BROWNSVILLE
PUBLIC UTILITIES BOARD

Gerardo Martinez, Board Chair

Notice of a Regular Board Meeting of the
Brownsville Public Utilities Board

MEETING DATE:	**September 8, 2025**
MEETING TIME:	**5:00 PM**
MEETING LOCATION:	**BPUB Annex Building** **Board Room** **1425 Robinhood Drive** **Brownsville, Texas 78521**

Dial In: 1-408-418-9388
Access Code: 2483 953 6868 # #

In accordance with Tex. Gov't Code §551.127, NOTICE is hereby given that a physical quorum, including the presiding officer/member, will be present at the specified meeting location. Some members of the board and/or administration may participate via videoconference.

Members of the public may listen to the meeting as it is being held by dialing one of the numbers listed below (same access code above). Because of technology limitations, only a limited number of callers will be allowed to call in, however, a recording of the meeting will be made available to the public after the meeting on BPUB's website: https://www.brownsville-pub.com/events/board-of-directors-meeting-5-2025-09-08/

DISCUSSION AND POSSIBLE ACTION ON THE FOLLOWING MATTERS:

MEETING AGENDA

A. Call to Order

B. Confirmation of a Quorum

C. Pledge of Allegiance for U.S. Flag and Texas Flag & Moment of Silence

D. Workshop or Public Hearing(s)

E. Public Comments

PUBLIC COMMENTS WILL ONLY BE ACCEPTED IN WRITING NO LATER THAN ONE (1) HOUR IN ADVANCE OF THE MEETING BY SENDING THEM TO PublicComments@brownsville-pub.com. In the body of the email please include date, your name, your address, phone number, agenda item number, if applicable, or subject of discussion, and your comments.

- THERE IS A THREE (3)-MINUTE TIME LIMIT PER SPEAKER. THE PRESIDING OFFICER MAY, BUT IS NOT REQUIRED TO, ALLOW ADDITIONAL TIME TO A SPEAKER.
- THE SPEAKER MUST IDENTIFY BY NAME, ADDRESS, AND ORGANIZATIONAL AFFILIATION (IF ANY) BEFORE SPEAKING.
- QUESTIONS AND COMMENTS SHOULD BE ADDRESSED TO THE BOARD AS A WHOLE, NOT TO INDIVIDUAL BOARD MEMBERS, THE CEO, OR MEMBERS OF THE AUDIENCE.
- IF AN ISSUE ADDRESSED IS NOT INCLUDED ON THE AGENDA, NO FORMAL ACTION WILL BE TAKEN.

F. Consent Agenda Items

1. Approval of Minutes of June 2, 2025 Regular Board Meeting -

2. Consideration and Possible Action to Approve Board Travel in Accordance with the Statements of Policy for Travel by Members of the Board of Directors of the Brownsville Public Utilities Board - Marilyn D. Gilbert

3. Consideration and Possible Action on the Brownsville Public Utilities Board's Utility Financial Reserve Policy - Miguel Perez

4. Consideration and Approval of a Resolution by the Board of Directors Relating to its Annual Review of the BPUB's Investment Policy and Investment Strategies as Required by the Provisions of Chapter 2256, Amended, Texas Government Code; Approving the BPUB's Investment Policy and Investment Strategies; and Other Matters in Connection Therewith - Miguel Perez

5. Consideration and Possible Action for Approval to Purchase One (1) Utility Service Truck with 8630 Stellar Crane - Jose Cuellar

6. Consideration and Possible Action for Proposal Award of the Geotextile Dewatering Bags, Drainage Medium and Impervious Membrane - Marie Leal

7. Consideration and Possible Action to Approve the Excess (Umbrella) Liability Insurance Renewal - Estrella Solorzano

8. Consideration and Possible Action to Approve the Directors and Officers and Employment Practices Liability Insurance Renewal - Estrella Solorzano

9. Consideration and Possible Action to Approve the General Liability, Automobile, Cyber, Mobile Equipment, Crime and Excess Worker's Compensation Liability

Insurance Renewals - Estrella Solorzano

10. Consideration and Possible Action to Select a Vendor for Cyber Liability Insurance - Estrella Solorzano

11. Consideration and Possible Action to approve the request to extend the Electric System Construction Contract (Labor Only for Non-Site Specific Construction) between Brownsville Public Utilities Board (BPUB) and Axis Power, LLC, for a Third Year - Eli Alvarez

12. Consideration and Possible Action on Audit Risk Assessment for Fiscal Year 2026-2028 - Melida Pinales

13. Consideration and Possible Action to Approve Annual Audit Plan Fiscal Year 2025/2026 - Melida Pinales

14. Consideration and Possible Action on the Selection of Employee Health & Dental Self-Funded Plan Administration Services - Sergio Delgadillo

15. Consideration and Possible Action to Approve the Brownsville Public Utilities Board's Group Health and Dental Partially Self-Insured Plan Rates and Structure for the 2026 Policy Year - Sergio Delgadillo

16. Consideration and Possible Action to Approve the Renewal of the BPUB Employer Paid Benefits and Voluntary Employee Paid Benefits for Policy Year 2026 - Sergio Delgadillo

17. Consideration and Possible Action for Bid Award for Renewal of the Annual Hauling and Loading Services for the Second Year - Jaime Estrada

18. Consideration and Possible Action to Approve the Brownsville Public Utilities Board Meter Tampering Policy - Claudia Capetillo

19. Consideration and Approval of Proposed Work by Siemens Energy Inc. for the Overhaul of the Unit 9 Combustion Turbine at the Silas Ray Power Plant - Rolando Lozano

20. Consideration and Possible Action to approve the request to extend the Vegetation Management Services contract between Brownsville Public Utilities Board and ASPLUNDH Tree Expert, LLC, for a Second Year - Eli Alvarez

21. Consideration and Possible Action to Reject and Re-Solicit the Bid for Supply of Refurbished 138kV Breakers - Eli Alvarez

G. Items for Individual Consideration

1. General Manager's Report:
   a. Board Calendar

b. Industry and BPUB Updates -

2. Consideration and Action on Items Pulled Out of Consent -

3. Staff Reports and Presentations to the Board -

   a. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended July 31, 2025 - Miguel Perez

   b. Update on the Brownsville Public Utilities Board Customer Satisfaction Survey - Marlena Ramos

   c. Drought Update - Jaime Flores

   d. Presentation of Community Event - Big Public Utilities Bash - Miguel Collis

4. Consideration and Possible Action to Adopt Resolution to Texas Municipal Retirement System Contribution Rate of 8% - Sergio Delgadillo

5. Consideration and Possible Action of the BPUB Fiscal Year 2026 Proposed O&M and Capital Budgets - Jorge Santillan

H. Recess to Closed Meeting

RECESS TO CLOSED MEETING to Consider Matters Pursuant to Tex. Government Code Chapter 551, et seq.

At this time the items on the Agenda designated for Closed Meeting will be considered. If there is an approved motion to go into Closed Meeting the listeners will be placed on "hold" until the Board returns to Open Meeting.

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071) (Paul Gonzalez, Juan Pequeno), including but not limited to any item moved to closed session and the following:
   a. Reports of local and special counsel, including regarding potential or pending litigation involving BPUB;
   b. Implementation of MOU with City and related matters;
   c. Updates on contract negotiations related to large scale business development; and
   d . Legal considerations for public assistance programs. - Paul Gonzalez, Juan Pequeno

2. Presentation, discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086 and Sec. 551.072). - Miguel Perez

RECONVENE OPEN MEETING

I. Consideration and Action on Closed Meeting Items

1. Consideration and Possible Action on Items Discussed in Closed Meeting -

J. Consideration and Action on Future Agenda Items

1. Discussion and/or Requests for Future Agenda Items -

Adjournment

Gerardo Martinez
Gerardo Martinez (Sep 2, 2025 16:28:33 CDT)

Gerardo Martinez, Board Chair

The meeting will be conducted in accordance with Board Resolution No. 2023-0615 (IC5), the "Rules of the Public Utilities Board." Once the Meeting is convened with a quorum present, the Presiding Officer may change the order of business for purposes of accommodation of the Board members or participants and to permit a more orderly consideration of related agenda items.

The BPUB reserves the right to adjourn into executive session at any time to discuss any of the matters listed above, as authorized by Texas Government Code § 551.071 (Consultation with Attorney), § 551.072 (Deliberations about Real Property), § 551.074 (Personnel Matters), § 551.076 (Deliberations about Security Devices), § 551.086 (Public Utility Competitive Matters), § 551.087 (Economic Development), and § 551.089 (Department of Information Resources).

I certify that a copy of the foregoing agenda of items to be considered by the BPUB was posted on *9/02/25*.

ATTEST:

Norma L. Sanchez, Recording Secretary

Dial by your location: **1-408-418-9388 (US Toll)**	
1-617-315-0704 (Boston)	1-312-535-8110 (Chicago)
1-469-210-7159 (Dallas)	1-720-650-7664 (Denver)

1-904-900-2303 (Jacksonville)	1-213-306-3065 (Los Angeles)
1-646-992-2010 (New York City)	1-602-666-0783 (Phoenix)
1-206-207-1700 (Seattle)	1-202-860-2110 (Washington, DC)

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.1 - Approval of Minutes of June 2, 2025 Regular Board Meeting

Open/Closed Session
Consent Agenda Items

Action
Approval of Minutes

Executive Sponsor
Lead Department:

Assigned Staff (Presenter):

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion

BPUB staff recommends approval of minutes.

BROWNSVILLE PUBLIC UTILITIES BOARD
BROWNSVILLE, TEXAS

MINUTES
of
REGULAR MEETING
JUNE 2, 2025
5:00 PM

Minutes of a Regular Meeting of the Brownsville Public Utilities Board (BPUB) of the City of Brownsville, Texas held June 2, 2025 at the BPUB Annex Building Board Room, 1425 Robinhood Drive, Brownsville, Texas with the following present:

PRESENT

Arthur "Art" Rendon	Chair
Gerardo Martinez	Vice Chair
Joseph L. Hollmann, PhD	Member
Alejandro "Alex" Najera	Member
Alonzo "Al" Villarreal	Member
Mayor John Cowen	Ex-Officio Member
Juan Pequeño	Board Counsel
Marilyn D. Gilbert	General Manager & Chief Executive Officer
Mark Dombroski	Assistant General Manager & Chief Operating Officer
Miguel "Mike" Perez	Chief Financial Officer
Constanza "Connie" Miner	Chief Administrative Officer
Norma L. Sanchez	Recording Secretary

VIRTUAL

Daisy Zamora, PhD	Secretary/Treasurer
Cody Faulk	Special Counsel

ABSENT

Paul M. Gonzalez	General Counsel & Chief Legal Officer

With a quorum present, Chairman Rendon called the open meeting to order at 5:00 p.m.

The Pledge of Allegiance to the United States Flag and the Texas Flag was led by Chairman Rendon. A brief moment of silence followed.

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D. WORKSHOP OR PUBLIC HEARING(S)

There were no workshops or public hearings.

E. PUBLIC COMMENTS

There were no speakers for the public comment period.

F. CONSENT AGENDA (CA)

Motion was made by Gerardo Martinez, seconded by Dr. Joseph Hollmann and unanimously carried by Board approval the following CA items.

CA Item #1—Approval of Minutes of the February 10, 2025 Regular Board Meeting and February 11, 2025 Joint Workshop of the City Commission of the City of Brownsville and BPUB

Approval of minutes as presented.

CA Item #2—Consideration and Possible Action to Approve the Purchase of BPUB Employee Workwear-Diane Solitaire

Approval of the purchase of BPUB employee workwear, to Brite Star Services, Ltd. of Alice, Texas for a grand total amount not to exceed $267,893.00.

CA Item #3—Consideration and Possible Action to Renew the Contract for the Annual Grounds Keeping Maintenance Services for the Third Year-Eduardo Campirano

Approval of the contract for the annual grounds keeping maintenance services, for the third year, to Valleywide Tree Trimming, LLC of Brownsville, Texas for all BPUB facility areas and properties, for a grand total amount not to exceed $976,839.32.

CA Item #4—Consideration and Possible Action to Renew Contract for the Annual Janitorial Services for the Third Year-Eduardo Campirano

Approval of renewing the contract for the annual janitorial services to McLemore Building Maintenance of Houston, Texas for all BPUB facility areas, for a grand total amount not to exceed $558,897.80.

CA Item #5—Consideration and Possible Action to Approve Bid Award for the Annual Supply of River Sand-Diane Solitaire

Approval of bid award for the annual supply of river sand to the low bidder, Rio Grande Hauling, LLC of Brownsville, Texas for a per cubic yard price of $12.20, for delivery via end dump and/or belly dump trucks, for a grand total amount not to exceed $230,580.00.

CA Item #6—Consideration and Approval of Bid Award for the 2025 Wet Well Re-Coating Program-David Ramirez

Approval of bid award for the 2025 Wet Well Re-Coating Program (B041-25) to the qualified low bidder, Southern Trenchless, LLC of La Feria, Texas for a total amount not to exceed $327,415.00.

CA Item #7—Consideration and Possible Action of Bid Award for the Water Valve Replacement Project, Phase 4 Re-Bid (B025-25)-Marie Leal

Approval of bid award for the Water Valves Replacement, Phase 4 Re-Bid Project to the responsible low bidder, CUBCO Construction, Inc. of Brownsville, Texas for a total amount not to exceed $485,400.00.

CA Item #8—Consideration and Possible Action to Select a Consultant for the 2026-2030 Strategic Plan Development-Mark Dombroski

Approval of a contract with ScottMadden, Inc., for consulting services for the 2026-2030 Strategic Plan for a total amount not to exceed $379,642.00.

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CA Item #9—Consideration and Possible Action to implement BPUB Personnel Policies and Procedures Policy No. 43-Flexible Work Arrangements-Sergio Delgadillo

Approval of the proposed Policy No. 42 on Flexible Work Arrangements with effective date of July 1, 2025.

G. ITEMS FOR INDIVIDUAL CONSIDERATION (IC)

IC Item #8—Consideration and Possible Action on Selecting a New Chairman of the BPUB and Any Other Officer Positions as Needed to be Effective July 2, 2025 by Art Rendon/Gerardo Martinez

Art Rendon's term will expire July 1, 2025 and a new Board Member is scheduled on come on board July 2, 2025.

Motion was made by Dr. Daisy Zamora, seconded by Dr. Joseph Hollmann and unanimously carried by Board approval to elect Gerardo Martinez as Chair effective July 2, 2025 through December 31, 2025.

Motion was made by Gerardo Martinez, seconded by Dr. Daisy Zamora and unanimously carried by Board approval to elect Al Villarreal as Vice Chair effective July 2, 2025 through December 31, 2025.

(Dr. Daisy Zamora was absent for the remainder of the meeting.)

IC Item #1—General Manager's Report

a) Board Calendar

A calendar with the months of June, July, and August 2025 was provided to the Board. BPUB offices will be closed for business June 19, June 20, and July 4, 2025 in observance of Emancipation Day, BPUB Floating Holiday, and Independence Day, respectively.

Ms. Gilbert went over the list of events in the upcoming months.

b) Industry and BPUB Updates

Marilyn Gilbert, General Manager & CEO, stated that BPUB is currently experiencing billing issues due to the introduction of a new meter type in the system causing compatibility issues with the billing platform and causing delays with some customer bills.

IC Item #2—Consideration and Action on Items Pulled Out of Consent

There were no items pulled from consent items for discussion.

IC Item #3—Staff Reports and Presentations to the Board

a) Announcement of 2025 BPUB Project SHARE Scholarship Recipients by Alexa Perez, Division Manager for Communications, Public Relations and Digital Platforms

Alexa Perez reported that BPUB's annual project share scholarship program aims to support deserving high school graduates in their pursuit of higher education. This directly reflects BPUB's commitment to the transformative power of education. Over the past 18 years, BPUB has awarded roughly $183,500 in scholarships to 187 recipients. The following are the recipients of a $2,000 scholarship: Marbella River, Gladys Porter High School (HS); Mariana Lopez, Veterans Memorial HS; Diego Padilla, Gladys Porter HS; Brianna Brackhahn, Veterans Memorial HS; Ashley Michelle Carbajal, James Pace HS; Luis Aranda, Veterans Memorial HS; Renata Treviño, Veterans Memorial HS; Samantha Ambriz, Homer Hanna HS; Adrian Garcia, Veterans Memorial HS; and Ruby Rodriguez, Simon Rivera HS;

b) Presentation and Discussion of the BPUB's Financial Performance Report for the Period Ended April 30, 2025 by Miguel Perez, Chief Financial Officer

Miguel Perez gave a brief report on the financial transactions of the BPUB for the period ending April 30, 2025.

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c) Presentation and Discussion on the Request for Proposal for the Commercial Paper Irrevocable Letter of Credit Provider and Debt Overview by Miguel Perez, Chief Financial Officer/Noe Hinojosa, BPUB Financial Advisor

Miguel Perez reported that BPUB is on its third and final year of a three-year agreement with PNC Bank as a Letter of Credit Provider for BPUB's Commercial Paper Program. The agreement is due to expire November 7, 2025. Noe Hinojosa gave a presentation on the overview of BPUB's Commercial Paper Program, a review of a timeline for the Request for Proposal process, and provided a debt overview and potential revenue bond refunding opportunities.

d) Presentation and Discussion on the Operations & Maintenance (O&M) Six-Month Budget Review by Jorge Santillan, Treasury and Accounting Manager

Jorge Santillan reported that March 31 marks the halfway point of the fiscal year. Mr. Santillan presented on the Fiscal Year 2025 O&M six month budget review.

e) Presentation and Discussion on the Fiscal Year 2026 Budget Calendar by Jorge Santillan, Treasury and Accounting Manager

Jorge Santillan went over the Fiscal Year 2026 budget calendar with June 2, 2025 being the Budget Kickoff date. Staff will schedule individual briefings with Board Members in August and plan to present the final budget to the Board on September 8, 2025 for approval.

f) Drought Update by Jaime Flores, Water Resources Administrator

Jaime Flores gave a presentation on the current drought situation as of May 24, 2025 including some historical dates, watershed levels, and drought stages. BPUB is currently implementing Stage 2 Restrictions. He also gave a brief update on activity in relation to the treaty with Mexico.

g) Presentation of Fiscal Year 2023-2024 BPUB Annual Report by Alexa Perez, Division Manager for Communications, Public Relations and Digital Platforms

Alexa Perez reported that the BPUB 2023-2024 Annual Report is already available online on the BPUB website. It provides a comprehensive overview of the utility's financial performance, strategic initiatives, and community partnerships over the past fiscal year. The report is available in English and Spanish.

IC Item #4—Presentation, Discussion, and Possible Recommendation for the Selection of a Firm to Conduct External Audit Services for Fiscal Year Ending 2025 through Fiscal Year Ending 2027 by George Rangel, Acting Finance Director

The request for proposals process for BPUB's external audit services was initiated with the advertisement for the invitation to submit qualifications. The proposal invitation was advertised in The Brownsville Herald on March 22 and 29, 2025, posted on the BPUB webpage and emailed to 11 firms. Three (3) firms responded as follows: Baker Tilly US, LLP, Burton, McCumber & Longoria, LLP, and Carr, Riggs & Ingram, LLC. A review committee comprised of BPUB staff evaluated the submitted proposals and ranked the three firms on the basis of their qualifications.

This item was presented to the Finance Committee on May 28, 2025.

BPUB staff made a recommendation to the Finance Committee based on the highest ranked proposal, however, the Finance Committee will make a recommendation to the Board on the selection of a firm to conduct external audit services for Fiscal Year ending 2025 through Fiscal Year ending 2027.

Al Villarreal, as Finance Committee Chair, stated that all three firms are very capable. Staff recommended BakerTilly at the committee meeting but the Finance Committee recommended going with the local firm due to the cost being lower. Chairman Rendon agreed with the recommendation of the Finance Committee. Gerardo Martinez stated that he personally agrees with staff's recommendation of selecting BakerTilly

Motion was made by Art Rendon, seconded by Alex Najera and carried by Board approval to select Burton,

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McCumber & Longoria, LLP as BPUB's External Auditor for a five-year term. Gerardo Martinez voted nay.

IC Item #5—Consideration and Possible Action to Approve the Professional Engineering Services Contract with Garver LLC for the Robindale Wastewater Treatment Plant Indirect Potable Reuse Project Phase II by Marie Leal, Director of Water/Wastewater Engineering and Capital Planning

The Robindale Wastewater Treatment Plant (WWTP) currently produces an average of 8 million gallons per day (MGD) of unused effluent outflows. Due to current drought conditions, it has become imperative for BPUB to pursue all possible additional water sources including water reuse. There are two types of potable water reuse: indirect potable reuse and direct potable reuse. Indirect potable reuse uses an environmental buffer, such as a resaca, or lake, before the water is treated at a drinking water treatment plant. Direct potable reuse involves the treatment and distribution of water without an environmental buffer. BPUB has selected to implement an indirect potable reuse.

On July 8, 2024, the Board approved Garver LLC to provide professional engineering services for Phase I of the Robindale WWTP Indirect Potable Reuse Project and Bureau of Reclamation Grant Application which have now been completed.

Phase II of this project will include a Texas Commission on Environmental Quality required Pilot Protocol Development, engineering design, pilot construction management phase as well as pilot testing support services and discharge piping evaluation and conceptual design.

Garver submitted a fee proposal for the project not to exceed $585,064.00.

BPUB staff recommends approval of a professional engineering services contract with Garver, LLC., for the Robindale Wastewater Treatment Plant Indirect Potable Reuse Project Phase II for a total amount not to exceed $585,064.00.

Motion was made by Dr. Joseph Hollmann, seconded by Gerardo Martinez and unanimously carried by Board approval of staff's recommendation.

IC Item #6—Consideration and Possible Action to Address Tariff Impacts, including for Landis+Gyr (AMI) Products by Eddy Hernandez, Director of Enterprise Solutions

Recent changes in U.S. trade policy have introduced or reinstated tariffs on certain components and finished goods. These changes affect select types of Advanced Metering Infrastructure (AMI) equipment, namely commercial electric meters.

The majority of our electric meter orders are standard residential meters, which are not impacted by the tariffs at this time. Simplified here, a product must contain a minimum of 50% component mix to be considered for USMAC (US - Mexico - Canada Agreement) compliance and therefore remain exempt from the application of tariffs. The residential meters (Focus AXei) are built entirely within the confines of Mexico, with the PCBA board being manufactured in Guadalajara. As a result, the residential meters will not be subject to tariffs. The delivery schedules and unit pricing for residential meters remain stable.

The commercial electric meters' (Revelo) PCBA boards are built in Vietnam and shipped to a factory in Mexico for final assembly, and therefore do not meet the threshold under the USMAC and are not USMAC-compliant. These meters are subject to a 25% import tariff. Upon consultation with BPUB legal counsel and upon review of detailed information requested of Landys+Gyr to substantiate the amount and types of tariffs applicable, BPUB recommends that 18% of the tariff impact be paid by BPUB as part of the AMI project (subject to confirmation of the payment of the tariff), while Landis+Gyr absorbs the remaining 7% of these costs, as long as this level of import duties apply. The AMI Contingency Fund will cover the cost of the tariffs, assuming they remain at present levels. Assuming no change, BPUB staff anticipate the increase to the Landis+Gyr purchase order would be $145,928.05.

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The BPUB Legal department and Spencer Fane have reviewed the information submitted by Landis+Gyr. Ongoing monitoring by BPUB will be appropriate as additional deliveries are invoiced and made. Some flexibility in addressing tariffs is recommended.

This item was presented to the Facilities/Program Committee on May 27, 2025.

BPUB staff recommends motion to authorize BPUB staff to amend the Landis+Gyr contract for electric meters as recommended by staff, authorizing the General Manager & CEO, or her designee, to engage legal counsel, negotiate, and amend purchase orders in order to account for import tariffs up to the maximum limits established by the Board's Purchasing Policy Authorization, reporting such costs and approvals to the Board on at least a quarterly basis.

Motion was made by Al Villarreal, seconded by Dr. Joseph Hollmann and unanimously carried by Board approval of staff's recommendation.

IC Item #7—Consideration and Possible Action to implement BPUB Personnel Policies and Procedures Policy No. 44-Cost of Living Adjustment by Sergio Delgadillo, Senior Compensation & Benefits Manager

The proposed BPUB Personnel Policies and Procedures Policy No. 44–Cost of Living Adjustment (COLA) ensures that wages keep pace with inflation, helping employees maintain their purchasing power as the cost of living rises. It enhances competitiveness and talent attraction, while strengthening employee engagement and retention.

As part of BPUB's efforts to update and revise all personnel policies and procedures, BPUB staff proposes implementing Policy No. 44, which in summary provides the following: 1) Provides for consideration of an annual cost-of-living adjustment based on the CPI-U published by the U.S. Bureau of Labor Statistics; 2) Establishes the month of June, prior to the start of the new fiscal year, as the designated 12-month period for determining the COLA adjustment budget; and 3) Establishes the boundaries for COLA approval, making adjustments subject to funding availability and requiring approval by the Board of Directors during the budget approval process.

The proposed Policy No. 44 was recommended by the Compensation Committee during the meeting held on April 28, 2025, and was subsequently presented to the Regulatory and Policy Committee on May 19, 2025.

BPUB staff recommended approval of the proposed Policy No. 44–Cost of Living Adjustment, with an effective date of June 3, 2025.

Motion was made by Alex Najera, seconded by Dr. Joseph Hollmann and unanimously carried by Board approval of staff's recommendation.

IC Item #8 was moved out of order to the front.

IC Item #9—Presentation, Discussion, and Possible Recommendation of Status of Request for Proposals for a Vehicle Lease Program by Jose Cuellar, Fleet Services Manager, and Miguel Perez, Chief Financial Officer

BPUB is currently in need of replacing approximately twenty-three (23) pickup/utility trucks, one (1) full-size SUV, one (1) mid-size SUV, and two (2) cargo vans. These replacements have been approved in the FY 2024 and FY 2025 Capital Improvement Plan budgets by the Finance Department, with secured budget allocations. Pursuing a leasing option that encompasses a comprehensive maintenance program and a full management program will enable BPUB to furnish its departments with the latest vehicle options while ensuring the maintenance of a safe and operational fleet for continued operations.

Mr. Cuellar gave a presentation on the benefits of a vehicle lease program, benefits of an inclusive full maintenance program, pros versus cons of a lease program, and cost benefit analyses for 3 and 5-year leases.

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This item was presented to the Finance Committee on May 28, 2025.

Motion was made by Al Villarreal, seconded by Dr. Joseph Hollmann and carried by Board approval to select the purchase option over the lease program. Alex Najera voted nay. Motion carried.

IC Item #10—Presentation, Discussion, and Possible Recommendation on Grant Management and Consulting Services Agreement Renewal by Jorge Santillan, Treasury and Accounting Manager

On March 11, 2024, the BPUB board selected Iparametrics, LLC to provide Grant Management & Consulting Services. A one-year agreement between BPUB and Iparametrics commenced on May 28, 2024, with provisions for up to three one-year renewals. The initial year's cost was estimated at $70,350.00, with Iparametrics expected to assist Grants staff in submitting three grant applications.

Iparametrics was involved with grants submittals to four government agencies. In addition, they helped create the Davis-Bacon Act compliance procedures for the WaterSMART grant-funded Advanced Metering Infrastructure Project; they conducted needs assessment meeting with various divisions, and held regular meetings with grants staff to discuss potential grant opportunities.

BPUB staff recommended a one-year contract renewal with Iparametrics, LLC for grant management and consulting services for an amount not to exceed $70,000.00. The actual cost will be based on hours worked for services provided as needed.

Motion was made by Dr. Joseph Hollmann, seconded by Gerardo Martinez and unanimously carried by Board approval of staff's recommendation.

H. CLOSED MEETING

Motion was made by Al Villarreal, seconded by Dr. Joseph Hollmann and unanimously carried by the Board to recess into Closed Meeting at 7:00 p.m. to consider the following matters pursuant to Tex. Government Code Sec. 551.071, et seq.

(1) Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071), including but not limited to the following:

a. Reports of local and special counsel, including regarding potential and pending litigation involving BPUB;
b. Updates on pending discussions with City of Brownsville, including MOU and BTX/Lit strikes;
c. Updates on contract negotiations related to large scale business development; and
d. Exposure to effects of tariffs.

(2) Presentation, discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086).

(3) Discussion regarding a proposed contract for the provision of water to SpaceX (Sec. 551.071).

(4) Discussion and possible action regarding the annual performance evaluation and compensation of the General Manager & CEO (Sec. 551.074 & Sec. 551.071).

Dr. Joseph Hollmann stepped out of closed meeting for the discussion of Closed Meeting Item #3.

The Board reconvened to open session for regular meeting at 8:20 p.m.

I. CONSIDERATION AND ACTION ON CLOSED MEETING ITEMS

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I-Item #1—Consideration and Possible Action on Items Discussed in Closed Meeting

Motion was made Dr. Joseph Hollmann, seconded by Gerardo Martinez and unanimously carried by Board approval of Closed Meeting Item #4 as discussed in closed meeting.

There was no other action on items discussed in closed session that needs to be disclosed.

I-Item #2—Consideration, Discussion, and Possible Action to Approve the Proposed Contract for the Provision of Water to SpaceX-Mark Dombroski, Juan Pequeño

Motion was made by Gerardo Martinez, seconded by Al Villarreal and carried by Board approval of the proposed water contract with SpaceX. Dr. Joseph Hollmann abstained from voting.

J. CONSIDERATION AND ACTION ON FUTURE AGENDA ITEMS

Item #1—Discussion and/or Requests for Future Agenda Items

There were no other items at this time.

ADJOURNMENT

Gerardo Martinez recognized Art Rendon for his years of service on the BPUB Board of Directors.

With no further business to discuss and upon duly made motion, the meeting adjourned at 8:24 p.m.

Approved this 8th day of September 2025.

_____
Gerardo Martinez, Chair

_____
Daisy Zamora, PhD, Secretary/Treasurer

nls

c: File

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BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.2 - Consideration and Possible Action to Approve Board Travel in Accordance with the Statements of Policy for Travel by Members of the Board of Directors of the Brownsville Public Utilities Board

Open/Closed Session
Consent Agenda Items

Action
Travel
Approval

Executive Sponsor
Lead Department: 1110-General Manager

Assigned Staff (Presenter): Marilyn D. Gilbert

Summary
As authorized by the BPUB Statement of Policy for Travel by Board Members, all Board travel on behalf of BPUB, under which BPUB will pay the expenses of travel, must be ratified by the Board.

The Board Members listed requested authorization to travel. See attached list for names and specific travel

Strategic Initiatives

Referring Committee

Fiscal Impact

Recommended Motion
BPUB staff recommends the travel by the Board.

Board Travel for Approval
September 8, 2025
Regular Board Meeting

Names	Date and Purpose of Travel
Dr. Daisy Zamora, PhD Martin Sarkis	09/08/25 – 09/11/25
	2025 Brownsville Chamber Washington, DC Fly In Washington, DC

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.3 - Consideration and Possible Action on the Brownsville Public Utilities Board's Utility Financial Reserve Policy

Open/Closed Session
Consent Agenda Items

Action
Presentation
Approval

Executive Sponsor
Lead Department: 5105-Finance Office

Assigned Staff (Presenter): Miguel Perez

Summary
In order to maintain stable rates and provide reliable service, Brownsville Public Utilities Board (BPUB) must maintain appropriate financial reserves which can absorb short-term financial variability resulting from unexpected operating results or can reduce the need for debt issuances. In order to meet these goals, BPUB has adopted a Utility Financial Reserve Policy.

This policy will ensure that the BPUB maintains adequate reserve levels for the purpose of providing sufficient cash flow for daily operations, securing and maintaining a higher investment grade bond rating, offsetting significant economic declines or revenue shortfalls, providing funds to meet unforeseen emergency expenditures, and demonstrating a commitment to long-term financial planning objectives. The BPUB shall maintain reserves required by law, ordinance and/or bond covenants.

The BPUB measures its compliance with this policy on an annual basis during the BPUB's budgeting process. Attached is a redlined version outlining the accumulated reserve balances and proposed contributions for Fiscal Year 2026.

This policy was presented to the Finance Committee on August 29, 2025.

Strategic Initiatives

Referring Committee

Name of Committees	Finance Committee
Date of Meeting	August 29, 2025
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted Bid Award Reallocation No Fiscal Impact

Source of Funding:

Recommended Motion

BPUB Staff recommends the approval of the Brownsville Public Utilities Board's Utility Financial Reserve Policy.

BROWNSVILLE
PUBLIC UTILITIES BOARD

UTILITY FINANCIAL RESERVE POLICY

BOARD OF DIRECTORS MEETING | September 08, 2025

Miguel A. Perez

Chief Financial Officer

Finance Office

Policy Overview

- In order to maintain stable rates and provide reliable service, BPUB must maintain appropriate financial reserves which can absorb short-term financial variability resulting from unexpected operating results or can reduce the need for debt issuances.

- This policy will ensure that the BPUB maintains adequate reserve levels for the purpose of providing sufficient cash flow for daily operations, securing and maintaining a higher investment grade bond rating, offsetting significant economic declines or revenue shortfalls, providing funds to meet unforeseen emergency expenditures, and demonstrating a commitment to long-term financial planning objectives.

- The BPUB shall maintain reserves required by law, ordinance and/or bond covenants.

Reserves Required by Bond Covenants

- Operating Reserve
  - Meet day-to-day maintenance and operating expenses
  - Minimum of 60 days of budgeted O&M expenses
  - $17,000,000 projected as of 9/30/25

- Senior Lien Reserve
  - Payment of senior lien obligations
  - The least of: 1) 100% of maximum annual debt service, or 2) 125% of the average annual debt service, or 3) 10% of the initial principal amount of the outstanding senior lien obligations
  - $16,458,419 cash plus surety policies projected as of 9/30/25

- Junior Lien Reserve
  - Payment of junior lien obligations
  - 100% of average annual debt service
  - $116,778 projected as of 9/30/25

- Capital Reserve
  - Meet capital project funding requirements
  - Minimum $15,000,000
  - $15,000,364 projected as of 9/30/25

New Reserves Established in FY 2025

- Decommissioning Reserve
  - Adequate funding for decommissioning power generation plants
  - Projected balance of $2M at 9/30/25 with add'l $2M budgeted in FY 2026
  - Target level of $10,000,000 to $15,000,000
  - Initial funding from net revenues of the system
  - Funded within 5 years

- Power Supply Stabilization Reserve
  - Mitigate fluctuations in net power supply costs
  - Funding of 90-120 days of net power supply costs
  - Projected balance of $2.2M at 9/30/25 with add'l $2.2M budgeted in FY 2026
  - Target level of $22,000,000 - $29,333,333
  - Initial funding from net revenues of the system
  - Funded within 10 years
  - Funds spent will be replenished from FPEC collections

Policy Update Implementation Timeline

- August 2025 – BPUB updated the Utility Financial Reserve Policy to measure its compliance with the this policy as part of the budgeting process
- August 29, 2025 – Presenting updated Utility Financial Reserve Policy to the Finance Committee for discussion
- September 8, 2025 – Presenting final draft of Utility Financial Reserve Policy to the BPUB Board for approval
- October 1, 2025 – Implement funding requirements for reserves as approved by the BPUB Board

BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

BROWNSVILLE
PUBLIC UTILITIES BOARD

UTILITY FINANCIAL RESERVE POLICY FIN - 1500

POLICY STATEMENT

In order to maintain stable rates and provide reliable service, the Brownsville Public Utilities Board (BPUB) must maintain appropriate financial reserves to absorb short-term financial variability resulting from unexpected operating results or reduce the need for debt issuances.

This policy will ensure that the BPUB maintains adequate reserve levels for the purpose of providing sufficient cash flow for daily operations, securing and maintaining a higher investment grade bond rating, offsetting significant economic declines or revenue shortfalls, providing funds to meet unforeseen emergency expenditures, and demonstrating a commitment to long-term financial planning objectives.

The BPUB shall maintain reserves required by law, ordinance and/or bond covenants.

RESERVE FUNDS

A description of each reserve is as follows:

Operating Reserve – The operating reserve is intended to meet normal day-to-day maintenance and operating expenses of not less than two months of budgeted maintenance and operating expenses for the current fiscal year.

Senior Lien Reserve – The senior lien reserve is maintained for the payment of senior lien obligations equal to ~~at~~the least of (1) 100% of the maximum annual debt service requirements, (2) 125% of the average annual debt service requirements and (3) 10% of the initial principal amount of the outstanding senior lien obligations.

Junior Lien Reserve – The junior lien reserve is maintained for the payment of the junior lien obligations equal to 100% of the average annual debt service requirements.

Capital Reserve – The capital reserve is established to meet equity funding requirements for all capital projects. This reserve is required to be maintained in the specified capital amount of $15 million in an account in the Capital Improvement Fund which is established pursuant to the utility system's bond ordinance.

Decommissioning Reserve – The decommissioning reserve is established to ensure that adequate funding is available to decommission BPUB's interest in power generation plants.

Power Supply Stabilization Reserve – This reserve shall be created and established for mitigating power supply cost volatility which causes frequent variation in the fuel purchased and energy charge (FPEC). The power supply stabilization reserve shall maintain a cash equivalent of 90 days of net power supply costs. Net power supply costs shall be defined as costs eligible for inclusion in the FPEC

RESERVE FUNDING CRITERIA

Name	Description	Minimum Funding Requirement	Maximum Funding Requirement
Operating Reserve	Reserve to meet the day-to-day maintenance and operating expenses	60 days of budgeted O&M expense~~,~~	90 days of budgeted O&M expense
Senior Lien Reserve	Reserve for payment of senior lien obligations	100% of the maximum annual debt service (a combination of cash and surety policies)	100% of the maximum annual debt service (a combination of cash and surety policies)
Junior Lien Reserve	Reserve for payment of junior lien obligations	100% of the average annual debt service	100% of the average annual debt service
Capital Reserve	Reserve to meet capital project funding requirements	$15M	$15M
Decommissioning Reserve	Ensure adequate funding to decommission power generation plants	$10M	None

Power Supply Stabilization Reserve	Reserve to mitigate fluctuations in net power supply costs	90 days of net power supply costs	120 days of net power supply costs

RESERVE FUNDING LEVELS

BPUB's reserve summary follows:

Name	FY243 Actual	FY25 Projected Balance	Minimum Funding	Maximum Funding
Op. Res.	$17,000,000203,587	$17,000,000	$16,953,4085,115,542	$25,430,1132,673,313
Sr. Lien	$15,8033,1342,847 cash plus surety policies	$16,458,419 cash plus surety policies	$17,191,539 including surety policies	N/A
Jr. Lien	$112,057	$116,778	$112,057	N/A
Capital	$15,000,748211	$15,000,364	$15,000,000	$15,000,000
Decommissioning	$0	$2,000,000	$10,000,000	$15,000,000
Power Supply	$0	$2,200,000	$22,000,000	$29,333,333
~~Total~~				

Executive Management has the discretion to temporarily suspend contributions into the reserves if BPUB isn't generating sufficient net revenues and may resume budgeted contributions once system net revenues return to normal.

USE AND REPLENISHMENT OF RESERVE FUNDS

Operating Reserve – Operating reserve funds can be used to pay maintenance and operation costs of the utility when gross revenues are insufficient. Replenishment of this reserve has the eleventh priority as per section 14 "Plant Fund – Flow of Funds" of bond ordinance no. 2022-1700.

Senior Lien Reserve – All funds deposited into the senior lien reserve fund shall be used solely for the payment of principal and interest on the senior lien obligations, when and to the extent other funds available for such purposes are insufficient. Replenishment of this reserve has the third priority

as per section 14 "Plant Fund – Flow of Funds" of bond ordinance no. 2022-1700 and should be completed within a minimum of one (1) year

Junior Lien Reserve – All funds deposited into the junior lien reserve fund shall be used solely for the payment of the principal of and interest on the junior lien obligations, when and to the extent other funds available for such purposes are insufficient. Replenishment of this reserve has the fifth priority as per section 14 "Plant Fund – Flow of Funds" of bond ordinance no. 2022-1700 and should be completed within a minimum of three (3) years.

Capital Reserve – All funds deposited into the capital reserve account shall be used for making any capital improvements to the system and for meeting contingencies of any nature in connection with the operations, maintenance, improvement, replacement, or relocation of properties constituting the system to the extent other funds available for such purposes are insufficient. Replenishment of this reserve would come from monthly net revenues of the system equal to not less than 1/36th of the capital amount.

Decommissioning Reserve – Funding for this reserve will come from monthly net revenues of the system and would be accumulated in equal contributions beginning in FY2025 over a minimum of five (5) years.

Power Supply Stabilization Reserve – Funds spent from this reserve will be replenished from FPEC collections. Increased funding levels for this reserve will come from monthly net revenues of the system and would be accumulated in equal contributions beginning in FY2025 over a minimum of ten (10) years. The funding requirements and current levels will be reviewed annually by the Chief Financial Officer who will make a recommendation to continue or temporarily suspend funding as needed.

EXCESS OF RESERVES

In the event reserves exceed the maximum balance requirements at the end of the fiscal year, any excess reserves may be used in the following ways:

1) Excess reserves in the Operating Reserve will remain in the reserve account.
2) Excess reserves in the Senior Lien and Junior Lien Reserves will be transferred to the respective debt service accounts.
3) Excess reserves in the Capital, Decommissioning and Power Supply Stabilization Reserves will be transferred to BPUB's Capital Improvement Fund to cash pay for projects in the Capital Improvement Plan.

AUTHORITY	The BPUB Board is responsible for the approval of this reserve policy. This policy will be administered by the BPUB Chief Financial Officer. The use of any funds within the BPUB reserved funds shall be approved by the BPUB Board.
MAINTAINING AND MONITORING POLICY	The BPUB will measure its compliance with this policy on an annual basis during BPUB's budgeting process. During the course of the fiscal year the Chief Financial Officer shall closely monitor BPUB's revenues and expenses to ensure reserves are not used beyond any planned usage. During the annual budget process a plan to replenish the reserve levels will be developed based on the requirements of this policy.
LAST REVIEWED DATE & BY	Not Applicable
EFFECTIVE DATE	November 14, 2024

BROWNSVILLE
PUBLIC UTILITIES BOARD

UTILITY FINANCIAL RESERVE POLICY FIN - 1500

POLICY STATEMENT

In order to maintain stable rates and provide reliable service, the Brownsville Public Utilities Board (BPUB) must maintain appropriate financial reserves to absorb short-term financial variability resulting from unexpected operating results or reduce the need for debt issuances.

This policy will ensure that the BPUB maintains adequate reserve levels for the purpose of providing sufficient cash flow for daily operations, securing and maintaining a higher investment grade bond rating, offsetting significant economic declines or revenue shortfalls, providing funds to meet unforeseen emergency expenditures, and demonstrating a commitment to long-term financial planning objectives.

The BPUB shall maintain reserves required by law, ordinance and/or bond covenants.

RESERVE FUNDS

A description of each reserve is as follows:

Operating Reserve – The operating reserve is intended to meet normal day-to-day maintenance and operating expenses of not less than two months of budgeted maintenance and operating expenses for the current fiscal year.

Senior Lien Reserve – The senior lien reserve is maintained for the payment of senior lien obligations equal to the least of (1) 100% of the maximum annual debt service requirements, (2) 125% of the average annual debt service requirements and (3) 10% of the initial principal amount of the outstanding senior lien obligations.

Junior Lien Reserve – The junior lien reserve is maintained for the payment of the junior lien obligations equal to 100% of the average annual debt service requirements.

Capital Reserve – The capital reserve is established to meet equity funding requirements for all capital projects. This reserve is required to be maintained in the specified capital amount of $15 million in an account in the Capital Improvement Fund which is established pursuant to the utility system's bond ordinance.

Decommissioning Reserve – The decommissioning reserve is established to ensure that adequate funding is available to decommission BPUB's interest in power generation plants.

Power Supply Stabilization Reserve – This reserve shall be created and established for mitigating power supply cost volatility which causes frequent variation in the fuel purchased and energy charge (FPEC). The power supply stabilization reserve shall maintain a cash equivalent of 90 days of net power supply costs. Net power supply costs shall be defined as costs eligible for inclusion in the FPEC

RESERVE FUNDING CRITERIA

Name	Description	Minimum Funding Requirement	Maximum Funding Requirement
Operating Reserve	Reserve to meet the day-to-day maintenance and operating expenses	60 days of budgeted O&M expense	90 days of budgeted O&M expense
Senior Lien Reserve	Reserve for payment of senior lien obligations	100% of the maximum annual debt service (a combination of cash and surety policies)	100% of the maximum annual debt service (a combination of cash and surety policies)
Junior Lien Reserve	Reserve for payment of junior lien obligations	100% of the average annual debt service	100% of the average annual debt service
Capital Reserve	Reserve to meet capital project funding requirements	$15M	$15M
Decommissioning Reserve	Ensure adequate funding to decommission power	$10M	None

	generation plants		
Power Supply Stabilization Reserve	Reserve to mitigate fluctuations in net power supply costs	90 days of net power supply costs	120 days of net power supply costs

RESERVE FUNDING LEVELS

BPUB's reserve summary follows:

Name	FY24 Actual	FY25 Projected Balance	Minimum Funding	Maximum Funding
Op. Res.	$17,000,000	$17,000,000	$16,953,408	$25,430,113
Sr. Lien	$15,803,134 cash plus surety policies	$16,458,419 cash plus surety policies	$17,191,539 including surety policies	N/A
Jr. Lien	$112,057	$116,778	$112,057	N/A
Capital	$15,000,748	$15,000,364	$15,000,000	$15,000,000
Decommissioning	$0	$2,000,000	$10,000,000	$15,000,000
Power Supply	$0	$2,200,000	$22,000,000	$29,333,333

Executive Management has the discretion to temporarily suspend contributions into the reserves if BPUB isn't generating sufficient net revenues and may resume budgeted contributions once system net revenues return to normal.

USE AND REPLENISHMENT OF RESERVE FUNDS

Operating Reserve – Operating reserve funds can be used to pay maintenance and operation costs of the utility when gross revenues are insufficient. Replenishment of this reserve has the eleventh priority as per section 14 "Plant Fund – Flow of Funds" of bond ordinance no. 2022-1700.

Senior Lien Reserve – All funds deposited into the senior lien reserve fund shall be used solely for the payment of principal and interest on the senior lien obligations, when and to the extent other funds available for such purposes are insufficient. Replenishment of this reserve has the third priority as per section 14 "Plant Fund – Flow of Funds" of bond ordinance no. 2022-1700 and should be completed within a minimum of one (1) year

Junior Lien Reserve – All funds deposited into the junior lien reserve fund shall be used solely for the payment of the principal of and interest on the junior lien obligations, when and to the extent other funds available for such purposes are insufficient. Replenishment of this reserve has the fifth priority as per section 14 "Plant Fund – Flow of Funds" of bond ordinance no. 2022-1700 and should be completed within a minimum of three (3) years.

Capital Reserve – All funds deposited into the capital reserve account shall be used for making any capital improvements to the system and for meeting contingencies of any nature in connection with the operations, maintenance, improvement, replacement, or relocation of properties constituting the system to the extent other funds available for such purposes are insufficient. Replenishment of this reserve would come from monthly net revenues of the system equal to not less than 1/36th of the capital amount.

Decommissioning Reserve – Funding for this reserve will come from monthly net revenues of the system and would be accumulated in equal contributions beginning in FY2025 over a minimum of five (5) years.

Power Supply Stabilization Reserve – Funds spent from this reserve will be replenished from FPEC collections. Increased funding levels for this reserve will come from monthly net revenues of the system and would be accumulated in equal contributions beginning in FY2025 over a minimum of ten (10) years. The funding requirements and current levels will be reviewed annually by the Chief Financial Officer who will make a recommendation to continue or temporarily suspend funding as needed.

EXCESS OF RESERVES

In the event reserves exceed the maximum balance requirements at the end of the fiscal year, any excess reserves may be used in the following ways:

1) Excess reserves in the Operating Reserve will remain in the reserve account.
2) Excess reserves in the Senior Lien and Junior Lien Reserves will be transferred to the respective debt service accounts.
3) Excess reserves in the Capital, Decommissioning and Power Supply Stabilization Reserves will be transferred to BPUB's Capital Improvement Fund to cash pay for projects in the Capital Improvement Plan.

AUTHORITY	The BPUB Board is responsible for the approval of this reserve policy. This policy will be administered by the BPUB Chief Financial Officer. The use of any funds within the BPUB reserved funds shall be approved by the BPUB Board.
MAINTAINING AND MONITORING POLICY	The BPUB will measure its compliance with this policy on an annual basis during BPUB's budgeting process. During the course of the fiscal year the Chief Financial Officer shall closely monitor BPUB's revenues and expenses to ensure reserves are not used beyond any planned usage. During the annual budget process a plan to replenish the reserve levels will be developed based on the requirements of this policy.
LAST REVIEWED DATE & BY	Not Applicable
EFFECTIVE DATE	November 14, 2024

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.4 - Consideration and Approval of a Resolution by the Board of Directors Relating to its Annual Review of the BPUB's Investment Policy and Investment Strategies as Required by the Provisions of Chapter 2256, Amended, Texas Government Code; Approving the BPUB's Investment Policy and Investment Strategies; and Other Matters in Connection Therewith

Open/Closed Session
Consent Agenda Items

Action
Resolution

Executive Sponsor
Lead Department: 5105-Finance Office

Assigned Staff (Presenter): Miguel Perez

Summary
As required by the provisions of Chapter 2256, as amended, the Texas Government Code requires the annual review of the Brownsville Public Utilities Board's Investment Policy, Investment Strategies and other matters. Greenberg Traurig, LLP, the BPUB's Bond Counsel, reviewed the policy (section I) and recommended no substantive changes to the Policy.
The following components of the investment policy also require annual review and approval:

Section II - List of Authorized Personnel
Section III - Broker/Dealer Questionnaires and Certification
Section IV - List of Authorized Brokers/Dealers & Investment Pools

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested: _____

Source of Funding: _____

Recommended Motion

BPUB Staff recommends approval of the resolution to approve the BPUB's Investment Policy and Investment Strategies and other matters in connection therewith.

CERTIFICATE OF SECRETARY

THE STATE OF TEXAS §
§
COUNTY OF CAMERON §
§
BROWNSVILLE PUBLIC UTILITIES BOARD §

THE UNDERSIGNED HEREBY CERTIFIES that:

1. The Board of Directors (the *"Board"*) of the Brownsville Public Utilities Board of the City of Brownsville, Texas (the *"Governing Body"),* convened on the 8th day of September, 2025 in regular session in the regular meeting place of the Board (the "*Meeting"*), which Meeting was at all times open to the public, the duly constituted officers and members of the Governing Body being as follows:

Gerardo Martinez	Chair
Alonzo Villareal	Vice-Chair
Daisy Zamora, Ph.D	Secretary/Treasurer
Alejandro Najera	Member
Joseph L. Hollmann, Ph.D	Member
Martin Sarkis	Member
Mayor John F. Cowen	Ex-Officio Member

and all of such persons were present at the Meeting, except the following: _____, thus constituting a quorum. Among other business considered at the Meeting, the attached resolution (the "*Resolution"*) entitled:

> RESOLUTION APPROVING AND AUTHORIZING THE PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS INVESTMENT POLICY AND INVESTMENT STRATEGIES AS REQUIRED BY THE PROVISIONS OF CHAPTER 2256, AS AMENDED, TEXAS GOVERNMENT CODE; APPROVING THE BOARD'S INVESTMENT POLICY AND INVESTMENT STRATEGIES AND OTHER RELATED DOCUMENTS; AND MATTERS IN CONNECTION THEREWITH;

was introduced and submitted to the Governing Body for passage and adoption. After presentation and discussion of the Policy, a motion was made by Member _____ that the Policy be finally passed and adopted. The motion was seconded by Member _____ and carried by the following vote:

__ voted "FOR" __ voted "AGAINST" __ ABSTAINED

all as shown in the official Minutes of the Board for the Meeting.

2. The attached Resolution is a true and correct copy of the original on file in the official records of the Board; the duly qualified and acting members of the Governing Body on the date of the Meeting are those persons shown above, and, according to the records of my office, each member of the Governing Body was given actual notice of the time, place, and

purpose of the Meeting and had actual notice that the Resolution would be considered; and the Meeting and deliberation of the aforesaid public business, including the subject of the Policy, was posted and given in advance thereof in compliance with the provisions of Chapter 551, Texas Government Code.

IN WITNESS WHEREOF, I have signed my name officially and affixed the seal of the City, this 8th day of September, 2025.

_____
Daisy Zamora, Ph.D
Secretary/Treasurer

[SEAL]

RESOLUTION NO. _____

RESOLUTION BY THE BOARD OF DIRECTORS OF THE PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS RELATING TO ITS ANNUAL REVIEW OF THE BOARD'S INVESTMENT POLICY AND INVESTMENT STRATEGIES AS REQUIRED BY THE PROVISIONS OF CHAPTER 2256, AS AMENDED, TEXAS GOVERNMENT CODE; APPROVING THE BOARD'S INVESTMENT POLICY AND INVESTMENT STRATEGIES AND OTHER RELATED DOCUMENTS; AND MATTERS IN CONNECTION THEREWITH

WHEREAS, the Board of Directors (the "Board") of the Public Utilities Board of the City of Brownsville, Texas (the "BPUB") has previously adopted an investment policy (the "Policy") and certain investment strategies that are attached hereto as Section I to this Resolution and incorporated by references for all purposes;

WHEREAS, the Board is required by the provisions of Chapter 2256, as amended, Texas Government Code (the "Act") to annually review and approve the Policy;

WHEREAS, pursuant to Section 2256.005(c) of the Act, the Board shall record any changes made to either the Policy or its investment strategies;

WHEREAS, the Board hereby finds and determines that minor changes are being made to the Policy for the fiscal year ending September 30, 2025; and

WHEREAS, the Board hereby finds and determines that those actions are in the best interests of the citizens receiving services by BPUB; now, therefore;

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS THAT:

1: Minor changes were made to the Policy.

2: The Investment Officers (as defined in the Policy) are authorized to implement the Policy in accordance with the provisions of the Policy and applicable law.

3: The list of Authorized Personnel identified on Section II are hereby approved in accordance with the provisions of the Policy and applicable law.

4: The list of Authorized Brokers/Dealers and Investment Pools identified on Section IV herein are approved and incorporated herein for all purposes as authorized broker dealers pursuant to the Policy and the related Broker/Dealer Questionnaire, Broker/Dealer Questionnaire Follow-up, and Certificates included as Section III herein are also approved.

5: The recitals contained in the preamble hereof are hereby found to be true, and such recitals are hereby made a part of this Resolution for all purposes and are adopted as a part of the judgment and findings of the Board.

6: All orders and resolutions, or parts thereof, which are in conflict or inconsistent with any provision of this Resolution are hereby repealed to the extent of such conflict, and the provisions of this Resolution shall be and remain controlling as to the matters resolved herein.

7: This Resolution shall be construed and enforced in accordance with the laws of the State of Texas and the United States of America.

8: If any provisions of this Resolution or the application thereof to any person or circumstance shall be held to be invalid, the remainder of this Resolution and the application of such provision to other persons and circumstances shall nevertheless be valid, and the Board hereby declares that this Resolution would have been enacted without such invalid provision.

9: All acts, transactions or agreements undertaken prior to the adoption of this Resolution by any of the officers of BPUB, or any representatives of BPUB in connection with the matters authorized hereby and all actions incidental thereto are hereby ratified, confirmed and adopted by BPUB.

10: It is officially found, determined, and declared that the meeting at which this Resolution is adopted was open to the public and public notice of the time, place, and subject matter of the public business to be considered at such meeting, including this Resolution, was given, all as required by Chapter 551, as amended, Texas Government Code.

11: This Resolution shall be in force and effect from and after the date of its adoption, and it is so resolved.

[The remainder of this page left intentionally blank]

PASSED AND APPROVED, this 8th day of September, 2025.

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS

_____

Gerardo Martinez, Chair
Board of Directors

ATTEST:

_____

Daisy Zamora, Ph.D., Secretary/Treasurer
Board of Directors

RESOLUTION NO. _____

RESOLUTION BY THE BOARD OF DIRECTORS OF THE PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS RELATING TO ITS ANNUAL REVIEW OF THE BOARD'S INVESTMENT POLICY AND INVESTMENT STRATEGIES AS REQUIRED BY THE PROVISIONS OF CHAPTER 2256, AS AMENDED, TEXAS GOVERNMENT CODE; APPROVING THE BOARD'S INVESTMENT POLICY AND INVESTMENT STRATEGIES AND OTHER RELATED DOCUMENTS; AND MATTERS IN CONNECTION THEREWITH

WHEREAS, the Board of Directors (the "Board") of the Public Utilities Board of the City of Brownsville, Texas (the "BPUB") has previously adopted an investment policy (the "Policy") and certain investment strategies that are attached hereto as Section I to this Resolution and incorporated by references for all purposes;

WHEREAS, the Board is required by the provisions of Chapter 2256, as amended, Texas Government Code (the "Act") to annually review and approve the Policy;

WHEREAS, pursuant to Section 2256.005(c) of the Act, the Board shall record any changes made to either the Policy or its investment strategies;

WHEREAS, the Board hereby finds and determines that minor changes are being made to the Policy for the fiscal year ending September 30, 2025; and

WHEREAS, the Board hereby finds and determines that those actions are in the best interests of the citizens receiving services by BPUB; now, therefore;

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS THAT:

1: Minor changes were made to the Policy.

2: The Investment Officers (as defined in the Policy) are authorized to implement the Policy in accordance with the provisions of the Policy and applicable law.

3: The list of Authorized Personnel identified on Section II are hereby approved in accordance with the provisions of the Policy and applicable law.

4: The list of Authorized Brokers/Dealers and Investment Pools identified on Section IV herein are approved and incorporated herein for all purposes as authorized broker dealers pursuant to the Policy and the related Broker/Dealer Questionnaire, Broker/Dealer Questionnaire Follow-up, and Certificates included as Section III herein are also approved.

CERTIFICATE OF SECRETARY

THE STATE OF TEXAS §
§
COUNTY OF CAMERON §
§
BROWNSVILLE PUBLIC UTILITIES BOARD §

THE UNDERSIGNED HEREBY CERTIFIES that:

1. The Board of Directors (the *"Board"*) of the Brownsville Public Utilities Board of the City of Brownsville, Texas (the *"Governing Body"),* convened on the 8th day of September, 2025 in regular session in the regular meeting place of the Board (the "*Meeting"*), which Meeting was at all times open to the public, the duly constituted officers and members of the Governing Body being as follows:

Gerardo Martinez	Chair
Alonzo Villareal	Vice-Chair
Daisy Zamora, Ph.D	Secretary/Treasurer
Alejandro Najera	Member
Joseph L. Hollmann, Ph.D	Member
Martin Sarkis	Member
Mayor John F. Cowen	Ex-Officio Member

and all of such persons were present at the Meeting, except the following: _____, thus constituting a quorum. Among other business considered at the Meeting, the attached resolution (the "*Resolution"*) entitled:

> RESOLUTION APPROVING AND AUTHORIZING THE PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS INVESTMENT POLICY AND INVESTMENT STRATEGIES AS REQUIRED BY THE PROVISIONS OF CHAPTER 2256, AS AMENDED, TEXAS GOVERNMENT CODE; APPROVING THE BOARD'S INVESTMENT POLICY AND INVESTMENT STRATEGIES AND OTHER RELATED DOCUMENTS; AND MATTERS IN CONNECTION THEREWITH;

was introduced and submitted to the Governing Body for passage and adoption. After presentation and discussion of the Policy, a motion was made by Member _____ that the Policy be finally passed and adopted. The motion was seconded by Member _____ and carried by the following vote:

__ voted "FOR" __ voted "AGAINST" __ ABSTAINED

all as shown in the official Minutes of the Board for the Meeting.

2. The attached Resolution is a true and correct copy of the original on file in the official records of the Board; the duly qualified and acting members of the Governing Body on the date of the Meeting are those persons shown above, and, according to the records of my office, each member of the Governing Body was given actual notice of the time, place, and

purpose of the Meeting and had actual notice that the Resolution would be considered; and the Meeting and deliberation of the aforesaid public business, including the subject of the Policy, was posted and given in advance thereof in compliance with the provisions of Chapter 551, Texas Government Code.

IN WITNESS WHEREOF, I have signed my name officially and affixed the seal of the City, this 8th day of September, 2025.

_____
Daisy Zamora, Ph.D
Secretary/Treasurer

[SEAL]

5: The recitals contained in the preamble hereof are hereby found to be true, and such recitals are hereby made a part of this Resolution for all purposes and are adopted as a part of the judgment and findings of the Board.

6: All orders and resolutions, or parts thereof, which are in conflict or inconsistent with any provision of this Resolution are hereby repealed to the extent of such conflict, and the provisions of this Resolution shall be and remain controlling as to the matters resolved herein.

7: This Resolution shall be construed and enforced in accordance with the laws of the State of Texas and the United States of America.

8: If any provisions of this Resolution or the application thereof to any person or circumstance shall be held to be invalid, the remainder of this Resolution and the application of such provision to other persons and circumstances shall nevertheless be valid, and the Board hereby declares that this Resolution would have been enacted without such invalid provision.

9: All acts, transactions or agreements undertaken prior to the adoption of this Resolution by any of the officers of BPUB, or any representatives of BPUB in connection with the matters authorized hereby and all actions incidental thereto are hereby ratified, confirmed and adopted by BPUB.

10: It is officially found, determined, and declared that the meeting at which this Resolution is adopted was open to the public and public notice of the time, place, and subject matter of the public business to be considered at such meeting, including this Resolution, was given, all as required by Chapter 551, as amended, Texas Government Code.

11: This Resolution shall be in force and effect from and after the date of its adoption, and it is so resolved.

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PASSED AND APPROVED, this 8th day of September, 2025.

PUBLIC UTILITIES BOARD OF THE CITY OF BROWNSVILLE, TEXAS

_____

Gerardo Martinez, Chair
Board of Directors

ATTEST:

_____

Daisy Zamora, Ph.D., Secretary/Treasurer
Board of Directors

Section I
Investment Policy

BROWNSVILLE PUBLIC UTILITIES BOARD	Investment Policy	Department	Finance
		Policy Number	FIN-1001
		Effective Date	October 1, 20254
		Revision Number	1413
		Final Approver	BPUB Board

1.0 Purpose

The purpose of this policy/procedure document is to set forth the requirements for the investment of the public funds of the Brownsville Public Utilities Board (the "BPUB") in accordance with Chapter 2256, as amended, of the Texas Government Code, the Public Funds Investment Act (the "Act" or "PFIA"). This Investment Policy (the "Policy") has been adopted by the BPUB's Board of Directors (the "Board") and can only be changed by recommendation of the BPUB staff. The Board's resolution shall record any changes made to either the Policy or strategies.

This Policy is designed to ensure the prudent management of public funds, the availability of operating and capital funds when needed, and an investment return competitive with comparable funds and financial market indices. This Policy does not supersede applicable State laws and code. All investments made with the BPUB funds prior to the adoption of this Policy shall be held or liquidated as determined by the Board to be in the best interest of the financial well-being of the BPUB.

Certain capitalized terms used herein but not otherwise defined shall have the meanings given to such terms in Section 6.0 of this Policy.

2.0 Scope

This policy/procedure applies to all BPUB investment activities conducted by the BPUB Finance Department.

3.0 Policy

The policy of the BPUB is to:

3.1 Invest available public funds in conformance with state and federal regulations, local statutes, applicable bond ordinance requirements, adopted Policy, and adopted investment strategy.

3.2 Effective cash management is recognized as essential to good fiscal management. Aggressive cash management and effective strategy development will be pursued to take advantage of interest earnings as available and material source revenue to all BPUB funds. The BPUB's portfolio shall be designed and managed in a manner responsive to the public trust and consistent with this Policy.

3.3 Investment Objectives

3.3.1 Safety of Principal

3.3.1.1 The primary objective of all investment activity is the preservation of capital and the safety of principal in the overall portfolio.

3.3.1.2 Each investment transaction shall seek to ensure first that capital losses are avoided, whether they are from security default or erosion of market value.

3.3.2 Maintenance of Adequate Liquidity

3.3.2.1 The investment portfolio will remain sufficiently liquid to meet the cash flow requirements that might be reasonably anticipated.

3.3.2.2 Liquidity shall be achieved by matching investment maturities with forecasted cash flow requirements; investing in securities with active secondary markets; and maintaining appropriate portfolio diversification.

3.3.3 Yield

3.3.3.1 The investment portfolio will be structured in order to achieve a yield that is consistent with the guidelines provided by the Investment Strategy Statement and within the context and parameters set forth by the safety and liquidity objectives above.

3.4 Investment Strategy

3.4.1 It is the policy of the BPUB that in regards to the safety and risk of investments, all available funds shall be invested in conformance with state and federal regulations, applicable bond documentation requirements, and adopted Policy. Adopted in accordance with the Act, the BPUB's investment strategies shall address the following priorities (in order of importance):

3.4.1.1 Understanding the suitability of the investment to the financial requirements of the BPUB,

3.4.1.2 Preservation and safety of principal,

3.4.1.3 Liquidity,

3.4.1.4 Marketability of the investment prior to maturity,

3.4.1.5 Diversification of the investment portfolio, and

3.4.1.6 Yield.

3.4.2 Effective investment strategy development coordinates the primary objectives of the Policy and cash management procedures to enhance interest earnings and reduce investment risk.

