and investing activities. These statements present cash receipts and cash disbursement information, without consideration of the earnings event, when an obligation arises, or depreciation of capital assets.

The notes to the financial statements provide required disclosures and other information that are essential to a full understanding of material data provided in the statements. The notes present information about the Public Utilities Board's accounting policies, significant account balances and activities, material risks, obligations, commitments, contingencies and subsequent events.

Financial Analysis

The following condensed financial information and other selected information serve as the key financial data and indicators for management monitoring and planning.

Financial Condition

One of the most important questions asked about the Public Utilities Board's finances is, "Is the Public Utilities Board, as a whole, better off or worse off as a result of the year's activities?" The Statement of Net Position and the Statement of Revenues, Expenses, and Changes in Net Position report information about the Public Utilities Board's activities in a way that will help answer this question. These two statements report the net position of the Public Utilities Board and changes in them. Increases or decreases in net position over time is a useful indicator of whether the Public Utilities Board's financial health is improving or deteriorating.

The Public Utilities Board's assets plus deferred outflows of resources exceeded liabilities and deferred inflows of resources by $537.7 million at the close of fiscal year 2025. Total net position increased by $38.9 million or 7.8% compared to the previous fiscal year. Much of the increased growth in net position compared to previous fiscal year growth is attributed to an increase in the investment in capital assets due to construction projects and plant additions, while the unrestricted net position decreased from prior year. The total net position is a good indicator of the Public Utilities Board's overall financial health.

Net position in investment in capital assets totaled $355.6 million and $307.0 million for fiscal years 2025 and 2024 respectively. The restricted net position of $180.1 million and $185.8 million for fiscal years 2025 and 2024, respectively, is subject to external restrictions on how it may be used. The remaining balances of unrestricted net position, totaling $2.0 million and $6.0 million for fiscal years 2025 and 2024 respectively, may be used to meet the Public Utilities Board's ongoing obligations. The Public Utilities Board's changes in net position are further analyzed in Table A-1 and Table A-2.

Net Position

A condensed summary of the Public Utilities Board's Statements of Net Position is presented in Table A-1.

TABLE A-1
CONDENSED STATEMENTS OF NET POSITION
September 30, 2025, 2024 and 2023
(In millions of dollars)

	2025	2024*	2023*	Change 2025 vs. 2024		Change 2024 vs. 2023	
Current assets	$ 127.6	$ 115.2	$ 127.5	$ 12.4	10.8%	$ (12.3)	-9.6%
Non-current assets	163.3	168.2	131.0	(4.9)	-2.9%	37.2	28.4%
Capital assets	649.1	621.1	611.1	28.0	4.5%	10.0	1.6%
Total assets	940.0	904.5	869.6	35.5	3.9%	34.9	4.0%
Deferred outflows of resources	30.9	34.5	40.9	(3.6)	-10.4%	(6.4)	-15.6%
Total assets plus deferred outflows of resources	970.9	939.0	910.5	31.9	3.4%	28.5	3.1%
Current liabilities	97.4	87.0	76.7	10.4	12.0%	10.3	13.4%
Long-term liabilities	297.8	322.9	346.1	(25.1)	-7.8%	(23.2)	-6.7%
Total liabilities	395.2	409.9	422.8	(14.7)	-3.6%	(12.9)	-3.1%
Deferred inflows of resources	38.0	30.3	13.1	7.7	25.4%	17.2	131.3%
Total liabilities plus deferred inflows of resources	433.2	440.2	435.9	(7.0)	-1.6%	4.3	1.0%
Net position:							
Investment in capital assets	355.6	307.0	294.8	48.6	15.8%	12.2	4.1%
Restricted	180.1	185.8	150.6	(5.7)	-3.1%	35.2	23.4%
Unrestricted	2.0	6.0	29.2	(4.0)	-66.7%	(23.2)	-79.5%
Total net position	$ 537.7	$ 498.8	$ 474.6	38.9	7.8%	$ 24.2	5.1%

**2024 and 2023 were restated in 2025 due to implementation of GASB Statement 101.*

The Public Utilities Board's net position as of September 30, 2025, increased by $38.9 million from fiscal year 2024. Total assets plus deferred outflows of resources rose $31.9 million from prior year. Total assets increased $35.5 million from prior year due in part to increases in current and long-term cash and cash equivalent balances and net capital assets. Capital assets net of depreciation also increased $28.0 million from prior year due in large to increased construction projects in process. Total deferred outflows of resources decreased $3.6 million. Deferred outflows related to pension and OPEB combined decreased $1.6 million.

Current liabilities increased $10.4 million from fiscal year 2024. The main drivers of this increase are increased accounts payable and unearned revenue accounts. The Public Utilities Board received more grant funding in advance. At year end, $7.6 million of the $7.7 million in unearned revenues were related to unexpended grant monies. Long-term liabilities decreased $25.1 million from prior year. Long-term bond payables (net) is the primary driver of this decline due to a decrease of $24.1 million. Pension liability for the Public Utilities Board decreased $1.4 million from fiscal year 2024. In fiscal year 2025, the Public Utilities Board over-recovered fuel costs in the amount of $24.9 as compared to $16.8 over-collection of fuel costs in fiscal year 2024. Overall, the total liabilities plus deferred inflows of resources decreased $7.0 million.

Net position for fiscal year 2024 increased by $24.3 million from fiscal year 2023. Total assets plus deferred outflows of resources rose $28.5 million from prior year. Total assets increased $34.9 million from prior year due in part to increases in current and long-term cash and cash equivalent balances. Capital assets net of depreciation also increased from prior year. Total deferred outflows of resources decreased $6.4 million. Deferred outflows related to pension and OPEB combined decreased $4.2 million.

Current liabilities in fiscal year 2024 increased $10.3 million from fiscal year 2023. The issuance of $18 million in commercial paper notes is the primary cause of this increase. The Public Utilities Board received more grant funding in advance. At year end, $3.85 million related to grant monies remained in unearned revenues. Long-term liabilities decreased $23.2 million from prior year. Long-term bond payables (net) is the primary driver of this decline due to a decrease of $23.0 million. Pension liability for the Public Utilities Board decreased $6.4 million from fiscal year 2023. In fiscal year 2024, the Public Utilities Board over-recovered fuel costs in the amount of $16.8 million as compared to the under-collection of fuel costs of $19.5 million in fiscal year 2023. Overall, the total liabilities plus deferred inflows of resources increased $4.3 million.

The following is a condensed, tabular summarization of the Statement of Revenues, Expenses, and Changes in Net Position.

TABLE A-2

CONDENSED STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

For Fiscal Years Ended September 30, 2025, 2024 and 2023

(In millions of dollars)

				Change		Change	
	2025	**2024***	**2023***	2025 vs. 2024		2024 vs. 2023	
Operating revenues:							
Operating revenues - sales (net)	$ 235.0	$ 230.6	$ 272.2	$ 4.4	1.9%	$ (41.6)	-15.3%
Total operating revenues	235.0	230.6	272.2	4.4	1.9%	(41.6)	-15.3%
Non-operating revenues:							
Investment and interest income	12.1	14.8	9.6	(2.7)	-18.2%	5.2	54.2%
Non-operating revenue	2.0	2.0	3.2	-	0.0%	(1.2)	-37.5%
Total non-operating revenues	14.1	16.8	12.8	(2.7)	-16.1%	4.0	31.3%
Total revenues	249.1	247.4	285.0	1.7	0.7%	(37.6)	-13.2%
Operating expenses:							
Purchased power and fuel	58.7	79.3	104.6	(20.6)	-26.0%	(25.3)	-24.2%
Personnel services	63.3	57.0	51.5	6.3	11.1%	5.5	10.7%
Materials and supplies	10.6	10.3	10.5	0.3	2.9%	(0.2)	-1.9%
Repairs and maintenance	3.1	3.5	5.2	(0.4)	-11.4%	(1.7)	-32.7%
Contractual and other services	41.0	26.2	24.3	14.8	56.5%	1.9	7.8%
Depreciation expense	30.0	30.1	29.2	(0.1)	-0.3%	0.9	3.1%
Total operating expenses	206.7	206.4	225.3	0.3	0.1%	(18.9)	-8.4%
Non-operating expenses:							
Interest expense	10.9	11.7	12.0	(0.8)	-6.8%	(0.3)	-2.5%
Loss on disposition of capital assets	1.0	0.6	0.9	0.4	66.7%	(0.3)	-33.3%
Tenaska Equity Fund rebate expense	-	-	31.3	-	0.0%	(31.3)	100.0%
Payments to the City of Brownsville	12.4	11.4	12.1	1.0	8.8%	(0.7)	-5.8%
Total non-operating expenses	24.3	23.7	56.3	0.6	2.6%	(32.6)	-57.9%
Total expenses	231.0	230.1	281.6	0.9	0.4%	(51.5)	-18.3%
Changes in net position before capital contributions	18.1	17.3	3.4	0.8	4.6%	13.9	408.8%
Capital contributions	20.8	7.0	5.6	13.8	197.1%	1.4	25.0%
Change in net position	38.9	24.3	9.0	14.6	60.1%	15.3	170.0%
Beginning net position	498.8	474.5	465.5	24.3	5.1%	9.0	1.9%
Ending net position	$ 537.7	$ 498.8	$ 474.5	$ 38.9	7.8%	$ 24.3	5.1%

**2024 and 2023 were restated in 2025 due to implementation of GASB Statement 101.*

While the Statements of Net Position show the yearly change in financial position, the Statements of Revenues, Expenses, and Changes in Net Position provides answers as to the nature and source of these changes. For fiscal year 2025, the Public Utilities Board experienced a slight increase in total operating revenues of $4.4 million from fiscal year 2024. Factors that contributed to the slight increase are reduced utilities services to the City of Brownsville, Texas, no rate stabilization subsidy, and continued higher FPEC rate. Investment earnings decreased by $2.7 million from fiscal year 2024. Other non-operating revenues remained the same from prior year at $2.0 million.

Operating expenses remained almost steady from fiscal year 2024, increasing only $0.3 million. Purchased power and fuel expenses decreased significantly from prior year by $20.6 million. Personnel services experienced a $6.3 million increase from fiscal year 2024 due to added positions, market pay adjustments, promotions, health insurance, retirement, and other personnel benefit changes. Contractual and other services increased $14.8 million from prior year. All other operating expense categories experienced negligible changes from prior year. Other non-operating expenses decreased slightly from prior year. Payments made to the City of Brownsville also increased slightly in fiscal year 2025 from fiscal year 2024.

For fiscal year 2024, the Public Utilities Board experienced a decrease in total operating revenues of $41.6 million from fiscal year 2023. This can be attributed to some degree in electric rates that were rolled back in fiscal year 2023. The Public Utilities Board also increased the rate stabilization amount from $1.5 million in fiscal year 2023 to $9.5 million in fiscal year 2024. Both the rate decreases and the increase in the rate stabilization contributed to the decrease in operating revenues. Investment earnings increased by $5.2 million from fiscal year 2023 due to higher interest rates and better investment opportunities. Capital contributions increased slightly by $1.4 million from the prior year.

Operating expenses in fiscal year 2024 decreased $18.9 million from fiscal year 2023. Most of the decrease is due to purchased power and fuel expenses from prior year by $25.3 million. Personnel services experienced a $5.5 million increase from fiscal year 2023. All other operating expense categories experienced negligible changes from prior year. Other non-operating expenses decreased slightly from prior year. Payments made to the City of Brownsville also decreased slightly in fiscal year 2024 from fiscal year 2023.

Capital Assets

At the end of 2025 and 2024, the Public Utilities Board's net capital assets in Table A-3 of $649.1 million and $621.1 million, respectively. This was a net increase of $28.0 million from prior year. In fiscal year 2025, the most significant change was an increase in the construction in progress category of over $34 million due in large to an Advanced Metering Infrastructure project, grant funded water and wastewater improvements, and other rehabilitation and improvement projects. Additionally, there was a sizeable increase in the Plant category due to capital funding commitments for the Hidalgo Power Plant and capital infrastructure related to emergency trouble calls.

In fiscal year 2024, the most significant change was an increase in the Land category for land acquisitions. Additionally, there was a notable increase in the Plant category primarily due to capital funding commitments for the Hidalgo Power Plant and capital infrastructure related to emergency trouble calls.

See Table A-3 below summarizing the Public Utilities Board's capital assets by category.

TABLE A-3

CAPITAL ASSETS

September 30, 2025, 2024 and 2023

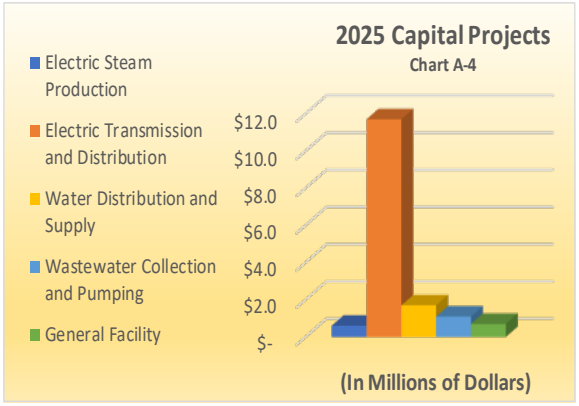
(In millions of dollars)

	2025	2024	2023	Change 2025 vs. 2024		Change 2024 vs. 2023	
Land	$ 54.0	$ 53.0	$ 34.8	$ 1.0	1.9%	$ 18.2	52.3%
Plant	791.5	776.0	756.7	15.5	2.0%	19.3	2.6%
Buildings and structures	139.5	139.1	138.8	0.4	0.3%	0.3	0.2%
Improvements other than buildings	47.7	47.8	47.9	(0.1)	-0.2%	(0.1)	-0.2%
Equipment	158.4	155.3	152.1	3.1	2.0%	3.2	2.1%
Intangible subscription assets	-	0.1	0.1	(0.1)	100.0%	-	0.0%
Construction in progress	108.3	74.1	76.8	34.2	46.2%	(2.7)	-3.5%
Subtotal	1,299.4	1,245.4	1,207.2	54.0	4.3%	38.2	3.2%
Less accumulated depreciation	(650.3)	(624.3)	(596.1)	(26.0)	4.2%	(28.2)	4.7%
Net capital assets	$ 649.1	$ 621.1	$ 611.1	$ 28.0	4.5%	$ 10.0	1.6%

The following is a summary of some of the major improvements to the utility system during each fiscal year:

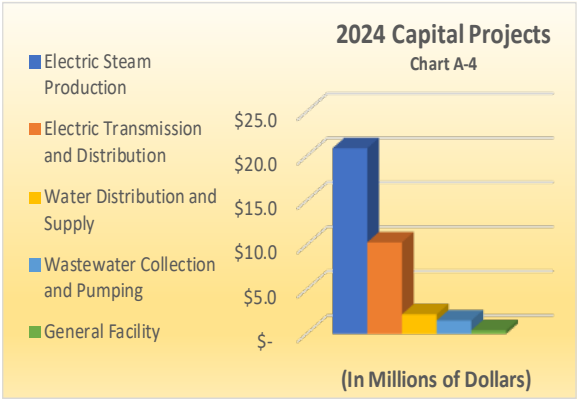
Project Category:	2025
Electric Steam Production	$ 0.6
Electric Transmission and Distribution	11.7
Electric General	-
Water Distribution and Supply	1.7
Wastewater Collection and Pumping	1.1
General Facility	0.7

(Reported in millions of dollars)



Project Category:	2024
Electric Steam Production	$ 20.9
Electric Transmission and Distribution	10.3
Electric General	-
Water Distribution and Supply	2.2
Wastewater Collection and Pumping	1.5
General Facility	0.4

(Reported in millions of dollars)



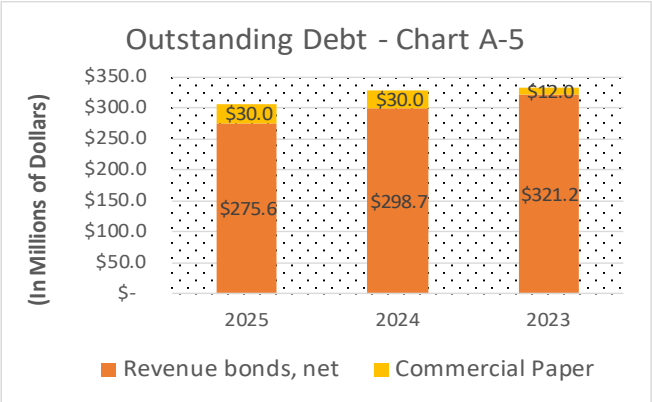
At September 30, 2025 and 2024, the Public Utilities Board had contractual obligations totaling approximately $32,311,278 and $33,575,515, respectively, for utility plant expansion and improvements. Funding of these amounts will come from available revenues of the Public Utilities Board and restricted funds. Additional information on the Public Utilities Board's capital assets can be found in Note 4 to the financial statements.

Debt Administration

The Public Utilities Board's outstanding debt is summarized as follows:

TABLE A-4
OUTSTANDING DEBT
September 30, 2025, 2024 and 2023
(In millions of dollars)

	2025	2024	2023
Revenue bonds, net	$ 275.6	$ 298.7	$ 321.2
Commercial Paper	30.0	30.0	12.0
Total	$ 305.6	$ 328.7	$ 333.2



Revenue bonds outstanding principal at September 30, 2025 and 2024 were $252,600,000 and $272,395,000, respectively. Interest on bonds is due semi-annually on March 1 and September 1, and the principal is due annually on September 1. Revenue bond debt service coverage for the Public Utilities Board's priority and second lien obligations was calculated at 2.23 and 2.48 times at September 30, 2025 and 2024 respectively.

On January 15, 2003, the Public Utilities Board sold $76,400,000 variable rate demand bonds as series 2002A and 2002B Utility System Subordinate Lien Revenue and Refunding Bonds. The bonds' variable rate was synthetically fixed at 2.576% until 2008 utilizing a swap financing strategy. The City Commission of the City of Brownsville, Texas, authorized the execution of a Rate Cap Agreement effective September 1, 2006, through September 1, 2011, to give an insurance against increasing short term rates. The Public Utilities Board executed an agreement with an eligible provider for a notional amount of $41,880,000 with an interest rate cap of 4.50%. The notional amount of the original swap decreased to $10,830,000 effective September 1, 2006, provided a synthetic fixed rate of 2.576%. Proceeds from the sale of the bonds were used to retire currently outstanding revenue bonds, to build, improve, extend, enlarge, and repair the system, and to pay costs of issuance of the bonds. On August 24, 2005, the Public Utilities Board sold $163,725,000 in tax exempt bonds and $56,855,000 in taxable bonds as part of a major debt restructuring. The tax-exempt bonds, Series 2005A, provided proceeds to refund $50,890,000 in Series 1995 outstanding obligations, $50,000,000 in Series 2001A and $50,000,000 in Series 2001B variable rate outstanding obligations, and $7,250,000 in outstanding commercial paper notes, and provided $20,000,000 in new money bonds. The taxable bonds, Series 2005B, provided proceeds to defease $27,420,000 in Series 1992 outstanding obligations and $22,120,000 in Series 1995 outstanding obligations.

The Public Utilities Board issued $77,805,000 in aggregate principal amount of Utilities System Revenue Refunding Bonds, Series 2008. The refunding bonds provided proceeds to defease $40,000,000 of Commercial Paper Notes, Series 2004, $32,285,000 of the Series 2002A Utility System Subordinate Lien Revenue and Refunding Bonds, and $13,415,000 of the Series 2002B Utility System Subordinate Lien Revenue and Refunding Bonds.

On October 1, 2012, the Public Utilities Board issued $840,000 in Utility System Junior Lien Revenue Bonds, Series 2012. Proceeds from sale of the Obligations will be used for the purpose of funding construction improvements to the wastewater system on the FM 511 – 802 Colonia Project.

On May 1, 2013, the Public Utilities Board issued $118,185,000 in Utilities System Revenue Refunding Bonds, Series 2013. The refunding bonds provided proceeds to refund $109,985,000 of Utility System Improvement and Refunding Bonds, Series 2005A. In addition, the proceeds provided funds of $11,818,500 to make a cash deposit into the Debt Service Reserve Fund.

On July 15, 2015, the Public Utilities Board issued $94,770,000 in Utilities System Revenue Refunding Bonds, Series 2015. The bonds provided proceeds to refund $49,060,000 of Series 2005A Revenue Improvement & Refunding Bonds, $27,815,000 of Series 2005B Revenue Refunding Bonds and $5,480,000 of Series 2011 Revenue Refunding Bonds. In addition, the proceeds provided funds to defease $20,000,000 in outstanding Commercial Paper Notes.

On May 15, 2016, the Public Utilities Board issued $39,410,000 in Utilities System Revenue Refunding Bonds, Series 2016. The bonds, plus a premium of $7,705,681, provided proceeds to refund $42,505,000 of the Series 2008 Revenue Refunding Bonds.

On July 1, 2018, the Public Utilities Board issued $14,000,000 in Utilities System Revenue Refunding Bonds, Series 2018. The bonds, plus a premium of $1,404,015, provided proceeds to refund $14,980,000 of the Series 2007 Jr. Lien Revenue Bonds, Series 2008 Revenue Refunding Bonds, and a portion of Series 2012 Sr. Lien Revenue Refunding Bonds.

On July 29, 2020, the Public Utilities Board issued $53,590,000 in aggregate principal amount of Utilities System Revenue Refunding Bonds, Series 2020. The refunding bond proceeds plus the bond premium of $9,295,486 were used to defease $12,105,000 of the Series 2012 Utilities System Senior Lien Revenue Refunding Bonds for the years 2026-2037, and $50,000,000 of Commercial Paper Notes.

On July 29, 2020**,** the Public Utilities Board issued $62,320,000 in aggregate principal amount of Utilities System Revenue Refunding Bonds, Series 2020A (Taxable). The refunding bond proceeds were used to defease $54,480,000 of the Series 2013A Utilities System Revenue Refunding Bonds for the years 2027- 2031.

On June 10, 2022, the Public Utilities Board issued $17,165,000 in Utility System Revenue Refunding Bonds, Series 2022. The refunding bond proceeds plus the bond premium of $1,187,629 were used to defease $18,000,000 of Commercial Paper notes.

On June 10, 2022, the Public Utilities Board issued $35,605,000 in Utility System Revenue Refunding Bonds, Series 2022A (Taxable). The refunding bond proceeds were used to defease $35,000,000 of Commercial Paper notes.

Moody's Ratings has affirmed a P-1 letter of credit backed rating on the Commercial Paper Notes, Series A, while Fitch Ratings has assigned a bank note rating of A for the CP Program, Series A. The Public Utilities Board's underlying ratings on its senior lien debt are "A2", "A-" and "A" by Moody's, Standard & Poor's, and Fitch Ratings, respectively.

The Public Utilities Board's participation in the Southmost Regional Water Authority's (the Authority) desalination plant project was complete and operational during 2005. The Public Utilities Board total interest in the project is 92.91%. The Authority is considered a blended component unit of the Public Utilities Board. As a participating owner, the Public Utilities Board is obligated to contribute its percentage allocation of the Authority's debt service obligations and annual system budget. The Public Utilities Board's total 2025 and 2024 contributions to the Authority were $7,247,621 and $7,257,735, respectively. The Public Utilities Board's participation in the Authority's desalination project provides the City with an alternate, long-term, drought-resistant source of drinking water.

On December 7, 2009, the Authority issued $9,295,000 in Water Supply Contract Revenue Bonds, Series 2009A and $3,795,000 in Water Supply Contract Revenue Bonds, Series 2009B through the Texas Water Development Board Drinking Water State Revolving Fund for the construction of a full-scale Micro Filtration Pretreatment System. The objective of this project is to achieve compliance with both existing and future maximum contaminant levels for arsenic in public drinking water by constructing a full-scale Micro Filtration Pretreatment System prior to entering the existing reverse osmosis treatment process. An additional need is to control and reduce iron levels to eliminate complaints of colored water. Project objectives also include an additional 1.0 million gallons per day of capacity through upgrading certain pumps within the existing well field and adding one additional reverse osmosis train.

On September 26, 2012, the Southmost Regional Water Authority issued $13,530,000 in Water Supply Contract Revenue Refunding Bonds, Series 2012. The refunding bonds had a closing date of October 18, 2012, and the proceeds plus the bond premium were used to defease $14,990,000 of the Series 2002 Revenue Bonds for the years 2013 through 2027.

On April 18, 2017, the Authority issued $9,255,000 in Water Supply Contract Revenue Refunding Bonds, Series 2017. The refunding bond proceeds plus the bond premium of $725,245 were used to defease $9,715,000 of the Series 2006 Water Supply Contract Revenue Refunding Bonds for the years 2019 through 2032.

The Authority's Water Supply Contract Revenue Refunding Bonds, Series 2017 was rated A2 by Moody's for Uninsured and AA by S&P for Insured. The Authority's underlying ratings on its Water Supply Contract Revenue Refunding Bonds, Series 2012 are "A2" by Moody's and "A" by Fitch, respectively.

Additional information on the Public Utilities Board's debt can be found in Notes 6 and 7 of this report.

Request for Information

This financial report is designed to provide the reader with a general overview of the Public Utilities Board's finances. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to the Chief Financial Officer, P.O. Box 3270, Brownsville, TX 78523-3270. This report is available on the Public Utilities Board's website at www.brownsville-pub.com.

Financial Statements

- *Statements of Net Position*
- *Statements of Revenues, Expenses, and Changes in Net Position*
- *Statements of Cash Flows*

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS
(A Component Unit of the City of Brownsville, Texas)
Statements of Net Position
September 30, 2025 and 2024

Assets	2025	2024 RESTATED
Current assets:		
Cash and cash equivalents	$ 47,045,941	$ 36,719,462
Investments	3,602,000	3,328,000
Receivables:		
Fees and services, net of allowance	31,982,846	31,712,307
Intergovernmental	1,919,029	978,223
Accrued interest receivable	673,146	1,625,842
Inventories	10,774,075	10,094,291
Prepaids and other assets	1,497,830	1,599,637
Total unrestricted current assets	97,494,867	86,057,762
Current restricted assets:		
Cash and cash equivalents	19,305,493	17,330,578
Investments	10,764,828	11,824,422
Total restricted current assets	30,070,321	29,155,000
Total current assets	127,565,188	115,212,762
Non-current unrestricted assets:		
Cash and cash equivalents	1,833,334	-
Total non-current unrestricted assets	1,833,334	-
Non-current restricted assets:		
Cash and cash equivalents	122,630,767	118,896,532
Investments	34,702,398	45,333,785
Net OPEB asset	2,186,383	1,707,000
Capital assets, net of accumulated depreciation	649,084,927	621,133,520
Regulatory assets	1,999,855	2,202,577
Total non-current assets	810,604,330	789,273,414
Total assets	940,002,852	904,486,176
Deferred Outflows of Resources		
Deferred charge on refunding	12,139,263	14,499,612
Deferred outflow - other	471,600	181,968
Deferred outflows related to pension	15,992,080	16,320,803
Deferred outflows related to OPEB	2,298,542	3,536,377
Total deferred outflows of resources	30,901,485	34,538,760
Total assets plus deferred outflows of resources	$ 970,904,337	939,024,936

- Continued

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS
(A Component Unit of the City of Brownsville, Texas)
Statements of Net Position - Continued
September 30, 2025 and 2024

Liabilities	2025	2024 RESTATED
Current unrestricted liabilities:		
Accounts payable	$ 27,531,751	$ 22,137,211
Compensated absences	428,545	465,531
Due to primary government	3,719,604	3,244,010
Unearned revenue	7,749,829	4,199,039
Self insurance worker's compensation claims	56,083	41,510
OPEB liability - supplemental	64,769	71,146
Commercial paper	30,000,000	30,000,000
Total current unrestricted liabilities	69,550,581	60,158,447
Current liabilities payable from restricted assets:		
Accrued interest	812,625	1,146,131
Customer deposits	6,288,372	5,835,252
Current portion of revenue bonds payable	20,780,000	19,795,000
Total current liabilities payable from restricted assets	27,880,997	26,776,383
Total current liabilities	97,431,578	86,934,830
Non-current liabilities:		
Compensated absences	6,489,085	6,134,476
Self insurance worker's compensation claims	100,621	131,788
Revenue bonds payable net of unamortized premium	254,815,489	278,865,948
OPEB liability - supplemental	1,677,266	1,713,628
Net pension liability	34,693,620	36,088,600
Total non-current liabilities	297,776,081	322,934,440
Total liabilities	395,207,659	409,869,270
Deferred Inflows of Resources		
Fuel cost over-recovery	24,941,270	16,781,978
Deferred inflows related to pension	3,308,135	1,394,514
Deferred inflows related to OPEB	9,731,999	12,151,426
Total deferred inflows of resources	37,981,404	30,327,918
Total liabilities plus deferred inflows of resources	433,189,063	440,197,188
Net position:		
Investment in capital assets	355,628,699	306,972,182
Restricted for:		
Debt service	19,412,239	18,235,004
Repair and replacement	137,726,381	144,901,250
Operating reserve	17,026,255	17,142,958
Capital projects	2,057,568	2,613,191
Meter deposits	1,678,245	1,251,413
OPEB benefits	2,186,383	1,707,000
Unrestricted	1,999,504	6,004,750
Total net position	537,715,274	498,827,748
Total liabilities plus deferred inflows of resources plus net position	$ 970,904,337	939,024,936

See accompanying notes to financial statements.

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS
(A Component Unit of the City of Brownsville, Texas)
Statements of Revenues, Expenses, and Changes in Net Position
For the Fiscal Years Ended September 30, 2025 and 2024

	2025	2024 RESTATED
Operating revenues:		
Sales and service charges	$ 239,929,329	$ 246,218,682
Less rate stabilization	-	(9,492,464)
Less utilities service to the City of Brownsville, Texas	(4,894,364)	(6,089,411)
Total operating revenues	235,034,965	230,636,807
Operating expenses:		
Purchased power and fuel	58,721,544	79,293,184
Personnel services	63,306,758	57,006,869
Materials and supplies	10,566,395	10,333,449
Repairs and maintenance	3,099,845	3,485,644
Contractual and other services	40,972,353	26,242,499
Depreciation	30,036,873	30,109,039
Total operating expenses	206,703,768	206,470,684
Operating income	28,331,197	24,166,123
Nonoperating revenues (expenses):		
Investment and interest income	12,134,616	14,771,710
Interest expense	(10,941,546)	(11,717,447)
Loss on disposition of capital assets	(1,002,094)	(636,520)
Other	2,040,584	2,047,426
Payments to City of Brownsville	(12,452,738)	(11,393,548)
Net nonoperating revenues (expenses)	(10,221,178)	(6,928,379)
Income before capital contributions and transfers	18,110,019	17,237,744
Capital contributions	20,777,507	7,045,858
Change in net position	38,887,526	24,283,602
Net position, beginning of year	499,671,098	475,374,098
Adjustment for accounting change	(843,350)	(829,952)
Net position, beginning of year, as restated	498,827,748	474,544,146
Net position, end of year	$ 537,715,274	$ 498,827,748

See accompanying notes to financial statements.

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS
(A Component Unit of the City of Brownsville, Texas)
Statements of Cash Flows
For the Fiscal Years Ended September 30, 2025 and 2024

	2025	2024 RESTATED
Cash flows from operating activities:		
Cash received from customers	$ 243,769,224	$ 271,008,786
Cash payments to suppliers for goods and services	(107,769,681)	(124,769,894)
Cash payments to employees for services	(65,693,743)	(58,908,679)
Net cash provided by operating activities	70,305,800	87,330,213
Cash flows from non-capital financing activities:		
Required payments to City of Brownsville	(11,977,144)	(12,951,034)
Net cash (used in) non-capital financing activities	(11,977,144)	(12,951,034)
Cash flows from capital and related financing activities:		
Commercial paper proceeds	-	18,000,000
Principal paid on capital debt - bond issues	(19,795,000)	(19,250,000)
Interest paid on capital debt	(11,275,052)	(11,565,485)
Capital contributions	12,978,807	1,904,838
Acquisition and construction of capital assets	(46,872,741)	(33,192,239)
Net cash (used in) capital and related financing activities	(64,963,986)	(44,102,886)
Cash flows from investing activities:		
Interest received	13,087,314	14,294,052
Purchases of investment securities	(555,641,139)	(639,156,462)
Proceeds from sales of investment securities	567,058,118	631,611,200
Net cash provided by investing activities	24,504,293	6,748,790
Net increase in cash and cash equivalents	17,868,963	37,025,083
Cash and cash equivalents, beginning of year	172,946,572	135,921,489
Cash and cash equivalents, end of year	$ 190,815,535	$ 172,946,572

- Continued

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS
(A Component Unit of the City of Brownsville, Texas)
Statements of Cash Flows - Continued
For the Fiscal Years Ended September 30, 2025 and 2024

	2025	2024 RESTATED
Reconciliation of operating income to net cash provided by operating activities:		
Operating income	$ 28,331,197	$ 24,166,123
Adjustments to reconcile operating income to net cash provided by operating activities:		
Depreciation	30,036,873	30,109,039
Non-operating expense	1,333,192	1,351,196
Provisions for uncollectible accounts	38,140	(976,395)
Changes in operating assets and liabilities:		
(Increase) decrease in accounts receivable	(308,678)	3,858,248
(Increase) decrease in inventory	(679,782)	(859,939)
(Increase) decrease in prepaids	101,809	(194,194)
(Increase) decrease in net OPEB asset	(1,058,708)	(2,748,264)
Increase (decrease) in accounts payable and accrued liabilities	(2,481,450)	(6,682,583)
Increase (decrease) in unearned revenues	6,150,446	2,918,802
Increase (decrease) in accrued vacation and sick leave	317,623	91,454
Increase (decrease) in fuel cost recovery	8,159,292	36,280,639
Increase (decrease) in customer deposits liability	453,120	118,873
Increase (decrease) in total OPEB liability - healthcare	579,325	1,644,214
Increase (decrease) in OPEB liability - supplemental	(42,739)	156,107
Increase (decrease) in net pension liability	(1,394,980)	(6,409,043)
Changes in deferred outflows of resources - OPEB	1,237,835	(850,567)
Changes in deferred outflows of resources - Pension	328,723	5,051,987
Changes in deferred outflows of resources - Derivatives	(289,632)	(181,968)
Changes in deferred inflows of resources - OPEB	(2,419,427)	(175,127)
Changes in deferred inflows of resources - Pension	1,913,621	661,611
Net cash provided by operating activities	$ 70,305,800	$ 87,330,213
Non-cash investing, capital, and financing activities:		
Contribution in aid of construction	$ 7,798,700	$ 5,141,020
Amortization	696,231	696,232
Changes in fair value	91,074	246,835
Reconciliation of cash and cash equivalents per Statements of Cash Flows to the Statements of Net Position:		
Cash and cash equivalents:		
Unrestricted - Current	$ 47,045,941	$ 36,719,462
Unrestricted - Non-current	1,833,334	-
Restricted - Current	19,305,493	17,330,578
Restricted - Non-current	122,630,767	118,896,532
Total Cash and Cash Equivalents	$ 190,815,535	$ 172,946,572

See accompanying notes to the financial statements.

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(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The following is a summary of significant accounting policies employed in the preparation of these financial statements.

The Reporting Entity – The Public Utilities Board of the City of Brownsville, Texas (Public Utilities Board), a component unit of the City of Brownsville, Texas (City), was formed in 1960 to provide electric, water, and wastewater services to its customers in the Brownsville area. The financial statements of the Public Utilities Board have been prepared in conformity with accounting principles generally accepted in the United States of America as applied to government units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

The Public Utilities Board is a component unit of the City of Brownsville, Texas, based upon the selection of the governing authority. It is a separate operating authority established by the City's charter. Its purpose is to own, operate, and maintain a combined utilities system which provides the City and certain adjacent unincorporated areas with electricity, water, and wastewater services. The specific elements of oversight responsibility of the Public Utilities Board are that the City Commission appoints six of the seven-member governing board and the Mayor of the City serves Ex-Officio as the seventh member. Each appointed board member serves a four-year term. The Public Utilities Board does not have the right to encumber, sell, or hypothecate the utilities system. The specific elements of accountability for fiscal matters are that the City Commission is vested with the right to set utility rates and approve the issuance of debt. The financial statements presented here are also included in the Annual Comprehensive Financial Report of the City of Brownsville, Texas.