3.4.3 Aggressive cash management will increase the available "investment period" and subsequently interest earnings.

3.4.4 Maturity selections shall be based on cash flow and market conditions to take advantage of various interest rate cycles.

3.4.5 The BPUB's portfolio shall be designed and managed in a manner responsive to the public trust and consistent with the Policy.

3.4.6 Each major fund type has varying cash flow requirements and liquidity needs. Therefore, specific strategies shall be implemented considering the fund's unique requirements. The BPUB's funds shall be analyzed and invested according to the following major fund types:

3.4.6.1 Operating Funds,

3.4.6.2 Construction Funds, Project Funds, Commercial Paper, and

3.4.6.3 Debt Service Funds and Debt Service Reserve Funds.

3.4.7 While the investment strategies of the BPUB include goals to maximize the yield on any investments, the BPUB recognizes that certain investments related to bond proceeds must be made in compliance with applicable bond documentation and the Internal Revenue Service Code.

3.4.8 When arbitrage rebate or yield restriction rules require rebating excess earnings, the BPUB's bond proceeds may be invested using a more conservative approach than the standard investment strategy. All earnings in excess of the allowable earnings ("rebate liability") will be segregated and made available for any necessary payments to the United States Treasury.

3.4.9 In order to minimize risk of loss due to interest rate fluctuations, investment maturities will not exceed the anticipated cash flow requirements of the funds. Investment guidelines by fund-type are as follows:

3.4.9.1 Operating Funds:

3.4.9.1.1 BPUB Operating Funds include the following:

3.4.9.1.1.1 Plant Fund

3.4.9.1.1.2 Improvement Fund

3.4.9.1.1.3 Workers' Compensation Fund

3.4.9.1.1.4 Meter Deposit Fund

3.4.9.1.1.5 Capital Improvement Reserve Fund

3.4.9.1.1.6 Share Fund

3.4.9.1.1.7 Improvement Water Rights

3.4.9.1.1.8 Improvement Impact Fee

~~3.4.9.1.1.9~~ City Transfer Fund
~~3.4.9.1.1.10~~
~~3.4.9.1.1.11~~3.4.9.1.1.9

~~3.4.9.1.1.12~~3.4.9.1.1.10 Payroll Fund

~~3.4.9.1.1.13~~3.4.9.1.1.11 Health Insurance

~~3.4.9.1.1.14~~3.4.9.1.1.12 Operating Reserve Fund

~~3.4.9.1.1.15~~3.4.9.1.1.13 Payroll Taxes Fund

~~3.4.9.1.1.16~~3.4.9.1.1.14 Dental Fund

~~3.4.9.1.1.17~~3.4.9.1.1.15 Flexible Spending Fund

~~3.4.9.1.1.18~~3.4.9.1.1.16 Fuel Adjustment Subaccount

3.4.9.1.1.17 Resaca Fee

~~3.4.9.1.1.19~~3.4.9.1.1.18 AP Clearing Fund

3.4.9.1.2 Priorities addressed for Operating Funds:

3.4.9.1.2.1 Suitability – Any investment eligible in the Investment Policy is suitable for the Operating Funds.

3.4.9.1.2.2 Safety of Principal Maturity Limitations – All investments shall be of high quality securities with no perceived default risk. Market price fluctuations will however occur. By managing the weighted average days to maturity for the Operating Fund portfolio to less than 270 days and restricting the maximum allowable maturity to two years, the price volatility of the overall portfolio will be minimized.

3.4.9.1.2.3 Marketability- The BPUB intends to buy and hold investments to maturity. However, securities with active and efficient secondary markets are necessary in the event of an unanticipated cash requirement. Historical market "spreads" between the bid and offer prices of a particular security-type of less than a quarter of a percentage point shall define an efficient secondary market.

3.4.9.1.2.4 Liquidity – The Operating Fund requires the greatest short-term liquidity of any of the fund types. Short-term investment pools, money market mutual funds, and interest bearing accounts shall provide daily liquidity and may be utilized as a competitive yield alternative to fixed maturity investments.

3.4.9.1.2.5 Diversification – Investment maturities shall be staggered throughout the budget cycle to provide cash flow based on the anticipated operating needs of the BPUB. Market cycle risk will be reduced by diversifying the appropriate maturity structure out through two years.

3.4.9.1.2.6 Yield – Attaining a competitive market yield for comparable security-types and

portfolio restrictions is the desired objective. The yield of an equally weighted rolling three-month Treasury Bill portfolio shall be the minimum yield objective.

3.4.9.2 Construction Funds, Project Funds, Commercial Paper Accounts:

3.4.9.2.1 The following are BPUB's accounts designated as non-operating funds in the BPUB ordinances:

3.4.9.2.1.1 Construction Fund

3.4.9.2.1.2 Project Fund

3.4.9.2.1.3 Commercial Paper Fund

3.4.9.2.2 Priorities addressed for Construction Funds, Project Funds, and Commercial Paper

3.4.9.2.2.1 Suitability – Any investment authorized by the Investment Policy and any applicable bond provision is suitable for the Construction Funds.

3.4.9.2.2.2 Safety of Principal – All investments shall be of high quality securities with no perceived default risk. Market price fluctuations will however occur. By managing the Construction Fund's portfolio to exceed the anticipated expenditure schedule the market risk of the overall portfolio will be minimized.

3.4.9.2.2.3 Marketability – The BPUB intends to buy and hold investments to maturity. However, securities with active and efficient secondary market are necessary in the event of an unanticipated cash requirement. Historical market "spreads" between the bid and offer prices of a particular security-type of less than a quarter of a percentage point shall define an efficient secondary market.

3.4.9.2.2.4 Liquidity – The BPUB's funds used for construction and capital improvement programs have reasonably predictable draw down schedules. Therefore, investment maturities shall generally follow the anticipated cash flow requirements. Investment pools, money market mutual funds, and interest bearing accounts shall provide readily available funds generally equal to one month's anticipated cash flow needs, or a competitive yield alternative for short term fixed maturity investments. A singular repurchase agreement may be utilized if disbursements are allowed in the amount necessary to satisfy any expenditure request. This investment structure is commonly referred to as a flexible repurchase agreement.

3.4.9.2.2.5 Diversification – Market conditions and the arbitrage regulations influence the attractiveness of staggering the maturity of fixed rate investments for bond proceeds and other construction and capital improvement funds. With bond proceeds, if investment rates exceed the applicable arbitrage yield, the BPUB is best served by locking in most investments. If the arbitrage yield cannot be exceeded, then concurrent market conditions will determine the attractiveness of diversifying maturities or investing in shorter and larger maturities. At no time shall the anticipated expenditure schedule be exceeded in an attempt to bolster yield with any of the BPUB's funds.

3.4.9.2.2.6 Yield – Achieving a positive spread to the applicable arbitrage yield is the desired objective for bond proceeds. Non-bond proceeds in the construction and capital project funds will target a rolling portfolio of six-month Treasury Bills.

3.4.9.3 Debt Service Funds and Debt Service Reserve Funds

3.4.9.3.1 The following are BPUB's accounts identified and designated in certain bond ordinances authorizing the issuance of bonds and other obligations.

3.4.9.3.1.1 Debt Service Fund

3.4.9.3.1.2 Debt Service Reserve Fund

3.4.9.3.2 Priorities addressed for Debt Service Funds and Debt Service Reserve Funds:

3.4.9.3.2.1 Suitability – Any investment authorized by the Investment Policy and any applicable bond provision is suitable for the Debt Service Fund.

3.4.9.3.2.2 Safety of Principal – All investments shall be of high quality securities with no perceived default risk. Market price fluctuations will however occur. By managing the Debt Service Fund's portfolio to not exceed the debt service payment schedule the market risk of the overall portfolio will be minimized.

3.4.9.3.2.3 Marketability-Securities with active and efficient secondary markets are not necessary, as the event of an unanticipated cash requirement is not probable.

3.4.9.3.2.4 Liquidity – Debt service funds have predictable payment schedules. Therefore, investment maturities shall not exceed the anticipated cash flow requirements. Investment pools, money market mutual funds, and interest bearing accounts shall provide a competitive yield alternative for short term fixed maturity investments. A singular repurchase agreement may be utilized if disbursements are allowed in the amount necessary to satisfy any debt service payment. This investment structure is commonly referred to as a flexible repurchase agreement.

3.4.9.3.2.5 Diversification – Market conditions influence the attractiveness of fully

extending maturity to the next "unfunded" payment date. Generally, if investment rates are trending down, the BPUB is best served by locking in most investments. If interest rates are flat or trending up, then concurrent market conditions will determine the attractiveness of extending maturity or investing in shorter alternatives. At no time shall the debt service schedule be exceeded in an attempt to bolster yield.

3.4.9.3.2.6 Yield – Attaining a competitive market yield for comparable security-types and portfolio restrictions is the desired objective. The yield of an equally weighted, rolling three months Treasury Bill portfolio shall be the minimum yield objective.

~~**4.0 Definitions**~~

~~4.1 Accrued Interest – The accumulated interest due on a bond as of the last interest payment made by the issuer.~~

~~4.2 Agency – A debt security issued by a federal or federally sponsored agency. Federal agencies are backed by the full faith and credit of the U.S. Government. Federally sponsored agencies (FSA's) are backed by each particular agency with a market perception that there is an implicit government guarantee. An example of federal agency is the Government National Mortgage Association (GNMA). An example of a FSA is the Federal National Mortgage Association (FNMA).~~

~~4.3 Annual Comprehensive Financial Report (ACFR) – The official annual report for the BPUB. It includes basic financial statements prepared in conformity with Generally Accepted Accounting Principles (GAAP). It also includes supporting schedules necessary to demonstrate compliance with finance-related legal and contractual provision, extensive introductory material, and a detailed statistical section.~~

~~4.4 Ask Price – The price at which securities are offered.~~

~~4.5 Bid – The indicated price at which a buyer is willing to purchase a security or commodity.~~

~~4.6 Book Value – The value at which a security is carried on the inventory lists or other financial records of an investor. The book value may differ significantly from the security's current value in the market.~~

4.7 Broker – A party who brings buyers and sellers together. Brokers do not take ownership of the property being traded. They are compensated by commissions. They are not the same as dealers; however, the same firms that act as brokers in some transactions may act as dealer in other transactions.

4.8 Callable Bond – A bond issue in which all or part of its outstanding principal amount may be redeemed before maturity by the issuer under specified conditions.

4.9 Call Price – The price at which an issuer may redeem a bond prior to maturity. The price is usually at a slight premium to the bond's original issue price to compensate the holder for loss of income and ownership.

4.10 Cash Sale/Purchase – A transaction that calls for delivery and payment of securities on the same day that the transaction is initiated.

4.11 Certificate of Deposit (CD) – A time deposit with a specific maturity evidenced by a certificate. Large-denomination (over $100,000) CD's are typically negotiable.

4.12 Collateralization – Process by which a borrower pledges securities, property, or other deposits for the purpose of securing the repayment of a loan and/or security.

4.13 Collateralized Mortgage Obligation (CMO) – A type of mortgage-backed security created by dividing the rights to receive the principal and interest cash flows from an underlying pool of mortgages in separate classes or tiers.

4.14 Commercial Paper – An unsecured short-term promissory note issued by corporations, with maturities ranging from 1 to 365 days. It is used primarily by corporations for short-term financing needs at a rate, which is generally lower than the prime rate.

4.15 Coupon Rate – The stated annual rate of interest payable on a coupon bond expressed as a percentage of the bond's face value. It is also known as the "interest rate."

4.16 CUSIP Number – A nine-digit number established by the Committee on Uniform Securities Identification Procedures that is used to identify publicly traded securities. Each publicly traded security receives a unique CUSIP number when the security is issued.

4.17 Current Yield (Current Return) – A yield calculation determined by dividing the annual interest received on a security by the current market price of that security.

4.18 Dealer – A firm that buys and sells for its own account. Dealers have ownership, even if only for an instant, between a purchase from one party and a sale to

another party. They are compensated by the spread between the price they pay and the price they receive. Dealers are not the same as brokers; however, the same firms that act as dealers in some transactions may act as brokers in other transactions.

4.19 Delivery Versus Payment (DVP) A type of securities transaction in which the purchaser pays for the securities when they are delivered to either the purchaser or his/her custodian.

4.20 Diversification A process of investing assets among a range of security types by sector, maturity, and quality rating.

4.21 Face Value The principal amount due and payable to a bondholder at maturity (par value). Also, the amount on which coupon interest is computed.

4.22 Fair Value The amount at which an investment could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale.

4.23 Federal Credit Agencies Agencies of the Federal government setup to supply credit to various classes of institutions and individuals, e.g. small business firms, students, farmers, farm cooperatives, and exporters.

4.24 Federal Deposit Insurance Corporation (FDIC) A federal agency that insures bank deposits, currently up to $250,000 per depositor.

4.25 Federal Farm Credit Banks (FFCB) A government-sponsored corporation that was created in 1916 and is a nationwide system of banks and associations providing mortgage loans, credit, and related services to farmers, rural homeowners, and agricultural and rural cooperatives. The banks and associations are cooperatively owned, directly or indirectly, by their respective borrowers. The Federal Farm Credit System is supervised by the Farm Credit Administration, an independent agency of the U.S. government.

4.26 Federal Funds (Fed Funds) Funds placed in Federal Reserve banks by depository institutions in excess of current reserve requirements. These depository institutions may lend fed funds to each other overnight or on a longer basis. They may also transfer funds among each other on a same-day basis through the Federal Reserve banking system. Fed Funds are considered immediately available funds.

4.27 Federal Home Loan Banks (FHLB) Government-sponsored wholesale banks (currently twelve regional banks) which lend funds and provide correspondent banking services to member commercial bank, thrift institutions, credit unions and insurance companies. The mission of the FHLBs is to liquefy the housing related assets of its members who must purchase stock in their district Bank.

4.28 Federal Home Loan Mortgage Corporation (FHLMC or "Freddie Mac") – A government-sponsored corporation that was created in July 1970 by the enactment of Title III of the Emergency Home Finance Act of 1970. Freddie Mac was established to help maintain the availability of mortgage credit for residential housing, primarily through developing and maintaining an active, nationwide secondary market in conventional residential mortgages.

4.29 Federal National Mortgage Association (FNMA or Fannie Mae) – FNMA, like GNMA, was chartered under the Federal National Mortgage Association Act in 1938. FNMA is a federal corporation working under the auspices of the Department of Housing and Urban Development (HUD). It is the largest single provider of residential mortgage funds in the United States. Fannie Mae is a private stockholder-owned corporation. FNMA securities are highly liquid and are widely accepted. FNMA assumes and guarantees that all security holders will receive timely payment of principal and interest.

4.30 Government Securities – An obligation of the U.S. Government, backed by the full faith and credit of the government. These securities are regarded as the highest quality of investment securities available in the U.S. securities market. See "Treasury Bills, Notes, and Bonds."

4.31 Hedging – The buying and selling of fuel oil, natural gas, coal, nuclear fuel, and electric energy futures or options or similar contracts on those commodities and related transportation costs as a protection against loss due to price fluctuation.

4.32 Interest Rate – See "Coupon Rate."

4.33 Internal Controls – An internal control structure designed to ensure that the assets of the entity are protected from loss, theft, or misuse. The internal control structure is designed to provide reasonable assurance that these objectives are met. The concept of reasonable assurance recognizes that 1) the cost of a control should not exceed the benefits likely to be derived and 2) the valuation of costs and benefits requires estimates and judgments by management.

4.34 Investment Policy – A concise and clear statement of the objectives and parameters formulated by an investor or investment manager for a portfolio of investment securities.

4.35 Liquidity – An asset that can be converted easily and quickly into cash.

4.36 Local Government Investment Pool (LGIP) – An investment by local governments in which their money is pooled as a method for managing local funds.

4.37 Mark-to-market – The process whereby the book value or collateral value of a security is adjusted to reflect its current market value.

4.38 Market Risk – The risk that the value of a security will rise or decline as a result of changes in market conditions.

4.39 Market Value – Current market price of a security.

4.40 Master Repurchase Agreement – A written contract covering all future transactions between the parties to repurchase agreements that establish each party's rights in the transactions. A master agreement will often specify, among other things, the right of the buyer to liquidate the underlying securities in the event of default by the seller.

4.41 Maturity Date – The date on which payment of a financial obligation is due. The final stated maturity is the date on which the issuer must retire a bond and pay the face value to the bondholder. See "Weighted Average Maturity."

4.42 Money Market Mutual Fund – Mutual funds that invest solely in money market instruments (short-term debt instruments, such as Treasury bills, commercial paper, bankers' acceptances, repos and federal funds).

4.43 Mortgage-Backed Securities (MBS) – Securities composed of, or collateralized by, loans that are themselves collateralized by liens on real property.

4.44 Mutual Fund – An investment company that pools money and can invest in a variety of securities, including fixed-income securities and money market instruments. Mutual funds are regulated by the Investment Company Act of 1940 and must abide by the Securities and Exchange Commission (SEC) disclosure guidelines.

4.45 Net Asset Value – The market value of one share of an investment company, such as a mutual fund. This figure is calculated by totaling a fund's assets, which includes securities, cash and any accrued earnings, subtracting this from the fund's liabilities and dividing this total by the number of shares outstanding. This is calculated once a day based on the closing price for each security in the fund's portfolio. [(Total assets) – (Liabilities)] / (Number of shares outstanding)

4.46 No Load Fund – A mutual fund that does not levy a sales charge on the purchase of its shares.

4.47 Offer – An indicated price at which market participants are willing to sell a security or commodity. Also referred to as the "Ask Price."

4.48 Par – Face value or principal value of a bond, typically $1,000 per bond.

4.49 Premium – The amount by which the price paid for a security exceeds the security's par value.

4.50 Primary Dealer – A group of government securities dealers that submit daily reports of market activity and positions and monthly financial statements to the Federal Reserve Bank of New York and are subject to its informal oversight. Primary dealers include Securities and Exchange Commission (SEC)-registered securities broker-dealers, banks, and a few unregulated firms.

4.51 Principal – The face value or par value of a debt instrument. Also may refer to the amount of capital invested in a given security.

4.52 Prudent Person Rule – An investment standard outlining the fiduciary responsibilities of public funds investors relating to investment practices.

4.53 Qualified Representative – A person who holds a position with and is authorized to act on behalf of a business organization (as defined by the Act).

4.54 Repurchase Agreement (repo or RP) – An agreement of one party to sell securities at a specified price to a second party and a simultaneous agreement of the first party to repurchase the securities at a specified price or at a specified later date. The difference between the selling price and the repurchase price provides the interest income to the party that provided the funds. Every transaction where a security is sold under an agreement to be repurchased is a repo from the seller/borrower's point of view and a reverse repo from the buyer/lender's point of view.

4.55 Reverse Repurchase Agreement (Reverse Repo) – An agreement of one party to purchase securities at a specified price from a second party and a simultaneous agreement by the first party to resell the securities at a specified price to the second party on demand or at a specified date.

4.56 Rule 2a-7 of the Investment Company Act – Applies to all money market mutual funds and mandates such funds to maintain certain standards, including the maintenance of net asset value determined in accordance with Rule 2a-7.

4.57 Safekeeping – Holding of assets (e.g., securities) by a financial institution.

4.58 Secondary Market – A market made for the purchase and sale of outstanding issues following the initial distribution.

4.59 Securities and Exchange Commission (SEC) – Agency created by Congress to protect investors in securities transactions by administering securities legislation.

4.60 SEC Rule 15C3-I – See Uniform Net Capital Rule.

~~4.61 Treasury Bills – Short-term U.S. government non-interest bearing debt securities with maturities of no longer than one year and issued in minimum denominations of $10,000. Auctions of three- and six-month bills are weekly, while auctions of one-year bills are monthly. The yields on these bills are monitored closely in the money markets for signs of interest rate trends.~~

~~4.62 Treasury Notes – Intermediate U.S. government debt securities with maturities of one to 10 years and issued in denominations ranging from $1,000 to $1 million or more.~~

~~4.63 Treasury Bonds – Long-term U.S. government debt securities with maturities of ten years or longer and issued in minimum denominations of $1,000. Currently, the longest outstanding maturity for such securities is 30 years.~~

~~4.64 Uniform Net Capital Rule – SEC Rule 15C3-1 outlining capital requirements for broker/dealers.~~

~~4.65 Weighted Average Maturity (WAM) – The average maturity of all the securities that comprise a portfolio. According to SEC rule 2a-7, the WAM for SEC registered money market mutual funds may not exceed 90 days and no one security may have a maturity that exceeds 397 days.~~

~~4.66 Yield – The current rate of return on an investment security generally expressed as a percentage of the security's current price.~~

~~4.67 Yield-to-call (YTC) – The rate of return that an investor earns from a bond assuming the bond is redeemed (called) prior to its nominal maturity date.~~

~~4.68 Yield-to-maturity – The rate of return yielded by a debt security held to maturity when both interest payments and the investor's potential capital gain or loss are included in the calculation of return.~~

~~4.69 Zero-Coupon Securities – Security that is issued at a discount and makes no periodic interest payments. The rate of return consists of a gradual accretion of the principal of the security and is payable at par upon maturity.~~

~~5.0~~4.0 Roles and Responsibilities

~~5.1~~4.1 The Board will:

~~5.1.1~~4.1.1 Adopt the Policy;

~~5.1.2~~4.1.2 Review and approve this Policy and Policy amendments annually generally based upon BPUB staff recommendations; and

~~5.1.3~~4.1.3 Review the investment strategy, Section 3.4, for each of the BPUB's fund-types.

~~5.2~~4.2 Investment Officers will:

~~5.2.1~~4.2.1 Consist of the Chief Financial Officer, Controllers and Treasury & Accounting Manager.

~~5.2.2~~4.2.2 Authorize to deposit, withdraw, invest, transfer, execute documentation, and otherwise manage the BPUB's funds according to this Policy.

~~5.2.3~~4.2.3 Designate one Investment Officer to deposit, withdraw, or transfer funds out of or into an investment pool or money market mutual funds in order to meet daily operating needs of the BPUB.

~~5.2.4~~4.2.4 Attend training in accordance to Section 2256.008 of the Act.

~~5.2.5~~4.2.5 Perform their duties in accordance with the adopted Policy and internal procedures.

~~5.2.6~~4.2.6 Act as custodians of the public trust.

~~5.2.7~~4.2.7 Provide quarterly investment reports to the Board.

~~6.0~~5.0 Procedures

~~6.1~~5.1 Identifying Authorized Investments for Policy/Procedures

Investments described below are authorized by the Act and this Policy as eligible securities. Bond proceeds may be further restricted by applicable bond documentation:

~~6.1.1~~5.1.1 Obligations of Governmental Entities. Except for the items listed in 5~~6~~.2 below, the following are authorized investments:

~~6.1.1.1~~5.1.1.1 Obligations, including letters of credit, of the United States or its agencies and instrumentalities, including the Federal Home Loan Banks;

~~6.1.1.2~~5.1.1.2 Direct obligations of the State of Texas or its agencies and instrumentalities;

~~6.1.1.3~~5.1.1.3 Other obligations, the principal and interest on which are unconditionally guaranteed or insured by, or backed by the full faith and credit of, the State of Texas or the United States or their

respective agencies and instrumentalities including obligations that are fully guaranteed or issued by the Federal Deposit Insurance Corporation or by the explicit full faith and credit of the United States;

~~6.1.1.4~~5.1.1.4 Obligations of states, agencies, counties, cities, and other political subdivisions of any state having been rated as to investment quality by a nationally recognized investment rating firm and having received a rating of not less than "A" or its equivalent;

~~6.1.1.5~~5.1.1.5 Collateralized mortgage obligations directly issued by a federal agency or instrumentality of the United States, the underlying security for which is guaranteed by an agency or instrumentality of the United States;

~~6.1.1.6~~5.1.1.6 Bonds issued, assumed, or guaranteed by the State of Israel;

~~6.1.1.7~~5.1.1.7 Interest-bearing banking deposits that are guaranteed or insured by:

~~6.1.1.7.1~~5.1.1.7.1 The Federal Deposit Insurance Corporation or its successor; or

~~6.1.1.7.2~~5.1.1.7.2 The National Credit Union Share Insurance Fund or its successor; and

~~6.1.1.8~~5.1.1.8 Interest-bearing banking deposits other than those described by 5~~6~~.1.1.7 if:

~~6.1.1.8.1~~5.1.1.8.1 The funds invested in the banking deposits are invested through:

~~6.1.1.8.1.1~~5.1.1.8.1.1 A broker with a main office or branch office in this state that the BPUB selects from a list the Board or designated investment committee of the BPUB adopts as required by Section 2256.025 of the Act; or

~~6.1.1.8.1.2~~5.1.1.8.1.2 A depository institution with a main office or branch office in this state that the BPUB selects.

~~6.1.1.8.2~~5.1.1.8.2 The broker or depository institution selected as described by ~~5~~6.1.1.8.1 arranges for the deposit of the funds in the banking deposits in one or more federally insured depository institutions, regardless of where located, for the BPUB's account;

~~6.1.1.8.3~~5.1.1.8.3 The full amount of the principal and accrued interest of the banking deposits is insured by the United States or an instrumentality of the United States; and

~~6.1.1.8.4~~5.1.1.8.4 The BPUB appoints as its custodian of the banking deposits issued for its account:

~~6.1.1.8.4.1~~5.1.1.8.4.1 The depository institution selected as described by ~~5~~6.1.1.8.1.2;

~~6.1.1.8.4.2~~5.1.1.8.4.2 An entity described by Section 2257.041(d) of the Act; or

~~6.1.1.8.4.3~~5.1.1.8.4.3 A clearing broker dealer registered with the Securities and Exchange Commission and operating under Securities and Exchange Commission Rule 15c3-3.

~~6.1.2~~5.1.2 Certificate of Deposit

~~6.1.2.1~~5.1.2.1 Certificates of deposit issued by a depository institution that has its main office or a branch office located in Texas that are:

~~6.1.2.1.1~~5.1.2.1.1 Guaranteed or insured by the Federal Deposit Insurance Corporation or its successors or the National Credit Union Share Insurance Fund or its successor;

~~6.1.2.1.2~~5.1.2.1.2 Secured by obligations that are described by Section ~~5~~6.1.1.1 – ~~5~~6.1.1.8 above, which are intended to include all direct federal agency or instrumentality issued mortgage-backed securities, but excluding those mortgage-backed securities of the nature described in Section ~~5~~6.2.1.1 – ~~5~~6.2.1.4 below, that have a market value of not less than the principal amount of the certificates;

~~6.1.2.1.3~~5.1.2.1.3 Secured in any other manner and amount provided by law for deposits of the BPUB; and

~~6.1.2.1.4~~5.1.2.1.4 Governed by a Depository Agreement as described in Section ~~5~~6.4.1 below that complies with federal and state regulation to properly secure a pledged security interest.

~~6.1.2.2~~5.1.2.2 An investment in certificates of deposit made according to the following conditions is also an authorized investment:

~~6.1.2.2.1~~5.1.2.2.1 Certificates of deposit are invested by the BPUB through (a) a broker that has its main office or a branch in Texas and is selected from a list adopted by the BPUB as required by Section 2256.025 of the Act, or (b) a depository institution that has its main office or branch office in Texas;

~~6.1.2.2.2~~5.1.2.2.2 The broker or depository institution arranges for the deposit of the funds in certificates of deposit in one or more federally insured depository institutions, wherever located, for the account of the BPUB;

~~6.1.2.2.3~~5.1.2.2.3 The depository institution is authorized to offer services through the Intra-Fi Network Deposits.

~~6.1.2.2.4~~5.1.2.2.4 The full amount of the principal and accrued interest of each of the certificates of deposit must be insured by the United States or an instrumentality of the United States;

~~6.1.2.2.5~~5.1.2.2.5 The BPUB appoints:

~~6.1.2.2.5.1~~5.1.2.2.5.1 The depository institution selected by the BPUB under ~~5~~6.1.2.2.1 herein;

~~6.1.2.2.5.2~~5.1.2.2.5.2 A state or national bank that is designated by the comptroller as a state depository, has its main office or a branch office in Texas, and has a capital stock and permanent surplus of $5 million or more;

~~6.1.2.2.5.3~~5.1.2.2.5.3 The Texas Treasury ~~Securities~~ Safekeeping Trust Company;

~~6.1.2.2.5.4~~5.1.2.2.5.4 A Federal Reserve Bank or a branch of a Federal Reserve Bank;

~~6.1.2.2.5.5~~5.1.2.2.5.5 A federal home loan bank;

~~6.1.2.2.5.6~~5.1.2.2.5.6 A financial institution authorized to exercise fiduciary powers that is designated by the Texas Comptroller as a custodian pursuant to Section 404.031(e), as amended, Texas Government Code; or

~~6.1.2.2.5.7~~5.1.2.2.5.7 A clearing broker-dealer registered with the Securities and Exchange Commission and operating pursuant to Securities and Exchange Commission Rule 15c3-3 that shall act as custodian for the BPUB for the certificates of deposit.

~~6.1.3~~5.1.3 Direct Repurchase Agreements

~~6.1.3.1~~5.1.3.1 To the extent authorized by Section 2256.011 of the Act, fully collateralized direct repurchase agreements with a defined termination date that are placed with a primary government securities dealer, as defined by the Federal Reserve, or financial institution doing business in the State of Texas, and are secured by a combination of cash and obligations, including letters of credit, of the United States or its agencies and instrumentalities and commercial paper, which are pledged in the BPUB's name and deposited with the BPUB or a third party selected and approved by the BPUB.

~~6.1.4~~5.1.4 Commercial Paper

~~6.1.4.1~~5.1.4.1 Commercial paper with a stated maturity date of 365 days or less from the date of its issuance and is rated not less than "A-1" or "P-1" or an equivalent rating by at least two nationally recognized credit rating agencies or one nationally recognized credit rating agency and is fully secured by an irrevocable letter of credit issued by a bank organized and existing under the laws of the United States or any state.

~~6.1.5~~5.1.5 Mutual Funds

~~6.1.5.1~~5.1.5.1 Money market mutual funds registered with and regulated by the United States Securities & Exchange Commission that comply with federal Securities and Exchange Commission Rule 2a-7 promulgated under the Investment Company Act of 1940, that fully invests dollar-for-dollar all the BPUB's funds without sales

commissions or loads that complies with Rule 2a-7, and provides the BPUB with the prospectus and other information required by the Securities Exchange Act of 1934 or the Investment Company Act of 1940.

~~6.1.5.2~~5.1.5.2 Mutual funds registered with the United States Securities and Exchange Commission with an average weighted maturity of less than two years; and either

~~6.1.5.2.1~~5.1.5.2.1 Has a duration of one year or more and is invested exclusively in obligations approved by the Act; or

~~6.1.5.2.2~~5.1.5.2.2 Has a duration of less than one year and the investment portfolio is limited to investment grade securities, excluding asset-backed securities.

~~6.1.6~~5.1.6 Investment Pools

~~6.1.6.1~~5.1.6.1 Eligible investment pools organized and operating in compliance with the Act, that have been authorized by resolution or ordinance of the Board, whose investment philosophy and strategy are consistent with this Policy and the BPUB's ongoing investment strategy, and provide information required by the Act.

~~6.1.6.2~~5.1.6.2 An investment pool may invest its funds in a public funds investment pool that uses amortized cost or fair value accounting.

~~6.1.6.3~~5.1.6.3 A public funds investment pool that uses amortized cost or fair value accounting must mark its portfolio to market daily, and, to the extent reasonably possible, stabilize at a $1.00 net asset value, when rounded and expressed to two decimal places. If the ratio of the market value of the portfolio divided by the book value of the portfolio is less than 0.995 or greater than 1.005, the governing body of the public funds investment pool must take action as the body determines necessary to eliminate or reduce to the extent reasonably practicable any dilution or unfair result to existing participants, including a sale of portfolio holdings to attempt to maintain the ratio between 0.995 and 1.005.

~~6.1.6.4~~5.1.6.4 All investment pools must be continuously rated no lower than AAA or AAA-m or equivalent rating by at least one nationally recognized rating service.

~~6.1.6.5~~5.1.6.5 In addition to the requirements of its investment policy and any other forms of reporting, a public funds investment pools that uses amortized cost must report yield to its investors in accordance with regulations of the Securities and Exchange Commission applicable to reporting by money market funds.

~~6.1.6.6~~5.1.6.6 If the investment pool operates an Internet website, the information in a disclosure instrument or report as described in the Act and must be posted on the website.

~~6.1.6.7~~5.1.6.7 To maintain eligibility to receive funds from and invest funds on behalf of BPUB, an investment pool must make available to the BPUB an annual audited financial statement of the investment pool in which the BPUB has funds invested.

~~6.1.6.8~~5.1.6.8 If an invested pool offers fee breakpoints based on fund balances invested, the investment pool in advertising investment rates must either include all levels of return based on the breakpoints provided or state the lowest possible level of return based on the smallest level of funds invested.

~~6.1.6.9~~5.1.6.9 The BPUB expressly allows money market mutual funds and eligible investment pools, authorized by the Board to invest to the fully extent permissible but within the limitations provided by the Act.

~~6.1.7~~5.1.7 Bankers' Acceptance

~~6.1.7.1~~5.1.7.1 Bankers' Acceptances issued by a domestic bank, which are eligible for collateral for borrowing from the Federal Reserve Bank may be purchased if the following conditions are met as outlined in Section 2256.012 of the Act:

~~6.1.7.1.1~~5.1.7.1.1 The maturity is no greater than 270 days.

~~6.1.7.1.2~~5.1.7.1.2 Acceptance will be liquidated in full at maturity.

~~6.1.7.1.3~~5.1.7.1.3 The short-term paper of the issuer is rated at least "A-1", "P-1", or an equivalent rating by at least one nationally recognized credit rating agency.

~~6.1.8~~5.1.8 Hedging Contracts

~~6.1.8.1~~5.1.8.1 Hedging contracts and related security and insurance agreements in relation to fuel oil, natural gas, coal, nuclear fuel,

and electric energy to protect against loss due to price fluctuations. "Hedging" means the buying and selling of fuel oil, natural gas, coal, nuclear fuel, and electric energy futures or options or similar contracts on those commodities and related transportation costs as protection against loss due to price fluctuations. A hedging transaction must comply with the regulations of the Commodity Futures Trading Commission and the Securities and Exchange Commission.

~~6.2~~5.2 Identifying Investments not Authorized for Policy/Procedures

~~6.2.1~~5.2.1 Obligations of Governmental Entities

~~6.2.1.1~~5.2.1.1 Obligations whose payments represent the coupon payments on the outstanding principal balance of the underlying mortgage-backed security collateral and pays no principal (Interest Only CMO);

~~6.2.1.2~~5.2.1.2 Obligations whose payments represent the principal stream of cash flow from the underlying mortgage-backed security collateral and bears no interest (Principal only CMO);

~~6.2.1.3~~5.2.1.3 Collateralized mortgage obligations that have a stated final maturity date of greater than 10 years; and

~~6.2.1.4~~5.2.1.4 Collaterized mortgage obligations the interest rate of which is determined by an index that adjust opposite to the changes in the market index (Inverse Floater CMO).

~~6.2.2~~5.2.2 Mutual Funds

The BPUB may not invest in the following mutual funds described in Section ~~5~~6.1.5.2 above:

~~6.2.2.1~~5.2.2.1 in the aggregate more than 15% of its monthly average fund balance (excluding bond proceeds, reserves, other funds held for debt service);

~~6.2.2.2~~5.2.2.2 any portion of bond proceeds, reserves and funds held for debt service;

~~6.2.2.3~~5.2.2.3 The BPUB may not invest its funds or funds under its control, including bond proceeds and reserves and other funds held for debt service, in any one mutual fund described above in an amount that exceeds 10% of the total assets of that mutual fund.

~~6.3~~5.3 Setting Investment Parameters for Policy/Procedure

~~6.3.1~~5.3.1 Investment Objectives and Protection of Principal

~~6.3.1.1~~5.3.1.1 The BPUB shall seek to control the risk of loss on securities by investing only in the safest types of securities as defined in this Policy; by collateralization as required by law; and through portfolio diversification by maturity and type.

~~6.3.1.2~~5.3.1.2 The purchase of individual securities shall be executed "delivery versus payment" (DVP) through the BPUB's safekeeping agent. By so doing, the BPUB's funds are not released until the BPUB has received, through the safekeeping agent, the securities purchased.

~~6.3.2~~5.3.2 Diversification by Investment Type

~~6.3.2.1~~5.3.2.1 Diversification by investment type shall be established by the following maximum percentages of investment type to the total BPUB's investment portfolio at the time of each investment transaction:

~~6.3.2.1.1~~5.3.2.1.1 U.S. Treasury Bills/Notes/Bonds	75%
~~6.3.2.1.2~~5.3.2.1.2 U.S. Agencies & Instrumentalities	75%
~~6.3.2.1.3~~5.3.2.1.3 Depository Bank	75%
~~6.3.2.1.4~~5.3.2.1.4 Certificates of Deposit	35%
~~6.3.2.1.5~~5.3.2.1.5 Money Market Mutual Funds	75%
~~6.3.2.1.6~~5.3.2.1.6 Eligible Investment Pools	75%
~~6.3.2.1.7~~5.3.2.1.7 Repurchase Agreements	25%
~~6.3.2.1.8~~5.3.2.1.8 Commercial Paper	35%

~~6.3.2.1.9~~5.3.2.1.9 States, Counties, Cities & Other 25%

~~6.3.2.1.10~~5.3.2.1.10 Bankers' Acceptances 15%

~~6.3.2.2~~5.3.2.2 Bond proceeds may be invested in a single security or investment if the Board determines that such an investment is necessary to comply with federal arbitrage restrictions or to facilitate arbitrage record keeping and calculation.

~~6.3.3~~5.3.3 Diversification by Investment Maturity; Maturity Limitations

~~6.3.3.1~~5.3.3.1 To the extent possible, the BPUB shall attempt to match its investments with the anticipated cash flow requirements.

~~6.3.3.2~~5.3.3.2 The BPUB will not directly invest in securities maturing more than five (5) years from the date of purchase.

~~6.3.3.3~~5.3.3.3 Maturity guidelines by fund are as follows: (Investment transactions made prior to the adoption of this Policy are not subject to these guidelines).

~~6.3.3.3.1~~5.3.3.3.1 Operating Funds – The weighted average days to maturity for the operating fund portfolio shall be less than 270 days and the maximum allowable maturity shall be two years.

~~6.3.3.3.2~~5.3.3.3.2 Construction and Capital Improvement Funds – The investment maturity of construction and capital improvement funds shall generally be limited to the anticipated cash flow requirement or the "temporary period," as defined by federal tax law. During the temporary period, bond proceeds may be invested at an unrestricted yield. After the expiration of the temporary period, bond proceeds subject to yield restriction shall be invested considering the anticipated cash flow requirements of the funds and market conditions to achieve compliance with the applicable federal regulations. The maximum maturity for all construction or capital improvement funds shall be five years.

~~6.3.3.3.3~~5.3.3.3.3 Debt Service Funds – Debt Service Funds shall be invested to ensure adequate funding for each consecutive debt service

payment. The Investment Officers shall invest in such manner as not to exceed an "unfunded" debt service date with the maturity of any investment. An unfunded debt service date is defined as a coupon or principal payment date that does not have cash or investment securities available to satisfy this payment.

~~6.3.4~~5.3.4 Ensuring Liquidity

~~6.3.4.1~~5.3.4.1 Liquidity shall be achieved by anticipating cash flow requirements, by investing in securities with active secondary markets, and by investing in eligible money market mutual funds and local government investment pools.

~~6.3.4.2~~5.3.4.2 A security may be liquidated to meet unanticipated cash requirements, to redeploy cash into other investments expected to outperform current holdings, or otherwise to adjust the portfolio.

~~6.4~~5.4 Selection of Banks, Dealers, Investment Advisors for Policy/Procedure

~~6.4.1~~5.4.1 Depository Agreements

~~6.4.1.1~~5.4.1.1 Consistent with the requirements of state law, the BPUB requires all bank deposits to be federally insured or collateralized with eligible securities.

~~6.4.1.2~~5.4.1.2 Financial institutions serving as the BPUB's depositories will be required to sign a Depository Agreement with the BPUB.

~~6.4.1.3~~5.4.1.3 The collateralization portion of the agreement shall define the BPUB's rights to the collateral in case of default, bankruptcy, or closing, shall identify the independent collateral custodian, and shall establish a perfected security interest in compliance with federal and state regulations, including:

~~6.4.1.3.1~~5.4.1.3.1 The agreement must be in writing;

~~6.4.1.3.2~~5.4.1.3.2 The agreement must be executed by the depository and the BPUB contemporaneously with the acquisition of the asset;

~~6.4.1.3.3~~5.4.1.3.3 The agreement must be approved by the Board or the designated committee of the Depository and a copy of the meeting minutes must be delivered to the BPUB; and

~~6.4.1.3.4~~5.4.1.3.4 The agreement must be part of the depository's "official record" continuously since its execution.

~~6.4.1.4~~5.4.1.4 At least every three years with an option to extend an additional 2 one (1) year period, a Financial Institution shall be selected through the BPUB's banking services procurement process, which includes a formal request for proposals (RFP).

~~6.4.1.5~~5.4.1.5 The financial institution must comply with all requirements of the PFIA and Texas Local Government Code and will be determined by competitive bid and evaluation of bids based on several criteria such as credit worthiness, financial stability of the bank, cost of banking service, and other service or technology related criteria.

~~6.4.2~~5.4.2 Investment Advisors and Brokers (Dealers)

~~6.4.2.1~~5.4.2.1 The Board of the BPUB may contract with an investment management firm registered under the Investment Advisers Act of 1940 (15 U.S.C. Section 80b-1 et seq.) or with the State Securities Board to provide for the investment and management of its public funds or other funds under its control.

~~6.4.2.2~~5.4.2.2 A contract may not be for a term longer than two years. The Board must make a renewal or extension of the contract by resolution.

~~6.4.2.3~~5.4.2.3 Investment Advisors shall adhere to the spirit, philosophy and specific terms of this Policy and shall invest within the same "Standard of Care" as provided in Section 6.8 herein.

~~6.4.2.4~~5.4.2.4 Investment Brokers shall adhere to the spirit and philosophy of this policy and shall avoid recommending or suggesting transactions outside that "Standard of Care."

~~6.4.2.5~~5.4.2.5 The Investment Officers as defined in Section 5.3.1 will perform selection of Investment Advisors and Investment Brokers.

~~6.4.2.6~~5.4.2.6 The Investment Officers will establish criteria to evaluate Investment Advisors and Investment Brokers including:

~~6.4.2.6.1~~5.4.2.6.1 Adherence to the BPUB policies and strategies,

~~6.4.2.6.2~~5.4.2.6.2 Investment performance and transaction pricing within accepted risk constraints,

~~6.4.2.6.3~~5.4.2.6.3 Responsiveness to the BPUB's request for services, information and open communication,

~~6.4.2.6.4~~5.4.2.6.4 Understanding of the inherent fiduciary responsibility of investing public funds, and

~~6.4.2.6.5~~5.4.2.6.5 Similarity in philosophy and strategy with the BPUB's objectives.

~~6.4.2.7~~5.4.2.7 Selected Investment Advisors and Investment Brokers shall be presented a written copy of this Policy.

~~6.4.2.8~~5.4.2.8 Those firms that request to become qualified bidders for securities transactions will be required to provide a completed broker/dealer questionnaire that provides information regarding creditworthiness, experience and reputation and shall execute a written instrument substantially in the form attached hereto as Appendix 8.1 which provides that the registered principal has:

~~6.4.2.8.1~~5.4.2.8.1 Received and thoroughly reviewed this Policy; and

~~6.4.2.8.2~~5.4.2.8.2 Acknowledged that the organization has implemented reasonable procedures and controls in an effort to preclude imprudent investment transactions conducted between the BPUB and the organization that are not authorized by the BPUB's Policy, except to the extent that this authorization is dependent on an analysis of the makeup of the BPUB's entire portfolio or requires an interpretation of subjective investment standards.

~~6.4.2.9~~5.4.2.9 Authorized firms may include primary dealers or regional dealers that qualify under Securities & Exchange Commission Rule 15C3-1 (Uniform Net Capital Rule), and qualified depositories.

~~6.4.2.10~~5.4.2.10 All Investment Brokers, including financial institutions, banks, money market mutual funds, and local government investment pools, must sign a certification

acknowledging that the organization has received and reviewed this Policy and that reasonable procedures and controls have been implemented to preclude investment transactions that are not authorized by this Policy.

~~6.4.2.11~~5.4.2.11 The BPUB shall not enter into an investment transaction with a dealer prior to receiving the written instrument described above.

~~6.4.2.12~~5.4.2.12 The Board shall at least annually review, revise, and adopt a list of qualified Investment Brokers that are authorized to engage in investment transactions with the BPUB.

~~6.4.3~~5.4.3 Competitive Bids

~~6.4.3.1~~5.4.3.1 The Investment Officer(s) shall solicit competitive bids from at least three brokers or financial institutions for any investment transaction except for transactions with money market mutual funds and local government investment pools, which are deemed to be made at prevailing market rates.

~~6.4.3.2~~5.4.3.2 Investment transactions may be done orally, but followed by electronic confirmation.

~~6.4.3.3~~5.4.3.3 Written confirmation shall be received from the financial institution or broker/dealer.

~~6.4.3.4~~5.4.3.4 For those situations where it may be impractical or unreasonable to receive three bids for a transaction, due to a rapidly changing market environment or to secondary market availability, documentation of a competitive market survey of comparable securities or an explanation of the specific circumstances must be included with the daily bid sheet.

~~6.4.3.5~~5.4.3.5 All bids received must be documented and filed for auditing purposes.

~~6.5~~5.5 Safekeeping of Securities and Collateral for Policy/Procedure

~~6.5.1~~5.5.1 Safekeeping

~~6.5.1.1~~5.5.1.1 The BPUB shall contract with a bank or banks for the safekeeping of securities either owned by the BPUB as a part of its investment portfolio or as custodian for its depository agreements.

~~6.5.2~~5.5.2 Depository Collateralization

~~6.5.2.1~~5.5.2.1 All collateral securing bank deposits must be held by a third-party banking institution acceptable to and under contract with the BPUB or by the Federal Reserve Bank.

~~6.5.3~~5.5.3 Allowable Collateral

~~6.5.3.1~~5.5.3.1 Eligible securities for collateralization of deposits are defined by the Public Funds Collateral Act, as amended, Chapter 2257 Texas Government Code, and meet the constraints of this policy.

~~6.5.4~~5.5.4 Collateral Levels

~~6.5.4.1~~5.5.4.1 The market value of the principal portion of collateral pledged for certificates of deposit must at all times be equal to or greater than 102% of the par value of the deposit plus accrued interest less the applicable level of FDIC insurance.

~~6.5.5~~5.5.5 Monitoring Collateral Adequacy

~~6.5.5.1~~5.5.5.1 The BPUB shall require monthly reports with market values of pledge securities from all financial institutions with which the BPUB has collateralized deposits. The Investment Officer(s) will monitor adequacy of collateralization levels to verify market values and total collateral positions.

~~6.5.6~~5.5.6 Additional Collateral

~~6.5.6.1~~5.5.6.1 If the collateral pledged for a deposit falls below 102% of the par value of the deposit plus accrued interest and less FDIC insurance, the institution holding the deposit will be notified by an Investment Officer and will be required to pledge additional securities no later than the end of the next succeeding business day.

~~6.5.7~~5.5.7 Security Substitution

~~6.5.7.1~~5.5.7.1 Collateralized deposits often require substitution of securities.

~~6.5.7.2~~5.5.7.2 Any financial institution requesting substitution must contact an Investment Officer for approval and settlement. The substituted security's value will be calculated and substitution approved if the substitution maintains a pledged value equal to or greater than the required security level.

~~6.5.7.3~~5.5.7.3 An Investment Officer must provide written notification of the decision to the bank or the custodian holding the security prior to any security release.

~~6.5.7.4~~5.5.7.4 Substitution is allowable for all transactions, but should be limited, if possible to minimize potential administrative problems and transfer expense.

~~6.5.7.5~~5.5.7.5 The Investment Officers may limit substitution and assess appropriate fees if substitution becomes excessive or abusive.

~~6.6~~5.6 Training for Policy and Procedures

~~6.6.1~~5.6.1 The BPUB shall provide periodic training in investments for the investment personnel through courses and seminars offered by professional organizations and associations in order to insure the quality and capability of the BPUB's investment personnel making investment decisions in compliance with the Act.

~~6.6.2~~5.6.2 The Investment Officers shall attend an investment training session within 12 months of taking office and no less often than once every state fiscal biennium and shall receive not less than 10 hours of instruction relating to investment responsibilities.

~~6.6.3~~5.6.3 The investment training session shall be provided by an "independent source" approved by the Board. For purposes of this Policy, an "independent source" from which investment training shall be obtained shall include a professional organization, an institute of higher learning, or any other sponsor than a business organization with whom the BPUB may engage in an investment transaction. See Appendix 8.2 for qualified and approved training sources.

~~6.6.4~~5.6.4 The training must include education in investment controls, security risks, strategy risks, market risks, diversification of investment portfolio, and compliance with the "Act."

~~6.7~~5.7 Prudent Investment Management for Policy and Procedures

~~6.7.1~~5.7.1 In determining whether an Investment Officer has exercised prudence with respect to an investment decision, the investment of all funds over which the Investment Officer had responsibility, rather than the prudence of a single investment shall be considered.

~~6.7.2~~5.7.2 Investment Officers acting in good faith and in accordance with these practices and procedures shall be relieved of personal liability.

~~6.8~~5.8 Standard of Care for Policy and Procedures

~~6.8.1~~5.8.1 The standard of care used by the BPUB shall be the "prudent person rule" and shall be applied in the context of managing the overall portfolio within the applicable legal constraints.

~~6.8.2~~5.8.2 Section 2256.006(a) of the Act states:

~~6.8.2.1~~5.8.2.1 "Investments shall be made with judgment and care, under prevailing circumstances then prevailing, that a person of prudence, discretion and intelligence would exercise in the management of the person's own affairs, not for speculation, but for investment, considering the probable safety of capital and the probable income to be derived. Investment of funds shall be governed by the following investment objectives, in order of priority: (1) preservation and safety of principal; (2) liquidity; and (3) yield."

~~6.8.3~~5.8.3 Standard of Ethics for Policy and Procedures

~~6.8.3.1~~5.8.3.1 The Investment Officers shall act as custodians of the public trust avoiding any transaction, which might involve a conflict of interest, the appearance of a conflict of interest, or any activity that might otherwise discourage public confidence.

~~6.8.3.2~~5.8.3.2 Investment Officers shall refrain from personal business activity that could conflict with proper execution of the investment program, or which could impair their ability to make impartial investment decisions.

~~6.8.3.3~~5.8.3.3 Investment Officers shall file with the Texas Ethics Commission and the BPUB's statement disclosing any personal business relationship with an organization seeking to sell investments to the BPUB or any relationship within the second degree by affinity or consanguinity to an individual seeking to sell investments to the BPUB.

~~6.8.3.4~~5.8.3.4 For the purposes of this subsection, an Investment Officer has a personal business relationship with a business organization if:

~~6.8.3.4.1~~5.8.3.4.1 The Investment Officer owns 10% or more of the voting stock or shares

of the business organization or owns $5,000 or more of the fair market value of the business organization.

~~6.8.3.4.2~~5.8.3.4.2 Funds received by the Investment Officer from the business organization exceed 10% of the Investment Officer's gross income for the previous year; or

~~6.8.3.4.3~~5.8.3.4.3 The Investment Officer has acquired from the business organization during the previous year investments with a book value of $2,500 or more for the personal account of the Investment Officer.

~~6.9~~5.9 Effect of Loss of Required Rating for Policy and Procedures

~~6.9.1~~5.9.1 An investment that requires a minimum rating under the Act does not qualify as an authorized investment during the period the investment does not have the minimum rating.

~~6.9.2~~5.9.2 All prudent measures that are consistent with this Policy shall be taken to liquidate an investment that does not have the minimum rating.

~~6.10~~5.10 Establishment of Internal Controls for Policy and Procedures

~~6.10.1~~5.10.1 The Investment Officers will maintain a system of internal controls over the investment activities of the BPUB and ensure that the assets of the BPUB are protected from loss, theft, or misuse.

~~6.10.2~~5.10.2 An annual process of independent review by an external auditor to assure compliance with policies and procedures should be required.

~~6.10.3~~5.10.3 The internal controls shall address the following points:

~~6.10.3.1~~5.10.3.1 Control of collusion,

~~6.10.3.2~~5.10.3.2 Separation of transaction authority from accounting and record keeping,

~~6.10.3.3~~5.10.3.3 Custodial safekeeping,

~~6.10.3.4~~5.10.3.4 Avoidance of physical delivery of securities whenever possible and address control requirements for physical delivery where necessary,

~~6.10.3.5~~5.10.3.5 Clear delegation of authority to subordinate staff members,

~~6.10.3.6~~5.10.3.6 Written confirmation of transactions for investments and wire transfers,

~~6.10.3.7~~5.10.3.7 Development of a wire transfer agreement with the depository bank or third-party custodian.

~~6.11~~5.11 Performance Standards for Policy and Procedures

~~6.11.1~~5.11.1 The investment portfolio will be managed in accordance with the parameters specified within this Policy.

~~6.11.2~~5.11.2 "Weighted Average Yield to Maturity" shall be the performance measurement standard for the portfolio.

~~6.12~~5.12 Reporting for Policy and Procedures

~~6.12.1~~5.12.1 Investment performance will be monitored and evaluated by the Investment Officers.

~~6.12.2~~5.12.2 Month-end market prices on each security are obtained from a dependable, recognized source (e.g. Bloomberg, Wall Street Journal, etc.). BPUB's approved dealers provide these prices.

~~6.12.3~~5.12.3 The Investment Officers will provide a quarterly comprehensive report signed by all Investment Officers to the Board.

~~6.12.4~~5.12.4 This investment report shall:

~~6.12.4.1~~5.12.4.1 Describe in detail the investment position of the BPUB on the date of the report;

~~6.12.4.2~~5.12.4.2 Contain a summary of each pooled fund group that states the reporting period beginning book and market value; and fully accrued interest for the reporting period of each pooled fund group;

~~6.12.4.3~~5.12.4.3 State the book value and market value of each separately invested asset at the end of the reporting period by the type of asset and fund type invested;

~~6.12.4.4~~5.12.4.4 State the maturity date of each separately invested asset that has a maturity date;

~~6.12.4.5~~5.12.4.5 State the fund or account for which each individual investment was purchased; and

~~6.12.4.6~~5.12.4.6 State the compliance of the investment portfolio with the BPUB Policy and Strategy and the Act.

~~6.12.5~~5.12.5 The BPUB, in conjunction with its annual financial audit, shall perform a compliance audit of management controls on investments and adherence to this Policy and Investment Strategy Statement.

~~6.12.6~~5.12.6 If the BPUB invests in other than money market mutual funds, investment pools, or accounts offered by its depository bank in the form of certificates of deposit, or money market accounts or similar accounts, the quarterly reports prepared by the Investment Officers shall be formally reviewed in conjunction with the annual financial audit at least annually by an external auditor, and the result of the review shall be reported to the Board by that auditor.

6.0 Definitions

6.1 Accrued Interest – The accumulated interest due on a bond as of the last interest payment made by the issuer.

6.2 Agency – A debt security issued by a federal or federally sponsored agency. Federal agencies are backed by the full faith and credit of the U.S. Government. Federally sponsored agencies (FSA's) are backed by each particular agency with a market perception that there is an implicit government guarantee. An example of federal agency is the Government National Mortgage Association (GNMA). An example of a FSA is the Federal National Mortgage Association (FNMA).

6.3 Annual Comprehensive Financial Report (ACFR) – The official annual report for the BPUB. It includes basic financial statements prepared in conformity with Generally Accepted Accounting Principles (GAAP). It also includes supporting schedules necessary to demonstrate compliance with finance-related legal and contractual provision, extensive introductory material, and a detailed statistical section.

6.4 Ask Price – The price at which securities are offered.

6.5 Bid – The indicated price at which a buyer is willing to purchase a security or commodity.

6.6 Book Value – The value at which a security is carried on the inventory lists or other financial records of an investor. The book value may differ significantly from the security's current value in the market.

6.7 Broker – A party who brings buyers and sellers together. Brokers do not take ownership of the property being traded. They are compensated by commissions. They are not the same as dealers; however, the same firms that act as brokers in some transactions may act as dealer in other transactions.

6.8 Callable Bond – A bond issue in which all or part of its outstanding principal amount may be redeemed before maturity by the issuer under specified conditions.

6.9 Call Price – The price at which an issuer may redeem a bond prior to maturity. The price is usually at a slight premium to the bond's original issue price to compensate the holder for loss of income and ownership.

6.10 Cash Sale/Purchase – A transaction that calls for delivery and payment of securities on the same day that the transaction is initiated.

6.11 Certificate of Deposit (CD) – A time deposit with a specific maturity evidenced by a certificate. Large-denomination (over $100,000) CD's are typically negotiable.

6.12 Collateralization – Process by which a borrower pledges securities, property, or other deposits for the purpose of securing the repayment of a loan and/or security.

6.13 Collateralized Mortgage Obligation (CMO) – A type of mortgage-backed security created by dividing the rights to receive the principal and interest cash flows from an underlying pool of mortgages in separate classes or tiers.

6.14 Commercial Paper – An unsecured short-term promissory note issued by corporations, with maturities ranging from 1 to 365 days. It is used primarily by corporations for short-term financing needs at a rate, which is generally lower than the prime rate.

6.15 Coupon Rate – The stated annual rate of interest payable on a coupon bond expressed as a percentage of the bond's face value. It is also known as the "interest rate."

6.16 CUSIP Number –A nine-digit number established by the Committee on Uniform Securities Identification Procedures that is used to identify publicly traded securities. Each publicly traded security receives a unique CUSIP number when the security is issued.

6.17 Current Yield (Current Return) – A yield calculation determined by dividing the annual interest received on a security by the current market price of that security.

6.18 Dealer – A firm that buys and sells for its own account. Dealers have ownership, even if only for an instant, between a purchase from one party and a sale to

another party. They are compensated by the spread between the price they pay and the price they receive. Dealers are not the same as brokers; however, the same firms that act as dealers in some transactions may act as brokers in other transactions.

6.19 Delivery Versus Payment (DVP) – A type of securities transaction in which the purchaser pays for the securities when they are delivered to either the purchaser or his/her custodian.

6.20 Diversification – A process of investing assets among a range of security types by sector, maturity, and quality rating.

6.21 Face Value – The principal amount due and payable to a bondholder at maturity (par value). Also, the amount on which coupon interest is computed.

6.22 Fair Value – The amount at which an investment could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale.

6.23 Federal Credit Agencies – Agencies of the Federal government setup to supply credit to various classes of institutions and individuals, e.g. small business firms, students, farmers, farm cooperatives, and exporters.

6.24 Federal Deposit Insurance Corporation (FDIC) – A federal agency that insures bank deposits, currently up to $250,000 per depositor.

6.25 Federal Farm Credit Banks (FFCB) – A government-sponsored corporation that was created in 1916 and is a nationwide system of banks and associations providing mortgage loans, credit, and related services to farmers, rural homeowners, and agricultural and rural cooperatives. The banks and associations are cooperatively owned, directly or indirectly, by their respective borrowers. The Federal Farm Credit System is supervised by the Farm Credit Administration, an independent agency of the U.S. government.

6.26 Federal Funds (Fed Funds) – Funds placed in Federal Reserve banks by depository institutions in excess of current reserve requirements. These depository institutions may lend fed funds to each other overnight or on a longer basis. They may also transfer funds among each other on a same-day basis through the Federal Reserve banking system. Fed Funds are considered immediately available funds.

6.27 Federal Home Loan Banks (FHLB) – Government-sponsored wholesale banks (currently twelve regional banks) which lend funds and provide correspondent banking services to member commercial bank, thrift institutions, credit unions and insurance companies. The mission of the FHLBs is to liquefy the housing related assets of its members who must purchase stock in their district Bank.

6.28 Federal Home Loan Mortgage Corporation (FHLMC or "Freddie Mac") – A government-sponsored corporation that was created in July 1970 by the enactment of Title III of the Emergency Home Finance Act of 1970. Freddie Mac was established to help maintain the availability of mortgage credit for residential housing, primarily through developing and maintaining an active, nationwide secondary market in conventional residential mortgages.

6.29 Federal National Mortgage Association (FNMA or Fannie Mae) – FNMA, like GNMA, was chartered under the Federal National Mortgage Association Act in 1938. FNMA is a federal corporation working under the auspices of the Department of Housing and Urban Development (HUD). It is the largest single provider of residential mortgage funds in the United States. Fannie Mae is a private stockholder-owned corporation. FNMA securities are highly liquid and are widely accepted. FNMA assumes and guarantees that all security holders will receive timely payment of principal and interest.

6.30 Government Securities – An obligation of the U.S. Government, backed by the full faith and credit of the government. These securities are regarded as the highest quality of investment securities available in the U.S. securities market. See "Treasury Bills, Notes, and Bonds."

6.31 Hedging – The buying and selling of fuel oil, natural gas, coal, nuclear fuel, and electric energy futures or options or similar contracts on those commodities and related transportation costs as a protection against loss due to price fluctuation.

6.32 Interest Rate – See "Coupon Rate."

6.33 Internal Controls – An internal control structure designed to ensure that the assets of the entity are protected from loss, theft, or misuse. The internal control structure is designed to provide reasonable assurance that these objectives are met. The concept of reasonable assurance recognizes that 1) the cost of a control should not exceed the benefits likely to be derived and 2) the valuation of costs and benefits requires estimates and judgments by management.

6.34 Investment Policy – A concise and clear statement of the objectives and parameters formulated by an investor or investment manager for a portfolio of investment securities.

6.35 Liquidity – An asset that can be converted easily and quickly into cash.

6.36 Local Government Investment Pool (LGIP) – An investment by local governments in which their money is pooled as a method for managing local funds.

6.37 Mark-to-market – The process whereby the book value or collateral value of a security is adjusted to reflect its current market value.

6.38 Market Risk – The risk that the value of a security will rise or decline as a result of changes in market conditions.

6.39 Market Value – Current market price of a security.

6.40 Master Repurchase Agreement – A written contract covering all future transactions between the parties to repurchase agreements that establish each party's rights in the transactions. A master agreement will often specify, among other things, the right of the buyer to liquidate the underlying securities in the event of default by the seller.

6.41 Maturity Date – The date on which payment of a financial obligation is due. The final stated maturity is the date on which the issuer must retire a bond and pay the face value to the bondholder. See "Weighted Average Maturity."

6.42 Money Market Mutual Fund – Mutual funds that invest solely in money market instruments (short-term debt instruments, such as Treasury ~~b~~Bills, commercial paper, bankers' acceptances, repos and federal funds).

6.43 Mortgage-Backed Securities (MBS) – Securities composed of, or collateralized by, loans that are themselves collateralized by liens on real property.

6.44 Mutual Fund – An investment company that pools money and can invest in a variety of securities, including fixed-income securities and money market instruments. Mutual funds are regulated by the Investment Company Act of 1940 and must abide by the Securities and Exchange Commission (SEC) disclosure guidelines.

6.45 Net Asset Value – The market value of one share of an investment company, such as a mutual fund. This figure is calculated by totaling a fund's assets, which includes securities, cash and any accrued earnings, subtracting this from the fund's liabilities and dividing this total by the number of shares outstanding. This is calculated once a day based on the closing price for each security in the fund's portfolio. [(Total assets) – (Liabilities)] / (Number of shares outstanding)

6.46 No Load Fund – A mutual fund that does not levy a sales charge on the purchase of its shares.

6.47 Offer – An indicated price at which market participants are willing to sell a security or commodity. Also referred to as the "Ask Price."

6.48 Par – Face value or principal value of a bond, typically $1,000 per bond.

6.49 Premium – The amount by which the price paid for a security exceeds the security's par value.

6.50 Primary Dealer – A group of government securities dealers that submit daily reports of market activity and positions and monthly financial statements to the Federal Reserve Bank of New York and are subject to its informal oversight. Primary dealers include Securities and Exchange Commission (SEC)-registered securities broker-dealers, banks, and a few unregulated firms.

6.51 Principal – The face value or par value of a debt instrument. Also may refer to the amount of capital invested in a given security.

6.52 Prudent Person Rule – An investment standard outlining the fiduciary responsibilities of public funds investors relating to investment practices.

6.53 Qualified Representative – A person who holds a position with and is authorized to act on behalf of a business organization (as defined by the Act).

6.54 Repurchase Agreement (repo or RP) – An agreement of one party to sell securities at a specified price to a second party and a simultaneous agreement of the first party to repurchase the securities at a specified price or at a specified later date. The difference between the selling price and the repurchase price provides the interest income to the party that provided the funds. Every transaction where a security is sold under an agreement to be repurchased is a repo from the seller/borrower's point of view and a reverse repo from the buyer/lender's point of view.

6.55 Reverse Repurchase Agreement (Reverse Repo) – An agreement of one party to purchase securities at a specified price from a second party and a simultaneous agreement by the first party to resell the securities at a specified price to the second party on demand or at a specified date.

6.56 Rule 2a-7 of the Investment Company Act – Applies to all money market mutual funds and mandates such funds to maintain certain standards, including the maintenance of net asset value determined in accordance with Rule 2a-7.

6.57 Safekeeping – Holding of assets (e.g., securities) by a financial institution.

6.58 Secondary Market – A market made for the purchase and sale of outstanding issues following the initial distribution.

6.59 Securities and Exchange Commission (SEC) – Agency created by Congress to protect investors in securities transactions by administering securities legislation.

6.60 SEC Rule 15C3-I – See Uniform Net Capital Rule.

6.61 Treasury Bills – Short-term U.S. government non-interest bearing debt securities with maturities of no longer than one year and issued in minimum denominations of $10,000. Auctions of three- and six-month bills are weekly, while auctions of one-year bills are monthly. The yields on these bills are monitored closely in the money markets for signs of interest rate trends.

6.62 Treasury Notes – Intermediate U.S. government debt securities with maturities of one to 10 years and issued in denominations ranging from $1,000 to $1 million or more.

6.63 Treasury Bonds – Long-term U.S. government debt securities with maturities of ten years or longer and issued in minimum denominations of $1,000. Currently, the longest outstanding maturity for such securities is 30 years.

6.64 Uniform Net Capital Rule – SEC Rule 15C3-1 outlining capital requirements for broker/dealers.

6.65 Weighted Average Maturity (WAM) – The average maturity of all the securities that comprise a portfolio. According to SEC rule 2a-7, the WAM for SEC registered money market mutual funds may not exceed 90 days and no one security may have a maturity that exceeds 397 days.

6.66 Yield – The current rate of return on an investment security generally expressed as a percentage of the security's current price.

6.67 Yield-to-call (YTC) – The rate of return that an investor earns from a bond assuming the bond is redeemed (called) prior to its nominal maturity date.

6.68 Yield-to-maturity – The rate of return yielded by a debt security held to maturity when both interest payments and the investor's potential capital gain or loss are included in the calculation of return.

6.69 Zero-Coupon Securities – Security that is issued at a discount and makes no periodic interest payments. The rate of return consists of a gradual accretion of the principal of the security and is payable at par upon maturity.

7.0 Revision History

Effective Date	Revision Number	Final Approver	Description of Change
01/13/14	1	BPUB Board	Adopted new policy/procedures format
01/12/15	2	BPUB Board	Added the last sentence to the 2nd paragraph on Section 1.0 – Purpose
11/9/15	3	BPUB Board	Changed amount of training hours from 10 to 8 on Section 5.3.4 and 6.6.2
10/10/16	4	BPUB Board	Revised 6.1.5 and 6.1.6 based on the new SEC rules; changed amount of training hours to 10 on Section 5.3.4 and 6.6.2
10/09/17	5	BPUB Board	Removed all references to money market funds and added Sections 6.1.1.7, 6.1.1.8, 6.1.5.2.1, 6.1.5.2.2, 6.1.6.3 and revised 6.1.5.1
10/08/18	6	BPUB Board	Removed approval Section 7.0, added statute language to section 5.3.4, 6.1.1.1, 6.8.1, 6.12.6 and added Appendix 8.2
10/01/19	7	BPUB Board	Revised Section 4.13, 6.1.4 – Commercial Paper stated maturity from 270 to 365 days
10/1/20	8	BPUB Board	No Changes
10/1/21	9	BPUB Board	No Changes
10/1/22	10	BPUB Board	Added first sentence to Marketability section 3.4.9.1.2.3, 3.4.9.2.2.3. Deleted section 6.1.2.2.5 CD requirement not applicable to BPUB. Updated section 6.1.6.4, related to US Treasury ratings. Added current PFIA 2256.016 (h) requirement. Updated number of years in section 6.4.2.2. Changed wording to simplify and match to PFIA subchapter B to section 6.5.2
1/9/23	11	BPUB Board	Added definition in section 4.30. Added section 6.1.8 "Hedging Contracts".
10/1/23	12	BPUB Board	Updated titles on section 5.2.1. Updated program name 6.1.2.2.3. Updated section 4.14 report name.
10/1/24	13	BPUB Board	Updated Operating Accounts in section 3.4.9.1 Removed outdated definition in section 4.0; changed define term for PFIA to "Act" in section 4.53; Added statutory citation to ensure compliance with changes to PFIA 2256.011, including new repurchase agreement requirements from SB 1246 (Regular Session, 2023); Added remainder of statutory language in section 6.8.2.1 to be consistent with section

			2256.006(a) of PFIA.
10/1/25	14	BPUB Board	Added statement in Section 1.0 noting that certain capitalized terms are defined in Section 6.0. Removed section title 3.4.9.1.1.9 and updated subsequent section titles. Reordered Section 4.0 to Section 6.0. Updated 5.1.2.2.5.3 company name. Removal of University of North Texas from Appendix 8.2.

8.0 Appendix

8.1 Certification by Dealer

8.2 Approved Independent Training Sources

BROWNSVILLE
PUBLIC UTILITIES BOARD

Texas Public Funds Investment Act
Certification by Dealer

This certification is executed on behalf of the Brownsville Public Utilities Board ("BPUB") and _____ (the "Business Organization") pursuant to the Public Funds Investment Act, Chapter 2256, Texas Government Code (the Act) in connection with investment transactions conducted between the BPUB and the Dealer.

The undersigned Business Organization hereby certifies on behalf of the Dealer that:

1. The undersigned is a Business Organization offering to enter an investment transaction with the BPUB as such terms are used in the Public Funds Investment Act, Chapter 2256, Texas Government and

2. The Business Organization has received and reviewed the BPUB Investment Policy furnished by the BPUB and

3. The Business Organization has implemented reasonable procedures and controls in an effort to preclude investment transactions conducted between the Dealer and the BPUB that are not authorized by the BPUB's Investment Policy, except to the extent that this authorization is dependent on an analysis of the makeup of the entity's entire portfolio or requires an interpretation of the subjective investment standards.

Business Organization Representative

Accepted by: _____

Print Name: _____

Title: _____

Date: _____

Approved Independent Training Sources
PFIA 2256.008(a)

In accordance with the Public Funds Investment Act (Chapter 2256, Texas Government Code), the designated Investment Officers must attend periodic investment training. State law requires that training relating to investment responsibilities must be provided by an independent source. The Board has approved the following sources:

- Government Treasurers' Organization of Texas
- Government Finance Officers' Association
- Government Finance Officers' Association of Texas
- University of North Texas Center for Public Management
- Texas Municipal League
- North Central Texas Council of Governments
- ~~University of North Texas~~

Personnel authorized to execute or approve investment transactions must receive at least 10 hours of investment training within each two-year period. Newly appointed investment officers must attain at least 10 hours of instruction relating to the officer's responsibility under the Act within 12 months after assuming investment duties.

Section II
Authorized Personnel

BROWNSVILLE
PUBLIC UTILITIES BOARD

FY 2026 - List of Authorized Personnel

Investments

1. Miguel A. Perez
   Chief Financial Officer
2. Pedro Elizondo
   Controller
3. Tricia Ayers
   Controller
4. Mirian Camacho
   Treasury & Accounting Manager

Wells Fargo Bank/Texas Regional Bank

1. Gerardo Martinez
   Chair
2. Alonzo Villarreal
   Vice-Chair
3. Marilyn D. Gilbert, MBA
   General Manager & CEO
4. Miguel A. Perez
   Chief Financial Officer
5. Mirian Camacho
   Treasury & Accounting Manager

Section III
Broker/Dealer Questionnaires

BROWNSVILLE
PUBLIC UTILITIES BOARD

(Available in Word format upon request)

Finance Department
P.O. Box 3270
Brownsville, Texas 78523-3270
(956) 983-6174

Please return to: Mirian Camacho
Treasury & Accounting Manager

BROKER/DEALER QUESTIONNAIRE AND CERTIFICATION

1. Name of Firm:

Address:	
Telephone:	Fax:
Years Established:	Number of Employees:

2. Primary Representative/Manager/Partner-in-Charge:

Primary Representative(s)	
Name:	Name:
Title:	Title:
Tele:	Tele:
Fax:	Fax:
Email:	Email:
Manager/Partner-in-Charge:	
Name:	Name:
Title:	Title:
Tele:	Tele:
Fax:	Fax:
Email:	Email:

3. Are you a primary dealer in U.S. Government Securities: ( ) Yes ( ) No

If yes, for how long has your firm been a primary dealer? Years

4. What was your firm's total volume in U.S. Government and Agency Securities last year?

Firm Wide $ # Transactions
(Securities purchase & sale only)

Local Office $ # Transactions
(including repurchase agreements)

BROWNSVILLE
PUBLIC UTILITIES BOARD

(Available in Word format upon request)

5. Which instruments are offered regularly by your local desk?

___ T-Bills	___ Treasury
___ Bank CD's	___ Notes/Bonds
___ Agencies (Specify)	___ S&L CD's
___ BAs (Domestic)	___ Bas (Foreign)
___ Instrumentality's	___ Commercial Paper
___ Other (Specify)	_____

_____

6. Identify the personnel who will be trading with or quoting securities to our employees:

Name: _____	Name: _____
Title: _____	Title: _____
Tele: _____	Tele: _____
Email: _____	Email: _____
CRD#: _____	CRD#: _____
# of yrs w/firm: _____	# of yrs w/firm: _____

(Attach resumes of all the above persons.)

7. Have any of your clients ever sustained a loss on a securities transaction arising from a misunderstanding or misrepresentation of the risk characteristics of the instrument. (If yes, explain.)

_____

8. Has your firm or any of your employees ever been subjected to a regulatory or state/federal agency investigation for alleged improper, fraudulent, disputable or unfair activities related to the sale of securities?

(If yes, explain.) _____

_____

9. How many and what percentage of your transaction failed:

Last Month? _____ _____ % Last year? _____ _____ %

10. Please explain your normal custody and delivery process. Who audits these fiduciary systems?

_____

_____

_____

BROWNSVILLE
PUBLIC UTILITIES BOARD

(Available in Word format upon request)

11. Will you provide an electronic copy of the trade ticket, yield analysis and security description same day the offering is made? ___ Yes ___ No The following security information will be included but not limited to the following items:

a. Security Type and Cusip Number
b. Issue Date, Maturity Date, Settlement Date, Trade Date, Call Date, Pay Date
c. Risk Class, Risk Factor
d. Rating
e. Coupon Rate
f. Par Value, Price, and Yield

12. Does your firm consistently comply with the Federal Reserve Bank's capital adequacy guidelines? By what Factor (1.5x, 2x, etc.) does your firm presently exceed the capital adequacy guidelines measure of risk? Include certified documentation of your capital adequacy as measured by the Federal Reserve standards.

_____

_____

13. Please provide audited financial statements for the most current year and other indicators regarding your firm's capitalization.

14. Please provide the following in Millions: (Note: Do not answer with "see financial report" as that will be construed as an unanswered questions.)

a. Debt/Equity _____

b. Assets _____

c. Net Capital _____

d. Vol. of Security Transactions _____

e. Total Liabilities _____

f. Total Stockholders' Equity _____

15. Are you representing a parent corporation or a subsidiary of another corporation? ___ Yes ___ No If yes, please furnish audited financial statements on your parent corporation as well as your subsidiary.

16. Describe the precautions taken by your firm to protect the interest of the public when dealing with government agencies as investors. _____

_____

17. Provide a description of the Capital line and trading limits that support/limit the office that would conduct business with our government. _____

18. Attach a copy of your National Association of Securities Dealers Registration.

BROWNSVILLE
PUBLIC UTILITIES BOARD

(Available in Word format upon request)

19. Attach a copy of your State of Texas Securities Commission Registration.

20. Do you participate in the S.I.P.C. (Securities Investor Protection Corporation) insurance program?

___ Yes ___ No If not, explain. _____

21. Enclose a complete schedule of fees and charges for various transactions.

22. Do you give perfected security interest in securities under repurchase agreements? ____ Yes ___ No

23. Please identify (at least five for each trader you include in this questionnaire and certification) your most directly comparable public sector clients preferably in our geographical area.

Entity/Contact/Person/Telephone/Client Since

_____

_____

_____

_____

I, hereby, certify that have personally read the investment policy of the Brownsville Public Utilities Board of the City of Brownsville, Texas (BPUB) and the statues of the State of Texas pertaining to the investments of municipal funds and agree to comply with both. For each transaction, we pledge to exercise due diligence in disclosing all information necessary for each party to agree to the details of the transaction. When recommending a transaction, we have reasonable grounds for believing the transaction is suitable based upon information available from the issuer and based upon the facts disclosed by the BPUB as to its financial situation, its other security holdings and its investment policy. We have implemented investment procedures and a system of controls designed to preclude imprudent investment activities arising out of transaction conducted between our firm and the BPUB. I, hereby, certify that the foregoing responses are true, accurate and complete.

Signature and Title	Print Name	Date
Signature and Title	Print Name	Date
Signature and Title	Print Name	Date

Brokers/Dealers are evaluated by the answers given on this questionnaire. Be sure to complete each question to your fullest ability and return the request by the due date in order for your company to be considered. If a question does not apply to your organization, please place an "N/A" as your answer, so that it is not left blank.

BROWNSVILLE
PUBLIC UTILITIES BOARD

(Available in Word format upon request)

Finance Department
P.O. Box 3270
Brownsville, Texas 78523-3270
(956) 983-6174

Please return to: Conrad Taylor
Treasury Administrator

FOLLOW UP- BROKER/DEALER QUESTIONNAIRE

1. Name of Firm:

Address:

Telephone:

Years Established: Number of Employees:

2. Primary Representative/Manager/Partner-in-Charge:

Primary Representative(s)

Name:	Name:
Title:	Title:
Telephone:	Telephone:
Email:	Email:

Manager/Partner-in-Charge:

Name:	Name:
Title:	Title:
Telephone:	Telephone:
Email:	Email:

3. Which instruments are offered regularly by your local desk?

____ T-Bills
____ CDs
____ Agencies (Specify)
____ Treasury
____ Notes/Bonds
____ Other (Specify)

4. Identify the personnel who will be trading with or quoting securities to our employees: (Attach resumes of all the persons below.)

Name:	Name:
Title:	Title:
Telephone:	Telephone:
Email:	Email:
CRD#:	CRD#:

BROWNSVILLE
PUBLIC UTILITIES BOARD

(Available in Word format upon request)

# of yrs w/firm:	_____	# of yrs w/firm:	_____

5. **In the past 5 years have any of your clients ever sustained a loss on a securities transaction arising from a misunderstanding or misrepresentation of the risk characteristics of the instrument. (If yes, explain.)** _____

_____

_____

6. **In the past 5 years has your firm or any of your employees ever been subjected to a regulatory or state/federal agency investigation for alleged improper, fraudulent, disputable or unfair activities related to the sale of securities? (If yes, explain.)** _____

_____

7. **Please explain who audits your fiduciary systems such as normal custody and delivery process?**

_____

_____

8. **Please provide audited financial statements for the most current year and other indicators regarding your firm's capitalization.** _____

_____

9. **Describe the precaution taken by your firm to protect the interest of the public when dealing with government agencies as investors.** _____

_____

10. **Does your firm consistently comply with the Federal Reserve Bank's capital adequacy guidelines? By what Factor (1.5x, 2x, etc.) does your firm presently exceed the capital adequacy guidelines measure of risk? Include certified documentation of your capital adequacy as measured by the Federal Reserve standards.** _____

_____

11. **Attach a copy of your National Association of Securities Dealers Registration.**

12. **Attach a copy of your State of Texas Securities Commission Registration.**

13. **Do you participate in the S.I.P.C. (Securities Investor Protection Corporation) insurance program?**
__ Yes __ No If not, explain.

BROWNSVILLE
PUBLIC UTILITIES BOARD

(Available in Word format upon request)

14. Please identify (at least five for each trader you include in this questionnaire and certification) your most directly comparable public sector clients preferably in our geographical area.

Entity/Contact/Person/Telephone/Client Since

_____

_____

_____

_____

_____

I, hereby, certify that have personally read the investment policy of the Brownsville Public Utilities Board of the City of Brownsville, Texas (BPUB) and the statues of the State of Texas pertaining to the investments of municipal funds and agree to comply with both. For each transaction, we pledge to exercise due diligence in disclosing all information necessary for each party to agree to the details of the transaction. When recommending a transaction, we have reasonable grounds for believing the transaction is suitable based upon information available from the issuer and based upon the facts disclosed by the BPUB as to its financial situation, its other security holdings and its investment policy. We have implemented investment procedures and a system of controls designed to preclude imprudent investment activities arising out of transaction conducted between our firm and the BPUB. I, hereby, certify that the foregoing responses are true, accurate and complete.

Signature and Title	Print Name	Date
Signature and Title	Print Name	Date
Signature and Title	Print Name	Date

Brokers/Dealers are evaluated by the answers given on this questionnaire. Be sure to complete each question to your fullest ability and return the request by the due date in order for your company to be considered. If a question does not apply to your organization, please place an "N/A" as your answer, so that it is not left blank.

Section IV
List of Authorized Brokers/Dealers

BROWNSVILLE
PUBLIC UTILITIES BOARD

The following list of Brokers, Dealers and Investment Pools that have met the requirements of the Brownsville PUB's Investment Policy as approved by the Board of Directors on September 08, 2025, and qualify to transact investment business with Brownsville PUB. The Investment Policy requires each firm to submit documents such as financials, questionnaire, audit report, and license and registration.

POOLS/BROKERS/DEALERS: **Certification Rec'd**

1. FHN Financial
   Attn: John "Buddy" Saragusa
   920 Memorial City, 11th Floor
   Houston, Texas 77024 _____

2. Frost National Bank
   Attn: Cody W. Hundley
   100 W. Houston Street
   San Antonio, TX 78205 _____

3. Hilltop Securities, Inc.
   Attn: Gilbert Ramon
   700 Milam Street, Suite 500
   Houston, TX 77002 _____

4. Stifel Nicolaus & Company
   Attn: Josh Gorham
   2850 North Hardwood Floor 18
   Dallas, TX 75201 _____

INVESTMENT POOLS: **Certification Rec'd**

5. Texas TERM/ TexasRange Local Gov't Investment Pool
   Attn: Nelson Bush
   111 Congress Avenue, Suite 2150
   Austin, Texas 78701 _____

6. TexStar Participant Services
   Hilltop Securities, Inc.
   Attn: Mary Ann Dunda
   1201 Elm Street, Suite 3500
   Dallas, Texas 75270-2180 _____

INVESTMENT POOLS (continued): **Certification Rec'd**

7. TexPool Participant Services
   Attn: Dianne Parker
   1001 Texas Avenue, Suite 1150 _____
   Houston, Texas 77002

8. Texas CLASS
   Attn: Zach Brewer
   6907 Shavelson St. _____
   Houston, Texas 77055-7630

Acceptance and Approval of the Board of Directors:

The list of authorized brokers, dealers and investment pools is, hereby, approved by the Brownsville PUB Board of Directors on September 08, 2025.

_____ _____
Arthur Rendon Date
Chair

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.5 - Consideration and Possible Action for Approval to Purchase One (1) Utility Service Truck with 8630 Stellar Crane

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 7150-Fleet Management

Assigned Staff (Presenter): Jose Cuellar

Summary
The BPUB Purchasing Department received a quote dated August 20, 2025, from State Contract vendor Altec Industries, Inc. of Burnsville, NC. Sourcewell #110421-ALT applies.

This new utility service truck will replace Unit 443, which is assigned to Department 3230 - Water/Wastewater Lift Stations and is used for the maintenance and repair of 177 BPUB lift stations throughout the City of Brownsville. Unit 443 is 16 years old and has needed repairs due to the constant use by standby crews for service calls and repairs. The BPUB Vehicle and Heavy Equipment Committee has reviewed and approved the replacement with funding allocation granted from the Finance Department.

Unit Number	Current Description	Proposed
443	2009 Chevrolet C6500 Knuckle Boom	2024 Chevrolet 6500 Utility Service Truck with 8630 Stellar Crane

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted	X	Bid Award	Reallocation	No Fiscal Impact

Amount Requested: 215,485.00

Source of Funding: 400-3230-392501-S13925-EQ22

Recommended Motion

BPUB staff recommends approval to purchase one (1) 2024 Chevrolet 6500 Utility Service Truck with 8630 Stellar Crane from Altec Industries, Inc. of Burnsville, NC, for a grand total amount of $215,485.00.

BROWNSVILLE
PUBLIC UTILITIES BOARD

PURCHASING - BID TABULATION

Quantity		Description	Gunn Auto Group	Altec	Performance Truck-Houston	Doggett Freightliner
1	EA	Stellar TMAX1-11 Aluminum Mechanics Body truck with hydraulic service crane	$216,289.30	$215,485.00	$234,980.00	
		State Contract #	Pace Cooperative #P00302	Sourcewell #110421-ALT	BuyBoard #723-23	No response
COMMENTS: Award to						

GUNN Acura
11911 IH 10 West
San Antonio, TX 78230
Phone (210) 696-2232

GUNN BUICK GMC
16440 IH 35 North
Selma TX 78154
Phone (210) 599-5600

GUNN CHEVROLET
16550 IH 35 North
Selma TX 78154
Phone (210) 599-5000

GUNN Honda
14610 IH 10 West
San Antonio, TX 78249
Phone: (210) 680-3371

GUNN NISSAN
750 NE LOOP 410
San Antonio, TX 78209
Phone (210) 496-0806

GUNN NISSAN of DENTON
5650 S Interstate 35 E
Corinth, TX 76210
Phone (940) 270-9000

DEAL WORKSHEET

Deal # _____

BUYER INFORMATION

Date 07/21/2025
Buyer's Name Brownsville Public Utilities Board
Co-Buyer's Name _____
Business Name Brownsville Public Utilities Board
Address 1155 FM Highway 511P O Box 3270
City & State Brownsville Zip 78523
Home Phone _____ Bus. Phone _____
Cell Phone (956) 983-6366 E-Mail dsolitaire@brownsville-pub
Est. Delivery Date _____ Customer # _____
SalesPerson 1 Jose Leonides Castil SalesPerson 1 ID # 036
SalesPerson 2 _____ SalesPerson 2 ID # _____

TRADE-IN INFORMATION

Yr. ____ Make _____ Model _____ Miles _____
Lic # _____ Vin # _____
Lienholder _____
Acct # _____ Payoff _____ Good Until _____
Lienholder Address _____
City & State _____
Phone # _____ Quoted by _____

TRADE-IN INFORMATION

Yr. ____ Make _____ Model _____ Miles _____
Lic # _____ Vin # _____
Lienholder _____
Acct # _____ Payoff _____ Good Until _____
Lienholder Address _____
City & State _____
Phone # _____ Quoted by _____

Stock # J240514 Vin # 3C7WRNFL0RG378409
Year 2024 Make Ram
Model 5500 Chassis Cab Model Trim Tradesman
Miles 11 Color Bright White Clearco
M.S.R.P. $78,805.00 Discount $6.706.00 O.S.P. $72.099.00

Dealer Installed Accessories *

1.	7630 Stellar Crane	$129,667.00
2.	Pace Coop Fee	$300.00
3.	Delivery	$800.00
4.		
5.		
6.		
7.		

Selling Price	$74,599.00
Plus Owed Accessories	$130,767.00
Selling Price w/ Accessories	$205,366.00
Sales Services Fee	
Trade-In Appraised Value	$0.00
Factory Rebate(s), if any	$2,500.00
Sub-Total	$202,866.00
State Motor Vehicle Sales Tax	$12,679.13
Dealer's Inventory Tax	$323.17
Lic., Title, Insp., R&B, Htag, Ins. Ver., Sys. Fees	$196.00
Balance Due on Trade-In	$0.00
Documentary Fee	$225.00
Total	$216,289.30
Deposit Receipt #	
Cash Down Receipt #	$0.00
Amount to Finance	$216,289.30

Payment estimates are based on a standard rate presented to all Gunn customers. Specific terms are subject to each individual customer's ability to meet the financial criteria established by third party lenders. Therefore, the terms shown above are not binding and are subject to change based upon individual customer qualifications.

Date 07/21/2025 _____ Buyer's / Co-Buyer's Signature: _____ Accepted _____

Altec Industries, Inc.

Quote Number: 1464787
Opportunity Number: 25165165
Sourcewell Contract #: 110421-ALT
Date: 8/20/2025

Quoted for: Brownsville Public Utilities Board
Altec Account Manager: Tyler Hardie

REFERENCE ALTEC MODEL		Sourcewell Price
CB-S	Crane Service Body (Steel) with Auto Crane HC-6 Mounted On Ford F550	$208,046

(A.) SOURCEWELL OPTIONS ON CONTRACT (Unit)

1			
2			
3			
4			

(A1.) SOURCEWELL OPTIONS ON CONTRACT (General)

1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
		SOURCEWELL OPTIONS TOTAL:	$208,046

(B.) OPEN MARKET ITEMS *(Customer Requested)*

1	UNIT		$0
2	UNIT & HYDRAULIC ACC		$0
3	BODY	Stellar	$8,822
4	BODY & CHASSIS ACC		$0
5	ELECTRICAL		$0
6	FINISHING		$0
7	CHASSIS	Chevy ILO Ford	-$5,185
8	OTHER	Altec MY Price Adjustment	-$2,770
		OPEN MARKET OPTIONS TOTAL:	$867

SUB-TOTAL FOR UNIT/BODY/CHASSIS:	$208,913.00
Delivery to Customer:	$6,572.00
TOTAL FOR UNIT/BODY/CHASSIS:	$215,485.00

(C.) ADDITIONAL ITEMS (items are not included in total above)

1			
2			
3			
4			

Pricing valid for 45 days

NOTES

PRICING: Altec will make every effort to honor this quotation, subject to the following provisions. Prices for equipment with production start dates 12 months and beyond are considered budgetary due to potential cost inflation, market volatility, and tariff implications. These prices will be reviewed based on market conditions and confirmed closer to the production date. Quotes and orders with chassis model years beyond the current open order bank are estimates only. Altec's turn-key pricing is subject to change based on chassis pricing received from the OEM. Chassis model year, specifications, and price will be reviewed and confirmed when specific model year information becomes available from the OEM, and any chassis price difference, including adjustments for tariffs, will be passed through to the customer.

PAINT COLOR: White to match chassis, unless otherwise specified
WARRANTY: Standard Altec Warranty for Aerials and Derricks - One (1) year parts warranty One (1) year labor warranty Ninety (90) days
TO ORDER: To order, please contact the Altec Account Manager listed above.
CHASSIS: Per Altec Commercial Standard
DELIVERY: TBD Based on availability, FOB Customer Location
TERMS: Net 30 days
BEST VALUE: Altec boasts the following "Best Value" features: Altec ISO Grip Controls for Extra Protection, Only Lifetime Warranty on Structural Components in Industry, Largest Service Network in Industry (Domestic and Overseas), Altec SENTRY Web/CD Based Training, Dedicated/Direct Gov't Sales Manager, In-Service Training with Every Order.
TRADE-IN: Please ask your Altec Account Manager for more information

August 19, 2025
Our 96th Year

Ship To:
ALTEC INDUSTRIES PLANT 702
150 ALTEC DRIVE
BURNSVILLE, NC 28714
US

Attn:
Phone:
Email:

Bill To:
ALTEC INDUSTRIES PLANT 702
PO BOX 130
BURNSVILLE, NC 28714-0130
US

Altec Sales Order:	8846005	**X7 Discrete Job:**	1049817278
Altec Quotation Number:	1833882 - 2	**X7 Configured Item:**	000702000-44082977
Run Number:	1486991	**Quantity:**	1
Account Manager:	0888 No Sales Credit	**X4 Discrete Job:**	
Technical Sales Rep:	Brennan Neill	**X4 Configured Item:**	
Reference WO:	Start From-Stock CB	**System Engineer:**	
Customer Inspection:		**Structural Engineer:**	
Customer Truck Number:		**Line Set Date:**	08/06/2025

Item	Description	Qty
	Unit and Hydraulic Acc.	
1.	Additional Unit/Hydraulic Accessory	1
	Sales Text: Stellar Crane Body Package: **- Stellar 8630 Telescopic Crane 53,100 Ft/lb. rated, 8,600 lb. maximum capacity.** **- 30' full hydraulic reach - CDT pro equipped proportional radio remote control.** **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
2.	Additional Unit/Hydraulic Accessory	1
	Sales Text: Hydraulic Tank Assembly - Stellar **Hydraulic Oil - 30 gallon.** **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
	Body	
3.	Custom Body Supplier	1
4.	Custom Body	1
	Sales Text: Stellar TMAX 1-11 Steel Body **- SS 1st Vertical: (1) CTECH 8 Drawer Cabinet** **- SS Horizontal: (3) Shelves with (3) dividers 17.63"W x 19.00"D**	

Item	Description	Qty
	- SS Rear Vertical: (1) shelf with 3 dividers 52.44"W x 19.00"D	
	- CS 1st Vertical: (3) shelves with (3) dividers 24.38"W x 19.00"D	
	- CS 1st Vertical: Divider Kit with shelves 19"W with Bottle Holders	
	- CS Horizontal: (3) shelves with (3) dividers 21"W x 19"D	
	- CS Rear: (1) shelf with (3) dividers 52.44"W x 19"D	
	- Black Grab handle mounted to rear side pack and bumper	
	- TMAX aluminum tailgate - 12" tall, painted black. **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
	Body and Chassis Accessories	
5.	Additional Body/Chassis Accessory	1
	Sales Text: Tinik Compressor	
	- Hydraulic Driven Air Compressor	
	- Air Hose Reel 1/2 X 50	
	- Velvac Air Tank: 6.44 gallon tank capacity, 125 psi Max Op Pressure	
	Last Updated By: Brennan Neill on 17-JUN-2025 13:11	
6.	Additional Body/Chassis Accessory	1
	Sales Text: SuperSprings installed. **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
7.	Additional Body/Chassis Accessory	1
	Sales Text: Installed Altec Mud Flaps. **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
8.	Additional Body/Chassis Accessory	1
	Sales Text: (2) Wheel Chock Holders with Heavy Duty Wheel Chocks **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
9.	Additional Body/Chassis Accessory	1
	Sales Text: Welder plate **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
10.	Additional Body/Chassis Accessory	1
	Sales Text: - Rock guard adhesive - Black **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
11.	Additional Body/Chassis Accessory	1

Item	Description	Qty
	Sales Text: (2) Vise mounting plate mounted on work bench **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
12.	Additional Body/Chassis Accessory	1
	Sales Text: Slide out step for TMAX work bench bumper - Aluminum **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
13.	Additional Body/Chassis Accessory	1
	Sales Text: Ctech 8 drawer cabinet SS 1st Vertical. **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
14.	Additional Body/Chassis Accessory	1
	Sales Text: - 5 lb. Fire Extinguisher - DOT triangle Kit **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
	Electrical Accessories	
15.	Additional Electrical Accessory	1
	Sales Text: 4 Corner Strobe System - Amber **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
16.	Additional Electrical Accessory	1
	Sales Text: Freedom X 1200 Inverter Package: Truesine 1000W, 120AC/12VDC, Hardwire GFI outlet wired to inverter mounted in top of drawer unit Louvered vent in back side of compartment SS 1st Vertical **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
17.	Additional Electrical Accessory	1
	Sales Text: 7-way plug **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
18.	Additional Electrical Accessory	1
	Sales Text: LED Flood Light Kit: - (1) installed on boom support - (1) installed SS behind compressor - (1) installed on each rear taillight box. **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
19.	Additional Electrical Accessory	1
	Sales Text: LED Compartment Light Kit	

Item	Description	Qty
	Last Updated By: Brennan Neill on 17-JUN-2025 13:11	
20.	Additional Electrical Accessory	1
	Sales Text: OEM Supplied camera installed. **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
21.	Additional Electrical Accessory	1
	Sales Text: Backup Alarm. **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
	Finishing Details	
22.	Direct Ship to Upfitter	1
	Sales Text: ITU **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
23.	Additional Finishing Detail	1
	Sales Text: - Height Placard **- Hydraulic Fluid Placard** **- Manual Packet in pouch** **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
24.	Additional Finishing Detail	1
	Sales Text: Spray on bed liner for load bed walls and floor - Black **Spray on bed liner for work bench bumper - Black** **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
	Chassis	
25.	Altec Supplied Chassis	1
26.	Chassis	1
27.	2024 Model Year	1
28.	Other Chassis Make And Model	1
	Sales Text: 6500 **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
29.	Dual Rear Wheel	1
30.	4x4	1
31.	Chassis Cab	1
32.	Regular Cab	1
33.	AM/FM Radio	1

Item	Description	Qty
34.	Bluetooth	1
35.	Block Heater	1
36.	Running Boards (Supplied By Chassis OEM)	1
37.	Trailer Brake Controller (Factory Installed)	1
38.	Other Exterior Cab Options	1
	Sales Text: Side Mirrors Code DPN **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
39.	12V DC Power Outlet	1
40.	Air Conditioning	1
41.	Backup Camera, OEM Supplied	1
42.	Keyless Entry	1
43.	Power Door Locks	1
44.	Power Windows	1
45.	Tilt Steering Wheel	1
46.	84 Clear CA (Round To Next Whole Number)	1
47.	GVWR 23,500 LBs	1
48.	8,000 LBS Front GAWR	1
49.	15,500 LBS Rear GAWR	1
50.	Spring Suspension	1
51.	Duramax 6600 6.6L	1
52.	Diesel	1
53.	Other Transmission	1
	Sales Text: Allison 2750RDS **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
54.	N2L - GM 40 Gallon Fuel Tank (Rear)	1
55.	Other Chassis DEF Tank	1
	Sales Text: Chevrolet 6.75 Gallon DEF Tank (under cab right hand) **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
56.	Other Exhaust	1
	Sales Text: Chevy 45/55/6500 Rear Exit Exhaust **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	

Item	Description	Qty
57.	No CARB Clean Idle Certification Required	1
58.	No EPA Clean Idle Certification Required	1
59.	EPA Emissions	1
60.	Hydraulic Brakes	1
61.	Park Brake At Rear Differential Pinion	1
62.	Single Alternator (220 amp Minimum)	1
63.	Vinyl Split Bench Seat	1
64.	Additional Chassis Option **Sales Text: Fog Lights Code T3U** **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	1
65.	Additional Chassis Option **Sales Text: NZZ- GM Skid Plate to Protect Transfer Case** **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	1
66.	Additional Chassis Option **Sales Text: 7Y8 - Dual Chassis Batteries with 1300 CCA** **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	1
67.	Additional Chassis Option **Sales Text: FPF - Manual Regeneration** **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	1
68.	Additional Chassis Option **Sales Text: VK3 - License Plate Kit** **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	1
69.	Additional Chassis Option **Sales Text: UEH - Overhead Switch Panel** **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	1
70.	Additional Chassis Option **Sales Text: V76 - Recovery Hooks** **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	1
71.	Additional Chassis Option **Sales Text: PTO - GM PTO Throttle Wiring** **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	1
72.	Additional Chassis Option **Sales Text: Chevrolet - G80 - Locking Differential** **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	1

Item	Description	Qty
73.	Additional Chassis Option	1
	Sales Text: 9L7 - Chassis Supplied Upfitter Switches **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
	Miscellaneous	
74.	Other	1
	Sales Text: ITU **Last Updated By: Brennan Neill on 17-JUN-2025 13:11**	
75.	Non-CARB Registered State	1

Altec Industries, Inc.

BY _____

Brennan Neill , Technical Sales Representative

Unselected Items

Item Number	Description

New Selected Items

Item Number	Description

PERFORMANCE TRUCK - HOUSTON

6855 North Loop 610 East, Houston, 8 77028

Phone: (713) 844-7111

BUYER'S ORDER

Date Prepared: 08-13-2025	Delivery Date: 08-20-2025	Salesman: Drew Vest	Branch: Houston
Purchaser: Brownsville Public Utilities		Telephone: 956-983-6100 Fax:	
Mailing Address: 1425 Robinhood Dr	City: Brownsville	State: TX Zip: 78521	County:
Physical Address: 1425 Robinhood Dr	City: Brownsville	State: TX Zip: 78521	County:
Description: NEW 2025 KENWORTH T280, Unit ID # 283576			Email Address: dsolitaire@brownsville-pub.com
Mileage:	Color: L0006 White	NOTE: Sales tax and license fee may apply but are not included in this quote.	
VIN: 2NK3HM6X2SM182712	Comments: BUY BOARD CONTRACT 723-23		
Purchaser's Agent: Diane Solitaire	Title: Manager	License Type: Commercial	Account # Brownsville PU

LICENSE - TITLE INFORMATION

Months: 12	Tractor:	Truck: X	Trailer:	Body Type: OTHER	Color:	Tons:	GCW: 26000
Apportioned:	IMC #	Combination:	Com'l: X	Token Trailer:	Gas:	Diesel: X	

INSURANCE INFORMATION

AGENCY:

NAME: PHONE:

LIEN INFORMATION

NAME: LIEN DATE:

ADDRESS: PHONE:

CITY, STATE, ZIP:

COMMENTS:

AMOUNT: NAME:

ADDITIONAL INFORMATION

THIS PROPOSAL IS FOR VIN 182712 FOR ASAP DELIVERY.

BUY BOARD CONTRACT #723-23

NEW 2025 KENWORTH T280 CHASSIS

PACCAR PX7 ENGINE (300 HP) / ALLISON 2500RDS TRANSMISSION

STELLAR ALUM TMAX2-11 MECHANICS BODY INSTALLED (11 ft)

DELIVERY TO BROWNSVILLE FROM HOUSTON INCLUDED

SELLING PRICE*	234,720.00
ACCESSORIES	-
CASH PRICE W/ACCESS.	234,720.00
TRADE IN ALLOWANCE	-
NET CASH DIFFERENCE	234,720.00
FEDERAL RETAIL EXCISE TAX	-
NET PRICE	**234,720.00**
STATE SALES TAX	-
LICENSE MO. & FEE	-
TITLE FEE (INCLUDES $5 TAG FEE)	10.00
COMMERCIAL INSPECTION FEE	-
DEALER'S INVENTORY TAX	-
DOCUMENTARY FEE**	250.00
EXTENDED WARRANTY	-
SUBTOTAL	234,980.00
BALANCE OWED ON TRADE	-
SUBTOTAL	234,980.00
PREPAYMENT	-
BALANCE DUE UPON DELIVERY	234,980.00

DISCLAIMER OF WARRANTY

Any warranties on the products sold hereby are those made by the manufacturer. The seller, CLEVELAND MACK SALES, INC., PERFORMANCE TRUCK OR PERFORMANCE TRAILER, hereby expressly disclaims all warranties, either express or implied, including any implied warranty of merchantability or fitness for a particular purpose, and CLEVELAND MACK SALES, INC., PERFORMANCE TRUCK OR PERFORMANCE TRAILER neither assumes nor authorizes any other person to assume for it any liability in connection with the sale of said products.

*** PRICE IS SUBJECT TO INDUSTRY AND ENVIRONMENTAL COST IMPACTS BEYOND THE CONTROL OF PERFORMANCE TRUCK**

** A DOCUMENTARY FEE IS NOT AN OFFICIAL FEE. A DOCUMENTARY FEE IS NOT REQUIRED BY LAW, BUT MAY BE CHARGED TO BUYERS FOR HANDLING DOCUMENTS RELATING TO THE SALE. A DOCUMENTARY FEE MAY NOT EXCEED A REASONABLE AMOUNT AGREED TO BY THE PARTIES. THIS NOTICE IS REQUIRED BY LAW.

Vehicle(s) are subject to prior sale and will not be held more than five working days.

PURCHASER _____

SALESPERSON _____

THIS ORDER NOT BINDING UNTIL ACCEPTED BY DEALER.

ACCEPTED BY _____

KENWORTH CHASSIS FINAL BILL PAGE 001
VMXXR036-1 FOR VIN 2NK3HM6X2SM182712 AS OF 11/08/24
UNIT TYPE 2 OF FLEET 182712 THRU 182715
DEALER CODE - C359 CUSTOMER NO - O5OW DATES
NAME AND ADDRESS CURRY SUPPLY CO REQ DELV 12/31/24
PERFORMANCE TRUCK - CLEVELAN
DELIVERY 11/08/24
1287 US HIGHWAY 59 N T280 11FT MECHANIC TRK PRIC EFF 11/08/24

CLEVELAND TX 77327-2877
PREVIOUS CHASSIS NO. 172602
THE FOLLOWING LIST DESCRIBES ALL COMPONENTS USED FOR THIS CHASSIS
DIMENSIONS AND WEIGHTS FOR THE ENTIRE ORDER ARE STATED IN CUSTOMARY.

APPLICATION
COMMODITY HAULED 0091090 GENERAL FREIGHT

INTENDED SERVICE 0093005 LOCAL PICKUP & DELIVERY

BODY
BODY TYPE 0095125 SERVICE BODY

BODY LENGTH 144.00 IN BODY HEIGHT 144.00 IN
MAX LADEN WEIGHT 4000.00 LBS
TRAILER
TRAILER TYPE

TRAILER LENGTH .00 FT TRAILER HEIGHT .00 FT
KINGPIN .00 IN CTR LINE AXLE GRP .00 IN
CORNER RADIUS .00 IN NO TRAILER AXLES 00
OPERATING AREA RESTRICTIONS
LENGTH 75.00 FT WIDTH 102.00 IN HEIGHT 13.50 FT
**** DEALER ASSIGNED:
CHASSIS
FRONT AXLE LOAD 10000.00 LBS REAR AXLE LOAD 20000.00 LBS GCW 26000.00 LBS
WHEELBASE 156.00 IN FAX/BOC 67.50 IN CAB/AXLE 88.50 IN
CAB/EOF 140.50 IN MAXIMUM GRADE 06 PERCENT HIGHWAY 089 % CLASS B 010
% CLASS C 001
% CLASS D 000

UNIT TYPE 2 OF FLEET 182712 THRU 182715

SPECIAL REQUIREMENTS

SPECIAL RESTRICTIONS 0098025 U.S. DOMESTIC REGISTRY

ENGINEERING ASSIGNED RATINGS

GAWR FRONT: 10,000.00 LBS
GAWR FIRST INTER 0.00 LBS SECOND INTER 0.00 LBS
GAWR REAR: 20,000.00 LBS
GVWR: 26,000.00 LBS

CODE	DESCRIPTION
	BASE MODEL
0000280	T280 SERIES CONVENTIONAL
0070075	T280 Aero Hood
0080314	EPA CLEAN IDLE LABEL- PACCAR PX ENGINES
0090142	T280
0098443	STATE OF REGISTRY: TEXAS
	ENGINE AND ENGINE EQUIPMENT
0130124	ENG: PACCAR PX-7 300, 2024
	300@2600 660@1400, W/ TURBO EXH BRK
N0920	C399 120...STANDARD MAXIMUM SPEED LIMIT
N0922	C402 0.....EXPIRATION DISTANCE (N207)
N0926	C121 75....MAX VEHICLE SPEED IN TOP GEA
N0930	C128 75....MAX CRUISE CONTROL SPEED
N0936	C400 252...RESERVE SPEED FUNCTION RESET
N0938	C334 0.....MAXIMUM CYCLE DISTANCE (N202
N0940	C401 10....MAXIMUM ACTIVE DISTANCE (N20
N0942	C333 0.....RESERVE SPEED LIMIT OFFSET (
N0944	C234 YES...ENGINE PROTECTION SHTDWN
N0946	C231 NO....GEAR DOWN PROTECTION
N0948	C132 1400..MAX PTO SPEED
N0950	C239 NO....CRUISE CONTROL AUTO RESUME
N0952	C238 NO....AUTO ENGINE BRAKE IN CRUISE
N0954	C395 0.....EXPIRATION DISTANCE (N209)
N0956	C225 NO....ENABLE IDLE SHUTDOWN PARK BR
N0958	C133 5.....IDLE SHTDWN TIME
N0960	C396 YES...ENABLE IMPENDING SHUTDOWN WA
N0962	C397 60....TIMER FOR IMPENDING SHUTDOWN
N0964	C206 35....ENGINE LOAD THRESHOLD
N0968	C233 NO....IDLE SHTDWN OVERRIDE
N0972	C382 YES...ENABLE HOT AMBIENT AUTOMATIC
N0974	C188 40....LOW AMBIENT TEMPERATURE THRE
N0976	C189 60....INTERMEDIATE AMBIENT TEMPERA
N0978	C190 80....HIGH AMBIENT TEMPERATURE THR
1000046	EPA EMISSIONS WARRANTY ENGINE
1000122	2024 SERIES EMISSIONS ENGINE
1000151	PREMIERSPEC
1000242	PT Optimization analysis: Fuel Economy
	fuel efficiency results
1000257	Customer's Typical Operating Spd:70 MPH
1000524	Year of Registration: 2024
1000684	Effective VSL Setting NA
1000858	Engine Idle Shutdown Timer Disabled
1000891	Eff EIST NA Expiration Miles
	Use only with MX and Cummins engines
1002060	Air compressor:18.7 CFM FOR Cummins AND
	PACCAR PX engines.
1041399	AIR CLEANER: COMPOSITE ENGINE MTD
	FOR 2.1M MD

UNIT TYPE 2 OF FLEET 182712 THRU 182715

CODE	DESCRIPTION
1098003	AIR RESTRICTION INDICATOR: MECHANICAL MTD ON AIR CLEANER
1105261	FAN HUB:HORTON ON/OFF FOR PX-7 OR B6.7N
1121231	COOLING MODULE: 2.1M MD AERO HOOD 1000 SQ IN
1160214	BUG SCREEN: BEHIND GRILLE
1247263	EXH; SING CAN 2024 RH UND W/ RH SOC VERT TP
1290124	Tailpipe: 5" Single 24" 45 Deg Curved
1321102	FUEL FILTER: PACCAR 2.1M MD PX-7, PX-9 FUEL/WATER SEPARATOR, 2021 AND LATER
1321200	Run Aid:None *For Fuel Filter
1321300	Start Aid:None *For Fuel Filter
1504006	ENGINE BLOCK HTR: 120V 750W FOR PX-7 & B6.7N, 1000W FOR PX9 & ISL9
1816160	ALTERNATOR: 160 AMP BRUSH TYPE
1821275	BATT: 3 AGM GP31 THR (925) 2775 CCA. REQ 2.1M W/ ICBB
1836106	MITSUBISHI 105P55 12V STARTER W/CUMMINS AND PX ENGINES
1901005	JUMP START TERMINALS:FRAME MT BOC BELOW TOP OF FRAME FLANGE
1901019	REMOTE PTO/THROTTLE, 12-PIN, 250K EOF, J1939, REMOTE CONTROL PROVISION
	MAIN TRANSMISSION AND CLUTCH
2010643	TRANS:ALLISON 2500RDS 6 SPD GEN 6,W/PTO
2401405	D/L: 2 DANA 1710 W/ 1 CB
2410018	TORQUE CONVERTER INCLD W/ALLISON TRANS
2410019	TRANSMISSION APPROVAL RECEIVED, SEE NAR NARRATIVE N2060 FOR RECEIVAL DATE
2410153	PUSH BTN CTRL: CONSOLE MTD FOR ALLISON 2.1M MD ONLY
2410204	ALLISON FUEL SENSE: DELETE
2410310	ALLISON NEUTRAL AT STOP
2410405	ALLISON HS, EVS, RDS PACKAGE 354 FOR 1000, 2100-2200, 2500 SERIES TRANS
2410421	TORQUE CONVERTER:TC221 F/1000,2000,2100 2500 W/ MED DUTY CHASSIS
2429097	C/I 1ST ALLISON 1000/2000 TRANS PTO 9 OCLOCK POSITION
N2410	SCAAN193103 REC.09/18/2024
	FRONT AXLE AND EQUIPMENT
2531103	FR HENDRICKSON STEERTEK NXT 10K STD TRACK 3.32" DROP
2621310	FR BRK:BENDIX ES 16.5X5 MAX CAP 14.6K
2690031	FR BRK DRUM:TRUTURN LITE 16.5X5" 14.6K
2702500	FR IRON HUB PIL MNT MAX CAP 14.6K 11.25" BC
2741970	FR CONMET PRESET PLUS HUB PKG
2750001	FR HUBCAP VENTED
2765001	FR AUTO SLACK ADJ FOR DRUM BRKS
2882001	FR SPRG MONOLEAF 10K W/SHOCKS
2895223	PWR STRG SING GEAR, F/AIR BRKS 13.2K

UNIT TYPE 2 OF FLEET 182712 THRU 182715

CODE	DESCRIPTION
2900055	5 MM FRT SUSP SPACER BLOCK
2900612	THREADED FR SPRG BUSHINGS IN PLACE OF ELASTOMERIC, 2.1M MD
	REAR AXLE AND EQUIPMENT
3031000	RR DANA SPCR S20-140 20K RATED SING /AIR BRK
3200529	REAR AXLE RATIO-5.29
3330004	RR BRK:BENDIX ES S-CAM 16.5X7" SING EXTENDED SERVICE
3392007	RR BRK DRUM:CAST SINGLE FOR USE W/ 15x8.625", 16.5X7" OR 16.5X8.625" BRK
3403220	RR HUB:IRON HUB PIL SING 11.25" BC 26K REQS "R" SERIES OUTER ENDS
3441971	RR CONMET PRESET PLUS HUB PKG:SING
3465001	RR AUTO SLACK ADJUST:SINGLE FOR DRUM BRKS
3485007	RR SPRING BRK:3030 LONGSTROKE SING. FOR DRUM BRKS.
3495226	ABS:BENDIX 4S/4M FR WHL+2 GRP RR WHL*AVL ONLY W/AIR BRK
3531021	TRAC-LOK, LIMITED SLIP DIFF:S14-110/130 S17/S19/S20/S21-140
3636421	REYCO 79KB TAPERLEAF 21K SING*MED DUTY NOT RR ADB COMPATIBLE
3836310	REAR SHOCK ABSORBERS F/REYCO 79KB
	TIRES, WHEELS & RIMS
4080217	FR CN HSR3 11R22.5 14PR PART: CN05124370000 FET: 50
4283250	RR YO TY517 MC2 11R22.5 14PR PART: Y051772 FET: 100
4900004	REAR TIRE QUANTITY: 4
5043550	FR WHL ALCOA ULA18 22.5X8.25 AL HUB PIL ADB COMPAT, HIGH POLISH
5243550	RR WHL ALCOA ULA18 22.5X8.25 AL HUB PIL AIR DISC BRK, HIGH POLISH
5900004	REAR WHEEL/RIM QUANTITY: 4
	FRAME AND EQUIPMENT
6054250	FRAME RAILS: 10-5/8 X 5/16" STL TO 308" SECTION MOD:14.80, RBM:1,776,000 LBS
6308715	BUMPER: AERODYNAMIC, CHROME, STEEL REQS BUMPER SETTING CODE
6319040	40 INCH BUMPER SETTING*REQS BUMPER CODE
6321010	FRONT TOW LOOPS: 2
6405000	BATT BOX: STL IN CAB, UNDER RIDER SEAT OR IN STAND ALONE BOX, INCL BATT DISC
6409906	BATTERY BOX LOCATION: IN CAB UNDER RIDER SEAT
6451125	DPF/SCR BOX NATURAL END PLATES AND NATURAL COVER
6490138	STAMPED STL INTERM/FILL IN C/M 2.1M MD
6490432	WELDED REAR CAB SUPPORT 2.1M MD
6679021	CLS 6-26K GVWR,AIR BRKS,REQ GAWR 10/20K REQ RATNG FR 10K/RR 20K AX,23K SUSP MAX

UNIT TYPE 2 OF FLEET 182712 THRU 182715

CODE	DESCRIPTION
6679962	***DLR/CUST ACCEPTS FINAL CHASSIS FRAME RAKE BASED ON PRE-BILL REVIEW** RAKE BASED ON PRE-BILL REVIEW**
6742009	SQUARE END OF FRAME: W/O C/M
	FUEL TANKS AND EQUIPMENT
7140050	FUEL TANK:50 US GAL D-SHAPE RECT AL UND RPL, WITH NON-SLIP STEP
7722170	DEF TANK: SMALL, 5.5 GAL USE W/ D-SHAPE FUEL TANK
7839006	POLISHED FUEL TANK STEPS 2.1M MD
7840015	POLISH ONLY: 1 ALUMINUM TANK
7840038	POLISHED COVER: 1 DEF TANK ANY SIZE
7889061	POL STRAPS: 1 TANK ANY SIZE
7889203	DEF TO FUEL FILL RATIO 2:1 OR GREATER
7889245	ANTI-SIPHON DEVICE F/TANK FILLER NECK ANY NUMBER OF TANKS
7889606	DEF TANK LOC: LH UNDER CAB 2.1M MD
7920050	Location: 50 gal fuel tank LH under cab
	CAB AND EQUIPMENT
8024311	CAB: STAMPED ALUM CURVED WINDSHIELD LED MARKERS *REQ SEPARATE ROOF CODE
8090154	HOOD: SHORT AERO W/ CHROME CROWN
8108011	Htr/Air Con w/defrst & auto temp ctrl *48K BTU/hr heater *Daycab/40in SLPR
8201013	STEERING WHEEL: 18" 4-SPK
8201200	STRG COLUMN:ADJ TELESCOPNG TILT *CODE F/18" OR F/20" STRG WHEEL*
8203060	5 SETS OF KEYS. REPLACES STANDARD (2 SETS OF KEYS).
8205139	KW DOES NOT GUARANTEE PTO CLEARANCE W/ ALLISON TRANSMISSIONS
8205177	DASH SWITCH:1ST ALLISON-MOUNTED PTO
8205291	INFO FOR C/I PTO: MUNCIE 6 BOLT
8208477	SW: 4 SPARES WIRED TO POWER WIRES TERMINATE BOC
8222413	GAU: DD VIRTUAL GAUGE - MANIFOLD PRESSURE BOOST
8222414	GAU: DD VIRTUAL GAUGE - ENGINE PERCENT TORQUE
8222418	GAU: DD VIRTUAL GAUGE - ENGINE HOURS INSTRUMENT CLUSTER
8222419	GAU: DD VIRTUAL GAUGE - VOLTS INSTRUMENT CLUSTER
8282024	MAIN INSTRUMENT PKG 7" DISPLAY
8282109	LARGE FLAT PANEL ON DASH FOR C/I CNTRLS REPL STORAGE BUCKET
8330591	INT TRIM PKG: 2.1M MD GRAY FOAM BACKING CLOTH HEADLINER W/GRAY VISOR/SEAT COLOR
8410122	DR SEAT: KW AIR SEAT HB VINYL DUAL ARMREST W/COVER
8450102	RD SEAT: KW BATT BOX HB VINYL NO ARMREST

UNIT TYPE 2 OF FLEET 182712 THRU 182715

CODE	DESCRIPTION
8601432	KENWORTH RADIO DEA710 AM/FM/WB/USB, BLUETOOTH
8698965	SPEAKER PACKAGE FOR CAB: (2) SPEAKERS B-PILLAR
8699933	CB INSTALL KIT: C/I CTR MTD OF HEADER W/DUAL ANT LH/RH MIRRORS
8700161	FOOTWELL LIGHT: RED LENS & SWITCH
8700196	TURN SIGNAL: SELF-CANCELLING
8700283	LH & RH TRIP LEDGE RAIN DEFLECTORS
8700501	METAL INT DOOR PANEL KICK PLATES
8700601	GLOBAL TELEMATICS UNIT
8800260	GRABHANDLE: 1 LONG RH MTD SOC EXHAUST
8800372	GRABHANDLE: LH, ERGONOMIC EXTERIOR, SIDE OF CAB
8800402	GRABHANDLES: DUAL CAB-INTERIOR,A-PILLAR MTD DASH WRAP & B-PILLAR MTD HANDLES
8832113	DAYLITE DOOR: KW W/ STD LH/RH ELEC DOOR LOCKS AND LH/RH ELEC WINDOW CONTROLS
8841642	AIR HORN: DUAL ROUND 26" LH/RH ROOF INCL AIR HORN COVER
8850139	LOOK-DOWN, PASS. DOOR, BLACK 11X6
8850841	MIRR SHELL: DUAL AERO CHROME
8860852	MIRR: DUAL KW AERO REAR VIEW MOTOR/HTD W/INTEGRAL CX
8871446	RR CAB WINDOW: FIXED 19"X36" NOT AVAILABLE W/SLEEPER
8890038	3.5 X 11.5IN PLASTIC RECORD HLDR MTD RR CAB PANEL*N/A W/SLPR OR 2 PERSON BENCH
8890101	WINDSHIELD: 1-PC BONDED-IN W/ CURVED GLASS
8890874	Kenworth Cab Air Suspension.
8891011	ROOF: RAISED PROFILE, STAMPED ALUM W/ ADDL HEAD ROOM & INT OVERHEAD STORAGE
	LIGHTS AND SIGNALS
9010803	HEADLAMPS: SING HALOGEN W/ DRL FENDER MTD
9022137	MARKER LIGHTS: 5 RECTANGULAR LED
9030052	LED STOP/TURN/TAIL: WITH 2 LED B/U LIGHTS AND W/ LED LICENSE PLATE
9090052	BRAKE LTS ON WHEN ENGINE BRAKE ACTIVE
9090180	BACKUP ALARM: TAILLIGHT BRACKET MOUNTED VARIABLE SELF ADJUSTING 82-102 DBA
9090849	POLYSWITCHES REPL FUSES: SWITCH WILL AUTO RESET AFTER REMOVAL OF EXCESS LOAD
	AIR EQUIPMENT
9101219	AIR DRYER: BENDIX AD-HF HTD PURAGUARD & EXTENDED PURGE
9108001	MOISTURE EJT VLV: PULL CABLE DRAIN
9140020	NYLON AIR TUBING: FRAME/CAB
N9100	9999995 THIS ORDER REPLACES 170300-304
	ORDER REVIEWED BY APPLICATIONS TECH:
9290231	RANDALL.HIENEMAN@PACCAR.COM
	GLIDER KITS AND ASSEMBLIES
9400060	SHIPPING ADDRESS CHANGE, SEE VMIT
	SPECIAL EQUIPMENT

UNIT TYPE 2 OF FLEET 182712 THRU 182715

CODE	DESCRIPTION		
9409852	GHG Secondary Manufacturer:		
	Does Not Apply		
9490206	WARNING TRIANGLE REFLECTOR KIT: 3		
	TRIANGLES IN PLASTIC CASE		
9490404	FIRE EXT: ONE 5# DRY CHEMICAL TYPE		
	MTD OUTBOARD OF DR. SEAT. CLASS ABC.		
9491652	EMUX ARCHITECTURE		
	PROMOTIONS		
	PAINT COLOR NUMBER		
9700000	PAINT COLOR NUMBER(S)		
N9702	A -	L0006EY	WHITE
N9720	FRAME	N0001EA	BLACK
	PAINT		
9943004	BUMPER UNPAINTED		
9943048	DAY CAB BULK PAINT		
9943050	Day Cab Standard Paint		
9944820	1 Color Paint Day Cab		
	White If No Color Specified		
9960006	***PAINT SKETCH VERIFIED***		
9965510	PAINT:BASE COAT/CLEAR COAT*REQS PAINT		
	EXTERIOR & PAINT COLOR L SERIES CODES*		
	ORDER INFORMATION		
9999995	CANCEL/REORDER CHASSIS		

** TOTAL ESTIMATED WEIGHT 9,662

QUOTE

Number ENG1013
Date Feb 6, 2025

Curry Supply Co
1477 DeGol Industrial Drive Hollidaysburg PA 16648

Sales Person Marshall Hale
Phone 281-428-6539
Fax 814-793-4877
Email mhale@currysupply.com

Sold To	Ship To (Billed separately at completion)	Bill To
Performance Kenworth Jason Ebel 6855 North Loop 610 E. Houston, TX 77028 United States **Phone** (713) 844-7111 **Mobile** error **Fax** **Email**	**Phone**	**Phone**

SPECIAL NOTES: #249587

Terms	Type	FOB	Lead Time
Deposit Required	Custom	Garner, IA	TBD

Line	Qty	Part No	Description	Unit Price	Ext. Price
1			**Build Notes:** **1. FIRE EXTINGUISHER TO BE INSTALLED ON TOP OF SS COMPARTMENT UTILIZING NUT STRUTS** **2. WIRE 4-WAY ROUND PLG - SSR IN TOP RIGHT CORNER - FOR MAGNETIC MOUNT LED WORK LIGHT**		
2			**Body**		
3	1	75728X	Stellar TMAX2-11 Aluminum Mechanic Body. Aluminum Side Packs, Aluminum Doors, Steel Crane Compartment. All compartments raised to 60", flush front bulkhead, torsion box understructure with isolated crane compartment to accommodate cranes up to Stellar 12630, Master-Lock system standard, exterior LED DOT light package, 22"D X 60"H side packs, 133" long, 21" work bench bumper with thru compartment, six (6) recessed cargo tie-downs, two (2) rear mounted grab handles, dual-seal automotive type compartment weather seal, rubber fenderettes, overlapped doors on SS1V, CS1V, overlapped doors on horizontal compartments, 12" fold down aluminum tailgate (painted black), 2 & 3-point stainless steel compression latches, stainless steel "Billet Style" hinges, spring loaded door stops, pintle hitch mount, prime painted, undercoated. - INSTALLED		
4	1	13594X	Mounting kit for TMAX2 - all lengths - INSTALLED		
5			**Equipment / Options**		
6	1	69645X	Stellar 46P hydraulic driven air compressor that produces 46 CFM @ 175 PSI, 4 cylinder 2 stage compressor, direct drive coupling, oil cooler, fan, and hydraulic motor. Includes steel base, enclosure, and a flip up lid. Dimensions: 34.5"L x 26"W x 29.5"H. Weight: 580 lbs		

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Your quote was prepared by: *Erik Snyder*

Line	Qty	Part No	Description	Unit Price	Ext. Price
			(dry). - INSTALLED		
7	1	88730X	Air compressor mounting kit to common rail on aluminum bodies for 46P/70P/45R/65R air compressors. Installed.		
8			**Air Options**		
9	1	15839X	22 gallon air tank with fittings, hose kit, mounting brackets, for Ford/IH TS and TMAX2 chassis, painted black - INSTALLED		
10	1	B0352X	FLR System - 1 outlet for air hose (filter, lubricator, regulator). Installed.		
11			**Hydraulic Options**		
12	1	70711X	Hydraulic reservoir, 35 gallon, bulkhead mounted, for Stellar body, painted black - INSTALLED		
13			**SS1VF**		
14	1	ENG	ENG Custom SS1VF Option 1-PN 123496X INVERTER 3000W PURE SINE GFCI UL SAMLEX INST		
15	1	18259AX	Heavy Duty Aluminum Drawer set, 45.5"H x 34"W x 18"D, 8-3", 2-5", 1-7" (incl. 2.5" riser) - INSTALLED		
16	1	98090X	Drawer LightBar for use on 34" wide drawers with a left hand wire harness. Installed.		
17			**SS1VR**		
18	3	72773X	Shelf with (3) dividers 17.63"W x 19.00"D - INSTALLED		
19			**SS Horizontal**		
20	1	23378AX	Heavy Duty Aluminum Drawer set, 13.5"H x 48"W x 18"D, 3-3" (incl. 2.5" riser) - INSTALLED		
21	1	98104X	Drawer LightBar for use on 48" wide drawers with a left hand wire harness (SS Horizontal). Installed.		
22	1	ENG	ENG Custom SSHORIZF Option 2-PN 60927X POWER STRIP SURGE SUP 3+3 OUTLETS 15FT CORD INST		
23			**CS1V**		
24	1	73116X	Divider kit with shelves 19.00 wide for oxy/acet in curb side 52" and 60" compartments. - INSTALLED		
25	1	14013X	Oxy-Acet Bottle Holder ASM - 2 Bottle Holder - INSTALLED		
26	1	94187X	Oxy-Acet Twin Hose Reel - Reelcraft with 50' twin hose - INSTALLED		
27			**CS2V**		
28	3	72865X	Shelf with (3) dividers 21"W x 19.00"D - INSTALLED		
29			**CS Horizontal**		
30	1	85811X	21 Drawer Steel Bolt Bin (16"H x 47.25"W x 17.25"D) - INSTALLED		
31			**CS Rear**		
32	1	16337X	1/2" x 50' hose reel with roller guide - exits rear of body		

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Line	Qty	Part No	Description	Unit Price	Ext. Price
33			**Universal Options**		
34	1	ENG	ENG Custom Universal Option 1-PN 42615X SPARE TIRE HOLDER ASM 904FG TA INST - CS FRONT		
35	1	ENG	ENG Custom Universal Option 2-(Qty 12) PN 79297 NUT STRUT CHANNEL .38-16X1.63		
36			**Body Mounted Options**		
37	1	85464X	Rock guard kit - Adhesive black, price included in price of body.		
38	1	92741X	Cab Guard - TMAX Aluminum Series Body - 50"W x 16"H (Not available with tarp and bow or sliding top) - INSTALLED		
39	1	63473X	Black Grab Handle - mounts to rear side pack and bumper. Installed.		
40	1	78167X	Mudflap Kit 24x24 Curry Supply Logo		
41	1	86100X	TMAX Aluminum Tailgate - 12" Tall, painted black. Price of painted tailgate included in body. Installed.		
42	1	134412X	Adjustable Boom Support - Octagon Booms - 33.5" to 51.5" - TMAX Aluminum Body ONLY - Roller Rest, painted black. Installed.		
43			**Bumper Mounted Options**		
44	1	ENG	ENG Custom Bumper Mount Option 1-PN 138404X Wire 4-Way Round Plug for 12V - Driver side Rear compartment in top right corner will be used for a magnetic mount led work light.		
45	1	59719X	Vise mounting plate - Receiver work bench mount		
46	1	78970X	Step, slide out for TMAX mechanics work bench bumper - INSTALLED		
47	1	43039X	Rear stabilizer up to 84,000 ft-lbs, hydraulic out/hydraulic down - for installation in bumper of Stellar TMAX 2 or equivalent body, painted black - INSTALLED		
48			**Light Options**		
49	1	88532X	LED Flood Light Kit - 4 lights - (1 near boom support, 1 SS behind compressor, 1 on each rear taillight box) - TMAX Aluminum Body ONLY - INSTALLED		
50	1	75739X	LED Compartment Light Kit - TMAX30K-11, TMAX1-11, TMAX2-11 - INSTALLED		
51	1	ENG	ENG Custom Light Option 8 - PN 74311X FLOOD LIGHT ASM LED MECH BODY INST		
52			**Safety Options**		
53	1	47290X	Fire Extinguisher - 10# ABC w/ mounting bracket. Installed.		
54	1	63890X	Back Up Alarm - ECCO 107 Db - INSTALLED		
55	1	5305X	ICC safety kit consisting of rechargeable 2.5# fire extinguisher and reflector kit - INSTALLED		

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ALL QUOTES VALID FOR 30 DAYS - ALL IN STOCK UNITS SUBJECT TO PRIOR SALE - PRICES BASED UPON TOTAL PURCHASE - ALL DELIVERY, TRAINING OR CONSULTING SERVICES TO BE BILLED AT PUBLISHED RATES FOR EACH ACTIVITY INVOLVED - WE SHALL NOT BE LIABLE FOR ANY LOSS OF PROFITS, BUSINESS, GOODWILL, DATA, INTERRUPTION OF BUSINESS, NOR FOR INCIDENTIAL OR CONSEQUENTIAL MERCHANTABILITY OR FITNESS OF PURPOSE, DAMAGES RELATED TO THIS AGREEEMENT.