Southmost Regional Water Authority

The reporting entity of the Public Utilities Board consists of the primary government (in this case, the Public Utilities Board) and a blended component unit, Southmost Regional Water Authority (the Authority). The Authority is a conservation and reclamation district created pursuant to Article XVI, Section 59, of the Texas Constitution and the Act of June 12, 1981, 67th Leg., Ch. 511, 1981 Tex. Gen. Laws 2196. The Authority is reported as a blended component unit because the Public Utilities Board manages the day-to-day operations and owns 92.91% of the Authority entitling it to 92.91% of the total water allocation.

The Authority provides treated water to various areas of Cameron County. The structure of the Authority includes five territories located in Brownsville and surrounding cities. Each participating entity is accorded a percentage of interest.

The members and their allocated portion are as follows:

Brownsville Public Utilities Board	92.91 %
Valley Municipal Utility District #2	2.51 %
City of Los Fresnos	2.28 %
Brownsville Navigation District	2.10 %
Town of Indian Lake	.20 %
	100.00%

Member contracts are from March 3, 2003 for a term of thirty years and thereafter until payment in full of the principal, premium, if any, and interest on all bonds issued during the initial term and all related fees to be paid pursuant to any bond resolution or indenture securing such bonds.

Essential disclosures related to the Authority are included in its complete financial statements. These statements may be obtained at P.O. Box 3270, Brownsville, Texas 78523-3270.

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

Measurement Focus, Basis of Accounting, and Financial Statement Presentation – The financial statements are presented in accordance with accounting standards generally accepted in the United States of America for proprietary funds of governmental entities. The Public Utilities Board complies with all applicable pronouncements of the GASB. The Public Utilities Board is accounted for as a proprietary fund. Proprietary funds are used to account for operations that are financed and operated in a manner similar to private business enterprises where the intent is to recover the cost of operations through user charges. A proprietary fund is accounted for on the "economic resources" measurement focus using the accrual basis of accounting, under which revenues are recognized in the accounting period in which they are earned and the related expenses are recorded in the accounting period incurred, if measurable. All assets and deferred outflows of resources and liabilities and deferred inflows of resources are included on the statement of net position.

GASB Statement Implementations – In fiscal year 2025, the Public Utilities Board implemented GASB Statement No. 101, *Compensated Absences.*

GASB Statement No. 101 – This statement requires that liabilities for compensated absences be recognized for (1) leave that has not been used and (2) leave that has been used but not yet paid in cash or settled through noncash means. A liability should be recognized for leave that has not been used if (a) the leave is attributable to services already rendered, (b) the leave accumulates, and (c) the leave is more likely than not to be used for time off or otherwise paid in cash or settled through noncash means. Leave is attributable to services already rendered when an employee has performed the services required to earn the leave. Leave that accumulates is carried forward from the reporting period in which it is earned to a future reporting period during which it may be used for time off or otherwise paid or settled. In estimating the leave that is more likely than not to be used or otherwise paid or settled, a government should consider relevant factors such as employment policies related to compensated absences and historical information about the use or payment of compensated absences. The Public Utilities Board adopted the requirements for GASB Statement No. 101 effective October 1, 2024. As a result, the Public Utilities Board restated balances as of September 30, 2023 to reflect the addition of $829,952 to its liability for compensated absences and recognized additional salaries and fringe benefits expense of $13,398. See Note 8 for additional information on GASB Statement 101 and Note 17 for details regarding restated net position.

Budgets and Budgetary Accounting – The Public Utilities Board is not legally required to adopt a budget; therefore, comparative statements of actual expenses to budget expenses are not included within the financial statements.

Cash and Cash Equivalents – The Public Utilities Board's cash and cash equivalents are considered to be cash on hand, demand deposits, money market accounts, and investments with original maturities of three months or less from the date of acquisition.

Investments – The Public Utilities Board invests funds in accordance with its policy, bond indentures, and the Texas Public Funds Investment Act. Investments consist primarily of United States Treasury obligations and government-backed securities. Statutes authorize the Public Utilities Board to invest in obligations of the United States or its agencies and instrumentalities; direct obligations of the State of Texas or its agencies; obligations of states, agencies, counties, cities and other political subdivisions of any state rated not less than A or its equivalent; certificates of deposit; certain commercial paper; certain mutual funds; and fully collateralized repurchase agreements.

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES – Continued

The Public Utilities Board follows the provisions of GASB Cod. Sec. I50, Investments. In accordance with GASB Cod. Sec. I50, the Public Utilities Board's general policy is to report short-term investments at amortized cost. All other investments are reported at fair value. The term "short-term" refers to investments that have a remaining term to maturity of one year or less at time of purchase. Fair value determinations of all securities are made on a quarterly basis.

Receivables – Receivable balances are subject to risk of non-payment. The Allowance for Doubtful Accounts is calculated as a percentage of net receivable balance. The percentage is calculated by dividing the total of the previous twelve month's net adjusted write-offs and the previous twelve month's net receivable balance. The percentage is updated at the beginning of each new year and remains in place throughout the year. The allowance for doubtful accounts balance on customer receivables for fees and services was $0.9 million and $0.9 million at September 30, 2025 and 2024, respectively.

Also included in accounts receivable balances are the unbilled revenues. These are revenues earned but not yet billed as of September 30th each year. The amounts of unbilled revenues recorded at September 30, 2025 and 2024, were $13.1 million and $12.9 million, respectively.

Inventories – Materials and supplies inventories are stated at cost.

Prepaids – Certain payments to vendors reflect costs applicable to future accounting periods and are recorded as prepaid. The cost of prepaid items is recorded as an expense when consumed rather than when purchased.

For fiscal years 2025 and 2024, current prepaid amounts relate primarily to insurance and other miscellaneous expenses.

Restricted Assets – Mandatory segregation of assets are presented as restricted assets. Such segregations are required by bond ordinance and other external parties. Current liabilities payable from these restricted assets are so classified.

Capital Assets – Utility plant-in-service is stated at cost which generally includes the cost of contracted services and certain materials and labor. Maintenance and repairs of property and items determined to be less than units of property are charged to operating and maintenance expenses; major plant replacements are capitalized.

Assets acquired through contributions, such as those from land developers, are capitalized at estimated fair value at the date contributed. Donated capital assets, donated works of art and similar items, and capital assets received in a service concession arrangement are reported at acquisition value rather than fair value.

Capital assets are defined by the Public Utilities Board as assets with an initial, individual cost of more than $5,000 and an estimated useful life in excess of eighteen months. Meter and line transformer inventory have been included in utility plant to conform to Federal Energy Regulatory Commission guidelines. Depreciation is computed using the straight-line method over the estimated useful lives of the assets.

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES – Continued

The following estimated useful lives are used for depreciation purposes in 2025 and 2024:

Classification:	Range of Lives:
Electric, water & wastewater plant-in-service	30 to 60 years
Buildings	30 to 50 years
Improvements other than buildings	25 to 60 years
Equipment	10 to 40 years
Vehicles	3 to 8 years

Regulatory Assets – The Public Utilities Board defers and amortizes debt issuance costs related to revenue bonds as a regulatory asset in accordance with GASB Cod. Sec. Re10, Regulated Operations. These costs are recoverable through regulated rates and are amortized over the life of the related debt using the straight-line method. As of September 30, 2025, and 2024, the unamortized balance of debt issuance costs recorded as a regulatory asset were $2.0 million and $2.2 million, respectively.

Recoverable Fuel Costs – Recoverable fuel costs represent fuel costs incurred by the Public Utilities Board which have not yet been billed to customers or which have been billed to customers based on estimated fuel costs and has not been incurred. The Public Utilities Board recovers these costs via the fuel adjustment charge assessed with the monthly utility bills. At September 30, 2025 and 2024, the Public Utilities Board had over-collected $24.9 million and over-collected $16.8 million, respectively, in current recoverable fuel costs. These monies are considered either a deferred inflow of resources or a receivable as the amounts deferred are expected to be offset by future months fuel charges.

	Balance at 1-Oct	Recoverable Fuel Costs	Applied Fuel Adjustment	Balance at 30-Sep
2025	$ (16,781,978)	$ (8,159,292)	$ -	$ (24,941,270)
2024	$ 19,498,661	$ (26,788,175)	$ (9,492,464)	$ (16,781,978)

Accounts Payable – Accounts payable at September 30, 2025, was $27.5 million. Balances that consist primarily of standard operating vendor accounts payable, including fuel and retainages payable total $19.7 million. Other amounts that comprise the remaining balance include $2.5 million for the City garbage contract; $3.1 million for employee-related accounts payable; $0.2 million for related parties; and $2.6 million of miscellaneous accounts payable and accrued liabilities.

At September 30, 2024, accounts payable balance was $22.1 million. Balances that consist primarily of standard operating vendor accounts payable, including fuel and retainages payable total $15.2 million. Other amounts that comprise the remaining balance include $2.3 million for the City garbage contract; $1.2 million for employee-related accounts payable; $0.2 million for related parties; and $3.2 million of miscellaneous accounts payable and accrued liabilities.

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES – Continued

Compensated Absences – The Public Utilities Board recognizes a liability for compensated absences for leave time that (1) has been earned for services previously rendered by employees, (2) accumulates and is allowed to be carried over to subsequent years, and (3) is more likely than not to be used as time off or settled in cash payment to the employee during or upon separation from employment. Based on the criteria listed, two types of leave qualify for liability recognition for compensated absences, vacation and sick leave. The liability for compensated absences is reported as incurred in the financial statements. The liability for compensated absences incudes salary-related benefits, where applicable.

Vacation Leave – The Public Utilities Board's policy permits employees to accumulate earned but unused vacation benefits, which are eligible for payment at the employee's current pay rate upon separation from employment.

Sick Leave – The Public Utilities Board's policy permits employees to accumulate and carry over balances based on the number of years of service with the company. The employee is eligible for payment upon separation from employment at the employee's current pay rate for 160 hours if employed on or after May 1, 2002, or 720 hours if employed before May 1, 2002.

Due to Primary Government – Bond Ordinance requires the Public Utilities Board to make payments to the City of Brownsville (the "City") City Transfer Fund each month after making other obligatory payments required by the Bond Ordinance. The amount of the payment is equal to ten percent (10%) of the Gross Revenue. See also Note 13 – Transfers to the City.

Customer Deposits – The Public Utilities Board collects an advance deposit from new customers to secure payment of the customer's final bill. The deposit is refundable once the customer has demonstrated an acceptable payment history of no more than two late payments within the first twelve-month period. The Public Utilities Board may collect an additional deposit for customers whose service has been turned off for non-payment and need to restore service.

Long-Term Debt – To support its long-term capital financing needs, the Public Utilities Board uses several types of debt instruments. As of September 30, 2025, and 2024, these included fixed-rate bonds as well as commercial paper. Amortization of debt discount and premium is computed using the effective yield method over the life of the related bond issues and is recorded as interest expense. Relative to the bond instruments, provisions may be included that allow for refunding after specified time periods during the bond term. See also Note 7 – Long-term Debt.

Refundings and Defeasance of Debt – Subject to applicable timing restrictions that may prevent early payoff, the Public Utilities Board also has the option to defease or extinguish debt. A defeasance occurs when funds are placed in an irrevocable trust to be used solely for satisfying scheduled payments of both interest and principal of the defeased debt, which fully discharges the bond issuer's obligation. At the time of an extinguishment, since the issuer no longer has the legal obligation, the defeased debt is removed from the Statements of Net Position and the gain or loss is immediately recognized.

Current refundings involve issuing new debt (refunding bonds) to redeem existing debt (refunded bonds) that can be called within 90 days of the call date of the refunded bonds. In these circumstances, the refunding bond proceeds are irrevocably escrowed with a third party. These proceeds, and income thereon, are used to pay the debt service on the refunded bonds until the refunded bonds can be called. Refunding bonds are generally issued to achieve debt service savings.

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

Other Post-employment Benefits (OPEB) – For purposes of measuring the net OPEB liability/(asset), deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of the OPEB plans and additions to/from the OPEB fiduciary net position have been determined using the same basis as they are reported in the Public Utilities Board's OPEB plans. For this purpose, benefit payments, including refunds of employee contributions, are recognized when due and payable in accordance with benefit terms. See also Note 10 – Other Post-Employment Benefits.

Pensions – For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the Fiduciary Net Position of the Texas Municipal Retirement System (TMRS) and additions to/deductions from TMRS's Fiduciary Net Position have been determined on the same basis as they are reported by TMRS. For this purpose, plan contributions are recognized in the period that compensation is reported for the employee, which is when contributions are legally due. Benefit payments and refunds are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value. See also Note 9 – Texas Municipal Retirement System.

Deferred Outflows and Deferred Inflows of Resources – Certain items that are applicable to future reporting periods as deferred outflows of resources (a consumption of net assets) and deferred inflows of resources (an acquisition of net assets).

Pension – The Public Utilities Board reports as deferred inflows or deferred outflows of resources changes in assumptions, differences between expected and actual experience, projected and actual investment earnings on pension plan assets and contributions made subsequent to the measurement date. Recognition of deferred outflows of resources related to pension amounted to $16.0 million as of September 30, 2025, and $16.3 million as of September 30, 2024. Recognition of deferred inflows of resources related to pension amounted to $3.3 million as of September 30, 2025, and $1.4 million as of September 30, 2024.

OPEB – Changes to the net OPEB liability and asset that have not been included in OPEB expenses are recorded as deferred inflows or deferred outflows of resources. Amounts included would result from changes of assumptions, the net difference between projected and actual earnings on the Public Agencies Post-Retirement Health Care Plan Trust, and investment (gains) and losses. Recognition of deferred outflows of resources related to OPEB amounted to $2.3 million as of September 30, 2025, and $3.5 million as of September 30, 2024. Recognition of deferred inflows of resources related to OPEB amounted to $9.7 million as of September 30, 2025, and $12.1 million as of September 30, 2024.

Deferred Charge on Refunding – For refunding of debt, the difference between the reacquisition price and the net carrying amount of the old debt is recorded as unamortized reacquisition costs and reported as deferred outflows of resources. These amounts are amortized as components of interest expense over the shorter of the remaining life of the refunding or the refunded debt. At September 30, 2025 and 2024, reacquisition costs totaled $12.1 million and $14.5 million, respectively.

Power and Fuel Hedging – Consistent with hedge accounting treatment required for derivative instruments that are determined to be effective in offsetting changes in the cash flows of the hedged item, changes in fair value are reported as deferred outflows or deferred inflows of resources on the Statements of Net Position until the contract settlement period that occurs in parallel with the consumption and expense of the underlying physical energy commodity being hedged. When hedging contracts settle, during the time the purchase transactions occur, the deferred balance is recorded as an adjustment to fuel and purchased energy expense. Recognition of deferred outflows of resources related to derivates was $0.5 million as of September 30, 2025 and $0.2

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

million as of September 30, 2024. An ineffective hedge is recognized in the Statements of Revenues, Expenses and Changes in Net Position. At September 30, 2025 and 2024, power and fuel hedging contracts are considered effective.

Hedging Derivative Instruments – The Public Utilities Board accounts for derivative instruments in accordance with GASB Statement No. 53, *Accounting and Financial Reporting for Derivative Instruments.* Currently, the Public Utilities Board's only derivative instruments are fuel hedges, which are used to reduce price risk for natural gas purchases. In accordance with GASB Statement No. 53, hedging derivative instruments are reported at fair value on the Statements of Net Position.

Restricted Net Position – Restricted Net Position is all subject to restrictions externally imposed by creditors through bond covenants. In accordance with bond covenants related to the funds and accounts and flow of funds, the Public Utilities Board is required to retain in the Plant Fund a reserve amount to pay operating and maintenance expenses of not less than two months of budgeted operating and maintenance expenses for the current fiscal year. When both restricted and unrestricted resources are available for use, it is the policy of the Public Utilities Board to use restricted resources first, then unrestricted resources as they are needed.

	As of September 30,	
	2025	**2024**
Debt service	$ 19,412,239	$ 18,235,004
Repair and replacement	137,726,381	144,901,250
Operating reserve	17,026,255	17,142,958
Capital projects	2,057,568	2,613,191
Meter deposits	1,678,245	1,251,413
OPEB benefits	2,186,383	1,707,000
Total restricted net position	$ 180,087,071	$ 185,850,816

Operating Revenues and Expenses – Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the Public Utilities Board's principal ongoing operations. The principal operating revenues of the Public Utilities Board are charges to customers for sales and services. Operating expenses include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

Operating revenue consists of cash receipts from quasi-external transactions with the City and other governments, and other cash receipts that do not result from transactions defined as capital and related financing, non-capital financing, or investment activities.

The Public Utilities Board did not use any revenue received from fees collected from a water supply or sewer service constructed in whole or in part from funds from the economically distressed areas program account for purposes other than utility purposes.

Utility Service Revenue and Electric Purchased Power Expense – Electric, water, and wastewater revenues are recognized as billed on a cycle basis with recognition of unbilled revenues at September 30, 2025 and 2024 based upon the meter reading dates for the unbilled portion of each cycle. Unbilled revenue amounts at September 30, 2025 and 2024, were $13.1 million and $12.9 million, respectively. Electric rate schedules include power cost adjustment clauses that permit recovery of purchased power costs, not included in base rates, and in the month after such costs are incurred. The Public Utilities Board charges to expense the cost of purchased power in the period of purchase.

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

Other Accounts – Accounts not classified as operating revenues or expenses or relating to other non-operating categories presented on the Statement of Revenues, Expenses, and Changes in Net Position are presented as Other. Income accounts may include insurance proceeds, pole rental, billing and sales tax discounts, monies received from damaged property, and energy credits. Expenses may include investor service charges, amortization of regulatory asset, loss on refunding, premium and discounts, and other miscellaneous expenses.

Grant Revenue – Revenue from state and federal grants is recognized as earned to the extent of incurred program expenses. Grant funds are considered to be earned when all eligibility requirements have been met. Accordingly, when such funds are received in advance, they are recorded as unearned revenue. At September 30, 2025 and 2024, balances in the unearned revenue account related to grant revenues received in advance are $4.8 million and $3.85 million, respectively.

Capital Contributions – Cash and capital assets are contributed to the utility from customers, the municipality, or external parties. The value of property contributed to the utility is reported as revenue on the Statements of Revenues, Expenses, and Changes in Net Position.

Use of Estimates – The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

Comparative Data/Reclassifications – Comparative total data for the prior year have been presented in the accompanying financial statements in order to provide an understanding of changes in the Public Utilities Board's financial position and operations. Also, certain amounts presented in the prior year data have been reclassified in order to be consistent with the current year's presentation.

Deferred Compensation Plan – The Public Utilities Board offers a deferred compensation plan created in accordance with Internal Revenue Code Section 457. The plan, available to all Public Utilities Board employees, permits them to defer a portion of their salary until future years. The deferred compensation is not available to employees until termination, retirement, death, or unforeseeable emergency. Amendments to the laws governing Section 457 deferred compensation plans substantially became effective January 1, 1997. The Public Utilities Board approved plan amendments such that plan assets are held in trust, with AXA Advisors as trustee, for the exclusive benefit of the plan participants and their beneficiaries. The assets cannot be diverted to any other purpose. The Public Utilities Board does not have legal access to the resources of the deferred compensation plan; as such the plan is not reported in the Public Utilities Board's financial statements.

(2) DEPOSITS AND INVESTMENTS

Basis of Investments – On September 8, 2025, the Public Utilities Board approved a revised Investment Policy which included an "Investment Strategy Statement" that addressed the understanding of investment suitability, the preservation and safety of principal, liquidity, marketability of the investment prior to maturity, diversification, and yield of the investment portfolio. In regards to the safety and risk of investments, the Public Utilities Board abided by the Investment Policy that requires all available funds to be invested in conformance with state and federal regulations, and applicable bond ordinance requirements. Each investment transaction shall seek to first and foremost ensure that capital losses are avoided, whether they are from securities' defaults or erosion of fair value.

(2) DEPOSITS AND INVESTMENTS – Continued

The Public Utilities Board's investments are also subject to the rules and regulations of the Public Funds Investment Act (PFIA). The PFIA regulates what types of investments can be made, requires written investment policies, mandates training requirements of investment officers, requires internal management reports produced at least quarterly, and provides for the selection of authorized broker-dealers and investment managers. The Public Utilities Board's bank deposits and Certificates of Deposit investments were entirely covered by the Federal Deposit Insurance Corporation or by collateral held by a third-party safekeeping bank in the Public Utilities Board's name.

The following is a reconciliation of cash and cash equivalents and investments reported in the Statements of Net Position, the Statements of Cash Flows and the Deposits and Investments note disclosure:

	As of September 30,	
	2025	**2024**
Cash and Cash Equivalent (CCE)	$ 190,815,535	$ 172,946,572
Investments	49,069,226	60,486,207
Total CCE and Investments	$ 239,884,761	$ 233,432,779
Statements of Net Position		
Unrestricted - Current		
Cash and Cash Equivalent	$ 47,045,941	$ 36,719,462
Investments	3,602,000	3,328,000
Total Unrestricted - Current	50,647,941	40,047,462
Restricted - Current		
Cash and Cash Equivalent	19,305,493	17,330,578
Investments	10,764,828	11,824,422
Total Restricted - Current	30,070,321	29,155,000
Unrestricted - Non-Current		
Cash and Cash Equivalent	1,833,334	-
Total Unrestricted - Current	1,833,334	-
Restricted - Non-Current		
Cash and Cash Equivalent	122,630,767	118,896,532
Investments	34,702,398	45,333,785
Total Restricted - Non-Current	157,333,165	164,230,317
Total CCE and Investments	$ 239,884,761	$ 233,432,779
Statements of Cash Flows - CCE Disclosure		
Cash and Cash Equivalent		
Unrestricted - Current	$ 47,045,941	$ 36,719,462
Restricted - Current	19,305,493	17,330,578
Unrestricted - Non-Current	1,833,334	-
Restricted - Non-Current	122,630,767	118,896,532
Total Cash and Cash Equivalents	$ 190,815,535	$ 172,946,572
Deposits and Investments - Note Disclosure		
Cash and Cash on Hand	$ 4,889,218	$ 3,298,167
Certificates of Deposits (Non-Negotiable)	11,523,000	13,202,000
Investments	223,472,543	216,932,612
Total Deposits and Investments	$ 239,884,761	$ 233,432,779

(2) DEPOSITS AND INVESTMENTS – Continued

As of September 30, 2025, and 2024, the Public Utilities Board had the following investments:

	September 30, 2025			
Investment Type	Amount	Weighted Avg Maturity (Days)	Allocation	Rating
U.S Treasury Note	$ 37,546,226	243	16.8%	AA+
Money Market Mutual Funds	1,113,461	48	0.5%	AAAm
Institutional Insured Liquid Deposits	20,518,199		9.2%	
Local Govt Investment Pools:				
TexasTERM 2025	10,000,000	42	4.5%	AAAf
TexasTERM 2026	14,000,000	199	6.3%	AAAf
TexasDAILY	69,622,319	46	31.2%	AAAmmf
TexPool	16,697,249	44	7.5%	AAAm
Texas CLASS	45,541,724	43	20.4%	AAAm
TexSTAR	8,433,365	49	3.8%	AAAm
Total	$ 223,472,543		100.0%	

	September 30, 2024			
Investment Type	Amount	Weighted Avg Maturity (Days)	Allocation	Rating
U.S Treasury Note	$ 47,284,207	201	21.8%	AA+
Money Market Mutual Funds	1,031,676	42	0.5%	AAAm
Institutional Insured Liquid Deposits	4,419,526		2.0%	
Local Govt Investment Pools:				
TexasTERM 2024	15,500,000	43	7.1%	AAAf
TexasTERM 2025	23,800,000	146	11.0%	AAAf
TexasDAILY	53,954,919	37	24.9%	AAAmmf
TexPool	16,400,656	26	7.6%	AAAm
Texas CLASS	46,676,561	36	3.6%	AAAm
TexSTAR	7,865,067	26	21.5%	AAAm
Total	$ 216,932,612		100.0%	

Some investments noted above may be classified as cash and cash equivalents on the Statements of Net Position in accordance with its respective accounting policy in Note 1.

TexasTERM CD Purchase Program – The TexasTERM CD Purchase Program offers investments in FDIC-insured CDs from banks throughout the Unites States. Investments are for a minimum of ninety days and a maximum of one year, with a minimum balance required. Each CD investment is held in the name of the participant. The CD's held by the Public Utilities Board at fiscal year-end are not rated because they were within the FDIC insurance coverage limits.

TexasTERM – The TexasTERM Program offers fixed-rate, fixed-term investment options. Investment maturities are for a minimum of sixty days and a maximum of one year. At year end, TexasTERM was rated AAAf by Fitch.

TexasDAILY – TexasDAILY is a local government investment pool. Administrative and investment services to the pool are provided by PFM Asset Management LLC, under an agreement with the TexasTERM Advisory Board and act on behalf of the pool participants. At year end, TexasDAILY was rated AAAmmf by Fitch. The Public Utilities Board reports its investment in TexasDAILY at the fair value amount provided by TexasDAILY, which is the same as the value of the pool share.

(2) DEPOSITS AND INVESTMENTS – Continued

TexPool – The State of Texas Comptroller of Public Accounts exercises oversight responsibility over TexPool, the Texas Local Government Investment Pool, along with Federated Investors managing the daily operations of the pool under a contract with the State Comptroller. Oversight includes the ability to significantly influence operations, designation of management and accountability for fiscal matters. Additionally, the State Comptroller has established an advisory board composed both of participants in TexPool and of other persons who do not have a business relationship with TexPool. The advisory board members review the investment policy and approves any fee increases. TexPool is rated AAAm by Standard & Poor's.

As a requirement to maintain the rating weekly portfolio, information must be submitted to Standard & Poor's as well as the office of the Comptroller of Public Accounts for review. TexPool operates in a manner consistent with the SEC's Rule 2a-7 of the Investment Company Act of 1940. As such, TexPool uses amortized cost to report net assets and share prices since that amount approximates fair value.

Texas CLASS – Texas Cooperative Liquid Assets Securities System Trust (Texas CLASS) is a local government investment pool through which entities may pool any of their funds or funds under their control. The Texas CLASS is supervised by a Board of Trustees (the Board) who are elected by the participants. The Board supervises the Trust and its affairs and acts as the liaison between the participants, the custodian, and the program administrator. Public Trust Advisors, LLC Trust provides program administration services and UMB Bank, N.A. provides custodial services. At year end, Texas CLASS was rated AAAm by Standard & Poor's.

TexSTAR – Texas Short Term Asset Reserve Program (TexSTAR) is a local government investment pool providing short-term liquidity requirements. JPMorgan Fleming Asset Management, Inc. and First Southwest Asset Management, Inc. serve as co-administrators under an agreement with the TexSTAR Board of Directors to provide investment and participant services for this pool. JPMorgan Chase Bank or its subsidiary J.P. Morgan Investor Services Company provides the custodial, transfer agency, fund accounting, and depository services for this pool. At year end, TexSTAR was rated AAAm by Standard & Poor's. The Public Utilities Board reports its investment in TexSTAR at the fair value amount provided by TexSTAR, which is the same as the value of the pool share.

Interest rate risk – In accordance with the Public Utilities Board's Investment Policy the weighted average to maturity for the Public Utilities Board's portfolio limits the maximum allowable maturity to two years by not exceeding the anticipated cash flow requirements. As of September 30, 2025, and 2024, the investment portfolio had maturities that met anticipated cash flow requirements.

The Public Utilities Board's invests in TexPool, TexasDAILY, Texas CLASS, and TexSTAR to provide its liquidity needs. These pools are structured somewhat like money market mutual funds and allow shareholders the ability to deposit or withdraw funds on a daily basis. Texpool, TexSTAR, and Texas CLASS are rated AAAm by Standard and Poor's and TexasDAILY is rated AAAmmf by Fitch and must maintain a dollar weighted average maturity not to exceed a 60-day limit. At September 30, 2025, TexPool, TexasDAILY, Texas CLASS, and TexSTAR had a weighted average maturity of 44 days, 46 days, 43 days, and 49 days, respectively. The Public Utilities Board invests in government investment pools with 100% overnight liquidity. The Public Utilities Board's external investment pools meet the criteria described in GASB Cod. Sec. In5, *Investment Pools (External)*, and measure all of their investments at amortized cost; therefore, in accordance with GASB Cod. Sec. I50, *Investments,* the Public Utilities Board has also measured their investments in these external investment pools at amortized cost for financial reporting purposes. In addition, the pools do not have any limitations or restrictions on withdrawals such as notice periods or maximum transaction amounts. The pools do not impose any liquidity or redemption gates.

(2) DEPOSITS AND INVESTMENTS – Continued

Credit risk – The Public Utilities Board identifies and manages credit risks by following the Investment Policy. The Public Utilities Board implements its investment strategy, establishes and monitors compliance with investment policies and procedures, and consistently monitors prudent risk controls. The Public Utilities Board will seek to control the risk of loss by monitoring the ratings of portfolio positions to assure compliance with the rating requirements imposed by the Public Funds Investment Act. The Public Utilities Board also manages exposure to credit risk by limiting its investments to a rating of "A" or better. As of September 30, 2025, and 2024, the Public Utilities Board had no security agencies investments.

Custodial credit risk – In accordance with the Public Utilities Board's Investment Policy, the financial institution must collateralize all funds with a minimum of 102% of the fair value of the principal portion. The Public Utilities Board seeks to control the risk of loss due to the failure of a security issuer or grantor. Such risk shall be controlled by investing only in the safest types of securities as defined in the Investment Policy.

The Public Utilities Board signed an agreement with its financial institution pledging funds to 102% minimum of the fair value of the principal position Security transactions are executed on a delivery versus payment basis through safekeeping agent. Funds are not released until the Public Utilities Board receives, through the safekeeping agent, the securities purchased.

Concentration of credit risk – In accordance with the Investment Policy, the Public Utilities Board manages its credit risk exposure through diversification, and limiting its investments in each government-sponsored security to 75%. At September 30, 2025 the Public Utilities Board had security investments of 16.8% in U.S. Treasury/Notes and had no investments in U.S. Agencies. At September 30, 2024, the Public Utilities Board had security investments of 21.8% in U.S. Treasury/Notes and had no investments in U.S. Agencies. As of September 30, 2025, and 2024, the portfolio complied as noted above.

(3) FAIR VALUE MEASUREMENT

The Public Utilities Board records assets and liabilities in accordance with GASB Cod. Sec. 3100, *Fair Value Measurement*, which determines fair value, establishes a framework for measuring fair value and expands disclosures about fair value measurement. The Public Utilities Board's fair value measurements are performed on a recurring basis.

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Fair value is a market-based measurement for a particular asset or liability based on assumptions that market participants would use in pricing the asset or liability. Such assumptions include observable and unobservable inputs of market data, as well as assumptions about risk and the risk inherent in the inputs to the valuation technique.

As a basis for considering market participant assumptions in fair value measurements, GASB Cod. Sec. 3100 establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value into three levels as described below:

- Level 1 – inputs are quoted prices (unadjusted) for identical assets or liabilities in active markets that a government can access at the measurement date. Equity securities and U.S. Government Treasury securities are examples of Level 1 inputs.

(3) FAIR VALUE MEASUREMENT - Continued

- Level 2 – inputs are inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly. Government agency and mortgage-backed securities and certificates of deposit are examples of Level 2 inputs.
- Level 3 – inputs are unobservable inputs that reflect the Public Utilities Board's own assumptions about factors that market participants would use in pricing the asset or liability (including risk assumptions).

Valuation methods of the primary fair value measurements disclosed below are as follows:

- The majority of investments in equity securities are valued using Level 1 measurements. Investments in equity securities are typically valued at the closing price in the principal active market. For equity securities, these markets include published exchanges such as the National Association of Securities Dealers Automated Quotations and the New York Stock Exchange.
- Most investments in debt securities are valued using Level 2 measurements because the valuations use interest rate curves and credit spreads applied to the terms of the debt instrument (maturity and coupon interest rate) and consider the counterparty credit rating.
- Commodity derivative instruments, such as futures, swaps and options, which are ultimately settled using prices at locations quoted through clearinghouses are valued using Level 1 inputs. Options included in this category are those with an identical strike price quoted through a clearinghouse.
- Other commodity derivative instruments, such as swaps settled using prices at locations other than those quoted through clearinghouses and options with strike prices not identically quoted through a clearinghouse, are valued using Level 2 inputs. For these instruments, fair value is based on internally developed pricing algorithms using observable market quotes for similar derivative instruments. Pricing inputs are derived from published exchange transactions and other observable data sources

The following table presents fair value balances and their levels within the fair value hierarchy as of September 30, 2025 and 2024. Investment balances presented exclude amounts related to money market mutual fund investments and external investment pools accounted for using amortized cost.

	September 30, 2025			
Fair Value - Investments:	Level 1	Level 2	Level 3	Total
U.S. Treasury Note	$ 37,546,227	$ -	$ -	$ 37,546,227
Total fair value investments	$ 37,546,227	$ -	$ -	$ 37,546,227
Fair Value - Financial Instruments:				
Liabilities				
Current fuel hedges	$ -	$ 471,600	$ -	$ 471,600
Total financial instruments	$ -	$ 471,600	$ -	$ 471,600

	September 30, 2024			
Fair Value - Investments:	Level 1	Level 2	Level 3	Total
U.S. Treasury Note	$ 47,284,207	$ -	$ -	$ 47,284,207
Total fair value investments	$ 47,284,207	$ -	$ -	$ 47,284,207
Fair Value - Financial Instruments:				
Liabilities				
Current fuel hedges	$ -	$ 181,968	$ -	$ 181,968
Total financial instruments	$ -	$ 181,968	$ -	$ 181,968

For more information on the fuel hedges, see Note 11 – Derivative Instruments.