Your quote was prepared by:	*Erik Snyder*

Line	Qty	Part No	Description	Unit Price	Ext. Price
56			**Electrical Options**		
57	1	37981X	Program speed control for Cummins engine. Installed.		
58	1	85450X	E-Link 2.0 Basic - Cab Mounted / Rear Mounted Manual Switches (Includes body harness and PDM) - INSTALLED		
59	1	35560	Dash Mount Kit - E-Link Basic/VEC		
60			**PTO/Pump Options**		
61	1	15685X	PTO, hot shift for automatic transmission for chassis larger than F550 - INSTALLED		
62	1	9023X	Hydraulic pump, tandem section for crane and compressor - INSTALLED		
63			**Paint & Finish**		
64	1	127979	Paint 9'-12' body Stellar White Paint, Axalta paint code 350407EX.		
65	1	36317	Spray on bed liner for load bed walls and floor - Black		
66	1	36315	Spray on bed liner for work bench bumper - Black		
67	1	ENG	ENG Custom Decal Option 3-PN 86073X DECAL KIT CURRY TMAX1 INST		
68			**Crane**		
69	1	119855X	NEW Stellar® 12630 Telescopic Crane - 77,800 ft/lb rated, 12,000 lb. maximum capacity - 30' full hydraulic reach - CDTpro™ equipped proportional radio remote control.-INSTALLED		
70	1	134833X	Crane Boom Tip Slim Light (New CDTpro Cranes Only) - Gravity Rotating - Dual LED Trilliant Lights For Bar Style Flip Sheave. Installed		
71	1	126473X	Decal kit for Curry Supply 76-145 NEW telescopic cranes with CDTpro. Installed		

All quotes may be subject to an imposed chassis and/or supplier surcharge prior to shipment of the completed unit. Cha

Any invoice not paid within thirty (30) days of billing is subject to a 1.5% monthly interest charge.

If customer terminates or cancels this sale prior to full delivery and payment, customer shall be liable for a cancellation fee per Curry Supply standard cancellation policy. Customer agrees to pay any Cancellation Fee within ten (10) days of the cancellation notice to Curry Supply.

ALL QUOTES VALID FOR 30 DAYS - ALL IN STOCK UNITS SUBJECT TO PRIOR SALE - PRICES BASED UPON TOTAL PURCHASE - ALL DELIVERY, TRAINING OR CONSULTING SERVICES TO BE BILLED AT PUBLISHED RATES FOR EACH ACTIVITY INVOLVED - WE SHALL NOT BE LIABLE FOR ANY LOSS OF PROFITS, BUSINESS, GOODWILL, DATA, INTERRUPTION OF BUSINESS, NOR FOR INCIDENTIAL OR CONSEQUENTIAL MERCHANTABILITY OR FITNESS OF PURPOSE, DAMAGES RELATED TO THIS AGREEEMENT.

Your quote was prepared by:	Erik Snyder

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.6 - Consideration and Possible Action for Proposal Award of the Geotextile Dewatering Bags, Drainage Medium and Impervious Membrane

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 3135-Resaca Maintenance

Assigned Staff (Presenter): Marie Leal

Summary
The Brownsville Public Utilities Board (BPUB) performs dredging and dewatering operations. A mechanical dewatering system was used as part of the resaca dredging operation that began in 2013 and continued to 2025. The majority of the existing dewatering equipment, outside of a few components, has now reached its useful life, is corroded, pitting, inefficient and unusable.

BPUB successfully piloted the use of geotextile dewatering bags with the use of current dredging equipment. The geotextile dewatering bags, drainage medium and impervious membrane are to be used to collect and dewater sediment/slurry that has accumulated in a BPUB raw water reservoir.

The BPUB Purchasing Department opened proposals on July 31, 2025 for the Geotextile Dewatering Bags, Drainage Medium and Impervious Membrane (P #076-025). Proposal invitation was advertised in The Brownsville Herald on July 12 and 19, 2025, posted on the BPUB webpage and emailed to eight (8) vendors with one (1) vendor responding.

Strategic Initiatives

Referring Committee
Name of Committees _____

Date of Meeting
Recommendation(s)
Vote(s)

Fiscal Impact

Budgeted	Bid Award	X	Reallocation	No Fiscal Impact

Amount Requested: $319,174.00

Source of Funding: 100-3135-7299-W62021-RSV1DR

Recommended Motion

BPUB staff recommends approval of proposal award for the Geotextile Dewatering Bags, Drainage Medium and Impervious Membrane to WaterSolve, LLC of Caledonia, Michigan, for a total amount of $319,174.00

BROWNSVILLE
PUBLIC UTILITIES BOARD

PROCUREMENT PACKAGE

Geotextile Dewatering Bags, Drainage Medium & Impervious Membrane

P #076-25

PROCUREMENT SUMMARY

I. INTERNAL BPUB CUSTOMER NEED

Requested by: Rene Mariscal, Division Manager for Water Resources, Conservation & Compliance

II. DATES ADVERTISED

July 12, 2025

July 19, 2025

III. VENDOR IDENTIFICATION STRATEGY

Eight (8) vendors were contacted

One (1) vendor responded – WaterSolve

IV. EVALUATION FORM

The rating chart is sent as a separate file (confidential)

V. GLOSSARY/PICTURES

Not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.7 - Consideration and Possible Action to Approve the Excess (Umbrella) Liability Insurance Renewal

Open/Closed Session
Consent Agenda Items

Action
Presentation
Approval
Contract

Executive Sponsor
Lead Department: 7120-Risk/Insurance Management

Assigned Staff (Presenter): Estrella Solorzano

Summary
The renewal process for the Brownsville Public Utilities Board's (BPUB) Excess (Umbrella) Liability Insurance was initiated with a request for a renewal quote by Associated Electric & Gas Insurance Services (AEGIS). BPUB Property and Liability insurance consultant, Arthur J. Gallagher Risk Management Services, LLC. (AJG) conducted an analysis of the renewal quote and is recommending the renewal submitted by insurance broker HUB International (HUB) with insurance carrier AEGIS.

The cost of the Excess (Umbrella) Liability Insurance renewal is $727,369.15 with AEGIS and broker HUB International. This represents a $63,595.86 (10%) increase in the premium.

The current coverage expires October 1, 2025. This renewal will be the second of a three-year period that was approved by the BPUB Board of Directors on September 9, 2024.

Strategic Initiatives
Excess Liabiilty Renewal

Referring Committee
Name of Committees Finance Committee

Date of Meeting	August 29, 2025
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted $727,369.15	X Bid Award	Reallocation	No Fiscal Impact

Source of Funding:	100-7120-7386-E92310

Recommended Motion

BPUB staff recommends the approval of the second-year renewal of the Excess (Umbrella) Liability Insurance as recommended by BPUB's Insurance Consultant, AJG for a total of $727,369.15.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Possible Action on Brownsville Public Utilities Board Excess (Umbrella) Liability Insurance Renewal

BOARD OF DIRECTORS MEETING | September 8, 2025

Estrella Solorzano

Director of Customer and Support Services

Customer and Support Services – Risk / Insurance Management

Background

- Excess (Umbrella) Liability Insurance
  - This renewal will be the second of a three-year approval by the BPUB Board of Directors on September 9, 2024.
  - Property and Liability Insurance Consultant Arthur J Gallagher Risk Management Services, LLC (AJG) conducted an analysis of the renewal quote.
  - AJG is recommending the renewal submitted by insurance broker HUB International with insurance carrier AEGIS.
  - The premium increased by $63,595.86 or 10% for a total renewal premium of $727,369.15.
  - BPUB's current Excess (Umbrella) Liability coverage expires October 1, 2025.

BROWNSVILLE PUBLIC UTILITIES BOARD

Gallagher

Excess Liability Comparison			
Coverage	**2024-2025**	**2025-2026**	**Incr/Decr**
Limits			
Excess General Liability	$ 35,000,000	$ 35,000,000	
Excess Pollution Liability	$ 35,000,000	$ 35,000,000	
Excess Auto Liability	$ 35,000,000	$ 35,000,000	
Excess Employer's Liability	$ 35,000,000	$ 35,000,000	
General Policy Aggregate	$ 70,000,000	$ 70,000,000	
Defense Cost	Inside the Limit	Inside the Limit	
Retention			
Underlying Coverage Limit - GL, Pollution	$ 1,000,000	$ 1,000,000	
Retroactive Date	10/1/1987	10/1/1987	
Exposures			
General Liability			
Special Events	1	1	0%
Waterworks (Payroll)	$ 3,954,903	$ 4,023,428	2%
Sewage Treatment Plant (Payroll)	$ 2,305,854	$ 2,766,235	20%
Sewer Main/Connection Construction (Payrol	$ 3,008,283	$ 3,060,080	2%
Sewers (# of Miles Owned Lines)	824	824	0%
Electric Utility (Payroll)	$ 9,599,840	$ 8,999,408	-6%
Business Auto			
Vehicles/Trailers	414	421	2%
Workers Compensation			
Payroll	$ 36,952,031	$ 43,580,970	18%
Premiums			
Excess Liability	$ 651,650.00	$ 714,150.00	10%
Continuity Credit/Discount	$ (18,822.00)	$ (20,691.00)	
Tax/Stamping	$ 30,945.29	$ 33,910.15	
	2024-2025	**2025-2026**	
Billable Contribution	**$ 663,773.29**	**$ 727,369.15**	**10%**

BROWNSVILLE PUBLIC UTILITIES BOARD

BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.8 - Consideration and Possible Action to Approve the Directors and Officers and Employment Practices Liability Insurance Renewal

Open/Closed Session
Consent Agenda Items

Action
Presentation
Contract
Approval

Executive Sponsor
Lead Department: 7120-Risk/Insurance Management

Assigned Staff (Presenter): Estrella Solorzano

Summary
The renewal process for Brownsville Public Utilities Board's (BPUB) Directors & Officers and Employment Practices Liability Insurance was initiated with a request for a renewal quote by Associated Electric & Gas Insurance Services (AEGIS). BPUB's Property and Liability insurance consultant, Arthur J. Gallagher Risk Management Services, LLC (AJG), conducted an analysis of the renewal quote and is recommending the renewal submitted by insurance broker HUB International (HUB) with insurance carrier AEGIS.

The cost for the Directors & Officers and Employment Practices Liability Insurance is $105,020.06 with AEGIS and broker HUB International. This represents a $1,952, or a 2%, decrease in the premium.

The current coverage expires October 1, 2025. This renewal will be the second of a three-year period authorized by the BPUB Board of Directors on September 9, 2024.

Strategic Initiatives
Direcrtors and Officer Insurance Renewal

Referring Committee
Name of Committees Finance Committee

Date of Meeting	8/29/2025
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted $105,020.06	X	Bid Award	Reallocation	No Fiscal Impact

Source of Funding:	100-7120-7384-A73030

Recommended Motion

BPUB staff recommends approval of the second-year renewal of the Directors and Officers and Employment Practices Liability Insurance as recommended by BPUB's Insurance Consultant, AJG for a total of $105,020.06.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Possible Action on Brownsville Public Utilities Board Directors and Officers & Employment Practices Liability Insurance Renewal

BOARD OF DIRECTORS MEETING | September 8, 2025

Estrella Solorzano

Director of Customer and Support Services

Customer and Support Services – Risk / Insurance Management

Background

- Directors and Officers and Employment Practices Liability Insurance
  - This renewal will be the second of a three-year approval by the BPUB Board of Directors on September 9, 2024.
  - Property and Liability Insurance Consultant Arthur J Gallagher Risk Management Services, LLC (AJG) conducted an analysis of the renewal quote.
  - AJG is recommending the renewal submitted by insurance broker HUB International with insurance carrier AEGIS.
  - The premium decreased by $1,952, or 2% for a total renewal premium of $105,020.06.
  - BPUB's current DO & EPL coverage expires October 1, 2025.

Brownsville Public Utilities Board

Gallagher

Directors & Officers Liability with Employment Practice Liability		
	Expiring	Renewal
General Information	***2024-25***	***2025-26***
Broker / Agent	Hub	Hub
Insurer	AEGIS	AEGIS
AM Best Rating		
Premium - TRIA Included	$ 111,500.00	$ 115,000.00
Additional Fees	$ (14,249.00)	$ (14,876.00)
Surplus Lines Tax & Fees	$ 4,755.57	$ 4,896.06
TRIA	Included	Included
Policy Premium	**$ 102,006.57**	**$ 105,020.06**
SRWA Endorsement	**$ 4,965.49**	**Included**
Total Policy Premium	**106,972.06**	**105,020.06**
Policy Limit(s) of insurance	$5,000,000 with $250,000 Sublimit Investigate Expense	$5,000,000 with $250,000 Sublimit Investigate Expense
Retention	$ 350,000	$ 350,000
Waiting Period	None	None
Retroactive Date	Full Prior Acts	Full Prior Acts
Pending/Prior Litigation Date	7/1/77 except 10/1/99 Public Power Authority & Public Officials Endorsement EPLI (Includes Entity Coverage)	7/1/77 except 10/1/99 Public Power Authority & Public Officials Endorsement EPLI (Includes Entity Coverage)

BROWNSVILLE PUBLIC UTILITIES BOARD

BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.9 - Consideration and Possible Action to Approve the General Liability, Automobile, Cyber, Mobile Equipment, Crime and Excess Worker's Compensation Liability Insurance Renewals

Open/Closed Session
Consent Agenda Items

Action
Presentation
Contract
Approval

Executive Sponsor
Lead Department: 7120-Risk/Insurance Management

Assigned Staff (Presenter): Estrella Solorzano

Summary
The renewal process for Brownsville Public Utilities Board's (BPUB) General Liability, Automobile, Mobile Equipment, Crime, and Excess Worker's Compensation Insurance was initiated with the request to the Texas Municipal League Intergovernmental Risk Pool (TML) to submit renewals. Since BPUB uses TML Interlocal Agreement for these insurances, BPUB is not required to go through competitive bid requirements. The TML's position for exemption from the Texas Competitive Bidding Statutes is based on the following:
TML Intergovernmental Risk Pool is not an insurance but a self-insurance program established by political entities through an Interlocal Agreement.
Under Chapter 791.025(c) of the Texas Government Code for Interlocal Cooperation Contracts: "A local government that purchases goods and services under this section satisfies the requirement of the local government to seek competitive bids for the purchase of the goods and services." The exemption from the competitive bidding requirements was confirmed by BPUB legal counsel. The current coverage expires October 1, 2025. The combined premiums total $529,751, which does not include the Cyber Insurance renewal with TML. The overall increase in the premiums is $132,090 or 33.36%. The tabulation for the insurance renewals is attached.
BPUB staff will procure a stand-alone cyber policy and will not be renewing a second Cyber policy with TML. TML has notified BPUB that if a stand-alone policy is purchased outside of TML, the TML Cyber policy will automatically cancel.
BPUB does not use an insurance broker or agency for these insurances. BPUB Property &

Liability insurance consultant, Arthur J. Gallagher Risk Insurance Services, LLC (AJG) conducted an analysis of the renewal quote and recommends renewal.

Strategic Initiatives

Automobile, Mobile Equipment, Cyber, Crime, Workers Compensation and General Liability Renewals

Referring Committee

Name of Committees	Finance Committee
Date of Meeting	8/29/2025
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted $529,751	X	Bid Award	Reallocation	No Fiscal Impact

Source of Funding:	100-7120-7385-A73030

Recommended Motion

BPUB staff recommends approval of the renewal of the General Liability, Automobile, Mobile Equipment, Crime and Excess Worker's Compensation Liability Insurance Renewals as recommended by BPUB's Property and Liability Insurance Consultant AJG for a total of $529,751.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Presentation and Discussion on Brownsville Public Utilities Board General Liability, Automobile, Cyber, Mobile Equipment, Crime and Excess Worker's Compensation Insurance Renewals

BOARD OF DIRECTORS MEETING | September 8, 2025

Estrella Solorzano

Director of Customer and Support Services

Customer and Support Services – Risk / Insurance Management

Background

- Policy Year: October to September
  - Texas Municipal League Intergovernmental Risk Pool (TML)
  - Exempted from the Texas Competitive Bidding Statutes
  - Coverage expires October 1, 2025

  - TML Liability Insurances:
    - General Liability
    - Automobile
    - Cyber
    - Mobile Equipment
    - Crime
    - Excess Workers' Compensation

Brownsville Public Utilities Board

Gallagher

TML Intergovernmental Risk Pool Contribution Summary Policy Years 2024 v. 2025			
Description	Expiring Policy Year 2024-2025	Renewal Policy Year 2025-2026	Increase (Decrease)
General Liability	$ 73,521.00	$ 101,415.00	$ 27,894.00
Automobile	$ 148,019.00	$ 237,751.00	$ 89,732.00
Member Refund	$ -	$ -	$ -
Net Liability	$ 221,540.00	$ 339,166.00	$ 117,626.00
Workers Compensation	$ 65,876.00	$93,120.00	$ 27,244.00
Member Refund	$ -	$ -	$ -
Net Workers' Compensation	$ 65,876.00	$ 93,120.00	$ 27,244.00
Mobile Equipment	$ 102,161.00	$ 91,695.00	$ (10,466.00)
Member Refund	$ -	$ -	$ -
Net Mobile Equipment	$ 102,161.00	$ 91,695.00	$ (10,466.00)
Crime	$ 5,770.00	$ 5,770.00	$ -
Cyber Liability and Data Breach Response with TML	$ 1,875.00	$ 2,250.00	$ 375.00
Total TML Contribution	**$ 397,222.00**	**$ 532,001.00**	**$ 134,779.00**

BROWNSVILLE PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board

Gallagher

General Liability Comparison			
Limits	**2024-2025**	**2025-2026**	**Incr/Decr**
Limit of Liability - Each Occurrence	$ 1,000,000	$ 1,000,000	
Annual Aggregate	$ 2,000,000	$ 2,000,000	
Deductible	$ 25,000	$ 25,000	
Cyber Liability Data Breach Response	$ 2,000,000	$ 2,000,000	
Cyber Retention	$ 5,000	$ 5,000	

General Liability Exposures:	**2024-2025**	**2025-2026**	
Special Events	1	1	
48039 - Sewers - # of miles owned lines	824	824	
92445 - Electric Utility (Payroll)	$ 9,599,840	$ 8,999,408	-6%
98810 - Sewage Treatment Plant - (Payroll)	$ 2,305,854	$ 2,766,235	20%
98820 - Sewer Main/Connection Construction - (Payroll)	$ 3,008,283	$ 3,060,080	2%
99943 - Waterworks - (Payroll)	$ 3,954,903	$ 4,023,428	2%
Annual Premium (Contribution)	**2024-2025**	**2025-2026**	
Billable Contribution	**$ 73,521.00**	**$ 101,415.00**	38%

BROWNSVILLE PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board

Gallagher

Expiring premiums $81,521

Workers Compensation Comparison				
Coverage	**2024-2025**	**2025-2026**		**Incr/Decr**
Texas Statutory Limits	Yes	Yes		
Accident Deductible	$350,000	$350,000		
Annual Aggregate Retention	$1,050,000	$1,050,000		
Aggregate Limit of Liability	$1,000,000	$1,000,000		
Loss Deposit Fund:	$25,000	$25,000		
Forms & Schedules:				
W102 - WC Payroll Schedule	Included	Included		
E107 - Waiver of Subrogation	Included	Included		
E111 - Employers' Liability ($1,000,000 Limit)	Included	Included		
E112-Retention Schedule	Included	Included		

Annual Premium (Contribution)			
Description	**2024-2025**	**2025-2026**	
Total Manual Contribution	$785,213.00	$964,050.00	
Experience Modifier	$0.33	$0.38	
Total Standard Contribution	$259,120.00	$366,339.00	
Fund Discount (o.20)	$0.80	$0.80	
Discounted Standard Contribution	$207,296.00	$293,071.00	
Deductible Credit	($141,455.00)	($199,986.00)	
Net Contribution	$65,841.00	$93,085.00	
Waiver of Subrogation	$35.00	$35.00	
Annual Contribution	**$65,876.00**	**$93,120.00**	**41%**

BROWNSVILLE PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board

Gallagher

Automobile Comparison		
Coverage	**2024-2025 Per Expiring**	**2025-2026 Per Expiring**
Limit of Liability	$ 1,000,000	$ 1,000,000
Medical Payments Limit	$ 25,000	$ 25,000
Deductible	$ 1,000	$ 1,000
Auto Catastrophe	$ 10,000,000	$ 10,000,000
Catastrophe Deductible	$ 25,000	$ 25,000

Automobile Exposures:	**2024-2025**	**2025-2026**
# of Units	414	421

Annual Premium (Contribution)	**2024-2025**	**2025-2026**
Automobile Liability	$ 111,303	$ 175,786
Automobile Catastrophe	$ 36,716	$ 61,965
Annual Contribution	**$ 148,019.00**	**$ 237,751.00**

BROWNSVILLE PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board

Gallagher

Mobile Equipment Comparison			
Coverage	**2024-2025**	**2025-2026**	**Incr/Decr**
Initial Insured Limit	$ 16,422,699	$ 20,610,627	
Generators	$ 7,720,000	Included	
Total Insured Limit	**$ 24,142,699**	**$ 20,610,627**	-15%
Deductible (All Coverages per Occurrence)	$ 1,000	$ 1,000	
Valuation	Replacement Cost	Replacement Cost	
Newly Acquired Property	$1,000,000 or the Real & Personal Property limit, whichever is less	$1,000,000 or the Real & Personal Property limit, whichever is less	
Pollutant Cleanup & Removal - Each Premises	$ 20,000	$ 20,000	
Special Form Property Coverage			
Named Storm Deductible Applies: 1) The sum of 1% of the scheduled value or all items that are lost or damaged, subject to a minimum of $1,000 each item ; or, 2) The Mobile Equipment Deductible shown on the Declarations Exception: With respect to loss or damage caused by tidal flooding to any item which at the time of loss is situated less than 9 feet above mean sea level, the percent deductible under item 1 above shall be 2%.			
	2024-2025	**2024-2025**	
Annual Contribution	**$ 69,451.00**	**$ 91,695.00**	
Annual Contribution (with Generators)	**$ 32,710.00**	**Included**	
TOTAL Annual Contribution	**$ 102,161.00**	**$ 91,695.00**	**-10%**

BROWNSVILLE PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board

Gallagher

Crime Comparison			
Coverage	**2024-2025**	**2025-2026**	**Incr/Decr**
Public Employee Dishonesty	$ 1,000,000	$ 1,000,000	
Forgery or Alteration	$ 1,000,000	$ 1,000,000	
Theft, Disappearance and Destruction	$ 1,000,000	$ 1,000,000	
Computer Fraud	$ 100,000	$ 100,000	
Deductible (All Coverages per Occurrence)	$ 5,000	$ 5,000	
Faithful Performance of Duty	Included	Included	
	2024-2025	**2024-2025**	
Annual Contribution	**$ 5,770**	**$ 5,770**	0%

BROWNSVILLE PUBLIC UTILITIES BOARD

BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.10 - Consideration and Possible Action to Select a Vendor for Cyber Liability Insurance

Open/Closed Session
Consent Agenda Items

Action
Presentation
Contract
Approval

Executive Sponsor
Lead Department: 7120-Risk/Insurance Management

Assigned Staff (Presenter): Estrella Solorzano

Summary
The Request for Proposal Process for Brownsville Public Utilities Board's (BPUB) Cyber Liability Insurance was initiated with a request to submit proposals. An advertisement with the invitation to submit proposals ran in the Brownsville Herald on June 21 and 28, 2025. Two insurance proposals were received.

BPUB's insurance consultant, Arthur J. Gallagher Risk Insurance Services, LLC (AJG), conducted an analysis of the proposals. AJG has recommended the proposal submitted by broker/agent Marsh, USA with insurance carrier Mosaic Americas Insurance Services, LLC. Mosaic presented two options for renewal. AJG is recommending Option 2 which provides additional coverage at a premium of $73,395.

The current coverage expires October 1, 2025.

Strategic Initiatives
Cyber Liability Insurance Renewal.

Referring Committee

Name of Committees	Finance Committee
Date of Meeting	August 29, 2025

Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted $73,395	X Bid Award	Reallocation	No Fiscal Impact

Source of Funding: 100-7120-7386-E92310

Recommended Motion

BPUB staff recommends Board approval of the Cyber Liability Insurance as recommended by BPUB's Property and Liability Insurance Consultant AJG for a three-year period with broker Marsh, USA and insurance carrier Mosaic Americas Insurance Services, LLC at a cost of $73,395 for the initial year.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Possible Action on the Request for Proposals for Brownsville Public Utilities Board Cyber Liability Insurance

BOARD OF DIRECTORS MEETING | September 8, 2025

Estrella Solorzano

Director of Customer and Support Services

Customer and Support Services – Risk / Insurance Management

Background

Cyber Liability Insurance

- The Request for Proposal Process for Brownsville Public Utilities Board's (BPUB) Cyber Liability Insurance was initiated with a request to submit proposals.
- An advertisement with the invitation to submit proposals ran in the Brownsville Herald on June 21 and 28, 2025.
- Two insurance proposals were received.
- BPUB property and liability insurance consultant, Arthur J. Gallagher Risk Insurance Services, LLC (AJG), conducted an analysis of the proposals and recommended the proposal submitted by broker/agent Marsh, USA with insurance carrier Mosaic Americas Insurance Services, LLC.
- Mosaic presented two options for renewal. AJG is recommending Option 2 which provides additional coverage at a premium of $73,395.
- The proposal comparisons were submitted to the Finance Committee on August 29, 2025 for review.
- The current coverage expires October 1, 2025.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

BROWNSVILLE
PUBLIC UTILITIES BOARD

PROCUREMENT PACKAGE

Cyber Liability Insurance

Proposal #068-25

PROCUREMENT SUMMARY

I. INTERNAL BPUB CUSTOMER NEED

Requested by: Estrella Solorzano, Director of Customer & Support Services

II. DATES ADVERTISED

June 21, 2025

June 28, 2025

III. VENDOR IDENTIFICATION STRATEGY

Seventeen (17) vendors were contacted

Two (2) vendors responded – Marsh & McLennan Companies and McGriff

IV. EVALUATION FORM

Evaluated by Consulting Firm -Arthur J. Gallagher

V. GLOSSARY/PICTURES

Not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.11 - Consideration and Possible Action to approve the request to extend the Electric System Construction Contract (Labor Only for Non-Site Specific Construction) between Brownsville Public Utilities Board (BPUB) and Axis Power, LLC, for a Third Year

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 1145-Electric Operations

Assigned Staff (Presenter): Eli Alvarez

Summary
Qualified Electrical Utility Contractors to augment BPUB"s current electrical workforce are needed to keep up with BPUB's electrical maintenance and new construction projects.
The original contract for the Electric System Construction Contract with Axis Power, LLC (Axis Power) was approved by the Board on June 12, 2023. BPUB received an Option to Extend letter from Axis Power on 08/08/2025. Considering that Axis Power's services have been satisfactory, and an Option to Extend letter has been received, BPUB Staff proposes to extend the contract for a third year, at the same not-to-exceed per-year amount of $1,250,000.

Strategic Initiatives

Referring Committee

Name of Committees	BPUB Board of Directors
Date of Meeting	July 12, 2023
Recommendation(s)	Approved a two (2) year contract with an option to approve three (3) additional one (1) year periods.
Vote(s)	

Fiscal Impact

Budgeted	X Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	$1,250,000
Source of Funding:	Improvement and Commercial Paper

Recommended Motion

BPUB staff recommends approval to extend the contract for a Third Year with Axis Power, LLC of Beaumont, Texas, for a total amount not to exceed $1,250,000.

BROWNSVILLE
PUBLIC UTILITIES BOARD

August 8, 2025

Attn: Justin Graham
Axis Power, LLC
4B Bayou Brandt
Beaumont, TX 77706

RE: Option to Extend – 3rd Year
Proposal# P038-23, Electric System Construction Contract

Brownsville PUB is requesting a one (1) year contract extension for the Electric System Construction Contract from October 1, 2025 through September 30, 2026. As part of the RFP specifications "Terms of Contract, pages 5 and 6, Brownsville PUB has the option to renew for three (3) additional one (1) year periods, if price and services are satisfactory and agreed upon in writing by both parties. Brownsville PUB is exercising its option to renew the Electric System Construction Contract for one (1) additional year. Attached is the updated Exhibit A Distributions overhead material and proposed schedule rates, with all other terms and conditions remaining the same.

In addition to this, the current contract with Axis Power will expire on August 31, 2025. Brownsville PUB is requesting to continue with the Electric System Construction service for the month of September 2025, in order to keep up with the construction demand, with the same terms and conditions as the original contract.

If you agree, respond by returning this extension of contract by August 12, 2025 no later than 5:00 PM, with the appropriate Agent Signature, to the Brownsville Public Utilities Board, Purchasing Department, via e-mail hlopez@brownsville-pub.com.

Please check one of the following:

(✓) Yes, I agree to extend the contract.
(_____) No, I do not agree to extend the contract. My explanation is noted below.

Company: Axis Power, LLC.
Agent Name: Justin Graham - Director of Operations
Agent Signature: Justin Graham
Address: 4B Bayou Brandt
City: Beaumont, TX 77706
Comments:

If you have any questions, please call (956) 983-6375.

Thank you,

Diane Solitaire,
Purchasing & Materials Manager
Brownsville Public Utilities Board

URD NEW CONSTRUCTION AND REPLACEMENT

Item	Description	Unit of Measure	Axis Power	
			Install	Removal
URD Transformer Cabinets				
1	Compact Earth & Set 1 Phase Transformer pad	EA	$251.30	$213.61
2	Compact Earth & Set 3 Phase Transformer pad	EA	$303.50	$257.98
3	Compact Earth & Set 1 phase Junction box pad	EA	$250.30	$212.76
4	Compact Earth & Set 3 phase Junction box pad	EA	$303.50	$257.98
5	Compact Earth & Set 3 phase Switchgear pad	EA	$750.80	$638.18
6	Set 25 KVA1 Phase Pad-mount Transformer, 7200:120/240v or 7200:240/480V	EA	$305.20	$259.42
7	Set 37.5 KVA 1 Phase Pad-mount Transformer, 7200:120/240v or 7200:240/480V	EA	$305.20	$259.42
8	Set 50 KVA 1 Phase Pad-mount Transformer, 7200:120/240v or 7200:240/480V	EA	$305.20	$259.42
9	Set 75 KVA 1 Phase Pad-mount Transformer, 7200:120/240v or 7200:240/480V	EA	$352.10	$299.29
10	Set 100 KVA 1 Phase Pad-mount Transformer, 7200:120/240v or 7200:240/480V	EA	$401.40	$341.19
11	Set 167 KVA 1 Phase Pad-mount Transformer, 7200:120/240v or 7200:240/480V	EA	$401.40	$341.19
12	Set 45 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:120/208	EA	$449.60	$382.16
13	Set 75 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:120/208	EA	$451.90	$384.12
14	Set 112.5 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:120/208V or 12.47/7.2kV:1	EA	$509.50	$433.08
15	Set 150 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:120/208V or 12.47/7.2kV:277	EA	$548.60	$466.31
16	Set 225 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:120/208V or 12.47/7.2kV:277	EA	$610.20	$518.67
17	Set 300 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:120/208V or 12.47/7.2kV:120	EA	$712.30	$605.46
URD Transformer Cabinets / URD Cabinets				
18	Set 500 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:120/208V or 12.47/7.2kV:120/240V or 12.47/7.2kV:277/480V	EA	$1,110.50	$943.93
19	Set 750 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:120/208V or 12.47/7.2kV:120/240V or 12.47/7.2kV:277/480V	EA	$1,203.80	$1,023.23
20	Set 1000 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:120/208V or 12.47/7.2kV:120/240V or 12.47/7.2kV:277/480V	EA	$1,502.90	$1,277.47
21	Set 1500 KVA 3 Phase Pad-mount Transformer, 12.47/7.2kV:277/480V	EA	$1,800.50	$1,530.43
22	Set 1 phase Junction box Cabinet	EA	$301.50	$256.28
23	Set 3 phase Junction box Cabinet	EA	$350.89	$298.26
24	Set 3 phase Switchgear Cabinet	EA	$1,854.20	$1,576.07
25	Set Secondary Pedestal	EA	$245.60	$208.76
Excavations Under Equipment and Sod Repair				
26	Excavation under switchgears	EA	$600.00	NA
27	Excavation under Transformers	EA	$350.00	NA
28	Excavation under Junction box	EA	$350.00	NA
29	Pallet of grass	EA	$350.00	NA
30	Extra time to make preparations per crew	Price Per Hour	$300.00	NA

URD Primary and Secondary Cable				
31	1 Phase 1/0 Primary Cable	Per Linear Foot	$1.20	NA
32	3 Phase 1/0 Primary Cable	Per Linear Foot	$3.00	NA
33	3 Phase 500 MCM Primary Cable	Per Linear Foot	$5.12	NA
34	1 – 4 AWG Duplex Cable or Smaller	Per Linear Foot	$0.80	NA
35	1 – 350 MCM Triplex Cable or Smaller	Per Linear Foot	$1.78	NA
		Total:	**$11.90**	**$0.00**
High Density Polyethylene (HDPE) Duct Conduit				
36	1-2″ High Density Polyethylene (HDPE) Duct Conduit	Per Linear Foot	$1.00	NA
37	1-2.5″ High Density Polyethylene (HDPE) Duct Conduit	Per Linear Foot	$1.16	NA
38	1-4″ High Density Polyethylene (HDPE) Duct Conduit	Per Linear Foot	$1.60	NA
39	1-6″ High Density Polyethylene (HDPE) Duct Conduit	Per Linear Foot	$2.25	NA
PVC Elbows and Other PVC Fittings				
40	2″ Sweep Elbows	EA	$9.60	NA
41	2.5″ Sweep Elbows	EA	$10.80	NA
42	4″ Sweep Elbows	EA	$15.60	NA
43	6″ Sweep Elbows	EA	$20.64	NA
1-Phase Transformers				
44	UD-6, Typical Primary Connections for Single Phase Grounded Front Pad Mounted Transformer (Loop Feed)	EA	$323.52	$274.99
45	UD-7, Bushing Mounted Lighting Arrester for a Grounded-Front Pad-Mounted Transformer	EA	$309.68	$263.23
46	UD-8, 1-Phase Grounded-Front Pad-Mounted Transformer with 1-Phase Tap	EA	$393.86	$334.78
3-Phase Transformers				
47	UD-9, Dead Front, 3-Phase Grounded-Front-Pad Mounted Transformer Radial Feed	EA	$472.50	$401.63
48	UD-10, Dead Front, 3-Phase Grounded-Front Pad-Mounted Transformer (Loop Feed)	EA	$818.19	$695.46
			Install	**Remove**
Miscellaneous				
49	UD-11, 1-Phase Pad Mounted, Sectionalizing Assembly (200 Amp)	EA	$560.12	$476.10
50	UD-12, Dead Front, 3-Phase Pad-Mounted Sectionalizing Assembly (200 Amp)	EA	$2,102.52	$1,787.14
51	UD-12, Dead Front, 3-Phase Pad-Mounted Sectionalizing Assembly (600 Amp)	EA	$2,102.52	$1,787.14
52	1/0 Primary Terminations	EA	$127.65	NA
53	500 MCM Primary Terminations	EA	$152.60	NA

54	4 AWG Duplex or Smaller Terminations	EA	$15.57	NA
55	350 MCM Triplex or Smaller Terminations	Per Linear Foot	$16.45	NA
56	Cable, Copper 350 MCM THW ISNUL 600V	Per Linear Foot	$1.26	$1.07
57	Cable, Copper 500 MCM THW ISNUL 600V	Per Linear Foot	$2.10	$1.79
58	Cable, Copper 750 MCM THW ISNUL 600V	Per Linear Foot	$2.30	$1.96
59	Cable, Copper 1000 MCM THW ISNUL 600V	Per Linear Foot	$2.50	$2.13
60	Cable, CU 250 MCM THW ISNUL 600V	Per Linear Foot	$1.26	$1.07
PVC Schedule 40 Electric Gray Conduits				
61	1-2” X 10’ PVC Schedule 40 Electric Gray Pipe	Per Linear Foot	$1.50	
62	1-4” X 10’ PVC Schedule 40 Electric Gray Pipe	Per Linear Foot	$2.00	
63	1-6” X 10’ PVC Schedule 40 Electric Gray Pipe	Per Linear Foot	$3.00	
Bi-Directional Bore				
64	1-2” Bi-Directional Bore	Per Linear Foot	$23.01	NA
65	1-2.5” Bi-Directional Bore	Per Linear Foot	$23.01	NA
66	1-4” Bi-Directional Bore	Per Linear Foot	$24.00	NA
67	1-6” Bi-Directional Bore	Per Linear Foot	$31.24	NA
68	1-8” Bi-Directional Bore	Per Linear Foot	$37.10	NA
69	1-10” Bi-Directional Bore	Per Linear Foot	$48.15	NA
Trenching				
70	36" Depth	Per Linear Foot	$2.50	NA
71	48" Depth	Per Linear Foot	$3.00	NA
72	60" Depth	Per Linear Foot	$3.25	NA
Lighting				
73	D-43, Lighting Assembly (A) *	EA	$155.25	$131.96
74	D-43, Lighting Assembly (B) *	EA	$181.53	$154.30
75	30’ Fiberglass Pole (Lighting)	EA	$300.00	$255.00
76	35’ Concrete Pole (Lighting)	EA	$350.00	$297.50

OVERHEAD POLE INSTALL & REMOVAL

Item	Description	Unit of Measure	Install	Remove
Anchors				
1	D-3, Anchor Assembly	EA	$425.40	$361.59
2	D-4, Power Anchor Assembly	EA	$473.32	$402.32
3	D-4A, Power Anchor Assembly	EA	$678.18	$576.46
4	D-5, Sidewalk Anchor	EA	$280.88	$238.74
5	D-6, Overhead Guy Wire Assembly	EA	$157.50	$133.88

	7.2kV Single Circuit			
6	D-7, 1-Phase Primary, Neutral on Pole	EA	$72.19	$61.36
7	D-10, 7.2kV 1-Phase Fuse Cutout	EA	$179.99	$152.99
8	D-11, 1-Phase Deadend, Neutral on Pole	EA	$172.40	$146.54
9	D-11B, 1-Phase Large Angle, Neutral on Pole	EA	$165.42	$140.60
	12.5kV Single Circuit			
10	D-14, Primary Lateral Fusing	EA	$744.60	$632.91
11	D-23, Deadend Crossarm	EA	$370.65	$315.05
12	D-23A, Double Crossarm, Deadend Light Duty	EA	$415.29	$352.99
13	D-23B, Double Crossarm, Deadend Heavy Duty	EA	$440.45	$374.39
14	D-24, Tangent & Small Angle, Single Wooden Crossarm (Neutral on Pole)	EA	$252.47	$214.60
15	D-24A, Tangent and Small Angle, Single Wooden Crossarm (neutral on Pole)	EA	$257.72	$219.06
16	D-25, Tangent Structure, Heavy Duty Crossarm Assembly (Neutral on Pole)	EA	$282.46	$240.09
17	D-25A, Tangent Structure, Heavy Duty Crossarm Assembly (Neutral on Pole)	EA	$284.50	$241.82
18	D-25-23A, Tap Double Wooden Crossarm (Neutral on Pole)	EA	$415.29	$352.99
19	D-27, Alley Arm, Single (A)	EA	$293.01	$249.06
20	D-27, Alley Arm, Double (B)	EA	$328.87	$279.54
21	D-28, Corner Deadend, Vertical Strain Assembly	EA	$420.13	$357.11
22	D-28A, Corner Deadend, Horizontal Strain	EA	$513.69	$436.64
23	D-32-D32A, Double In-Line Deadend, Wooden Crossarm (Neutral on Pole)	EA	$714.37	$607.21
24	D-33, Corner Deadend, Wooden Crossarm (Neutral on Pole)	EA	$958.05	$814.34
25	D-36, 1-Phase Transformer Bank On 1-Phase Tangent Structure with 10 KVA, 7200:120/240V or 7200:240/480V	EA	$489.54	$416.11
25.a	D-36, 1-Phase Transformer Bank On 1-Phase Tangent Structure with 15 KVA, 7200:120/240V or 7200:240/480V	EA	$489.54	$416.11
25.b	D-36, 1-Phase Transformer Bank On 1-Phase Tangent Structure with 25 KVA, 7200:120/240V or 7200:240/480V	EA	$509.97	$433.48
25.c	D-36, 1-Phase Transformer Bank On 1-Phase Tangent Structure with 37.5 KVA, 7200:120/240V or 7200:240/480V	EA	$530.49	$450.92
25.d	D-36, 1-Phase Transformer Bank On 1-Phase Tangent Structure with 50 KVA, 7200:120/240V or 7200:240/480V	EA	$551.91	$469.12
25.e	D-36, 1-Phase Transformer Bank On 1-Phase Tangent Structure with 75 KVA, 7200:120/240V or 7200:240/480V	EA	$568.94	$483.60
25.f	D-36, 1-Phase Transformer Bank On 1-Phase Tangent Structure with 100 KVA, 7200:120/240V or 7200:240/480V	EA	$635.49	$540.17
26	D-37, Three Phase Open Wye-Open Delta Transformer Bank on Tangent Structure with (2) 10 KVA, 7200:120/240V or 7200:240/480V	EA	$1,316.03	$1,118.62
26a	D-37, Three Phase Open Wye-Open Delta Transformer Bank on Tangent Structure with (2) 15 KVA, 7200:120/240V or 7200:240/480V	EA	$1,316.03	$1,118.62
26b	D-37, Three Phase Open Wye-Open Delta Transformer Bank on Tangent Structure with (2) 25 KVA, 7200:120/240V or 7200:240/480V	EA	$1,381.82	$1,174.55
26c	D-37, Three Phase Open Wye-Open Delta Transformer Bank on Tangent Structure with (2) 37.5 KVA, 7200:120/240V or 7200:240/480V	EA	$1,381.82	$1,174.55

26d	D-37, Three Phase Open Wye-Open Delta Transformer Bank on Tangent Structure with (2) 50 KVA, 7200:120/240V or 7200:240/480V	EA	$1,419.92	$1,206.93
27	D-38, Three Phase Wye-Delta Transformer Bank on Tangent Structure with (3) 10 KVA, 7200:120/240V or 7200:240/480V	EA	$1,561.58	$1,327.34
27a	D-38, Three Phase Wye-Delta Transformer Bank on Tangent Structure with (3) 15 KVA, 7200:120/240V or 7200:240/480V	EA	$1,561.58	$1,327.34
27b	D-38, Three Phase Wye-Delta Transformer Bank on Tangent Structure with (2) 15 KVA & (1) 25 KVA, 7200:120/240V or 7200:240/480V	EA	$1,561.58	$1,327.34
27c	D-38, Three Phase Wye-Delta Transformer Bank on Tangent Structure with (3) 25 KVA, 7200:120/240V or 7200:240/480V	EA	$1,561.58	$1,327.34
27d	D-38, Three Phase Wye-Delta Transformer Bank on Tangent Structure with (2) 25 KVA & (1) 37.5 KVA, 7200:120/240V or 7200:240/480V	EA	$1,702.52	$1,447.14
27e	D-38, Three Phase Wye-Delta Transformer Bank on Tangent Structure with (3) 37.5 KVA, 7200:120/240V or 7200:240/480V	EA	$1,702.52	$1,447.14
27f	D-38, Three Phase Wye-Delta Transformer Bank on Tangent Structure with (2) 37.5 KVA & (1) 50 KVA, 7200:120/240V or 7200:240/480V	EA	$1,702.52	$1,447.14
27g	D-38, Three Phase Wye-Delta Transformer Bank on Tangent Structure with (3) 50 KVA, 7200:120/240V or 7200:240/480V	EA	$1,702.52	$1,447.14
27h	D-38, Three Phase Wye-Delta Transformer Bank on Tangent Structure with (2) 50 KVA & (1) 75 KVA, 7200:120/240V or 7200:240/480V	EA	$1,773.66	$1,507.61
28	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 10 KVA, 7200:120/208V**	EA	$1,561.58	$1,327.34
28a	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 15 KVA, 7200:120/208V**	EA	$1,561.58	$1,327.34
28b	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 25 KVA, 7200:120/208V**	EA	$1,561.58	$1,327.34
28c	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 37.5 KVA, 7200:120/208V**	EA	$1,702.52	$1,447.14
28d	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 50 KVA, 7200:120/208V**	EA	$1,702.52	$1,447.14
28e	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 75 KVA, 7200:120/208V**	EA	$1,801.89	$1,531.61
28f	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 100 KVA, 7200:120/208V**	EA	$1,801.89	$1,531.61
28g	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 25 KVA, 7200: 277/480V	EA	$1,561.58	$1,327.34
28h	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 37.5 KVA, 7200: 277/480V	EA	$1,702.52	$1,447.14
28i	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 50 KVA, 7200: 277/480V	EA	$1,702.52	$1,447.14
28j	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 75 KVA, 7200: 277/480V	EA	$1,801.89	$1,531.61
28k	D-39, Three Phase Wye-Wye Transformer Bank on Tangent Structure with (3) 100 KVA, 7200: 277/480V	EA	$1,801.89	$1,531.61

	Risers			
29	UD-1, Single Phase Primary Riser Pole	EA	$544.39	$462.73
30	UD-2, 3-Phase Primary Riser Pole	EA	$1,633.18	$1,388.20
31	UD-3, Power Cable Riser, 3-Phase Knife Switch Disconnect	EA	$2,482.91	$2,110.48
32	UD-5B , Typical 1-Phase Secondary Underground Service Riser Pole	EA	$396.06	$336.65
	Overhead Misc.			
33	D-2, Secondary Rack	EA	$47.93	$40.74
34	D-8, Pole Ground	EA	$80.33	$68.28
35	D-40, 1200 KVAR Capacitor Cluster Mount	EA	$1,465.33	$1,245.53
36	D-42, 3-Ph Gang Operated Overhead Switch (900 & 1,200 Amp)	EA	$3,771.92	$3,206.13
37	D-42, 3-Ph Gang Operated Overhead Switch (900 & 1,200 Amp)	EA	$3,771.92	$3,206.13
38	D-43, Lighting Assembly (A) *	EA	$163.01	$138.56
39	D-43, Lighting Assembly (B) *	EA	$190.61	$162.02
40	D-44, Area Light, Typical Floodlight Installation on Wood Pole *	EA	$152.49	$129.62
41	D-46, Primary Metering	EA	$2,424.00	$2,060.40
	Pole Installations and Removals			
42	30’ Fiberglass Pole (Lighting)	EA	$315.00	$267.75
43	35’ Concrete Pole (Lighting)	EA	$367.50	$312.38
44	35’ Wood Pole, Class 4	EA	$420.00	$357.00
45	40’ Wood Pole, Class 3	EA	$441.53	$375.30
46	45’ Wood Pole, Class 3	EA	$473.13	$402.16
47	50’ Wood Pole, Class 3	EA	$526.18	$447.25
48	55’ Wood Pole, Class 3	EA	$557.68	$474.02
49	90’ to 120’ Wood Transmission Pole, H5 and Attachments	EA	$2,625.00	$2,231.25
49a	90’ Transmission Concrete Dead-end Pole, H5 and Attachments	EA	$6,300.00	$5,355.00
49b	90’ Transmission Concrete Tangent Pole, H5 and Attachments	EA	$5,040.00	$4,284.00
	Overhead Conductor Installations			
50	1 Phase 1/0 STR, Al., Bare AAAC (Azusa), and system neutral	Per Linear Foot	$1.26	$1.07
51	3 Phase 1/0 STR, Al., Bare AAAC (Azusa),), and system neutral	Per Linear Foot	$4.80	$4.08
52	3 Phase 477 MCM Al., Bare AAC (Cosmos), and 4/0 STR, Al., Bare AAAC (Alliance) system neutral.	Per Linear Foot	$7.20	$6.12
53	3 Phase 795 MCM Al., Bare AAC (Arbutus), and 477 MCM Al., Bare AAC (Cosmos) system neutral	Per Linear Foot	$7.69	$6.54
54	3 Phase 954 MCM Al., Bare AAC (Magnolia), and 16M Alumoweld, system static wire	Per Linear Foot	$8.50	$7.23
	Overhead Conductor Miscellaneous			
55	Primary Jumper Replacement (#2 7/STR Bare Cu. Soft Drawn per phase)	EA	$73.50	$62.48
56	Wire 10M Alumoweld Guy 500 Ft Coils	Per Linear Foot	$1.58	$1.34

57	Wire 16M Alumoweld Guy 500 Ft Coils	Per Linear Foot	$2.10	$1.79
58	Cable, AL. #4 STR 2/C HDP Insulated St Lighting	Per Linear Foot	$1.16	$0.98
59	Cable, AL. #4 STR HDP Insulated, Bare Neutral Wire	Per Linear Foot	$1.05	$0.89
60	Cable, AL. #2 STR 3/C HDP Insulated Neutral (E0202-00)	Per Linear Foot	$1.26	$1.07
61	Cable, AL. #2 STR 3/C HDP Insulated Neutral (E0202-01)	Per Linear Foot	$1.26	$1.07
62	Cable, AL. #2 STR 3/C HDP Insulated Service (E0203-00)	Per Linear Foot	$1.26	$1.07
63	Cable, AL #1/0 STR 3/C XLP Service Drop	Per Linear Foot	$1.40	$1.19
64	Cable, AL. #1/0 STR 4/C HDP Insul Service Drop	Per Linear Foot	$1.47	$1.25
65	Cable, AL. #4/0 STR 3/C HDP Insul Service Drop	Per Linear Foot	$1.68	$1.43
66	Cable, AL. #4 STR 4/C HDP/XLP Insul Service Drop	Per Linear Foot	$1.47	$1.25
67	Cable, #1/0 15kV AAAC Tree Wire 3 Layer 7 STR	Per Linear Foot	$1.24	$1.05
68	Cable, AL. #4/0 STR Bare AAAC Code Alliance	Per Linear Foot	$1.31	$1.12
69	Cable, CU #1/0 STR THW/THHN/THWN Insul 600V Black	Per Linear Foot	$0.84	$0.71
70	Cable, CU #2/0 STR THHN Insul 600V, Black	Per Linear Foot	$0.95	$0.80
71	Cable, CU #4/0 STR THW Insul 600V, Black	Per Linear Foot	$1.05	$0.89
72	Cable, #6 SOL Bare CU S/D, 25# Spool (315 Ft)	Per Linear Foot	$0.21	$0.18
73	Cable, #6 SOL Copperweld, 25# Spool (343 Ft)	Per Linear Foot	$0.21	$0.18
74	Cable, #4 SOL Bare CU S/D	Per Linear Foot	$0.42	$0.36
75	Cable #4 SOL Alum Tie, 25# Spool (200 Ft/Rl)	Per Linear Foot	$0.21	$0.18
76	Cable, #2 7STR Bare Copper Soft Drawn	Per Linear Foot	$1.16	$0.98
77	Cable, 1/0 7STR Bare Copper	Per Linear Foot	$1.26	$1.07
78	Cable, 4/0 SR Bare CU Soft Drawn 19 STR 1000' Reel	Per Linear Foot	$1.47	$1.25
79	Cable, 500 MCM Bare Copper	Per Linear Foot	$1.89	$1.61
80	Cable, #10 STR 7/Conductor THHN Insul CU, VNTC	Per Linear Foot	$1.26	$1.07
81	Cable , #6 STR 1-Conductor THHN/THWN Insul CU Black	Per Linear Foot	$0.95	$0.80
82	Cable, #4 STR 1-Conductor THHN Insul CU	Per Linear Foot	$1.05	$0.89
83	Cable, #2 STR Copper THHN Insulation	Per Linear Foot	$1.16	$0.98
84	Cable, #10 AWG 2/Conductor THHN INSU CU 600V	Per Linear Foot	$1.26	$1.07
85	Cable, #10 STR 3/Conductor THHN INSU CU	Per Linear Foot	$1.26	$1.07
	Trenching and Excavation Charges			
86	Trench 36" depth	Per Linear Foot	$2.50	-
87	Trench 48" depth	Per Linear Foot	$3.00	-
88	Trench 60" depth	Per Linear Foot	$3.25	-
89	Excavation Up to 48" depth	Per Linear Foot	$6.40	-
90	Excavatrion Over 48" depth up to 60" depth	Per Linear Foot	$6.58	-
91	Hand Dig/Vactron Hole (Pole or Anchor)	Per Hole	$450.00	-

HOURLY RATE SCHEDULE – LABOR & EQUIPMENT - ELECTRIC DISTRIBUTION PERSONNEL

	Axis Power	Linetec

PERSONNEL:	RATE:		RATE:	
	Reg Time	OT	Reg Time	OT
Foreman	$82.56	$123.84	$78.00	$113.10
A Lineman	$79.53	$119.30	$74.00	$107.30
B Lineman	$72.14	$108.21	$68.00	$98.60
C Lineman	$68.15	$102.23	$58.25	$84.46
Groundman	$48.05	$72.08	$41.00	$59.45
Operator	$54.35	$81.53	$41.00	$59.45
Truck driver	$54.35	$81.53	$48.12	$69.77

EQUIPMENT:	RATE:	Off System storm	RATE:	Off System storm
Pickup	$19.25	$21.18	$19.50	
Digger Truck	$60.04	$65.23	$44.50	
Pressure Digger	$65.23	$75.12	$90.00	
Bucket Truck(up to 60')	$45.84	$50.42	$55.50	
Bucket Truck(up to 100')	$74.65	$85.90	$67.75	
Pole Trailer	$8.00	$8.80	$9.50	
Material Trailer	$8.00	$8.80	$9.50	
Other Equipment	$48.45	$55.21		
Boring Machine	$55.38	$82.56		
Crane (upt o 20 TON)	$59.35	$65.29		

OTHER – (Overtime, Travel Expenses, Etc.):	RATE:	RATE:
Per Diem (included by Bird Electric)		
Lodging (Off System)		$130.00
Meals (Off System)		$50.00
Contractor's Markup on subcontracted work for contractor's supervision and manamgent (percentage)	10%	

HOURLY RATE SCHEDULE – LABOR & EQUIPMENT - ELECTRIC TRANSMISSION PERSONNEL

	Axis Power		Linetec	
PERSONNEL:	RATE:		RATE:	
	Reg Time	OT	Reg Time	OT
Foreman	$88.94	$133.41	$88.15	$127.82
A Lineman	$83.73	$125.60	$83.03	$120.39
B Lineman	$78.41	$117.62	$75.85	$109.98
C Lineman	$72.58	$108.87	$66.63	$96.61
Groundman	$48.10	$72.15	$56.38	$81.74
Operator	$50.82	$76.23	$76.88	$111.47
Truck driver	$48.10	$72.15	$75.85	$109.98

EQUIPMENT:	RATE:	Off System storm	RATE:	Off System storm
Pickup	$19.25	$21.18	$22.75	
Digger Truck	$60.04	$65.23	$63.50	
Pressure Digger	$65.23	$75.12	$126.00	
Bucket Truck(up to 60')	$45.84	$50.42	$65.00	
Bucket Truck(up to 100')	$74.65	$85.90	$90.75	
Pole Trailer	$8.00	$8.80	$12.00	
Material Trailer	$8.00	$8.80	$12.00	
Other Equipment	$48.45	$55.21	$105.50	
Boring Machine	$55.38	$82.56		
Crane (upt o 20 TON)	$59.35	$65.29		

OTHER – (Overtime, Travel Expenses, Etc.):	RATE:	RATE:
Per Diem (included by Bird Electric)		
Lodging (Off System)		$130.00
Meals (Off System)		$50.00
Contractor's Markup on subcontracted work for contractor's supervision and manamgent (percentage)	10%	

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.12 - Consideration and Possible Action on Audit Risk Assessment for Fiscal Year 2026-2028

Open/Closed Session
Consent Agenda Items

Action
Briefing
Approval

Executive Sponsor
Lead Department: 1120-Internal Audit

Assigned Staff (Presenter): Melida Pinales

Summary
The Internal Audit Department operates on a three-year audit cycle, beginning with a comprehensive risk assessment to guide audit planning and prioritization for the period Fiscal Year (FY) 2026 through FY 2028. This assessment is conducted in collaboration with the Executive Team and Senior Management to ensure alignment with organizational priorities and emerging risks. The risk assessment is quantified based on seven specific factors (Financial, Operational, Compliance, Reputation, Strategic, Audit Last Performed & Number of Findings), resulting in three Risk Levels (High 100-75, Moderate 74-51 & Low 50-0). Each functional area would typically be subject to one audit during the three-year period. The risk assessment also includes several "yearly" audits, as requested previously by the Board.

The Proposed Risk Assessment for FY 2026-2028 was presented to the Audit Committee on August 21, 2025. As noted to the Audit Committee, the Internal Auditor recommends removing two areas, Accounting & Treasury-Accounts Payable and Legal Services-Contracts, from the "yearly" designation.

Strategic Initiatives

Referring Committee
Name of Committees Audit Committee

Date of Meeting	August 21, 2025
Recommendation(s)	BPUB staff recommends approval of Risk Assessment for FY 2026-2028
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	
Source of Funding:	

Recommended Motion

The Director of Internal Audit recommends the adoption of the Risk Assessment for Fiscal Year 2026-2028, as recommended.