(4) CAPITAL ASSETS

Changes in the Public Utilities Board's capital assets for the year ended September 30, 2025, were as follows:

	Beg. Balance 10/1/2024	Additions	Deletions	Reclassifications	End Balance 9/30/2025
Capital assets, non-depreciable:					
Land	$ 52,964,668	$ 995,243	$ (10,394)	$ 1,275	$ 53,950,792
Construction in progress	74,073,190	50,179,763	-	(15,926,279)	108,326,674
Total capital assets, non-depreciable	127,037,858	51,175,006	(10,394)	(15,925,004)	162,277,466
Capital assets, being depreciated/amortized:					
Plant	775,969,688	17,846,392	(15,495,239)	13,253,413	791,574,254
Buildings and structures	139,106,268	34,973	(317,453)	647,824	139,471,612
Improvements other than buildings	47,821,345	-	(85,156)	-	47,736,189
Equipment	155,403,812	3,505,499	(2,558,504)	2,023,767	158,374,574
Intangible subscription assets	105,417	-	(105,417)	-	-
Total capital assets, being depreciated/amortized	1,118,406,530	21,386,864	(18,561,769)	15,925,004	1,137,156,629
Less accumulated depreciation for:					
Plant	(451,215,916)	(19,129,587)	1,395,593	-	(468,949,910)
Buildings and structures	(49,421,691)	(3,890,715)	224,732	-	(53,087,674)
Improvements other than buildings	(32,016,513)	(627,337)	51,566	-	(32,592,284)
Equipment	(91,590,862)	(6,349,703)	2,221,265	-	(95,719,300)
Intangible subscription assets	(65,886)	(39,531)	105,417	-	-
Total accumulated depreciation	(624,310,868)	(30,036,873)	3,998,573	-	(650,349,168)
Capital assets, net	$ 621,133,520	$ 42,524,997	$ (14,573,590)	$ -	$ 649,084,927

Changes in the Public Utilities Board's capital assets for the year ended September 30, 2024, were as follows:

	Beg. Balance 10/1/2023	Additions	Deletions	Reclassifications	End Balance 9/30/2024
Capital assets, non-depreciable:					
Land	$ 34,813,449	$ 1,789,358	$ -	$ 16,361,861	$ 52,964,668
Construction in progress	76,755,123	32,793,275	-	(35,475,208)	74,073,190
Total capital assets, non-depreciable	111,568,572	34,582,633	-	(19,113,347)	127,037,858
Capital assets, being depreciated/amortized:					
Plant	756,685,408	14,474,378	(12,269,985)	17,079,887	775,969,688
Buildings and structures	138,821,721	29,880	(255,043)	509,710	139,106,268
Improvements other than buildings	47,880,155	-	(69,050)	10,240	47,821,345
Equipment	152,107,058	3,157,706	(1,374,462)	1,513,510	155,403,812
Intangible subscription assets	138,667	-	(33,250)	-	105,417
Total capital assets, being depreciated/amortized	1,095,633,009	17,661,964	(14,001,790)	19,113,347	1,118,406,530
Less accumulated depreciation for:					
Plant	(432,687,906)	(19,242,854)	714,844	-	(451,215,916)
Buildings and structures	(45,679,244)	(3,830,932)	88,485	-	(49,421,691)
Improvements other than buildings	(31,426,956)	(630,325)	40,768	-	(32,016,513)
Equipment	(86,256,637)	(6,324,511)	990,286	-	(91,590,862)
Intangible subscription assets	(18,719)	(80,417)	33,250	-	(65,886)
Total accumulated depreciation	(596,069,462)	(30,109,039)	1,867,633	-	(624,310,868)
Capital assets, net	$ 611,132,119	$ 22,135,558	$ (12,134,157)	$ -	$ 621,133,520

(5) JOINT OPERATIONS

Calpine/Hidalgo Project – On December 15, 1999, the Public Utilities Board purchased an undivided interest from Calpine Energy which entitles the Public Utilities Board to 105 MW of the 500 MW combined cycle plant located in Edinburg, Texas, approximately 56 miles from Brownsville, Texas. The unit consists of two gas turbines, a heat recovery steam generator and steam turbine.

(6) SHORT-TERM DEBT

Commercial paper balances and activity as of and for the year ended September 30, are as follows:

	Beginning Balance	Additions	Reductions	Ending Balance
2025	$ 30,000,000	$ -	$ -	$ 30,000,000
2024	$ 12,000,000	$ 18,000,000	$ -	$ 30,000,000

The Public Utilities Board issued $18,000,000 of commercial paper during fiscal year 2024. The commercial paper that was issued in fiscal year 2024 was used to fund approximately $8.2 million in Electric utility capital projects, $4.4 million in Water utility capital projects, $5.1 in Wastewater utility capital projects, and $0.3 million for the construction and equipping of facilities.

On March 18, 2021, the City Commission of the City of Brownsville adopted Ordinance 2021-1582 amending the Commercial Paper program to permit issuance on a taxable and tax-exempt basis. This amendment allows for the issuance, sale, terms and forms of commercial paper notes as Subordinate Lien Obligations in an aggregate principal amount not to exceed $100,000,000 at any one time outstanding.

On September 20, 2022, the City Commission of the City of Brownsville adopted Ordinance No. 2022-1711 supplementing the Original Ordinance and authorizing the substitution of the Credit Facility. On November 1, 2022, the City of Brownsville and PNC Bank, N.A. entered into a Reimbursement Agreement related to the Commercial Paper Notes, Series A.

On August 5, 2025, the City Commission of the City of Brownsville adopted Ordinance No. 2025-1582B supplementing the Original Ordinance and authorizing the substitution of the credit facility. On November 1, 2025, the City of Brownsville and Bank of America, N.A. entered into a Reimbursement Agreement related to the Commercial Paper Notes, Series A.

(7) LONG-TERM DEBT

Revenue Bonds – Revenue bond information and balances for the years ended September 30, 2025 and 2024, are as follows:

(7) LONG-TERM DEBT - Continued

		Original	Installment Amounts			Interest Rates	Final	Outstanding	Outstanding
Brownsville Public Utilities Board:		Borrowing	From		To	to Maturity	Maturity	at 9/30/25	at 9/30/24
2005	Utilities System Revenue Improvement	$ 163,725,000	$ 100,000	-	$ 100,000	3.5% - 5.0%	2031	$ 100,000	$ 100,000
	and Refunding Bonds (Series A)								
2008	Utilities System Revenue Refunding Bonds	77,805,000	100,000	-	100,000	4.0% - 5.0%	2033	100,000	100,000
2012	Utilities System Junior Lien Revenue Bonds*	840,000	40,000	-	60,000	0.27% - 3.49%	2032	365,000	410,000
2013	Utilities System Revenue Refunding Bonds	118,185,000	8,380,000	-	9,565,000	2.0% - 4.0%	2026	9,565,000	18,715,000
	(Series A)								
2015	Utilities System Revenue Refunding Bonds	94,770,000	675,000	-	5,675,000	4.0% - 5.0%	2045	41,680,000	45,335,000
2016	Utilities System Revenue Refunding Bonds	39,410,000	1,515,000	-	3,930,000	5.0%	2033	17,745,000	21,310,000
2018	Utilities System Revenue Refunding Bonds	14,000,000	310,000	-	1,650,000	4.0% - 5.0%	2033	3,905,000	5,555,000
2020	Utilities System Revenue Refunding Bonds	53,590,000	320,000	-	2,880,000	2.0% - 5.0%	2050	52,175,000	52,175,000
2020A	Utilities System Revenue Refunding Bonds	62,320,000	1,460,000	-	12,105,000	2.0% - 5.0%	2031	57,980,000	57,980,000
2022	Utilities System Revenue Refunding Bonds	17,165,000	535,000	-	1,305,000	4.0% - 5.0%	2051	17,165,000	17,165,000
2022A	Utilities System Revenue Refunding Bonds	35,605,000	5,285,000	-	6,660,000	4.406%-5.006%	2037	35,605,000	35,605,000
								236,385,000	254,450,000
Southmost Regional Water Authority:									
2009	Water Supply Contract Revenue Bonds (Series A)*	9,295,000	305,000	-	310,000	0.0%	2039	4,335,000	4,645,000
2009	Water Supply Contract Revenue Bonds (Series B)*	3,795,000	210,000	-	270,000	0.1% - 4.25%	2029	1,020,000	1,250,000
2012	Water Supply Contract Revenue	13,530,000	1,085,000	-	1,285,000	3.0% - 5.0%	2027	2,540,000	3,730,000
	Refunding Bonds								
2017	Water Supply Contract Revenue	9,255,000	1,540,000	-	1,795,000	4.125% - 5.5%	2032	8,320,000	8,320,000
	Refunding Bonds							16,215,000	17,945,000
								$ 252,600,000	$ 272,395,000
*	Direct Placement Bonds								

The following tables summarizes revenue bond transactions for the years ended September 30, 2025 and 2024:

	Beg. Balance 10/1/2024	Additions	Reductions/ Amortization	End Balance 9/30/2025	Due Within One Year
Revenue Bonds	$ 266,090,000	$ -	$ (19,210,000)	$ 246,880,000	$ 20,185,000
Direct Placement Bonds	6,305,000	-	(585,000)	5,720,000	595,000
Unamortized Premium	27,845,876	-	(3,425,653)	24,420,223	-
Unamortized Discount	(1,579,928)	-	155,194	(1,424,734)	-
Total Bonds Payable, Net	$ 298,660,948	$ -	$ (23,065,459)	$ 275,595,489	$ 20,780,000

	Beg. Balance 10/1/2023	Additions	Reductions/ Amortization	End Balance 9/30/2024	Due Within One Year
Revenue Bonds	$ 284,765,000	$ -	$ (18,675,000)	$ 266,090,000	$ 19,210,000
Direct Placement Bonds	6,880,000	-	(575,000)	6,305,000	585,000
Unamortized Premium	31,271,530	-	(3,425,654)	27,845,876	-
Unamortized Discount	(1,735,122)	-	155,194	(1,579,928)	-
Total Bonds Payable, Net	$ 321,181,408	$ -	$ (22,520,460)	$ 298,660,948	$ 19,795,000

(7) LONG-TERM DEBT – Continued

Principal and interest amounts due for each of the next five years and thereafter to maturity are:

	Revenue Bonds			Direct Placement Bonds		
	Principal	Interest	Total	Principal	Interest	Total
Year Ending September 30:						
2026	$ 20,185,000	$ 9,165,783	$ 29,350,783	$ 595,000	$ 55,086	$ 650,086
2027	20,960,000	8,372,933	29,332,933	610,000	43,811	653,811
2028	21,845,000	7,680,933	29,525,933	620,000	31,691	651,691
2029	22,505,000	7,024,235	29,529,235	630,000	18,996	648,996
2030	23,195,000	6,325,809	29,520,809	365,000	5,851	370,851
2031-2035	68,010,000	21,646,380	89,656,380	1,665,000	6,080	1,361,080
2036-2040	31,735,000	10,499,530	42,234,530	1,235,000	-	1,545,000
2041-2045	19,635,000	6,114,800	25,749,800	-	-	-
2046-2050	17,505,000	2,288,300	19,793,300	-	-	-
2051	1,305,000	65,250	1,370,250	-	-	-
	$ 246,880,000	$ 79,183,952	$ 326,063,952	$ 5,720,000	$ 161,513	$ 5,881,513

The Public Utilities Board is required by various debt agreements to comply with various financial statements and other covenants including maintaining required debt service coverage ratios. No non-compliance with covenants was noted which constitutes an "event of default" under these agreements.

On August 24, 2005, the Public Utilities Board sold $163,725,000 in tax exempt bonds and $56,855,000 in taxable bonds as part of a major debt restructuring. The tax-exempt bonds, Series 2005A, provided proceeds to refund $50,890,000 in Series 1995 outstanding obligations, $50,000,000 in Series 2001A and $50,000,000 in Series 2001B variable rate outstanding obligations, and $7,250,000 in outstanding commercial paper notes, and provided $20,000,000 in new money bonds.

The Public Utilities Board issued $77,805,000 in aggregate principal amount of Utilities System Revenue Refunding Bonds, Series 2008. The refunding bonds provided proceeds to defease $40,000,000 of Commercial Paper Notes, Series 2004, $32,285,000 of the Series 2002A Utility System Subordinate Lien Revenue and Refunding Bonds, and $13,415,000 of the Series 2002B Utility System Subordinate Lien Revenue and Refunding Bonds.

On December 7, 2009, the Authority issued $9,295,000 in Water Supply Contract Revenue Bonds, Series 2009A and $3,795,000 in Water Supply Contract Revenue Bonds, Series 2009B. These bonds were issued through the Texas Water Development Board (TWDB) Drinking Water State Revolving Fund for the construction of a full-scale Micro Filtration Pretreatment System.

On September 26, 2012, the Authority issued $13,530,000 in Water Supply Contract Revenue Refunding Bonds, Series 2012. The refunding bonds had a closing date of October 18, 2012, and the proceeds plus the bond premium were used to defease $14,990,000 of the Series 2002 Revenue Bonds for the years 2013 through 2027.

On October 1, 2012, the Public Utilities Board issued $840,000 in Utility System Junior Lien Revenue Bonds, Series 2012, through the TWDB. Proceeds from the sale of the Obligations were used for the purpose of funding construction improvements to the wastewater system on the FM 511 – 802 Colonia Project.

(7) LONG-TERM DEBT – Continued

On May 1, 2013, the Public Utilities Board issued $118,185,000 in Utilities System Revenue Refunding Bonds, Series 2013. The refunding bond proceeds plus a bond premium of $16,723,650 were used to defease $109,985,000 of the Series 2005A Utilities System Revenue Improvement and Refunding Bonds which are callable on September 1, 2015, and funded $11,818,500 of Public Utilities Board Senior Lien Reserve Fund.

On July 15, 2015, the Public Utilities Board issued $94,770,000 in Utilities System Revenue Refunding Bonds, Series 2015. The refunding bond proceeds plus a bond premium of $8,945,752 were used to defease $49,060,000 of the Series 2005A Utility System Revenue Improvement and Refunding Bonds; $27,815,000 of the Series 2005B Utility System Revenue Refunding Bonds; $5,480,000 of the Series 2011 Utility System Revenue Refunding Bonds; and $20,000,000 of the Utilities System Commercial Paper notes.

On May 15, 2016, the Public Utilities Board issued $39,410,000 in Utilities System Revenue Refunding Bonds, Series 2016. The refunding bond proceeds plus a bond premium of $7,705,681 were used to defease $42,505,000 of the Series 2008 Utility System Revenue Refunding Bonds. As a result, the refunded debt is considered to be defeased and the liability was removed from long-term debt.

On April 18, 2017, the Authority issued $9,255,000 in Water Supply Contract Revenue Refunding Bonds, Series 2017. The refunding bond proceeds plus the bond premium of $725,245 were used to defease $9,715,000 of the Series 2006 Water Supply Contract Revenue Refunding Bonds for the years 2019 through 2032.

On July 1, 2018, the Public Utilities Board issued $14,000,000 in Utilities System Revenue Refunding Bonds, Series 2018. The bonds, plus a premium of $1,404,015, provided proceeds to refund $14,980,000 of the Series 2007 Jr. Lien Revenue Bonds, Series 2008 Revenue Refunding Bonds, and a portion of Series 2012 Sr. Lien Revenue Refunding Bonds.

On July 29, 2020, the Public Utilities Board issued $53,590,000 in Utility System Revenue Refunding Bonds, Series 2020 and $62,320,000 in Utility System Revenue Refunding Bonds, Series 2020A (Taxable). The Series

2020 refunding bond proceeds plus the bond premium of $9,295,496 were used to defease future debt service payments of $12,105,000 of the Series 2012 Utilities System Senior Lien Revenue Refunding Bonds for the years 2026-2037, and $50,000,000 of Commercial Paper notes. The Series 2020 refunding bond proceeds were used to defease future debt service payments of $54,480,000 of the Series 2013A Utilities System Revenue Refunding Bonds for the years 2027- 2031. As a result, the refunded bonds are considered to be defeased and the liability has been removed from long-term debt.

On June 10, 2022, the Public Utilities Board issued $17,165,000 in Utility System Revenue Refunding Bonds, Series 2022 and $35,605,000 in Utility System Revenue Refunding Bonds, Series 2022A (Taxable). The Series 2022 refunding bond proceeds plus the bond premium of $1,187,629 were used to defease $18,000,000 of Commercial Paper notes. The Series 2022A (Taxable) refunding bond proceeds were used to defease $35,000,000 of Commercial Paper notes.

Direct Placement Bonds – As of September 30, 2025, direct placement bonds with the Texas Water Development Board (TWDB) consisted of Junior Lien Series 2012 for the Public Utilities Boards in an outstanding amount of $365,000. Direct placement debt for the Authority consisted of Series 2009 A and Series 2009 B Revenue Bonds for the Authority in an outstanding amount of $4,335,000 and $1,020,000, respectively. Interest rates on the junior lien fixed rate bonds range from 0.27% to 3.49% for the Public Utilities Board. Interest rates on the junior lien fixed rate bonds for the Authority range from 0.0% for Series 2009A and 0.1% to 4.25% for Series 2009B.

(7) LONG-TERM DEBT – Continued

As of September 30, 2024, direct placement bonds with the Texas Water Development Board (TWDB) consisted of Junior Lien Series 2012 for the Public Utilities Boards in an outstanding amount of $410,000. Direct placement debt for the Authority consisted of Series 2009 A and Series 2009 B Revenue Bonds for the Authority in an outstanding amount of $4,645,000 and $1,250,000, respectively. Interest rates on the junior lien fixed rate bonds range from 0.27% to 3.49% for the Public Utilities Board. Interest rates on the junior lien fixed rate bonds for the Authority range from 0.0% for Series 2009A and 0.1% to 4.25% for Series 2009B.

Prior Year Defeasance of Debt – In prior years, the Public Utilities Board has defeased various bond issues by creating separate irrevocable trust funds. New debt has been issued and the proceeds have been used to purchase U.S. government securities and open market purchases that were placed in the trust funds. The investments and fixed earnings from the investments are sufficient to fully service the defeased debt until the debt is called or it matures. For financial reporting purposes, the debt has been considered defeased and therefore removed as a liability from long-term debt. As of September 30, 2025, the amount of defeased debt outstanding but removed from long-term debt amounted to $33,740,000.

(8) OTHER LIABILITIES

The Public Utilities Board is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; and natural disasters for which the entity carries commercial insurance. The Public Utilities Board has established a limited risk management program for employee health and workers' compensation for which the Public Utilities Board retained risk of loss. For insured programs, there have been no significant reductions in insurance coverage. Liabilities are reported when it is probable that a loss has occurred and the amount of the loss can be reasonably estimated. Liabilities include an amount for claims incurred but not reported. The result of the process to estimate the claims liability is not an exact amount as it depends on many complex factors, such as inflation, changes in legal doctrines, and damage awards.

Accordingly, claims are reevaluated periodically. The estimate of the claims liability also includes amounts for claim incremental adjustment expenses. Estimated recoveries from third parties are another component of claims expense. A General liability insurance policy covers individual claims in excess of $25,000 each occurrence. An Auto liability insurance policy covers individual claims in excess of $1,000.

Workers' compensation insurance covers individual claims in excess of $350,000 (each Accident) / $1,050,000 (Aggregate). A Directors & Officers and Employment Practices liability insurance policy covers individual claims in excess of a $350,000 per claim retention. Property insurance and other ancillary lines of insurance coverage for crime, mobile equipment, cyber liability and pollution are also in force.

Workers' Compensation Program

The Public Utilities Board has a workers' compensation self-insurance plan for the purpose of providing medical and indemnity payments as required by law for on-the-job related injuries. The plan is administered by a service agent. The Public Utilities Board has an excess workers' compensation insurance contract with an insurance carrier coverage which provides Texas statutory limits for claims in excess of $350,000 for any one accident or occurrence. The aggregate deductible under this policy is $1,050,000. Management feels that the contributions made during the year for workers' compensation will offset any claims paid during the year. Therefore, the entire liability is estimated to be long term and recorded as such.

(8) OTHER LIABILITIES – Continued

Health Insurance Program

The Public Utilities Board has a self-funded group health insurance plan for the purpose of providing health coverage to employees and their dependents. The plan is administered under a service agreement. The Public Utilities Board has a stop loss contract with an insurance carrier that covers individual health claims in excess of $200,000 per individual. The Public Utilities Board also has aggregate limits, which fluctuate with enrollment but are currently at $13,747,948 for the health insurance plan and $467,530 for the dental insurance plan. These amounts represent the maximum liability for health and dental claim costs for the plan year ending December 31, 2025.

The following is a summary of changes in claims liability for the Workers' Compensation and Health Insurance programs, which is included in accounts payable and accrued liabilities payable from restricted assets, for the years ended September 30, 2025 and 2024:

	Beginning Balance 2024	Claims and Adjustments	Claims Payments	Ending Balance 2025	Amounts Due Within One Year
Workers' Compensation	$ 173,298	$ 241,555	$ (258,149)	$ 156,704	$ 56,083
Health Insurance	$ 248,341	$ 12,125,148	$ (12,008,261)	$ 365,228	$ 365,228

	Beginning Balance 2023	Claims and Adjustments	Claims Payments	Ending Balance 2024	Amounts Due Within One Year
Workers' Compensation	$ 225,485	$ 306,064	$ (358,251)	$ 173,298	$ 41,510
Health Insurance	$ 292,956	$ 10,485,631	$ (10,530,246)	$ 248,341	$ 248,341

Accrued Compensated Absences

The Public Utilities Board accrues earned but unused employee vacation and a portion of sick leave as well as the employer portion of Social Security taxes and required employer pension contributions related to these liabilities. Unused vacation leave is paid to the employee upon separation. Unused sick leave is paid to the employee based on years of service. The employee is eligible for payment upon separation from employment at the employee's current pay rate for 160 hours if employed on or after May 1, 2002, or 720 hours if employed before May 1, 2002.

The compensated absences balance at September 30, 2024 and September 20, 2023 were restated to reflect the adoption of GASB Statement No. 101. As a result, adjustments were made to short-term compensated absences by $484,746 and long-term compensated absences by $6,010,409 by restating net position for the year ending September 30, 2023, which were necessary to recognize the current and long-term portions of vacation and personal time more than likely to be either used or paid to employees. Consequently, the combined liability for Compensated Absences was increased by $13,398 and $829,952 for the years ended September 30, 2024 and 2023, respectively. Changes in the liability amount for 2025 and 2024 were as follows:

(8) OTHER LIABILITIES – Continued

	Beginning Balance	NET - Accrual & Payments	Ending Balance	Amounts Due Within One Year
September 30, 2025	$ 6,600,007	$ 317,623	$ 6,917,630	$ 428,545
September 30, 2024*	$ 6,495,155	$ 104,852	$ 6,600,007	$ 465,531

**Restated for the implementation of GASB 101 Compensated Absences.*

(9) TEXAS MUNICIPAL RETIREMENT SYSTEM

Plan Description – The Public Utilities Board participates as one of 942 plans in the defined benefit cash-balance plan administered by the Texas Municipal Retirement System (TMRS). TMRS is a statewide public retirement plan created by the State of Texas and administered in accordance with the TMRS Act, Subtitle G, Title 8, Texas Government Code (the TMRS Act) as an agent multiple-employer retirement system for employees of Texas participating cities. The TMRS Act places the general administration and management of TMRS with a six-member, Governor-appointed Board of Trustees; however, TMRS is not fiscally dependent on the State of Texas. TMRS issues a publicly available Annual Comprehensive Financial Report (Annual Report) that can be obtained at tmrs.com.

All eligible employees of the Public Utilities Board are required to participate in TMRS. Plan provisions for the Public Utilities Board for fiscal years 2025 and 2024 were as follows:

Employee deposit rate:	7%
Matching ratio (PUB to employee):	2 to 1
Years required for vesting:	5 years
Members can retire at certain ages, based on the years	
of service with the Public Utilities Board. The Service	
Retirement Eligibilities for the Public Utilities Board are:	5 years/age 60
	20 years/any age
Updated Service Credit	100% Repeating, Transfers
Annuity Increase (to retirees)	70% of CPI Repeating
Supplemental Death Benefit to Active Employees	Yes
Supplemental Death Benefit to Retirees	Yes

Benefits Provided – TMRS provides retirement, disability, and death benefits. Benefit provisions are adopted by the governing body of the Public Utilities Board, within the options available in the state statutes governing TMRS.

At retirement, the Member's benefit is calculated based on the sum of the Member's contributions, with interest, and the city-financed monetary credits with interest. The retiring Member may select one of seven monthly benefit payment options. Members may also choose to receive a portion of their benefit as a lump sum distribution in an amount equal to 12, 24 or 36 monthly payments, which cannot exceed 75% of the total Member contributions and interest.

(9) TEXAS MUNICIPAL RETIREMENT SYSTEM – Continued

At the date the plan began, the Public Utilities Board granted monetary credits for service rendered before the plan began of a theoretical amount equal to two times what would have been contributed by the employee, with interest, prior to establishment of the plan. Monetary credits for service since the plan began are a percentage (100%, 150%, or 200%) of the employee's accumulated contributions.

In addition, the Public Utilities Board can grant, as often as annually, another type of monetary credit referred to as an updated service credit which is a theoretical amount which, when added to the employee's accumulated contributions and the monetary credits for service since the plan began, would be the total monetary credits and employee contributions accumulated with interest if the current employee contribution rate and the Public Utilities Board matching percent had always been in existence and if the employee's salary had always been the average of his salary in the last three years that are one year before the effective date.

At the December 31 valuation and measurement date, the following employees were covered by the benefit terms:

	December 31,	
	2024	2023
Active employees	598	588
Inactive employees or beneficiaries currently receiving benefits	374	358
Inactive employees entitled to but not yet receiving benefits	160	159
Total Plan Participants	1,132	1,105

Contributions – The contribution rates for employees in TMRS are either 5%, 6%, or 7% of employee gross earnings, and the Public Utilities Board matching percentages are either 100%, 150%, or 200%, both as adopted by the governing body of the Public Utilities Board. Under the state law governing TMRS, the contribution rate for each entity is determined annually by the actuary, using the Entry Age Normal (EAN) actuarial cost method. The Public Utilities Board's contribution rate is based on the liabilities created from the benefit plan options selected by the city and any changes in benefits or actual experience over time.

Employees of the Public Utilities Board were required to contribute 7% of their annual gross earnings during the fiscal year. The contribution rates for the Public Utilities Board were 18.83% and 18.35% for calendar years 2025 and 2024, respectively. The Public Utilities Board's contributions to TMRS in the fiscal year ended September 30, 2025, were $8,271,687 and $7,370,069 for fiscal year ended September 30, 2024, and equaled the required contributions.

Net Pension Liability – The Public Utilities Board's net pension liability (NPL) was measured as of December 31, 2024 and 2023, and total pension liability (TPL) used to calculate the net pension liability was determined by actuarial valuations as of that date.

(9) TEXAS MUNICIPAL RETIREMENT SYSTEM – Continued

The Public Utilities Board's changes in net pension liability were as follows:

	Increase (Decrease)		
	Total Pension Liability (a)	Plan Fiduciary Net Position (b)	Net Pension Liability (a) - (b)
Balance at 12/31/2023	$ 246,050,104	$ 209,961,504	$ 36,088,600
Changes for the year:			
Service cost	7,185,291	-	7,185,291
Interest	16,494,628	-	16,494,628
Change of benefit terms	-	-	-
Difference between expected and actual experience	6,879,641	-	6,879,641
Changes in assumptions	-	-	-
Contributions - employer	-	7,438,398	(7,438,398)
Contributions - employee	-	2,842,368	(2,842,368)
Net investment income	-	21,816,961	(21,816,961)
Benefit payments, including refunds of employee contributions	(10,555,782)	(10,555,782)	-
Administrative expense	-	(139,914)	139,914
Other changes	-	(3,273)	3,273
Net changes	20,003,778	21,398,758	(1,394,980)
Balance at 12/31/2024	$ 266,053,882	$ 231,360,262	$ 34,693,620

	Increase (Decrease)		
	Total Pension Liability (a)	Plan Fiduciary Net Position (b)	Net Pension Liability (a) - (b)
Balance at 12/31/2022	$ 231,442,503	$ 188,944,860	$ 42,497,643
Changes for the year:			
Service cost	6,500,521	-	6,500,521
Interest	15,511,174	-	15,511,174
Change of benefit terms	-	-	-
Difference between expected and actual experience	3,517,540	-	3,517,540
Changes in assumptions	(1,126,443)	-	(1,126,443)
Contributions - employer	-	6,455,585	(6,455,585)
Contributions - employee	-	2,621,178	(2,621,178)
Net investment income	-	21,875,163	(21,875,163)
Benefit payments, including refunds of employee contributions	(9,795,191)	(9,795,191)	-
Administrative expense	-	(139,121)	139,121
Other changes	-	(970)	970
Net changes	14,607,601	21,016,644	(6,409,043)
Balance at 12/31/2023	$ 246,050,104	$ 209,961,504	$ 36,088,600

Actuarial assumptions – The total pension liability in the December 31, 2024 and 2023, actuarial valuations were determined using the following actuarial assumptions:

	12/31/2024	12/31/2023	
Inflation	2.50%	2.50%	per year
Overall payroll growth	2.75%	2.75%	per year, adjusted down for population declines, if any
Investment Rate of Return	6.75%	6.75%	net of pension plan investment expense, including inflation

(9) TEXAS MUNICIPAL RETIREMENT SYSTEM – Continued

Salary increases were based on a service-related table. For 2024 and 2023, mortality rates for active members are based on the PUB (10) mortality tables with 110% of the Public Safety table used for males and 100% of the General Employee table used for females. Mortality rates for healthy retirees and beneficiaries are based on the Gender-distinct 2019 Municipal Retirees of Texas mortality tables. Male rates are multiplied by 103% and female rates are multiplied by 105%. The rates for actives, healthy retirees and beneficiaries are projected on a fully generational basis by Scale MP-2021 to account for future mortality improvements. For disabled annuitants, the same mortality tables for healthy retirees is used with a 4-year set-forward for males and a 3-year set-forward for females. In addition, a 3.5% and 3.0% minimum mortality rate is applied, for males and females respectively, to reflect the impairment for younger members who become disabled. The rates are projected on a fully generational basis by Scale MP-2021 to account for future mortality improvements subject to the 3% floor.

The actuarial assumptions were developed primarily from the actuarial investigation of the experience of TMRS over the four-year period from December 31, 2018 to December 31, 2022. The assumptions were adopted in 2023 and first used in the December 31, 2023 actuarial valuation. The post-retirement mortality assumption for Annuity Purchase Rates (APRs) is based on the Mortality Experience Investigation Study covering 2009 through 2011 and dated December 31, 2013. Plan assets are managed on a total return basis with an emphasis on both capital appreciation as well as the production of income in order to satisfy the short-term and long-term funding needs of TMRS.

The long-term expected rate of return on pension plan investments was determined by best estimate ranges of expected returns for each major asset class. The long-term expected rate of return is determined by weighting the expected return for each major asset class by the respective target asset allocation percentage. The target allocation and best estimates the expected return for each major asset class are summarized in the following table:

	September 30, 2025		September 30, 2024	
Asset Class	Target Allocation	Long-Term Expected Real Rate of Return (Arithmetic)	Target Allocation	Long-Term Expected Real Rate of Return (Arithmetic)
Global Equity	35.0%	7.10%	35.0%	6.70%
Core Fixed Income	6.0%	5.00%	6.0%	4.70%
Non-Core Fixed Income	6.0%	6.80%	20.0%	8.00%
Other Private Markets	4.0%	7.30%	12.0%	8.00%
Real Estate	12.0%	6.70%	12.0%	7.60%
Infrastructure	6.0%	6.00%	0.0%	0.00%
Hedge Funds	5.0%	6.40%	5.0%	6.40%
Private Equity	13.0%	8.50%	10.0%	11.60%
Private Debt	13.0%	8.20%	0.0%	0.00%
Total	100.0%		100.0%	

Discount Rate – The discount rate used to measure the Total Pension Liability recorded as of September 30, 2025 and 2024, was 6.75%. The projection of cash flows used to determine the discount rate assumed that Member and employer contributions will be made at the rates specified in statute. Based on that assumption, the pension plan's Fiduciary Net Position was projected to be available to make all projected future benefit payments of current active and inactive Members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the Total Pension Liability.

(9) TEXAS MUNICIPAL RETIREMENT SYSTEM – Continued

Sensitivity of the Net Pension Liability to Changes in the Discount Rate – The following presents the net pension liability of the Public Utilities Board, calculated using the discount rate of 6.75%, as well as what the Public Utilities Board's net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (5.75%) or 1-percentage-point higher (7.75%) than the current rate:

Measurement Date	1% Decrease 5.75%	Current Single Discount Rate Assumption 6.75%	1% Increase 7.75%
12/31/2024	$ 71,519,033	$ 34,693,620	$ 4,297,434
12/31/2023	$ 70,060,085	$ 36,088,600	$ 8,061,706

Pension Plan Fiduciary Net Position – Detailed information about the pension plan's Fiduciary Net Position is available in a separately-issued TMRS financial report in the Schedule of Changes in Fiduciary Net Position, by Participating City. That report may be obtained at tmrs.com.

Pension Expense and Deferred Outflows/Inflows of Resources Related to Pensions – The Public Utilities Board recognized $8,987,476 in pension expense for the fiscal year ended September 30, 2025, and $6,519,475 in pension expense for the fiscal year ended September 30, 2024.

At September 30, 2025 and 2024 the Public Utilities Board reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	September 30, 2025	September 30, 2024
Deferred outflows of resources		
Changes in assumptions	$ -	$ 42,431
Differences between expected and actual experience on pension assets	9,646,920	5,527,357
Differences between projected and actual earnings on pension assets (net)	-	5,107,570
Employer's contributions to the Plan subsequent to the measurement of total pension liability	6,345,160	5,643,445
Total deferred outflows of resources	$ 15,992,080	$ 16,320,803

	September 30, 2025	September 30, 2024
Deferred inflows of resources		
Changes in assumptions	$ (707,867)	$ (921,262)
Differences between expected and actual experience on pension assets	(241,597)	(473,252)
Differences between projected and actual earnings on pension assets (net)	(2,358,671)	-
Total deferred inflows of resources	$ (3,308,135)	$ (1,394,514)

(9) TEXAS MUNICIPAL RETIREMENT SYSTEM – Continued

The amount reported as deferred outflows of resources, $6,345,160 related to pensions resulting from contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability for the fiscal year ending September 30, 2025. Other amounts reported as deferred outflows and inflows of resources related to pensions will be recognized in pension expense as follows:

	Net deferred outflows(inflows) of resources:
2025	$ 2,455,428
2026	4,938,198
2027	(1,169,759)
2028	46,807
2029	68,111
Thereafter	-
Total	$ 6,338,785

(10) OTHER POST-EMPLOYMENT BENEFITS

In addition to the pension benefits described in Note 9, the Public Utilities Board provides post-retirement health care benefits (OPEB) and supplemental death benefits to its employees.

POST-RETIREMENT HEALTH CARE BENEFITS

Plan Description and Benefits Provided – The Public Utilities Board provides post-retirement health care benefits for employees retiring and receiving annuities from the Texas Municipal Retirement System, through a single-employer plan, who are (1) at least age 60 and have completed 10 consecutive years of active service with the Public Utilities Board immediately prior to retirement, (2) at least age 55 and have completed 25 consecutive years of active service with the Public Utilities Board immediately prior to retirement, or (3) at any age having completed 30 consecutive years of active service with the Public Utilities Board immediately prior to retirement. Prior to age 65, the Public Utilities Board will pay 100% of the cost of the Group Health Insurance Program for the retirees. Spouses and dependents are also eligible for coverage, but the retiree must pay the premiums. No coverage is available after the retiree reaches age 65, including coverage for spouses and dependents. The above eligibility and coverage requirements do not apply to retirees that retired under Retiree Package I (1999) and Retiree Package II (2005). The Retiree Package I plan results from a special offer made in fiscal year 1999 to all employees with 25 years or more of credited service or eligible for retirement under TMRS guidelines who elected to voluntarily resign or retire during the offer period. The plan provides coverage for the employees and the employees' dependent (spouse) under the Public Utilities Board's group medical plan until such time as the employee becomes 65 years of age, dies or elects to receive coverage from another source. Under Retiree Package I, 34 retirees met these eligibility requirements. The Retiree Package II plan provides post-retirement benefits to all employees who retire from the Public Utilities Board after attaining 10 years of service and 60 years of age, 25 years of service and 55 years of age or 30 years of service regardless of age. Under the Retiree Package II plan, retirees may pay to provide spousal and dependent coverage. Under Retiree Package II, 24 retirees met these eligibility requirements.

The Public Utilities Board provides 100% of the cost of retirees to participate in this plan. Expenses for post-retirement health care benefits are recognized as retirees report claims and include a provision for estimated claims incurred but not yet reported. Expenses related to provision of these post-employment benefits cannot be reasonably estimated. The OPEB plan benefits are established and may be amended by the Public Utilities Board's Board of Directors.

(10) OTHER POST-EMPLOYMENT BENEFITS – Continued

The following tables presents information about the participants covered by the benefit terms. Participants providing the basis of the actuarial valuations used to calculate the total OPEB liability, as of the measurement date for fiscal years ended September 30, 2025 and 2024, were:

	October 1,	
	2024	2023
Active participants	593	593
Retirees	46	46
Beneficiaries	0	0
Spouses of retirees	15	15
Total Participants	654	654

Contributions – Prior to May 2023, The Public Utilities Board did not pre-fund benefits. The funding policy was to pay benefits directly from general assets on a pay-as-you-go basis, and there was not a trust for accumulating plan assets.

In February 2023, the Public Utilities Board of Directors passed a resolution approving the adoption of the Public Agencies Post-Retirement Health Care Plan Trust (Trust) administered by Public Agency Retirement Services (PARS). The Public Utilities Board appointed the Chief Financial Officer as Administrator of the Trust, and as such, established the authority to act in all matters relating to the Trust.

In fiscal year 2023, the Public Utilities Board made an initial contribution of $13,306,413 to fund the Trust. There have been no further contributions. Contributions are not required from plan members. The Public Utilities Board reserves the right to make contributions, if any, to the Trust. Administrative costs of the Trust are financed through investment earnings. Benefits are paid directly to the insurance provider.

The PARS does issue a publicly available financial report for the fiduciary net position that is available upon request. The Trust itself does not issue a separate financial report.

Actuarial Methods and Assumptions

The following is a summary of significant actuarial methods and assumptions used in the actuarial valuations. There have been no significant changes between the valuation date and fiscal year ends.

	FY2025	FY2024
Valuation Date	October 1, 2023	October 1, 2023
Measurement Date	September 30, 2025	September 30, 2024
Actuarial Cost Method	Entry Age Normal, level dollar	Entry Age Normal, level dollar
Amortization Method	Open periods 10 yr amortization 0.0% amortization growth rate	Open periods 10 yr amortization 0.0% amortization growth rate
Asset Valuation Method	Fair Value	Fair Value
Inflation	2.30%	2.30%
Salary increases	Varies by service	Varies by service
Discount Rate	6.77% Plan's long-term rate of return on investment assumption	6.86% Plan's long-term rate of return on investment assumption
Long-term Expected Rate of Return on Investments	6.77%	6.86%
Mortality	Pub-2016 Mortality (headcount weighted) for Employees, Healthy Annuitants, and Contingent Annuitants projected forward (fully generational) with MP-2021	Pub-2010 Mortality (headcount weighted) for Employees, Healthy Annuitants, and Contingent Annuitants projected forward (fully generational) with MP-2021

(10) OTHER POST-EMPLOYMENT BENEFITS – Continued

OPEB Plan Investment Strategy – The goal of the Trust's investment program is to generate adequate long-term returns that, when combined with contributions, will result in sufficient assets to pay the present and future obligations of the Trust. A balanced strategy that seeks to provide capital appreciation and a low to moderate level of current income consistent with its allocation was adopted. Target allocation of each asset class of equity and fixed income are 60% and 40%, respectively.

Discount Rate – The discount rate used to measure the total OPEB liability changed from 6.86% at September 30, 2024, to 6.77% at September 30, 2025. The plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the discount rate for calculating the total OPEB liability is equal to the long-term expected rate of return.

Long-term Expected Rate of Return – This assumption is determined by adding expected inflation to expected long-term real returns and reflecting expected volatility and correlation. The capital market assumption is based on a 20-year investment horizon.

The target allocation and best estimates of arithmetic and geometric real rates of return for each major asset class are summarized in the following table:

	September 30, 2025			September 30, 2024		
	Target	Long-Term Expected Real Rate of Return		Target	Long-Term Expected Real Rate of Return	
Asset Class	Allocation	Arithmetic	Geometric	Allocation	Arithmetic	Geometric
US Core Fixed Income (Aggregate)	37.0%	2.35%	2.20%	37.0%	2.50%	2.36%
US High Yield Bonds	3.0%	4.03%	3.48%	3.0%	4.43%	3.87%
US Broad Equity Market	36.0%	5.48%	3.76%	36.0%	5.52%	3.82%
Non-US Equity	18.0%	7.24%	5.35%	18.0%	7.62%	5.75%
US REITs	3.0%	6.71%	4.46%	3.0%	6.91%	4.72%
Infrastructure - Public	3.0%	5.68%	4.18%	3.0%	5.78%	4.31%
Total	100.0%			100.0%		

Changes in net OPEB asset and total OPEB liability – The following presents a summary of the changes in the net OPEB asset and total OPEB liability:

	September 30, 2025			September 30, 2024		
	Total OPEB Liability	Plan Fiduciary Net Position	Net OPEB Liability/(Asset)	Total OPEB Liability	Plan Fiduciary Net Position	Net OPEB Liability/(Asset)
Total OPEB Liability - beginning of year	$ 14,235,787	$ 15,942,787	$ (1,707,000)	$ 12,591,573	$ 13,194,523	$ (602,950)
Changes for the year:						
Service Cost	352,167	-	352,167	484,332	-	484,332
Interest on total OPEB Liability	979,623	-	979,623	828,533	-	828,533
Effect of economic/demographic gains or losses	(258,948)	-	(258,948)	2,329,708	-	2,329,708
Effect of assumptions changes or inputs	132,356	-	132,356	(1,092,334)	-	(1,092,334)
Benefit payments	(625,873)	(625,873)	-	(906,025)	(294,001)	(612,024)
Employer contributions	-	-	-	-	-	-
Net investment income	-	1,684,581	(1,684,581)	-	3,042,265	(3,042,265)
Net changes						
Total OPEB Liability - end of year	$ 14,815,112	$ 17,001,495	$ (2,186,383)	$ 14,235,787	$ 15,942,787	$ (1,707,000)

(10) OTHER POST-EMPLOYMENT BENEFITS – Continued

Sensitivity Analysis – The following presents the total OPEB liability of the Public Utilities Board, calculated using the discount rate of 6.77% as of September 30, 2025, as well as what the Public Utilities Board's total liability would be if it were calculated using a discount rate that is 1-percentage-point lower (5.77%) or 1-percentage-point higher (7.77%) than the current rate:

Measurement Date		1% Decrease 5.77%	Discount Rate 6.77%	1% Increase 7.77%
9/30/2025	Total OPEB liability	$ 16,004,110	$ 14,815,112	$ 13,744,658
9/30/2025	Fiduciary net position	$ 17,001,495	$ 17,001,495	$ 17,001,495
9/30/2025	Net OPEB liability	$ (997,385)	$ (2,186,383)	$ (3,256,837)

The following presents the total OPEB liability of the Public Utilities Board, calculated using the discount rate of 6.86% as of September 30, 2024, as well as what the Public Utilities Board's total liability would be if it were calculated using a discount rate that is 1-percentage-point lower (5.86%) or 1-percentage-point higher (7.86%) than the current rate:

Measurement Date		1% Decrease 5.86%	Discount Rate 6.86%	1% Increase 7.86%
9/30/2024	Total OPEB liability	$ 15,405,675	$ 14,235,787	$ 13,183,923
9/30/2024	Fiduciary net position	$ 15,942,787	$ 15,942,787	$ 15,942,787
9/30/2024	Net OPEB liability	$ (537,112)	$ (1,707,000)	$ (2,758,864)

The following presents the total OPEB liability of the Public Utilities Board, calculated using the current healthcare cost trend rates, as well as what the Public Utilities Board's total liability would be if it were calculated using trend rates that are 1-percentage-point lower or 1-percentage-point higher than the current trend rates at September 30, 2025 and 2024.

Measurement Date		1% Decrease	Current Trend Rate	1% Increase
9/30/2025	Total OPEB liability	$ 13,351,427	$ 14,815,112	$ 16,502,210
9/30/2025	Fiduciary net position	$ 17,001,495	$ 17,001,495	$ 17,001,495
9/30/2025	Net OPEB liability	$ (3,650,068)	$ (2,186,383)	$ (499,285)

Measurement Date		1% Decrease	Current Trend Rate	1% Increase
9/30/2024	Total OPEB liability	$ 12,934,253	$ 14,235,787	$ 15,731,076
9/30/2024	Fiduciary net position	$ 15,942,787	$ 15,942,787	$ 15,942,787
9/30/2024	Net OPEB liability	$ (3,008,534)	$ (1,707,000)	$ (211,711)

OPEB Expense and Deferred Outflows/Inflows of Resources Related to OPEB – The Public Utilities Board recognized OPEB income of $1,698,940 for the year ended September 30, 2025, and $1,408,967 for the year ended September 30, 2024.

The following table presents information about the OPEB-related deferred outflows of resources and deferred inflows of resources for the Public Utilities Board as of September 30, 2025and 2024:

(10) OTHER POST-EMPLOYMENT BENEFITS – Continued

	September 30, 2025	September 30, 2024
Deferred outflows of resources		
Changes in assumptions	$ 1,896,621	$ 786,836
Investment (gains)/losses	-	-
Differences in expected and actual experience	351,375	2,343,143
Total deferred outflows of resources	$ 2,247,996	$ 3,129,979
Deferred inflows of resources		
Differences in expected and actual experience	$ (2,894,017)	$ (3,780,152)
Investment (gains)/losses	(1,572,534)	(1,392,786)
Changes in assumptions	(4,915,568)	(6,310,721)
Total deferred inflows of resources	$ (9,382,119)	$ (11,483,659)

Amounts currently reported as deferred outflows of resources and deferred inflows of resources related to other postemployment benefits will be recognized in OPEB expense as follows:

Year ended September 30,	Net deferred outflows(inflows) of resources:
2026	$ (2,289,238)
2027	(2,070,755)
2028	(1,800,155)
2029	(823,900)
2030	(145,991)
Thereafter	(4,084)
Total	$ (7,134,123)

SUPPLEMENTAL DEATH BENEFIT PLAN

Plan Description – The Public Utilities Board also participates in a single-employer, defined benefit group-term life insurance plan known as the Supplemental Death Benefits Fund (SDBF) administered by the TMRS. This is a voluntary program in which the Public Utilities Board elected, by ordinance, to provide group-term life insurance coverage to both current and retired employees. The Public Utilities Board may terminate coverage under and discontinue participation in the SDBF by adopting an ordinance before November 1 of any year to be effective the following January 1. The death benefit for active employees provides a lump-sum payment approximately equal to the employees' annual salary (calculated based on the employees' actual earnings, for the 12-month period preceding the month of death). The death benefit for retirees is considered an "other post-employment benefit," or OPEB, and is a fixed amount of $7,500. As the SDBF covers both active and retiree participants, with no segregation of assets, the SDBF is considered to be an unfunded OPEB plan (i.e. no assets are accumulated).

At the December 31 valuation and measurement date, the following employees were covered by the benefit terms:

	December 31, 2024	December 31, 2023
Active employees	598	588
Inactive employees or beneficiaries currently receiving benefits	294	282
Inactive employees entitled to but not yet receiving benefits	78	78
Total Plan Participants	970	948

(10) OTHER POST-EMPLOYMENT BENEFITS – Continued

Membership counts for inactive employees currently receiving or entitled to but not yet receiving benefits will differ from GASB 68 as they include only those eligible for a SDBF benefit (i.e. excludes beneficiaries, non-vested termination due a refund, etc).

Contributions – The Public Utilities Board contributes to the SDBF at a contractually required rate as determined by an annual actuarial valuation. The rate is based on the mortality and service experience of all employees covered by the SDBF and the demographics specific to the workforce of the city. The funding policy for the SDBF program is to assure that adequate resources are available to meet all death benefit payments for the upcoming year. As such, contributions fund the covered active Member and retiree deaths on a pay-as-you-go basis.

Schedule of Contribution Rates
(RETIREE-only portion of the rate)

Plan/ Calendar Year	Total SDB Contribution (Rate)	Retiree Portion of Contribution (Rate)	Percentage of ARC Contributed
2025	0.32%	0.15%	100%
2024	0.38%	0.16%	100%

The actuarial assumptions used in the December 31, 2024 and December 31, 2023, valuation were based on the results of an actuarial experience study for the period of December 31, 2022.

Methods and Assumptions

The methods and assumptions described below were in effect as of September 30, 2025 and 2024.

Valuation of Assets – For purposes of calculating the Total OPEB Liability, the plan is considered to be unfunded and therefore no assets are accumulated for OPEB.

Actuarial Cost Method – The actuarial cost method being used is known as the Entry Age Normal Actuarial Cost Method. The Entry Age Normal Actuarial Cost Method develops the annual cost of the Plan in two parts: that attributable to benefits accruing in the current year, known as the normal cost, and that due to service earned prior to the current year, known as the amortization of the unfunded actuarial accrued liability. The normal cost and the actuarial accrued liability are calculated individually for each member. The normal cost rate for an employee is the contribution rate which, if applied to a member's compensation throughout their period of anticipated covered service with the municipality, would be sufficient to meet all benefits payable on their behalf. The normal cost is calculated using an entry age based on benefit service with the current city. If a member has additional time-only vesting service through service with other TMRS cities or other public agencies, they retain this for determination of benefit eligibility and decrement rates. The salary-weighted average of these rates is the total normal cost rate. The unfunded actuarial accrued liability reflects the difference between the portion of projected benefits attributable to service credited prior to the valuation date and assets already accumulated.

(10) OTHER POST-EMPLOYMENT BENEFITS – Continued

Actuarial Cost Method and Assumptions – Actuarial information under this plan is as follows:

Valuation date	12/31/2024 and 12/31/2023
Inflation	2.5% (2024 and 2023)
Salary Increases	3.60% to 11.85%, including inflation (2024 and 2023)
Discount rate	4.08%* and 3.77%**
Retirees; share of benefit-related costs	$0
Administrative expenses	All administrative expenses are paid through the Pension Trust and accounted for under reporting requirements under GASB Statement No. 68.
Mortality rates - service retirees	(12/31/23 and 12/31/24) - 2019 Municipal Retirees of Texas Mortality Tables. Male rates are multiplied by 103% and female rates are multiplied by 105%. The rates are projected on a fully generational basis by the most recent Scale MP-2021 (with immediate convergence).
Mortality rates - disables retirees	(12/31/24) and (12/31/23) - 2019 Municipal Retirees of Texas Mortality Tables with a 4 year set-forward for males and a 3 year set-forward for females. In addition, a 3.5% and 3% minimum mortality rate will be applied to reflect the impairment for younger members who become disabled for males and females, respectively. The rates are projected on a fully generational basis by the most recent Scale MP-2021 (with immediate convergence) to account for future mortality improvements subject to the floor.

* The discount rate was based on the Bond Buyer "20-Bond GO Index" rate as of December 31, 2024.
** The discount rate was based on the Fidelity Index's "20-Year Municipal GO AA Index" rate as of December 31, 2023.

Supplemental Death Benefit – The contribution rate for the Supplemental Death Benefit (SDB) is equal to the expected benefit payments during the upcoming year divided by the annualized pay of current active members, and it is calculated separately for actives and retirees. The 2025 SDB rate for retiree coverage is equal to 110% of the expected term cost. The SDB rate for active coverage is equal to 150% of the expected term cost.

Total OPEB Liability – The Public Utilities Board's total OPEB liability as of September 30, 2025, was determined by actuarial valuation and measurement date as of December 31, 2024. The Public Utilities Board's total OPEB liability as of September 30, 2024, was determined by actuarial valuation and measurement date as of December 31, 2023.

The following presents a summary of the changes in total OPEB liability:

	September 30, 2025	September 30, 2024
Total OPEB Liability - beginning of year	$ 1,784,774	$ 1,628,667
Changes for the year:		
Service Cost	64,769	56,168
Interest on total OPEB Liability	67,286	65,658
Differences between expected and actual experience	(16,437)	20,779
Changes in assumptions or other inputs	(93,588)	84,648
Benefit payments*	(64,769)	(71,146)
Net changes	(42,739)	156,107
Total OPEB Liability - end of year	$ 1,742,035	$ 1,784,774

* Due to the SDBF being considered an unfunded OPEB plan under GASB 75, benefit payments are treated as being equal to the employer's yearly contributions for retirees.

(10) OTHER POST-EMPLOYMENT BENEFITS – Continued

The Public Utilities Board recorded $61,334 in OPEB expense for the year ended September 30, 2025, and an expense of $83,976 for the year ended September 30, 2024.

Sensitivity of the total OPEB liability to Changes in the Discount Rate – The following presents the total OPEB liability of the Public Utilities Board Supplemental Death Benefit Fund, calculated using the applicable discount rate of 4.08% as of September 30, 2025, as well as what the Public Utilities Board's liability would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current rate:

Date	1% Decrease 3.08%	Discount Rate 4.08%	1% Increase 5.08%
9/30/2025	$ 2,070,841	$ 1,742,035	$ 1,483,462

The following presents the total OPEB liability of the Public Utilities Board Supplemental Death Benefit Fund, calculated using the applicable discount rate of 3.77% as of September 30, 2024, as well as what the Public Utilities Board's liability would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current rate:

Date	1% Decrease 2.77%	Discount Rate 3.77%	1% Increase 4.77%
9/30/2024	$ 2,135,889	$ 1,784,774	$ 1,510,596

Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB – The following table presents information about the OPEB-related deferred outflows of resources and deferred inflows of resources for the Public Utilities Board:

	September 30, 2025	September 30, 2024
Deferred outflows of resources		
Changes in assumptions	$ -	$ 304,011
Employer's contributions to the Plan subsequent to the measurement date	50,546	49,207
Total deferred outflows of resources	$ 50,546	$ 406,398
Deferred inflows of resources		
Difference in expected and actual earnings, net	$ (34,681)	$ (614,587)
Changes in assumptions	(315,199)	-
Total deferred inflows of resources	$ (349,880)	$ (667,767)

(10) OTHER POST-EMPLOYMENT BENEFITS – Continued

The following table presents the future amortization of OPEB-related deferred outflows of resources and deferred inflows of resources, excluding the balance attributable to the employer's contribution to the Supplemental Death Benefit Fund in the current fiscal year and subsequent to the total OPEB liability measurement date. The deferred outflows of resources balance for such contribution amounts at the end of a fiscal period are recognized fully as adjustments to the total OPEB liability in the subsequent year.

	Net deferred outflows(inflows of resources:
2025	$ (66,338)
2026	(86,766)
2027	(123,286)
2028	(62,829)
2029	(10,661)
Thereafter	-
Total	$ (349,880)

The following is a summary of certain OPEB account balances as of September 30, 2025 and 2024:

	9/30/2025			9/30/2024		
	Healthcare	Supplemental	Total	Healthcare	Supplemental	Total
Net OPEB Asset	$ 2,186,383	$ -	$ 2,186,383	$ 1,707,000	$ -	$ 1,707,000
OPEB Liability	-	1,742,035	1,742,035	-	1,784,774	1,784,774
Deferred Outflows of Resources	2,247,996	50,546	2,298,542	3,129,979	406,398	3,536,377
Deferred Inflows of Resources	9,382,119	349,880	9,731,999	11,483,659	667,767	12,151,426
OPEB Income	1,698,940	-	1,698,940	1,408,967	-	1,408,967
OPEB Expense	-	61,334	61,334	-	83,976	83,976

(11) DERIVATIVE INSTRUMENTS

Power and Fuel Hedging – In July 2024, the Public Utilities Board approved the Energy Risk Management Policy, which sets forth the guidelines for the purchase and sale of certain financial instruments and certain physical products, collectively defined as hedge instruments. The primary goal of the Energy Risk Management Policy is to provide a framework for the operation of a fuel and power price hedging program to manage the Public Utilities Board's market price risk exposure in order to stabilize pricing and costs for the benefit of the Public Utilities Board and its customers.

The Public Utilities Board reports its derivative instruments in accordance with GASB Statement No. 53, Accounting and Financial Reporting for Derivative Instruments, which addresses recognition, measurement and disclosures related to derivative instruments. The Public Utilities Board does not use derivative instruments for speculative purposes. The only derivative instruments entered are for the purposes of risk mitigation; therefore, these instruments are considered potential hedging derivative instruments under GASB Statement No. 53.

In accordance with the requirements of GASB Statement No. 53, all energy derivative contracts are reported on the Statements of Net Position at fair value. The fair value of option contracts, if used, is determined using

(11) DERIVATIVE INSTRUMENTS – Continued

market price quotes for substantially similar contracts (when such prices are available), or in the absence of observable option prices, a Black-Sholes pricing model. For fixed-price forward contracts, the fair value is calculated based on the contract volume multiplied by the difference between the available observable market price closest to the last day of the reporting period and the contract price. See additional disclosures regarding fuel hedge fair values at Note 3 – Fair Value Measurement.

As of September 30, 2025, and 2024, the total fair value of outstanding energy derivative instruments was a net liability of $0.5 million and $0.2 million, respectively. Energy derivative instruments are classified on the Statements of Net Position as a component of current unrestricted accounts payable. The Energy Risk Management Policy does not currently allow for long-term (i.e. greater than one year) energy derivative transactions.

All hedging derivative instruments were evaluated for effectiveness as of September 30, 2025, and 2024. Consistent with hedge accounting treatment required for derivative instruments that are determined to be effective in offsetting changes in the cash flows of the hedged item, changes in fair value are reported as deferred outflows or deferred inflows of resources on the Statements of Net Position until the contract settlement period that occurs in parallel with the consumption and expense of the underlying physical energy commodity being hedged. When hedging contracts settle, during the time the purchase transactions occur, the deferred balance is recorded as an adjustment to fuel and purchased energy expense. The deferred outflows of resources related to fuel hedges were $0.5 million as of September 30, 2025 and $0.2 million as of September 30, 2024.

The following information is related to the Public Utilities Board's outstanding energy derivative instruments as September 30, 2025:

Type of Transaction	Price Reference	Start Date	End Date	Volume MMBtu	Fair Value	9/30/2025 Change in Fair Value
HSC Gas Daily Swap	HSC	02/10/2025	10/01/2025	31,000	$ (29,140)	$ (24,025)
HSC Gas Daily Swap	HSC	02/28/2025	10/01/2025	62,000	$ (78,120)	$ (71,827)
HSC Gas Daily Swap	HSC	06/02/2025	10/01/2025	31,000	$ (27,280)	$ (23,173)
HSC Gas Daily Swap	HSC	08/07/2025	10/01/2025	31,000	$ (6,510)	$ 697
HSC Gas Daily Swap	HSC	03/03/2025	11/01/2025	60,000	$ (87,240)	$ (67,320)
HSC Gas Daily Swap	HSC	06/02/2025	11/01/2025	30,000	$ (30,120)	$ (25,770)
HSC Gas Daily Swap	HSC	08/07/2025	11/01/2025	30,000	$ (9,720)	$ (2,820)
HSC Gas Daily Swap	HSC	02/28/2025	12/01/2025	31,000	$ (34,410)	$ (28,071)
HSC Gas Daily Swap	HSC	08/07/2025	12/01/2025	93,000	$ (38,129)	$ (12,788)
HSC Gas Daily Swap	HSC	02/28/2025	01/01/2026	31,000	$ (34,333)	$ (21,793)
HSC Gas Daily Swap	HSC	08/07/2025	01/01/2026	93,000	$ (46,268)	$ (8,835)
HSC Gas Daily Swap	HSC	02/28/2025	02/01/2026	28,000	$ (28,658)	$ (17,962)
HSC Gas Daily Swap	HSC	08/07/2025	02/01/2026	56,000	$ (12,516)	$ (1,316)
HSC Gas Daily Swap	HSC	09/23/2025	02/01/2026	56,000	$ (9,156)	$ 7,504
					$ (471,600)	$ (297,499)

(11) DERIVATIVE INSTRUMENTS – Continued

Credit Risk – The Public Utilities Board executes over-the-counter hedge transactions directly with approved counterparties. These counterparties are generally highly rated entities that are leaders in their respective industries. The Public Utilities Board monitors the creditworthiness of these entities and manages the resulting financial exposure. In the event of default or nonperformance by counterparties the financial position of the Public Utilities Board could be affected. However, the Public Utilities Board does not expect these entities to fail to meet their obligations given their strong credit ratings and the monitoring procedures in place with which to manage this risk.

Volumetric Risk – If the total volume of energy hedges were to exceed the total physical volume of the commodity consumed (i.e., a condition of "over-hedging"), either on a given day or for a month, the alignment of the cash flow offsets from the hedges and the cost behavior of the underlying physical position could diminish. The Public Utilities Board controls this risk by updating its estimated power position and fuel consumption projections on at least a monthly basis and monitoring prospective hedge effectiveness.

(12) RELATED PARTY TRANSACTION

The Public Utilities Board supplies electric, water, and wastewater services to the City in compliance with the provisions of the City's Revenue Bond Ordinance. These services are accounted for in accordance with the Public Utilities Board's municipal rate schedules. Utilities service provided to the City for the years ended September 30, 2025 and 2024 were $4,894,364 and $6,089,411, respectively.

The Public Utilities Board also bills and collects the City's fees for garbage collection services, garbage tax, EPA fees, and maintenance services, and receives a 3% administrative fee for these services except garbage tax. The Public Utilities Board charged $1,122,261 and $1,000,910 to the City for these collection services in 2025 and 2024, respectively.

(13) TRANSFERS TO THE CITY

The issuance of the 2005A and 2005B refunding bonds modified certain existing covenants which included the calculation of the transfers to the City. Beginning fiscal year 2006 the transfers to the City are being made on a quarterly basis calculated at ten percent (10%) of the gross revenues received for the preceding fiscal year quarter, as adjusted in accordance with the following: (1) prior to applying the percentage set forth above to determine the amount to be transferred to the City, the amount of gross revenues for a fiscal year quarter shall be reduced by an amount equal to all costs for the purchase of power and fuel paid or incurred by the Public Utilities Board during such fiscal year quarter as well as funding requirements for the Southmost Regional Water Authority; and (2) the amount of funds to be transferred to the City shall be reduced by any amounts owed by the City to the Public Utilities Board for utility services. Prior to fiscal year 2006 Article VI of the Charter provided for the transfer to the City's general fund by the Public Utilities Board from "Surplus Funds" available at the close of each fiscal year (after retaining in the Plant Fund an amount deemed by the Public Utilities Board to be sufficient to pay system operation and maintenance expenses for the next 60 days), to the extent available, the greater of $400,000 or 50% of such surplus funds. Surplus funds, as defined in the Charter, are amounts remaining in the Plant Fund at the close of each fiscal year after all Charter requirements and after all payments have been fully and timely made into funds created by ordinances authorizing outstanding bonds secured by a pledge of the system's net revenues.

(13) TRANSFERS TO THE CITY - Continued

Required payments to the City for the years ended September 30, 2025 and 2024 totaled $12,452,738 and $11,393,548, respectively, of which $3,719,604 and $3,244,010 respectively, was payable at September 30, 2025 and 2024.

(14) COMMITMENTS AND CONTINGENCIES

The Public Utilities Board is currently involved in various claims and litigation. It is the opinion of management and counsel that potential claims against the Public Utilities Board not covered by insurance resulting from litigation would not materially affect the financial position or operations of the Public Utilities Board.

At September 30, 2025, the Public Utilities Board had committed approximately $32,311,278 for utility plant expansion and improvements. Funding of these amounts will come from available revenues of the Public Utilities Board, restricted funds, and short-term debt.

The Public Utilities Board has entered into Purchase Power Agreements with a third party for 65 megawatts that begin in October 2020 and January 2022 and will both terminate in 2029. All costs related to the Purchase Power Agreements will be subject to recovery through the Public Utilities Board's Fuel and Purchased Energy Charge (FPEC) on a monthly basis from electric customers.

The Public Utilities Board participates in various federal grant programs, the principal of which are subject to program compliance audits pursuit to the Single Audit Act as amended. Accordingly, the Public Utilities Board's compliance with applicable grant requirements will be established at a future date. The amount of expenditures which may be disallowed by the granting agencies cannot be determined at this time, although the Public Utilities Board anticipates such amounts, if any, will be immaterial.

(15) SUBSCRIPTION-BASED INFORMATION TECHNOLOGY ARRANGEMENTS

As of September 30, 2024, the Public Utilities Board had engaged with three separate vendors for subscription-based information technology arrangements (SBITA) for software used by Human Resources and GIS departments. These SBITA were amortized over the length of their contract. None of the contracts include an interest rate for calculating payments nor do they require any upfront costs. As of September 30, 2025, there were no SBITA right-to-use intangible assets to report. As of September 30, 2024, the net SBITA right-to-use intangible asset was reported in the amount of $105,417 for one remaining contract with an end date of May 2025. Amortization for the remaining SBITA on September 30, 2025, and 2024, was reported in the amount of $39,531 and $80,417, respectively. For the year ended September 30, 2025, and 2024, the Public Utilities Board did not report a corresponding SBITA liability because all contracts were paid in advance.

(16) PENDING GASBs

As of September 30, 2025, the Governmental Accounting Standards Board (GASB) had issued statements not yet implemented by the Public Utilities Board. Management is evaluating these pending GASB statements to determine what, if any, impact will be to the Public Utilities Board. The statements are as follows:

- GASB Statement No. 103, *Financial Reporting Model Improvements*
- GASB Statement No. 104, *Disclosure of Certain Capital Assets*
- GASB Statement No. 105, *Subsequent Events*

(17) RESTATEMENT OF NET POSITION

GASB Statement No. 101, *Compensated Absences* requires the effects of the accounting change be applied retroactively by restating the financial statements. Accordingly, the Public Utilities Board has restated amounts of the affected balances for the fiscal year ending September 30, 2024 as follow:

	As Reported	As Restated	Effect of Change
Statement of Net Position			
Current Unrestricted Liabilities			
Compensated Absences		465,531	465,531
Non-current Liabilities			
Compensated Absences	5,756,657	6,134,476	377,819
Total Liabilities and Deferred Inflows of Resources	439,353,838	440,197,188	843,350
Net Position			
Unrestricted	6,848,100	6,004,750	(843,350)
Total Net Position	499,671,098	498,827,748	(843,350)
Statement of Revenues, Expenses and Changes in Net Position			
Operating Expenses			
Personnel services	56,993,471	57,006,869	13,398
Change in Net Position	24,297,000	24,283,602	(13,398)
Net Position, Beginning of Year	475,374,098	474,544,146	(829,952)
Net Position, End of Year	499,671,098	498,827,748	(843,350)

(18) SUBSEQUENT EVENTS

Management has evaluated subsequent events through January 31, 2026, which is the date the financial statements were available to be issued.

Revenue Refunding Bond Issue

On October 1, 2025, the Public Utilities Board issued Utility System Revenue Refunding Bonds, Series 2025, in the aggregate principal amount of $60,700,000. The bonds were issued to refund a portion of the Public Utilities Board's outstanding revenue bonds and to retire outstanding commercial paper obligations.

A total of $33,740,000 of the proceeds was used to refund a portion of the Public Utilities Board's Revenue Bonds, Series 2015, specifically the maturities scheduled for fiscal years 2026 through 2037. These maturities were callable on September 1, 2025, and the refunding occurred within 90 days of that call date; therefore, the transaction is classified as a current refunding. Proceeds were deposited into an irrevocable escrow to provide for the redemption of the refunded bonds on the call date. As a result, the refunded portion of the Series 2015 bonds is considered defeased, and the related liabilities have been removed from the Public Utilities Board's financial statements. At September 30, 2025, $33,740,000 of the defeased bonds remained outstanding.

In addition, $30,000,000 of the proceeds was used to pay off all outstanding commercial paper notes, converting short-term obligations into long-term fixed-rate debt.

(18) SUBSEQUENT EVENTS – Continued

TMRS Contribution Rate Increase

On September 8, 2025, the Public Utilities Board approved an increase in TMRS retirement contributions. Employees' contribution rate was increased from 7% to 8%. The Public Utilities Board's contribution rate increased from 19.92% to 24.62%. This change became effective October 1, 2025.

Required Supplementary Information

- *Texas Municipal Retirement System – Schedule of Changes in Net Pension Liability and Related Parties*

- *Texas Municipal Retirement System – Schedule of Contributions*

- *Post-Retirement Health Care Benefit Plan Other Post-Employment Benefits (OPEB) – Schedule of Changes in Total OPEB Liability and Related Ratios*

- *Supplemental Death Benefit Plan Other Post-Employment Benefits (OPEB) – Schedule of Changes in Total OPEB Liability and Related Ratios*

- *Post-Retirement Health Care Benefit Plan Other Post-Employment Benefits (OPEB) – Schedule of Contributions*

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS

(A Component Unit of the City of Brownsville, Texas)

Texas Municipal Retirement System

Schedule of Changes in Net Pension Liability and Related Ratios (Unaudited)

	2025	2024	2023	2022	2021
Total Pension Liability					
Service Cost	$ 7,185,291	$ 6,500,521	$ 5,643,389	$ 5,082,518	$ 5,473,264
Interest (on the Total Pension Liability)	16,494,628	15,511,174	14,513,940	13,781,987	13,195,952
Changes of benefit terms	-	-	-	-	-
Difference between expected and actual experience	6,879,641	3,517,540	3,653,312	614,840	(1,314,974)
Changes of assumption	-	(1,126,443)	-	-	-
Benefit payments, including refunds of employee contributions	(10,555,782)	(9,795,191)	(9,135,566)	(8,696,472)	(8,257,271)
Net change in Total Pension Liability	20,003,778	14,607,601	14,675,075	10,782,873	9,096,971
Total Pension Liability - Beginning	246,050,104	231,442,503	216,767,428	205,984,555	196,887,584
Total Pension Liability - Ending (a)	$ 266,053,882	$ 246,050,104	$ 231,442,503	$ 216,767,428	$ 205,984,555
Plan Fiduciary Net Position					
Contributions - Employer	$ 7,438,398	$ 6,455,585	$ 5,601,034	$ 5,156,597	$ 5,458,074
Contributions - Employee	2,842,368	2,621,178	2,280,815	2,054,138	2,221,035
Net investment income/(loss)	21,816,961	21,875,163	(14,983,763)	23,859,984	12,958,264
Benefit payments, including refunds of employee contributions	(10,555,782)	(9,795,191)	(9,135,566)	(8,696,472)	(8,257,271)
Administrative expense	(139,914)	(139,121)	(129,591)	(110,319)	(83,793)
Other	(3,273)	(970)	154,641	755	(3,269)
Net change in Plan Fiduciary Net Position	21,398,758	21,016,644	(16,212,430)	22,264,683	12,293,040
Plan Fiduciary Net Position - Beginning	209,961,504	188,944,860	205,157,290	182,892,607	170,599,567
Plan Fiduciary Net Position - Ending (b)	$ 231,360,262	$ 209,961,504	$ 188,944,860	$ 205,157,290	$ 182,892,607
Net Pension Liability - Ending (a) - (b)	$ 34,693,620	$ 36,088,600	$ 42,497,643	$ 11,610,138	$ 23,091,948
Plan Fiduciary Net Position as a Percentage of Total Pension Liability	86.96%	85.33%	81.64%	94.64%	88.79%
Covered Payroll	$ 40,480,515	$ 37,445,399	$ 32,583,078	$ 29,344,790	$ 31,729,066
Net Pension Liability as a Percentage of Covered Payroll	85.70%	96.38%	130.43%	39.56%	72.78%

- Continued

Notes to Schedule on following page.