BROWNSVILLE
PUBLIC UTILITIES BOARD

BPUB Internal Audit
Risk Assessment

DRAFT

Risk Level High = 75-100 Moderate = 51-74 Low = 0-50	Audit Universe	Department Number	Executive Team Member	Director and/or Manager	Budget 2024/2025	Audit Hours	1. Financial Based on Fiscal Budget 2024-2025 3 = > $2M 2 = $501K to $2M 1 = $0 - $500K or N/A			2. Operational Are resources used in an effective and efficient manner? Can operations be improved within the process and interactions with other areas? 3 = High 2 = Moderate 1 = Low			3. Compliance Risk of depts complying with state & federal laws, regulations and other contractual requirements, internal policies and procedures? 3 = High 2 = Moderate 1 = Low			4. Reputation Risk of depts. engaging in any activity that might reflect adversely on BPUB? (i.e., Customer Service, Field Employees) 3 = High 2 = Moderate 1 = Low			5. Strategic Risk of depts. encountering employee turnover, changing of management and key employees, factors outside the organization changing (laws, technology & competitors). 3 = High 2 = Moderate 1 = Low			6. Audit last Performed Based on Fiscal Annual Audit Plan(s) 3 = FY 2022-2023 2 = FY 2023-2024 1 = FY 2024-2025			7. Number of Findings Based on Final Audit Report(s) 3 = >7/New Dept 2 = 4 to 6 1 = 0 to 3			Total Points
							Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	
Yearly	Legal Services - Contracts	1115	Paul Gonzalez	Paul Gonzalez	N/A	120	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Yearly	Accounting & Treasury - Accounts Payable	5120	Mike Perez	George Rangel	N/A	80	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Yearly	Accounting & Treasury - Petty Cash	5120	Mike Perez	George Rangel	N/A	20	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Yearly	Cashiers - Unannounced Cash Counts	6160	Constanza Miner	Estrella Solorzano	N/A	80	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Yearly	Warehouse Annual Inventory	7170	Mike Perez	George Rangel	N/A	100	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Yearly	Calpine - Hidalgo Power Plant	N/A	Mark Dombroski	Mark Dombroski	N/A	40	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
High	Safety & Security Operations	1440	Constanza Miner	Estrella Solorzano	$ 3,081,628.88	240	3	5	15	2	5	10	3	5	15	3	5	15	3	5	15	3	5	15	3	5	15	100
High	Power Production	2220	Mark Dombroski	Cory Carswell	$ 9,837,314.34	240	3	5	15	3	5	15	3	5	15	2	5	10	2	5	10	3	5	15	3	5	15	95
High	Southmost Regional Water Authority	3190	Mark Dombroski	Jaime Estrada	$ 5,760,328.00	200	3	5	15	2	5	10	3	5	15	2	5	10	3	5	15	3	5	15	3	5	15	95
High	Electrical Engineering & System Operations	2110	Mark Dombroski	Cesar Cortinas	$ 339,414.05	40	1	5	5	3	5	15	3	5	15	2	5	10	3	5	15	3	5	15	3	5	15	90
High	Substations and Relaying	2120	Mark Dombroski	Eli Alvarez	$ 2,379,993.63	200	3	5	15	2	5	10	2	5	10	2	5	10	3	5	15	3	5	15	3	5	15	90
High	Energy Control Center Operations	2150	Mark Dombroski	Cesar Cortinas	$ 1,986,250.19	120	2	5	10	3	5	15	3	5	15	3	5	15	3	5	15	3	5	15	1	5	5	90
High	Electrical System Planning	2420	Mark Dombroski	Cesar Cortinas	$ 1,028,449.04	80	2	5	10	2	5	10	2	5	10	3	5	15	3	5	15	3	5	15	3	5	15	90
High	Water Plant I	3120	Mark Dombroski	Jaime Estrada	$ 2,614,534.39	160	3	5	15	2	5	10	3	5	15	2	5	10	3	5	15	2	5	10	3	5	15	90
High	IT Hardware, Cyber, & Network Mgmnt	7131	Mike Perez	Eddy Hernandez	$ 3,431,928.70	200	3	5	15	2	5	10	2	5	10	3	5	15	2	5	10	3	5	15	3	5	15	90
High	Supv Control & Data Acq (SCADA)	7190	Mike Perez	Eddy Hernandez	$ 1,510,782.95	140	2	5	10	2	5	10	3	5	15	2	5	10	3	5	15	3	5	15	3	5	15	90
High	Pre-treatment	1430	Mark Dombroski	Albert Gomez	$ 896,401.06	240	2	5	10	3	5	15	3	5	15	3	5	15	3	5	15	1	5	5	2	5	10	85
High	Electric Engineering	2410	Mark Dombroski	Cesar Cortinas	$ 1,444,926.65	240	2	5	10	2	5	10	2	5	10	2	5	10	3	5	15	3	5	15	3	5	15	85
High	Water Plant II	3130	Mark Dombroski	Jaime Estrada	$ 2,283,879.44	160	3	5	15	2	5	10	3	5	15	2	5	10	3	5	15	2	5	10	2	5	10	85
High	W/WW Operations & Construction	3150	Mark Dombroski	Jaime Estrada	$ 4,550,387.81	240	3	5	15	2	5	10	2	5	10	2	5	10	2	5	10	3	5	15	3	5	15	85
High	South Wastewater Treatment Plant	3210	Mark Dombroski	Jaime Estrada	$ 2,120,284.82	160	3	5	15	2	5	10	3	5	15	2	5	10	2	5	10	3	5	15	2	5	10	85
High	Robindale Wastewater Treatment Plnt	3220	Mark Dombroski	Jaime Estrada	$ 2,397,509.83	160	3	5	15	2	5	10	3	5	15	2	5	10	2	5	10	3	5	15	2	5	10	85
High	Water & Wastewater Engineering	3310	Mark Dombroski	Marie Leal	$ 664,258.99	240	2	5	10	2	5	10	2	5	10	3	5	15	3	5	15	2	5	10	3	5	15	85
High	W/WW Project Development	3315	Mark Dombroski	Marie Leal	$ 524,771.19	200	2	5	10	2	5	10	2	5	10	3	5	15	3	5	15	2	5	10	3	5	15	85
High	Risk/Insurance Management	7120	Constanza Miner	Estrella Solorzano	$ 4,846,240.72	200	3	5	15	2	5	10	3	5	15	2	5	10	2	5	10	3	5	15	2	5	10	85
High	Elec T & D Construction & Maintenance	2130	Mark Dombroski	Eli Alvarez	$ 7,079,026.27	240	3	5	15	2	5	10	2	5	10	3	5	15	2	5	10	1	5	5	3	5	15	80
High	Power Supply & Market Operations	2215	Mark Dombroski	Cory Carswell	$ 6,325.00	40	1	5	5	2	5	10	2	5	10	2	5	10	3	5	15	3	5	15	3	5	15	80
High	W/WW Operations & Maintenance	3155	Mark Dombroski	Jaime Estrada	$ 2,589,128.21	240	3	5	15	2	5	10	2	5	10	2	5	10	2	5	10	2	5	10	3	5	15	80
High	Fleet Management	7150	Mike Perez	George Rangel	$ 1,704,095.49	240	2	5	10	2	5	10	2	5	10	3	5	15	2	5	10	2	5	10	3	5	15	80
High	Cross Connection Control	1435	Mark Dombroski	Jaime Estrada	$ 760,708.48	120	2	5	10	2	5	10	3	5	15	3	5	15	2	5	10	1	5	5	2	5	10	75
High	WWW Eng & Cap Planning	3110	Mark Dombroski	Marie Leal	$ 580,471.73	40	2	5	10	3	5	15	2	5	10	3	5	15	3	5	15	1	5	5	1	5	5	75
High	Wastewater Lift Stations	3230	Mark Dombroski	Jaime Estrada	$ 2,570,948.67	200	3	5	15	3	5	15	2	5	10	3	5	15	2	5	10	1	5	5	1	5	5	75
High	Billing	6120	Constanza Miner	Estrella Solorzano	$ 1,316,618.31	160	2	5	10	2	5	10	2	5	10	3	5	15	3	5	15	2	5	10	1	5	5	75
High	Cashiers	6160	Constanza Miner	Estrella Solorzano	$ 663,179.12	120	2	5	10	1	5	5	2	5	10	3	5	15	3	5	15	3	5	15	1	5	5	75
High	IT Applications Support	7133	Mike Perez	Eddy Hernandez	$ 844,506.83	120	2	5	10	2	5	10	1	5	5	2	5	10	2	5	10	3	5	15	3	5	15	75

BROWNSVILLE
PUBLIC UTILITIES BOARD

BPUB Internal Audit
Risk Assessment

DRAFT

Risk Level High = 75-100 Moderate = 51-74 Low = 0-50	Audit Universe	Department Number	Executive Team Member	Director and/or Manager	Budget 2024/2025	Audit Hours	1. Financial Based on Fiscal Budget 2024-2025 3 = > $2M 2 = $501K to $2M 1 = $0 - $500K or N/A			2. Operational Are resources used in an effective and efficient manner? Can operations be improved within the process and interactions with other areas? 3 = High 2 = Moderate 1 = Low			3. Compliance Risk of depts complying with state & federal laws, regulations and other contractual requirements, internal policies and procedures? 3 = High 2 = Moderate 1 = Low			4. Reputation Risk of depts. engaging in any activity that might reflect adversely on BPUB? (i.e., Customer Service, Field Employees) 3 = High 2 = Moderate 1 = Low			5. Strategic Risk of depts. encountering employee turnover, changing of management and key employees, factors outside the organization changing (laws, technology & competitors). 3 = High 2 = Moderate 1 = Low			6. Audit last Performed Based on Fiscal Annual Audit Plan(s) 3 = FY 2022-2023 2 = FY 2023-2024 1 = FY 2024-2025			7. Number of Findings Based on Final Audit Report(s) 3 = >7/New Dept 2 = 4 to 6 1 = 0 to 3			Total Points
							Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	
Moderate	Records Management	1165	Paul Gonzalez	Nancy Arriaga	$ 573,875.09	200	2	5	10	1	5	5	1	5	5	2	5	10	2	5	10	3	5	15	3	5	15	70
Moderate	Environmental Services	1410	Mark Dombroski	Albert Gomez	$ 998,017.86	100	2	5	10	2	5	10	3	5	15	2	5	10	2	5	10	2	5	10	1	5	5	70
Moderate	Electrical Support Services	2210	Mark Dombroski	Eli Alvarez	$ 2,484,271.03	120	3	5	15	2	5	10	1	5	5	1	5	5	1	5	5	3	5	15	3	5	15	70
Moderate	Procurement Cards	5110/5130	Mike Perez	George Rangel	N/A	160	1	5	5	2	5	10	2	5	10	3	5	15	2	5	10	2	5	10	2	5	10	70
Moderate	Legal Services	1115	Paul Gonzalez	Paul Gonzalez	$ 1,280,053.50	120	2	5	10	2	5	10	1	5	5	1	5	5	1	5	5	3	5	15	3	5	15	65
Moderate	Environmental Compliance	1420	Mark Dombroski	Albert Gomez	$ 1,062,373.76	120	2	5	10	2	5	10	2	5	10	2	5	10	3	5	15	1	5	5	1	5	5	65
Moderate	Electric Meter Shop	2310	Mark Dombroski	Eli Alvarez	$ 748,831.14	160	2	5	10	2	5	10	1	5	5	2	5	10	2	5	10	2	5	10	2	5	10	65
Moderate	W/WW Plant Maintenance	3145	Mark Dombroski	Jaime Estrada	$ 1,279,965.98	160	2	5	10	2	5	10	2	5	10	2	5	10	2	5	10	1	5	5	2	5	10	65
Moderate	Fuel & Purchased Energy Supply	4220	Mark Dombroski	Cory Carswell	$ 88,524,816.71	120	3	5	15	2	5	10	1	5	5	1	5	5	2	5	10	3	5	15	1	5	5	65
Moderate	Corporate Credit Card	5105/5120	Mike Perez	George Rangel	N/A	120	1	5	5	2	5	10	2	5	10	2	5	10	2	5	10	2	5	10	2	5	10	65
Moderate	Customer Service	6110	Constanza Miner	Estrella Solorzano	$ 1,069,427.68	160	2	5	10	1	5	5	2	5	10	2	5	10	2	5	10	2	5	10	2	5	10	65
Moderate	Enterprise Solutions	7130	Mike Perez	Eddy Hernandez	$ 501,907.17	40	2	5	10	2	5	10	1	5	5	1	5	5	3	5	15	3	5	15	1	5	5	65
Moderate	Facility Maintenance	7160	Constanza Miner	Eddy Campirano/ Javier Zuniga	$ 2,775,767.62	160	3	5	15	2	5	10	1	5	5	2	5	10	2	5	10	2	5	10	1	5	5	65
Moderate	Analytical Lab	1422	Mark Dombroski	Albert Gomez	$ 1,761,742.03	160	2	5	10	2	5	10	3	5	15	1	5	5	2	5	10	1	5	5	1	5	5	60
Moderate	Resaca Maintenance	3135	Mark Dombroski	Marie Leal	$ 2,362,166.58	120	3	5	15	1	5	5	1	5	5	2	5	10	1	5	5	2	5	10	2	5	10	60
Moderate	Energy Risk Management	4110	Mark Dombroski	Lina Alvarez	$ 763,198.03	80	2	5	10	3	5	15	2	5	10	1	5	5	1	5	5	2	5	10	1	5	5	60
Moderate	Finance	5110	Mike Perez	George Rangel	N/A	120	1	5	5	2	5	10	2	5	10	2	5	10	2	5	10	2	5	10	1	5	5	60
Moderate	Accounting & Treasury	5120	Mike Perez	George Rangel	N/A	80	1	5	5	2	5	10	2	5	10	2	5	10	2	5	10	2	5	10	1	5	5	60
Moderate	Call Center	6125	Constanza Miner	Estrella Solorzano	$ 845,286.15	120	2	5	10	1	5	5	2	5	10	2	5	10	3	5	15	1	5	5	1	5	5	60
Moderate	CIS Support	6135	Mike Perez	Eddy Hernandez	$ 822,625.95	120	2	5	10	2	5	10	1	5	5	2	5	10	2	5	10	2	5	10	1	5	5	60
Moderate	Administrative Office	7110	Constanza Miner	Constanza Miner	$ 525,939.44	40	2	5	10	1	5	5	1	5	5	1	5	5	1	5	5	3	5	15	3	5	15	60
Moderate	IT Solutions & Project Mgmt.	7132	Mike Perez	Eddy Hernandez	$ 272,025.84	80	1	5	5	2	5	10	1	5	5	1	5	5	1	5	5	3	5	15	3	5	15	60
Moderate	AMI Support	7134	Mike Perez	Eddy Hernandez	$ 112,328.09	200	1	5	5	1	5	5	1	5	5	2	5	10	1	5	5	3	5	15	3	5	15	60
Moderate	Geographic Information Systems	7135	Mike Perez	Eddy Hernandez	$ 885,520.00	160	2	5	10	1	5	5	2	5	10	3	5	15	1	5	5	2	5	10	1	5	5	60
Moderate	Facility Maintenance-FM 511 Service Yard	7175	Constanza Miner	Eddy Campirano/ Javier Zuniga	$ 377,440.46	120	1	5	5	2	5	10	1	5	5	2	5	10	2	5	10	2	5	10	2	5	10	60
Moderate	Payroll	5120/7155	Mike Perez/Constanza Miner	George Rangel/Sergio Delgadillo	N/A	240	1	5	5	2	5	10	2	5	10	2	5	10	2	5	10	1	5	5	2	5	10	60
Moderate	Electrical Operations	1145	Mark Dombroski	Eli Alvarez	$ 243,871.89	40	1	5	5	2	5	10	2	5	10	2	5	10	2	5	10	1	5	5	1	5	5	55
Moderate	Substation Engineering	2430	Mark Dombroski	Mark Dombroski	$ 268,000.00	120	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	3	5	15	3	5	15	55
Moderate	Raw Water Supply	3140	Mark Dombroski	Marie Leal	$ 554,107.09	120	2	5	10	2	5	10	2	5	10	1	5	5	2	5	10	1	5	5	1	5	5	55
Moderate	W/WW Operations	4310	Mark Dombroski	Jaime Estrada	$ 660,050.17	40	2	5	10	2	5	10	1	5	5	2	5	10	2	5	10	1	5	5	1	5	5	55
Moderate	Collections	6115	Constanza Miner	Estrella Solorzano	$ 730,592.30	120	2	5	10	1	5	5	1	5	5	2	5	10	2	5	10	2	5	10	1	5	5	55
Moderate	Warehouse	7170	Mike Perez	George Rangel	$ 576,015.62	160	2	5	10	1	5	5	1	5	5	2	5	10	1	5	5	1	5	5	3	5	15	55

BROWNSVILLE
PUBLIC UTILITIES BOARD

BPUB Internal Audit
Risk Assessment

DRAFT

							1. Financial			2. Operational			3. Compliance			4. Reputation			5. Strategic			6. Audit last Performed			7. Number of Findings			
Risk Level **High = 75-100** **Moderate = 51-74** **Low = 0-50**	**Audit Universe**	**Department Number**	**Executive Team Member**	**Director and/or Manager**	**Budget 2024/2025**	**Audit Hours**	Based on Fiscal Budget 2024-2025 **3 = > $2M** **2 = $501K to $2M** **1 = $0 - $500K or N/A**			Are resources used in an effective and efficient manner? Can operations be improved within the process and interactions with other areas? **3 = High** **2 = Moderate** **1 = Low**			Risk of depts complying with state & federal laws, regulations and other contractual requirements, internal policies and procedures? **3 = High** **2 = Moderate** **1 = Low**			Risk of depts. engaging in any activity that might reflect adversely on BPUB? (i.e., Customer Service, Field Employees) **3 = High** **2 = Moderate** **1 = Low**			Risk of depts. encountering employee turnover, changing of management and key employees, factors outside the organization changing (laws, technology & competitors). **3 = High** **2 = Moderate** **1 = Low**			Based on Fiscal Annual Audit Plan(s) **3 = FY 2022-2023** **2 = FY 2023-2024** **1 = FY 2024-2025**			Based on Final Audit Report(s) **3 = >7/New Dept** **2 = 4 to 6** **1 = 0 to 3**			**Total Points**
							Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	
Low	Key Account Marketing	1125	Constanza Miner	Danny Marez	$ 378,880.20	100	1	5	5	1	5	5	1	5	5	2	5	10	1	5	5	3	5	15	1	5	5	50
Low	Operations Office	4105	Mark Dombroski	Mark Dombroski	$ 651,826.26	40	2	5	10	1	5	5	1	5	5	2	5	10	1	5	5	2	5	10	1	5	5	50
Low	Asset Management & CIP Delivery	4115	Mark Dombroski	Marie Leal	$ 310,232.57	120	1	5	5	2	5	10	2	5	10	1	5	5	2	5	10	1	5	5	1	5	5	50
Low	Energy Efficiency & Conservation	6145	Constanza Miner	Danny Marez	$ 455,239.11	160	1	5	5	2	5	10	2	5	10	1	5	5	1	5	5	2	5	10	1	5	5	50
Low	Meter Reading	6150	Mike Perez	Eddy Hernandez	$ 747,983.09	100	2	5	10	1	5	5	1	5	5	2	5	10	1	5	5	2	5	10	1	5	5	50
Low	Compensation & Benefits	7155	Constanza Miner	Sergio Delgadillo	$ 860,139.20	200	2	5	10	1	5	5	2	5	10	1	5	5	1	5	5	1	5	5	2	5	10	50
Low	Facility Maintenance - Annex	7180	Constanza Miner	Eddy Campirano/ Javier Zuniga	$ 190,217.78	120	1	5	5	2	5	10	1	5	5	2	5	10	2	5	10	1	5	5	1	5	5	50
Low	Company-wide Expenses	9110	Mike Perez	Mike Perez	$ 12,534,102.73	80	3	5	15	1	5	5	1	5	5	1	5	5	1	5	5	2	5	10	1	5	5	50
Low	Communications & Public Relations	1135	Constanza Miner	Alexa Perez	$ 749,385.50	100	2	5	10	1	5	5	1	5	5	2	5	10	1	5	5	1	5	5	1	5	5	45
Low	Training and Organizational Develop	1140	Constanza Miner	Joe Amaya	$ 428,186.55	100	1	5	5	1	5	5	2	5	10	1	5	5	1	5	5	1	5	5	2	5	10	45
Low	NERC Compliance	4210	Paul Gonzalez	Gustavo Leal	$ 661,410.17	100	2	5	10	1	5	5	1	5	5	2	5	10	1	5	5	1	5	5	1	5	5	45
Low	Finance Office	5105	Mike Perez	Mike Perez	$ 404,109.25	40	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	3	5	15	1	5	5	45
Low	Financial Services	5115	Mike Perez	George Rangel	$ 767,668.83	200	2	5	10	1	5	5	1	5	5	1	5	5	1	5	5	2	5	10	1	5	5	45
Low	Meter Services	6130	Mike Perez	Eddy Hernandez	$ 884,293.09	160	2	5	10	1	5	5	1	5	5	2	5	10	1	5	5	1	5	5	1	5	5	45
Low	Real Estate	7125	Paul Gonzalez	Jesse Alfaro	$ 235,103.79	120	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	2	5	10	2	5	10	45
Low	Talent Acquisition & Staffing	7145	Constanza Miner	Joe Paredes	$ 433,297.41	140	1	5	5	2	5	10	1	5	5	1	5	5	1	5	5	2	5	10	1	5	5	45
Low	General Manager	1110	Marilyn D Gilbert	Marilyn D Gilbert	$ 768,458.22	100	2	5	10	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	40
Low	Board of Directors	1150	Marilyn D Gilbert	Marilyn D Gilbert	$ 528,670.00	40	2	5	10	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	40
Low	Digital Information Platforms	1170	Constanza Miner	Alexa Perez	$ 249,721.28	100	1	5	5	1	5	5	1	5	5	2	5	10	1	5	5	1	5	5	1	5	5	40
Low	W/WW Sludge Management	3225	Mark Dombroski	Jaime Estrada	$ 268,351.06	120	1	5	5	1	5	5	2	5	10	1	5	5	1	5	5	1	5	5	1	5	5	40
Low	Purchasing	5130	Mike Perez	George Rangel	$ 606,844.07	200	2	5	10	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	40
Low	Human Resources	7140	Constanza Miner	Sergio Delgadillo	$ 345,911.29	40	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	2	5	10	1	5	5	40
Low	Customer & Support Services	1130	Constanza Miner	Estrella Solorzano	$ 419,893.81	40	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	35
Low	Potable Water Transport Services	3160	Mark Dombroski	Jaime Estrada	$ 202,432.61	100	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	35
Low	Revenue Recovery	5140	Constanza Miner	Estrella Solorzano	$ 101,833.72	100	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	1	5	5	35
Low	Natural Gas Utility Management	4230	Mark Dombroski	Mark Dombroski	NA	0	1	5	5	0	5	0	0	5	0	0	5	0	0	5	0	2	5	10	1	5	5	20

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.13 - Consideration and Possible Action to Approve Annual Audit Plan Fiscal Year 2025/2026

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 1120-Internal Audit

Assigned Staff (Presenter): Melida Pinales

Summary
The Internal Audit Department focuses on areas that represent high, moderate and low risks to Brownsville Public Utilities Board (BPUB). The risks are identified through a risk assessment process conducted every three years, resulting in annual audit plans for each year in the cycle. The proposed plans will reflect the risk assessment approved by the Board and any special reviews subsequently requested.

The Annual Audit Plan Fiscal Year (FY) 2025-2026 was presented to the Audit Committee on August 21, 2025.

Strategic Initiatives

Referring Committee

Name of Committees	Audit Committee
Date of Meeting	August 21, 2025
Recommendation(s)	BPUB staff recommends approval of the Annual Audit Plan for FY 2025/2026.
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested: _____

Source of Funding: _____

Recommended Motion

BPUB staff recommends approval of Annual Audit Plan for FY 2025/2026.

DRAFT

BROWNSVILLE
PUBLIC UTILITIES BOARD

BPUB Internal Audit
Proposed Annual Audit Plan FY 2025-2026

Risk Level	Audit Universe	Department Number	Last Audit Date	Estimated Audit Hours
Yearly	Accounting & Treasury - Petty Cash	5120	FY 24-25	20
Yearly	Cashiers - Unannounced Cash Counts	6160	FY 24-25	80
Yearly	Warehouse Annual Inventory	7170	FY 24-25	100
Yearly	Calpine - Hidalgo Power Plant	N/A	FY 24-25	40
High	Electric Engineering	2410	10/3/2022	240
High	Southmost Regional Water Authority	3190	12/23/2022	200
High	Power Production	2220	1/31/2023	240
High	Energy Control Center Operations	2150	2/23/2023	120
High	IT Hardware, Cyber, & Network Mgmnt	7131	2/23/2023	200
High	IT Applications Support	7133	2/23/2023	120
High	Risk/Insurance Management	7120	5/2/2023	200
High	South Wastewater Treatment Plant	3210	5/19/2023	160
High	Robindale Wastewater Treatment Plnt	3220	5/19/2023	160
High	Substations and Relaying	2120	6/26/2023	200
High	W/WW Operations & Construction	3150	7/28/2023	240
High	Cashiers	6160	7/28/2023	120
High	Supv Control & Data Acq (SCADA)	7190	9/8/2023	140
High	Safety & Security Operations	1440	10/2/2023	240
Moderate	Fuel & Purchased Energy Supply	4220	2/23/2023	120
Moderate	Records Management	1165	5/1/2023	200
Moderate	Electrical Support Services	2210	9/8/2023	140
Moderate	Enterprise Solutions	7130	New Dept.	40
Moderate	Administrative Office	7110	New Dept.	40
Moderate	IT Solutions & Project Mgmt.	7132	New Dept.	80
Low	Key Account Marketing	1125	6/26/2023	100
Low	Financial Services	5115	7/28/2023	200
Low	Finance Office	5105	New Dept	40
	Audit Hours			**3780**
	Follow-up within 6 months of audit			300
	Special Requests			480
	Audit Committee Presentations			120
	Other Hours: 25% Tasks			1560
	Total Audit Hours			**6240**

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.14 - Consideration and Possible Action on the Selection of Employee Health & Dental Self-Funded Plan Administration Services

Open/Closed Session
Consent Agenda Items

Action
Contract

Executive Sponsor
Lead Department: 7155-Compensation & Benefits

Assigned Staff (Presenter): Sergio Delgadillo

Summary
The Request for Proposals (RFP) process for the Brownsville Public Utilities Board's (BPUB) Group Health and Dental insurance products was initiated with a call for submissions on or before Friday, March 21, 2025. The proposal specifications included employee benefits plans for:

- Self-funded Medical Plan Administration Services
- Self-funded Pharmacy Benefits Management, either carved-in OR carved-out
- Self-funded Dental Plan Administration + Services

BPUB's insurance consultant, Alliant Insurance Services Inc., evaluated the proposals and recommended selecting Blue Cross Blue Shield of Texas (BCBSTX) to administer the Group Health and Dental Self-Funded Plans. BPUB staff supported the recommendation, identifying BCBSTX as offering best-in-class services. The recommended provider also has the capability to offer alternative plan solutions as part of their integrated Administrative Services Only (ASO) model.
The policy period will run from January 1 through December 31, 2026, with the current policy ending on December 31, 2025.
Group Health and Dental Insurance recommendations were presented to the Compensation Committee during the public meeting held on August 18, 2025.

Strategic Initiatives

Referring Committee

Name of Committees	Compensation Committee
Date of Meeting	August 18, 2025
Recommendation(s)	Renewal of the BPUB's Group Health and Dental Insurance for Policy Year 2026, as recommended by Alliant Insurance Services Inc to award the contract to Blue Cross Blue Shield of Texas (BCBSTX) to administer the Group Health and Dental Self-Funded Plans.
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	
Source of Funding:	

Recommended Motion

BPUB staff recommends the renewal of the BPUB's Group Health and Dental Insurance for Policy Year 2026, as recommended by Alliant Insurance Services Inc, and authorizing the General Manager and Chief Executive Officer to negotiate a one-year contract for these services, with the option to renew annually for two consecutive years.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Group Health and Dental Administrative Services Only (ASO)

REQUEST FOR PROPOSAL (RFP) # P031-25

COMPENSATION COMMITTEE MEETING | AUGUST 18, 2025

Sergio Delgadillo

Division Manager for Administration

Human Resources

Presentation and Discussion of the BPUB Group Health and Dental Partially Self-Insured Plans RFP Summary and Recommendation

BROWNSVILLE
PUBLIC UTILITIES BOARD

RFP SUMMARY

BROWNSVILLE
PUBLIC UTILITIES BOARD

ASO MEDICAL/DENTAL/PHARMACY

Background and Objectives

BPUB objectives for this marketing are to identify vendors who can deliver:

- Best in Class Current GOLD ACA value benefit 80% rating
- Alternative ACO benefit option to manage plan budget spend and maintain health plan sustainability 1/1/2026 Dual Choice
- Access to critical providers in Cameron County –Rio Grande Valley
- Integrated ASO Industry rated Carriers; not TPAs

The objectives for today's discussion are to:

- Review RFP Process/BAFO
- Final proposal request strategies
- Recommendations/Next Steps

Alliant Insurance Services

OFFICIAL RESPONSES TO THE RFP

Carrier/Vendor	Integrated Carrier ASO	TPA	Carve –Out Dental	Carve-Out PBM RX
Aetna/CVS RX	X			
BCBSTX/Prime RX	X			
UHC/Optum RX	X			
TX Health/Navitus RX		X		
Guardian			X	
MAXOR RX				X

RFP Summary

BROWNSVILLE
PUBLIC UTILITIES BOARD

MEDICAL/DENTAL/BAFO ASO PLAN

Alliant Insurance Services

BAFO PARTICIPANTS

BCBSTX/PRIME

UHC/OPTUM RX

BENEFIT DESCRIPTION Benefit Plan	CURRENT / PROPOSED (85% GOLD ACA Value) Blue Choice PPO	
	IN-NETWORK TIER (1)	**OUT-OF-NETWORK TIER (2)**
Coinsurance	20%	50%
Calendar Year Deductible 2X Family	$500 / $1,000	$2,000 / $6,000
Out of Pocket Limits: ACA Compliant	$3,500 / $7,000	$15,000 / $45,000 Rx $1,000 / $3,000
Physician Office Visit Copay	$30 copay	50% coinsurance after deductible
Specialist Office Visit Copay	$40 copay	50% coinsurance after deductible
Preventive Care Services	Covered in full	50% coinsurance after deductible
Telemedicine	$10 copay	Not covered
Urgent Care	$50 copay	50% coinsurance after deductible
Emergency Room Visit	$300 copay plus 20% coinsurance, no deductible	
Hospital Inpatient	20% coinsurance, no deductible	50% coinsurance, no deductible
Hospital Outpatient	20% coinsurance after deductible	50% coinsurance after deductible
Walk-In / Retail Clinics	$30 copay	50% coinsurance after deductible
Lab & X-Ray	Covered in full (Network Facilities)	50% coinsurance after deductible
Major Diagnostics (CT, PET, MRI, Nuclear)	20% coinsurance after deductible	50% coinsurance after deductible
Mental Health Parity Act Compliant	20% coinsurance, no deductible	50% coinsurance after deductible
Outpatient Rehabilitation	$30 PCP / $40 SPC copay	50% coinsurance after deductible

Alliant Insurance Services

ASO FIXED Fee Analytics PY 2026

Financial / Contractual Measurements (648 FTE)

SERVICES	CURRENT BCBSTX PY 25 PEPM	BCBSTX PY 26 PEPM	UHC PY 26 PEPM
Base Medical ASO PY 2026	$52.50	$51.50 Mature	$40.00 Mature
Base ASO (6) Months/IBNR @ $14.20 PEPM Annualized	$7.10	N/A	$7.10 BCBSTX IBNR
Base Dental ASO	$4.56	$4.56	$4.95
L-1 Fiduciary	N/A	$1.00	INC
DM & MBR Advocacy	$5.85 WMP / BVA $2.95	$5.85 WBM	INC
Telehealth	$0.52	$0.52	INC
Shared Network Savings Max Fees	N/A BCBSTX Blue Card	**N/A** BCBSTX Blue Card	$15.00 Max Exposure
TOTAL ASO FEES	**$74.20**	**$63.43**	**$67.17**
Alliant PPO Claim Projections 7_30-_2025	N/A	**1,392.41 PPO**	**1,392.41 PPO**
TOTAL PROJECTED COSTS PY 2026		**$1,455.84**	**$1,459.58**
RX Rebates PY 2026 improved (Savings)		**(-$246,000)**	**(- $381,000)**

BCBSTX Proposed PY 2026 Wellness/Open Enrollment Credit / $40,000 (&) UHC Proposed PY 2026 Discretionary Credit / $125,000

Alliant Insurance Services

BCBSTX / UHC FINAL RFP COMPARATIVE CONSIDERATIONS PY 2026

MEASURED SERVICE	CHANGES
ASO FEES	PY 2026 (1) PY NOT (3) PY Increasing Progression Proposal Average; 6/25 EMail
BVA ($$2.95 PEPM)) & WBM	BCBSTX Renewal WBM @ $5.85 ; Remove the BVA Program
ASO Credits	Removed The Medical ASO (CREDITS); 6/25 EMail
Shared Network Savings	UHC Fees Shared Savings Fees, Monetized @ $15 PEPM
BCBSTX IBNR Fees PY 2025	Six-Month ($7.50 PEPM) Annualized Moved to UHC ASO Fees
BCBSTX/UHC HMO Claim Decrements	(-8%) Not Included In Financial Projections Analytics
Network Disruption	Both Networks Have 99% Match / ID Cards-Transition Providers
Annual Financial Decrement	PY 2026 BCBSTX % Decrement Minimal ASO Fees / MED-RX Claim Projections
Annual Financial Decrement	PY 2026 Added The PBM (RX CREDIT)
Carrier Change Disruption	HUGE
DM / Predictive Modeling / PHR	HUGE

BCBSTX PPO/HMO Provider and Facility

Cameron County Network Matches

PHYSICIANS

PROVIDERS

- BlueCard PPO - 1,077
- Blue Essentials HMO -1,060

PRIMARY CARE

- BlueCard PPO - 457
- Blue Essentials HMO - 453

SPECIALIST

- BlueCard PPO - 614
- Blue Essentials HMO - 601

FACILITIES

- Valley Baptist Medical Center Harlingen
- Valley Baptist Medical Center Brownsville
- Valley Regional Medical Center
- Harlingen Medical Center
- Doctors Hospital at Renaissance Center (multiple locations)

Alliant Insurance Services

Evaluation Criteria

EVALUATION CRITERIA	VALUE	BCBSTX		UHC	
The Proposer with the lowest overall cost proposal (fees/rates and network) is given the maximum points; a percentage ratio formula is applied to remaining Proposers	40%	5	2	4	1.60
Reputation of the vendor and the vendor's goods or services • Experience of organization • Financial Stability of organization • Accreditation	5%	5	0.25	4	0.2
Quality of the Vendor's goods or services: • Quantity and Quality of the services promised • Responsiveness to the BPUB's contract terms, banking arrangements and timelines • Claims processing • Experience and Qualifications of Client team • Experience and Qualifications of Customer Service team	5%	5	0.25	5	0.25
Extent to which the goods and/or services meet the BPUB's needs • Size and coverage of Networks and Customer Service • Performance Standards and Guarantees • Vendors must meet these expectations recommendation CM, DM, Advocacy • Negative Regulatory Actions/Settlements	25%	5	1.25	5	1.25
Vendors' past relationship with the BPUB.	5%	5	0.25	0	0
The long-term cost to the BPUB to acquire the Vendor's goods or services.	15%	5	0.75	5	0.75
Ability to service our accounts with proper staff and insurance requirements.	0%		0		0
EVALUATION CRITERIA (5 PT) 1st Best Rated / (4PT) 2nd Rated	5%	5	0.25	4	0.20
Total	**100%**		**5.00**		**4.25**

Next Steps:

1

Work through progressions of decision-making process

- Best – And – Finals (BAFO)
- Committee / Board Progressions
- Award PY 2026 Contract

2

Open Enrollment Preparations

- Implementation Calendar

Alliant Insurance Services

Alliant Decision Talking Points / Engage Final Scope of Work

Alliant/BCBSTX FMR data reports PY 2023 / 2024 / Q1 2025 were used for RFP responses due 3/21/2025. Recent Alliant budget projected thru 5/2025. Plan cost projections will need constant updating through Q2-Q3 to remain current.
BCBSTX/UHC/PBM are NOT providing PY 2026 claim guarantees, these RFP analysis projections should be updated periodically for analytic PY 2026 projections / performance.
BAFO process with BCBSTX and UHC, all RFP analysis stored and will be provided as a package for purchasing. This decision is is analytical, not subjective, meaning the analysis reflects actual Carrier, PBM, responses which are documented and on file. PBM RFP analysis shows a Optum MM Carve-Out annual rebate (savings) of ($400,000) towards budget savings over and above BAFO results
The BCBSTX PY 2026 RFP contract has been improved/enhanced analytically supported with ASO fees/service credits, savings, contract terms/conditions, HMO/PPO dual choice models, plan management advocacy, resulting on **$100,000(s) Units** of (Savings) over the PY 2025 BCBSTX contract and documented on my final report.
Stop Loss RFP is due for release end of August 2025
BPUB staff interviews have been engaged between BCBSTX / UHC over the course of the RFP process, and full access at all times
IT IS TIME FOR BPUB TO AWARD A CONTRACT TO BCBSTX. Your BPUB , not Alliant, score weighted average (S-12) BCBSTX/UHC were scored as equal, and tie goes to the incumbent (BCBSTX)
Every effort has been made by Alliant Consulting to ensure the Carrier/Vendor's intents were captured in this analysis correctly and follow all State of Texas Chapter 252 Texas procurement laws. As noted above, past analytical BCBSTX FMR reports used in this RFP are not a consistent trend and actual PY/BPUB budget performance may be higher / lower based on updated FMT2025

Thank you

Bob Treacy
713-828-6422
bob.treacy@alliant.com
LinkedIn Robert (Bob) Treacy

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.15 - Consideration and Possible Action to Approve the Brownsville Public Utilities Board's Group Health and Dental Partially Self-Insured Plan Rates and Structure for the 2026 Policy Year

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 7155-Compensation & Benefits

Assigned Staff (Presenter): Sergio Delgadillo

Summary
Employee health and dental benefits are foundational to BPUB, ensuring access to essential healthcare services and contributing to a healthier, more engaged workforce. The recommendation for group health insurance rates includes a compounded 11.7% increase to BPUB funding requirements. It also proposes a change from a 3-tier to a 4-tier rate structure, distinguishing the "Employee + One" tier into separate "Employee + Child or Children" and "Employee + Spouse" tiers. Premium increases are as follows: 11.0% for Employee Only, 8.0% for Employee + Child or Children, 13.5% for Employee + Spouse, and 19.5% for Family coverage. To mitigate the erosion of pay caused by these premium increases, the recommendation includes standardizing the dependent premium subsidy for Family coverage from 60.2% to 61.5%, aligning it with the subsidy currently offered for the Employee + One tier. No changes to health benefits are proposed.
The policy period will run from January 1 through December 31, 2026, with the current policy ending on December 31, 2025.
Group Health and Dental Insurance Rates and Structure recommendations were presented to the Compensation Committee during the public meeting held on August 18, 2025.

Strategic Initiatives

Referring Committee

Name of Committees	Compensation Committee
Date of Meeting	August 18, 2025
Recommendation(s)	BPUB staff recommended contingent upon final contract negotiations for Administrative Services Only (ASO) and stop-loss insurance, the adoption of the proposed rate structure for the 2026 BPUB Group Health and Dental Self-Funded Plan, and requests to move forward to the full Board.
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	
Source of Funding:	

Recommended Motion

BPUB staff recommends the approval for Group Health and Dental Partially Self-Insured Policy Year 2026 Plans Rates and to authorize the General Manager and Chief Executive Officer to designate a time period for open enrollment for the January 1 through December 31, 2026, policy period.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Group Health and Dental Insurance Rates

POLICY YEAR 2026

COMPENSATION COMMITTEE MEETING | AUGUST 18, 2025

Sergio Delgadillo

Division Manager for Administration

Human Resources

Presentation and Discussion of the BPUB Group Health and Dental Partially Self-Insured Plans and Rates for Policy Year 2026

BROWNSVILLE
PUBLIC UTILITIES BOARD

Background

History

- Policy Year: January - December
- Partially Self-Insured Plans with Individual Stop Loss (Health: $200,000) & Aggregate Stop Loss Insurance (Estimate currently under RFP)
- Board Approved for Policy Year 2023 BCBSTX – Claim Administration & Stop Loss Insurance
- BPUB Group Health & Dental Funds – Claims
- The renewal for Policy Year 2025 was the **third year** of the three-year contract period
- Policy Year 2026 is the result of a new RFP year
- **Insurance Consultant – Alliant Insurance Services Inc**

Fund Balance Status

Self-Funded Group Health & Dental Benefit Plan

August 2022	August 2023	August 2024	**July 2025***
Health Fund Balance:	Health Fund Balance:	Health Fund Balance:	Health Fund Balance:
$ 5,196,717	$ 3,895,448	$ 2,662,066	**$ 1,636,450**
Dental Fund Balance:	Dental Fund Balance:	Dental Fund Balance:	Dental Fund Balance:
$ 1,047,559	$ 1,146,771	$ 1,270,235	$ **1,331,672**

BPUB Group Health Insurance Funding Analysis

Period: January 1, 2026 - December 31, 2026

BCBSTX Administrative Services Only (ASO) Projection

Description	Annual
Claim Costs	
Expected	$ 11,017,350
Maximum	$13,771,698
***Total Costs**	
Expected	**$11,990,012**
Maximum	$14,823,953

*Includes administrative & fix cost for $ 972,662

Funding Sources

	Policy Year 2025	Proposed Policy Year 2026
BPUB O&M Budget	$9,305,878	$9,957,332
Employee/Retiree Contribution	$1,473,936	$1,577,107
BPUB Health Fund	$472,571	$455,573
Total	**$11,252,385**	**$11,990,012**
***$200,000 Stop Loss**		
Additional Funding Requirements		**$737,627**

Group Health Insurance
Policy Year 2026 Funding Analysis

Policy Year 2025 Approved Rates			
Tier	Rate	Enrollment	Total Cost/Tier
E/RO	$888.74	342	$303,949.08
E/R+1	$1,496.99	110	$164,668.90
NA	$1,496.99		$0.00
E/R+2 or More	$2,055.98	209	$429,699.82
Total Monthly Contributions		661	$898,317.80
Total Annual Contributions			$10,779,813.60
2025 Expected Liability			$11,252,385.00
Liability			**-$472,571.40**
Percentage			-4.40%
Funding Sources			
BPUB Contribution			$9,305,877.84
Employee/Retiree Contribution			$1,473,935.76
BPUB Health Fund (Decrease)			-$472,571.40
Total			$11,252,385.00

Policy Year 2026 Proposed Funding Rates			
Tier	Rate	Enrollment	Total Cost/Tier
E/RO	$986.51	342	$337,386.42
E/R + Child (ren)	$1,643.42	60	$98,605.20
E/R + Spouse	$1,676.88	74	$124,089.12
E/R +S+C (Family)	$2,381.37	185	$440,553.45
Total Monthly Contributions		661	$1,000,634.19
Total Annual Contributions			$12,007,610.28
2026 Expected Liability			$11,990,012.00
Liability			**$17,598.28**
Percentage			0.1%
Proposed Funding Sources			
BPUB O&M Budget			$10,397,309.16
Employee/Retiree Contribution			$1,610,301.12
BPUB Health Fund (Increase)			$17,598.28
Total			$12,025,208.56

Recommended Premium Increase	
E/RO	**11.0%**
E/R + Child (ren)	**8.0%**
E/R+ Spouse	**13.5%**
E/R (Familiy)	**19.5%**

Increase	%
$1,091,431.32	11.7%
$136,365.36	9.3%
$17,598.28	
$1,245,394.96	11.1%

* Estimated based on current enrollment and active employee rates for 2025 and projected for 2026
E/RO: Employee or retiree only
E/R+1: Employee or retiree plus one dependent
E/R+2 or More: Employee or retiree plus 2 or more dependents

Proposed Policy Year 2026 Health Insurance Monthly Rates

	A	B	C	D	E
1	**Policy Year 2025 Monthly Rates**	**Rate/Month**	**Employee**	**Dependent(s)**	**Dependent(s)**
2	**PAID BY:**		**BPUB**	**BPUB**	**Employee**
3	**Active Employees**				
4	Employee	$888.73	$888.73	$0.00	N/A
5	Employee + 1	$1,496.99	$888.73	$373.84	$234.42
5	Employee + 1	$1,496.99	$888.73	$373.84	$234.42
6	Employee + 2 or More	$2,055.97	$888.73	$702.92	$464.32

Proposed Health Insurance Monthly Rates Changes (11.0%, 8.0%, 13.5%, 19.5% increase)

7	**Proposed PY 2026 Monthly Rates**	**Rate/Month**	**Employee**	**Dependent(s)**	**Dependent(s)**
8	**PAID BY:**		**BPUB**	**BPUB**	**Employee**
9	**Active Employees**				
10	Employee	$986.49	$986.49	N/A	N/A
11	Employee + Child(ren)	$1,643.41	$986.49	$404.01	$252.91
11	Employee + Spouse	$1,676.87	$986.49	$424.59	$265.79
12	Employee + Family	$2,381.34	$986.49	$857.84	$537.01

Impact on Employee Rates for Dependent Coverages

Biweekly

Active Employees	BPUB	Employee
Employee	$45.12	$0.00
Employee + Child(ren)	$67.58	$8.53
Employee + Spouse	$83.02	$14.48
Employee + Family	$150.17	$33.55

Monthly

Active Employees	BPUB	Employee
Employee	$97.76	$0.00
Employee + Child(ren)	$146.42	$18.49
Employee + Spouse	$179.88	$31.37
Employee + Family	$325.37	$72.69

Annual

Active Employees	BPUB	Employee
Employee	$1,173.12	$0.00
Employee + Child(ren)	$1,757.04	$221.88
Employee + Spouse	$2,158.56	$376.44
Employee + Family	$3,904.44	$872.28

BPUB Group Health Insurance Historical Rates

Employee Plus Child(ren)

Policy Year	Paid by BPUB				Paid by Employee			BPUB Dep Subsidy	BPUB-EMP Ratio
	Employee	Increase %	Dependent	Increase %	Dependent	Increase $	Increase %		
2017	$500.45	0%	$203.06	0%	$139.46	$0.00	0.0%	**59.3%**	**0.835 : 1.00**
2018	$500.45	0%	$203.06	0%	$139.46	$0.00	0.0%	**59.3%**	**0.835 : 1.00**
2019	$525.47	5.00%	$213.21	5.00%	$146.44	$6.98	5.0%	**59.3%**	**0.835 : 1.00**
2020	$588.53	12.00%	$247.57	16.12%	$155.23	$8.79	6.0%	**61.5%**	**0.843 : 1.00**
2021	$647.38	10.00%	$272.33	10.00%	$170.75	$15.52	10.0%	**61.5%**	**0.843 : 1.00**
2022	$673.28	4.00%	$283.22	4.00%	$177.58	$6.83	4.0%	**61.5%**	**0.843 : 1.00**
2023	$673.28	0.00%	$283.22	0.00%	$177.58	$0.00	0.0%	**61.5%**	**0.843 : 1.00**
2024	$740.61	10.00%	$311.53	10.00%	$195.35	$17.77	10.0%	**61.5%**	**0.843 : 1.00**
2025	$888.73	20.00%	$373.84	20.00%	$234.42	$39.07	20.0%	**61.5%**	**0.843 : 1.00**
2026	$986.49	11.00%	$404.01	8.07%	$252.91	$18.49	7.9%	**61.5%**	**0.846 : 1.00**

BPUB Group Health Insurance Historical Rates

Employee Plus Spouse

Policy Year	Paid by BPUB				Paid by Employee			BPUB Dep Subsidy	BPUB Health Cost %
	Employee	Increase %	Dependent	Increase %	Dependent	Increase $	Increase %		
2017	$500.45	0.0%	$203.06	0.0%	$139.46	0.0%	0.0%	**59.3%**	**0.835 : 1.00**
2018	$500.45	0.0%	$203.06	0.0%	$139.46	0.0%	0.0%	**59.3%**	**0.835 : 1.00**
2019	$525.47	5.00%	$213.21	5.00%	$146.44	$6.98	5.0%	**59.3%**	**0.835 : 1.00**
2020	$588.53	12.00%	$247.57	16.12%	$155.23	$8.79	6.0%	**61.5%**	**0.843 : 1.00**
2021	$647.38	10.00%	$272.33	10.00%	$170.75	$15.52	10.0%	**61.5%**	**0.843 : 1.00**
2022	$673.28	4.00%	$283.22	4.00%	$177.58	$6.83	4.0%	**61.5%**	**0.843 : 1.00**
2023	$673.28	0.00%	$283.22	0.00%	$177.58	$0.00	0.0%	**61.5%**	**0.843 : 1.00**
2024	$740.61	10.00%	$311.53	10.00%	$195.35	$17.77	10.0%	**61.5%**	**0.843 : 1.00**
2025	$888.73	20.00%	$373.84	20.00%	$234.42	$39.07	20.0%	**61.5%**	**0.843 : 1.00**
2026	$986.49	11.00%	$424.59	13.58%	$265.79	$31.37	13.4%	**61.5%**	**0.841 : 1.00**

BPUB Group Health Insurance Historical Rates

Employee Plus Family

Policy Year	Paid by BPUB				Paid by Employee			BPUB Dep Subsidy	BPUB Health Cost %
	Employee	Increase %	Dependent	Increase %	Dependent	Increase $	Increase %		
2017	$500.45	0.0%	$381.01	0.0%	$276.27	0.0%	0.0%	**58.0%**	**0.761 : 1.00**
2018	$500.45	0.0%	$381.01	0.0%	$276.27	0.0%	0.0%	**58.0%**	**0.761 : 1.00**
2019	$525.47	5.00%	$400.06	5.00%	$290.09	$13.82	5.0%	**58.0%**	**0.761 : 1.00**
2020	$588.53	12.00%	$465.46	16.35%	$307.50	$17.41	6.0%	**60.2%**	**0.774 : 1.00**
2021	$647.38	10.00%	$512.01	10.00%	$338.25	$30.75	10.0%	**60.2%**	**0.774 : 1.00**
2022	$673.28	4.00%	$532.49	4.00%	$351.78	$13.53	4.0%	**60.2%**	**0.774 : 1.00**
2023	$673.28	0.00%	$532.49	0.00%	$351.78	$0.00	0.0%	**60.2%**	**0.774 : 1.00**
2024	$740.61	10.00%	$585.76	10.00%	$386.94	$35.16	10.0%	**60.2%**	**0.774 : 1.00**
2025	$888.73	20.00%	$702.92	20.00%	$464.32	$77.38	20.0%	**60.2%**	**0.774 : 1.00**
2026	$986.49	11.00%	$857.84	22.04%	$537.01	$72.69	15.7%	**61.5%**	**0.774 : 1.00**

Proposed Policy Year 2026 Health Insurance Monthly Rates

Projected Enrollment

Tier	Emp
E/RO	342
E/R + Child (ren)	60
E/R + Spouse	74
E/R +S+C (Familiy)	185
Total	661

Health & Dental Insurance Monthly Rates

				Monthly Rates		Biweekly Rates	
	Proposed Rate Increase	*11.0%, 8.0%, 13.5%, 19.5%*					
1	A	B	C	D	E	F	G
2	**Proposed Policy Year 2026 Monthly Rates**	**Rate/Month**	**Employee/ Retiree Only**	**Dependent(s)**	**Dependent(s)**	**Dependent(s)**	**Dependent(s)**
3	**PAID BY:**		**BPUB**	**BPUB**	**Employee/ Retiree**	**BPUB**	**Employee/ Retiree**
4	**Active Employees**						
5	Employee	$986.49	$986.49	N/A	N/A	N/A	N/A
6	Employee + Child(ren)	$1,643.41	$986.49	$404.01	$252.91	$186.47	$116.73
7	Employee + Spouse	$1,676.87	$986.49	$424.59	$265.79	$195.97	$122.67
8	Employee + Family	$2,381.34	$986.49	$857.84	$537.01	$395.93	$247.85
9	**Retirees**						
10	Retiree	$986.49	$986.49	N/A	N/A	N/A	N/A
11	Retiree+ Child(ren)	$1,643.41	$986.49	$197.08	$459.84	N/A	N/A
12	Retiree+ Spouse	$1,676.87	$986.49	$207.12	$483.26	N/A	N/A
13	Retiree+ Family	$2,381.34	$986.49	$418.46	$976.39	N/A	N/A
14	**Retirees Special Package I: 1999**						
15	Retiree	$986.49	$986.49	N/A	N/A	N/A	N/A
16	**COBRA Rates: Based on BCBSTX Recommended Rate and 2% Adm. Fee**						
17		**Rate/Month**	**Former EE Only BPUB Contribution**	**BPUB Dependent Contribution**	**Former EE Contribution**	**N/A**	**N/A**
18	**PAID BY:**		**BPUB**	**BPUB**	**Employee**	**N/A**	**N/A**
19	Former Employee	$1,006.22	$0.00	$0.00	$1,006.22		
20	Former Emp +Child(ren)	$1,676.28	$0.00	$0.00	$1,676.28		
21	Former Emp +Spouse	$1,710.41	$0.00	$0.00	$1,710.41		
22	Former Empl + Family	$2,428.97	$0.00	$0.00	$2,428.97		

BROWNSVILLE PUBLIC UTILITIES BOARD

BPUB Group Dental Insurance Funding Analysis

Period: January 1, 2026 - December 31, 2026

BCBSTX Administrative Services Only (ASO) Projection

Description	Annual
Claim Costs	
Expected	$448,392
Total Costs	
Expected	$491,556

Rate Increase Recommendations

	Policy Year 2025	Policy Year 2026
BPUB O&M Budget	$351,410	$362,416.
Employee/Retiree Contribution	$135,494	$137,890
BPUB Dental Fund		
Total	**$486,904**	**$500,306.64**

Recommended Health Insurance Rate Increase	**0.0%**

** BPUB Dental Fund is projected to grow by $8,750.64 for policy year 2026*

Recommendation:

No changes to rates

Group Dental Insurance
Policy Year 2026 Funding Analysis

Policy Year 2025 Approved Rates			
Tier	Rate	Enrollment	Total Cost/Tier
E/RO	$36.24	321	$11,633.04
E/R+1	$76.43	103	$7,872.29
E/R+2 or More	$101.31	219	$22,186.89
Total Monthly Contributions		643	$41,692.22
Total Annual Contributions			$500,306.64
2025 Expected Liability			$467,530
Liability			**-$32,776.64**
Percentage			-6.6%
Proposed Funding Sources			
BPUB Contribution			$362,416.20
Employee/Retiree Contribution			$137,890.44
BPUB Health Fund (Increase)			
Total			$500,306.64

Policy Year 2026 Proposed Funding Rates			
Tier	Rate	Enrollment	Total Cost/Tier
E/RO	$36.24	321	$11,633.04
E/R+1	$76.43	103	$7,872.29
E/R+2 or More	$101.31	219	$22,186.89
Total Monthly Contributions		643	$41,692.22
Total Annual Contributions			$500,306.64
2026 Expected Liability			$491,556.00
Liability			**-$8,750.64**
Proposed Funding Sources			
BPUB O&M Budget			$362,416.20
Employee/Retiree Contribution			$137,890.44
BPUB Health Fund (Increase)			-$8,750.64
Total			$500,306.64

Recommended Premium Increase

0.00%

Increase	%
$0.00	0.0%
$0.00	0.0%
-$8,750.64	
-$8,750.64	-1.7%

* Estimated based on current enrollment and active employee rates for 2025 and projected for 2026
E/RO: Employee or retiree only
E/R+1: Employee or retiree plus one dependent
E/R+2 or More: Employee or retiree plus 2 or more dependents

Proposed Policy Year 2026 Dental Insurance Monthly Rates

Projected Enrollment

Tier	Emp
E/RO	321
E/R + Child (ren)	60
E/R + Spouse	70
E/R +S+C (Familiy)	192
Total	643

1	A	B	C	D	E	F	G
2	**Proposed Policy Year 2026 Monthly Rates**	**Rate/Month**	**Employee/ Retiree Only**	**Dependent(s)**	**Dependent(s)**	**N/A**	**N/A**
3	**PAID BY:**		**BPUB**	**BPUB**	**Employee/ Retiree**	**N/A**	**N/A**
4	**Active Employees**						
5	Employee	$36.24	$36.24	N/A	N/A	N/A	N/A
6	Employee + Child(ren)	$76.43	$36.24	$15.07	$25.12	$6.96	$11.60
7	Employee + Spouse	$76.43	$36.24	$15.07	$25.12	$6.96	$11.60
8	Employee + Family	$101.31	$36.24	$24.40	$40.67	$11.27	$18.78
9	**Retirees: Based on BCBSTX Recommended Rate and 2% Adm. Fee**						
10	Retiree	$36.96	$0.00	$0.00	$36.96	$0.00	$16.26
11	Retiree+ Child(ren)	$77.96	$0.00	$0.00	$77.96	$0.00	$34.28
12	Retiree+ Spouse	$77.96	$0.00	$0.00	$77.96	$0.00	$34.28
13	Retiree+ Family	$103.34	$0.00	$0.00	$103.34	$0.00	$45.41
14	**COBRA Rates: Based on BCBSTX Recommended Rate and 2% Adm. Fee**						
15		**Rate/Month**	**Former Emp Only**	**Dependent(s)**	**Dependent(s)**	**N/A**	**N/A**
16	**PAID BY:**		**BPUB**	**BPUB**	**Former Employee**	**N/A**	**N/A**
17	Former Employee	$36.96	$0.00	$0.00	$36.96		
18	Former Emp +Child(ren)	$77.96	$0.00	$0.00	$77.96		
19	Former Emp +Spouse	$77.96	$0.00	$0.00	$77.96		
20	Former Empl + Family	$103.34	$0.00	$0.00	$103.34		

BROWNSVILLE
PUBLIC UTILITIES BOARD

Q & A

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.16 - Consideration and Possible Action to Approve the Renewal of the BPUB Employer Paid Benefits and Voluntary Employee Paid Benefits for Policy Year 2026

Open/Closed Session
Consent Agenda Items

Action
Contract

Executive Sponsor
Lead Department: 7155-Compensation & Benefits

Assigned Staff (Presenter): Sergio Delgadillo

Summary
The Brownsville Public Utilities Board (BPUB) is requesting the renewal and extension of agreements to align all Employer-Paid and Voluntary Employee Benefits to the same one-year renewal term. These benefits include BPUB's Group Supplemental and Voluntary Insurance Plans, the Voluntary 457(b) Deferred Compensation (Retirement) Plan, and the Employee Assistance Program (EAP).

- Group Supplemental and Voluntary Benefits proposals were last requested in August 2024, presented to the Compensation Committee on October 8, 2024, and approved by the Board for Policy Year 2025 renewals on October 14, 2024. These include Basic and Voluntary Life/AD&D, Long- and Short-Term Disability, Worksite Benefits, Vision, COBRA, and Cafeteria/Flex Plan Administration, as recommended by Alliant Insurance Services Inc. All proposals include a three-year rate guarantee. Premium estimates for 2026 remain unchanged, as shown in the attached "Supplemental Benefits 12-Month Projection" slide. An RFP for the voluntary employer-paid benefit will be undertaken in calendar year 2027.
- Proposals for the Voluntary 457(b) Deferred Compensation (Retirement) Plan were last requested in January 2019 and awarded by Board Resolution on March 11, 2019, to AXA Equitable Life Insurance for a five-year term with annual renewals thereof. An RFP for the voluntary employee-paid benefit will be undertaken in calendar year 2026.
- Employee Assistance Program (EAP) proposals were last requested in April 2023, on July 2023 we entered three-year contract including a fix rate through June 30, 2026. An RFP for the voluntary employer-paid benefit will be undertaken in calendar year 2026.

Strategic Initiatives

Referring Committee

Name of Committees _____

Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____

Source of Funding: _____

Recommended Motion

BPUB staff recommends renewal and extension of Group Supplemental and Voluntary Benefits, the Voluntary 457(b) Deferred Compensation (Retirement) Plan, and the Employee Assistance Program (EAP) through the end of calendar year 2026, and to authorize the General Manager and Chief Executive Officer to designate a time period for open enrollment for the January 1 through December 31, 2026, policy period for Group Supplemental and Voluntary Benefits.

BROWNSVILLE
PUBLIC UTILITIES BOARD

BPUB Group Supplemental and Voluntary Benefits

POLICY YEAR 2026

BOARD OF DIRECTORS MEETING | September 08, 2025

Sergio Delgadillo

Division Manager for Administration

Human Resources Division

Presentation and discussion of BPUB Employer-Paid Benefits and Voluntary Employee-Paid Benefits for Policy Year 2026

BROWNSVILLE
PUBLIC UTILITIES BOARD

BPUB'S GROUP SUPPLEMENTAL AND VOLUNTARY INSURANCE PLANS
VOLUNTARY 457(B) DEFERRED COMPENSATION (RETIREMENT) PLAN
EMPLOYEE ASSISTANCE PROGRAM (EAP)

Background

History

Policy Year: January – December

Current Policy Year 2025: First year of the (3)-Plan Year (PY) contract

- Board Approval – October 8, 2024 through RFP process

Upcoming Policy Year 2026: Second year of the (3) PY contract

Insurance Consultant/Agent of Record Contract – Alliant Insurance Services

Employee Benefits

Benefits to Protect Income

Group Benefits Purchased by BPUB

- Basic Term Life and AD&D Insurance
- Long-Term Disability

Voluntary: (Optional) Purchased by Employees

- Voluntary Life/AD&D Insurance
- Short-Term Disability

Employee Benefits

Ancillary Benefits

Group: Purchased by BPUB

- Cafeteria Plan Administration / Flexible Spending Account (Administration)

Voluntary: (Optional) Purchased by Employees

- Group Vision
- Group Critical Care Insurance
- Group Hospital Indemnity Insurance
- Cafeteria Plan Administration / Flexible Spending Account (Contributions)

Supplemental Benefits

12-Month Projection






Product (benefit)	12 Months Projected Participation	Cost
Basic: Employer (BPUB) Paid		
Basic Term Life	615	$63,261
Basic Term Life - Dependent	408	$11,065
Accidental Life and Dismemberment (AD&D)	615	$10,085
Long-Term Disability	615	$77,186
Cafeteria Plan Administration / FSA (Administration)	274	$11,179
Total		**$172,776**
Voluntary: (Optional) Employee-Paid		
Term Life Insurance - Employee	395	$133,618
Term Life Insurance - Spouse	185	$21,683
Term Life Insurance - Child	183	$5,198
AD&D - Employee	395	$13,776
AD&D - Spouse	185	$1,927
AD&D - Child	183	$975
Short-Term Disability	241	$79,627
Accident	338	$52,461
Critical Illness	341	$84,950
Hospital Indemnity	202	$65,474
Total		**$459,690**
	Grand Total	**$632,466**

BROWNSVILLE
PUBLIC UTILITIES BOARD

Voluntary 457(b)
Deferred Compensation (Retirement) Plan

Allows employees to defer pre-tax income, lowering taxable income while investments grow tax-deferred until retirement

BPUB offers a 457b plan through Equitable Retirement

- Five year resolution with annual renewals based on Board approval
- Initial five year term ended on March 2024

BPUB would like to sign annual renewals through the 2026 plan year.

Employee Assistance Program (EAP)

The EAP is a voluntary, confidential program offering free support for personal and work-related challenges to enhance employee well-being and balance.

Services Included an no cost to employees:

- Counseling
- Online Resources
- Legal & Financial Help

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.17 - Consideration and Possible Action for Bid Award for Renewal of the Annual Hauling and Loading Services for the Second Year

Open/Closed Session
Consent Agenda Items

Action
Contract

Executive Sponsor
Lead Department: 3150-Water & Wastewater Operations & Construction

Assigned Staff (Presenter): Jaime Estrada

Summary
The BPUB Board of Directors approved the annual contract for hauling and loading services (B048-24) on July 8, 2024. The annual hauling and loading service consists of the removal of spoiled dirt and/or other materials excavated from trenches during utility construction projects.

The awarded contract gives the BPUB the option to renew the contract for two (2) additional one (1) year periods. RML Hauling & Milling has agreed to a one-year contract extension. Therefore, BPUB is exercising its option to renew the annual contract for the second year with all terms, conditions, pricing, and specifications of the original contract to remain in effect. The services provided by the current vendor, RML Hauling & Milling, Inc. are satisfactory.

RML Hauling & Milling submitted a per cubic yard price of $8.99 for hauling and a per cubic yard price of $4.25 for loading. The bid price for hauling of $8.99 x 36,000 cubic yards of spoiled dirt equals $323,640.00 and the price for loading of $4.25 x 36,000 cubic yards of spoiled dirt equals $153,000.00, for a total amount of $476,640.00. At times, BPUB may rent the equipment listed on the bid schedule, if BPUB's equipment is being repaired or BPUB does not own a particular piece of equipment needed to perform the work.

The annual estimated amount of spoiled dirt and other materials to be hauled and loaded is 36,000 cubic yards. The term of the contract is from September 2025 to August 2026.

Strategic Initiatives

Referring Committee

Name of Committees _____

Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact
Amount Requested:	$476,640.00		
Source of Funding:	O&M 100		

Recommended Motion

BPUB staff recommends approval of bid award for renewal of the annual hauling and loading and rental equipment services to RML Hauling & Milling, Inc. of Brownsville, TX for a total amount of $476,640.00.

BROWNSVILLE
PUBLIC UTILITIES BOARD

PROCUREMENT PACKAGE

Annual Hauling and Loading Services

Bid #048-24

PROCUREMENT SUMMARY

I. INTERNAL BPUB CUSTOMER NEED

Requested by: Armando Garcia, W/WW Distribution & Maintenance Division Manager

II. DATES ADVERTISED

May 4, 2024

May 11, 2024

III. VENDOR IDENTIFICATION STRATEGY

Six (6) vendors were contacted

Two (2) vendors responded – G & T Paving, LLC and RML Hauling & Milling, Inc.

IV. EVALUATION FORM

Attached is the bid tabulation

V. GLOSSARY/PICTURES

Not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

BID TABULATION

BID NAME: B048-24 ANNUAL HAULING AND LOADING SERVICES
OPENING DATE & TIME: MAY 23, 2024 - 10:30 AM

		G&T PAVING LLC	RML HAULING & MILLING INC
		BROWNSVILLE, TX	BROWNSVILLE, TX
ITEM NO.	**DESCRIPTION**	**UNIT PRICE**	**UNIT PRICE**
1	BASE BID HAULING	$10.79	$8.99
2	BASE BID LOADING	$5.10	$4.25
3	**ALTERNATE BID - LOADER**		
3A	RENTAL HOURLY RATE / DAY (0-8 HRS/DAY)	$103.82	$86.52
3B	RENTAL HOURLY RATE / WEEK (40 HRS/WEEK)	$103.52	$86.27
3C	RENTAL HOURLY RATE / MONTH (240 HRS/MONTH)	$100.79	$83.99
4	**ALTERNATE BID - DUMP TRUCK**		
4A	RENTAL HOURLY RATE /DAY (0-8 HRS/DAY)	$84.96	$70.80
4B	RENTAL HOURLY RATE / WEEK (40 HRS/WEEK)	$92.17	$76.81
4C	RENTAL HOURLY RATE / MONTH (240 HRS/MONTH)	$91.66	$76.38
5	**ALTERNATE BID - BACKHOE RENTAL**		
5A	RENTAL HOURLY RATE/DAY (0-8 HRS/DAY)	$92.18	$76.82
5B	RENTAL HOURLY RATE/WEEK (40 HRS/WEEK)	$92.16	$76.80
5C	RENTAL HOURLY RATE/MONTH (240 HRS/MONTH)	$84.96	$70.80

		G&T PAVING LLC	RML HAULING & MILLING INC
		BROWNSVILLE, TX	BROWNSVILLE, TX
ITEM NO.	**DESCRIPTION**	**UNIT PRICE**	**UNIT PRICE**
6	**ALTERNATE BID - MOTOR GRADER RENTAL**		
6A	RENTAL HOURLY RATE/DAY (0-8 HRS/DAY)	$112.32	$93.60
6B	RENTAL HOURLY RATE/WEEK (40 HRS/WEEK)	$108.72	$90.60
6C	RENTAL HOURLY RATE/MONTH (240 HRS/MONTH)	$107.27	$89.39
7	**ALTERNATE BID - 10 TON ROLLER**		
7A	RENTAL HOURLY RATE / DAY (0-8 HRS/DAY)	$92.52	$77.10
7B	RENTAL HOURLY RATE / WEEK (40 HRS/WEEK)	$92.17	$76.81
7C	RENTAL HOURLY RATE / MONTH (240 HRS/MONTH)	$86.40	$72.00
8	**ALTERNATE BID - 2,500 GALLON WATER TRUCK**		
8A	RENTAL HOURLY RATE /DAY (0-8 HRS/DAY)	$98.64	$82.20
8B	RENTAL HOURLY RATE / WEEK (40 HRS/WEEK)	$96.34	$80.28
8C	RENTAL HOURLY RATE / MONTH (240 HRS/MONTH)	$93.60	$78.00
9	**ALTERNATE BID - TRACK MOUNTED EXCAVATOR**		
9A	RENTAL HOURLY RATE/DAY (0-8 HRS/DAY)	$178.56	$148.80
9B	RENTAL HOURLY RATE/WEEK (40 HRS/WEEK)	$178.56	$148.80
9C	RENTAL HOURLY RATE/MONTH (240 HRS/MONTH)	$172.80	$144.00

APPROVED BY: Diane 5-30-2024

DIANE SOLITAIRE

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.18 - Consideration and Possible Action to Approve the Brownsville Public Utilities Board Meter Tampering Policy

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 5140-Revenue Recovery

Assigned Staff (Presenter): Claudia Capetillo

Summary
The Revenue Recovery Department aims to collect fees for meter tampering from unauthorized or unbilled electric, water, and sewer services. This ensures all services used are accounted for and adequately billed to comply with City Ordinance.

As a result of an internal audit finding, the Revenue Recovery Department created the Meter Tampering Policy. This policy applies to any individual and/or organizations who intentionally tampers with BPUB electric, water and sewer services. The policy was developed in compliance with BPUB's policy and procedure standards and approved by Records, Information and Policies Manager.

Internal work instructions were created by BPUB staff to outline the process for the investigation of meter tampering.

Strategic Initiatives
Policies and Procedures

Referring Committee
Name of Committees N/A
Date of Meeting _____
Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted | Bid Award | Reallocation | No Fiscal Impact

Amount Requested: N/A

Source of Funding: N/A

Recommended Motion

BPUB staff recommends the Board approve the Brownsville Public Utilities Board Meter Tampering Policy.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Possible Action on the Brownsville Public Utilities Board Meter Tampering Policy

BOARD OF DIRECTORS MEETING | September 8, 2025

Claudia Capetillo

Customer Service Administrator

Revenue Recovery Department

Meter Tampering Policy

- The Revenue Recovery Department aims to collect fees for meter tampering from unauthorized or unbilled electric, water, and sewer services.
- As a result of an internal audit finding, the Revenue Recovery Department created the Meter Tampering Policy.
- This policy applies to any individual and/or organizations who intentionally tampers with BPUB electric, water and sewer services.
- The policy was developed in compliance with BPUB's policy and procedure standards and approved by Records, Information and Policies Manager.
- The policy is attached for Board consideration and possible approval

BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

CLAUDIA CAPETILLO, CUSTOMER SERVICE ADMINISTRATOR

DRAFT

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meter Tampering Policy RRY-1000

POLICY STATEMENT	The Revenue Recovery Department aims to collect fees for meter tampering from unauthorized or unbilled electric, water, and sewer services. This ensures all services used are accounted for and adequately billed to comply with City Ordinance.
APPLICABILITY	This policy applies to any individual and/or organizations who intentionally tampers with BPUB electric, water and sewer services.
ROLES AND RESPONSIBILITIES	The Revenue Recovery Department is responsible for the enforcement, implementation, and compliance of this policy. The department is responsible for investigating tampering reports, contacting law enforcement when necessary, and notating the account with tampering fee totals. The Customer Service Department ensures that the unauthorized access fee(s) are entered into the customer's account when an alert is entered by the Revenue Recovery Department. Executive Management ensures implementation of this policy. Senior Management ensures compliance with this policy. Middle Management enforces this policy. BPUB employees and anyone who is assigned or assists with a tampering report must follow this policy.