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS

(A Component Unit of the City of Brownsville, Texas)

Texas Municipal Retirement System

Schedule of Changes in Net Pension Liability and Related Ratios (Unaudited) - Continued

	2020	2019	2018	2017	2016
Total Pension Liability					
Service Cost	$ 5,125,439	$ 5,167,067	$ 5,012,363	$ 4,650,032	$ 3,748,945
Interest (on the Total Pension Liability)	12,500,119	11,782,619	11,071,786	10,390,015	10,202,003
Changes of benefit terms	-	-	-	-	12,418,650
Difference between expected and actual experience	(70,448)	(95,940)	(288,240)	263,997	(976,625)
Changes of assumption	213,516	-	-	-	119,380
Benefit payments, including refunds of employee contributions	(7,010,545)	(5,396,042)	(5,288,768)	(5,481,024)	(5,240,997)
Net change in Total Pension Liability	10,758,081	11,457,704	10,507,141	9,823,020	20,271,356
Total Pension Liability - Beginning	186,129,503	174,671,799	164,164,658	154,341,638	134,070,282
Total Pension Liability - Ending (a)	$ 196,887,584	$ 186,129,503	$ 174,671,799	$ 164,164,658	$ 154,341,638
Plan Fiduciary Net Position					
Contributions - Employer	$ 5,205,992	$ 6,226,287	$ 5,100,618	$ 4,685,031	$ 3,483,411
Contributions - Employee	2,088,363	2,102,878	2,035,182	1,884,784	1,840,296
Net investment income/(loss)	22,839,170	(4,472,781)	17,958,987	8,139,141	177,458
Benefit payments, including refunds of employee contributions	(7,010,545)	(5,396,042)	(5,288,768)	(5,481,024)	(5,240,997)
Administrative expense	(128,944)	(86,399)	(93,038)	(91,896)	(108,080)
Other	(3,874)	(4,513)	(4,715)	(4,951)	(5,338)
Net change in Plan Fiduciary Net Position	22,990,162	(1,630,570)	19,708,266	9,131,085	146,750
Plan Fiduciary Net Position - Beginning	147,609,405	149,239,975	129,531,709	120,400,624	120,253,874
Plan Fiduciary Net Position - Ending (b)	$ 170,599,567	$ 147,609,405	$ 149,239,975	$ 129,531,709	$ 120,400,624
Net Pension Liability - Ending (a) - (b)	$ 26,288,017	$ 38,520,098	$ 25,431,824	$ 34,632,949	$ 33,941,014
Plan Fiduciary Net Position as a Percentage of Total Pension Liability	86.65%	79.30%	85.44%	78.90%	78.01%
Covered Payroll	$ 29,833,757	$ 30,041,089	$ 29,074,029	$ 26,925,490	$ 26,289,939
Net Pension Liability as a Percentage of Covered Payroll	88.12%	128.22%	87.47%	128.63%	129.10%

Notes to Schedule:

(1) Schedule is intended to show 10 years.

(2) Annual numbers reflect calendar year numbers from TMRS and are reported per the Public Utilities Board's fiscal year in effect at the December 31st reporting period.

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS

(A Component Unit of the City of Brownsville, Texas)

Texas Municipal Retirement System
Schedule of Contributions (Unaudited)
Last Ten Fiscal Years

Year Ended September 30	Actuarially Determined Contribution	Contributions in Relation to the Actuarially Determined Contribution	Contribution Deficiency (Excess)	Covered Payroll	Contributions as a Percentage of Covered Payroll
2016	4,399,028	4,399,028	-	26,450,688	16.63%
2017	5,074,953	5,074,953	-	28,681,837	17.69%
2018	5,352,822	6,252,822	(900,000)	29,930,515	20.89%
2019	5,274,313	5,274,313	-	29,772,203	17.72%
2020	5,340,253	5,340,253	-	30,563,032	17.47%
2021	5,171,612	5,171,612	-	29,181,849	17.72%
2022	5,837,658	5,837,658	-	33,252,508	17.56%
2023	6,345,978	6,345,978	-	36,021,291	17.62%
2024	7,370,069	7,370,069	-	39,869,742	18.49%
2025	8,271,687	8,271,687	-	43,407,150	19.06%

Notes to Schedule

Valuation Date:

Actuarially determined contribution rates are calculated as of December 31 and become effective in January 13 months later.

Methods and Assumptions Used to Determine Contribution Rates:

Actuarial Cost Method	Entry Age Normal
Amortization Method	Level Percentage of Payroll, Closed
Remaining Amortization Period	21 years (longest amortization ladder)
Asset Valuation Method	10 year smoothed market; 12% soft corridor
Inflation	2.50%
Salary Increases	3.60% to 11.85% including inflation
Investment Rate of Return	6.75%
Retirement Age	Experience-based table of rates that vary by age. Last updated for the 2023 valuation pursuant to an experience study of the period ending 2022.
Mortality	Post-retirement: 2019 Municipal Retirees of Texas Mortality Tables. Male rates are multiplied by 103% and female rates are multiplied by 105%. The rates are projected on a fully generational basis by the most recent Scale MP-2021 (with immediate convergence). Pre-retirement: PUB(10) mortality tables, with 110% of the Public Safety table used for males and the 100% of the General Employee table used for females. The rates are projected on a fully generational basis by the most recent Scale MP-2021 (with immediate convergence).

Other Information:

Notes to Schedule	(1) Increased municipal matching ratio from 1.5-1 to 2-1 in FY 2016. (2) Adopted buy-back provision.

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS

(A Component Unit of the City of Brownsville, Texas)

Post-Retirement Health Care Benefit Plan
Other Post-Employment Benefits (OPEB)
Schedule of Changes in Total OPEB Liability and Related Ratios (Unaudited)

	2025	2024	2023	2022	2021
Total OPEB Liability					
Service cost	$ 352,167	$ 484,332	$ 765,841	$ 975,949	$ 985,022
Interest on the total OPEB liability	979,623	828,533	604,241	520,635	492,616
Effect of economic/demographic gains/(losses)	(258,948)	2,329,708	530,718	(3,831,963)	-
Effect of assumption changes or inputs	132,356	(1,092,334)	(3,013,111)	(4,370,806)	119,780
Benefit payments	(625,873)	(906,025)	(1,111,303)	(1,073,320)	(612,621)
Net change in total OPEB liability	579,325	1,644,214	(2,223,614)	(7,779,505)	984,797
Total OPEB liability - beginning	14,235,787	12,591,573	14,815,187	22,594,692	21,609,895
Total OPEB liability - ending (a)	$ 14,815,112	$ 14,235,787	$ 12,591,573	$ 14,815,187	$ 22,594,692
Fiduciary Net Position					
Employer contributions	$ -	$ -	$ 13,306,413	$ 1,073,320	$ 612,621
Net investment income	1,684,581	3,042,265	(111,890)	-	-
Benefit payments	(625,873)	(294,001)	-	(1,073,320)	(612,621)
Net change in plan fiduciary net position	1,058,708	2,748,264	13,194,523	-	-
Fiduciary net position, beginning	15,942,787	13,194,523	-	-	-
Fiduciary net position, ending (b)	$ 17,001,495	$ 15,942,787	$ 13,194,523	$ -	$ -
Net OPEB (asset)/liability, ending (a) - (b)	$ (2,186,383)	$ (1,707,000)	$ (602,950)	$ 14,815,187	$ 22,594,692
Fiduciary net position as a % of total OPEB liability	114.76%	111.99%	104.79%	N/A	N/A
Covered Employee Payroll	$ 38,370,601	$ 36,508,659	$ 32,645,032	$ 31,090,507	$ 28,430,870
Net OPEB (asset)/liability as a % of covered employee payroll	-5.70%	-4.68%	-1.85%	47.65%	79.47%

- Continued

Notes to Schedule on following page.

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS

(A Component Unit of the City of Brownsville, Texas)

Post-Retirement Health Care Benefit Plan
Other Post-Employment Benefits (OPEB)
Schedule of Changes in Total OPEB Liability and Related Ratios (Unaudited) - Continued

	2020	2019	2018	2017	2016
Total OPEB Liability					
Service cost	$ 1,025,733	$ 969,822	$ 1,039,213	N/A	N/A
Interest on the total OPEB liability	706,142	893,577	773,872	N/A	N/A
Effect of economic/demographic gains/(losses)	(4,442,918)	-	-	N/A	N/A
Effect of assumption changes or inputs	(871,449)	3,909,580	(1,099,772)	N/A	N/A
Benefit payments	(652,891)	(663,861)	(392,840)	N/A	N/A
Net change in total OPEB liability	(4,235,383)	5,109,118	320,473	N/A	N/A
Total OPEB liability - beginning	25,845,278	20,736,160	20,415,687	N/A	N/A
Total OPEB liability - ending (a)	$ 21,609,895	$ 25,845,278	$ 20,736,160	N/A	N/A
Fiduciary Net Position					
Employer contributions	$ 652,891	$ 663,861	$ 392,840	N/A	N/A
Net investment income	-	-	-	N/A	N/A
Benefit payments	(652,891)	(663,861)	(392,840)	N/A	N/A
Net change in plan fiduciary net position	-	-	-	N/A	N/A
Fiduciary net position, beginning	-	-	-	N/A	N/A
Fiduciary net position, ending (b)	$ -	$ -	$ -	N/A	N/A
Net OPEB (asset)/liability, ending (a) - (b)	$ 21,609,895	$ 25,845,278	$ 20,736,160	N/A	N/A
Fiduciary net position as a % of total OPEB liability	N/A	N/A	N/A	N/A	N/A
Covered Employee Payroll	$ 27,846,102	$ 28,898,143	$ 28,303,764	N/A	N/A
Net OPEB (asset)/liability as a % of covered employee payroll		89.44%	73.26%	N/A	N/A

Notes to Schedule:

(1) This schedule is presented to illustrate the requirements to show information for 10 years. However, recalculations of prior years are not required, and if prior years are not reported in accordance with the current GASB standards, they should not be reported. Additional years will be presented as information becomes available.

(2) An irrevocable OPEB trust was created in May 2023 to begin funding plan benefits.

(3) Changes of assumptions and other inputs reflect the effects of changes in the discount rate, election, demographic and health assumptions each period, as needed.

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS

(A Component Unit of the City of Brownsville, Texas)

Supplemental Death Benefit Plan

Other Post-Employment Benefits (OPEB)

Schedule of Changes in Total OPEB Liability and Related Ratios (Unaudited)

	2025	2024	2023	2022	2021
Total OPEB Liability					
Service Cost	$ 64,769	$ 56,168	$ 114,041	$ 90,969	$ 79,323
Interest (on the Total OPEB Liability)	67,286	65,658	43,130	44,877	51,803
Changes of benefit terms	-	-	-	-	-
Difference between expected and actual experience	(16,437)	20,779	41,382	(66,925)	(39,704)
Changes of assumption	(93,588)	84,648	(830,814)	69,233	294,277
Benefit payments	(64,769)	(71,146)	(52,133)	(46,952)	(15,865)
Net change in Total OPEB Liability	(42,739)	156,107	(684,394)	91,202	369,834
Total OPEB Liability - Beginning	$ 1,784,774	$ 1,628,667	$ 2,313,061	$ 2,221,859	-
Total OPEB Liability - Ending	1,742,035	1,784,774	1,628,667	2,313,061	$ 369,834
Covered Employee Payroll	$ 40,480,515	$ 37,445,399	$ 32,583,078	$ 29,344,790	$ 31,729,066
Total OPEB Liability as a Percentage of Covered Employee Payroll	4.30%	4.77%	5.00%	7.88%	7.00%

- Continued

Notes to Schedule on following page.

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS

(A Component Unit of the City of Brownsville, Texas)

Supplemental Death Benefit Plan
Other Post-Employment Benefits (OPEB)
Schedule of Changes in Total OPEB Liability and Related Ratios (Unaudited) - Continued

	2020	2019	2018	2017	2016
Total OPEB Liability					
Service Cost	$ 53,701	$ 60,082	$ 49,426	N/A	N/A
Interest (on the Total OPEB Liability)	60,018	52,641	52,052	N/A	N/A
Changes of benefit terms	-	-	-	N/A	N/A
Difference between expected and actual experience	(130,320)	42,721	-	N/A	N/A
Changes of assumption	285,195	(108,407)	124,250	N/A	N/A
Benefit payments	(14,917)	(18,025)	(17,444)	N/A	N/A
Net change in Total OPEB Liability	253,677	29,012	208,284	N/A	N/A
Total OPEB Liability - Beginning	1,598,348	1,569,336	1,361,052	N/A	N/A
Total OPEB Liability - Ending	$ 1,852,025	$ 1,598,348	$ 1,569,336	N/A	N/A
Covered Employee Payroll	$ 29,833,757	$ 30,041,089	$ 29,074,029	N/A	N/A
Total OPEB Liability as a Percentage of Covered Employee Payroll	6.21%	5.32%	5.40%	N/A	N/A

Notes to Schedule:

(1) This schedule is presented to illustrate the requirements to show information for 10 years. Additional years will be presented as they become available.

(2) No assets are accumulated in a trust that meets the criteria in paragraph 4 of GASB Statement No. 75 to pay related benefits.

(3) Due to the SDBF being considered an unfunded OPEB plan under GASB Statement No. 75, benefit payments are treated as being equal to the employer's yearly contribution for retirees.

(4) Membership counts for inactive employees currently receiving or entitled to but not yet receiving benefits will differ from GASB 68 as they include only those eligible for a SDBF benefit (i.e. excludes beneficiaries, non-vested terminations due a refund, etc.).

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS

(A Component Unit of the City of Brownsville, Texas)

Post-Retirement Health Care Benefit Plan
Other Post-Employment Benefits (OPEB)
Schedule of Contributions (Unaudited)

Last Ten Fiscal Years

Year Ended September 30	Actuarially Determined Contribution	Contributions in Relation to the Actuarially Determined Contribution	Contribution Deficiency (Excess)	Covered Employee Payroll	Contributions as a Percentage of Covered Employee Payroll
2016	N/A	N/A	N/A	N/A	N/A
2017	N/A	N/A	N/A	N/A	N/A
2018	N/A	392,840	N/A	28,303,764	1.39%
2019	N/A	663,861	N/A	28,898,143	2.30%
2020	N/A	652,891	N/A	27,846,102	2.34%
2021	N/A	612,621	N/A	28,430,870	2.15%
2022	N/A	1,073,320	N/A	31,090,507	3.45%
2023	2,594,201	13,306,413	(10,712,212)	32,645,032	40.76%
2024	-	-	-	36,508,659	0.00%
2025	-	-	-	38,370,601	0.00%

Notes to Schedule

Valuation Timing:

Actuarial valuations for funding purposes are performed biennially as of October 1.
The most recent valuation was performed as of October 1, 2023.

Methods and Assumptions Used to Determine Contribution Rates:

Actuarial Cost Method	Entry Age Normal
Amortization Method	Level Dollar, Open
Amortization Period at Oct 1, 2023	10 years
Amortization Growth Rate	0.00%
Asset Valuation Method	Fair Value
Inflation	2.30%
Salary Increases	Varies by service
Discount Rate (Expected Return on Assets)	6.86%
Healthcare Cost Trent Rates	Varies by year
Retirement Rates	Varies by age
Withdrawal Rates	Varies by service and years from retirement
Disability Rates	Varies by age
Mortality	Pub-2010 Mortality (headcount weighted) for Employees, Healthy Annuitants, and Contingent Annuitants projected forward (fully generational) with MP-2021

STATISTICAL SECTION

This part of the Public Utilities Board's Annual Comprehensive Financial Report presents detailed information as a context for understanding what the information in the financial statements, note disclosure, and required supplementary information says about the Public Utilities Board's overall financial health.

Contents	Page
Financial Trends These schedules contain trend information to help the reader understand how the Public Utilities Board's financial performance and well being has changed over time.	69-72
Revenue Capacity These schedules contain information to help the reader assess the Public Utilities Board's local revenue source.	73-77
Debt Capacity These schedules present information to help the reader assess the Public Utilities Board's debt burden and its ability to issue additional debt in the future.	78-81
Demographic and Economic Information This schedule offers demographic and economic indicators to help the reader understand the environment in which the Public Utilities Board's financial activities take place.	82-83
Operating Information These schedules contain service and infrastructure data to help the reader understand how the information in the Public Utilities Board's financial report relates to the services Public Utilities Board provides and the activities it performs.	84-100

Sources: *Unless otherwise noted, the information in these schedules was obtained from the basic financial statements for the relevant years. Public Utilities Board implemented GASB Statement No. 34 in 2002.*

- Continued

NET POSITION BY COMPONENT

LAST TEN FISCAL YEARS

(Dollars In Thousands)

	2025	2024 RESTATED	2023	2022	2021
Net position:					
Net investment in capital assets	$355,629	$306,972	$294,811	$282,249	$260,939
Restricted	180,087	185,851	150,579	155,081	157,728
Unrestricted	2,000	6,005	29,154	28,247	12,053
Total net position	$537,715	$498,828	$474,544	$465,576	$430,720

- Continued

FINANCIAL TRENDS

NET POSITION BY COMPONENT

LAST TEN FISCAL YEARS - continued

(Dollars In Thousands)

	2020	2019	2018	2017	2016
Net position:					
Net investment in capital assets	$298,269	$301,903	$323,271	$311,667	$310,655
Restricted	153,902	154,411	149,429	149,407	143,796
Unrestricted	27,954	13,509	10,830	15,189	28,810
Total net position	$480,125	$469,824	$483,530	$476,263	$483,261

FINANCIAL TRENDS
STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
LAST TEN FISCAL YEARS
(Dollars In Thousands)

	2025	2024 RESTATED	2023	2022	2021
Operating revenues:					
Sales and services charges	$239,929	$246,219	$279,751	$288,873	$460,930
Less rate stabilization	-	(9,492)	(1,500)	(15,400)	(143,387)
Less utilities service to the City of Brownsville, Texas	(4,894)	(6,089)	(6,053)	(5,512)	(4,587)
Total operating revenues	235,035	230,637	272,198	267,961	312,956
Operating expenses:					
Purchased power and fuel	58,722	79,293	104,615	109,408	209,099
Personnel services	63,307	57,007	51,514	38,132	40,975
Materials and supplies	10,566	10,333	10,544	9,133	7,563
Repairs and maintenance	3,100	3,486	5,118	4,843	3,576
Contractual and other services	40,972	26,242	24,347	24,500	22,544
Depreciation	30,037	30,109	29,166	29,354	28,489
Total operating expenses	206,704	206,471	225,304	215,371	312,246
Operating income	28,331	24,166	46,893	52,590	710
Nonoperating revenues (expenses):					
Investment and interest income	12,135	14,772	9,646	1,598	310
Interest expense	(10,942)	(11,717)	(11,995)	(11,175)	(11,115)
Gain on retirement of assets	-	-	-	-	-
Gain (Loss) on disposition of capital assets	(1,002)	(637)	(938)	(639)	(26,411)
Other	2,041	2,047	3,182	1,985	2,255
Project Abandonment	-	-	(31,355)	(5,170)	-
Other payments to the City of Brownsville	-	-	-	-	-
Payments to City of Brownsville	(12,453)	(11,394)	(12,056)	(12,478)	(20,524)
Net nonoperating revenues (expenses)	(10,221)	(6,928)	(43,516)	(25,879)	(55,486)
Income (Loss) before capital contributions	18,110	17,238	3,378	26,711	(54,777)
Capital contributions	20,778	7,046	5,590	8,146	5,371
Change in net position	38,888	24,284	8,968	34,857	(49,405)
Net position, beginning of year	499,671	475,374	465,576	430,720	480,125
Restated	(843)	(830)	-	-	-
Net position, beginning of year as restated	498,828	474,544	465,576	430,720	480,125
Net position, end of year	$537,715	$498,828	$474,544	$465,576	$430,720

Notes:
The unusually high purchased power and fuel costs in FY21 are attributable to the Winter Storm URI event in February 2021.
The negative change in net position for FY19 is attributable to the write off of pre-development costs for Tenaska of $9.3 million and the accelerated depreciation of the Oklaunion Power Station of $17.1 million.

- Continued

FINANCIAL TRENDS
STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
LAST TEN FISCAL YEARS - continued
(Dollars In Thousands)

	2020	2019	2018	2017	2016
Operating revenues:					
Sales and services charges	$223,462	$232,301	$224,167	$220,878	$207,550
Less rate stabilization	(20,400)	(21,500)	(25,900)	(24,200)	(10,525)
Less utilities service to the City of Brownsville, Texas	(4,571)	(4,488)	(4,549)	(4,629)	(4,804)
Total operating revenues	198,491	206,313	193,720	192,048	192,221
Operating expenses:					
Purchased power and fuel	65,997	70,464	63,091	62,733	55,452
Personnel services	42,600	45,043	41,105	40,868	49,077
Materials and supplies	7,549	7,583	8,278	7,791	6,961
Repairs and maintenance	3,949	3,783	4,540	2,269	2,666
Contractual and other services	21,712	20,984	26,132	23,753	24,443
Depreciation	46,972	48,890	30,786	30,194	29,064
Total operating expenses	188,778	196,747	173,932	167,608	167,663
Operating income	9,712	9,566	19,788	24,440	24,558
Nonoperating revenues (expenses):					
Investment and interest income	2,640	5,184	3,329	1,703	1,202
Interest expense	(11,970)	(12,780)	(13,260)	(13,812)	(14,743)
Gain on retirement of assets		-	-	-	-
Gain (Loss) on disposition of capital assets	17,146	(927)	282	(3,357)	(1,019)
Other	(513)	2,070	1,252	65)	457
Project Abandonment	-	(9,341)	-	-	-
Other payments to the City of Brownsville	(2,250)	-	-	-	-
Payments to City of Brownsville	(11,170)	(11,878)	(11,090)	(10,666)	(9,823)
Net nonoperating revenues (expenses)	(6,117)	(27,672)	(19,487)	(26,067)	(23,926)
Income (Loss) before capital contributions	3,595	(18,106)	301	(1,627)	632
Capital contributions	6,706	4,400	6,968	6,885	6,528
Change in net position	10,301	(13,706)	7,269	5,258	7,160
Net position, beginning of year	469,824	483,530	476,263	483,261	476,099
Restated	-	-	-	(12,257)	-
Net position, beginning of year as restated	469,824	483,530	476,263	471,004	476,099
Net position, end of year	$480,125	$469,824	$483,530	$476,263	$483,261

REVENUE CAPACITY

AVERAGE NUMBER OF SERVICES BILLED BY UTILITY[1]

LAST TEN YEARS

FY	ELECTRIC	% CHANGE	WATER	% CHANGE	WASTEWATER	% CHANGE
2025	54,486	0.67%	56,214	1.34%	56,967	1.32%
2024	54,122	1.85%	55,469	2.13%	56,224	2.12%
2023	53,138	1.39%	54,310	1.32%	55,056	1.32%
2022	52,410	0.77%	53,601	0.92%	54,339	0.88%
2021	52,008	1.17%	53,114	1.50%	53,863	1.48%
2020	51,406	2.38%	52,331	1.73%	53,075	1.80%
2019	50,209	1.52%	51,441	1.32%	52,137	1.50%
2018	49,455	1.50%	50,771	1.23%	51,366	2.06%
2017	48,726	1.10%	50,153	1.12%	50,329	1.28%
2016	48,196	1.10%	49,598	1.23%	49,693	1.33%

[1]Municipal customers not included in average number of services billed

REVENUE CAPACITY
REVENUES BY UTILITY - LAST TEN YEARS [1]

	2025	2024	2023	2022	2021
ELECTRIC					
Residential	$ 69,206,597	$ 70,420,590	$ 85,328,299	$ 94,720,591	$ 130,557,180
Commercial	62,518,717	67,910,976	82,093,661	90,134,067	130,478,792
Municipal	3,412,964	4,701,605	4,666,211	4,223,052	3,430,888
Wholesale sales	17,219,783	18,411,059	27,979,507	28,006,570	136,108,799
Other	14,315,177	13,888,282	14,311,382	15,917,898	9,006,739
Total Electric Operating Revenues	$ 166,673,238	$ 175,332,512	$ 214,379,060	$ 233,002,178	$ 409,582,398
WATER					
Inside city	$ 31,568,564	$ 30,052,177	$ 28,810,658	$ 25,612,397	$ 24,279,840
Outside city	1,743,534	2,736,612	1,655,285	1,225,461	953,694
Municipal	817,142	791,422	783,093	751,795	717,593
Other	5,294,157	5,327,553	4,647,931	2,244,320	1,063,842
Southmost Regional Water Authority	553,070	553,840	573,642	476,655	421,309
Total Water Operating Revenues	$ 39,976,467	$ 39,461,604	$ 36,470,609	$ 30,310,628	$ 27,436,278
WASTEWATER					
Residential	$ 18,867,651	$ 17,671,284	$ 16,588,762	$ 14,689,739	$ 14,161,526
Commercial	10,988,870	10,445,909	9,476,838	8,116,735	7,182,523
Municipal	664,258	596,384	604,121	537,454	438,520
Outside city	2,119,234	1,966,499	1,819,776	1,615,702	1,563,609
Other	639,611	744,490	411,906	600,382	565,217
Total Wastewater Operating Revenues	$ 33,279,624	$ 31,424,566	$ 28,901,403	$ 25,560,012	$ 23,911,395
TOTAL SALES AND SERVICE CHARGES	$ 239,929,329	$ 246,218,682	$ 279,751,072	$ 288,872,819	$ 460,930,071

	2020	FY 2019	FY 2018	FY 2017	FY 2016
ELECTRIC					
Residential	$ 70,894,750	$ 72,375,771	$ 73,026,444	$ 71,288,035	$ 63,681,205
Commercial	68,041,652	74,732,579	74,781,316	74,770,246	68,559,278
Municipal	3,418,381	3,527,745	3,579,766	3,630,779	3,846,235
Wholesale sales	16,110,955	22,575,496	11,067,351	9,348,488	16,397,987
Other	14,369,813	9,392,170	11,222,724	11,593,857	7,458,124
Total Electric Operating Revenues	$ 172,835,551	$ 182,603,761	$ 173,677,601	$ 170,631,405	$ 159,942,829
WATER					
Inside city	$ 24,086,514	$ 23,472,024	$ 24,048,925	$ 23,879,301	$ 21,796,229
Outside city	909,574	872,649	848,947	873,877	811,938
Municipal	734,648	632,528	643,536	668,247	624,615
Other	653,579	1,019,821	998,603	1,029,823	1,111,918
Southmost Regional Water Authority	489,168	489,743	490,392	480,808	466,928
Total Water Operating Revenues	$ 26,873,483	$ 26,486,765	$ 27,030,403	$ 26,932,056	$ 24,811,628
WASTEWATER					
Residential	$ 14,378,518	$ 13,616,485	$ 14,033,891	$ 14,021,992	$ 13,728,898
Commercial	7,065,343	7,236,716	7,129,594	7,141,687	6,949,099
Municipal	417,803	327,825	325,425	330,087	333,262
Outside city	1,558,927	1,501,463	1,416,201	1,258,935	1,208,890
Other	332,019	528,182	554,186	561,340	575,617
Total Wastewater Operating Revenues	$ 23,752,610	$ 23,210,671	$ 23,459,297	$ 23,314,041	$ 22,795,766
TOTAL SALES AND SERVICES CHARGES	$ 223,461,644	$ 232,301,197	$ 224,167,301	$ 220,877,502	$ 207,550,223

[1] Excludes Brownsville Public Utilities Board's usage

Note: The extraordinarily high Electric revenues in FY21 are primarily attributable to the Winter Storm URI event in February 2021.

REVENUE CAPACITY

UNIT SALES BY UTILITY - LAST TEN YEARS [1]

	FY 2025	FY 2024	FY 2023	FY 2022	FY 2021
ELECTRIC SERVICE (kWh)					
Residential	665,337,275	640,941,026	640,406,620	647,681,947	619,603,668
Commercial Non-Demand	150,520,771	147,654,280	144,560,536	143,203,126	133,499,924
Municipal	33,708,931	38,062,404	40,128,602	38,329,563	37,205,368
Commercial Demand	529,682,222	539,240,122	523,556,210	524,407,077	509,752,301
Other	942,606	1,055,252	1,021,290	1,820,521	2,210,581
Total Electric Unit Sales	1,380,191,805	1,366,953,084	1,349,673,258	1,355,442,234	1,302,271,842
WATER SERVICE - 1,000 GALLONS					
Inside City	5,612,756	5,683,903	5,738,088	5,768,423	5,660,788
Outside City	170,432	187,447	171,981	171,177	173,261
Municipal	158,541	161,907	173,777	191,773	191,742
Other	576,936	595,873	612,248	540,387	618,991
Total Water Unit Sales	6,518,665	6,629,130	6,696,094	6,671,760	6,644,782
WASTEWATER SERVICE - 1,000 GALLONS					
Residential	2,607,496	2,635,436	2,695,564	2,753,064	2,786,357
Commercial	1,862,997	1,875,213	1,849,335	1,781,081	1,657,372
Municipal	120,598	113,551	126,580	126,578	107,158
Outside City	110,376	111,772	112,860	116,110	116,262
Other	-	-	-	-	-
Total Wastewater Unit Sales	4,701,467	4,735,972	4,784,339	4,776,833	4,667,149

	FY 2020	FY 2019	FY 2018	FY 2017	FY 2016
ELECTRIC SERVICE					
Residential	602,596,573	574,129,413	588,862,015	578,938,532	564,931,382
Commercial Non-Demand	133,567,871	136,405,829	136,319,294	139,381,802	135,844,893
Municipal	37,050,431	38,460,445	39,237,875	39,785,043	39,500,507
Commercial Demand	514,989,472	538,476,727	552,028,532	560,113,317	557,349,627
Other	2,251,157	2,266,542	2,390,778	2,478,672	2,403,423
Total Electric Unit Sales	1,290,455,504	1,289,738,956	1,318,838,494	1,320,697,366	1,300,029,832
WATER SERVICE					
Inside City	5,730,053	5,435,140	5,743,114	5,832,446	5,560,741
Outside City	162,528	151,259	158,189	157,297	155,104
Municipal	197,883	157,429	162,477	167,724	158,741
Other	569,787	552,631	588,476	525,154	465,077
Total Water Unit Sales	6,660,251	6,296,459	6,652,256	6,682,621	6,339,663
WASTEWATER SERVICE					
Residential	2,807,846	2,592,457	2,745,874	2,804,793	2,709,033
Commercial	1,642,002	1,656,999	1,649,892	1,662,288	1,601,296
Municipal	101,107	76,897	76,447	77,545	78,448
Outside City	116,852	107,474	111,471	123,065	111,277
Other	-	-	-	-	-
Total Wastewater Unit Sales	4,667,807	4,433,827	4,583,684	4,667,691	4,500,054

[1] Excludes Brownsville Public Utilities Board's usage

REVENUE CAPACITY
TEN YEAR RATE ANALYSIS
RESIDENTIAL RATES

	2025	2024	2023	2022	2021	2020	2019	2018	2017	2016
ELECTRIC [1]										
Customer Service Charge	$ 6.94	$ 6.94	$ 6.94	$ 6.94	$ 6.94	$ 6.94	$ 6.94	$ 6.94	$ 6.94	$ 6.49
Energy Charge										
First 500 kWh	0.04862	0.04862	0.04862	0.05141	0.05420	0.05420	0.05420	0.05420	0.05420	0.05241
Over 500 kWh	0.05964	0.05964	0.05964	0.06826	0.07688	0.07688	0.07688	0.07688	0.07688	0.07058
Fuel & Purchased Power	0.04517	0.05019	0.05658	0.08093	0.02952	0.02952	0.02952	0.02952	0.02952	0.03401
WATER (Inside City) [2]										
0-3,000 gallons	2.55	2.45	2.31	2.14	1.98	1.98	1.98	1.98	1.98	1.87
4,000-9,000 gallons	2.82	2.71	2.55	2.37	2.19	2.19	2.19	2.19	2.19	2.07
10,000 to 16,000 gallons	3.47	3.34	3.15	2.92	2.70	2.70	2.70	2.70	2.70	2.55
Over 16,000 gallons	5.25	5.04	4.76	4.41	4.08	4.08	4.08	4.08	4.08	3.85
Customer Service Charge										
5/8 x 3/4 Water Meter Size	15.50	14.90	14.06	13.02	12.06	12.06	12.06	12.06	12.06	11.38
WATER (Outside City) [2]										
0-3,000 gallons	3.82	3.67	3.46	3.21	2.97	2.97	2.97	2.97	2.97	2.81
4,000-9,000 gallons	4.23	4.07	3.84	3.55	3.29	3.29	3.29	3.29	3.29	3.11
10,000 to 16,000 gallons	5.21	5.01	4.72	4.37	4.05	4.05	4.05	4.05	4.05	3.83
Over 16,000 gallons	7.87	7.57	7.14	6.61	6.12	6.12	6.12	6.12	6.12	5.78
Resaca Fee	6.25	10.00	6.25	4.50	-	-	-	-	-	-
Customer Service Charge										
5/8 x 3/4 Water Meter Size	23.31	22.41	21.14	19.57	18.12	18.12	18.12	18.12	18.12	17.09
SEWER (Inside City) [3]										
0-7,000 gallons	4.62	4.44	4.08	3.74	3.43	3.43	3.43	3.43	3.43	3.43
over 7,000 gallons	5.06	4.87	4.47	4.10	3.76	3.76	3.76	3.76	3.76	3.76
Customer Service Charge										
5/8 x 3/4 Water Meter Size	10.07	9.68	8.88	8.15	7.48	7.48	7.48	7.48	7.48	7.48
SEWER (Outside City)										
Rate per 1,000 gallons	7.61	7.32	6.71	6.16	5.65	5.65	5.65	5.65	5.65	5.65
Customer Service Charge										
5/8 x 3/4 Water Meter Size	15.11	14.53	13.33	12.23	11.22	11.22	11.22	11.22	11.22	11.22

[1] Electric rates were tiered effective fiscal year 2012.

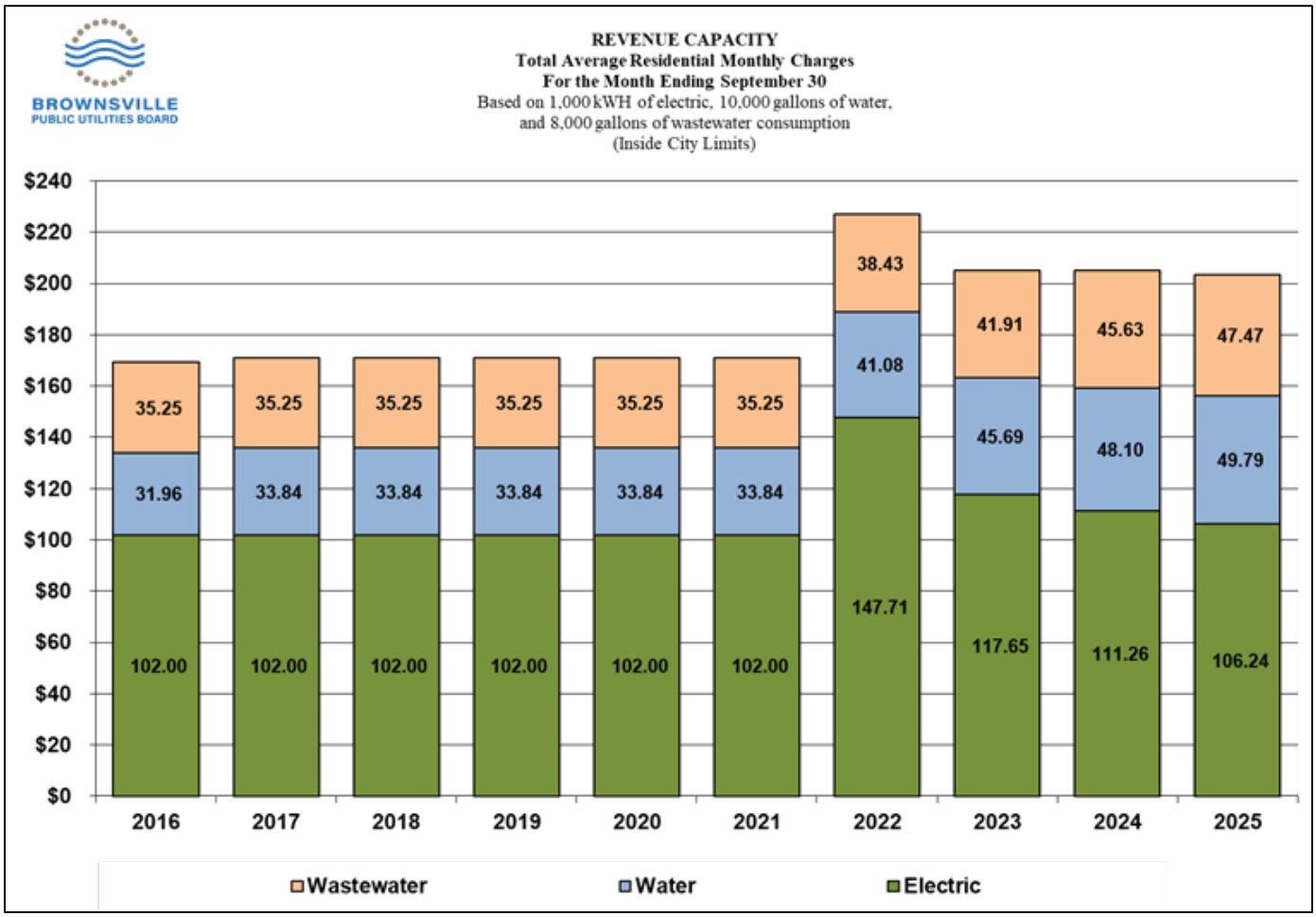
[2] Water rates were tiered effective fiscal year 2006.

[3] Wastewater rates were tiered effective March 2007.

Note: The City Commission of the City of Brownsville, Texas is vested with the right to set utility rates.

REVENUE CAPACITY
SYSTEM RATE INCREASES - LAST TEN YEARS

	Electric	Water	Wastewater
2025	-	4.0%	4.0%
2024	-	6.0%	9.0%
2023	-11.0%	8.0%	9.0%
2022	-11.0%	8.0%	9.0%
2021	-	-	-
2020	-	-	-
2019	-	-	-
2018	-	-	-
2017	7.0%	6.0%	-
2016	8.0%	4.0%	-



DEBT CAPACITY
PRINCIPAL PAYMENTS PAYABLE ON ALL DEBT ISSUES
THROUGH FY 2051

Year End Sep 30,	PUB Revenue Improvement Refunding Bonds 2005A	PUB Revenue Refunding Bonds 2008	PUB Revenue Refunding Bonds 2013A	PUB Revenue Refunding Bonds 2015	PUB Revenue Refunding Bonds 2016	PUB Revenue Refunding Bonds 2018	PUB Revenue Refunding Bonds 2020	PUB Revenue Refunding Bonds 2020A
2026	$ -	$ -	$ 9,565,000	$ 3,765,000	$ 3,745,000	$ 890,000	$ 965,000	$ -
2027	-	-	-	3,970,000	3,930,000	885,000	785,000	10,105,000
2028	-	-	-	5,045,000	1,515,000	335,000	1,385,000	12,025,000
2029	-	-	-	5,280,000	1,580,000	350,000	1,895,000	11,800,000
2030	-	-	-	5,520,000	1,645,000	360,000	2,065,000	11,945,000
2031	100,000	-	-	5,675,000	1,705,000	380,000	2,245,000	12,105,000
2032	-	-	-	675,000	1,775,000	395,000	2,340,000	-
2033	-	100,000	-	705,000	1,850,000	310,000	2,460,000	-
2034	-	-	-	730,000	-	-	2,585,000	-
2035	-	-	-	760,000	-	-	2,680,000	-
2036	-	-	-	790,000	-	-	2,790,000	-
2037	-	-	-	825,000	-	-	2,880,000	-
2038	-	-	-	855,000	-	-	1,715,000	-
2039	-	-	-	890,000	-	-	1,765,000	-
2040	-	-	-	930,000	-	-	1,795,000	-
2041	-	-	-	965,000	-	-	1,840,000	-
2042	-	-	-	1,010,000	-	-	1,910,000	-
2043	-	-	-	1,050,000	-	-	1,990,000	-
2044	-	-	-	1,095,000	-	-	2,065,000	-
2045	-	-	-	1,145,000	-	-	2,150,000	-
2046	-	-	-	-	-	-	2,235,000	-
2047	-	-	-	-	-	-	2,305,000	-
2048	-	-	-	-	-	-	2,370,000	-
2049	-	-	-	-	-	-	2,445,000	-
2050	-	-	-	-	-	-	2,515,000	-
2051	-	-	-	-	-	-	-	-
	$ 100,000	$ 100,000	$ 9,565,000	$ 41,680,000	$ 17,745,000	$ 3,905,000	$ 52,175,000	$ 57,980,000

Debt Allocation By Utility	
Electric	$ 162,986,455
Water	46,983,645
Wastewater	42,629,900
Total Debt Capacity	$ 252,600,000

Debt per Rate Payor	
Electric	$ 2,959
Water	$ 830
Wastewater	$ 747

- Continued

DEBT CAPACITY
PRINCIPAL PAYMENTS PAYABLE ON ALL DEBT ISSUES
THROUGH FY 2051 - continued

PUB Junior Lien Revenue Bonds 2012	PUB Revenue Refunding Bonds 2022	PUB Revenue Refunding Bonds 2022A	SRWA Water Supply Contract Refunding Bonds 2009A	SRWA Water Supply Contract Refunding Bonds 2009B	SRWA Water Supply Contract Refunding Bonds 2012	SRWA Water Supply Contract Refunding Bonds 2017	Total
$ 45,000	$ -	$ -	$ 310,000	$ 240,000	$ 1,255,000	$ -	$ 20,780,000
50,000	-	-	310,000	250,000	1,285,000	-	21,570,000
50,000	-	-	310,000	260,000	-	1,540,000	22,465,000
50,000	-	-	310,000	270,000	-	1,600,000	23,135,000
55,000	-	-	310,000	-	-	1,660,000	23,560,000
55,000	-	-	310,000	-	-	1,725,000	24,300,000
60,000	535,000	5,285,000	310,000	-	-	1,795,000	13,170,000
-	565,000	5,515,000	310,000	-	-	-	11,815,000
-	590,000	5,765,000	310,000	-	-	-	9,980,000
-	620,000	6,040,000	310,000	-	-	-	10,410,000
-	645,000	6,340,000	310,000	-	-	-	10,875,000
-	670,000	6,660,000	310,000	-	-	-	11,345,000
-	700,000	-	310,000	-	-	-	3,580,000
-	725,000	-	305,000	-	-	-	3,685,000
-	760,000	-	-	-	-	-	3,485,000
-	800,000	-	-	-	-	-	3,605,000
-	840,000	-	-	-	-	-	3,760,000
-	880,000	-	-	-	-	-	3,920,000
-	925,000	-	-	-	-	-	4,085,000
-	970,000	-	-	-	-	-	4,265,000
-	1,020,000	-	-	-	-	-	3,255,000
-	1,070,000	-	-	-	-	-	3,375,000
-	1,125,000	-	-	-	-	-	3,495,000
-	1,180,000	-	-	-	-	-	3,625,000
-	1,240,000	-	-	-	-	-	3,755,000
-	1,305,000	-	-	-	-	-	1,305,000
$ 365,000	$ 17,165,000	$ 35,605,000	$ 4,335,000	$ 1,020,000	$ 2,540,000	$ 8,320,000	$ 252,600,000

DEBT CAPACITY

COMPUTATION OF DEBT SERVICE COVERAGE - LAST TEN YEARS [1, 2, 3]

	FY 2025	FY 2024	FY 2023	FY 2022	FY 2021
OPERATING INCOME	$27,622,663	$33,103,504	$48,941,179	$63,087,602	$143,255,673
ADD:					
Depreciation Expense	28,672,942	28,749,699	27,820,958	28,054,517	27,205,210
Investment & Other Income	11,502,354	14,108,787	9,140,145	1,523,780	293,233
LESS:					
Interest on Construction Funds	(3,634,681)	(5,199,081)	(1,692,755)	(265,800)	(25,119)
NET AVAILABLE INCOME	$64,163,278	$70,762,909	$84,209,527	$92,400,099	$170,728,997
DEBT SERVICE:					
Revenue Bonds Payable Current	$18,975,000	$18,065,000	$17,585,000	$18,420,000	$16,870,000
Total Interest Expense	8,686,094	9,956,067	12,021,920	9,545,771	10,308,028
Commercial Paper Interest Expense	1,137,895	485,065	-	179,194	8,861
NET CASH DEBT SERVICE	$28,798,988	$28,506,131	$29,606,920	$28,144,965	$27,186,889
DEBT SERVICE COVERAGE (TIMES)	2.23	2.48	2.84	3.28	6.28

	FY 2020	FY 2019	FY 2018	FY 2017	FY 2016
OPERATING INCOME	$28,434,506	$29,644,124	$44,488,073	$46,967,688	$33,093,794
ADD:					
Depreciation Expense	45,684,434	47,613,572	29,536,134	28,949,302	28,132,537
Investment & Other Income	2,525,819	4,954,356	3,194,311	1,639,117	1,163,964
LESS:					
Interest on Construction Funds	(432,928)	(857,976)	(404,545)	(178,972)	(193,527)
NET AVAILABLE INCOME	$76,211,831	$81,354,076	$76,813,973	$77,377,135	$62,196,768
DEBT SERVICE:					
Revenue Bonds Payable Current	$14,545,000	$13,870,000	$13,456,000	$12,914,000	$12,173,000
Total Interest Expense	10,947,307	11,453,972	12,171,696	12,808,172	13,747,956
Commercial Paper Interest Expense	451,484	442,758	167,579	55,636	17,902
NET CASH DEBT SERVICE	$25,943,791	$25,766,730	$25,795,275	$25,777,808	$25,938,858
DEBT SERVICE COVERAGE (TIMES)	2.94	3.16	2.98	3.00	2.40

[1] Excludes Southmost Regional Water Authority and fuel supplement paid from restricted fuel adjustment subaccount.

[2] Operating Income for FY2019 is restated and FY2020 is lower than in previous years due to a change in the reporting of the fuel supplement.

[3] Operating Income in FY2021 is exceptionally high due to the Winter Storm Uri event in February 2021.

DEBT CAPACITY
RATIOS OF OUTSTANDING DEBT BY TYPE
LAST TEN FISCAL YEARS

Fiscal Year	Revenue Bonds (1)	Leases	Total Outstanding Debt	Percentage of Per Capita Income (2)	Population (3)	Debt Per Capita
2025	$ 275,595,489	$ -	$ 275,595,489	6.73%	191,967	$ 1,436
2024	$ 298,660,948	$ -	$ 298,660,948	7.36%	190,158	$ 1,571
2023	$ 321,181,408	$ -	$ 321,181,408	8.61%	189,382	$ 1,696
2022	$ 344,476,868	$ -	$ 344,476,868	10.07%	187,831	$ 1,834
2021	$ 313,254,524	$ -	$ 313,254,524	10.06%	188,045	$ 1,666
2020	$ 334,778,606	$ -	$ 334,778,606	10.83%	186,738	$ 1,793
2019	$ 295,305,462	$ -	$ 295,305,462	10.30%	185,068	$ 1,596
2018	$ 312,880,319	$ -	$ 312,880,319	11.33%	183,781	$ 1,702
2017	$ 329,418,871	$ -	$ 329,418,871	12.29%	182,504	$ 1,805
2016	$ 345,587,392	$ -	$ 345,587,392	13.16%	181,235	$ 1,907

(1) Presented net of original issuance discounts and premiums
(2) Personal income is disclosed on page 82
(3) Population estimates based on U.S. Census Bureau historical trends and subject to change

DEMOGRAPHIC STATISTICS
LAST TEN FISCAL YEARS

Fiscal Year	Population*	Per Capita Income	(Thousand's of Dollars) Personal Income	Median Age	Education Level in Years of Formal Schooling	Public School Enrollment	Unemployment Rate
2025	191,967	$ 21,338	$ 4,096,192	32.3	70.8%-High School 22.3%-Bachelor's Degree	37,065	7.30%
2024	190,158	$ 21,338	$ 4,057,591	33.3	70.8%-High School 22.3%-Bachelor's Degree	37,898	5.10%
2023	189,382	$ 19,704	$ 3,731,583	31.1	69.1%-High School 20.9%-Bachelor's Degree	38,448	5.30%
2022	187,831	$ 18,207	$ 3,419,839	30.9	68.0%-High School 20.5%-Bachelor's Degree	40,765	5.70%
2021	188,045	$ 16,551	$ 3,112,333	31.1	65.4%-High School 19.1%-Bachelor's Degree	40,765	6.90%
2020	186,738	$ 16,551	$ 3,090,701	31.1	65.4%-High School 18.9%-Bachelor's Degree	44,356	10.90%
2019	185,068	$ 15,495	$ 2,867,626	30.3	64.3%-High School 18.9%-Bachelor's Degree	44,452	5.20%
2018	183,781	$ 15,030	$ 2,762,234	30.3	64.1%-High School 18.8%-Bachelor's Degree	45,578	5.20%
2017	182,504	$ 14,683	$ 2,679,704	30.7	63.8%-High School 18.0%-Bachelor's Degree	46,880	5.80%
2016	181,235	$ 14,489	$ 2,625,916	30.6	64.1%-High School 17.5%-Bachelor's Degree	47,749	6.60%

*Population Estimates based on historical U.S. Census Bureau data and subject to change based on revised published data

SOURCES:

Brownsville Independent School District
U.S. Census Bureau
U.S. Bureau of Labor Statistics

City of Brownsville, Texas
Principal Employers,
Current Year and Last Nine Years

	2025			2024			2023			2022		
Employer	Employees	Rank	Percentage of Total City Employment	Employees	Rank	Percentage of Total City Employment	Employees	Rank	Percentage of Total City Employment	Employees	Rank	Percentage of Total City Employment
Brownville ISD	6,641	1	3.59%	5,656	1	3.01%	6,135	1	3.37%	6,135	1	3.52%
Bechtel	5,080	2	2.75%	1,800	5	0.96%	-	-	0.00%	-	-	0.00%
SpaceX	4,000	3	2.16%	3,800	2	2.02%	2,100	3	1.15%	1,260	7	0.72%
Cameron County	1,750	4	0.95%	1,948	4	1.04%	1,800	4	0.99%	1,860	3	1.07%
City of Brownsville	1,247	5	0.67%	1,234	8	0.66%	1,200	8	0.66%	1,152	8	0.66%
Wal-Mart	1,206	6	0.65%	1,192	9	0.63%	1,055	10	0.58%	1,055	10	0.61%
Maximus	1,100	7	0.59%	-	-	0.00%	-	-	0.00%	-	-	0.00%
Valley Regional Medical Center	950	8	0.51%	1,100	10	0.58%	-	-	0.00%	-	-	0.00%
Brownsville Public Utilities Board	609	9	0.33%	-	-	0.00%	-	-	0.00%	-	-	0.00%
Teleperformance	490	10	0.26%	-	-	0.00%	-	-	0.00%	-	-	0.00%
Southwest Keys Programs	-	-	0.00%	2,440	3	1.30%	1,500	5	0.82%	1,500	4	0.86%
Caring For You Home Health	-	-	0.00%	1,500	6	0.80%	2,300	2	1.26%	2,300	2	1.32%
UT Rio Grande Valley	-	-	0.00%	1,400	7	0.74%	1,372	7	0.75%	1,372	6	0.79%
Keppel Amfels	-	-	0.00%	-	-	0.00%	1,450	6	0.80%	1,450	5	0.83%
Abundant Life Home Health	-	-	0.00%	-	-	0.00%	1,064	9	0.58%	1,064	9	0.61%
HEB Food Stores	-	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	0.00%
Valley Baptist Medical Center	-	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	0.00%
Total	23,073		12.46%	22,070		11.74%	19,976		10.96%	19,148		10.99%

Source:

Greater Brownsville Incentives Corporation

City of Brownsville, Texas
Principal Employers,
Current Year and Last Nine Years

	2021			2020			2019			2018		
Employer	Employees	Rank	Percentage of Total City Employment	Employees	Rank	Percentage of Total City Employment	Employees	Rank	Percentage of Total City Employment	Employees	Rank	Percentage of Total City Employment
Brownsville I.S.D.	6,264	1	3.68%	6,553	1	3.93%	6,553	1	3.98%	6,652	1	4.01%
Bechtel	-	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	0.00%
SpaceX	-	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	0.00%
Cameron County	1,760	2	1.03%	1,775	3	1.06%	1,780	3	1.08%	1,940	2	1.17%
City of Brownsville	1,149	5	0.68%	1,147	5	0.69%	1,215	4	0.74%	1,237	4	0.75%
Wal-Mart	870	8	0.51%	801	9	0.48%	818	9	0.50%	850	8	0.51%
Maximus	-	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	0.00%
Valley Regional Medical Center	700	10	0.41%	700	10	0.42%	750	10	0.46%	750	10	0.45%
Brownsville Public Utilities Board	-	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	0.00%
Teleperformance	-	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	0.00%
Southwest Keys Programs	-	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	0.00%
Caring For You Home Health	1,300	3	0.76%	1,300	4	0.78%	1,120	6	0.68%	1,120	6	0.68%
UT Rio Grande Valley	1,250	4	0.73%	1,830	2	1.10%	1,830	2	1.11%	1,240	3	0.75%
Keppel Amfels	-	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	0.00%
Abundant Life Home Health	1,016	7	0.60%	1,011	7	0.61%	1,200	5	0.73%	1,200	5	0.72%
H.E.B. Food Stores	1,113	6	0.65%	1,113	6	0.67%	1,113	7	0.68%	1,113	7	0.67%
Valley Baptist Medical Center	714	9	0.42%	841	8	0.50%	841	8	0.51%	783	9	0.47%
Total	16,136		9.47%	17,071		10.24%	17,220		10.45%	16,885		10.18%

Source:

Greater Brownsville Incentives Corporation

City of Brownsville, Texas
Principal Employers, - Continued
Current Year and Last Nine Years

	2017			2016		
Employer	Employees	Rank	Percentage of Total City Employment	Employees	Rank	Percentage of Total City Employment
Brownsville I.S.D.	7,214	1	4.29%	7,670	1	4.57%
Bechtel	-	-	0.00%	-	-	0.00%
SpaceX	-	-	0.00%	-	-	0.00%
Cameron County	1,950	2	1.16%	1,950	2	1.16%
City of Brownsville	1,230	7	0.73%	1,227	7	0.73%
Wal-Mart	1,413	5	0.84%	1,413	5	0.84%
Maximus	950	10	0.57%	950	10	0.57%
Valley Regional Medical Center	-	-	0.00%	-	-	0.00%
Brownsville Public Utilities Board	-	-	0.00%	-	-	0.00%
Teleperformance	-	-	0.00%	-	-	0.00%
Southwest Keys Programs	-	-	0.00%	-	-	0.00%
Caring For You Home Health	1,200	8	0.71%	1,200	8	0.71%
UT Rio Grande Valley	1,734	3	1.03%	1,734	3	1.03%
Keppel Amfels	1,650	4	0.98%	1,650	4	0.98%
Abundant Life Home Health	1,300	6	0.77%	1,300	6	0.77%
H.E.B. Food Stores	975	9	0.58%	975	9	0.58%
Valley Baptist Medical Center	-	-	0.00%	-	-	0.00%
	19,616		11.68%	20,069		11.94%

Source:

Greater Brownsville Incentives Corporation

OPERATING INFORMATION
EXPENSES BY UTILITY - LAST TEN YEARS

	FY 2025	FY 2024	FY 2023	FY 2022	FY 2021
ELECTRIC					
Generation and Purchases for Resale [1]	$ 75,041,237	$ 82,545,449	$ 109,080,006	$ 114,036,921	$ 212,928,881
Transmission and Distribution	12,307,823	11,518,927	10,388,983	9,326,475	8,422,883
Administrative and General	36,321,549	36,013,881	38,542,926	31,374,284	32,935,034
Rate Stabilization [2]	-	-	-	-	-
Depreciation	12,862,604	12,423,161	12,404,440	13,642,643	12,718,751
Total Electric Operating Expenses	$ 136,533,213	$ 142,501,418	$ 170,416,355	$ 168,380,323	$ 267,005,549
WATER					
Plant Operations	$ 7,415,791	$ 7,596,983	$ 6,519,921	$ 5,593,638	$ 5,197,196
Transmission and Distribution	4,924,599	4,886,156	4,370,994	3,766,630	3,479,550
Administrative and General	13,523,745	10,162,134	6,286,450	4,601,985	5,205,105
Depreciation	6,155,075	6,057,040	5,798,381	5,726,665	5,483,139
Total Water Operating Expenses	$ 32,019,210	$ 28,702,313	$ 22,975,746	$ 19,688,918	$ 19,364,990
WASTEWATER					
Plant Operations	$ 8,551,139	$ 7,986,195	$ 8,322,669	$ 7,820,923	$ 6,573,943
Transmission and Distribution	1,620,201	1,407,877	1,504,640	1,188,945	974,216
Administrative and General	12,712,034	9,584,288	5,996,345	4,310,759	4,949,096
Depreciation	9,655,263	10,269,498	9,618,137	8,685,210	9,003,321
Total Wastewater Operating Expenses	$ 32,538,637	$ 29,247,858	$ 25,441,791	$ 22,005,837	$ 21,500,576
SOUTHMOST REGIONAL WATER AUTHORITY					
Administration and General	$ 4,248,777	$ 4,659,755	$ 4,295,265	$ 3,996,129	$ 3,091,463
Depreciation	1,363,931	1,359,340	1,345,135	1,299,550	1,283,498
Total SRWA Operating Expenses	$ 5,612,708	$ 6,019,095	$ 5,640,400	$ 5,295,679	$ 4,374,961
TOTAL OPERATING EXPENSES	$ 206,703,768	$ 206,470,684	$ 224,474,292	$ 215,370,758	$ 312,246,076
OTHER NONOPERATING REVENUES (EXPENSES) [3]	$ 2,231,560	$ 4,465,169	$ (31,459,873)	$ (13,401,318)	$ (34,962,276)

[1] Exceptionally high Generation and Purchases for Resale expenses in the Electric Utility are attributable to the Winter Storm Uri event in February 2021.

[2] Beginning in FY 2019 the Rate Stabilization funds are no longer considered an Operating Expense and are now being netted out of Operating Revenues

[3] Excludes payments to City of Brownsville

- Continued

OPERATING INFORMATION
EXPENSES BY UTILITY - LAST TEN YEARS

	FY 2020	FY 2019	FY 2018 Restated	FY 2017 Restated	FY 2016 Restated
ELECTRIC					
Generation and Purchases for Resale	$ 69,918,239	$ 74,796,747	$ 74,337,732	$ 70,496,415	$ 63,120,545
Transmission and Distribution	8,376,963	7,382,752	7,130,981	6,965,840	6,912,082
Administrative and General	32,736,695	32,546,901	28,859,842	29,431,623	34,583,521
Rate Stabilization	-	-	25,900,000	24,200,000	10,525,000
Depreciation	30,072,347	33,556,217	15,978,408	15,986,715	15,069,917
Total Electric Operating Expenses	$ 141,104,244	$ 148,282,617	$ 152,206,963	$ 147,080,593	$ 130,211,065
WATER					
Plant Operations	$ 5,311,778	$ 5,222,708	$ 5,781,746	$ 4,427,577	$ 5,129,025
Transmission and Distribution	3,559,242	3,324,018	3,416,818	3,260,832	3,082,104
Administrative and General	5,817,008	6,507,019	6,411,935	6,126,023	7,250,855
Depreciation	5,922,981	5,111,179	5,039,447	4,894,699	5,116,669
Total Water Operating Expenses	$ 20,611,009	$ 20,164,924	$ 20,649,946	$ 18,709,131	$ 20,578,653
WASTEWATER					
Plant Operations	$ 6,551,461	$ 7,210,932	$ 6,774,909	$ 6,530,394	$ 6,526,539
Transmission and Distribution	741,446	830,075	808,444	772,747	837,287
Administrative and General	5,440,147	6,594,912	6,049,418	6,051,881	7,667,223
Depreciation	9,689,106	8,946,176	8,518,279	8,067,888	7,945,949
Total Wastewater Operating Expenses	$ 22,422,160	$ 23,582,095	$ 22,151,050	$ 21,422,910	$ 22,976,998
SOUTHMOST REGIONAL WATER AUTHORITY					
Administration and General	$ 3,353,539	$ 3,440,425	$ 3,572,989	$ 3,351,035	$ 3,489,520
Depreciation	1,287,437	1,276,262	1,250,362	1,244,517	931,124
Total SRWA Operating Expenses	$ 4,640,976	$ 4,716,687	$ 4,823,351	$ 4,595,552	$ 4,420,644
TOTAL OPERATING EXPENSES	$ 188,778,389	$ 196,746,323	$ 199,831,310	$ 191,808,186	$ 178,187,360
OTHER NONOPERATING REVENUES (EXPENSES)[1]	$ 5,053,209	$ (15,794,133)	$ (8,397,086)	$ (15,400,823)	$ (14,102,923)

[1] Excludes payments to City of Brownsville

OPERATING INFORMATION
ELECTRIC ENERGY SOURCES, WATER AND WASTEWATER STATISTICS
LAST TEN YEARS

	FY 2025	FY 2024	FY 2023	FY 2022	FY 2021
SOURCES OF ENERGY (kWh)					
Total Net Energy Generated	717,705,204	523,501,729	931,648,364	808,254,582	926,706,204
Total Energy Purchased	1,295,676,117	1,474,303,034	1,045,607,979	1,088,610,589	974,035,691
TOTAL SOURCES OF ENERGY	2,013,381,321	1,997,804,763	1,977,256,343	1,896,865,171	1,900,741,895
Less: System Losses and Inadvertent Energy (kWh)	(32,996,741)	(36,452,100)	(33,126,398)	(25,649,874)	(29,116,701)
Net Available for Sale (kWh)	1,980,384,580	1,961,352,663	1,944,129,945	1,871,215,297	1,871,625,194
Sales for Resale (kWh)	(604,523,507)	(616,224,961)	(568,636,524)	(519,115,193)	(576,980,218)
NET ENERGY FOR LOAD	1,375,861,073	1,345,127,702	1,375,493,421	1,352,100,104	1,294,644,976
WATER STATISTICS					
Water Production - 1,000 Gallons					
Raw Water Treated	5,357,121	5,626,008	5,965,414	5,733,552	5,326,847
Raw Water Used in Plant	(147,346)	(141,209)	(236,026)	(172,143)	(200.208)
Surface Water Treated	5,209,775	5,484,799	5,729,388	5,561,409	5,126,639
SRWA (Purchased Water)*	2,361,791	2,270,808	2,269,203	2,107,533	2,340,149
Water Pumped to City	7,571,566	7,755,607	7,998,591	7,668,942	7,466,788
Water Sales	6,585,561	6,700,455	6,799,304	6,749,619	6,740,690
Other Unmetered Usage	27,932	94,615	203,289	31,644	50,564
Losses and Unaccounted for Gallonage	958,073	960,537	995,998	887,679	675,534
Thousand Gallons to System	7,571,566	7,755,607	7,998,591	7,668,942	7,466,788
Unaccounted For	12.65%	12.38%	12.45%	11.57%	9.00%
Average Daily Consumption	20,744	21,186	21,914	21,011	22,657
Peak Maximum Demand (MG)	27	27	29	27	25
Date	8/4/2025	5/27/2024	8/14/2023	7/26/2022	9/9/2021
WASTEWATER STATISTICS					
Annual Demand (1,000 Gals.)	5,847,760	5,740,296	5,555,607	5,616,317	5,339,312
Maximum Day (MG)	33.5	33.8	40.5	35.8	38.4

* FY 2012 through FY 2022 Water Production includes Southmost Regional Water Authority Production.

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OPERATING INFORMATION
ELECTRIC ENERGY SOURCES, WATER AND WASTEWATER STATISTICS - Continued
LAST TEN YEARS

	FY 2020	FY 2019	FY 2018	FY 2017	FY 2016
SOURCES OF ENERGY (kWh)					
Total Net Energy Generated	1,231,824,938	1,350,866,264	1,224,415,215	1,202,079,235	1,231,840,523
Total Energy Purchased	336,912,190	186,542,500	295,731,900	328,964,400	428,953,100
TOTAL SOURCES OF ENERGY	1,568,737,128	1,537,408,764	1,520,147,115	1,531,043,635	1,660,793,623
Less: System Losses and Inadvertent Energy (kWh)	(29,241,337)	(25,542,731)	(27,039,952)	(24,589,310)	(22,449,897)
Net Available for Sale (kWh)	1,539,495,791	1,511,866,033	1,493,107,163	1,506,454,325	1,638,343,726
Sales for Resale (kWh)	(264,564,600)	(204,155,127)	(159,885,557)	(177,000,430)	(316,499,025)
NET ENERGY FOR LOAD	1,274,931,191	1,307,710,906	1,333,221,606	1,329,453,895	1,321,844,701
WATER STATISTICS					
Water Production - 1,000 Gallons					
Raw Water Treated	5,298,583	5,318,507	5,874,579	5,579,560	5,301,156
Raw Water Used in Plant	(244,219)	(265,051)	(207,020)	(119,670)	(160,738)
Surface Water Treated	5,054,364	5,053,456	5,667,559	5,459,890	5,140,418
SRWA (Purchased Water)*	2,537,831	2,482,556	2,495,123	2,440,611	2,317,634
Water Pumped to City	7,592,195	7,536,012	8,162,682	7,900,501	7,458,052
Water Sales	6,757,580	6,334,790	6,695,462	6,732,120	6,392,340
Other Unmetered Usage	114,398	255,969	165,736	155,286	130,685
Losses and Unaccounted for Gallonage	717,460	945,253	1,301,484	1,013,095	935,027
Thousand Gallons to System	7,589,438	7,536,012	8,162,682	7,900,501	7,458,052
Unaccounted For	9.45%	12.54%	15.94%	12.82%	12.54%
Average Daily Consumption	20,725	20,627	22,341	18,444	17,465
Peak Maximum Demand (MG)	27	27	30	34	29
Date	7/20/2020	8/21/2019	8/20/2018	5/23/2017	8/10/2016
WASTEWATER STATISTICS					
Annual Demand (1,000 Gals.)	5,240,443	5,269,519	5,300,889	5,370,043	5,580,261
Maximum Day (MG)	36.5	29.8	34.8	21.2	32.6

* FY 2011 through FY 2021 Water Production includes Southmost Regional Water Authority Production.

OPERATING INFORMATION
AUTHORIZED FULL TIME POSITIONS BY DEPARTMENT AND UTILITY
FY 2026 BUDGET AND LAST TEN YEARS

	DEPARTMENT	Budget FY 2026	Amended FY 2025	FY 2024	FY 2023	FY 2022	FY 2021	FY 2020	FY 2019	FY 2018	FY 2017	FY 2016
1110	General Manager	3	3	3	3	3	3	3	3	3	3	3
1115	Legal Services [2]	5	5	3	0	0	0	0	0	0	0	0
1120	Internal Audit	3	3	3	3	3	3	3	3	3	3	3
1125	Key Account Marketing	4	4	4	3	4	4	4	4	4	5	5
1130	Customer & Support Services [5]	3	3	3	1	1	2	2	2	2	2	2
1135	Communications & Public Relations	2	2	3	4	3	3	4	4	4	4	4
1140	Training and Organizational Development	3	3	3	3	3	2	3	3	3	3	3
1145	Electrical Operations	0	0	0	0	0	0	0	0	0	0	0
1150	Board of Directors	0	0	0	0	0	0	0	0	0	0	0
1165	Records Management	4	4	4	4	3	3	3	3	3	2	2
1170	Digital Information Platforms	3	3	2	2	2	1	0	0	0	0	0
1175	Multimedia [4]	2	1	0	0	0	0	0	0	0	0	0
1410	Environmental Services	5	5	4	6	6	6	6	6	5	5	4
1440	Safety & Security Operations [5]	7	6	6	4	4	4	4	6	6	6	6
4105	Operations Office [5]	3	2	3	5	3	3	3	3	2	2	2
4115	Asset Management & CIP Delivery	4	4	2	0	0	0	0	0	0	0	0
4120	Enterprise Project Management Office [4]	1	0	0	0	0	0	0	0	0	0	0
4310	Operational Support Services	4	4	4	3	3	4	3	3	2	2	2
5105	Finance Office [3]	2	2	2	0	0	0	0	0	0	0	0
5110	Finance	5	5	6	10	10	9	9	8	7	7	8
5115	Financial Services [3]	9	9	9	0	0	0	0	0	0	0	0
5120	Accounting & Treasury	7	7	7	13	15	17	17	18	16	16	15
5130	Purchasing	7	7	6	7	7	7	7	7	7	7	7
5140	Revenue Recovery	1	1	1	3	3	3	3	3	3	3	3
6105	Customer & Information Services	0	0	0	3	3	3	3	3	3	3	3
6110	Customer Service	15	15	14	12	14	14	14	14	13	14	14
6115	Collections	4	4	4	4	4	4	4	4	4	4	4
6120	Billing	9	9	9	9	9	9	9	9	8	7	8
6125	Call Center	12	12	12	12	12	12	12	12	12	11	11
6130	Meter Services	10	10	10	9	9	9	9	9	10	10	9
6135	CIS Support	4	4	4	4	3	3	3	3	3	3	3
6145	Energy Efficiency & Conservation	1	1	1	1	1	1	1	1	1	1	1
6150	Meter Reading	11	11	12	14	14	14	14	14	14	15	15
6160	Cashiers	7	7	8	8	8	8	8	8	9	9	9
7110	Administrative Office 5	3	3	2	0	0	0	0	0	0	0	0
7120	Risk/Insurance Management	3	2	2	2	3	3	3	2	2	2	2
7125	Real Estate [2]	2	2	2	2	0	0	0	0	0	0	0
7130	Enterprise Solutions [5]	4	4	4	18	17	17	17	17	18	17	17
7131	IT Hardware, Cyber, & Network Mgmnt [3]	11	11	11	0	0	0	0	0	0	0	0
7132	IT Solutions and Project Management [3]	2	2	1	0	0	0	0	0	0	0	0
7133	IT Applications Support [3]	5	5	5	0	0	0	0	0	0	0	0
7134	AMI Support [4]	5	2	0	0	0	0	0	0	0	0	0
7135	Geographic Information Systems	7	7	7	8	10	10	10	10	10	11	11
7140	Human Resources	2	2	1	1	3	3	3	3	2	2	6
7145	Talent Acquisition & Staffing	4	4	4	4	3	3	3	3	4	3	3
7150	Fleet Management	10	10	10	10	10	10	10	10	10	10	10
7155	Compensation & Benefits	5	5	6	6	4	5	4	4	4	4	0
7160	Facility Maintenance	5	5	5	5	4	4	4	4	4	4	4
7165	Security Operations	0	0	0	1	2	2	2	0	0	0	0
7170	Warehouse	5	5	5	5	5	5	5	5	6	6	6
7175	Facility Maintenance-FM611 Svc Yard	3	3	4	4	4	4	4	0	0	0	0
7180	Facility Maintenance-Annex [1]	1	1	1	1	1	0	0	0	0	0	0
7190	Supv Control & Data Acq (SCADA)	11	11	11	0	0	0	0	0	0	0	0
9110	Company-wide Expenses	0	0	0	0	0	0	0	0	0	0	0
	TOTAL ADMINISTRATIVE	**248**	**240**	**233**	**217**	**216**	**217**	**216**	**211**	**207**	**206**	**205**

[1] Denotes new department for 2022.

[2] Denotes new department for 2023.

[3] Denotes new department for 2024.

[4] Denotes new department for 2025.

[5] Department was renamed due to organizational restructuring.