DRAFT

BROWNSVILLE
PUBLIC UTILITIES BOARD

PROCEDURES

BPUB has established the following processes regarding meter tampering, including but not limited to consequences of such activity.

These processes are:

1. RR-1001 WI Meter Tampering Billing Procedure
2. RR – 1002 WI Meter Tampering Case Folder Procedure
3. RR -1003 WI Meter Tampering Field Investigation
4. RR -1004 WI Meter Tampering Fees
5. RR -1005 WI Meter Tampering Reconnect Fee

RECORDKEEPING

The Revenue Recovery Department maintains meter tampering related records in accordance with BPUB's adopted Texas State Library and Archives Commission (TSLAC) Local Retention Schedule.

DEFINITIONS

Meter Tampering - is defined as person other than a duly authorized employee of the city to alter, change, deface, remove, interfere with, open or in any other way molest any meter situated or being in the city and used in or for the supplying of any utility service to any consumer thereof in the city.

Electric Meter – is a device that measures the amount of electric energy consumed.

Water Meter – is a device that measures the amount of water consumed.

Hole on Lexan Cover – placing foreign objects inside the meter stopping disk to decrease energy consumption.

	Resistors – installed inside meter to slows down energy consumption. Meter Upside Down – the reading will decrease as energy is consumed. By-Pass Upright Position – by-passing meter. Water Straight Connection – consumed without a water meter Register Off Base – water meter register off base.
MAINTAINING THE POLICY	The Revenue Recovery Department conducts maintenance reviews at least every three years. Events that may prompt a maintenance review in less than three years include: change in laws, rules, or regulations, change in organizational structure, change in roles and responsibilities, and improved or updated policy.
LAST REVIEWED DATE & BY	JUNE 2025 – REVENUE RECOVERY DEPARTMENT
EFFECTIVE DATE	TBD

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.19 - Consideration and Approval of Proposed Work by Siemens Energy Inc. for the Overhaul of the Unit 9 Combustion Turbine at the Silas Ray Power Plant

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 2220-Power Production

Assigned Staff (Presenter): Rolando Lozano

Summary
Combustion Turbine Generator (CW-251B12) is scheduled for a Major Overhaul during the next outage period. The purpose of the overhaul is to correct damage related to normal operation and degradation issues. Since last Major Overhaul in 2012, Unit 9 has accumulated a total of 16,483 operating hours and 1674 starts. Simens Energy, Inc. recommends a Major Overhaul at 48,000 operating hours and/or 1,600 starts.

On October 29, 2002, as a negotiated settlement, BPUB and Siemens Energy, Inc. entered into an Operating Plant Service Agreement (OPSA). Through the OPSA, Siemens Energy, Inc. will provide discounted parts, refurbishment, and labor services to BPUB. As part of the OPSA agreement Siemens provided estimates to perform overhaul:

Item No.	Description	Cost
1	New Blades, Vanes, Misc. Parts	$ 1,818,090.09
2	Existing Parts Refurbishment	$ 880,630.74
3	Field Services, Labor	$ 2,315,833.00

Total Cost :	**$ 5,014,553.83**

The purpose of the Overhaul is to confirm machine integrity and to return Unit to near-new condition as well as design efficiency in order to be ready for the net 10 year operating cycle.

Strategic Initiatives

Referring Committee

Name of Committees _____

Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted x Bid Award Reallocation No Fiscal Impact

Amount Requested: $ 5,014,553.83

Source of Funding: 400-2220-34405-E13441-EG3599

Recommended Motion

BPUB staff recommends approval of expenses for the overhaul of the Unit 9 Combustion Turbine by Siemens Energy, Inc. for an amount not to exceed $5,014,553.83.

SIEMENS energy

City of Brownsville Public Utilities Board

Silas Ray 9 New Parts Budgetary Proposal - 2025

Siemens Energy, Inc. Proposal Number: GA25-022

June 19, 2025

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June 19, 2025
Letter GA25-022

Mr. Rolando Lozano
Power Supply Group
Brownsville Public Utilities Board
PO Box 3270
Brownsville, TX 78520

Subject: **City of Brownsville Public Utilities Board, Silas Ray 9 New Parts Budgetary Proposal - 2025**

Dear Rolando,

Siemens Energy Inc. is pleased to acknowledge receipt of your inquiry for the services herein described for the Brownsville Public Utilities Board, Silas Ray Unit # 9.

Siemens Energy hereby offers to perform the work detailed below at the price and exclusively on the terms and conditions set forth in this offer, including those set forth in Siemens Westinghouse Power Corporation and Brownsville Public Utilities Board (BPUB) OPSA, dated December 20, 2002, as amended in the 2nd Amendment dated April 1, 2021 (OPSA-April 2021).

For your evaluation, this Proposal is divided into the following sections:

- Section 1 Scope of Work
- Section 2 Siemens Energy Pricing

Confidential Information
This letter, including all of its attachments, exhibits, appendices, etc. is provided “as-is” for your evaluation of Siemens Energy as the provider of work discussed therein and contains information that is confidential to and solely owned by Siemens Energy. Your acceptance, viewing or storage of this letter is an acknowledgment of a confidential relationship between City of Brownsville Public Utilities Board and Siemens Energy. We require that this letter be returned or destroyed when no longer required for the purpose identified herein. This letter and any information obtained from this letter may not be reproduced, transmitted, disclosed or otherwise used, in whole or in part, without the prior written authorization of Siemens Energy.

Proposal Validity
The Proposal is valid for thirty (30) days from the date of this letter unless otherwise extended, modified, or withdrawn in writing by Siemens Energy and limits acceptance to the terms set forth herein. The return of a purchase order or any other reasonable manner of acceptance communicated to Siemens Energy during such validity period will be sufficient to form an agreement on the terms and conditions of this Proposal.

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The above terms supersede any click-wrap or other terms not expressly set forth in a signed agreement between the parties covering the Proposal. All such click-wrap or other terms are expressly rejected by Siemens Energy.

Thank you for considering Siemens Energy to perform this service. As always, please contact me if you have any questions regarding this Proposal or any other service.

Best regards,

Glenn Ayala

Glenn Ayala
Account Manager
Siemens Energy, Inc.
347-297-4397

cc: Alsonso Gonzalez Brownsville PUB
Steve Tissue, Christopher Jonas, Daniel Lithgow, Leslie Hues – Siemens Energy

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Section 1
Scope of Work

1. Supply New Capital Parts for Major Inspection

1.1. Row 1 Turbine Blade Set
- Style PW6D37704006
- One set is Qty 51 blades

1.2. Row 2 Turbine Blades Set
- Style PW6D37704005
- One set is Qty 51 blades

1.3. Row 1 Ring Segment Set - Parts for upgraded per PB3-19-0036-GT-EN-01
- Row 1 Ring Segments, Qty 27, Style P0022906500
- Row 1 Ring Segments, Qty 1, Style P0022906500
- Row 1 Isolation Ring B , Qty 27, Style PG0041624400
- Row 1 Isolation Ring B, Qty 1, Style PG0041564000

1.4. Row 2 Ring Segment Set
- Row 2 Ring Segments, Qty 27, Style PW3605B07001
- Row 2 Ring Segments, Qty 1, Style PW3605B07002

1.5. Row 3 Turbine Vane Set – Material Change per PB4-20-0242-GT-EN-01
- Style P0067968800
- One set is Qty 10 vane segments
- New style vane made from IN-939 cannot be intermixed with old style (X45)

1.6. Row 3 Ring Segments
- Row 3 Ring Segments, Qty 29, Style PW1743D07G01
- Row 3 Ring Segments, Qty 1, Style PW1743D07G01

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SIEMENS energy

Section 2
Pricing

Item	Description	Lead Time	2025 OPSA Price
3.1	Row 1 Turbine Blade Set	55 Weeks	$371,594.87
3.2	Row 2 Turbine Blades Set	64 Weeks	$277,723.59
3.3	Row 1 Ring Segment & Isolation Ring Set	51 Weeks	$288,630.47
3.4	Row 2 Ring Segment Set	16 Weeks	$164,203.97
3.5	Row 3 Turbine Vane Set	6 Weeks	$539,003.08
3.6	Row 3 Ring Segments	6 Weeks	$176,934.11
Total for New Parts			**$1,818.090.09**

Notes:

1. Pricing, lead time, and availability of parts presented in this proposal is based on current information and subject to change. Please make official request for quote for the parts through the platform team Parts Business Leader, Leslie Hues.
2. The price offered does not include recently announced tariffs or potential additional tariffs on imports or exports, which may affect the delivery and manufacturing of the components offered. Prior to signing the contract, the price offered may be updated to account for additional costs due to tariff impacts not currently accounted for. Siemens Energy will collaborate with the Buyer to offer transparency and reasonable substantiation of the tariff impacts prior to contract signature. Any post signature tariff impact will be covered by the terms of the contract.

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City of Brownsville Public Utilities Board

Silas Ray 9 Refurbish Parts Proposal - 2025

Siemens Energy, Inc. Proposal Number: GA25-023

June 19, 2025

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June 17, 2025
Letter GA25-023

Mr. Rolando Lozano
Power Supply Group
Brownsville Public Utilities Board
PO Box 3270
Brownsville, TX 78520

Subject: **City of Brownsville Public Utilities Board, Silas Ray 9 Refurbish Parts Proposal - 2025**

Dear Rolando,

Siemens Energy Inc. is pleased to acknowledge receipt of your inquiry for the services herein described for the Brownsville Public Utilities Board, Silas Ray Unit # 9.

Siemens Energy hereby offers to perform the work detailed below at the price and exclusively on the terms and conditions set forth in this offer, including those set forth in Siemens Westinghouse Power Corporation and Brownsville Public Utilities Board (BPUB) OPSA, dated December 20, 2002, as amended in the 2nd Amendment dated April 1, 2021 (OPSA-April 2021).

For your evaluation, this Proposal is divided into the following sections:

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Proposal Validity
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Thank you for considering Siemens Energy to perform this service. As always, please contact me if you have any questions regarding this Proposal or any other service.

Best regards,

Glenn Ayala

Glenn Ayala
Account Manager
Siemens Energy, Inc.
347-297-4397

cc: Alsonso Gonzalez Brownsville PUB
Christopher Jonas, Daniel Lithgow, Sid Lankford – Siemens Energy

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Section 1
Scope of Work

1. Receive Inspect and Advise (I&A) for the below parts for Major Inspection

1.1. <u>Pilot Nozzles I&A Work Scope (Qty 8)</u>

- Receive, unpack, and identify by drawing and serial number
- Perform visual inspection
- Disassembly
- Clean
- Dimensional inspection
- Penetrant inspect (FPI) (LPI)
- Air flow test
- Jet test
- Coating test (if applicable)
- Determine Work scope

1.2. <u>Support Housing I&A Work Scope (Qty 8)</u>

- Receive, unpack, and identify by drawing and serial number.
- Visual inspection
- Disassembly
- Clean
- Pressure test
- Dimensional inspection
- Penetrant inspection (FPI) (LPI)
- Air flow test
- Determine Work scope

1.3. <u>Combustor Basket I&A Work Scope (Qty 8)</u>

- Receive and identify by drawing and serial numbers
- Verify basket style configuration
- Blast clean
- Visually inspect for cracks, wear, burning and corrosion
- Perform functional dimensions, alignment, and deformation inspection
- Perform NDE inspection
- Determine work scope

1.4. <u>Transition I&A Work Scope (Qty 8)</u>

- Receive and identify by drawing and serial numbers
- Clean and remove coating
- Perform heat treatment
- FPI and visually inspect to OEM requirements
- Perform panel thickness inspection
- Dimensionally inspect/fixture check
- Determine Work scope

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1.5. Transition Seal I&A Work Scope (Qty 8)

- Receive, unpack, and identify by drawing and serial number
- Clean
- Visually inspect per OEM requirements
- Dimensional inspect, verify contour
- Determine work scope

1.6. R1 Turbine Vane I&A Work Scope (Qty 28)

- Receive, unpack, and identify by drawing and serial number
- Clean
- Visually inspect per OEM requirements
- Strip Coatings
- NDE inspections and assessments
- Document findings and determine scope of repairs

1.7. R2 Turbine Vane I&A Work Scope (Qty 14)

- Receive, unpack, and identify by drawing and serial number
- Clean
- Visually inspect per OEM requirements
- Strip Coatings
- NDE inspections and assessments
- Document findings and determine scope of repairs

2. Perform Heavy Repairs on above components

- Siemens Energy is providing an overall budgetary price to perform Heavy Repairs on the components listed in section 1.1 through 1.7.
- Actual pricing and lead times for the component repairs will be provided after completion of I&A services.
- Suitability for repair will be determined after completion of I&A services.

Notes Applicable for I&A and Repair Services:

(1) The lead time is time at the repair facility and is based upon receipt parts and a purchase order. Inspections and repairs typically require separate purchase orders for work to begin.
(2) A Repair Shipping Authorization (RSA) will need to be obtained from your platform team prior to shipping any parts. The separate RSA will be issued for each set of parts. This will ensure the proper delivery of the components to the appropriate repair facility.
(3) Discovery of further defects are possible after the I&A is complete and when performing the required repairs, which may result in a non-repairable issue or an increase in scope of repair. Formosa Plastics will be notified of such findings as soon as possible.
(4) Additional lead time may be incurred based upon Formosa Plastics visits to the repair facility to witness components in repair.

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SIEMENS energy

Section 2
Pricing

1. Repair Parts I&A Pricing

Item	Description	Lead Time	2025 OPSA Price
1.1	Pilot Nozzles I&A Work Scope (Qty 8)	6 Weeks	$5,528
1.2	Support Housing I&A Work Scope (Qty 8)	6 Weeks	$7,360
1.3	Combustor Basket I&A Work Scope (Qty 8)	6 Weeks	$9,160
1.4	Transition I&A Work Scope (Qty 8)	6 Weeks	$31,400
1.5	Transition Seal I&A Work Scope (Qty 8)	6 Weeks	$2,024
1.6	R1 Turbine Vane I&A Work Scope (Qty 28)	6 Weeks	$22,624
1.7	R2 Turbine Vane I&A Work Scope (Qty 14)	6 Weeks	$13,188
Total for Receive, Inspect & Advise			**$91,284**

2. Heavy Repair Pricing

Item	Description	Lead Time	2025 OPSA Price
2.1	Pilot Nozzles Heavy Repair (Qty 8)	16 Weeks	$43,958.80
2.2	Support Housing Heavy Repair (Qty 8)	16 Weeks	$102,944.24
2.3	Combustor Basket Heavy Repair (Qty 8)	20 Weeks	$77,265.36
2.4	Transition Heavy Repair (Qty 8)	20 Weeks	$175,441.04
2.5	Transition Seal Heavy Repair (Qty 8)	20 Weeks	$10,232.16
2.6	R1 Turbine Vane I Heavy Repair (Qty 28)	20 Weeks	$207,094.16
2.7	R2 Turbine Vane Heavy Repair (Qty 14)	20 Weeks	$172,410.98
Total for Heavy Repairs			**$789,346.74**

Notes:

(1) The prices above represent the pricing contained in OPSA-April 2021 and have been escalated to 2025 pricing per the escalation formula contained in this agreement.
(2) The estimated duration for I&A is 6 weeks
(3) The estimated duration for repair is 20 weeks
(4) The duration does not include transportation to and from the shop
(5) The duration of the repair can be impacted by decision making process and approval time for purchase orders. It is therefore recommended to issue a purchase order which is valued at the full cost of I&A along with the heavy repair efforts.
(6) The estimated duration of repairs could be impacted by shop closures during holiday periods.

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City of Brownsville Public Utilities Board

Silas Ray 9 Major Outage Proposal - 2025

Siemens Energy, Inc. Proposal Number: GA25-024

June 17, 2025

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June 17, 2025
Letter GA25-024

Mr. Rolando Lozano
Power Supply Group
Brownsville Public Utilities Board
PO Box 3270
Brownsville, TX 78520

Subject: **City of Brownsville Public Utilities Board, Silas Ray 9 Major Outage Proposal - 2025**

Dear Rolando,

Siemens Energy Inc. is pleased to acknowledge receipt of your inquiry for the services herein described for the Public Utilities Board, Silas Ray Unit # 9. Siemens Energy hereby offers to perform the work detailed below at the price and exclusively on the terms and conditions set forth in this offer, including those set forth in Siemens Westinghouse Power Corporation and Brownsville Public Utilities Board (BPUB) OPSA, dated December 20, 2002, as amended in the 2nd Amendment dated April 1, 2021.

For your evaluation, this Proposal is divided into the following sections:

- Section 1 Scope of Work
- Section 2 Siemens Energy, Inc. Pricing
- Section 3 Division of Responsibilities
- Section 4 Siemens Energy, Inc. General Commercial Conditions
- Section 5 Attachments

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Proposal Validity
The Proposal is valid for thirty (30) days from the date of this letter unless otherwise extended, modified, or withdrawn in writing by Siemens Energy and limits acceptance to the terms set forth herein. The return of a purchase order or any other reasonable manner of acceptance communicated to Siemens Energy during such validity period will be sufficient to form an

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agreement on the terms and conditions of this Proposal.

The above terms supersede any click-wrap or other terms not expressly set forth in a signed agreement between the parties covering the Proposal. All such click-wrap or other terms are expressly rejected by Siemens Energy.

Thank you for considering Siemens Energy to perform this service. As always, please contact me if you have any questions regarding this Proposal or any other service.

Best regards,

Glenn Ayala

Glenn Ayala
Account Manager
Siemens Energy, Inc.
347-297-4397

cc: Alsonso Gonzalez Brownsville PUB
Steve Tissue, Christopher Jonas, Daniel Lithgow, Leslie Hues – Siemens Energy

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Section 1
Scope of Work

1. Major Inspection Scope per OPSA

Inlet Manifold

Disassembly
- Remove CT air inlet elbow, duct, and structural steel supports located over the inlet
- Remove wiring and fire protection conduit as needed (Silas Ray)
- Remove roof sections and necessary auxiliary equipment for removal of inlet manifold
- Remove access cover on inlet manifold
- Remove horizontal and vertical joint bolting
- Rig and remove upper half inlet manifold

Inspection
- Inspect inlet manifold for cracking or any signs of distress
- Hand clean inlet manifold
- Hand clean and inspect bolting
- Inspect horizontal joint and gasket
- Inspect inlet expansion joint
- Hand clean and stone joints as needed

Assembly
- Install inlet upper half inlet manifold
- Perform final inspection of inlet area
- Install the inlet manifold access cover
- Install roof sections and all removed auxiliary equipment
- Install wiring and fire protection conduit as needed (Silas Ray)
- Install CT air inlet elbow, duct, and structural steel supports located over the turbine inlet

Inlet Casing

Disassembly
- Remove wiring and fire protection conduit as needed. (Silas Ray)
- Remove roof section and necessary auxiliary equipment to remove inlet casing
- Record as found Inlet Guide Vanes (IGV) angles both open and close
- Check each IGV air foil for proper operation
- Remove vibration temperature and rotor location measuring equipment (Silas Ray)
- Disconnect IGV
- Disconnect horizontal joint linkage on IGV
- Remove internal horizontal joint bolting plugs
- Remove horizontal and vertical joint bolting

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- Rig and remove upper half inlet casing
- Remove IGV's from upper half and lower half cylinders

Inspection
- Inspect inlet casing for any signs of distress
- Hand clean and visually inspect IGV's
- Visually inspect IGV linkages
- Visually inspect inlet casing and bolts
- Hand clean and stone all joints
- Visually inspect cylinder
- Visually inspect IGV bushing in place

Assembly
- Install IGV's in upper half and lower half cylinders
- Assembly IGV ring
- Install upper half inlet case and bolts
- Install internal bolt plugs
- Connect the IGV horizontal joint linkage
- Connect IGV
- Set IGV ring
- Record as left IGV angles and clearances both open and closed
- Install roof section all removed auxiliary equipment
- Install wiring and fire protection conduit as needed (Silas Ray)

Compressor

Disassembly
- Disconnect wiring and fire protection conduit as needed (Silas Ray)
- Remove roof sections and necessary auxiliary equipment to facilitate the removal of the compressor cover
- Record row 1 as found compressor blade tip readings
- Remove compressor bleed piping and upper half fuel manifolds
- Remove insulation as needed (Silas Ray)
- Remove joint bolting on compressor cover
- Remove upper half and lower half compressor diaphragm seal housing **(Note 1)**
- Remove upper half and lower half compressor diaphragms **(Note 1)**

Note:
(1) The removal of stuck diaphragms and or seal holders. Any work beyond normal means and efforts greater than one hour will be extra work.

Inspection
- Clean, inspect, and NDE compressor diaphragms and seals holders **(Note 2)**

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- Hand clean diaphragm fits in cylinder
- Hand clean and stone horizontal and vertical joints as needed
- Hand clean and visually inspect bolting
- Visually inspect cylinder for rubs and abnormalities

Assembly

- Install compressor diaphragms and seal housing in upper half and lower half cylinders
- Install upper half compressor cylinder
- Install cylinder bolting
- Install insulation (Silas Ray)
- Install compressor bleed piping and upper half fuel manifolds
- Install roof sections and all removed auxiliary equipment
- Install wiring and fire protection conduit (Silas Ray)

Note:

(2) Clean, inspect, and NDE compressor diaphragms and seals to be performed offsite and is not included in this offer

Combustor Section

Disassembly

- Remove interconnect piping and tubing
- Remove fuel nozzles
- Record as found fuel nozzle style number and serial numbers by positions
- Remove cross flame tubes
- Remove igniters and flame detectors (customer)
- Remove combustor cover plates
- Remove combustor baskets
- Record as found combustor basket style number and serial numbers by positions
- Unbolt transitions
- Record as found pre-stress
- Remove transitions
- Record as found transition style number and serial numbers by positions
- Remove row 1 vanes segments
- Record as found row 1 vane style number and serial numbers by positions
- Remove transition flex supports
- Remove transition outlet mouth seals
- Remove balance access tubes
- Remove rotor cooling air tubes upper half

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Inspection

- Visually inspect interconnect piping and tubing
- Hand clean and visually inspect bolting
- Hand clean and stone joints as needed
- Visually inspect the fuel nozzles and swirl plates
- Visually inspect the cross flame tubes
- Visually inspect combustor baskets
- Visually inspect transitions
- Visually inspect flex supports
- Visually inspect rotor cooling tubes
- Visually inspect balance access tube
- Test flame scanners (Silas Ray)
- Test igniters (Silas Ray)

Assembly

- Install rotor cooling air tubes upper half
- Install balance access tube
- Install transition flex supports
- Install and align replacement transitions with replacement transition inner seals
- Record transitions as left style number and serial numbers by positions
- Install replacement row 1 vane segments
- Record row 1 vanes as left style number and serial numbers by positions
- Install replacement combustor baskets
- Record combustor baskets as left style number and serial numbers by positions
- Install igniter tubes and record clearance
- Install replacement cross flame tubes
- Perform final crawl through inspection of combustor cylinder
- Install combustor cover plates
- Install fuel nozzles
- Record support housings and pilots as left style number and serial numbers by positions
- Install flame scanners and igniters
- Install fuel piping and tubing

Torque Tube Seal and Diffuser Housing

Disassembly

- Remove joint bolting
- Remove static seal horizontal joint linkage
- Rig and remove cover
- Remove spring back torque tube seals

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Inspection
- Hand clean and visually inspect TTSH and diffuser housing
- Hand clean and visually inspect seals
- Hand clean and visually inspect static seal
- Hand clean and visually inspect bolting

Assembly
- Install spring back torque tube seals
- Install TTSH and diffuser cover and bolting
- Install static seal linkage

Compressor/Combustor/Turbine Section

Disassembly
- Remove wiring and fire protection conduit as needed (Silas Ray)
- Remove roof section and necessary auxiliary equipment to facilitate the removal of the compressor/combustor/turbine
- Remove cooling air piping
- Remove disc cavity thermocouples
- Remove insulation (Silas Ray)
- Record row 1 and 3 turbine blade tip readings
- Remove U/H torque pins and mark for location and orientation
- Remove joint bolting
- Remove cover
- Record row 1 and 3 with cover off
- Remove U/H blade rings
- Record as found blade tips readings
- Remove U/H interstage seals
- Record half shell clearances
- Remove L/H blade rings
- Remove L/H inter-stage seals
- Remove rows 2 and 3 vane segments. (Silas Ray verify rows to remove before outage)
- Remove rows 2 and 3 ring segments. (Silas Ray verify rows to remove before outage)
- Remove the remaining compressor diaphragms and seals.

Inspection
- Hand clean and visually inspect piping
- Inspect ring segments for rubs in place
- Inspect and measure torque pins
- Hand clean and visually inspect bolting and hardware
- Hand clean and stone joints as needed
- Visually inspect inter-stage seal condition **(Note 3)**
- Visually inspect blade rings for any sign of distress

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- Hand clean turbine cylinder blade ring and vane fits
- Visually inspect thermocouples guide tubes.

Note:
(3) ISSHs to be sent offsite for repairs and replacement of seal strips is not included in this offer.

Assembly
- Install rows 1, 2 and 3 replacement ring segments
- Install rows 2 and 3 replacement vanes segments
- Install row 2 and 3 inter-stage seals and align inter-stage seal housings
- Install lower half blade ring assemblies with support liners
- Install upper half blade rings and record blade tip readings
- Align blade rings to rotor. (Silas Ray to supply machining on liners as needed)
- Verify disc cavity thermocouple insertion
- Install compressor diaphragms
- Install compressor/combustor/turbine cover
- Test fit disc cavity thermocouples
- Install cylinder bolting
- Install disc cavity thermocouples (Silas Ray)
- Install insulation (Silas Ray)
- Install rotor cooling air piping
- Install roof section and all removed auxiliary equipment
- Install wiring and fire protection conduit as needed (Silas Ray)

Exhaust section

Disassembly
- Remove wiring and fire protection conduit as needed (Silas Ray)
- Remove roof section to facilitate the removal of the exhaust case
- Remove upper half blade path thermocouples (Silas Ray)
- Remove temporary rotor supports access plates
- Remove rotor temporary supports access plugs
- Install rotor temporary supports
- Remove internal exhaust bolting
- Remove external exhaust bolting
- Remove temperature and vibration monitoring (Silas Ray)
- Remove dry chemical fire protection probes conduit and wiring (Silas Ray)
- Rig and remove exhaust cylinder cover
- Remove exhaust static seal cover

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Inspection

- Visually inspect static and brush seals
- Visually inspect exhaust strut fairings
- Visually inspect exhaust thermocouples racks
- Visually inspect exhaust cylinder for any signs of distress
- Hand clean and inspect bolting
- Hand clean and stone joints and flanges as needed

Assembly

- Install exhaust static seal cover
- Install exhaust cylinder cover
- Install dry chemical fire protection probes conduit and wiring (Silas Ray)
- Install temperature and vibration monitoring (Silas Ray)
- Install external exhaust bolting
- Install internal exhaust bolting
- Remove rotor temporary supports
- Install rotor temporary supports access plugs
- Install temporary rotor supports access plates
- Install U/H blade path thermocouples (Silas Ray)
- Install roof section and removed auxiliary equipment

Rotor

Disassembly

- Remove key phaser
- Remove jack shaft coupling guard
- Remove turbine to Jack shaft coupling bolts and mark for location
- Record rotor as found thrust clearance
- Record as found running position
- Record as found turbine to jack shaft coupling alignment
- Remove jack shaft
- Chart rotor as found axial and radial clearances
- Rig and remove rotor **(Note 4)**
- Remove Row 1 through 3 turbine blades (Silas Ray to verify rows to remove before outage)
- Remove Row 1 compressor blades (Silas Ray to verify to remove row before outage) **(Note 5)**

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Notes:
(4) Silas Ray rotor lift beam and rigging to be load tested and certified prior to outage – cost not included in this offer.
(5) Removal of stuck row 1 compressor blades is extra work.

Inspection
- Visually inspect the rotor
- Map balance planes

Assembly
- Install Row 1 compressor blades
- Install Row 1 through 3 turbine blades
- Rig and install rotor after performing all quality checks.
- Locate rotor in running position
- Chart rotor as left axial and radial clearances **(Note 6)**
- Check thrust clearance
- Check alignment of turbine to gear **(Note 7)**
- Install jack shaft
- Install coupling bolts and measure stretch
- Check running position
- Install jack shaft coupling guard
- Install key phaser and check gap

Note:
(6) Tip grinding of compressor or turbine blades if required is extra work
(7) The alignment will be checked and recorded as found. Any corrective alignment move will be considered extra work and billed according to price list 1727 at the time of work.

Bearings

Disassembly
- Remove temperature and vibration monitoring devices (Silas Ray)
- Remover thrust bearing and thrust bearing seal housing
- Remove thrust bearing oil seals
- Remove thrust liners and mark for location
- Remove thrust shoes and mark for location
- Record as found bearing clearance
- Remove upper half journal bearing
- Remove bearing air and oil seals
- Remove lower half bearing

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Inspection
- NDE journal bearings
- NDE thrust bearing
- Check bearing thermocouples for operation (Silas Ray)
- Visually inspect journal bearing pins, liners, spring, housing, and seal housing
- Visually inspect thrust bearing shoes, leveling wedges, housing, and screws
- Record thrust liner thickness
- Visually inspect all air and oil seals
- Record bearing air and oil seal ID's

Assembly
- Install L/H journal bearings
- Install bearing air and oil seals
- Install thrust bearing
- Install thrust liners
- Install upper half bearings
- Record bearing clearances
- Install thrust bearing cover
- Install temperature and vibration monitoring devices (Silas Ray)

Generator

Disassembly
- Remove manway covers

Inspection
- Inspection to be performed by others

Assemble
- Install mayway covers.

Combustor Tuning Services
- Provide tuning engineer and DLN kit for 2 days to perform tuning

Rotor Balancing Services
- Provide balancing engineer and monitoring equipment for 5 days to take vibration readings and provide recommended balancing moves if needed.
- Balance weights and installation of balance weights to be provided by the customer.

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2. Major Inspection Adder Scopes

2.1. Trunnion Support Maintenance

Disassembly
- Record as found clearances between support lugs and trunion supports
- Support turbine
- Unbolt and remove trunnion supports

Inspection
- Hand clean grease from support lugs and trunnion supports
- Visually inspect support lugs and trunnion supports for any distress

Assembly
- Install trunnion supports
- Record as left clearances between support lugs and trunnion supports
- Lubricate supports with OEM recommended lubricant (Silas Ray supply lubricant)

2.2. Gear Box

Disassembly (note: the level of disassembly might be limited due to vertical overhead access)
- Remove jack shaft
- Perform as found float and lift checks
- Remove housing bolting
- Rig and remove housing cover
- Remove high and low speed bearings

Inspection
- Support gear box manufacturer Inspection **(Note 1)**
- Visually inspect housing for cracking or any signs of distress
- Hand clean and visually inspect bolting
- NDE inspect bearings
- Visually inspect gears
- Hand clean and stone joints as needed
- Check gear tooth contact

Note:
(1) TFA is not included in this offer, Silas Ray to provide vendor TFA as needed.

Assembly
- Install high and low speed bearing and check for clearance
- Install housing cover
- Install bolting
- Perform final float and lift checks

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- Install jack shaft

2.3. Lube Oil Flush

Assembly
- Install jumpers around CT bearings
- Install mesh screens in oil lines

Flush
- Run oil pumps at 6 hour intervals until oil is acceptable
- Flushing beyond 12 hours would be extra work

Disassembly
- Remove jumpers, make up supply, and drain flanges

2.4. Starting Package

Disassembly
- Uncouple and check alignment.

Assemble
- Align coupling, and couple up. (no generator moves included)

2.5. Replace IGV Bushings

2.5.1. Replacement Parts for IGV Bushings – New Style Self Lubricated

Part No.	Description	QTY	UI
P7000118000	New Bushing	76	EA
P0015936500	Slotted Spring Pin (5/ pack)	8	EA
PW270A364001	Pipe Plug .125	38	EA
PW270A522030	O-ring	38	EA
PW270A522235	O-ring	38	EA
PW55262AJ00S	Park-O-Lube	38	EA

2.5.2. Replacement Parts for IGV Bushings – Standard Style

Part No.	Description	QTY	UI
PW236T452001	BEARINGS (REF.2163T05)	38	EA
PW236T452002	BEARING, FLANGED	38	EA
PW270A522030	O-ring	38	EA
PW270A522235	O-ring	38	EA
PW55262AJ00S	Park-O-Lube	38	EA

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2.5.3. Service to remove and install bushings

- IGV air foil disassembly and reassembly included in base scope
- Remove existing bushings
- Install new bushings **(Note 1)**
- Install plugs in oil passages

Note:
(1) Silas Ray to provide dry ice to shrink new bushings as needed.

2.6. Replace Honey Comb Seals

2.6.1. Replacement Parts

Part No.	Description	QTY	UI
PW1303E04001	Seal Segment, Honeycomb	16	EA
PW20T4197305	Bolt Hex Hd	48	EA

2.6.2. Service to remove and install Honey Comb Seals

- Disassembly and remove honey comb seal segments
- Install and align new honey comb seal segments

2.7. On Site NDE Services

- Inlet Inspection
  - Visual inspection of the scroll, struts, splitter plates
  - Visual inspection of water wash nozzles, if equipped.
- Compressor Section
  - Visual inspection of compressor cylinder
  - Visual and NDE of IGV Air Foils
  - Visual and NDE of compressor diaphragm and seal holder fits
  -
- Combustor Section
  - Visual inspection of all combustor components
  - Visual inspection of the rotor air separator
- Turbine Section
  - Visual inspection of blade rings
  - Visual inspection of turbine cylinder
  - Visual inspection and NDE of turbine blades, vanes and ring segments not being replaced.
- Exhaust Section
  - Visual inspection of the exhaust cylinder and manifold
  - Visual inspection of struts and strut shields
  - Visual inspection of exhaust baffle plates
  - Visual inspection of bearing housing
  - Visual inspection of static seals

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- Bearings
  - Visual UT and PT inspection of compressor end journal bearing
  - Visual UT and PT inspection of turbine end journal bearing
  - Visual UT and PT inspection of thrust bearing
  - Visual inspection of thrust collar

- CT Rotor
  - Visual inspection of rotor
  - Inspection of R1 and R2 compressor blades per TA 2007-008
  - Visually inspect R3-19 rotating compressor blades in place
  - Visual inspection of coupling of bolts and nuts, flange face, spigot
  - Visual inspection of inlet air seal lands
  - Visual inspection of compressor discs
  - NDE inspection of LE and TE disc face only
  - Visual inspection of torque tube
  - Visual inspection of rotor air separator
  - Visual inspection of exhaust seal lands
  - Perform visual inspection

Notes for NDE Services

(1) Tenting Requirements. Silas Ray to provide the tenting requirements, which shall meet Siemens Energy Process Spec. for white light intensity when performing a black light examination in a dark area maximum of 2 ft/candles. Tent size must cover the component being inspected and allow the inspector sufficient room to perform the NDE examination (4 to 5 feet around the component).

2.8. Compressor Hook Fit Inspections

- Mobilize Field Technology Services (FTS) Engineer for Hook fit measurements
- Submit Product Change Management (PCM) for Service Engineering review
- Provide Silas Ray repair recommendations
- Submit outage report

2.9. Compressor Hook Fit Repairs

- Mobilize turbine services tooling and personnel to site for hook fit repairs
- Perform six shifts (72 hours) of hook fit repairs, estimated 600 inches on Rows 1-4 of the compressor casing
- Provide NDE inspections of hook fit weld repairs
- Submit outage reports

Note:

(1) Silas Ray to supply welding and burning gases

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2.10. Exhaust Case and Manifold Weld repairs

- Perform six shifts (72 hours) of welding for turbine exhaust case and manifold
- Provide NDE inspections of weld repairs

Notes:

(1) This scope pricing assumes that Turbine Services welder and NDE personnel are already mobilized and on site for other scopes

(2) This scope requires that the exhaust thermocouples, located near the areas needing weld repaired, be removed by the Silas Ray, prior to the start of the weld repairs and be reinstalled by Silas Ray.

(3) This scope does not include replacement parts, or the cost for replacement parts.

(4) Silas Ray to supply welding and burning gases

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Section 2
Pricing

1. Major Outage Pricing

Item	Description	Shift	Duration	2025 Budgetary Price
4	**Major Inspection** Include Project Management, Field Engineer Service, Labor & tooling for Scope 4	1-12-6	30 Days	$1,705,232
4a	**Combustor Tuning Services** Mobilize resources and provide two shifts of onsite tuning	1-12-6	2 days	$23,839
4b	**Rotor Balancing Services** Mobilize resources and provide five shifts of onsite monitoring and balancing support	1-12-6	5 days	$39,267

2. Adder Scopes

Parts Pricing

Item	Description	Lead Time	2025 Budgetary Price
5.5.1	Replace IGV Bushing Parts - New Style	See Quote #20285642 Items 30-80	$64,778
5.5.2	Replace IGV Bushing Parts - Current Style	See Quote #20285642 Items 80-120	$41,572
5.6.1	Replace Honey Comb Seal Parts	See Quote #20285642 Items 10 & 20	$85,664

Services

Item	Description	Shift	Duration	2025 Budgetary Price
5.1	**Trunnion Support Maintenance** Remove, clean, inspect and install with fresh grease	1-12-6	3 days	$39,922
5.2	**Gear Box** Disassemble, clean to support TFA inspections, reassemble.	1-12-6	5 days	$30,158

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Item	Description	Shift	Duration	2025 Budgetary Price
5.3	**Lube Oil Flush** Connect / disconnect for 12 hour flush	1-12-6	1 day	$15,325
5.4	**Starting Package** Uncouple check alignment and recouple	1-12-6	1 day	$11,317
5.5.2	**Replace IGV Bushings** Remove and replace Bushings	1-12-6	2 days	$25,788
5.6.2	**Replace Honey Comb Seals** Remove, replace, install and algin new seal segments	1-12-6	2 days	$17,602
5.7	**On Site NDE Services** T&M Estimate for 72 Hrs.	1-12-6	10 days	$61,892
5.8	**Compressor Hook Fit Inspect** Hook fit Engineer, measure, and record data for PCM evaluation	1-12-6	3 days	$36,230
5.9.a	**Compressor Hook Fit Repairs** Mobilization of resources	1-8-5	1 day	$77,631 T&M Estimate
5.9.b	**Compressor Hook Fit Repairs** T&M Estimate for 72 Hrs.	1-12-6	6 days	$82,035 T&M Estimate
5.10	**Exhaust Weld repairs** T&M Estimate for 72 Hrs.	1-12-6	6 days	$95,875 T&M Estimate

Notes:

1. Pricing, lead time, and availability of parts presented in this proposal is based on current information and subject to change. Please make official request for quote for the parts through the platform team Parts Business Leader, Leslie Hues
2. The price offered does not include recently announced tariffs or potential additional tariffs on imports or exports, which may affect the delivery and manufacturing of the components offered. Prior to signing the contract, the price offered may be updated to account for additional costs due to tariff impacts not currently accounted for. Siemens Energy will collaborate with the Buyer to offer transparency and reasonable substantiation of the tariff impacts prior to contract signature. Any post signature tariff impact will be covered by the terms of the contract.
3. The durations shown in pricing chart begin when the unit is removed from service, cooled down, off turning gear, insulation removed, scaffold erected, instrumentation disconnected and lockout tagout is in place and Siemens is allowed to begin work. Durations end when Siemens releases unit for turning gear operation.
4. Pricing based on assumption contractor equipment and tool containers can be positioned near to the gas turbine and generator work areas.

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5. This proposal assumes that the work area is readily accessible with no obstructions that will hinder our tooling or ability to work, the customer responsible for removal of any obstructions if required and any waiting or delays to gain access to work area will be billed to customer on a time and material basis in accordance with Siemens Energy Price List 1727 in effect at the time the work is performed.
6. The customer is responsible for receiving and shipping components off site including providing acceptable shipping containers and preparing components for shipment. All components shipped to Siemens Energy repair facility shall be adequately packaged to prevent in-transit damage. Guidelines for specific components are included in Service Bulletin SB4-18-0104-GT-EN-01, copies of which are available upon request. Siemens Energy assumes no responsibility for any shipping damage and/or associated repair charges for material returned to any Siemens facility.
7. Any additional disassembly or repairs beyond what is specifically listed in this proposal or which require additional work effort above normal means of disassembly will be extra work. Examples include but are not limited to turbine blade tipping, removal of stuck bolts or pins, removal of suck blades or diaphragms.
8. Repairs of worn, damaged parts, or replacement of components which do not meet OEM specifications may become necessary or evident during the course of work to ensure the unit can operate at moderate to low risk until the next inspection. These type of repairs may not be included in this proposal and may result in extra work or follow on future outages to resolve items of elevated risk.
9. If within 90 days of the scheduled outage customer cancels or significantly reduces the scope of the Contracted work, a Resource Cancellation Fee will be applied. This fee, amounting to 20% of the reduced, delayed, or cancelled scope will be charged. Please note that planned expenses that are directly attributable to the specific outage, and which will not be incurred due to the cancellation or scope reduction, will not be charged.
10. Siemens Energy assumes none of the risk associated with operating the combustion turbine and generators beyond the OEM published recommended inspection intervals.

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SIEMENS energy

Section 3
Division of Responsibility

	ACTIVITY (FIELD SERVICES)	SIEMENS energy	PUB Silas Ray
	OUTAGE STAFFING		
1.	Siemens Energy, Inc. field engineers, technicians, and specialists	X	
2.	Craft labor personnel	X	
3.	Clerical support/administrative support	X	
4.	Overhead crane operator		X
5.	I&C technicians as required per work scope		X
6.	Electrician for disconnections and connections		X
7.	Fire watch personnel		X
	DOCUMENTATION		
8.	Scheduling and planning		X
9.	Renewal parts availability review		X
10.	Final report	X	
11.	Provide site authorization to use digital photo/video equipment to document work activities for engineering disposition (Camera Provided by Siemens Energy, Inc)		X
	FACILITIES		
12.	Potable water		X
13.	Office equipment and supplies	X	
14.	Office trailer and break/change trailers	X	
15.	Access to High-speed internet connection and telephone service (24-hr availability and hookups/connectivity within 3 days of mobilization)		X
16.	Access to portable washroom and toilet facilities	X	
17.	Service water, drain, compressed air		X
18.	Electrical power (120/240/480) single phase and three phase, wiring materials, plugs/connections, and cables to work area		X

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	ACTIVITY (FIELD SERVICES)	SIEMENS energy	PUB Silas Ray
19.	Laydown area (Storage and work areas that isolates Siemens Energy, Inc. work area)		X
	TOOLING, EQUIPMENT AND MATERIALS		
20.	Tooling and test equipment for defined scope of work	X	
21.	Unit specific specialty tools and equipment		X
22.	Expendable materials	X	
23.	Condenser protection		X
24.	Rotor stands or support skids		X
25.	Cribbing, timber, skids, pallets, etc. for parts laydown		X
26.	Floor protection		X
27.	Equipment originally furnished with unit pre-inspected and certified prior to outage start. This equipment is to be available on the turbine deck in good working condition. (Examples are lifting beams and heavy rigging, skid pan, specialty tooling, etc.)		X
28.	Prefabricated oil circulation jumpers, hoses, adapters, etc.		X
29.	Renewal parts including asbestos free precut gaskets		X
30.	Overhead crane(s) pre-inspected, certified, and maintained		X
31.	Mobile crane with operator		X
32.	Forklifts		X
33.	Area lighting and/or Portable light towers		X
34.	Fire protection equipment, including CO2 fire extinguishers		X
35.	Bottled gases including oxygen, acetylene gas, hydrogen, nitrogen, and lubricants, as necessary		X
	SUPPORT SERVICES		
36.	Interference removal (Obstacles outside of Siemens Energy, Inc. control that may hinder or prevent from performance of work)		X
37.	Locate materials, tooling, and test equipment near turbine-generator work area (Offload upon arrival and load upon completion of job)	X	X
38.	Material handling and transportation onsite (Truck, trailer, crane, etc.)		X
39.	Weather protection		X

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	ACTIVITY (FIELD SERVICES)	SIEMENS energy	PUB Silas Ray
40.	NDE testing services and materials	X	
41.	Induction bolt heating services and equipment	NA	
42.	Scaffolding materials and services		X
43.	Blast cleaning materials and services		X
44.	FME security fencing/barriers material		X
45.	FME security fencing installation and removal		X
46.	FME accountability technician		X
47.	Paint removal and painting services		X
48.	Insulation materials and services including removal and installation of non-asbestos blankets		X
49.	Asbestos and lead-containing materials (testing and removal). Includes responsibility for ACM/PACM, including thermal insulation, lead based paints, and lead carbonate if required. Excludes removal of gaskets or generator material if specifically identified in the Siemens Energy, Inc. scope of work.		X
50.	Disposal services including containers and disposal for all hazardous waste and regulated materials		X
51.	Disposal services including containers and disposal for all non-hazardous waste and trash		X
52.	Confined space rescue team		X
53.	Confined space air monitoring, equipment, and attendants		X
54.	First aid capabilities and access to ambulance service		X
	GENERATOR SUPPORT		
55.	Isolate generator stator winding from isophase bus, ground securely and separate phases		X
56.	Disassembly/reassembly of generator/exciter as required (Scope Specific)	X	
57.	Purge the generator		X
	PRODUCT LINES		
	GENERATOR SERVICES (GS)		
58.	Environmental protection, storage, and monitoring including the heater/dehumidifiers, generator and work area as required		X

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	ACTIVITY (FIELD SERVICES)	SIEMENS energy	PUB Silas Ray
59.	Environmental protection, storage, and monitoring including the heater/dehumidifiers, rotor and work area as required		X
60.	Loop test power (typically 4160 VAC OR 480 VAC) and provide local control of breaker at generator and cable from power supply to the generator		X
61.	Equipment to support Loop Test	X	
62.	Necessary replacement parts and materials **(FIP 346 scope specific)**		X
63.	Turbine/Generator – Ability to jog or bump rotor		X
64.	Electrician Support		X
	NON DESTRUCTIVE EVALUATION SERVICES (NDE)		
65.	NDE qualified personnel	X	
66.	NDE tenting materials		X
	PLANT AUXILIARY SERVICES(PAS)		
67.	Qualified, supervised, dedicated craft labor to perform the scope of work	X	
68.	Expendable Material • Wood/cribbing Miscellaneous rags, oil dry, waste oil drums		X
69.	Plug tubes as required		X
70.	Environmental protection plan	X	X
71.	**P**lant **A**uxiliaries **S**olutions Engineer(s)	X	
72.	Cleaning procedure and engineering PCM	X	
73.	Disposal of oil, wastewater and all waste resulting from the chemical cooler cleaning		X
74.	Testing, abatement, and disposal of lead contamination. **Required where it is not known if lead containing materials are present or not.**		X
75.	Precut replacement gaskets and materials		X
76.	Security measures and personnel to prevent system contamination while Siemens is not on site		X
77.	Vat for chemical cooler cleaning	X	

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ACTIVITY (FIELD SERVICES)		SIEMENS energy	PUB Silas Ray
78.	Chemicals for cooler cleaning	X	
79.	Propane heaters to heat chemical solution	X	
80.	Hot water pressure washer	X	
81.	Space for cleaning vat with access to a crane, pressure washing equipment, and waste disposal		X
82.	Final report and recommendations	X	

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Section 4
General Commercial Conditions

Extra Work
Any additional work, including repairs performed by Siemens Energy, Inc. beyond the Scope(s) of Work or schedule defined in this proposal, may be performed on a "Time and Material" basis per applicable Siemens Energy, Inc. Price in effect at the time the Scope(s) of Work is performed, or firm priced upon scope definition ("Extra Work")

Commencement of Work
The Siemens Energy, Inc. defined Scope(s) of Work will commence when the unit is off turning gear, unit has cooled sufficiently to work on safely, required insulation has been removed, and the Lock-Out/Tag-Outs are complete.

Mobilization (Tools and Equipment)
Mobilization is contingent upon assembling the necessary tools and equipment from Siemens Energy, Inc. Tool, and Instrument Facilities. Siemens Energy, Inc. has already assembled kits that contain as much of the required equipment as can be generally applicable.

Estimated costs for mobilization are based upon being able to use a dedicated truck shipment of tools from Siemens Energy, Inc. facilities to the site. Should site mobilization require the use of expedited shipping arrangements and/or overtime in preparing the equipment, the additional costs to Siemens Energy, Inc. will be charged to the Customer.

Delays
For firm price offers, the price is conditioned upon the Scope(s) of Work specified in this proposal and is not determined by the duration of the schedule quoted. This proposal is based on Siemens Energy, Inc. performing the Scope(s) of Work in continuous succession. Any delays in performing the work outside of Siemens Energy, Inc.'s control, including inclement weather delays will be considered and billed as "Extra Work" including delays caused by contractors of Customer or governmental agencies without the fault of Siemens. Energy, Inc. Additional equipment or tool rental shall be billed as necessary Customer responsible for providing weather protection to the working areas including material storage, parts laydown, and tooling, unless noted otherwise in this proposal. Customer is responsible for delays and damages caused by inadequate weather protection.

Contract Extension
This offering is based on doing all the required work in continuous succession. Any extensions to the contract in performing the work not in Siemens Energy, Inc.'s control shall be billed as "Extra Work" at a rate of eight (8) hours per day per person or the actual delay time, whichever is less. Additional equipment or tool rental shall be billed, as necessary.

Overhead Extensions
In the event "Extra Work" or delays cause an increase in the outage critical path duration, a daily charge will be billed to cover all job site overheads for each day the critical path is extended. This charge will be in addition to any technician and/or craft labor personnel required to perform "Extra Work" or who are present during delays. Job site overheads include, but are not limited to, the project manager, project engineer's, craft labor supervisors, foremen, crane operators, tool room attendants, FME technicians, administrative clerk, trailers, office equipment and rental tools. These daily charges are subject to change based on changes in work scope that results in a change in the number of overhead personnel assigned to manage and supervise the project.

Site Safety and Security
Safety and security training and screening are based on Siemens Energy, Inc. standard policies. This proposal does not include additional time and/or expenses that may be required to meet site/project specific safety and security requirements unless specified otherwise in this proposal. Special requirements including, but not limited to, site/project specific background checks, drug testing, safety training or certifications, or badging will be considered "Extra Work."

Obstacles of Interference
Any obstacles of interference that may be encountered by Siemens Energy, Inc. prior to or during the outage which may hinder or prevent Siemens Energy, Inc. from performing the work outlined in this proposal, will be removed by Customer, if required.

Priority Use of Cranes and Other Lifting or Rigging Devices
The pricing is based on Siemens Energy, Inc. having priority use of all Customer supplied cranes, lifting accessories and standard rigging devices during the execution of all work. Delays in work due to the overhead crane not being available would be considered "Extra Work."

Cranes and Other Lifting or Rigging Devices
"Customer Crane" means a crane, hoist, or standard or specially designed mechanical lifting or rigging device provided by Customer. "Customer BTHD" means a lifting beam, gland seal lifting tool, bearing and pedestal cover removal tool, generator blower shroud removal tool, or anything identified as in the ANSI/ASME B30.20 as a "below the hook" lifting device, provided by Customer. "Customer Lifting Device(s)" means, collectively, Customer Crane and Customer BTHDs."

Lifting Devices

1) Customer warrants that any Customer Lifting Device(s) used or to be used in the performance of any Services (a) are in compliance with all applicable laws (including, without limitation, having all required certifications, permits, inspections, safety devices and labeling), (b) will be timely provided to Siemens Energy, Inc. hereunder; and (c) are fully rated and capable of performance of any Services which may involve such Customer Lifting Device(s).
2) Without limiting its obligations pursuant to paragraph (1) above, Customer shall, prior to use by Siemens Energy, Inc. provide documentation to Siemens Energy, Inc. that each Customer Lifting Device has been inspected and successfully load tested in accordance with applicable laws, rules, regulations, industry codes and standards, and manufacturer's recommendations and in the case of Customer BTHDs, such load test shall have been performed at no less than 125% of the rated load thereof. A certificate of successful completion of such load test(s) and documentation of such inspection(s) shall be provided to Siemens Energy, Inc. by Customer prior to any use of the Customer Lifting Device by Siemens energy, Inc., or its Subcontractors.
3) Notwithstanding any other provision of the Agreement, Siemens Energy, Inc. shall have no responsibility or liability for any Services using, involving, or relating to a Customer Lifting Device.
4) Customer shall defend, indemnify and hold harmless Siemens Energy, Inc. from and against all damages, losses, costs and expenses (including all attorneys'

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fees and litigation expenses) arising out of or resulting from injury to or death of any person or damage to or destruction of property due to (a) non-compliance with the provisions of this Article, or (b) any condition of, or defects, deficiencies, or nonconformities in Customer's Lifting Devices.

Mobile Crane Grounding

Siemens Energy, Inc. requires that all mobile cranes used by Siemens Energy, Inc. must be grounded with proper grounding cables and clamps. Siemens Energy, Inc. supplied mobile cranes will be provisioned for grounding. Customer's support may be required to secure the proper grounding location.

Scaffolding

In the event Customer provides scaffolding, Siemens Energy, Inc. Quality Assurance guidelines require that Customer ensures that the scaffolding is inspected by qualified personnel prior to each shift. Customer needs to ensure that qualified inspection personnel are available each day that the scaffolding is in use.

Hazardous Material and Waste

Siemens Energy, Inc. has adopted a waste minimization program and will only bring to the site the quantity of these materials necessary to perform the intended work scope. Material Safety Data Sheets for all applicable materials brought on site shall be submitted to Customer for review and acceptance.

Any hazardous material or waste generated as a result of the work performed by Siemens Energy, Inc., or any unused portions thereof, will be disposed of by and to the account of Customer.

Siemens Energy, Inc. will not be obligated to install, disturb, handle or be responsible for the removal or disposal of any asbestos containing material (ACM) and/or any presumed ACM that may be encountered during the project. The price offered assumes that all asbestos containing material has been removed by Customer prior to the start of the Siemens Energy, Inc. scope of work.

There may be additional costs associated with working in or around an asbestos environment. These include, but are not limited to, asbestos education and protective clothing. Siemens Energy, Inc. will inform Customer of these costs as they arise. This effort, if required, will be considered as "Extra Work."

Lead Coatings

Testing for lead content in paint and other coatings must be performed by Customer prior to the start of the outage. However, if requested by Customer, Siemens Energy, Inc. can perform the testing for lead content prior to disassembly as "Extra Work." If lead is detected, in any concentration, using any recognized analytical method (including but not limited to XRF, Field XRF, Chemical Spot Test, etc.), Customer at their sole expense, will be responsible for the lawful and timely removal and disposal of the lead-containing materials and waste generated as a result of the testing.

If requested by Customer, Siemens Energy, Inc. can also provide a quotation from a qualified subcontractor (if available), to remove the lead-containing materials at the expense of Customer. However, lawful, and timely handling and disposal of any lead-containing materials will still remain the responsibility of Customer.

Any delays or waiting time incurred by Siemens Energy, Inc. regarding the testing of lead content in paint and other coatings or testing determinations, will be billed as "Extra Work."

Thermal Insulation

Removal, replacement, and clean-up of thermal insulation will be performed by Customer. Should Customer require that this work be performed by Siemens Energy, Inc. as part of the outage work scope, Siemens Energy, Inc. will subcontract this work to a qualified subcontractor. Siemens Energy, Inc. personnel are to be protected from any environmental hazards associated with the removal, replacement, and clean-up of thermal insulation. Disposal of all thermal insulation material generated as a result of this work, will be performed by Customer.

Generator Electrical Isolation

The electrical connection to the generator stator must be broken, i.e., isolate the winding from iso-phase buses. The stator winding and isophase buss nearest the generator must be grounded securely. Back feeding voltage into the isophase nearest the generator is prohibited. Siemens generator electrical isolation requirements, field service procedures, processes, and guidelines shall apply to avoid hazardous conditions from occurring.

Generator Back-feeding

Back-feeding is the energization of the Unit's transformer typically to provide an electrical supply for plant services during outages. This energization, without proper isolation, can provide a hazard to personnel working on the generator via the isophase bus.

The Customer shall notify Siemens if any planned energization, "back-feeding" or electrical testing of the transformer or Iso-Phase Bus during the outage when Siemens personnel are planned to be on site performing any work on the generator components. Early identification of this testing can provide sufficient time to implement the appropriate electrical isolation plans.

Plans for back-feeding or testing of the transformer or Iso-Phase Bus shall be reviewed by Siemens in advance of the outage. Failure to implement appropriate countermeasures may result in a delay which will be considered Extra Work

Confined Space

The Occupational Safety and Health Administration (OSHA) promulgated a confined space standard (OSHA 29 CFR 1910.146) "Permit Required Confined Space Law", that went into effect in April 1993. An inspection on the Customer's unit may require Siemens Energy, Inc. personnel to enter and work in a confined space and would be affected by this law. OSHA 29 CFR 1910.146, "Permit Required Confined Space Law" requires the monitoring of air in confined spaces as well as a written permit system, the training of attendants and entrants, constant communication, and a rescue team. As with all OSHA Regulations, they are laws, and non-compliance can result in monetary penalties. Therefore, to comply with this law, Siemens Energy, Inc. requests the following from Customer.

1) Perform air sampling of the confined space and clear the vessel for entry (to ensure that there is enough oxygen, etc.) in compliance with the OSHA law.
2) Provide a dedicated "qualified attendant" to stand by the opening, maintain contact with the entrants and to activate the rescue team, if necessary.
3) Provide access to a rescue team. The members of the rescue team must all be Red Cross/CPR certified, SCBA certified, etc. and must have successfully performed a rescue at that location with a mannequin or employee.

Siemens Energy, Inc. can provide items 1 and 2 at an additional cost, if requested by Customer. However, due to the unique requirements of the rescue team, Customer is to provide the requirement of item

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BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.20 - Consideration and Possible Action to approve the request to extend the Vegetation Management Services contract between Brownsville Public Utilities Board and ASPLUNDH Tree Expert, LLC, for a Second Year

Open/Closed Session
Consent Agenda Items

Action
Approval

Executive Sponsor
Lead Department: 1145-Electric Operations

Assigned Staff (Presenter): Eli Alvarez

Summary
Vegetation Management Services are required to maintain overhead electric lines clear of obstructions to eliminate/minimize vegetation-related outages caused by brush, palm fronds, and tree branches. BPUB does not maintain staffing and specialized equipment to perform this service and has opted to contract this service to a third-party service provider.

The contract (P057-24) for Vegetation Management Services, which features a cost per job order completed and cost per feeder mile maintained, versus the hourly pay structure of previous contracts, was awarded to ASPLUNDH Tree Expert, LLC (Asplundh) from Corpus Christi, TX, and approved by the Board on 08/12/2024. BPUB received an Option to Renew letter from ASPLUNDH on August 20, 2025. Considering that ASPLUNDH's services have been satisfactory, and an Option to Renew letter has been received, BPUB Staff proposes to extend the contract for a second year with all terms, conditions, and pricing of the original contract in effect. The not-to-exceed amount for this contract is $1,784,663.85, which also remains the same as the original contract.

Strategic Initiatives
Reliability.

Referring Committee
Name of Committees BPUB Board of Directors

Date of Meeting	August 12, 2024
Recommendation(s)	Approved a one (1) year contract with the option to renew for four (4) additional one (1) year periods.
Vote(s)	

Fiscal Impact

Budgeted	X Bid Award	Reallocation	No Fiscal Impact
Amount Requested:	$1,784,663.85		
Source of Funding:	O&M		

Recommended Motion

BPUB staff recommends renewal of the contract for a Second Year with ASPLUNH Tree Expert, LLC of Corpus Christi, TX, for a total amount not to exceed $1,784,663.85.

BROWNSVILLE
PUBLIC UTILITIES BOARD

August 20, 2025

Attn: Laura Rodriguez
Asplundh Tree Expert, LLC.
3425 Twin River Blvd.
Corpus Christi, TX 78410

RE: Option to Renew (2nd Year)
Proposal# P057-24, Vegetation Management Services

Brownsville PUB is requesting a one (1) year contract extension for the Vegetation Management Services from November 7, 2025 through November 6, 2026. As part of the RFP specifications "Terms of Contract, page 8, Brownsville PUB has the option to renew for four (4) additional one (1) year periods, if price and services are satisfactory and agreed upon in writing by both parties. Brownsville PUB is exercising its option to renew the Vegetation Management Services for one (1) additional year. All terms and conditions and pricing of the original contract will remain in effect as per the attached Proposal Schedule Rates.

If you agree, respond by returning this extension of contract by August 25, 2025 no later than 5:00 PM, with the appropriate Agent Signature, to the Brownsville Public Utilities Board, Purchasing Department, via e-mail hlopez@brownsville-pub.com.

Please check one of the following:

(x) Yes, I agree to extend the contract.
( ) No, I do not agree to extend the contract. My explanation is noted below.

Company: Asplundh Tree Expert LLC
Agent Name: Joseph Soto
Agent Signature: Joseph Soto
Address: 3425 Twin River Blvd.
City: Corpus Christi, TX 78410
Comments: _____

If you have any questions, please call (956) 983-6375.

Thank you,

Diane Solitaire,
Purchasing & Materials Manager
Brownsville Public Utilities Board

ASPLUNDH

COST OF SERVICE REQUEST (2nd YEAR)

Item	Quantity	Description	Rate	Extended Cost for 1600** Service Requests
			$/Service Request	Extended Cost
1	(1)	Residential/Commercial Address Up to 3 bucket truck repositions	$ 433.42	$ 693,472.00
2		(Reserved)		

**1600 is an estimated amount of Service Requests for the contract term and is not a guaranteed amount. Contractor will be compensated for the Service Requests actually completed. BPUB reserves to right to add additional quantities based on the utility's needs.

Cost of Vegetation Management Per Feeder/Mile* (2nd YEAR)

Item	Quantity	Description	Rate	Extended Cost up to 80 miles*
			$/Feeder Mile	Extended Cost
3	1 Lot	Aggregate (Labor and Equipment) Cost per Feeder / Mile	$ 7,193.01	$ 575,440.80

*Please See feeder list in the "Scope of Work and General Requirements" section.

Cost for Substation Herbicide Application (2nd YEAR)

Item	Quantity	Description	Rate	
4	1 Lot	Herbicide Application for 15 Substations	$ 12,403.05	($/Lot)

PROPRIETARY

ASPLUNDH

Hourly Rate / Post Storm Hourly Rate (2nd YEAR)

Item	Quantity	Description	Rate/hour	Extended Cost for 832 hours
		BUCKET CREW		
5	1 ea.	Foreman	$ 31.19	$ 25,950.08
6	1 ea.	Climber	$ 26.79	$ 22,289.28
7	2 ea.	Power Saw	$ 0.75	$ 1,248.00
8	1 ea.	Chipper	$ 5.97	$ 4,967.04
9	1 ea.	50' Trim Lift	$ 21.40	$ 17,804.80
	Total		$ 86.85	$ 72,259.20
	Total	**Cost for 3 Bucket Crew(s) (832 hours*3)**		$ 216,777.60
		MANUAL CREW		
10	1 ea.	Foreman	$ 31.19	$ 25,950.08
11	2 ea.	Climber	$ 26.79	$ 44,578.56
12	3 ea.	Power Saw	$ .75	$ 1,872.00
13	1 ea.	Chipper	$ 5.97	$ 4,967.04
14	1 ea.	Split Dump	$ 13.51	$ 11,240.32
	Total		$ 106.50	$ 88,608.00
	Total	**Cost for 2 Bucket Crew(s) (832hours*2)**		$ 177,216.00

		GEN. FOREMAN COST	$	
15	1 ea.	General Foreman	33.39	
16	1 ea.	Pick Up Truck	$ 14.34	(47.73 per hour)
	Total	Total/hour **Cost for General Foreman (40hours*52weeks)**	$ 99,278.40	

PROPRIETARY

ASPLUNDH

		ISA CERTIFIED ARBORIST	$	
17	1 ea.	CERT. ARBORIST	35.60	
18	1 ea.	Pick Up Truck	$ 14.78	(50.38 per hour)
		Total/hour		
	Total	**Cost for ISA CERTIFIED ARBORIST (200 hours)**	$ 10,076.00	

Total Service Cost for 2nd YEAR $ 1,784,663.85

PROPRIETARY

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
F.21 - Consideration and Possible Action to Reject and Re-Solicit the Bid for Supply of Refurbished 138kV Breakers

Open/Closed Session
Consent Agenda Items

Action
Other

Executive Sponsor
Lead Department: 1145-Electric Operations

Assigned Staff (Presenter): Eli Alvarez

Summary
Current lead times for new 138kV breakers are upwards of 130 weeks. To ensure adequate stock for operations and maintenance, while also exploring lead times for refurbished equipment, BPUB solicited bids for refurbished 138kV breakers.

The invitation to bid (B056-25) was advertised in The Brownsville Herald on May 10, 2025, and May 17, 2024, posted on the BPUB website and emailed to 8 vendors, with one (1) vendor responding. The BPUB Purchasing Department opened bids on May 29, 2025, for the Bid for Supply of Refurbished 138kV Breakers (B056-25). BPUB staff evaluated the lone bid and recommends rejecting all bids and reissuing the solicitation, as the responsive vendor bid amount exceeds the engineer's (BPUB) estimate for the equipment.

Strategic Initiatives
Reliability and resiliency.

Referring Committee

Name of Committees	Not Applicable
Date of Meeting	Not Applicable
Recommendation(s)	Not Applicable
Vote(s)	Not Applicable

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact	X

Amount Requested:	Not Applicable
Source of Funding:	Not Applicable

Recommended Motion

BPUB staff recommends rejecting all bids and resoliciting the Bid for the Supply of refurbished 138kV Breakers.

BROWNSVILLE
PUBLIC UTILITIES BOARD

PROCUREMENT PACKAGE

Supply of Refurbished 138 KV Breakers

Bid #056-25

PROCUREMENT SUMMARY

I. INTERNAL BPUB CUSTOMER NEED

Requested by: Arnulfo Mejia, Substation and Relaying Manager

II. DATES ADVERTISED

May 10, 2025

May 17, 2025

III. VENDOR IDENTIFICATION STRATEGY

Eight (8) vendors were contacted

One (1) vendor responded - Expanse Electrical

IV. EVALUATION FORM

Attach is the bid tabulation.

V. GLOSSARY/PICTURES

N/A

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
G.1 - General Manager's Report:
a. Board Calendar
b. Industry and BPUB Updates

Open/Closed Session
Items for Individual Consideration

Action
Briefing

Executive Sponsor
Lead Department:

Assigned Staff (Presenter): Marilyn D. Gilbert

Summary
The General Manager & CEO will provide a report.

Strategic Initiatives

Referring Committee

Fiscal Impact

Recommended Motion
No action is required.

September 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

October 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

November 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

Board Calendar

Monthly Scheduled Meetings

Sept 8	SRWA Board Meeting
Sept 8	BPUB Board Meeting
Sept 17	PUBCAP Meeting
Oct 6	SRWA Board Meeting
Oct 13	BPUB Board Meeting
Oct 15	PUBCAP Meeting
Nov 3	SRWA Board Meeting
Nov 10	BPUB Board Meeting
Nov 19	PUBCAP Meeting/Dinner

Other Events/Meetings

Oct 2	Finance Committee Meeting (Tentative)
Oct 10	Big Public Utilities Bash
Oct 30	Finance Committee Meeting (Tentative)
Nov 20	Audit Committee Meeting

BPUB Holidays (BPUB Offices Closed)

Sept 1	Labor Day
Nov 27-28	Thanksgiving Holiday

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
G.3.a - Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended July 31, 2025

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 5105-Finance Office

Assigned Staff (Presenter): Miguel Perez

Summary
Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended July 31, 2025

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Source of Funding: _____

Recommended Motion
No action required.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Financial Performance Report as of July 31, 2025

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

BOARD OF DIRECTORS MEETING | 09/08/2025

Miguel A. Perez

Chief Financial Officer

Finance Division

Fiscal Year 2025 Financial Performance
As of July 31, 2025
Executive Summary

BROWNSVILLE
PUBLIC UTILITIES BOARD

Flow of Funds: Adjusted Gross Revenues came in lower than budgeted due to decreased sales driven by lower consumption. YTD, $5,535,036 has been generated to replenish the improvement fund. Debt Service Coverage is at 2.38x, well above the 1.25x minimum.



FPEC has generated an over-recovery of $23.72M as of July 31. This will be used to offset future market uncertainty.



COB Cash Transfer is higher than budgeted due to lower COB utility usage and a lower FPEC rate.



Personnel and **Non-Personnel** expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill i**s lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total $41.5M and $34.6M respectively, which represent 100% of the FY 2025 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2025 Financial Performance
As of July 31, 2025
Statement of Revenues, Expenses, and Changes in Net Position

BROWNSVILLE
PUBLIC UTILITIES BOARD

		FY 2025 JULY 2025 YTD	FY 2024 JULY 2024 YTD
1	Operating Revenues	$ 190,785,081	$ 192,974,072
2	Less: Operating Expenses	163,296,178	167,197,269
3	Operating Income	27,488,903	25,776,803
4	Net nonoperating revenues (expenses)	(14,499,913)	(12,540,494)
5	Income (loss) before capital contributions	12,988,990	13,236,309
6	Capital contributions	14,742,227	8,948,436
7	Change in net position	27,731,217	22,184,745
8	Net position at beginning of fiscal year	475,136,246	452,609,182
9	Net position at end of period	$ 502,867,463	$ 474,793,927

Notes:

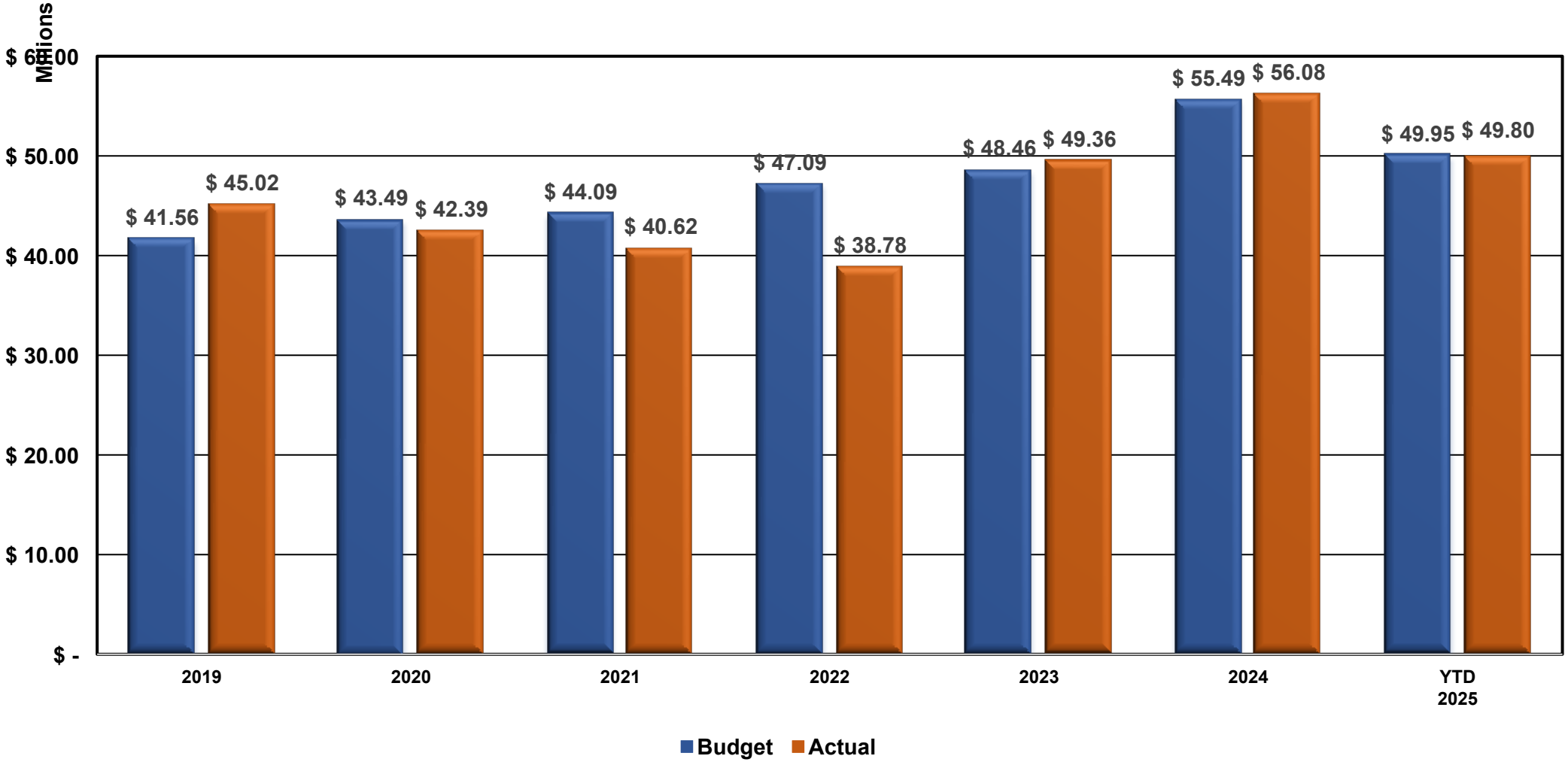
1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2025 Financial Performance
As of July 31, 2025
Summary of Revenues & Expenses (Flow of Funds)

BROWNSVILLE PUBLIC UTILITIES BOARD

		JULY 2025 YTD BUDGET	JULY 2025 YTD ACTUAL	VARIANCE
1	Operating Revenues	$ 210,930,587	$ 181,323,154	$ (29,607,433)
2	Other Revenues	19,333,466	21,470,299	2,136,833
3	Gross Revenues	230,264,053	202,793,453	(27,470,600)
4	Less: Fuel and SRWA	83,727,184	63,449,093	(20,278,091)
5	Adjusted Gross Revenues	146,536,869	139,344,360	(7,192,509)
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	110,051,697	106,097,500	(3,954,197)
7	Balance Available After Requirements	36,485,172	33,246,860	(3,238,312)
8	Less: Total Cash/Utility Benefit to COB	14,653,687	13,934,436	(719,251)
9	Balance Available for Transfers Out	21,831,485	19,312,424	(2,519,061)
10	Less: Transfers Out	21,831,485	13,777,388	(8,054,097)
11	Improvement Fund Replenishment	-	5,535,036	5,535,036
12	Total Transfers	$ 21,831,485	$ 19,312,424	$ (2,519,061)
13	Debt Service Coverage Ratio	2.54 x	2.38 x	

Fiscal Year 2025 Financial Performance
As of July 31, 2025
O&M Expenses - Personnel
Budget vs. Actuals

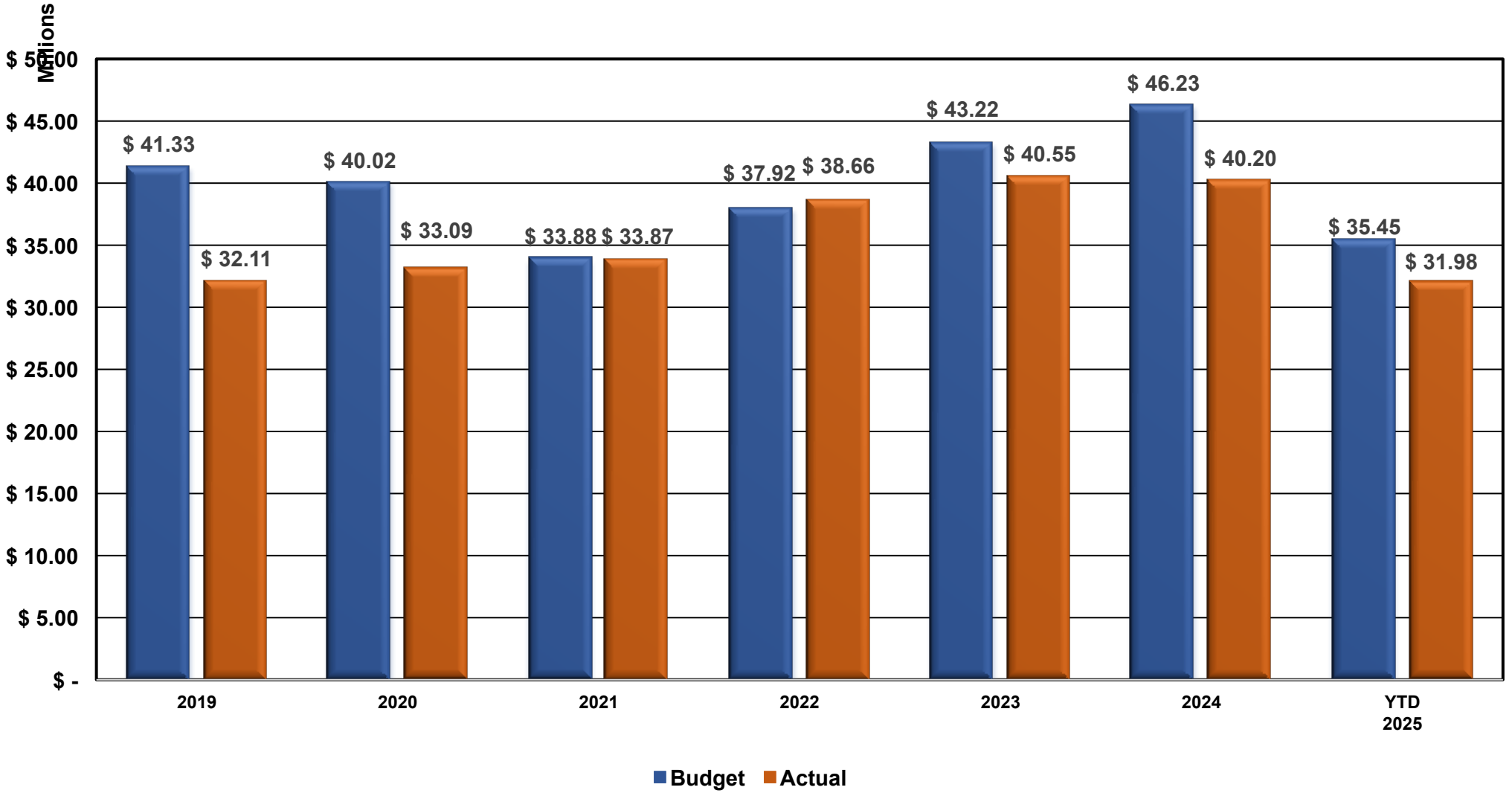


Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

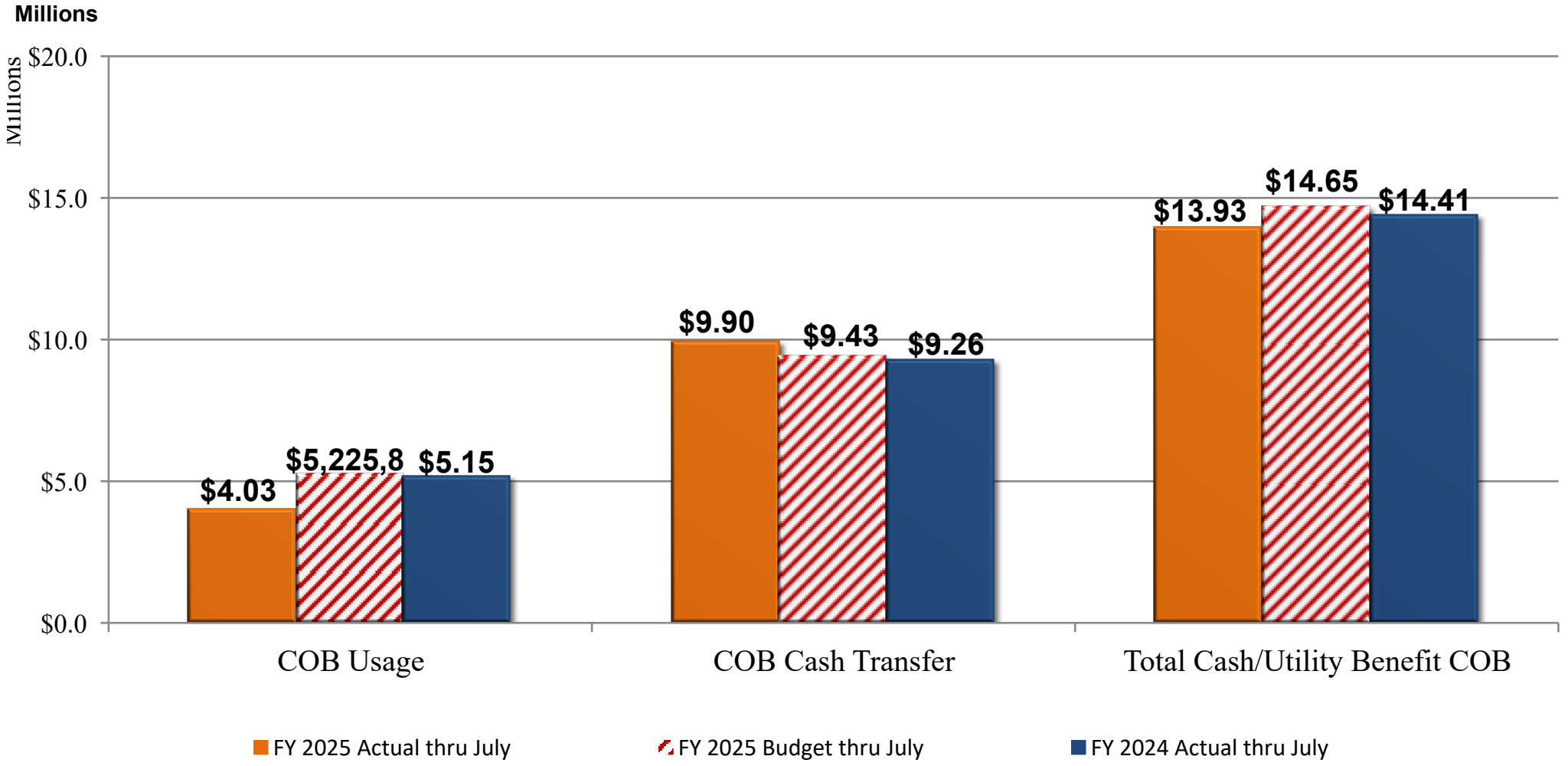
Fiscal Year 2025 Financial Performance
As of July 31, 2025
O&M Expenses – Non-Personnel
Budget vs. Actuals

BROWNSVILLE
PUBLIC UTILITIES BOARD



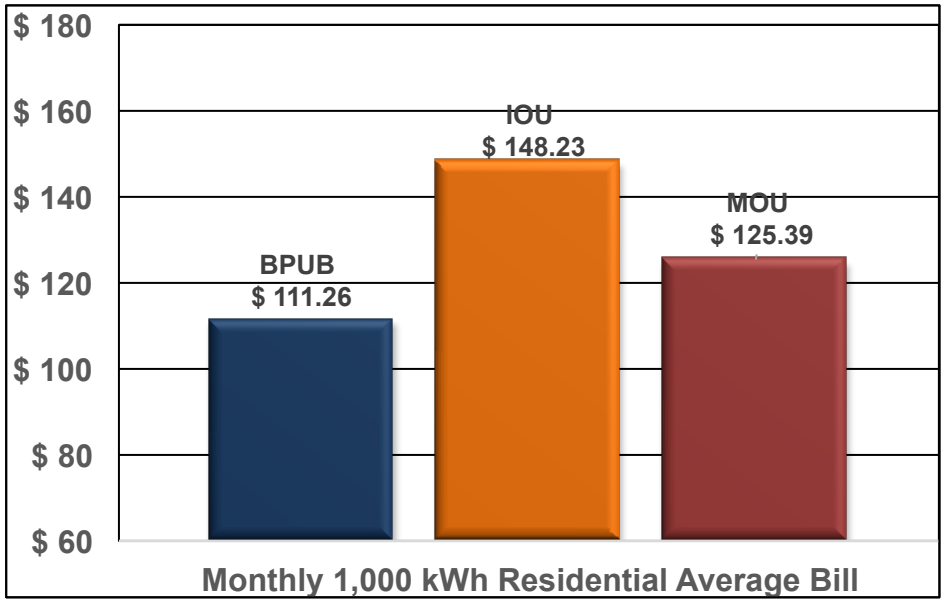
Fiscal Year 2025 Financial Performance
As of July 31, 2025
City of Brownsville Transfer Summary

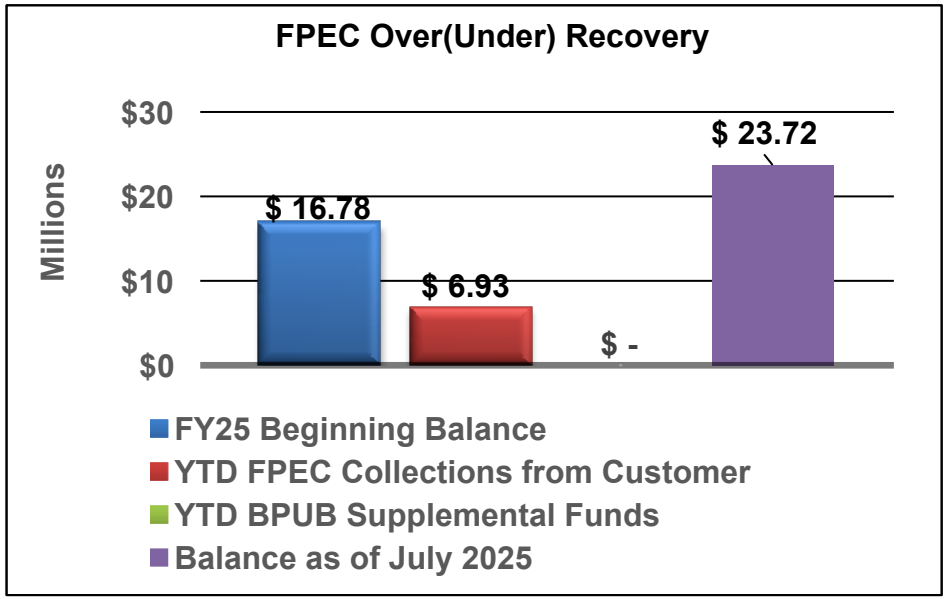
BROWNSVILLE
PUBLIC UTILITIES BOARD

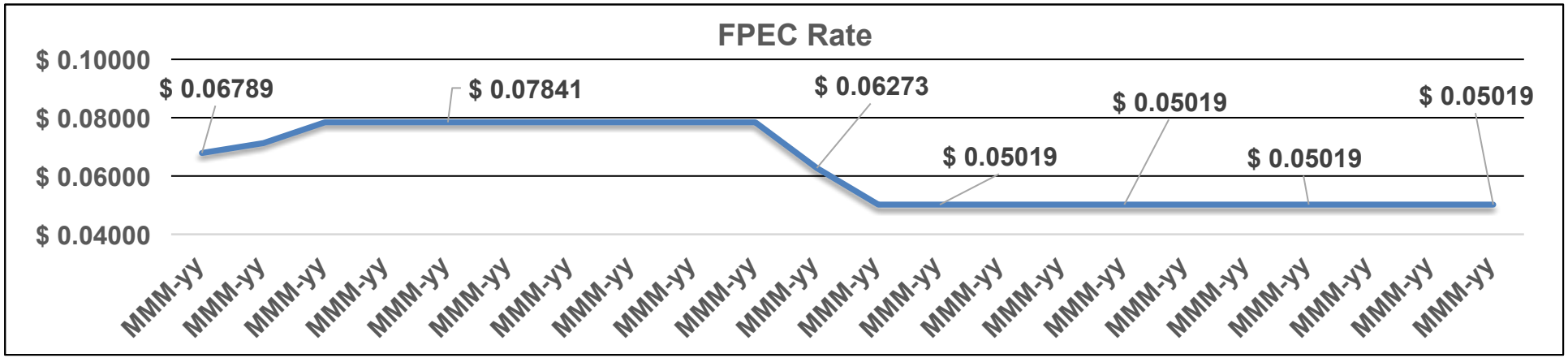


Fiscal Year 2025 Financial Performance
As of July 31, 2025
Average Electric Bill and
Fuel and Purchased Energy Charge (FPEC)

BROWNSVILLE
PUBLIC UTILITIES BOARD







Fiscal Year 2025 Financial Performance
Capital Improvement Plan
Budget vs. Actual

BROWNSVILLE
PUBLIC UTILITIES BOARD

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE REF.	CATEGORY	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 07/31/2025	ADJUSTMENTS	BALANCE AS OF 07/31/2025	P.O. BALANCE AS OF 07/31/2025	COMPLETION AS OF 07/31/2025
1	Customer Connections	$ 9,219,157	$ 1,020,786	$ 10,239,943	$ 9,049,989	$ -	$ 1,189,954	$ 2,645,261	88.38%
2	Grant Funded	14,342,443	-	14,342,443	8,032,664	-	6,309,779	7,691,413	56.01%
3	Heavy Equipment and Vehicles	5,621,595	64,190	5,685,785	1,904,762	-	3,781,023	1,810,848	33.50%
4	Hidalgo Energy Center	1,000,000	(500,000)	500,000	106,246	(535,086)	928,840	-	21.25%
5	In Design	8,133,138	(383,481)	7,749,657	1,553,064	-	6,196,593	1,527,734	20.04%
6	Out for Bids	3,508,709	393,362	3,902,071	419,910	-	3,482,161	1,369,273	10.76%
7	Proposed Projects	6,813,168	(1,566,575)	5,246,593	-	-	5,246,593	287,716	0.00%
8	Resaca Fee Funded Equipment	540,799	-	540,799	287,000	-	253,799	-	53.07%
9	Under Construction	20,550,838	690,686	21,241,524	18,373,017	-	2,868,507	18,672,851	86.50%
10	Utility Relocations	6,250,888	(372,400)	5,878,488	1,721,436	-	4,157,052	7,416,854	29.28%
11	Completed	118,555	653,432	771,987	28,801	(329,792)	1,072,978	-	3.73%
12	**Grand Total**	**$ 76,099,290**	**$ -**	**$ 76,099,290**	**$ 41,476,889**	**$ (864,878)**	**$ 35,487,279**	**$ 41,421,950**	**54.50%**

FY 2025 CIP PLAN

Funding Source	Amount	% of Total
Pay as You Go	$ 53,248,550.00	69.97%
Future Debt	2,200,000.00	2.89%
Grants	14,342,443.00	18.85%
Impact Fees	3,976,563.00	5.23%
Resaca Fees	1,431,734.00	1.88%
Line Extensions	900,000.00	1.18%
TOTAL	$ 76,099,290.00	100%

CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024
Approved Budget	**$ 108,350,813.00**	**$ 90,795,286.00**	**$ 98,169,572.00**	**$ 92,133,995.00**	**$ 91,717,365.00**
Electric	9,726,915.00	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00
General	16,557,173.00	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00
Water	4,197,824.00	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00
Wastewater	2,884,550.00	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00
Total Expenditures	**$ 33,366,462.00**	**$ 36,312,666.00**	**$ 30,664,771.00**	**$ 28,752,750.00**	**$ 36,228,638.00**
YTD % Incurred	**30.8%**	**40.0%**	**31.2%**	**31.2%**	**39.5%**

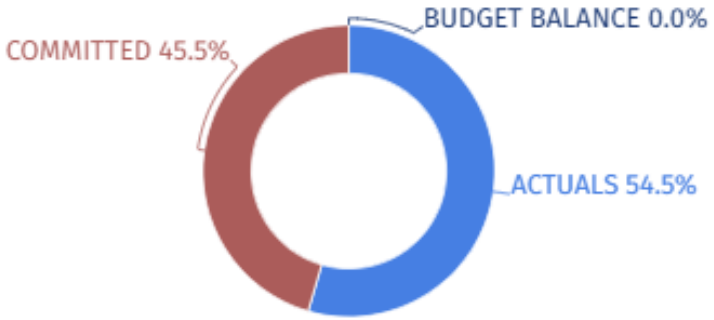
CIP Combined Utility Summary as of 7/31/25

TOTAL FY2025 CIP BUDGET
$76.1M

Actuals $41.5M

Committed $34.6M*

Budget Balance $0M



% OF BUDGET SPENT BY PROJECT TYPE

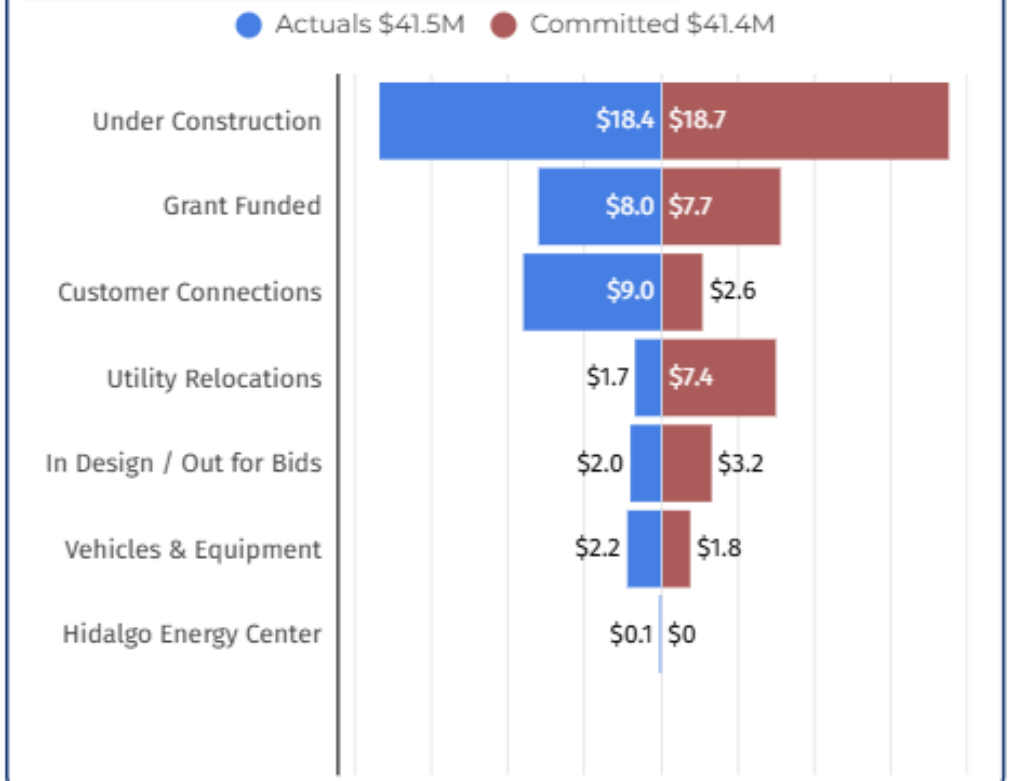
Electrical $27.7M Budget
71%

Wastewater $24.0M Budget
45%

Water $19.4M Budget
53%

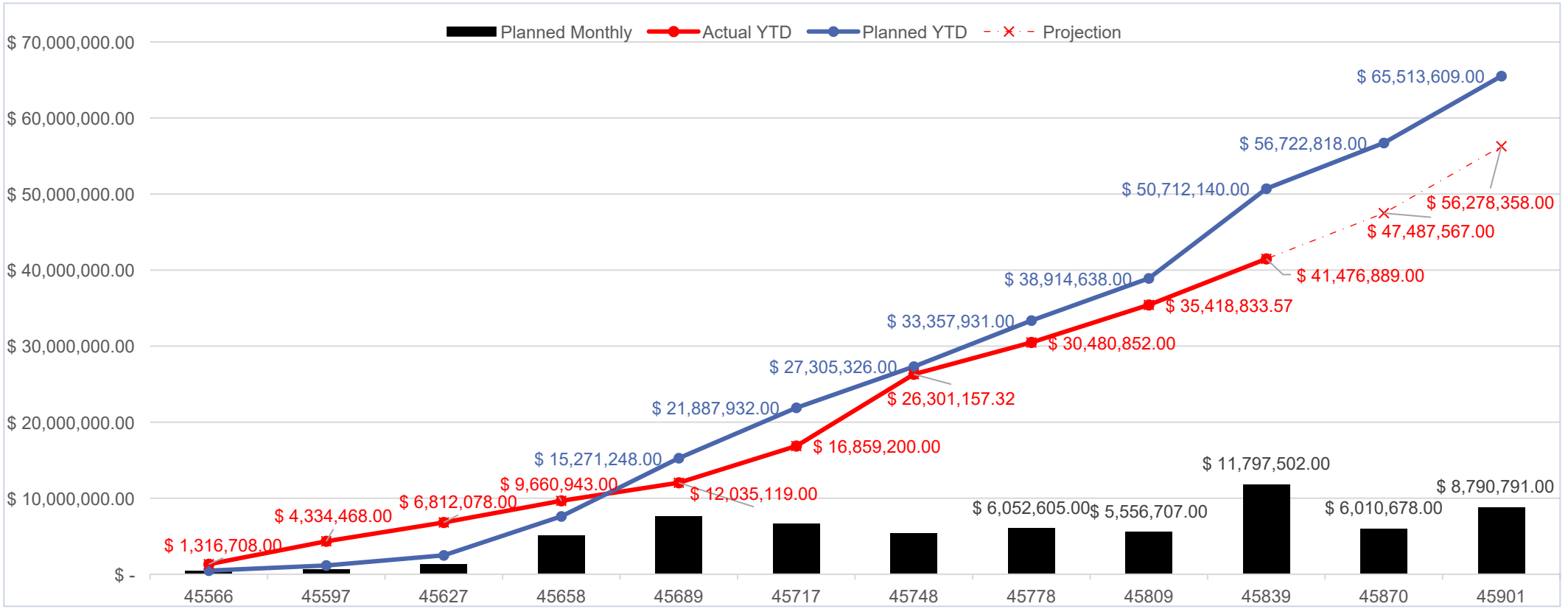
Gen & Adm $4.9M Budget
15%

YEAR -TO-DATE ACTUALS & COMMITTED BY CATEGORY (In Millions)



* Note – Total commitments through July total $41.4M. Amount shown is capped at the available CIP budget.

July FY 2025 Planned CIP Cash Flow



Fiscal Year 2025 Financial Performance
As of July 31, 2025
Key Financial Metrics

BROWNSVILLE
PUBLIC UTILITIES BOARD

Debt Service Coverage Ratio
Per Bond Covenant ~ 1.25x
Actual ~ 2.38x

Outstanding Debt
BPUB ~ $254,450,000
Annual Debt Service ~ $28,485,892

Debt to Capitalization Ratio
Municipal Utility Median ~ 38%
BPUB FY 2025 ~ 40%

Days Cash on Hand
Industry Standard ~ 180 days
BPUB ~ 478 days

Bond Ratings
Moody's: A2/Outlook Stable
Fitch: A-/Outlook Positive
S&P: A-/Outlook Stable

All Reserves Fully Funded
Capital Improvement Reserve $15,049,879
Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) $16,547,506
Operating Cash Reserve $17,011,789

Fiscal Year 2025 Financial Performance
As of July 31, 2025
Customer Receivable Metrics

BROWNSVILLE
PUBLIC UTILITIES BOARD

CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	15,160,295.09	1,199,802.28	133,851.59	210,611.22	16,704,560.18
% of Total Receivables	90.8%	7.2%	0.8%	1.3%	100%
Number of Accounts	37,850	7,262	1,712	592	47,416

FISCAL YEAR 2025
UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-24	982	$ 386,509.23
November-24	701	$ 82,007.52
December-24	600	$ 100,215.28
January-25	417	$ 54,607.91
February-25	617	$ 96,421.46
March-25	577	$ 164,704.47
April-25	783	$ 243,048.49
May-25	836	$ 317,851.96
June-25	712	$ 236,936.00
July-25	730	$ 163,231.75
August-25	-	$ -
September-25	-	$ -
YTD Totals		**$ 1,845,534.07**

AVERAGE CUSTOMER RECEIVABLES COLLECTION PERIOD

FISCAL YEAR	DAYS
FY 2025 YTD	27.89
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer's financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an "A2", as rated by Moody's, an "A-" as rated by Standard & Poor's, and an "A-" as rated by Fitch Ratings. "A" ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm's available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of $15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses ($17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*
As of July 31, 2025

BROWNSVILLE PUBLIC UTILITIES BOARD

		July 2025	FY 2025 YTD
	Operating Revenues:		
1.	Sales and Service Charges	$ 17,100,557	$ 148,149,532
2.	Fuel Collection	6,946,450	53,600,885
3.	Fuel (over) Under Billings	(1,249,626)	(6,934,415)
4.	Less rate stabilization	-	-
5.	Less utilities service to the City of Brownsville, Texas	(462,206)	(4,030,921)
6.	Total Operating Revenues	22,335,175	190,785,081
	Operating Expenses:		
7.	Purchased power and fuel	5,696,824	46,666,471
8.	Personnel services	4,660,636	49,802,357
9.	Materials and supplies	593,055	6,865,608
10.	Repairs and maintenance	182,427	2,208,356
11.	Contractual and other services	3,775,148	33,644,728
12.	Depreciation	2,402,388	24,108,658
13.	Total Operating Expenses	17,310,478	163,296,178
14.	Operating Income (Loss)	$ 5,024,698	$ 27,488,903

Statement of Revenues, Expenses, and Changes in Net Position*
As of July 31, 2025 - continued

BROWNSVILLE PUBLIC UTILITIES BOARD

		July 2025	FY 2025 YTD
	Non-Operating Revenues (Expenses):		
15.	SRWA other water supply	(603,968)	(6,039,684)
16.	Investment and interest income	1,238,290	8,934,139
17.	Operating grant revenue	153,200	509,026
18.	Interest expense	(871,109)	(8,733,906)
19.	Other	176,186	835,277
20.	Gain (loss) on disposition of capital assets	(27,948)	(101,250)
21.	Payments to City of Brownsville	(1,170,381)	(9,903,515)
22.	Net nonoperating revenues (expenses)	(1,105,730)	(14,499,913)
23.	Income (loss) before capital contributions	3,918,968	12,988,990
24.	Capital contributions	571,156	14,742,227
25.	Change in net position	4,490,123	27,731,217
26.	Net position at beginning of year	498,377,340	475,136,246
27.	Net position at end of year	$ 502,867,463	$ 502,867,463

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2025 Financial Performance Report
As of July 31, 2025
Summary of Revenues & Expenses (Flow of Funds)

BROWNSVILLE PUBLIC UTILITIES BOARD

		July 2025	FY 2025 YTD
1.	Operating Revenues	$ 19,883,824	$ 168,794,401
2.	Off System Energy Sales	1,524,866	12,528,753
3.	Net Operating Revenues	21,408,690	181,323,154
4.	Other Revenues	1,388,691	13,492,848
5.	Interest from Investments	556,875	6,494,159
6.	Other Non-Operating Income	127,841	1,483,292
7.	Gross Revenues	23,482,097	202,793,453
8.	Less:		
9.	Fuel & Energy Costs	5,696,824	46,666,471
10.	Off System Energy Expenses	855,411	10,742,937
11.	SRWA	603,969	6,039,685
12.	Adjusted Gross Revenues	16,325,893	139,344,360
13.	O&M Expenses	8,112,777	81,718,768
14.	Other Non-Operating Expenses	-	356,508
15.	Total Expenses	8,112,777	82,075,276
16.	Debt Service Obligation	2,714,038	24,022,224
17.	Total Requirements (Excluding Fuel & SRWA)	10,826,815	106,097,500

Fiscal Year 2025 Financial Performance Report
As of July 31, 2025
Summary of Revenues & Expenses (Flow of Funds) - continued

BROWNSVILLE PUBLIC UTILITIES BOARD

		July 2025	FY 2025 YTD
18.	Balance Available After Requirements	$ 5,499,079	$ 33,246,860
19.	Total Cash/Utility Benefit to COB	$ 1,632,589	$ 13,934,436
20.	Balance Available for Transfers Out	$ 3,866,490	$ 19,312,424
21.	Balance Available for Transfers Out:		
22.	Operating Subaccount - Fuel Adjustment	$ 125,000	$ 1,250,000
23.	Power Supply Stabilization Reserve	314,286	1,571,430
24.	Decomissioning Reserve	166,666	1,666,668
25.	Improvement Fund - CIP Funding	1,422,248	7,739,807
26.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	154,948	1,549,483
27.	Total Transfers Out	2,183,148	13,777,388
28.	Balance Available to PUB:		
29.	Improvement Fund Replenishment	1,683,342	5,535,036
30.	Total	$ 3,866,490	$ 19,312,424

Statements of Net Position*
As of July 31, 2025

BROWNSVILLE
PUBLIC UTILITIES BOARD

		FY 2025 YTD	Audited SEPT 2024
	ASSETS		
	Current Assets:		
1.	Cash - unrestricted	$ 3,045,865	$ 3,250,651
2.	Investments - unrestricted	35,142,453	30,481,015
3.	Due from other governments	2,900,000	978,223
4.	Receivables	30,182,498	31,698,937
5.	Interest receivable	1,397,309	1,512,832
6.	Inventories	7,279,032	10,094,293
7.	Prepaid expense	2,021,924	1,503,040
8.	Total Current Assets	81,969,081	79,518,991
	Non-Current Assets:		
9.	Cash-restricted	62,631	37,516
10.	Investments - restricted	197,168,969	187,387,649
11.	Capital assets, net of accumulated depreciation	609,092,398	590,309,076
12.	Regulatory Assets	1,866,114	1,992,752
13.	Post-Employment Benefits	16,461,578	15,942,788
14.	Total Non-Current Assets	824,651,690	795,669,781
15.	Total Assets	906,620,771	875,188,772
	DEFERRED OUTFLOWS OF RESOURCES		
16.	Deferred charge on refunding	12,194,690	14,091,714
17.	Unrealized Contribution Related/Pension	21,621,886	21,621,886
18.	Deferred Credit-fuel under recovery	-	-
19.	Total Deferred Outflows of Resources	33,816,576	35,713,600
20.	Total Assets plus Deferred Outflows of Resources	$ 940,437,347	$ 910,902,372

Statements of Net Position*
As of July 31, 2025 - continued

BROWNSVILLE
PUBLIC UTILITIES BOARD

		FY 2025 YTD	Audited SEPT 2024
	LIABILITIES AND NET POSITION		
	Current Liabilities:		
21.	Accounts payable	$ 16,890,587	$ 20,629,028
22.	Accrued Vacation & Sick Leave	6,069,553	5,756,657
23.	Due to primary government	1,170,381	3,244,010
24.	Total Current Liabilities	24,130,521	29,629,695
	Current Liabilities Payable from Restricted Assets:		
25.	Accounts Payable and accrued liabilities	3,824,336	4,994,235
26.	Accrued interest	4,063,421	1,100,609
27.	Customer Deposits	6,223,142	5,835,252
28.	Bonds payable - current redemption	18,042,999	18,065,000
29.	Commercial Paper	30,000,000	30,000,000
30.	Total Current Restricted Libilities	62,153,898	59,995,096
31.	Total Current Liabilities	86,284,419	89,624,791
	Non-Current Liabilities:		
32.	Bonds payable	259,420,873	261,948,220
33.	Other Post -employment benefits	16,020,561	16,020,561
34.	Net Pension Liability	36,088,600	36,088,600
35.	Self Insurance worker's compensation claims	910,360	173,298
36.	Total Non-Current liabilities	312,440,394	314,230,679
37.	Total Liabilities	398,724,813	403,855,470

Statements of Net Position*
As of July 31, 2025 - continued

BROWNSVILLE
PUBLIC UTILITIES BOARD

		FY 2025 YTD	Audited SEPT 2024
	DEFERRED INFLOWS OF RESOURCES		
38.	Deferred Credit-fuel over recovery	23,716,393	16,781,978
39.	Unrealized Contributions and losses related to pension	15,128,678	15,128,678
40.	Total Deferred Inflows of Resources	38,845,071	31,910,656
41.	Total Liabilities plus Deferred Inflows of Resources	437,569,884	435,766,126
	Net Position:		
42.	Invested in capital assets	315,673,666	296,380,324
	Restricted for:		
43.	Debt Service	20,628,162	2,310,454
44.	Repair and replacement	146,626,524	159,784,476
45.	Operating reserve	17,011,789	17,142,959
46.	Fuel adjustment subaccount	1,125,000	-
47.	Capital Projects	16	-
48.	Unrestricted	1,802,306	(481,967)
49.	Total Net Position	502,867,463	475,136,246
	Total Liabilities Plus Deferred Inflows of Resources		
50.	Plus Net Position	$ 940,437,347	$ 910,902,372

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD JULY ACTUAL

		2024-2025 BUDGET TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY	2023-2024 ACTUAL TOTAL UTILITY
1.	Operating Revenues	$ 202,597,255	$ 168,794,401	$ 180,291,394
2.	Off System Energy Sales	8,333,333	12,528,753	13,483,540
3.	Net Operating Revenues	210,930,588	181,323,154	193,774,934
4.	Other Revenues	12,947,616	13,492,848	13,843,607
5.	Interest from Investments	4,250,000	6,494,159	6,872,758
6.	Other Non-Operating Revenues	2,135,850	1,483,292	1,592,572
7.	Gross Revenues	230,264,054	202,793,453	216,083,871
8.	Less:			
9.	Fuel & Energy Costs	73,520,833	46,666,471	58,657,146
10.	Off System Energy Expenses	4,166,667	10,742,937	7,287,713
11.	SRWA - O&M	4,277,287	4,277,287	4,285,801
12.	SRWA - Debt Service	1,762,398	1,762,398	1,762,314
13.	Adjusted Gross Revenues	146,536,869	139,344,360	144,090,897
14.	O&M Expenses	85,396,788	81,718,768	76,763,508
15.	Other Non-Operating Expenses	916,667	356,508	695,396
16.	Net Revenues	$ 60,223,414	$ 57,269,084	$ 66,631,993
17.	Less:			
18.	Debt Service Obligation	$ 23,046,577	$ 23,046,576	$ 23,378,554
19.	Commercial Paper Expense	691,667	975,648	485,065
20.	Balance Available After Debt Service	36,485,170	33,246,860	42,768,374
21.	COB Usage	$ 5,225,898	$ 4,030,921	$ 5,152,005
22.	COB Cash Transfer	9,427,788	9,903,515	9,257,085
23.	Total Cash/Utility Benefit COB	14,653,686	13,934,436	14,409,090
25.	Balance Available for Transfers Out	$ 27,057,382	$ 19,312,424	$ 28,359,284
26.	Balance Available for Transfers Out:	ANNUAL	YTD	
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ 1,500,000	$ 1,250,000	
28.	Power Supply Stabilization Reserve	2,200,000	1,571,430	
29.	Decomissioning Reserve	2,000,000	1,666,668	
30.	Improvement Fund-CIP Funding	18,638,404	7,739,807	
31.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	1,549,483	
32.	Total Transfers Out	$ 26,197,783	$ 13,777,388	
33.	Balance Available to PUB:			
34.	Improvement Fund - Replenishment	-	5,535,036	
35.	Total	$ 26,197,783	$ 19,312,424	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD JULY ACTUAL

		2024-2025 BUDGET ELECTRIC	2024-2025 ACTUAL ELECTRIC	2023-2024 ACTUAL ELECTRIC
1.	Operating Revenues	$ 142,209,074	$ 110,209,792	$ 123,071,431
2.	Off System Energy Sales	8,333,333	12,528,753	13,483,540
3.	Net Operating Revenues	150,542,407	122,738,545	136,554,971
4.	Other Revenues	11,357,241	12,106,450	12,268,073
5.	Interest from Investments	2,550,000	3,903,731	4,138,110
6.	Other Non-Operating Revenues	1,738,827	799,661	966,488
7.	Gross Revenues	166,188,474	139,548,387	153,927,642
8.	Less:			
9.	Fuel & Energy Costs	73,520,833	46,666,471	58,657,146
10.	Off System Energy Expenses	4,166,667	10,742,937	7,287,713
11.	SRWA - O&M	-	-	-
12.	SRWA - Debt Service	-	-	-
13.	Adjusted Gross Revenues	88,500,974	82,138,979	87,982,783
14.	O&M Expenses	45,527,521	41,475,117	40,933,006
15.	Other Non-Operating Expenses	416,667	-	490,462
16.	Net Revenues	$ 42,556,787	$ 40,663,862	$ 46,559,315
17.	Less:			
18.	Debt Service Obligation	$ 16,243,386	$ 16,243,386	$ 16,421,974
19.	Commercial Paper Expense	484,167	531,825	264,409
20.	Balance Available After Debt Service	25,829,234	23,888,651	29,872,932
21.	COB Usage	$ 3,740,528	$ 2,819,289	$ 3,989,224
22.	COB Cash Transfer	5,109,569	5,394,609	4,809,054
23.	Total Cash/Utility Benefit COB	8,850,097	8,213,898	8,798,278
25.	Balance Available for Transfers Out	$ 20,719,665	$ 15,674,753	$ 21,074,654
26.	Balance Available to Transfers Out:	ANNUAL	YTD	
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ 1,500,000	$ 1,250,000	
28.	Power Supply Stabilization Reserve	2,200,000	1,571,430	
29.	Decomissioning Reserve	2,000,000	1,666,668	
30.	Improvement Fund-CIP Funding	14,674,966	5,651,619	
31.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
32.	Total Transfers Out	$ 20,374,966	$ 10,139,717	
33.	Balance Available to PUB:			
34.	Improvement Fund - Replenishment	-	5,535,036	
35.	Total	$ 20,374,966	$ 15,674,753	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD JULY ACTUAL

		2024-2025 BUDGET WATER	2024-2025 ACTUAL WATER	2023-2024 ACTUAL WATER
1.	Operating Revenues	$ 33,110,823	$ 31,792,457	$ 31,711,565
2.	Off System Energy Sales	-	-	-
3.	Net Operating Revenues	33,110,823	31,792,457	31,711,565
4.	Other Revenues	841,021	869,991	973,394
5.	Interest from Investments	850,000	1,295,214	1,367,324
6.	Other Non-Operating Revenues	198,512	454,723	427,739
7.	Gross Revenues	35,000,356	34,412,385	34,480,022
8.	Less:			
9.	Fuel & Energy Costs	-	-	-
10.	Off System Energy Expenses	-	-	-
11.	SRWA - O&M	4,277,287	4,277,287	4,285,801
12.	SRWA - Debt Service	1,762,398	1,762,398	1,762,314
13.	Adjusted Gross Revenues	28,960,671	28,372,700	28,431,907
14.	O&M Expenses	20,264,919	20,475,238	18,360,113
15.	Other Non-Operating Expenses	250,000	108,211	-
16.	Net Revenues	$ 8,445,752	$ 7,789,251	$ 10,071,794
17.	Less:			
18.	Debt Service Obligation	$ 2,974,014	$ 2,974,014	$ 3,020,742
19.	Commercial Paper Expense	103,750	263,913	131,210
20.	Balance Available After Debt Service	5,367,988	4,551,324	6,919,842
21.	COB Usage	$ 811,848	$ 664,660	$ 665,224
22.	COB Cash Transfer	2,084,220	2,172,610	2,177,967
23.	Total Cash/Utility Benefit COB	2,896,068	2,837,270	2,843,191
25.	Balance Available for Transfers Out	$ 3,283,768	$ 1,714,054	$ 4,076,651

		ANNUAL	YTD
26.	Balance Available to Transfers Out:		
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ -	$ -
28.	Power Supply Stabilization Reserve	-	-
29.	Decomissioning Reserve	-	-
30.	Improvement Fund-CIP Funding	1,106,926	164,571
31.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	1,549,483
32.	Total Transfers Out	$ 2,966,305	$ 1,714,054
33.	Balance Available to PUB:		
34.	Improvement Fund - Replenishment	-	-
35.	Total	$ 2,966,305	$ 1,714,054

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD JULY ACTUAL

		2024-2025 BUDGET WASTEWATER	2024-2025 ACTUAL WASTEWATER	2023-2024 ACTUAL WASTEWATER
1.	Operating Revenues	$ 27,277,358	$ 26,792,152	$ 25,508,398
2.	Off System Energy Sales	-	-	-
3.	Net Operating Revenues	27,277,358	26,792,152	25,508,398
4.	Other Revenues	749,354	516,407	602,140
5.	Interest from Investments	850,000	1,295,214	1,367,324
6.	Other Non-Operating Revenues	198,512	228,908	198,345
7.	Gross Revenues	29,075,224	28,832,681	27,676,207
8.	Less:			
9.	Fuel & Energy Costs	-	-	-
10.	Off System Energy Expenses	-	-	-
11.	SRWA - O&M	-	-	-
12.	SRWA - Debt Service	-	-	-
13.	Adjusted Gross Revenues	29,075,224	28,832,681	27,676,207
14.	O&M Expenses	19,604,348	19,768,413	17,470,389
15.	Other Non-Operating Expenses	250,000	248,297	204,934
16.	Net Revenues	$ 9,220,876	$ 8,815,971	$ 10,000,884
17.	Less:			
18.	Debt Service Obligation	$ 3,829,177	$ 3,829,176	$ 3,935,838
19.	Commercial Paper Expense	103,750	179,910	89,446
20.	Balance Available After Debt Service	5,287,949	4,806,885	5,975,600
21.	COB Usage	$ 673,523	$ 546,972	$ 497,557
22.	COB Cash Transfer	2,234,000	2,336,296	2,270,064
23.	Total Cash/Utility Benefit COB Transferred	2,907,523	2,883,268	2,767,621
25.	Balance Available for Transfers Out	$ 3,053,949	$ 1,923,617	$ 3,207,979
26.	Balance Available to Transfers Out:	ANNUAL	YTD	
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ -	$ -	
28.	Power Supply Stabilization Reserve	-	-	
29.	Decomissioning Reserve	-	-	
30.	Improvement Fund-CIP Funding	2,856,512	1,923,617	
31.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
32.	Total Transfers Out	$ 2,856,512	$ 1,923,617	
33.	Balance Available to PUB:			
34.	Improvement Fund - Replenishment	-	-	
35.	Total	$ 2,856,512	$ 1,923,617	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS
July 31, 2025

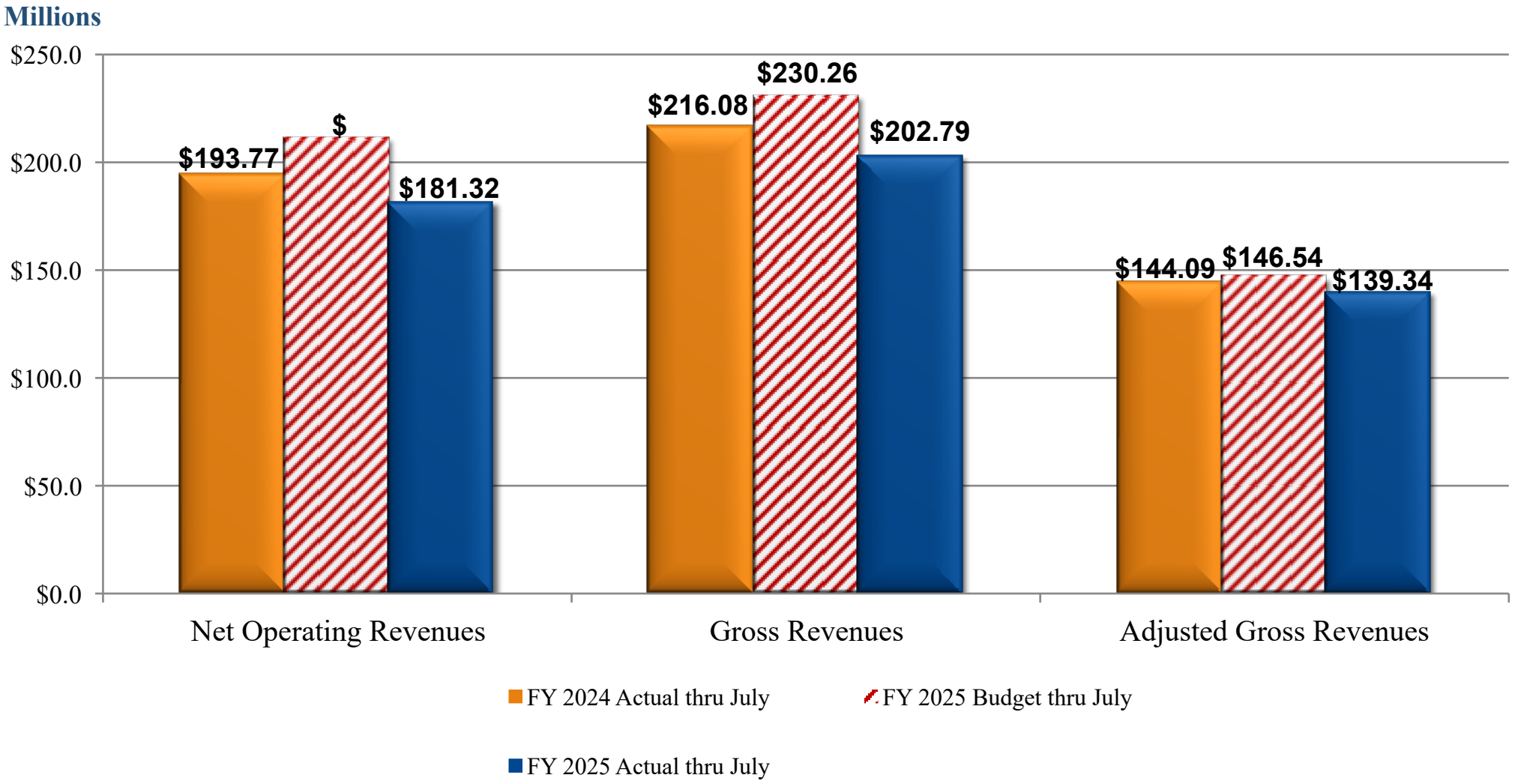
			Demand	Investments	Totals
*	1.	Capital Improvement Reserve	$ -	$ 15,049,879	$ 15,049,879
	2.	City Transfer Fund	-	3,247	3,247
	3.	Clearing Account	-	-	-
	4.	AP Clearing Account	-	-	-
*	5.	Commercial Paper	1	-	1
	6.	Dental Insurance	81,872	1,254,486	1,336,358
	7.	Employee Health	9,000	1,632,671	1,641,671
*	8.	EPA Grants	16	-	16
	9.	Flexible Spending	23,376	369,797	393,173
*	10.	Improvement Fund	29,969	90,562,145	90,592,114
*	11.	Improvement Impact Fees	4,341	14,959,937	14,964,278
*	12.	Improvement Water Rights	-	5,312,906	5,312,906
*	13.	Resaca Fees [1]	-	8,223,262	8,223,262
*	14.	Junior Lien Debt Service I&S	-	47,101	47,101
*	15.	Junior Lien Reserve Fund	-	116,778	116,778
*	16.	Meter Deposit	28,304	7,748,384	7,776,688
*	17.	Operating Reserve Cash	-	17,011,789	17,011,789
	18.	Other Post Employment Benefit	-	-	-
	19.	Payroll	8,791	-	8,791
	20.	Plant Fund	2,834,387	27,243,454	30,077,841
*	21.	Senior Debt Service I&S Fund	-	20,581,061	20,581,061
*	22.	Senior Lien Reserve Fund	-	16,430,727	16,430,727
*	23.	Share Fund	1,339	254,919	256,258
	24.	Workers Compensation	87,100	5,508,879	5,595,979
		Total	**$ 3,108,496**	**$ 232,311,422**	**$ 235,419,918**

NOTES:

[1] Resaca Fee revenues will be used to fund future grant matching commitments.