- Continued

OPERATING INFORMATION
AUTHORIZED FULL TIME POSITIONS BY DEPARTMENT AND UTILITY
FY 2026 BUDGET AND LAST TEN YEARS (continued)

	DEPARTMENT	Budget FY 2026	Amended FY 2025	FY 2024	FY 2023	FY 2022	FY 2021	FY 2020	FY 2019	FY 2018	FY 2017	FY 2016
1145	Electrical Operations	1	1	1	4	3	4	3	3	3	3	3
1420	Environmental Compliance	6	6	6	6	6	5	6	6	6	6	6
2110	Electrical Eng & System Operations	2	2	2	0	0	0	0	0	0	0	0
2120	Substations & Relaying	14	14	14	13	23	23	23	23	24	24	24
2130	Elec Trans & Dist Construction & Maint	65	65	65	58	49	50	50	50	28	28	28
2140	Elec Trans & Dist Maintenance	0	0	0	0	0	0	0	0	22	22	22
2150	Energy Control Center Operations	16	16	15	15	15	15	15	15	15	15	15
2210	Electrical Support Services	12	12	12	23	23	23	23	23	22	19	19
2215	Power Supply & Market Operations [3]	1	1	0	0	0	0	0	0	0	0	0
2220	Power Production	26	25	25	27	28	27	27	27	27	27	27
2310	Electric Meter Shop	7	7	7	8	8	8	8	8	8	8	8
2410	Electric Engineering	12	12	12	14	14	12	13	13	14	14	14
2420	Electrical Systems Planning	7	7	5	0	0	0	0	0	0	0	0
2430	Substation Engineering [4]	2	2	0	0	0	0	0	0	0	0	0
4105	Operations	0	0	0	0	0	0	0	0	0	0	0
4110	Energy Risk Management	1	1	1	1	1	1	1	1	1	1	1
4210	NERC Compliance	5	5	5	5	5	5	5	5	5	5	5
4220	Fuel & Purchased Energy Supply	2	2	2	1	2	2	2	2	2	2	2
4230	Natural Gas Utility Management	0	0	0	0	0	0	0	0	0	0	0
4310	Operational Support Services	0	0	0	0	0	0	1	0	0	0	0
	TOTAL ELECTRIC	**179**	**178**	**172**	**175**	**177**	**175**	**177**	**176**	**177**	**174**	**174**
1422	Analytical Lab	15	15	16	16	16	16	16	16	16	16	16
1430	Pre-treatment	8	8	8	7	7	8	7	7	8	11	12
1435	Cross Connection Control	6	6	6	3	3	3	3	3	3	0	0
3110	W/WW Engineering & Capital Planning [5]	4	3	4	2	2	3	3	2	2	2	2
3120	Water Plant I	10	10	10	10	10	9	10	10	10	10	10
3130	Water Plant II	8	8	8	8	7	8	8	8	8	8	8
3135	Resaca Maintenance	21	21	22	15	9	9	9	9	9	17	17
3140	Raw Water Supply	4	4	4	4	4	4	4	4	4	4	4
3145	W/WW Plant Maintenance	12	12	12	12	12	12	12	12	13	13	13
3150	W/WW Operations & Construction	43	43	43	44	45	45	70	68	67	67	67
3155	W/WW Operations & Maintenance	32	32	32	34	34	34	0	0	0	0	0
3160	Potable Water Transport Services	2	2	2	2	2	3	0	0	0	0	0
3210	South Wastewater Treatment Plant	8	8	8	8	9	8	9	9	8	10	10
3220	Robindale Wastewater Treatment Plant	11	11	11	11	10	11	10	10	11	11	11
3225	W/WW Sludge Management	3	3	3	9	9	8	8	8	8	0	0
3230	Wastewater Lift Stations	20	20	20	20	20	20	32	34	34	35	35
3310	Water & Wastewater Engineering	8	8	9	20	18	17	17	16	16	16	16
3315	W/WW Project Development [3]	10	10	9	0	0	0	0	0	0	0	0
4310	Operational Support Services	0	0	0	0	1	1	1	1	2	2	2
9110	Company-wide Expenses	0	0	0	0	0	0	0	0	1	2	0
	TOTAL WATER/WASTEWATER	**225**	**224**	**227**	**225**	**218**	**219**	**219**	**217**	**220**	**224**	**223**
	OVERALL TOTAL NO. OF POSITIONS	**652**	**642**	**632**	**617**	**611**	**611**	**612**	**604**	**604**	**604**	**602**

[1] Denotes new department for 2022.

[2] Denotes new department for 2023.

[3] Denotes new department for 2024.

[4] Denotes new department for 2025.

[5] Department was renamed due to organizational restructuring.

OPERATING INFORMATION
TEN LARGEST CUSTOMERS
LAST TEN YEARS

		FY 2025		
	Electric Services	Annual Consumption	Annual Sales	Percent of Annual Sales
	Customer Name	(kWh)	Revenue	Revenue
1.-	Brownsville I S D	76,416,874	$ 7,071,672	4.79%
2.-	Texas Southmost College	27,316,538	2,190,516	1.48%
3.-	Rich Products Corporation	23,860,034	1,952,282	1.32%
4.-	Trico Technologies Corp	19,400,911	1,577,342	1.07%
5.-	University Of Texas Rio Grande Valley	16,157,707	1,375,063	0.93%
6.-	H E B Stores	15,902,829	1,289,631	0.87%
7.-	Cameron County	12,645,875	1,186,420	0.80%
8.-	7 Eleven Inc	12,098,714	1,120,696	0.76%
9.-	V B M C Brownsville	12,439,335	996,413	0.67%
10.-	Creative Liquid Coatings Inc	11,822,400	989,738	0.67%
	TOTAL	228,061,217	$ 19,749,773	13.36%

	Water Services	Consumption 1,000	Annual Sales	Percent of Annual Sales
	Customer Name	Gallons	Revenue	Revenue
1.-	El Jardin Water Supply Corp.	327,430	$ 1,126,163	3.00%
2.-	Brownsville Navigation District	249,791	751,439	2.00%
3.-	Brownsville I S D	138,549	731,079	1.95%
4.-	Unnamed Industrial Customer *	37,002	668,458	1.78%
5.-	Cameron County	65,642	253,296	0.68%
6.-	Rich Products Corporation	71,406	249,472	0.66%
7.-	Texas Southmost College	49,027	227,320	0.61%
8.-	University Of Texas Rio Grande Valley	44,981	218,876	0.58%
9.-	V B M C Brownsville	38,916	137,564	0.37%
10.-	Valley Regional Med Ctr	35,532	129,927	0.35%
		1,058,276	$ 4,493,596	11.98%

* Name of company kept confidential in accordance to applicable agreement.

	Wastewater Services	Consumption 1,000	Annual Sales	Percent of Annual Sales
	Customer Name	Gallons	Revenue	Revenue
1.-	Rich Products Corporation	95,521	$ 862,205	2.71%
2.-	Brownsville I S D	109,393	675,371	2.13%
3.-	Cameron County	63,387	333,639	1.05%
4.-	Texas Southmost College	35,939	207,486	0.65%
5.-	V B M C Brownsville	38,609	196,801	0.62%
6.-	University Of Texas Rio Grande Valley	31,839	192,457	0.61%
7.-	Trico Technologies Corp	34,500	176,833	0.56%
8.-	Go Car Wash Texas, Llc	29,825	151,446	0.48%
9.-	Valley Regional Med Ctr	28,884	148,613	0.47%
10.-	Brownsville Portfolio LLC	22,416	116,361	0.37%
		490,313	$ 3,061,212	9.65%

Continued

OPERATING INFORMATION
TEN LARGEST CUSTOMERS
LAST TEN YEARS - continued

		FY 2024		
	Electric Services	Annual Consumption	Annual Sales	Percent of Annual Sales
	Customer Name	(kWh)	Revenue	Revenue
1.	Brownsville I S D	77,711,189	$ 8,924,306	5.28%
2.	Texas Southmost College	27,630,174	2,843,889	1.68%
3.	Amfels Inc	16,538,199	2,065,428	1.22%
4.	Rich Products Corporation	18,007,128	1,917,432	1.13%
5.	Trico Technologies Corp	17,261,303	1,813,454	1.07%
6.	University Of Texas Rio Grande Valley	16,279,947	1,741,734	1.03%
7.	H E B Stores	15,129,052	1,578,188	0.93%
8.	Creative Liquid Coatings Inc	14,450,400	1,460,972	0.86%
9.	Cameron County	12,412,193	1,446,862	0.86%
10.	7 Eleven Inc	12,253,163	1,421,624	0.84%
	TOTAL	227,672,748	$ 25,213,888	14.90%

	Water Services	Annual Consumption	Annual Sales	Percent of Annual Sales
	Customer Name	(1,000 Gallons)	Revenue	Revenue
1.	Unnamed Industrial Customer *	23,382	$ 1,535,869	4.14%
2.	El Jardin Water Supply Corp.	290,814	959,065	2.58%
3.	Brownsville Navigation District	274,069	789,954	2.13%
4.	Brownsville I S D	157,034	749,809	2.02%
5.	Rich Products Corporation	74,571	243,447	0.66%
6.	Texas Southmost College	54,426	233,056	0.63%
7.	University Of Texas Rio Grande Valley	49,286	219,648	0.59%
8.	Cameron County	52,360	199,625	0.54%
9.	Valley Regional Med Ctr	37,496	130,108	0.35%
10.	Trico Technologies Corp	34,506	119,231	0.32%
	TOTAL	1,047,944	$ 5,179,812	13.96%

* Name of company kept confidential in accordance to applicable agreement.

	Wastewater Services	Annual Consumption	Annual Sales	Percent of Annual Sales
	Customer Name	(1,000 Gallons)	Revenue	Revenue
1.	Brownsville I S D	121,329	$ 697,833	2.32%
2.	Rich Products Corporation	93,046	565,013	1.88%
3.	Cameron County	47,350	240,426	0.80%
4.	Texas Southmost College	37,046	201,418	0.67%
5.	University Of Texas Rio Grande Valley	34,070	193,029	0.64%
6.	Trico Technologies Corp	33,823	165,621	0.55%
7.	Go Car Wash Texas, Llc	32,309	156,086	0.52%
8.	Valley Regional Med Ctr	31,261	152,526	0.51%
9.	V B M C Brownsville	28,002	136,487	0.45%
10.	The Brownsville Housing Opportunity Corp	25,317	121,973	0.41%
	TOTAL	483,553	$ 2,630,413	8.75%

Continued

OPERATING INFORMATION
TEN LARGEST CUSTOMERS
LAST TEN YEARS - continued

	Electric Services Customer Name	FY 2023 Annual Consumption (kWh)	Annual Sales Revenue	Percent of Annual Sales Revenue
1.	Brownsville I S D	75,548,004	$ 7,308,434	4.54%
2.	Texas Southmost College	26,936,811	2,396,596	1.49%
3.	Trico Technologies Corp	18,343,519	1,673,103	1.04%
4.	Amfels Inc	15,631,800	1,588,588	0.99%
5.	Rich Products Corporation	17,570,160	1,523,530	0.95%
6.	University of Texas Rio Grande	16,153,917	1,487,301	0.92%
7.	H E B Stores	15,293,404	1,348,967	0.84%
8.	7 Eleven Inc	12,198,810	1,234,092	0.77%
9.	Cameron County	11,821,250	1,228,800	0.76%
10.	Creative Liquid Coating Inc	14,104,800	1,179,383	0.73%
	TOTAL	223,602,475	$ 20,968,794	13.03%

	Water Services Customer Name	Annual Consumption (1,000 Gallons)	Annual Sales Revenue	Percent of Annual Sales Revenue
1.	El Jardin Water Supply Corp	320,707	$ 995,631	2.93%
2.	Brownsville I S D	170,907	746,112	2.19%
3.	Brownsville Navigation District	223,099	608,263	1.79%
4.	Unnamed Industrial Customer *	7,220	519,120	1.53%
5.	Texas Southmost College	61,025	239,783	0.70%
6.	University Of Texas Rio Grande	45,750	194,148	0.57%
7.	Rich Products Corporation	58,897	181,586	0.53%
8.	Cameron County	46,135	168,203	0.49%
9.	V B M C Brownsville	42,285	133,150	0.39%
10.	Valley Regional Med Ctr	40,664	131,912	0.39%
	TOTAL	1,016,689	$ 3,917,908	11.51%

* Name of company kept confidential in accordance to applicable agreement.

	Wastewater Services Customer Name	Annual Consumption (1,000 Gallons)	Annual Sales Revenue	Percent of Annual Sales Revenue
1.	Brownsville I S D	138,374	$ 716,408	2.59%
2.	Texas Southmost College	42,672	210,554	0.76%
3.	Rich Products Corporation	46,443	205,296	0.74%
4.	Cameron County	40,938	193,183	0.70%
5.	University Of Texas Rio Grande Valley	31,589	165,573	0.60%
6.	Valley Regional Med Ctr	34,438	154,450	0.56%
7.	V B M C Brownsville	32,370	144,253	0.52%
8.	Go Car Wash Texas, LLC	28,344	126,147	0.46%
9.	Trico Technologies Corp	27,484	123,659	0.45%
10.	Paseo Plaza Apts	24,325	113,367	0.41%
	TOTAL	446,977	$ 2,152,890	7.79%

Continued

OPERATING INFORMATION
TEN LARGEST CUSTOMERS
LAST TEN YEARS - continued

		FY 2022		
	Electric Services	Annual Consumption	Annual Sales	Percent of Annual Sales
	Customer Name	(kWh)	Revenue	Revenue
1.	Brownsville I S D	76,045,904	$ 7,891,787	5.17%
2.	Trico Technologies Corp.	23,429,899	1,959,699	1.28%
3.	Amfels Inc	14,558,848	1,566,568	1.03%
4.	Rich Product Corp.	16,135,440	1,411,007	0.92%
5.	H E B Stores	16,285,060	1,402,570	0.92%
6.	Cameron County	12,228,891	1,266,026	0.83%
7.	7 Eleven Inc.	11,891,076	1,204,927	0.79%
8.	Valley Baptist Medical Center	12,450,652	1,062,481	0.70%
9.	Valley Regional Medical Center	11,943,533	987,785	0.65%
10.	University of Texas Rio Grande Valley	9,032,808	901,796	0.59%
	TOTAL	204,002,111	$ 19,654,646	12.88%

	Water Services	Annual Consumption	Annual Sales	Percent of Annual Sales
	Customer Name	(1,000 Gallons)	Revenue	Revenue
1.	El Jardin Water Supply Corp.	313,004	$ 850,019	3.17%
2.	Brownsville I S D	161,172	628,111	2.34%
3.	Brownsville Navigation District	180,797	444,062	1.66%
4.	Unnamed Industrial Customer *	4,997	380,280	1.42%
5.	Cameron County	61,923	192,092	0.72%
6.	University of Texas Rio Grande Valley	47,319	176,685	0.66%
7.	Texas Southmost College	46,250	171,286	0.64%
8.	Rich Product Corp.	54,779	151,797	0.57%
9.	Military Highway Water Supply Corp.	56,541	142,358	0.53%
10.	Valley Baptist Medical Center	42,299	119,191	0.44%
	TOTAL	969,081	$ 3,255,881	12.15%

* Name of company kept confidential in accordance to applicable agreement.

	Wastewater Services	Annual Consumption	Annual Sales	Percent of Annual Sales
	Customer Name	(1,000 Gallons)	Revenue	Revenue
1.	Brownsville I S D	133,625	$ 616,087	2.53%
2.	Cameron County	49,750	204,470	0.84%
3.	Texas Southmost College	35,984	161,138	0.66%
4.	Rich Product Corp.	39,671	154,134	0.63%
5.	University of Texas Rio Grande Valley	32,595	151,363	0.62%
6.	Valley Baptist Medical Center	37,289	147,237	0.61%
7.	Valley Regional Medical Center	33,432	133,299	0.55%
8.	Southwest Key Programs Inc.	23,277	93,625	0.38%
9.	Brownsville Portfolio LLC	23,390	93,438	0.38%
10.	Paseo Plaza Apts	19,423	81,350	0.33%
	TOTAL	428,435	$ 1,836,141	7.53%

Continued

OPERATING INFORMATION
TEN LARGEST CUSTOMERS
LAST TEN YEARS - continued

		FY 2021		
	Electric Services	Annual Consumption	Annual Sales	Percent of Annual Sales
	Customer Name	(kWh)	Revenue	Revenue
1.	Brownsville I S D	67,551,445	$ 6,428,598	5.25%
2.	Trico Technologies Corp.	26,950,061	1,820,683	1.49%
3.	Amfels Inc	12,283,200	1,160,043	0.95%
4.	H E B Stores	15,959,806	1,145,252	0.94%
5.	Rich Product Corp.	16,417,440	1,100,850	0.90%
6.	Cameron County	12,898,709	1,084,759	0.89%
7.	7 Eleven Inc.	11,502,725	957,098	0.78%
8.	Valley Baptist Medical Center	12,388,218	861,719	0.70%
9.	CK Technologies, LLC	12,868,932	845,063	0.69%
10.	Valley Regional Medical Center	12,117,010	780,778	0.64%
	TOTAL	200,937,546	$ 16,184,843	13.23%
	Water Services	Annual Consumption	Annual Sales	Percent of Annual Sales
	Customer Name	(1,000 Gallons)	Revenue	Revenue
1.	El Jardin Water Supply Corp.	350,266	$ 945,718	3.78%
2.	Brownsville I S D	121,981	513,301	2.05%
3.	Brownsville Navigation District	190,190	453,136	1.81%
4.	Texas Southmost College	45,130	162,448	0.65%
5.	University of Texas Rio Grande Valley	43,770	161,830	0.65%
6.	Cameron County	50,972	157,450	0.63%
7.	Military Highway Water Supply Corp.	60,468	147,878	0.59%
8.	Rich Products Corp.	53,822	145,316	0.58%
9.	Valley Regional Medical Center	37,876	107,001	0.43%
10.	Valley Baptist Medical Center Brownsville	28,700	80,467	0.32%
	TOTAL	983,175	$ 2,874,545	11.49%
	Wastewater Services	Annual Consumption	Annual Sales	Percent of Annual Sales
	Customer Name	(1,000 Gallons)	Revenue	Revenue
1.	Brownsville I S D	101,406	$ 476,837	2.09%
2.	Cameron County	43,989	177,400	0.78%
3.	Rich Products Corp.	38,897	159,504	0.70%
4.	Texas Southmost College	34,170	148,797	0.65%
5.	Valley Regional Medical Center	31,229	120,279	0.53%
6.	University of Texas Rio Grande Valley	30,828	139,631	0.61%
7.	Valley Baptist Medical Center	25,127	96,976	0.43%
8.	Raybec Posada LLC	22,180	79,004	0.35%
9.	Brownsville Housing Authority Corp.	19,792	75,267	0.33%
10.	Trico Technologies Corp.	16,098	63,450	0.28%
	TOTAL	363,716	$ 1,537,145	6.75%

Continued

OPERATING INFORMATION
TEN LARGEST CUSTOMERS
LAST TEN YEARS - continued

		FY 2020		
	Electric Services	Annual Consumption	Annual Sales	Percent of Annual Sales
	Customer Name	(kWh)	Revenue	Revenue
1.	Brownsville I S D	67,008,231	$ 6,430,336	5.26%
2.	Trico Technologies Corp.	23,133,083	1,706,079	1.40%
3.	Amfels Inc	12,196,684	1,239,964	1.01%
4.	Cameron County	14,086,347	1,177,932	0.96%
5.	H E B Stores	16,843,656	1,153,202	0.94%
6.	Rich Product Corp.	16,692,000	1,127,056	0.92%
7.	7 Eleven Inc.	11,774,940	966,433	0.79%
8.	Valley Baptist Medical Center	13,181,038	894,173	0.73%
9.	Valley Regional Medical Center	12,462,724	801,458	0.66%
10.	Southmost Regional Water Authority	9,837,592	713,657	0.58%
	TOTAL	197,216,295	$ 16,210,290	13.25%
	Water Services	Annual Consumption	Annual Sales	Percent of Annual Sales
	Customer Name	(1,000 Gallons)	Revenue	Revenue
1.	El Jardin Water Supply Corp.	313,592	$ 846,698	3.40%
2.	Brownsville I S D	160,695	612,191	2.46%
3.	Brownsville Navigation District	163,323	390,805	1.57%
4.	Cameron County	66,613	198,460	0.80%
5.	Texas Southmost College	56,432	191,887	0.77%
6.	University of Texas Rio Grande Valley	50,985	181,254	0.73%
7.	Military Highway Water Supply Corp.	60,791	148,627	0.60%
8.	Rich Products Corp.	50,307	136,142	0.55%
9.	Valley Regional Medical Center	37,787	106,769	0.43%
10.	Valley Baptist Medical Center	28,648	80,331	0.32%
	TOTAL	989,173	$ 2,893,164	11.63%
	Wastewater Services	Annual Consumption	Annual Sales	Percent of Annual Sales
	Customer Name	(1,000 Gallons)	Revenue	Revenue
1.	Brownsville I S D	126,129	$ 568,981	2.49%
2.	Cameron County	58,947	233,276	1.02%
3.	Rich Products Corp.	38,736	200,041	0.87%
4.	University of Texas Rio Grande Valley	33,873	151,504	0.66%
5.	Texas Southmost College	34,086	148,444	0.65%
6.	Valley Regional Medical Center	30,169	116,293	0.51%
7.	Brownsville Housing Authority Corp.	24,627	94,764	0.41%
8.	Valley Baptist Medical Center	23,989	92,694	0.41%
9.	101 S Twin Creek LLC	23,206	90,917	0.40%
10.	Raybec Posada LLC	25,111	83,459	0.36%
	TOTAL	418,873	$ 1,780,373	7.78%

Continued

OPERATING INFORMATION
TEN LARGEST CUSTOMERS
LAST TEN YEARS - continued

		FY 2019		
	Electric Services	Annual Consumption	Annual Sales	Percent of Annual Sales
	Customer Name	(kWh)	Revenue	Revenue
1.	Brownsville I S D	75,058,099	$ 7,106,223	5.85%
2.	Texas Southmost College	27,246,947	1,793,393	1.48%
3.	Trico Technologies Corp.	23,778,763	1,621,971	1.33%
4.	H E B Stores	18,409,561	1,357,209	1.12%
5.	University of Texas Rio Grande Valley	15,818,165	1,192,733	0.98%
6.	Cameron County	13,983,052	1,150,902	0.95%
7.	Rich Product Corp.	16,250,400	1,117,641	0.92%
8.	7 Eleven Inc.	12,122,407	993,692	0.82%
9.	Valley Baptist Medical Center	13,172,114	941,813	0.77%
10.	Brownsville Sunrise Development	9,778,026	847,252	0.70%
	TOTAL	225,617,534	$ 18,122,829	14.92%

	Water Services	Annual Consumption	Annual Sales	Percent of Annual Sales
	Customer Name	(1,000 Gallons)	Revenue	Revenue
1.	El Jardin Water Supply Corp.	326,133	$ 880,559	3.65%
2.	Brownsville I S D	174,701	661,119	2.74%
3.	Brownsville Navigation District	174,289	417,237	1.73%
4.	Texas Southmost College	60,712	207,981	0.86%
5.	Cameron County	67,474	194,853	0.81%
6.	Military Highway Water Supply Corp.	72,925	176,778	0.73%
7.	Rich Products Corp.	61,519	167,564	0.69%
8.	University of Texas Rio Grande Valley	43,643	163,954	0.68%
9.	Raybec LLC	42,914	118,984	0.49%
10.	Valley Regional Medical Center	36,365	104,311	0.43%
	TOTAL	1,060,675	$ 3,093,340	12.81%

	Wastewater Services	Annual Consumption	Annual Sales	Percent of Annual Sales
	Customer Name	(1,000 Gallons)	Revenue	Revenue
1.	Brownsville I S D	137,344	$ 610,607	2.75%
2.	Cameron County	54,522	213,201	0.96%
3.	Texas Southmost College	38,889	166,111	0.75%
4.	Rich Products Corp.	38,442	144,542	0.65%
5.	University of Texas Rio Grande Valley	31,710	142,396	0.64%
6.	Raybec LLC	33,687	123,612	0.56%
7.	Southwest Key Program Inc	28,915	112,015	0.50%
8.	Valley Regional Medical Center	28,749	110,954	0.50%
9.	Valley Baptist Medical Center	24,737	95,506	0.43%
10.	7 Eleven Inc.	17,330	74,212	0.33%
	TOTAL	434,325	$ 1,793,156	8.07%

Continued

OPERATING INFORMATION
TEN LARGEST CUSTOMERS
LAST TEN YEARS - continued

	FY 2018		
Electric Services	Annual Consumption	Annual Sales	Percent of Annual Sales
Customer Name	(kWh)	Revenue	Revenue
1. Brownsville I S D	80,934,108	$ 7,602,321	6.14%
2. Texas Southmost College	27,072,986	1,797,409	1.45%
3. Trico Technologies Corp.	25,033,901	1,704,852	1.38%
4. H E B Stores	17,967,508	1,327,521	1.07%
5. Cameron County	13,418,405	1,117,609	0.90%
6. Rich Product Corp.	16,456,800	1,108,714	0.90%
7. University of Texas Rio Grande Valley	14,496,114	1,107,559	0.89%
8. Valley Baptist Medical Center	13,339,179	947,568	0.77%
9. Brownsville Sunrise Development	10,462,943	885,572	0.72%
10. Valley Regional Medical Center	12,505,025	806,351	0.65%
TOTAL	231,686,969	$ 18,405,476	14.87%

Water Services	Annual Consumption	Annual Sales	Percent of Annual Sales
Customer Name	(1,000 Gallons)	Revenue	Revenue
1. El Jardin Water Supply Corp.	367,092	$ 991,148	3.97%
2. Brownsville I S D	209,461	750,460	3.01%
3. Brownsville Navigation District	171,895	410,692	1.65%
4. Texas Southmost College	75,222	245,495	0.98%
5. University of Texas Rio Grande Valley	45,943	165,721	0.66%
6. Cameron County	52,663	153,910	0.62%
7. Rich Products Corp.	45,840	125,242	0.50%
8. Military Highway Water Supply Corp.	49,489	120,683	0.48%
9. Posada D L P LLC	44,206	118,609	0.48%
10. Valley Regional Medical Center	39,776	113,076	0.45%
TOTAL	1,101,587	$ 3,195,036	12.80%

Wastewater Services	Annual Consumption	Annual Sales	Percent of Annual Sales
Customer Name	(1,000 Gallons)	Revenue	Revenue
1. Brownsville I S D	160,853	$ 698,808	3.09%
2. Cameron County	36,682	144,855	0.64%
3. University of Texas Rio Grande Valley	31,504	138,864	0.61%
4. Texas Southmost College	31,331	137,483	0.61%
5. Rich Products Corp.	33,361	130,652	0.58%
6. Valley Regional Medical Center	32,657	125,648	0.56%
7. Posada D L P LLC	29,492	93,503	0.41%
8. Valley Baptist Medical Center	22,856	88,436	0.39%
9. Paseo Plaza Apartments	17,708	72,523	0.32%
10. Trico Technologies Corp.	15,546	61,408	0.27%
TOTAL	411,990	$ 1,692,180	7.48%

Continued

OPERATING INFORMATION
TEN LARGEST CUSTOMERS
LAST TEN YEARS - continued

	FY 2017		
Electric Services	Annual Consumption	Annual Sales	Percent of Annual Sales
Customer Name	(kWh)	Revenue	Revenue
1. Brownsville I S D	82,869,447	$ 7,685,118	6.22%
2. Texas Southmost College	29,326,056	1,970,682	1.59%
3. Trico Technologies Corp.	25,325,540	1,754,972	1.42%
4. H E B Stores	18,646,601	1,377,868	1.12%
5. Rich Product Corp	16,468,800	1,118,128	0.90%
6. Valley Baptist Medical Center	14,924,070	1,070,339	0.87%
7. Cameron County	13,098,169	1,066,846	0.86%
8. University of Texas at Brownsville	14,841,611	1,058,388	0.86%
9. Stripes Stores	11,963,289	975,566	0.79%
10. Brownsville Sunrise Development	11,046,188	927,299	0.75%
TOTAL	238,509,771	$ 19,005,206	15.38%

Water Services	Annual Consumption	Annual Sales	Percent of Annual Sales
Customer Name	(1,000 Gallons)	Revenue	Revenue
1. El Jardin Water Supply Corp.	366,180	$ 988,686	3.97%
2. Brownsville I S D	216,341	768,937	3.08%
3. Brownsville Navigation District	182,173	436,519	1.75%
4. Texas Southmost College	76,321	249,166	1.00%
5. Cameron County	75,639	212,899	0.85%
6. University of Texas Rio Grande Valley	41,834	151,562	0.61%
7. Rich Products Corp.	47,820	130,410	0.52%
8. Valley Regional Medical Center	43,914	123,876	0.50%
9. Posada D L P LLC	38,580	103,925	0.42%
10. Valley Baptist Medical Center	35,065	102,122	0.41%
TOTAL	1,123,867	$ 3,268,103	13.11%

Wastewater Services	Annual Consumption	Annual Sales	Percent of Annual Sales
Customer Name	(1,000 Gallons)	Revenue	Revenue
1. Brownsville I S D	153,415	$ 671,359	2.97%
2. Cameron County	58,639	227,249	1.01%
3. Texas Southmost College	43,689	184,038	0.81%
4. Valley Regional Medical Center	35,831	137,582	0.61%
5. Valley Baptist Medical Center	34,158	132,993	0.59%
6. Rich Products Corp.	33,125	125,523	0.56%
7. University of Texas Rio Grande Valley	27,802	123,091	0.54%
8. Posada D L P LLC	29,947	94,661	0.42%
9. Brownsville TX East Price Big 22 LLC	21,939	83,765	0.37%
10. Trico Technologies Corp.	19,643	76,779	0.34%
TOTAL	458,188	$ 1,857,042	8.22%

Continued

OPERATING INFORMATION
TEN LARGEST CUSTOMERS
LAST TEN YEARS - continued

	FY 2016		
Electric Services	Annual Consumption	Annual Sales	Percent of Annual Sales
Customer Name	(kWh)	Revenue	Revenue
1. Brownsville I S D	82,930,679	$ 8,074,400	6.34%
2. Texas Southmost College	29,685,682	2,243,917	1.76%
3. Trico Technologies Corp.	26,339,400	1,987,780	1.56%
4. H E B Stores	18,545,047	1,499,772	1.18%
5. Amfels Inc.	10,550,400	1,174,572	0.92%
6. Rich Product Corp	14,882,400	1,155,770	0.91%
7. Valley Baptist Medical Center	14,595,274	1,152,813	0.90%
8. Stripes Stores	12,643,537	1,097,611	0.86%
9. Cameron County	12,530,913	1,097,204	0.86%
10. University of Texas at Brownsville	14,055,966	1,078,717	0.85%
TOTAL	236,759,298	$ 20,562,556	16.14%

Water Services	Annual Consumption	Annual Sales	Percent of Annual Sales
Customer Name	(1,000 Gallons)	Revenue	Revenue
1. El Jardin Water Supply Corp.	324,858	$ 828,388	3.67%
2. Brownsville I S D	192,589	665,860	2.95%
3. Brownsville Navigation District	170,012	385,419	1.71%
4. Texas Southmost College	71,190	222,688	0.99%
5. Cameron County	71,303	190,391	0.84%
6. Rich Products Corp.	52,502	135,318	0.60%
7. University of Texas Rio Grande Valley	36,629	130,460	0.58%
8. Valley Baptist Medical Center	39,080	105,642	0.47%
9. Valley Regional Medical Center	37,229	100,320	0.44%
10. Trico Technologies Corp.	25,897	72,011	0.32%
TOTAL	1,021,289	$ 2,836,497	12.57%

Wastewater Services	Annual Consumption	Annual Sales	Percent of Annual Sales
Customer Name	(1,000 Gallons)	Revenue	Revenue
1. Brownsville I S D	143,912	$ 635,825	2.90%
2. Cameron County	56,619	219,711	1.00%
3. Texas Southmost College	35,284	152,573	0.70%
4. Valley Baptist Medical Center	38,162	147,839	0.67%
5. Rich Products Corp.	31,135	132,865	0.61%
6. Valley Regional Medical Center	30,399	117,158	0.53%
7. University of Texas Rio Grande Valley	25,232	113,631	0.52%
8. Trico Technologies Corp.	24,869	96,703	0.44%
9. Brownsville TX East Price Big 22 LLC	20,875	79,739	0.36%
10. Stripes Stores	17,793	73,838	0.34%
TOTAL	424,280	$ 1,769,882	8.07%

OPERATING INFORMATION
CAPITAL ASSETS STATISTICS BY UTILITY
LAST TEN FISCAL YEARS

	FISCAL YEAR									
Electric	2025	2024	2023	2022	2021	2020	2019	2018	2017	2016
Number of Power Plants	2	2	2	2	2	3	3	3	3	3
Vehicles	162	154	146	202	149	161	158	147	144	128
Transmission Miles	332	332	330	330	330	329	329	329	329	329
Distribution Miles	4,504	4,393	4,285	4,231	4,167	4,118	3,956	3,917	3,844	3,815
Poles	103,331	102,809	102,336	115,049	101,855	101,696	101,457	113,459	113,126	113,039
Transformers	37,449	36,366	36,096	37,272	35,730	35,529	35,236	35,106	34,924	34,792
Substations	15	15	15	15	15	15	14	14	14	14
Meters	65,662	64,901	63,902	73,965	60,818	59,654	58,299	57,219	54,970	55,992
Water										
Vehicles	119	116	110	131	100	104	98	96	96	92
Water Treatment Plants	3	3	3	3	3	3	3	3	3	3
Miles of water mains	2,909	2,904	2,902	2,902	2,892	2,884	2,881	2,878	2,873	2,866
Meters	75,071	74,155	73,115	79,366	71,483	72,244	71,384	70,742	70,134	74,031
Fire Hydrants	4,730	4,674	4,711	4,725	4,577	4,547	4,525	4,494	4,453	4,394
Wastewater										
Vehicles	131	137	131	152	126	130	126	120	98	91
Wastewater Treatment Plants	2	2	2	2	2	2	2	2	2	2
Lift Stations	169	177	177	177	177	177	178	178	173	174
Miles of wastewater mains	919	912	910	915	868	865	859	857	855	852
General										
Vehicles	85	87	83	103	79	79	74	69	68	68

COMPLIANCE SECTION

- *Independent Auditors' Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with Government Auditing Standards*
- *Independent Auditors' Report on Compliance for Each Major Program and on Internal Control Over Compliance Required by the Uniform Guidance*
- *Single Audit Section*

INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH *GOVERNMENT AUDITING STANDARDS*

To the Board of Directors
Public Utilities Board of the City of Brownsville, Texas

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Public Utilities Board of the City of Brownsville, Texas as of and for the year ended September 30, 2025, and the related notes to the financial statements, which collectively comprise The Public Utilities Board of the City of Brownsville, Texas basic financial statements, and have issued our report thereon dated January 31, 2026.

Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Public Utilities Board of the City of Brownsville, Texas internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Public Utilities Board of the City of Brownsville, Texas internal control. Accordingly, we do not express an opinion on the effectiveness of the Public Utilities Board of the City of Brownsville, Texas internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements, on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or, significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Public Utilities Board of the City of Brownsville, Texas financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of This Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Burton, McCumber & Longoria L.L.P.

Brownsville, Texas
January 31, 2026

INDEPENDENT AUDITOR'S REPORT ON COMPLIANCE FOR EACH MAJOR PROGRAM
AND ON INTERNAL CONTROL OVER COMPLIANCE REQUIRED BY THE UNIFORM GUIDANCE

To the Board of Directors
Public Utilities Board of the City of Brownsville, Texas

Report on Compliance for Each Major Federal Program

Opinion on Each Major Federal Program

We have audited the Public Utilities of Board of the City of Brownsville's compliance with the types of compliance requirements identified as subject to audit in the OMB *Compliance Supplement* that could have a direct and material effect on each of Public Utilities of Board of the City of Brownsville's major federal programs for the year ended September 30, 2025. The Public Utilities of Board of the City of Brownsville's major federal programs are identified in the summary of auditor's results section of the accompanying schedule of findings and questioned costs.

In our opinion, the Public Utilities of Board of the City of Brownsville complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on each of its major federal programs for the year ended September 30, 2025.

Basis for Opinion on Each Major Federal Program

We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States; and the audit requirements of Title 2 U.S. *Code of Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance). Our responsibilities under those standards and the Uniform Guidance are further described in the Auditor's Responsibilities for the Audit of Compliance section of our report.

We are required to be independent of the Public Utilities of Board of the City of Brownsville and to meet our other ethical responsibilities, in accordance with relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on compliance for each major federal program. Our audit does not provide a legal determination of Public Utilities of Board of the City of Brownsville's compliance with the compliance requirements referred to above.

Responsibilities of Management for Compliance

Management is responsible for compliance with the requirements referred to above and for the design, implementation, and maintenance of effective internal control over compliance with the requirements of laws, statutes, regulations, rules, and provisions of contracts or grant agreements applicable to the Public Utilities of Board of the City of Brownsville's federal programs.

Auditor's Responsibilities for the Audit of Compliance

Our objectives are to obtain reasonable assurance about whether material noncompliance with the compliance requirements referred to above occurred, whether due to fraud or error, and express an opinion on the Public Utilities of Board of the City of Brownsville's compliance based on our audit. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards, *Government Auditing Standards*, and the Uniform Guidance will always detect material noncompliance when it exists. The risk of not detecting material noncompliance resulting from fraud is higher than for that resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Noncompliance with the compliance requirements referred to above is considered material if there is a substantial likelihood that, individually or in the aggregate, it would influence the judgment made by a reasonable user of the report on compliance about the Public Utilities of Board of the City of Brownsville's compliance with the requirements of each major federal program as a whole.

In performing an audit in accordance with generally accepted auditing standards, *Government Auditing Standards*, and the Uniform Guidance, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material noncompliance, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence the Public Utilities of Board of the City of Brownsville's compliance with the compliance requirements referred to above and performing such other procedures as we considered necessary in the circumstances.
- Obtain an understanding of the Public Utilities of Board of the City of Brownsville's internal control over compliance relevant to the audit in order to design audit procedures that are appropriate in the circumstances and to test and report on internal control over compliance in accordance with the Uniform Guidance, but not for the purpose of expressing an opinion on the effectiveness of the Public Utilities of Board of the City of Brownsville's internal control over compliance. Accordingly, no such opinion is expressed.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and any significant deficiencies and material weaknesses in internal control over compliance that we identified during the audit.

Report on Internal Control over Compliance

A *deficiency in internal control over compliance* exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. A *material weakness in internal control over compliance* is a deficiency, or a combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis. A *significant deficiency in internal control over compliance* is a deficiency, or a combination of deficiencies, in internal control over compliance with a type of compliance requirement of a federal program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance.

Our consideration of internal control over compliance was for the limited purpose described in the Auditor's Responsibilities for the Audit of Compliance section above and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies in internal control over compliance. Given these limitations, during our audit we did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses, as defined above. However, material weaknesses or significant deficiencies in internal control over compliance may exist that were not identified.

Our audit was not designed for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, no such opinion is expressed.

The purpose of this report on internal control over compliance is solely to describe the scope of our testing of internal control over compliance and the results of that testing based on the requirements of the Uniform Guidance. Accordingly, this report is not suitable for any other purpose.

Firm's Signature



Brownsville, Texas
January 31, 2026

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS

(A Component Unit of the City of Brownsville, Texas)

Schedule of Expenditures of Federal Awards
September 30, 2025

Federal Grantor/Pass-Through Grantor and Federal Program Title	ALN	Program Name or Other Identifying Number	Expenditures	Transfer to Sub-recipient
Department of the Treasury through				
Texas Commission on Environmental Quality				
RESTORE ACT	21.015	Town Resaca Watershed 582-20-11819	$ 1,959,692	$ -
Department of the Treasury through				
The City of Brownsville				
Coronavirus State and Local Fiscal Recovery Funds American Rescue Plan Act	21.027	Downtown Water/Wastewater ARPA-2021-1112	$ 7,719,421	$ -
Department of the Interior				
US Bureau of Reclamation	15.507	Advanced Metering Infrastructure	$ 2,364,417	$ -
WaterSMART (Sustain and Manage America's Resources for Tomorrow)		R23AP00508-00		
Department of Energy through				
American Public Power Association	81.008	Cybersecurity Technologies DE-CR0000015	$ 174,142	$ -
		Total Expenditures of Federal Awards	**$ 12,217,671**	**$ -**

Note 1: BASIS OF PRESENTATION

The accompanying Schedule of Expenditures of Federal Awards (Schedule) includes the federal award activity of the Public Utilities Board and is presented on the accrual basis of accounting. The information in this schedule is presented in accordance with the requirements of the Title 2 U.S. Code of Federal Regulations Part 200, Uniform Administrative Requirements, Costs Principles, and Audit Requirements for Federal Awards ("Uniform Guidance"). Some amounts presented in this schedule may differ from amounts presented in, or used in preparation of, the basic financial statements. Because the schedule presents only a selected portion of the operations of the Public Utilities Board, it is not intended to and does not represent the financial position of the Public Utilities Board.

Note 2: INDIRECT COST RATE

The Uniform Guidance allows an organization to elect a 15% de minimums indirect cost rate. For the year ended September 30, 2025, the Public Utilities Board did not elect to use this rate.

Note 3: LOAN / LOAN GUARANTEE OUTSTANDING BALANCES

The Brownsville Public Utilities Board did not have any federal loans or loan guarantees outstanding during the year ended September 30, 2025.

Note 4: SUB-RECIPIENTS

The Brownsville Public Utilities Board did not have any sub-recipients during the year ended September 30, 2025.

Note 5: NONCASH ASSISTANCE AND OTHER

The Public Utilities Board did not receive any noncash assistance or federally funded insurance during the year ended September 30, 2025.

Note 6: CONTINGENCIES

Grant monies received and disbursed by the Public Utilities Board are for specific purposes and are subject to review by the grantor agencies. Such audits may result in requests for reimbursement due to disallowed expenditures. Based upon experience, the Public Utilities Board does not believe that such disallowance, if any, would have a material effect on the financial position of the Public Utilities Board.

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS

(A Component Unit of the City of Brownsville, Texas)

Schedule of Findings and Questioned Costs
September 30, 2025

Section I - Summary of Independent Auditors' Results

Financial Statements

Type of auditors' report issued:	Unmodified	
Internal control over financial reporting:		
• Material weakness(es) identified?	____ yes	__X__ no
• Significant deficiency(ies) identified that are not considered to be material weakness(es)?	____ yes	__X__ none reported
Noncompliance material to financial statements noted?	____ yes	__X__ no

Federal Awards

Internal control over major program:		
• Material weakness(es) identified?	____ yes	__X__ no
• Significant deficiency(ies) identified that are not considered to be material weakness(es)?	____ yes	__X__ none reported
Type of auditors' report issued on compliance for the major program:	Unmodified	
Any audit findings disclosed that are required to be reported in accordance with 2 CFR 200.516(a)	____ yes	__X__ no

Identification of major programs:

Federal *Assistance Listing Number(s)*	*Name of Federal Program or Cluster*
21.027	Coronavirus State Local Fiscal Recovery Funds American Rescue Plan Act
15.507	WaterSMART

Dollar threshold used to distinguish between Type A or Type B programs:	$1,000,000 for federal	
Federal Auditee qualify as a low-risk auditee?	___ yes	__X__ no

Section II – Financial Statement Findings

None noted that were required to be reported.

Section III – Federal Award Findings and Questioned Costs

None noted that were required to be reported.

Section IV – Prior Findings and Questioned Costs

N/A – No prior findings

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
G.5 - Consideration and Possible Action to Approve Bid Award for the Supply of Electrical Inventory Material

Open/Closed Session
Items for Individual Consideration

Action
Bid Award

Executive Sponsor
Lead Department: 5130-Purchasing

Assigned Staff (Presenter): Diane Solitaire

Summary
The BPUB Purchasing Department opened bids on January 15, 2026 for the supply of electrical inventory material (B016-26), covering 30 distinct types of commodities. The invitation to bid was advertised in The Brownsville Herald on January 10 and 17, 2026, posted on the BPUB web page and emailed to thirteen (13) vendors, with six (6) vendors responding. Among the qualified responses, 28 commodities, representing $929,100.50, is recommended for awarding to the following lowest responsible bidders as set forth in greater detail in the Bid Evaluation, namely, American Wire Group of Miami, FL ($69,200.00), Anixter of San Antonio, TX ($2,085.00), KBS Electric of Austin, TX ($654,449.00), Texas Electric Coop of Georgetown, TX ($175,788.00), and Techline of San Antonio, TX ($27,578.50). Ties for the lowest responsible bidders occurred for two (2) commodities. Because none of these ties involved a Brownsville entity, Texas law provides that the Board break the ties through the casting of lots. The total of commodities subject to the casting of lots is $8,040.00. The grand total amount for B016-26 is $937,140.50. As noted, the following items will require casting of lots during the meeting:

ITEM #	VENDORS	ITEM #	VENDORS
E0919-00	KBS or Texas Electric Coop	E1214-00	KBS or Anixter

The electrical material will be used for daily operations on residential and commercial developments as well as the replacement of existing material throughout the service area. Electrical material will be ordered as needed and paid for as received over a period of one year.

The term of contracts for the commodities is from March 16, 2026, to March 15, 2027.

Strategic Initiatives

Referring Committee

Name of Committees	
Date of Meeting	
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	X	Reallocation	No Fiscal Impact

Amount Requested:	$937,140.50
Source of Funding:	Inventory

Recommended Motion

Brownsville PUB staff recommends approval of bid award for the supply of electrical inventory material to the lowest bidders meeting specifications: American Wire Group of Miami, FL in the amount of $69,200.00; Anixter of San Anotnio, TX, in the amount of $2,085.00; KBS Electric of Austin, TX in the amount of $654,449.00; Texas Electric Coop of Georgetown, TX in the amount of $175,788.00; and Techline of San Antonio, TX in the amount of $27,578.50, plus the vendors identified for the casting of lots during this meeting in the amount of $8,040.00 for a grand total amount of $937,140.50.

BROWNSVILLE
PUBLIC UTILITIES BOARD

PROCUREMENT PACKAGE

Supply of Electrical Inventory Material

Bid #016-26

PROCUREMENT SUMMARY

I. INTERNAL BPUB CUSTOMER NEED

Requested by: Diane Solitaire, Purchasing & Materials Manager

II. DATES ADVERTISED

January 10, 2026

January 17, 2026

III. VENDOR IDENTIFICATION STRATEGY

Thirteen (13) vendors were contacted

Six (6) vendors responded

IV. EVALUATION FORM

Attached is the bid tabulation & evaluation

V. GLOSSARY/PICTURES

Not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

BID TABULATION

BID NAME: B016-26 SUPPLY OF ELECTRICAL INVENTORY MATERIAL
DATE AND TIME: JANUARY 14, 2025 2:00 PM

					AMERICAN WIRE GROUP, LLC	ANIXTER	IRBY	KBS	TEXAS ELECTRIC COOP	TECHLINE
					MIAMI, FL	SAN ANTONIO, TX	BASTROP, TX	AUSTIN, TX	GEORGETOWN, TX	SAN ANTONIO, TX
ITEM #	**BPUB COMMODITY**	**DESCRIPTION**	**QTY**	**U/M**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**
1	E0124-00	BOLT, D.A.E. 5/8 X 22 GALV. #J9622 BOLT, DA EYE 5/8" X 22" GALVANIZED STEEL JOSLYN #J9622; HUBELL# 19792	30	EA	NO BID	$21.12	$51.84	$8.00	$24.00	$46.59
2	E0331-00	TERMINAL 4/0-300 MCM CU 1-BARREL, 2-HOLE PAD #HHL30-2N; DOSSERT #HHL-30-2N	50	EA	NO BID	$159.68	$74.65	$56.60	$105.00	$26.56
3	E0706-00	CONNECTOR 4/0 STR-4/0 STR AL CU TAP, BURNDY#WCB20	10	EA	NO BID	$5.93	$10.61	$6.30	$4.80	$6.67
4	E0718-00	CONNECTOR 477 MCM-4/0 STR AL CU TAP, #WCY64; #1-602031-6	40	EA	NO BID	$25.70	$50.07	$25.70	$22.20	$28.90
5	E0933-02	CONNECTOR, URD 750-250 MCM, 3PORT, DUAL ENTRY; NSI# IPLD7503, PENN-UNION# IPBB-NA750-3D	10	EA	NO BID	$42.20	NO BID	$30.30	$31.00	$44.83
6	E0948-04	LID, DOME COVER WITH CRIMPLOCK MODEL 1220 HIGHLINE PART #1220L3HE1CO L 22 5/8" X W14 5/8" X H14 3/4" NOTE: MUST FIT Enclose Grade Pedestal part number HIGHLINE# 1220A3FE1C0	100	EA	NO BID	$267.07	$302.66	$124.40	NO BID	NO BID
7	E0961-00	SPLICE URD, 1/O TO #2STR., 3M CAT #CI-T-4 TRANSITION CONNECTOR	50	EA	NO BID	$16.04	$15.65	$17.30	$15.00	$12.69
8	E1003-00	BRACKET, ALUM. DOUBLE ARM, LONG DAB - 6 FT BRACKET ARM "TYPE I" ONLY LONESTAR CAT #967906	20	EA	NO BID	NO BID	NO BID	NO BID	$810.00	NO BID

					AMERICAN WIRE GROUP, LLC	ANIXTER	IRBY	KBS	TEXAS ELECTRIC COOP	TECHLINE
					MIAMI, FL	SAN ANTONIO, TX	BASTROP, TX	AUSTIN, TX	GEORGETOWN, TX	SAN ANTONIO, TX
ITEM #	**BPUB COMMODITY**	**DESCRIPTION**	**QTY**	**U/M**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**
9	E1040-00	CLAMP 500-1000 MCM CU DEADEND KCMIL COPPER, BURNDY #DUW44	50	EA	NO BID	$272.07	$302.66	$266.00	NO BID	$288.06
10	E1079-00	MOUNT PRIMARY METERING, 3-POS, ALUMA-FORM #PMM-6 BARFIELD# BAPMM-6	3	EA	NO BID	$1,540.75	$1,266.21	$1,619.00	$1,100.00	$886.00
11	E1109-01	CUSHION GRIP PLP, SUSPENSION FOR 954 AAC WITH Y-CLEVIS EYE PREFORMED LINE PART# CGS-1097YC	10	EA	NO BID	NO BID	NO BID	$113.40	$160.00	$127.55
12	E1116-00	SHACKLES ANCHOR, ANDERSON PART# AS25L; #AS-2; MACLEAN #MPS ASH-55	50	EA	NO BID	$10.14	$13.15	$11.90	$9.60	$25.10
13	E0204-00	CABLE, AL 1/0 STR 3/C XLP SERVICE DROP, 1/0 (19) 2/C AAC; 1/C - 1/0 NEUTRAL (7) AAC, INSULATED WITH A PHASE ID, FOOTAGE MARKERS, SOUTHWIRE PART# 18-20-06 1,000 FT/REELS & MUST COME WITH FOOTAGE MARKERS	5,000	FT	NO BID	$2.00	$2.97	$2.46	$3.36	$2.3698
14	E0215-00	CABLE, AL 795 MCM BARE AAC CODE NAME "ARBUTUS" Note: *Successful bidder is required to specify approximate gross, tare and net weights (per pound) for each reel	60,000	FT	$2.70	$3.47	$4.49	$2.72*	$2.23	$2.7276
15	E0230-00	CABLE, #6 SOL. BARE CU S/D, 25# SPOOL (315 FT); MFG. ALAN WIRE #6SSDBC-25#SPL MFG. SERVICE WIRE CO. #BSOS6DP; F6SOLSDBC-BK TO BE SHIPPED IN 150 LB EVERY 3-4 MONTHS	300	LB	$12.00	$6.95	$9.61	$7.30	$7.20	$8.59
16	E0231-00	CABLE, #6 SOLID COPPERWELD, 25# SPOOL (343 FT); 40% CONDUCTIVITY, HIGH STRENGTH CATALOG# Q6C1620A	300	LB	NO BID	NO BID	$9.66	$7.43	$7.80	NO BID
17	E0232-00	CABLE, #4 SOL BARE CU S/D 25# SPOOL, SERVICE WIRE MFG. P/N BSOS4 P/N F4SOLSDBC-BK	100	LB	$12.00	$10.84	$9.61	$7.30	$7.20	$8.59
18	E0234-00	CABLE, #4 SOL ALUM TIE, 25# SPOOLS (200FT/RL) PART NUMBER# F4SOLSDALUM-BK NEHRING #4AL-TIE-25#SLP	1,000	LB	$3.50	$5.62	$5.95	$5.12	$4.90	$4.95

					AMERICAN WIRE GROUP, LLC	ANIXTER	IRBY	KBS	TEXAS ELECTRIC COOP	TECHLINE
					MIAMI, FL	SAN ANTONIO, TX	BASTROP, TX	AUSTIN, TX	GEORGETOWN, TX	SAN ANTONIO, TX
ITEM #	**BPUB COMMODITY**	**DESCRIPTION**	**QTY**	**U/M**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**
19	E0235-00	CABLE #2, 7 STR BARE COPPER SOFT DRAWN, 25LB SPOOL (APPROXIMATELY 125 FT/SPOOL) A TOTAL OF 36 SPOOLS # F2-7STRSDBC-BK; NEHRING #42STRSDBC-25#SPL OMNIA CABLE #Q10207 TO BE SHIPPED IN 500 LB EVERY 3-4 MONTHS	1,000	LB	$12.00	$8.50	$9.61	$7.56	$7.00	$8.59
20	E0260-00	CABLE, #10 AWG 2/CONDUCTOR THHN INSU. CU 600V, 2C10 (7)/P ULTREX-VN E2, PRIORITY #10-02TC-VN; 1,000 FT REELS MUST COME WITH FOOTAGE MARKERS	5,000	FT	$2.40	$1.05	$1.66	$0.96	NO BID	NO BID
21	E0911-01	CABLE URD 4/0 STR 4/C ALXLP "WAKEFOREST	1,000	FT	$3.70	$3.83	$4.66	$3.80*	NO BID	$3.9647
22	E0202-01	Cable, Aluminum #2 STR 3/Conductors HDP Insulated Neutral 2/Conductors #2-7W AAC W/45 MILS PE Plus 1/Conductor #4-7W AAC with Insulated Neutral W/45 MILS PE and One Ridge Phase ID, Must Come W/Footage Markers (1000'/REEL) Service Drop; PRIORITY SPEC #1000-14B	20,000	FT	NO BID	$1.00	NO BID	$1.07	NO BID	$1.0589
23	E0910-00	CABLE URD , 2/0 STR 3/C AL XLP "CONVERSE" (1,000 FT/RL), MUST COME WITH FOOTAGE MARKERS	10,000	FT	$1.70	$2.07	$1.95 $2.47	$1.67*	$1.67	$1.8882
24	E0912-00	CABLE URD, 350 MCM 3/C AL XLP "WESLEYAN" 4/0 NEUTRAL WIRE (1,000 FT. REELS) MUST COME WITH FOOTAGE MARKINGS	20,000	FT	$3.10	$4.05	$4.93	$3.45*	$3.55	$4.4086
25	E1214-00	CABLE #12-3 TYPE SEO 600 VOLTS, 500 FT/ REEL CAROLPRENE JACKETED TYPE "SOOW" COND. STRAND 65/30 THICKNESS 0.045", OD 0.595" MUST WITH FOOTAGE MARKER (500/FT/REEL)	5,000	FT	NO BID	$1.00	$1.61	$1.00	NO BID	$1.9883
26	E0969-01	SWITCHGEAR, 3PH Outdoor Padmount, 15 KV2SD-MOSTF-9-OIL-SS-6/200A-2D, 6-600 AMP Source Bushing and 6-200 AMP Tap Bushings, 2-3PH Oil Switches COOPER MOST 9 - OIL TYPE SIZE 42.5HX62.5WX68.5D COOPER MODEL # KP00320L10G62A NO SUBSTITUTION	10	EA	NO BID	NO BID	$84,600.00	$53,800.00	NO BID	NO BID

					AMERICAN WIRE GROUP, LLC	ANIXTER	IRBY	KBS	TEXAS ELECTRIC COOP	TECHLINE
					MIAMI, FL	SAN ANTONIO, TX	BASTROP, TX	AUSTIN, TX	GEORGETOWN, TX	SAN ANTONIO, TX
ITEM #	**BPUB COMMODITY**	**DESCRIPTION**	**QTY**	**U/M**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**
27	E0939-00	Elbow URD 500 MCM 220 MIL deadbreak, Elbow RTE. Hubbell #625BTL33 Hubbell Mfg. Only	100	EA	NO BID	NO BID	$305.17	NO BID	NO BID	$229.58
28	E0919-00	PIPE URD 1" SCH40 HDPE WITH PULLING ROPE #WP1130 Reels must come in footage of 2,000 ft/reel	6,000	FT	NO BID	$0.43	$0.52	$0.38*	$0.38	$0.399
29	E0920-00	PIPE DUCT URD, 2" POLYETHYLENE DUCT, SCH 40. HDPE SMOOTH WALL, BLACK COLOR WITH PULLING ROPE #WP1130, **(3,000 FT/REEL)**, PDAN2000	45,000	FT	NO BID	$0.54	$0.57	$0.48*	$0.49	$0.502
30	E0920-01	PIPE DUCT URD, 2.5" POLYETHYLENE DUCT, SCH 40. HDPE SMOOTH WALL WITH PULLING ROPE, SMOOTH WALL, BLACK COLOR **(2,000 FT REEL)**	36,000	FT	NO BID	$0.83	$0.87	$0.74*	$0.75	$0.777

Note: Agile Sourcing Partners, LLC replied as No Bid

*Techline - All cable pricing valid through 1/16/2026 and subject to escalation/descalation at time of shipment - E0919-00, E0920-00 & E0920-01 All or None

*KBS - All or None E0215-00, E0911-01, E0910-00, E0912-00, E0919-00, E0920-00, E0920-01

Texas Electric Coop - Price firm provided their cost does not increase more than 5% in raw material or freight

Irby - Price & lead tiem subject to change at time due to market conditions

APPROVED BY: Dsolitaire 1-20-2026

DIANE SOLITAIRE

BROWNSVILLE
PUBLIC UTILITIES BOARD

BID EVALUATION

BID NAME: B016-26 SUPPLY OF ELECTRICAL INVENTORY MATERIAL
DATE AND TIME: JANUARY 14, 2025 2:00 PM

					AMERICAN WIRE GROUP	ANIXTER	IRBY	KBS	TEXAS ELECTRIC COOP	TECHLINE
					MIAMI, FL	SAN ANTONIO, TX	BASTROP, TX	AUSTIN, TX	GEORGETOWN, TX	SAN ANTONIO, TX
ITEM #	**BPUB COMMODITY**	**DESCRIPTION**	**QTY**	**U/M**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**
1	E0124-00	BOLT, D.A.E. 5/8 X 22 GALV. #J9622 BOLT, DA EYE 5/8" X 22" GALVANIZED STEEL JOSLYN #J9622; HUBELL# 19792	30	EA	NO BID	$21.12	$51.84	$8.00	$24.00	$46.59
2	E0331-00	TERMINAL 4/0-300 MCM CU 1-BARREL, 2-HOLE PAD #HHL30-2N; DOSSERT #HHL-30-2N	50	EA	NO BID	$159.68	$74.65	$56.60	$105.00	$26.56
3	E0706-00	CONNECTOR 4/0 STR-4/0 STR AL CU TAP, BURNDY#WCB20	10	EA	NO BID	$5.93	$10.61	$6.30	$4.80	$6.67
4	E0718-00	CONNECTOR 477 MCM-4/0 STR AL CU TAP, #WCY64; #1-602031-6	40	EA	NO BID	$25.70	$50.07	$25.70	$22.20	$28.90
5	E0933-02	CONNECTOR, URD 750-250 MCM, 3PORT, DUAL ENTRY; NSI# IPLD7503, PENN-UNION# IPBB-NA750-3D	10	EA	NO BID	$42.20	NO BID	$30.30	$31.00	$44.83
6	E0948-04	LID, DOME COVER WITH CRIMPLOCK MODEL 1220 HIGHLINE PART #1220L3HE1CO L 22 5/8" X W14 5/8" X H14 3/4" NOTE: MUST FIT Enclosed Grade Pedestal part number HIGHLINE# 1220A3FE1C0	100	EA	NO BID	$267.07	$302.66	$124.40	NO BID	NO BID
7	E0961-00	SPLICE URD, 1/O TO #2STR., 3M CAT #CI-T-4 TRANSITION CONNECTOR	50	EA	NO BID	$16.04	$15.65	$17.30	$15.00	$12.69
8	E1003-00	BRACKET, ALUM. DOUBLE ARM, LONG DAB - 6 FT BRACKET ARM "TYPE I" ONLY LONESTAR CAT #967906	20	EA	NO BID	NO BID	NO BID	NO BID	$810.00	NO BID
9	E1040-00	CLAMP 500-1000 MCM CU DEADEND KCMIL COPPER, BURNDY #DUW44	50	EA	NO BID	$272.07	$302.66	$266.00	NO BID	$288.06
10	E1079-00	MOUNT PRIMARY METERING, 3-POS, ALUMA-FORM #PMM-6 BARFIELD# BAPMM-6	3	EA	NO BID	$1,540.75	$1,266.21	$1,619.00	$1,100.00	$886.00
11	E1109-01	CUSHION GRIP PLP, SUSPENSION FOR 954 AAC WITH Y-CLEVIS EYE PREFORMED LINE PART# CGS-1097YC	10	EA	NO BID	NO BID	NO BID	$113.40	$160.00	$127.55
12	E1116-00	SHACKLES ANCHOR, ANDERSON PART# AS25L; #AS-2; MACLEAN #MPS ASH-55	50	EA	NO BID	$10.14	$13.15	$11.90	$9.60	$25.10

					AMERICAN WIRE GROUP	ANIXTER	IRBY	KBS	TEXAS ELECTRIC COOP	TECHLINE
					MIAMI, FL	SAN ANTONIO, TX	BASTROP, TX	AUSTIN, TX	GEORGETOWN, TX	SAN ANTONIO, TX
ITEM #	**BPUB COMMODITY**	**DESCRIPTION**	**QTY**	**U/M**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**
13	E0204-00	CABLE, AL 1/0 STR 3/C XLP SERVICE DROP, 1/0 (19) 2/C AAC; 1/C - 1/0 NEUTRAL (7) AAC, INSULATED WITH A PHASE ID, FOOTAGE MARKERS, SOUTHWIRE PART# 18-20-06 1,000 FT/REELS & MUST COME WITH FOOTAGE MARKERS	5,000	FT	NO BID	$2.00	$2.97	$2.46	$3.36	$2.3698
14	E0215-00	CABLE, AL 795 MCM BARE AAC CODE NAME “ARBUTUS” Note: *Successful bidder is required to specify approximate gross, tare and net weights (per pound) for each reel	60,000	FT	$2.70	$3.47	$4.49	$2.72	$2.23	$2.7276
15	E0230-00	CABLE, #6 SOL. BARE CU S/D, 25# SPOOL (315 FT); MFG. ALAN WIRE #6SSDBC-25#SPL MFG. SERVICE WIRE CO. #BSOS6DP; F6SOLSDBC-BK TO BE SHIPPED IN 150 LB EVERY 3-4 MONTHS	300	LB	$12.00	$6.95	$9.61	$7.30	$7.20	$8.59
16	E0231-00	CABLE, #6 SOLID COPPERWELD, 25# SPOOL (343 FT); 40% CONDUCTIVITY, HIGH STRENGTH CATALOG# Q6C1620A	300	LB	NO BID	NO BID	$9.66	$7.43	$7.80	NO BID
17	E0232-00	CABLE, #4 SOL BARE CU S/D 25# SPOOL, SERVICE WIRE MFG. P/N BSOS4 P/N F4SOLSDBC-BK	100	LB	$12.00	$10.84	$9.61	$7.30	$7.20	$8.59
18	E0234-00	CABLE, #4 SOL ALUM TIE, 25# SPOOLS (200FT/RL) PART NUMBER# F4SOLSDALUM-BK NEHRING #4AL-TIE-25#SLP	1,000	LB	$3.50	$5.62	$5.95	$5.12	$4.90	$4.95
19	E0235-00	CABLE #2, 7 STR BARE COPPER SOFT DRAWN, 25LB SPOOL (APPROXIMATELY 125 FT/SPOOL) A TOTAL OF 36 SPOOLS # F2-7STRSDBC-BK; NEHRING #42STRSDBC-25#SPL OMNIA CABLE #Q10207 TO BE SHIPPED IN 500 LB EVERY 3-4 MONTHS	1,000	LB	$12.00	$8.50	$9.61	$7.56	$7.00	$8.59
20	E0260-00	CABLE, #10 AWG 2/CONDUCTOR THHN INSU. CU 600V, 2C10 (7)/P ULTREX-VN E2, PRIORITY #10-02TC-VN; 1,000 FT REELS MUST COME WITH FOOTAGE MARKERS	5,000	LB	$2.40	$1.05	$1.66	$0.96	NO BID	NO BID
21	E0911-01	CABLE URD 4/0 STR 4/C ALXLP "WAKEFOREST	1,000	FT	$3.70	$3.83	$4.66	$3.80	NO BID	$3.9647
22	E0202-01	Cable, Aluminum #2 STR 3/Conductors HDP Insulated Neutral 2/Conductors #2-7W AAC W/45 MILS PE Plus 1/Conductor #4-7W AAC with Insulated Neutral W/45 MILS PE and One Ridge Phase ID, Must Come W/Footage Markers (1000'/REEL) Service Drop; PRIORITY SPEC #1000-14B	20,000	FT	NO BID	$1.00	NO BID	$1.07	NO BID	$1.0589

					AMERICAN WIRE GROUP	ANIXTER	IRBY	KBS	TEXAS ELECTRIC COOP	TECHLINE
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ITEM #	**BPUB COMMODITY**	**DESCRIPTION**	**QTY**	**U/M**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**
23	E0910-00	CABLE URD , 2/0 STR 3/C AL XLP "CONVERSE" (1,000 FT/RL), MUST COME WITH FOOTAGE MARKERS	10,000	FT	$1.70	$2.07	1.95 2.47	$1.67	$1.67	$1.8882
24	E0912-00	CABLE URD, 350 MCM 3/C AL XLP "WESLEYAN" 4/0 NEUTRAL WIRE (1,000 FT. REELS) MUST COME WITH FOOTAGE MARKINGS	20,000	FT	$3.10	$4.05	$4.93	$3.45	$3.55	$4.4086
25	E1214-00	CABLE #12-3 TYPE SEO 600 VOLTS, 500 FT/ REEL CAROLPRENE JACKETED TYPE "SOOW" COND. STRAND 65/30 THICKNESS 0.045", OD 0.595" MUST WITH FOOTAGE MARKER (500/FT/REEL)	5,000	FT	NO BID	$1.00	$1.61	$1.00	NO BID	$1.9883
26	E0969-01	SWITCHGEAR, 3PH Outdoor Padmount, 15 KV2SD-MOSTF-9-OIL-SS-6/200A-2D, 6-600 AMP Source Bushing and 6-200 AMP Tap Bushings, 2-3PH Oil Switches COOPER MOST 9 - OIL TYPE SIZE 42.5HX62.5WX68.5D COOPER MODEL # KP00320L10G62A NO SUBSTITUTION	10	EA	NO BID	NO BID	$84,600.00	$53,800.00	NO BID	NO BID
27	E0939-00	Elbow URD 500 MCM 220 MIL deadbreak, Elbow RTE. Hubbell #625BTL33 Hubbell Mfg. Only	100	EA	NO BID	NO BID	$305.17	NO BID	NO BID	$229.58
28	E0919-00	PIPE URD 1" SCH40 HDPE WITH PULLING ROPE #WP1130 Reels must come in footage of 2,000 ft/reel	8,000	FT	NO BID	$0.43	$0.52	$0.38	$0.38	$0.399
29	E0920-00	PIPE DUCT URD, 2" POLYETHYLENE DUCT, SCH 40. HDPE SMOOTH WALL, BLACK COLOR WITH PULLING ROPE #WP1130, **(3,000 FT/REEL)**, PDAN2000	45,000	FT	NO BID	$0.54	$0.57	$0.48	$0.49	$5.02
30	E0920-01	PIPE DUCT URD, 2.5" POLYETHYLENE DUCT, SCH 40. HDPE SMOOTH WALL WITH PULLING ROPE, SMOOTH WALL, BLACK COLOR **(2,000 FT/REEL)**	36,000	FT	NO BID	$0.83	$0.87	$0.74	$0.75	$0.777
TOTAL COST PER VENDOR					**$69,200.00**	**$2,085.00**	**$0.00**	**$654,449.00**	**$175,788.00**	**$27,578.50**

Note: Agile Sourcing Partners, LLC replied as No Bid

*Techline-All cable pricing valid through 1/16/2026 and subject to escalation/descalation at time of shipment-E0919-00, E0920-00, E0920-01 All or None

*KBS - All or None E0215-00, E0911-01, E0910-00, E0912-00

Texas Electric Coop - Price firm provided their cost does not increase more than 5% in raw material or freight

Irby - Price & lead time subject to change at time of delivery due to market conditions

Casting of Lots for commodity E0919-00 & E1214-00

Sub-Total	$929,100.50
Casting of Lots	$8,040.00
Grand Total	**$937,140.50**

Low bidder meeting Specifications

Does not Meet Specifications

Casting of Lots

Price no longer valid

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
H.1 - Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071) (Paul Gonzalez, Juan Pequeno), including but not limited to any item moved to closed session and the following:

a. Reports of local and special counsel, including regarding potential or pending litigation involving BPUB; and
b. City/BPUB MOU related matters.

Open/Closed Session
Recess to Closed Meeting

Action
Briefing

Executive Sponsor
Lead Department: 1115-Legal Services

Assigned Staff (Presenter): Paul Gonzalez, Juan Pequeno

Summary
Routine reports of counsel in packet. Discussion in closed meeting.

Strategic Initiatives

Referring Committee
N/A

Fiscal Impact

Recommended Motion
This item to be discussed in closed meeting. Any required Board action would be in open session.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
March 11, 2026

Posting Language
H.2 - Presentation, Discussion and Possible Recommendation of Information upon Pricing of Purchased Power, Generation and Fuel and their Impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086 and Sec. 551.072).

Open/Closed Session
Recess to Closed Meeting

Action
Presentation

Executive Sponsor
Lead Department: 5110-Finance

Assigned Staff (Presenter): Miguel Perez

Summary
The Risk Oversight Committee sets a monthly fuel factor fee for billing electrical customers for the recovery of the Brownsville Public Utilities Board's fuel, energy and power production costs. Ideally, this fuel factor fee revenue recovery should be sufficient to cover all power production costs on a monthly basis.

The under or over recovery of actual fuel costs vs amount collected from customers fluctuates from month to month for prior periods due to the timing of the receipt of final invoices. On a monthly basis staff generates an 18-month forecast of projected sales and production costs and sets targeted FPEC rates to generate an over recovery reserve balance at the end of the 18 months in order to counteract market volatility.

BPUB Staff has updated the FPEC recovery scenario with new projected costs, unit sales and over/under-recovery balance as of August 2027.

Strategic Initiatives

Referring Committee
Name of Committees _____

Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion

No action required.