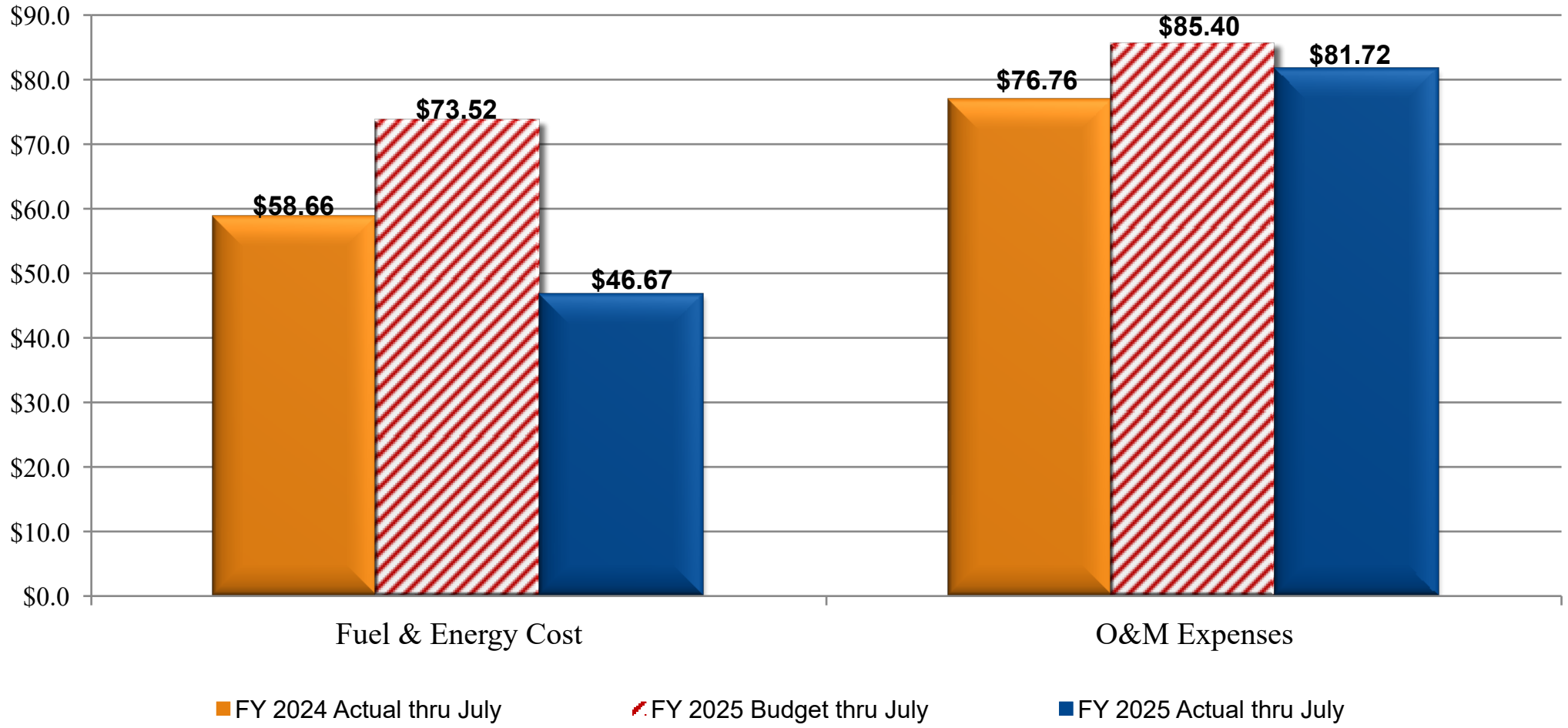
* Restricted Assets

Fiscal Year 2025 Financial Performance
As of July 31, 2025

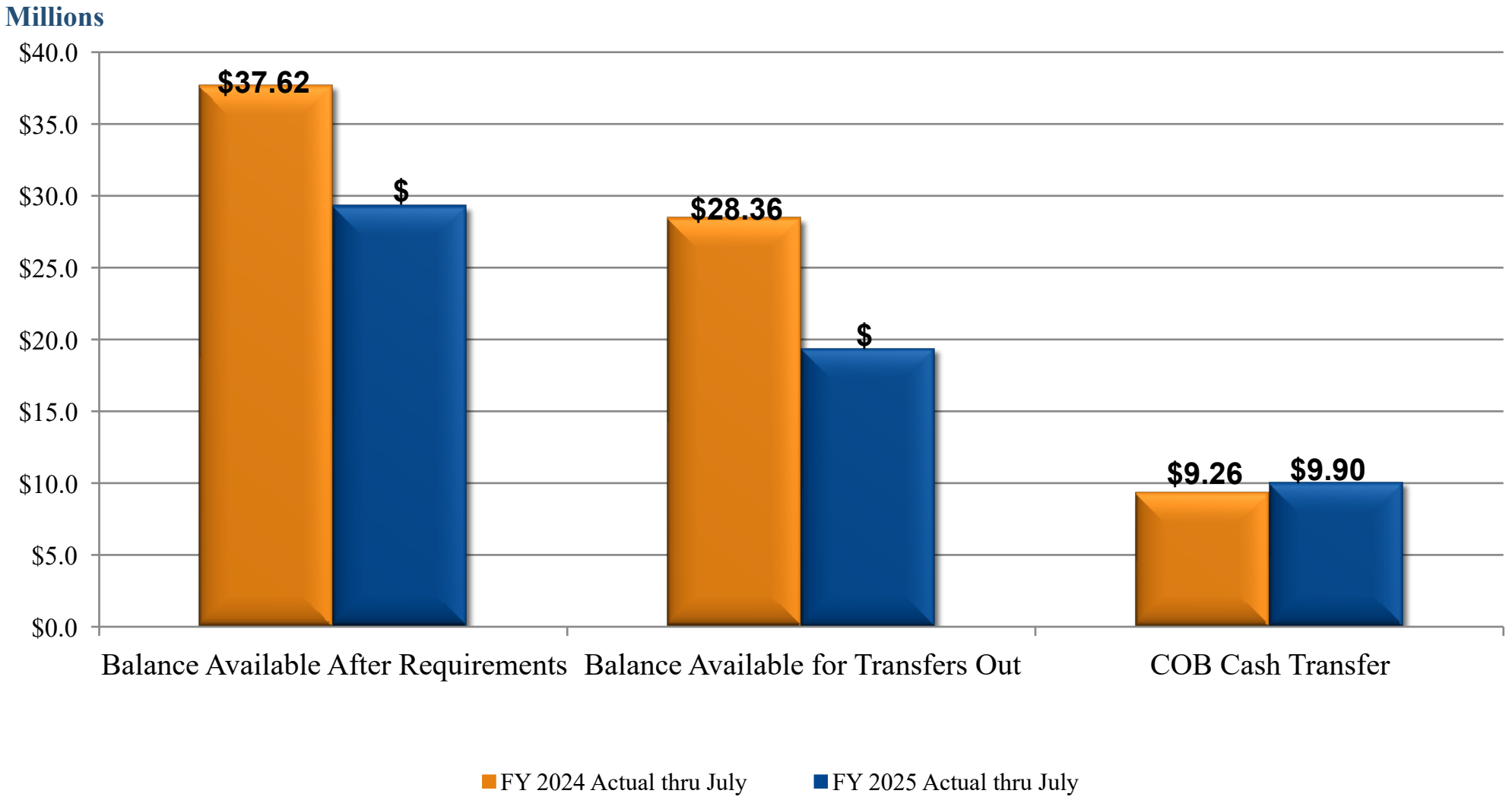


Fiscal Year 2025 Financial Performance
As of July 31, 2025

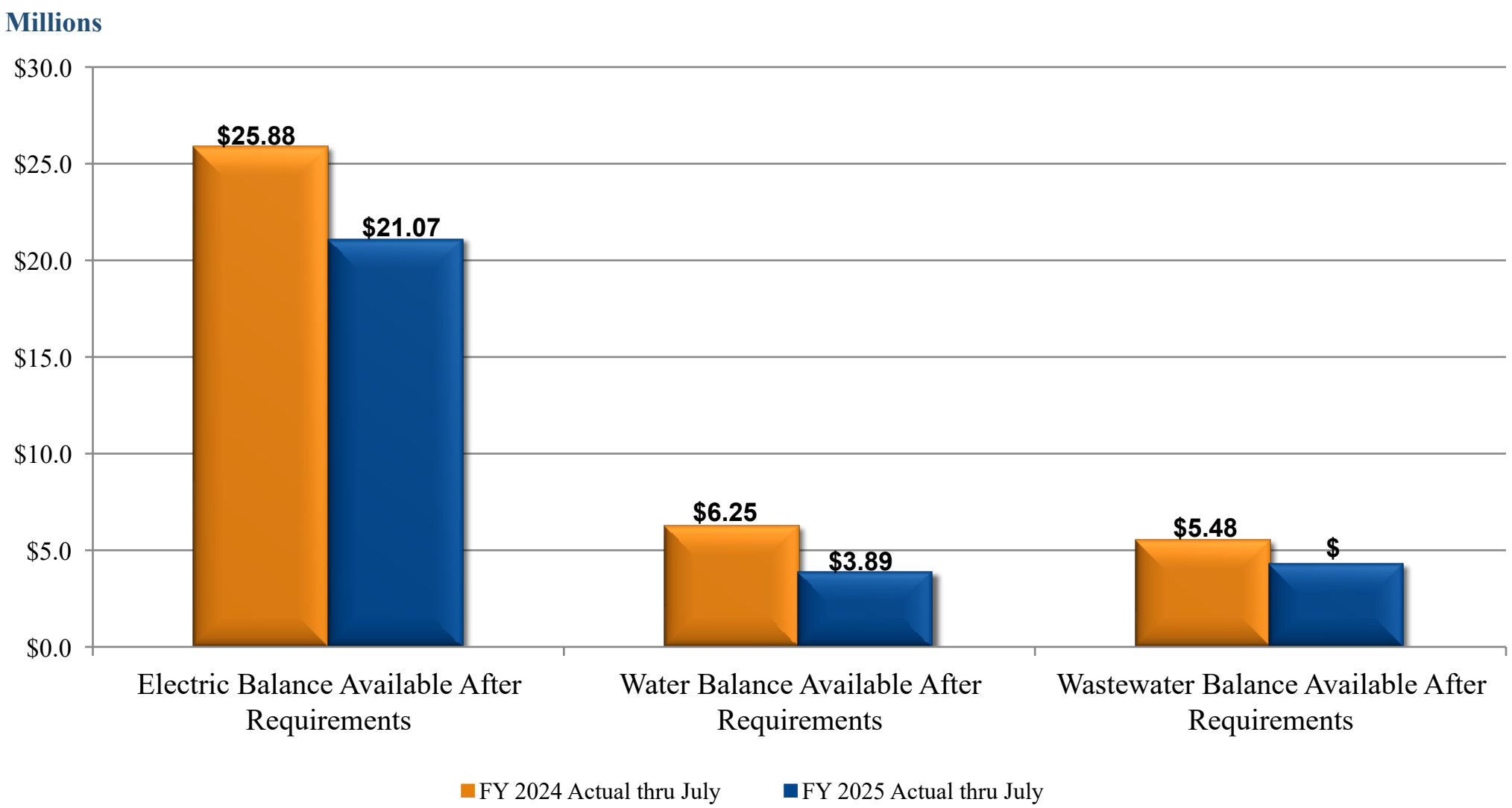
BROWNSVILLE
PUBLIC UTILITIES BOARD



Fiscal Year 2025 Financial Performance
As of July 31, 2025

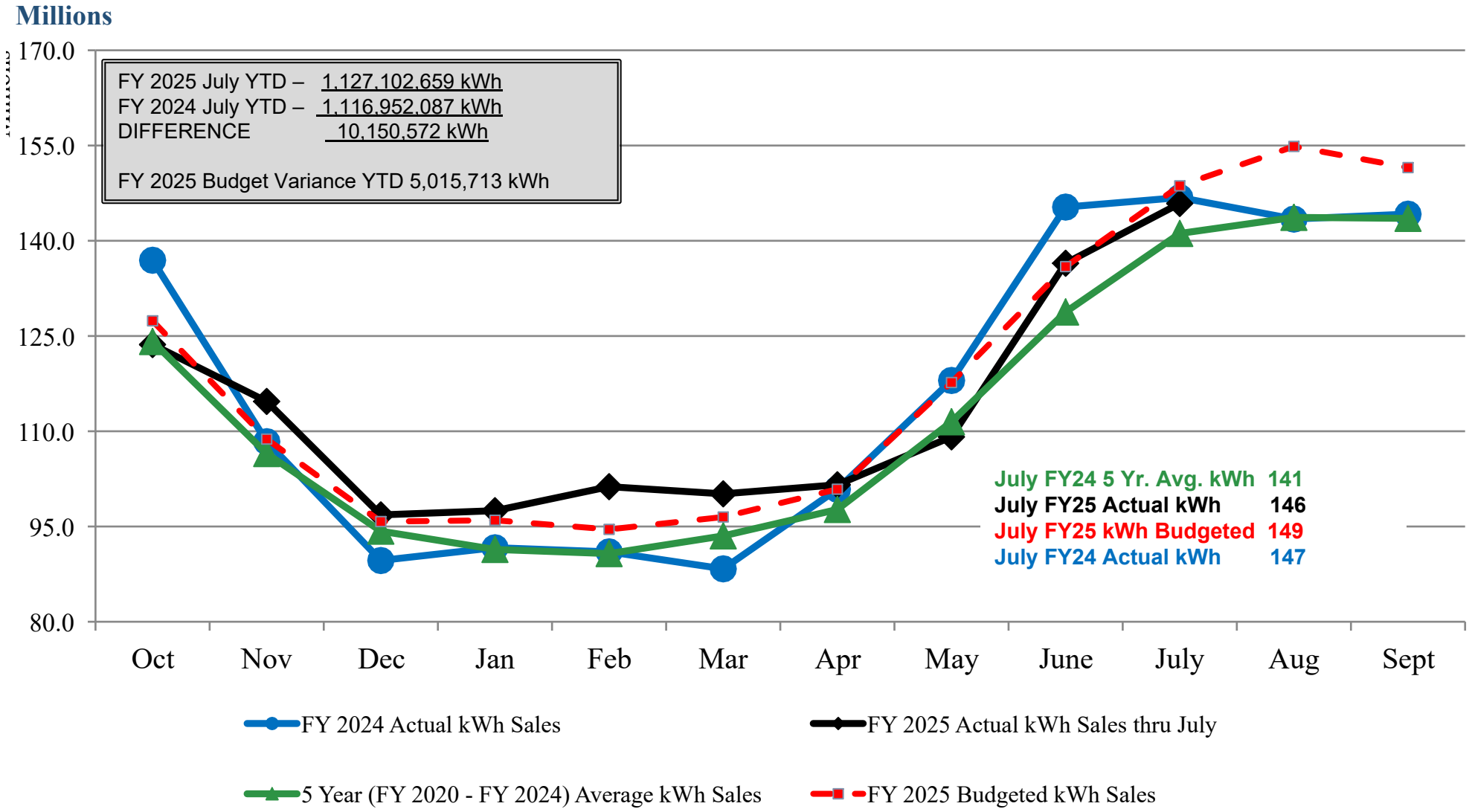


Fiscal Year 2025 Financial Performance
As of July 31, 2025



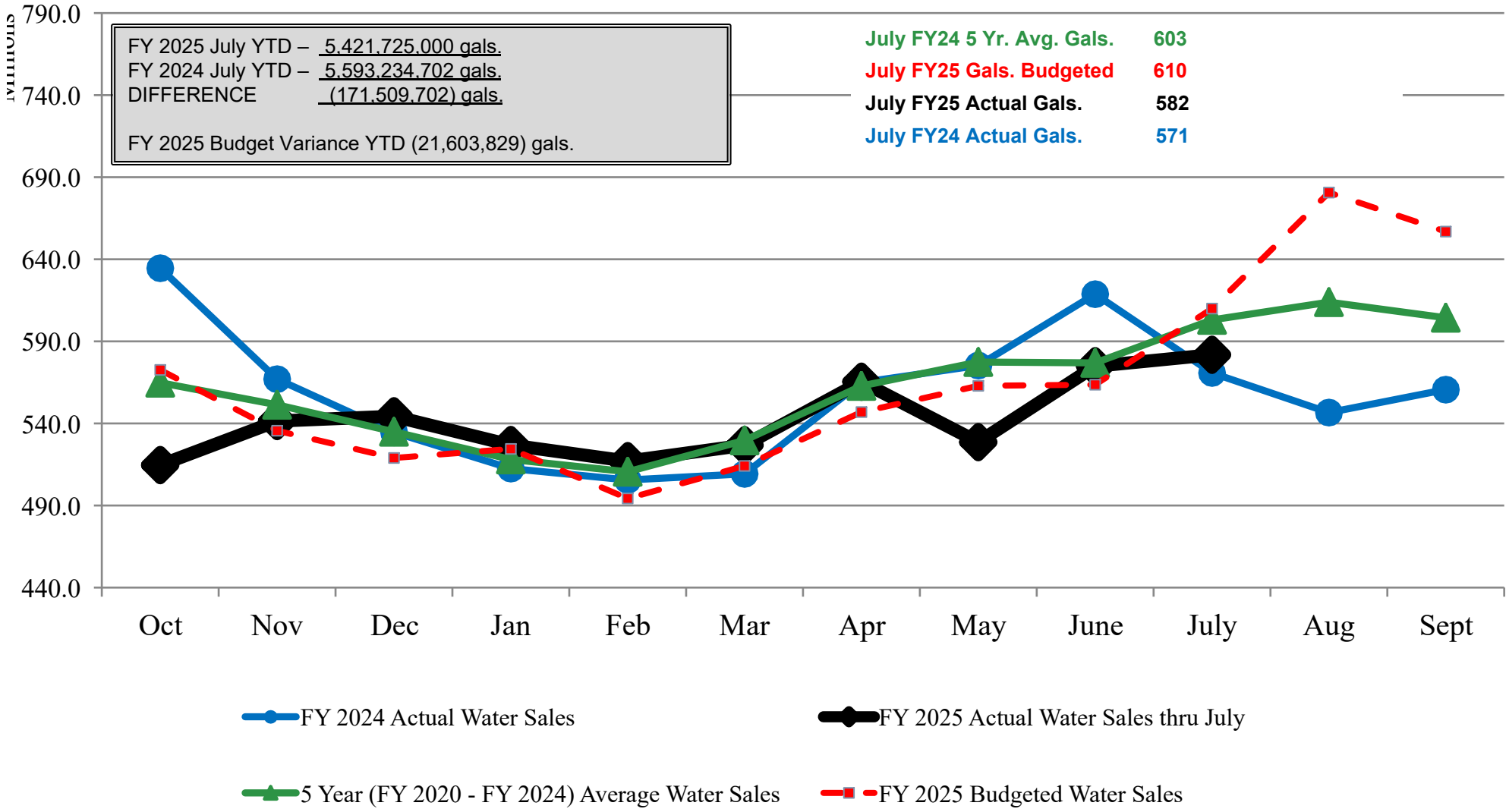
Fiscal Year 2025 Financial Performance
As of July 31, 2025
Electric Sales

BROWNSVILLE
PUBLIC UTILITIES BOARD



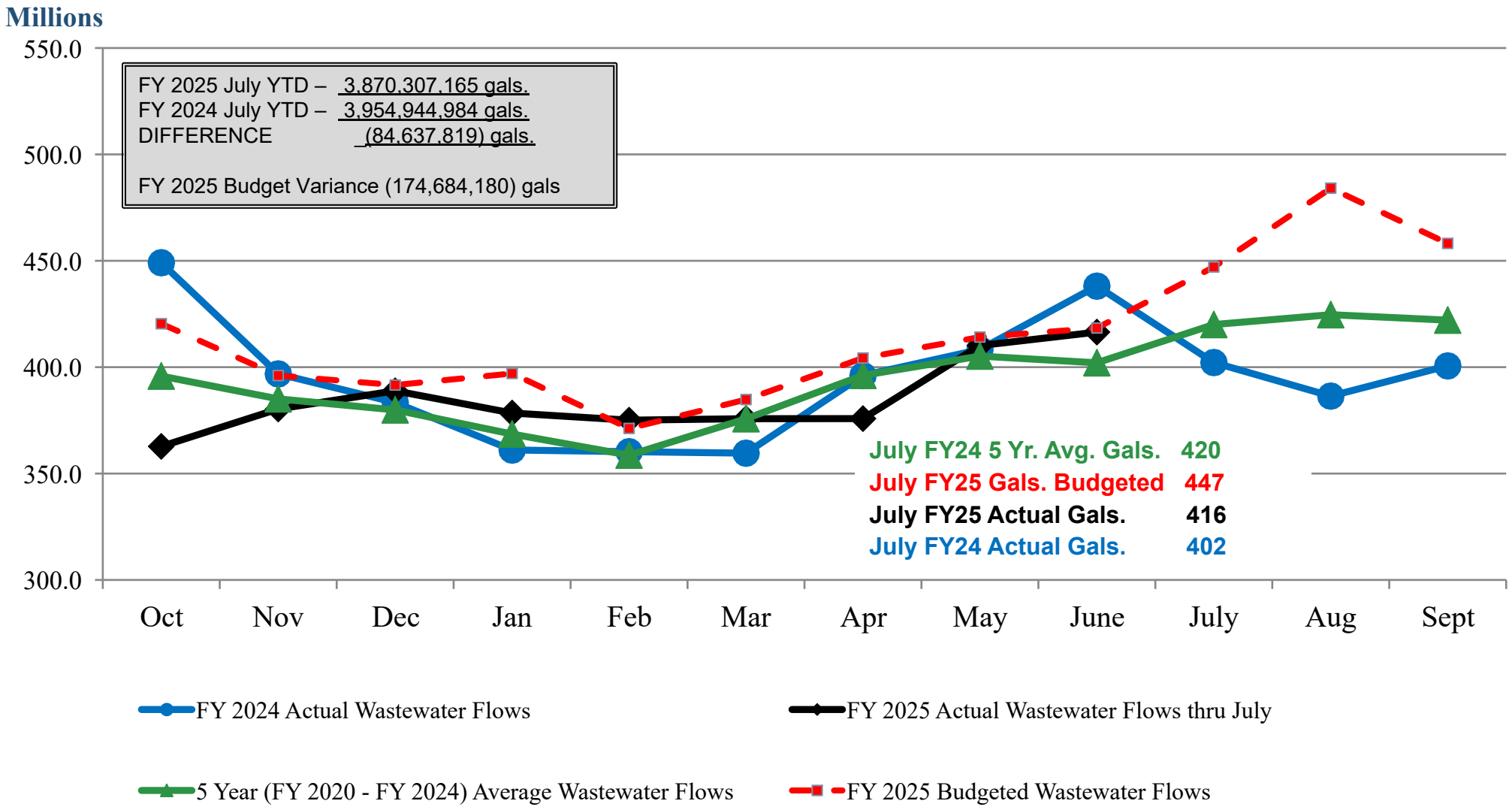
Fiscal Year 2025 Financial Performance
As of July 31, 2025
Water Sales

BROWNSVILLE
PUBLIC UTILITIES BOARD



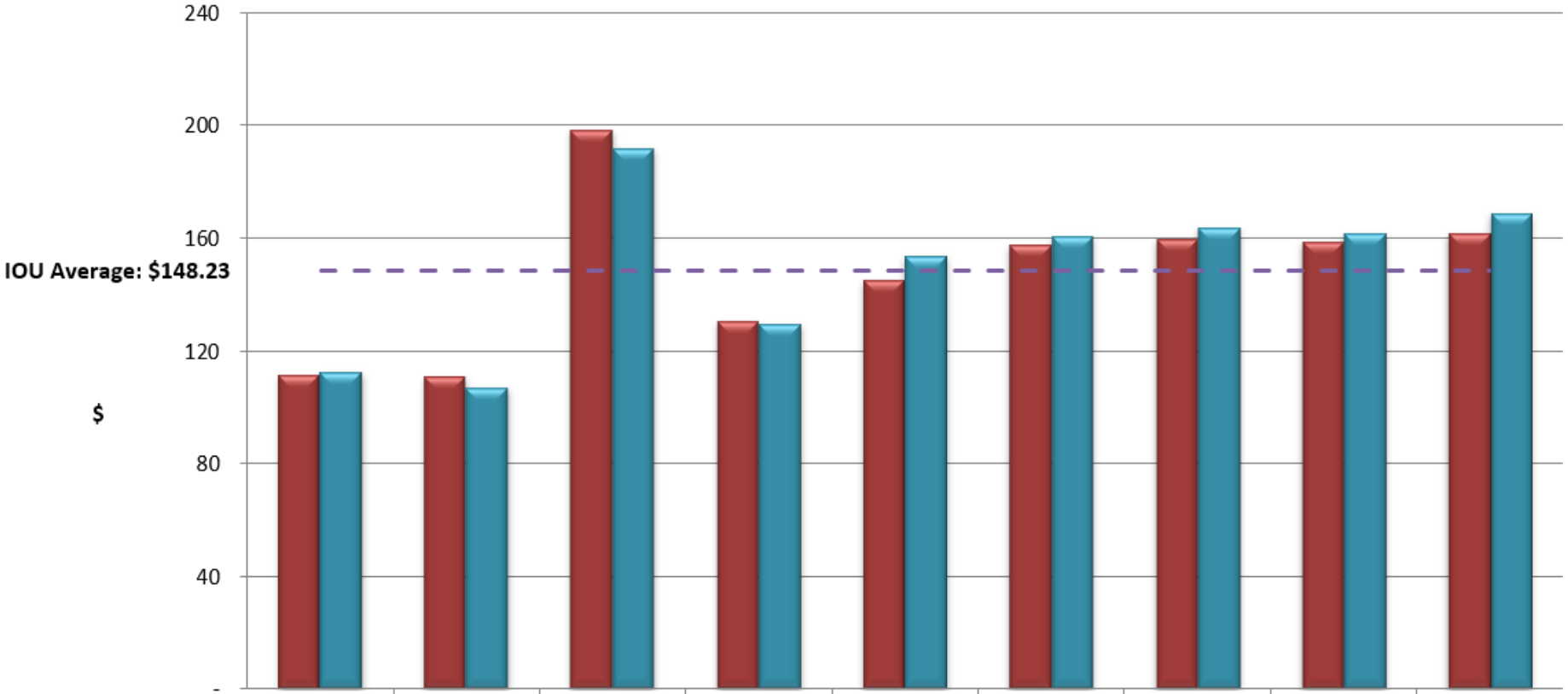
Fiscal Year 2025 Financial Performance
As of July 31, 2025
Wastewater Flows

BROWNSVILLE
PUBLIC UTILITIES BOARD



Investor Owned Utilities
Residential Electric Bill Comparison
July 2025
Based on 1,000 kWh of Electric Sales

BROWNSVILLE
PUBLIC UTILITIES BOARD



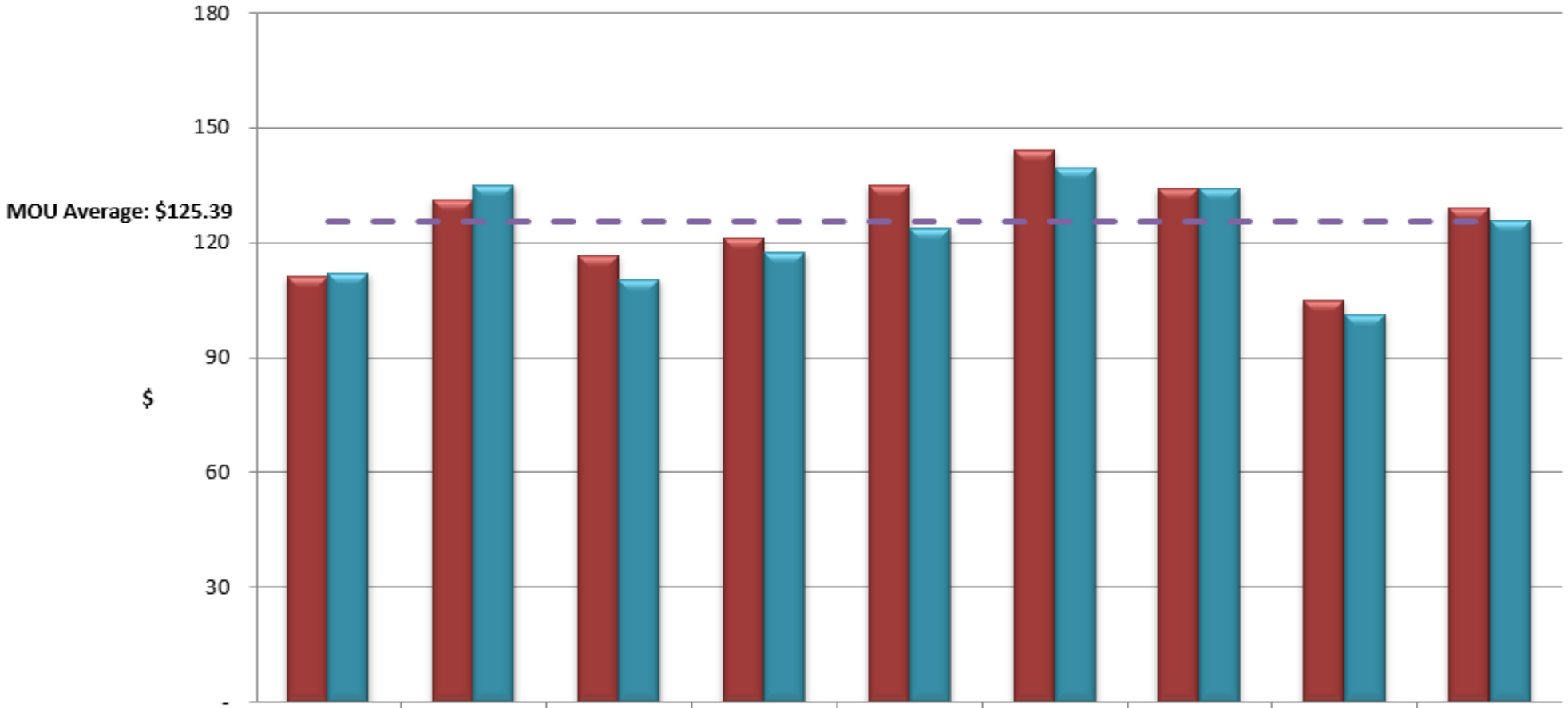
	BPUB	MVEC	AMBIT Energy	Amigo Energy	Cirro Corp.	Direct Energy	IGS Energy	Reliant	TXU
JULY 2025	111.26	110.95	198.58	130.58	145.10	157.58	159.85	158.60	161.53
12-Month Average	112.31	106.78	191.72	129.45	153.70	160.50	163.86	161.72	168.59

Notes:
1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities
Residential Electric Bill Comparison
July 2025
Based on 1,000 kWh of Electric Sales

BROWNSVILLE
PUBLIC UTILITIES BOARD

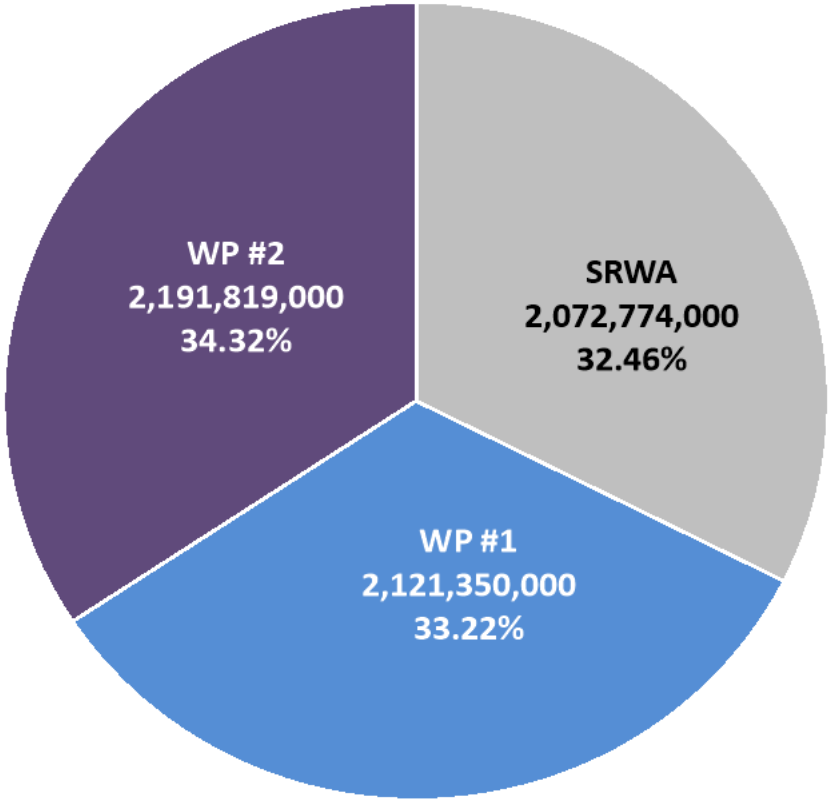


	BPUB	Austin Energy (City of Austin)	Bryan Texas Utilities	City of San Marcos	CPS (San Antonio)	Denton Municipal Electric	Georgetown Utility	Kerrville Public Utility Board	New Braunfels Utilities
JULY	111.26	131.52	116.80	121.32	134.91	144.13	134.35	105.00	129.16
12-Month Average	112.31	135.22	110.45	117.42	123.73	139.55	134.43	101.25	125.79

Fiscal Year 2025 Southmost Regional Water Authority
Financial Performance as of July 31, 2025
Water Plants 1 & 2 and SRWA Distribution

BROWNSVILLE PUBLIC UTILITIES BOARD

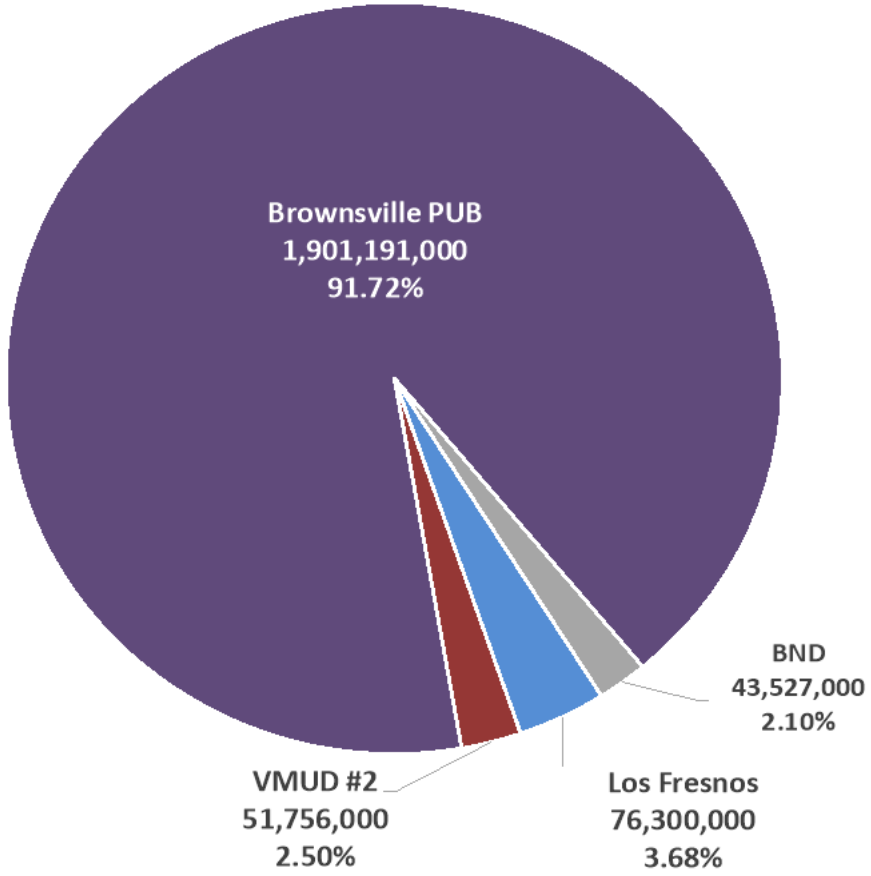
Total Water Plants and SRWA Distribution:
6,385,943,000 Gallons



Unit Cost of Water (1,000 gallons)
FY Ending 2024 (Audited)

■ BPUB WP I & II	$	1.22
■ SRWA		2.84
■ Blended (BPUB & SRWA)	$	1.74

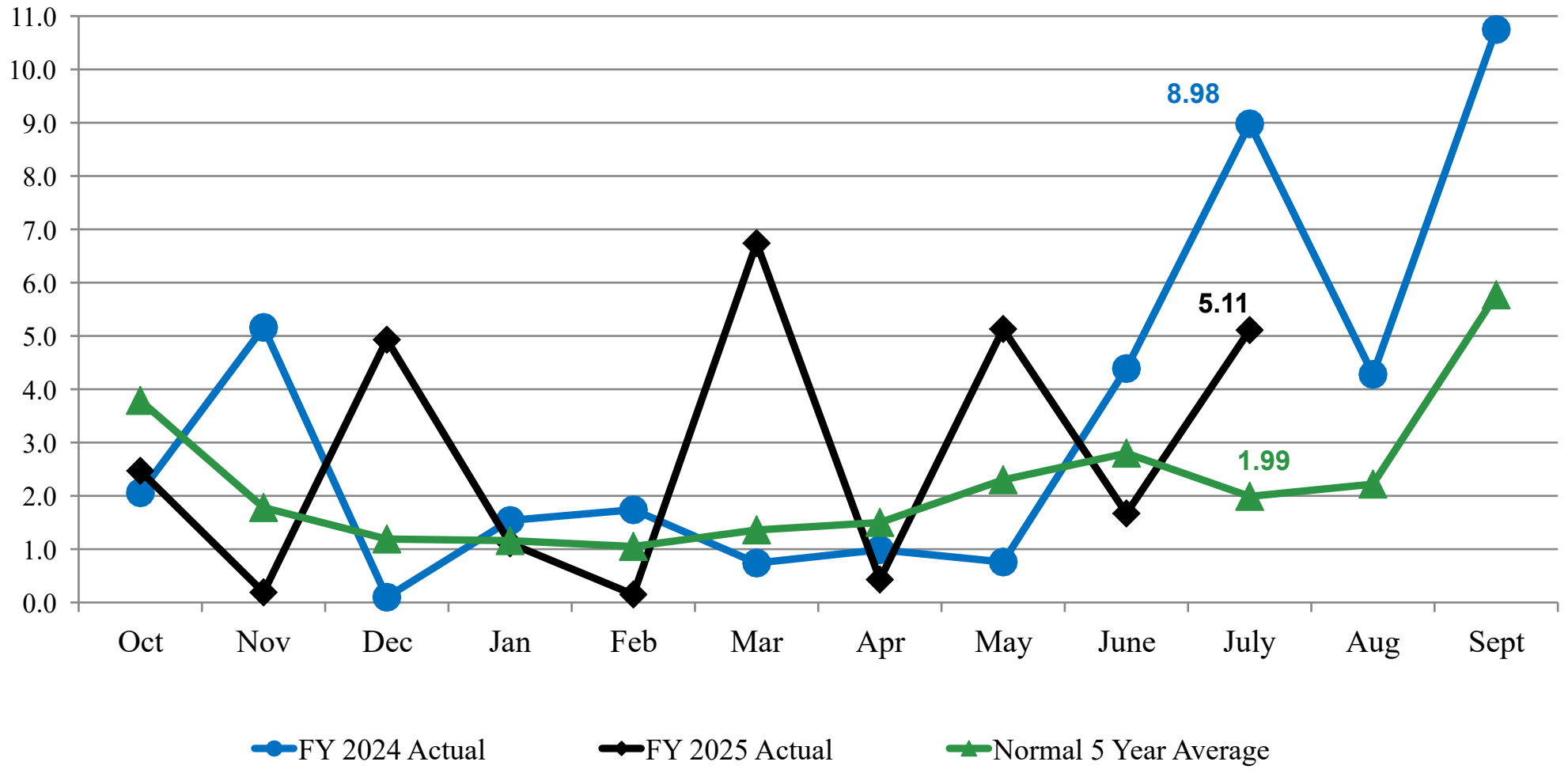
SRWA Distribution to participating entities.
Total SRWA Distribution: 2,072,774,000 Gallons



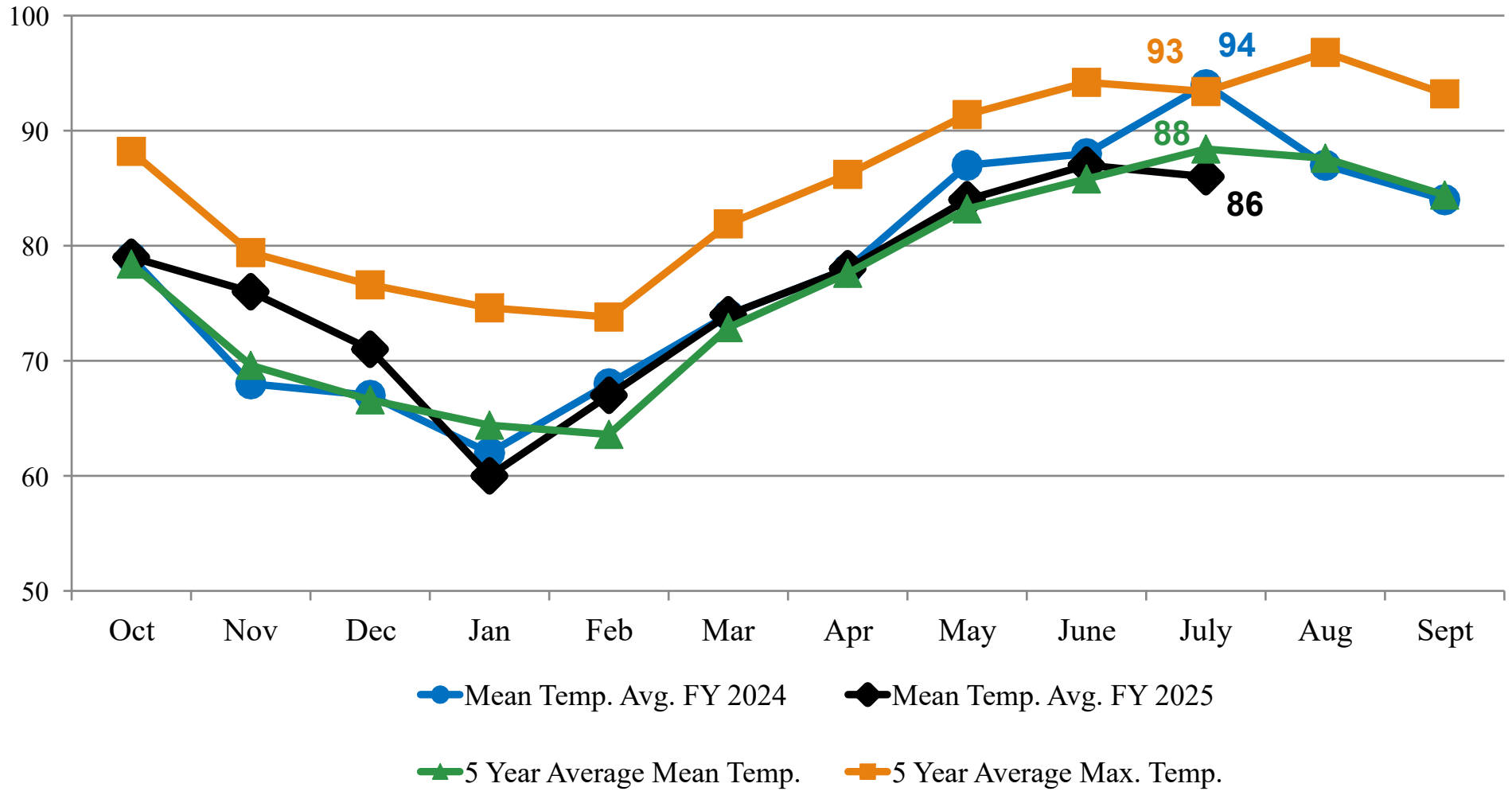
Fiscal Year 2025 Financial Performance
As of July 31, 2025
Precipitation Levels

BROWNSVILLE
PUBLIC UTILITIES BOARD

Inches



Fiscal Year 2025 Financial Performance
As of July 31, 2025
Mean Temperature Average
Degrees Fahrenheit



BROWNSVILLE
PUBLIC UTILITIES BOARD

FISCAL YEAR 2025
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF JULY 31, 2025

FUND	ORGN	VENDOR	FY 2025 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant																
	1110 General Manager		900	-	-	-	-	-	-	-	-	-	-	-	-	900
	2210 SCADA & Electrical Support Services		10,000	-	-	-	-	-	-	-	-	-	-	-	-	10,000
	2220 Power Production		35,350	-	-	-	-	-	-	-	-	-	-	-	-	35,350
	2410 Electric Engineering	M&S ENGINEERING, LLC	1,242,992	-	-	-	-	-	3,549	2,642	-	-	31,900	-	-	1,204,901
	2420 Electrical System Planning	M&S ENGINEERING, LLC	387,184	-	30,152	17,530	18,680	10,138	5,523	-	6,062	-	4,300	-	-	397,059
		HALFF ASSOCIATES INC.	-	-	-	4,519	-	-	-	13,221	-	-	-	-	-	-
		GREATER BROWNSVILLE INCENTIVE CORP	-	-	-	-	-	-	(80,000)	-	-	-	-	-	-	-
		LINDE ENGINEERING	-	-	-	-	-	-	-	-	-	(40,000)	-	-	-	-
	3110 W/WW Eng, Pl, Operations	GARVER, LLC	-		39,507	32,789	-	47,869	-	17,329	10,756	-	-	-	-	(148,250)
	3120 Water Plant I		15,000	-	-	-	-	-	-	-	-	-	-	-	-	15,000
	3130 Water Plant II		30,000	-	-	-	-	-	-	-	-	-	-	-	-	30,000
	3135 Resaca Maintenance	CP&Y, INC.	289,231	20,695	17,454	5,937	-	-	-	-	-	-	-	-	-	211,235
		HALFF ASSOCIATES INC.	-	-	-	-	138	(138)	-	-	-	5,000	-	-	-	-
		AMBIOTEC ENGINEERING	-	-	-	-	-	-	24,280	4,630	-	-	-	-	-	-
	3140 Raw Water Supply		9,229	-	-	-	-	-	-	-	-	-	-	-	-	9,229
	3310 Water & Wastewater Engineering	HALFF ASSOCIATES INC.	15,000	-	-	-	-	2,370	-	-	-	-	-	-	-	(18,678)
		HAZEN AND SAWYER, DPC	-	-	-	-	-	758	716	-	-	268	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	-	-	-	-	685	-	-	19,023	9,858	-	-	-
	4115 Asset Management		28,636	-	-	-	-	-	-	-	-	-	-	-	-	28,636
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND LLC	21,000	-	320	160	-	-	1,280	560	-	-	3,600	-	-	15,080
	4310 Operational Support Services		1,135	-	-	-	-	-	-	-	-	-	-	-	-	1,135
	5110 Finance	NEWGEN STRATEGIES & SOLUTIONS	160,000	8,380	11,305	11,260	-	22,091	27,645	12,451	12,920	24,773	15,760	-	-	13,415
	7190 Supv Control & Data Acq (SCADA)		-	-	-	-	-	-	-	-	-	-	-	-	-	-
		SUBTOTAL	**2,245,657**	**29,075**	**98,738**	**72,195**	**18,818**	**83,088**	**(16,322)**	**50,833**	**29,738**	**9,064**	**65,418**	**-**	**-**	**1,805,012**
Subtotal O&M Funds			**2,245,657**	**29,075**	**98,738**	**72,195**	**18,818**	**83,088**	**(16,322)**	**50,833**	**29,738**	**9,064**	**65,418**	**-**	**-**	**1,805,012**
														YTD	**440,645**	
400 Capital Projects-Improvement																
	1145 Electrical Operations	POWER SYSTEM ENGINEERING INC	-	-	-	-	675	-	-	-	-	-	-	-	-	-
		AMPIRICAL SOLUTIONS LLC	-	-	-	-	-	-	23,278	-	-	-	-	-	-	-
	2120 Substations & Relaying	BUJANOS, JUAN J.	-	-	14,655	-	-	-	-	-	-	-	-	-	-	-
		CPM DESIGN LLC	-	-	83,752	-	-	-	-	-	-	-	-	-	-	-
		ESC ENGINEERING INC.	-	-	-	-	-	-	-	16	-	-	-	-	-	-
	2410 Electric Engineering	ELLETT AND GAYNOR	-	-	-	-	-	-	26,522	-	-	-	-	-	-	-
		ESC ENGINEERING INC.	-	-	-	-	-	-	-	1,838	-	-	-	-	-	-
	2420 Electrical System Planning	ELLETT AND GAYNOR	-	-	35,277	36,408	-	-	32,998	37,123	15,500	-	48,224	-	-	-
		ELECTRICAL CONSULTANTS INC	-	-	-	-	11,473	-	-	-	-	-	-	-	-	-
	3150 W/WW Oper & Constr	ZERMENO-OWENS PROJECT	-	1,156	150	12,733	(14,039)	-	-	-	-	-	-	-	-	-
		ACT PIPE & SUPPLY, INC.	-	-	-	-	-	-	-	5,495	-	-	-	-	-	-
		MARCO SALINAS	-	-	-	-	-	-	-	-	3,011	-	-	-	-	-
		CITY OF BROWNSVILLE	-	-	-	-	-	-	-	-	-	-	32,255	-	-	-

BROWNSVILLE
PUBLIC UTILITIES BOARD

FISCAL YEAR 2025
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF JULY 31, 2025

FUND	ORGN	VENDOR	FY 2025 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
														YTD	440,645	
400 Capital Projects-Improvement (continued)																
	3310 Water & Wastewater Engineering	CAROLLO ENGINEERS, INC	-	11,523	-	15,671	3,918	-	10,716	6,798	1,106	5,575	23,503	-	-	-
		HALFF ASSOCIATES INC.	-	50,397	-	97,987	2,382	61,774	14,848	29,696	-	2,382	44,544	-	-	-
		FREESE & NICHOLS, INC.	-	-	92,039	81,035	-	15,577	98,009	13,055	-	226,176	25,587	-	-	-
		HANSON PROFESSIONAL SERVICES INC	-	-	14,400	4,680	-	-	10,743	4,139	-	5,667	6,493	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	-	568	-	-	-	-	-	-	-	-	-	-
		HAZEN AND SAWYER, DPC	-	-	-	-	-	4,815	4,555	-	-	1,711	-	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	-	-	-	1,833	2,278	1,271	491	-	1,400	-	-	-
		CP&Y, INC.	-	-	-	1,427	-	4,993	-	1,039	-	4,245	7,308	-	-	-
		PLAGAR ENGINEERING, LLC	-	-	-	-	-	-	-	-	4,522	-	-	-	-	-
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	453	-	-	-	-	-	-	1,369	1,468	-	-	-	-
		EARTHCO LLC	-	-	4,890	-	-	-	-	2,165	1,333	-	-	-	-	-
		RABA KISTNER, INC.	-	-	1,346	673	1,995	-	-	293	-	2,646	2,894	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	1,515	-	(10)	2,780	2,042	-	4,262	-	-	-	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	-	-	6,634	-	1,110	-	1,252	-	-	-	-	-
	7135 Geographic Information Systems	POWER ENGINEERS INC.	-	23,024	47,163	40,318	34,385	23,858	46,655	43,218	64,772	31,698	21,834	-	-	-
		POWER SYSTEM ENGINEERING INC.	-	-	-	1,235	-	570	165	660	495	-	-	-	-	-
405 Capital Projects-Improvement			-	-	-	-	-	-	-	-	-	-	-	-	-	-
	3310 Water & Wastewater Engineering	CP&Y, INC.	-	-	-	-	-	-	-	3,343	-	-	-	-	-	-
	3315 W/WW Prj. Development		-	-	-	-	-	-	-	-	-	-	-	-	-	-
410 Capital Projects-Impact Fees																
	3310 Water & Wastewater Engineering	GARVER, LLC	-	73,833	68,721	-	44,582	12,582	7,503	-	6,236	-	-	-	-	-
		ARCADIS U.S. INC	-	-	-	-	(169,675)	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	8,401	6,333	-	1,419	-	3,327	-	5,524	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	104,936	227,881	-	34,786	14,552	8,045	-	17,549	26,169	-	-	-
Subtotal Capital Funds			**2,000,000**	**160,386**	**477,245**	**526,949**	**(77,680)**	**164,987**	**295,974**	**161,521**	**104,349**	**304,641**	**240,211**	**-**	**-**	**(358,583)**
														YTD	2,358,583	
Grand Total			**4,245,657**	**189,461**	**575,983**	**599,144**	**(58,862)**	**248,075**	**279,652**	**212,354**	**134,087**	**313,705**	**305,629**	**-**	**-**	**1,446,429**
														YTD	2,799,228	

FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF JULY 31, 2025

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
	$ 752,376													$ 752,376
Special Utility Counsel		11,201	8,560	14,025	10,412	14,893	49,186	12,354	9,742	11,510	6,280	-	-	(148,163)
Personnel Matters		3,459	1,025	150	2,925	9,770	11,688	13,670	11,900	9,398	240	-	-	(64,225)
Electric Contracts and Agreements		8,139	731	1,619	4,817	1,750	5,352	854	3,654	461	169	-	-	(27,546)
Opinions		5,796	976	163	-	-	5,109	-	1,480	-	-	-	-	(13,524)
Water/Wastewater Contracts and Agreement		394	-	-	225	94	-	-	-	-	-	-	-	(713)
Construction Contracts		-	-	-	-	-	-	-	748	-	-	-	-	(748)
Open Records Requests		195	104	-	-	-	-	-	378	-	-	-	-	(677)
General Contracts		2,569	2,243	260	390	5,641	5,621	1,874	4,713	-	-	-	-	(23,311)
COB - Tenaska Audit		7,417	495	-	319	1,113	1,710	90	-	18	853	-	-	(12,015)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-	-	-
PUCT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Bordas Wind Energy / Sendero Wind Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Real Estate and R-O-W Easements		-	129	-	90	94	-	-	-	-	-	-	-	(313)
Legislation		-	-	-	-	-	-	-	-	-	-	-	-	-
Resaca Restoration Project		4,877	2,730	-	56	-	-	-	-	-	-	-	-	(7,663)
ERCOT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Lit Fiber ROW Management		-	300	425	-	2,067	520	155	-	-	-	-	-	(3,467)
SpaceX Starbase Service Agreements		3,007	3,909	921	3,607	5,102	930	2,723	10,121	-	-	-	-	(30,320)
Element Fuels Transmission Interconnection		252	-	260	618	-	-	-	1,118	-	-	-	-	(2,248)
Subtotal O&M Budget	$ 752,376	$ 47,306	$ 21,202	$ 17,823	$ 23,459	$ 40,524	$ 80,116	$ 31,720	$ 43,854	$ 21,387	$ 7,542	$ -	$ -	$ 417,443

Total O&M Y-T-D Actuals: $ 334,933

FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF JULY 31, 2025

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
Capital Projects	$ 250,000													$ 250,000
AMI Project (electric)		-	-	-	-	-	-	634	488	-	-	-	-	(1,122)
AMI Project (water)		-	-	-	-	-	-	634	488	-	-	-	-	(1,122)
Airport Substation Project (trans)		68	141	28	174	135	45	-	-	28	56	-	-	(675)
Airport Substation Project (dist)		67	141	28	174	135	45	-	-	28	56	-	-	(674)
Cross Valley Pipeline Project		-	-	-	-	-	-	-	-	-	248	-	-	(248)
Electric SCADA Project		2,106	-	-	-	-	-	-	-	-	-	-	-	(2,106)
Loma Alta Substation Equipment		-	-	1,014	897	-	-	-	-	-	-	-	-	(1,911)
Madeira Project		450	225	119	146	90	349	169	-	-	-	-	-	(1,548)
Ocelot Substation Equipment		-	-	1,014	897	-	-	-	-	-	-	-	-	(1,911)
Spare Substation Equipment		-	-	507	449	-	-	-	-	-	-	-	-	(956)
Subtotal Capital Budget	$ 250,000	$ 2,691	$ 507	$ 2,710	$ 2,737	$ 360	$ 439	$ 1,437	$ 976	$ 56	$ 360	$ -	$ -	$ 237,727
											Total Capital Y-T-D Actuals:		$ 12,273	
Total Legal Fees Budget	$ 1,002,376	$ 49,997	$ 21,709	$ 20,533	$ 26,196	$ 40,884	$ 80,555	$ 33,157	$ 44,830	$ 21,443	$ 7,902	$ -	$ -	$ 655,170
											Overall Total Y-T-D Actuals:		$ 347,206	

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 07/31/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 07/31/2025
1	Electric	Customer Connections	$ 7,855,000	$ 1,020,786	$ 8,875,786	$ 7,690,742	$ -	$ 1,185,044
2		Heavy Equipment and Vehicles	3,124,003	-	3,124,003	1,266,864	-	1,857,139
3		Hidalgo Energy Center	1,000,000	(500,000)	500,000	106,246	(535,086)	928,840
4		In Design	350,000	-	350,000	266,424	-	83,576
5		Out for Bids	2,860,000	277,800	3,137,800	395,938	-	2,741,862
6		Proposed Projects	2,695,000	(946,359)	1,748,641	-	-	1,748,641
7		Under Construction	8,217,405	440,098	8,657,503	9,777,318	-	(1,119,815)
8		Completed	-	1,304,800	1,304,800	-	(2,993)	1,307,793
9	Electric Total		26,101,408	1,597,125	27,698,533	19,503,532	(538,079)	8,733,080
10	Gen & Admin	In Design	$ 71,000	$ -	$ 71,000	$ -	$ -	$ 71,000
11		Out for Bids	585,993	110,000	695,993	6,880	-	689,113
12		Proposed Projects	1,015,000	-	1,015,000	-	-	1,015,000
13		Under Construction	3,499,034	(333,293)	3,165,741	753,611	-	2,412,130
14		Completed	-	1,032	1,032	1,032	(129,300)	129,300
15	Gen & Admin Total		5,171,027	(222,261)	4,948,766	761,523	(129,300)	4,316,543
16	Wastewater	Customer Connections	$ 720,977	$ -	$ 720,977	$ 359,258	$ -	$ 361,719
17		Grant Funded	7,981,820	-	7,981,820	5,718,616	-	2,263,204
18		Heavy Equipment and Vehicles	1,684,610	-	1,684,610	149,673	-	1,534,937
19		In Design	4,016,518	(213,959)	3,802,559	405,195	-	3,397,364
20		Out for Bids	-	5,562	5,562	-	-	5,562

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 07/31/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 07/31/2025
21	Wastewater	Proposed Projects	659,233	(50,000)	609,233	-	-	609,233
22		Under Construction	6,267,398	454,260	6,721,658	3,490,481	-	3,231,177
23		Utility Relocations	3,038,235	86,255	3,124,490	553,538	-	2,570,952
24		Completed	35,755	(652,400)	(616,645)	27,769	(98,819)	(545,595)
25	Wastewater Total		24,404,546	(370,282)	24,034,264	10,704,530	(98,819)	13,428,553
26	Water	Customer Connections	$ 643,180	$ -	$ 643,180	$ 999,989	$ -	$ (356,809)
27		Grant Funded	6,360,623	-	6,360,623	2,314,048	-	4,046,575
28		Heavy Equipment and Vehicles	812,982	64,190	877,172	488,225	-	388,947
29		In Design	3,695,620	(169,522)	3,526,098	881,445	-	2,644,653
30		Out for Bids	62,716	-	62,716	17,092	-	45,624
31		Proposed Projects	2,443,935	(570,216)	1,873,719	-	-	1,873,719
32		Resaca Fee Funded Equipment	540,799	-	540,799	287,000	-	253,799
33		Under Construction	2,567,001	129,621	2,696,622	4,351,607	-	(1,654,985)
34		Utility Relocations	3,212,653	(458,655)	2,753,998	1,167,898	-	1,586,100
35		Completed	82,800	-	82,800	-	(98,680)	181,480
36	Water Total		20,422,309	(1,004,582)	19,417,727	10,507,304	(98,680)	9,009,103
37	**Grand Total**		**$ 76,099,290**	**$ -**	**$ 76,099,290**	**$ 41,476,889**	**$ (864,878)**	**$ 35,487,279**

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 7/31/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 7/31/2025	[J] COMPLETION PERCENTAGE 7/31/2025	[K] CURRENT PO BALANCE AS OF 7/31/2025
1		ELECTRIC PROJECTS								
2		DEPARTMENT 2120 - SUBSTATIONS & RELAYING								
3	Out for Bids	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	1,500,000	(829,075)	670,925	393,832	-	277,093	58.70%	454,791
4	Under Construction	Install a Second Power Transformer at Waterport Substation	1,500,000	(1,465,550)	34,450	23,278	-	11,172	67.57%	731,890
5	Under Construction	Install a Second Power Transformer at Waterport Substation	-	1,465,550	1,465,550	-	-	1,465,550	0.00%	-
6	Under Construction	Replace Legacy Overcurrent and Transformer Differential Protection Relays	60,000	-	60,000	3,753	-	56,247	6.26%	-
7	Under Construction	Substations Satellite-Synchronized Clock Upgrade	50,000	-	50,000	3,072	-	46,928	6.14%	-
8	Under Construction	Control Building Roof Replacements for Midtown, Military Highway and Price Road Substations	-	-	-	101,869	-	(101,869)	100.00%	77,393
9	Proposed Projects	Loma Alta Auto Transformer Radiators Replacement	65,000	-	65,000	-	-	65,000	0.00%	-
10	Out for Bids	SEL Data Management and Automation (DMA) Blueframe Implementation	260,000	-	260,000	-	-	260,000	0.00%	-
11	Proposed Projects	Relay and Protection Upgrade Program	80,000	-	80,000	-	-	80,000	0.00%	-
12	Under Construction	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	165,000	-	165,000	141,296	-	23,704	85.63%	-
13	Out for Bids	Substation Equipment Upgrades (Circuit Breakers Replacements)	200,000	291,325	491,325	-	-	491,325	0.00%	-
14	Proposed Projects	Install a Second Power Transformer at Palo Alto Substation	350,000	(350,000)	-	-	-	-	0.00%	-
15	Proposed Projects	Install a Second Power Transformer at Palo Alto Substation	-	284,450	284,450	-	-	284,450	0.00%	-
16	Under Construction	Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	367,500	(367,500)	-	-	-	-	0.00%	731,445
17	Under Construction	Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	-	367,500	367,500	-	-	367,500	0.00%	-
18	Under Construction	Mobile Substation Connection at Airport Substation	-	104,763	104,763	131,722	-	(26,959)	125.73%	-
19	Under Construction	Staging Area for Demolition at Airport Substation	-	91,119	91,119	76,660	-	14,459	84.13%	-
20	Under Construction	Airport Substation Transmission Poles	-	83,193	83,193	31,033	-	52,160	37.30%	-
21	Out for Bids	Substation and Control Centers Video Camera Upgrade (from Org 7190)	-	200,000	200,000	-	-	200,000	0.00%	-

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AMENDED FISCAL YEAR 2025
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22	Under Construction	Filter Plant Substation Disconnect Switch Replacement	-	-	-	14,649	-	(14,649)	100.00%	-
23	Under Construction	Capitalizable Spare Parts	-	-	-	232,058	-	(232,058)	100.00%	-
24	Out for Bids	Palo Alto Substation 4.8 MVAR Capacitor Bank	-	65,550	65,550	-	-	65,550	0.00%	-
25	Under Construction	Rio Grande 145KV Breaker Replacement	-	-	-	70,636	-	(70,636)	100.00%	-
26		**Total for Dept. 2120**	**4,597,500**	**(58,675)**	**4,538,825**	**1,223,858**	-	**3,314,967**	**26.96%**	**1,995,519**
27		**DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE**								
28	Customer Connections	Electric Utility Work	2,000,000	-	2,000,000	949,978	-	1,050,022	47.50%	2,438,798
29	Under Construction	Concrete Pads for Padmounted Transformers	-	81,078	81,078	6,794	-	74,284	8.38%	74,284
30	Out for Bids	Emergency Wood Pole Restorations and Upgrades (12 each) throughout the City of Brownsville	-	46,128	46,128	-	-	46,128	0.00%	46,128
31	Out for Bids	Wood Pole Restorations and Upgrades throughout the City of Brownsville	-	503,872	503,872	-	-	503,872	0.00%	-
32	Completed	Budget offset - Elec Eng & Syst Oper	-	(1,500,000)	(1,500,000)	-	-	(1,500,000)	0.00%	-
33		**Total for Dept. 2130**	**2,000,000**	**(868,922)**	**1,131,078**	**956,772**	-	**174,306**	**84.59%**	**2,559,210**
34		**DEPARTMENT 2410 - ELECTRIC ENGINEERING**								
35	Customer Connections	New Connections	1,750,000	-	1,750,000	1,882,183	-	(132,183)	107.55%	-
36	Customer Connections	New Subdivisions	1,100,000	650,000	1,750,000	1,710,154	-	39,846	97.72%	-
37	Customer Connections	New Subdivisions	900,000	-	900,000	31,259	-	868,741	3.47%	-
38	Customer Connections	Security Light Installation	60,000	90,000	150,000	96,765	-	53,235	64.51%	-
39	Customer Connections	Infrastructure Improvements	2,000,000	215,786	2,215,786	2,997,898	-	(782,112)	135.30%	2,450
40	Completed	Infrastructure Improvements (Adjustments)	-	-	-	-	(2,993)	2,993	0.00%	-
41	Customer Connections	Street Light Installations	45,000	65,000	110,000	22,505	-	87,495	20.46%	-
42	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	200,000	-	200,000	34,123	-	165,877	17.06%	-
43	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	750,000	(555,000)	195,000	-	-	195,000	0.00%	-
44	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	-	-	-	-	-	-	0.00%	-
45	Proposed Projects	Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC	100,000	-	100,000	-	-	100,000	0.00%	-

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46	Under Construction	Extend Feeder from Titan Substation to Stagecoach Road	450,000	-	450,000	363,540	-	86,460	80.79%	-
47	Under Construction	Port of Brownsville - Commercial Subdivision	800,000	(81,078)	718,922	536,447	-	182,475	74.62%	-
48	Under Construction	Midtown Fiber Optic Extension from FM 802 Substation to Midtown Substation	-	34,214	34,214	69,184	-	(34,970)	202.21%	-
49	Completed	Budget offset - Elec Eng & Syst Oper	-	(913,549)	(913,549)	-	-	(913,549)	0.00%	-
50		**Total for Dept. 2410**	**8,155,000**	**(494,627)**	**7,660,373**	**7,744,058**	**(2,993)**	**(80,692)**	**101.09%**	**2,450**
51		**DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING**								
52	Proposed Projects	Recloser Controls on Substation Feeders	125,000	-	125,000	-	-	125,000	0.00%	-
53	In Design	56MVA Northwest Distribution Ocelot Substation	350,000	-	350,000	266,424	-	83,576	76.12%	133,106
54	Under Construction	Ocelot Substation Equipment	-	-	-	2,119,877	-	(2,119,877)	100.00%	4,516,078
55	Proposed Projects	Reactive Support Projects	125,000	-	125,000	-	-	125,000	0.00%	-
56	Proposed Projects	Loma Alta Substation Rebuild	150,000	(50,995)	99,005	-	-	99,005	0.00%	-
57	Under Construction	Loma Alta Substation Phase 1	-	14,307	14,307	10,858	-	3,449	75.89%	3,224
58	Under Construction	Loma Alta Substation Control House Misc SCADA/Relaying Equipment	-	26,346	26,346	-	-	26,346	0.00%	25,379
59	Under Construction	Loma Alta Substation Control House Misc SCADA Panel Equipment	-	10,342	10,342	-	-	10,342	0.00%	10,859
60	Under Construction	Loma Alta Substation Power Transformers	-	-	-	1,828,398	-	(1,828,398)	100.00%	1,280,910
61	Proposed Projects	Feeder Extensions Projects	250,000	-	250,000	-	-	250,000	0.00%	-
62	Proposed Projects	Reliability Improvement Projects	250,000	(74,814)	175,186	-	-	175,186	0.00%	-
63	Proposed Projects	New Goliath 56MVA Distribution Substation - design	200,000	-	200,000	-	-	200,000	0.00%	-
64	Under Construction	1425 E Madison St Transformer	-	12,953	12,953	12,953	-	-	100.00%	-
65	Under Construction	2807 N Central Ave Transformer	-	44,114	44,114	41,543	-	2,571	94.17%	-
66	Under Construction	2581 Williams Ave Transformer	-	4,465	4,465	5,710	-	(1,245)	127.88%	-
67	Under Construction	Spare Substation Equipment	-	-	-	919,079	-	(919,079)	100.00%	643,877
68	Under Construction	Automatic Gang Switch at 915 S Central Ave	-	13,282	13,282	15,263	-	(1,981)	114.91%	-
69	Under Construction	Titan Feeders Load Transfer Point	-	-	-	-	-	-	0.00%	-
70	Out for Bids	Titan Substation Feeder Extension to 7245 Industrial Circle	-	-	-	-	-	-	0.00%	25,466
71	Completed	Budget offset - Elec Eng & Syst Oper	-	3,718,349	3,718,349	-	-	3,718,349	0.00%	-
72		**Total for Dept. 2420**	**1,450,000**	**3,718,349**	**5,168,349**	**5,220,105**	**-**	**(51,756)**	**101.00%**	**6,638,899**
73		**DEPARTMENT 7130 - ENTERPRISE SOLUTIONS**								

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AMENDED FISCAL YEAR 2025
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74	Under Construction	Advanced Metering Infrastructure (AMI) - electric	3,564,121	-	3,564,121	2,864,725	-	699,396	80.38%	3,272,922
75		**Total for Dept. 7130**	**3,564,121**	**-**	**3,564,121**	**2,864,725**	**-**	**699,396**	**80.38%**	**3,272,922**
76		**DEPARTMENT 7190 - SCADA**								
77	Under Construction	CR15 APPA Subaward	234,157	-	234,157	9,508	-	224,649	4.06%	-
78	Grant Funded	CR15 APPA Subaward	-	-	-	174,142	-	(174,142)	0.00%	207,942
79	Out for Bids	OSI SCADA Upgrade	600,000	-	600,000	2,106	-	597,894	0.35%	842,888
80	Proposed Projects	Substation and Control Centers Video Camera Upgrade	200,000	(200,000)	-	-	-	-	0.00%	-
81	Proposed Projects	Fiber Improvement Project	50,000	-	50,000	-	-	50,000	0.00%	-
82		**Total for Dept. 7190**	**1,084,157**	**(200,000)**	**884,157**	**185,756**	**-**	**698,401**	**21.01%**	**1,050,830**
83		**ELECTRIC TRANS. & DIST. PROJECT TOTAL:**	**$ 20,850,778**	**$ 2,096,125**	**$ 22,946,903**	**$ 18,195,274**	**$ (2,993)**	**$ 4,754,622**	**79.29%**	**$ 15,519,830**
84		**DEPARTMENT 1420 - ENVIRONMENTAL COMPLIANCE**								
85	Under Construction	Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers	98,028	1,000	99,028	49,514	-	49,514	50.00%	49,514
86	Under Construction	Silas Ray Continuous Emission Monitoring Dataloggers	60,030	-	60,030	52,650	-	7,380	87.71%	9,840
87		**Total for Dept. 1420**	**158,058**	**1,000**	**159,058**	**102,164**	**-**	**56,894**	**64.23%**	**59,354**
88		**DEPARTMENT 2220 - POWER PRODUCTION**								
89	Out for Bids	Unit 10 Chiller Cooling Tower Replacement	300,000	-	300,000	-	-	300,000	0.00%	-
90	Under Construction	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	544,359	(5,545)	538,814	-	-	538,814	0.00%	105,274
91	Hidalgo Energy Center	Hidalgo Capital Improvements	1,000,000	(500,000)	500,000	106,246	(535,086)	928,840	21.25%	-
92	Under Construction	DCS Ovation Control Upgrade	-	5,545	5,545	5,545	-	-	100.00%	-
93		**Total for Dept. 2220**	**1,844,359**	**(500,000)**	**1,344,359**	**111,791**	**(535,086)**	**1,767,654**	**8.32%**	**105,274**
94		**DEPARTMENT 7125 - REAL ESTATE**								
95	Under Construction	Cross Valley Pipeline Project	124,210	(82,500)	41,710	1,581	-	40,129	3.79%	5,090
96	Under Construction	Cross Valley Pipeline Project	-	82,500	82,500	-	-	82,500	0.00%	-
97		**Total for Dept. 7125**	**124,210**	**-**	**124,210**	**1,581**	**-**	**122,629**	**1.27%**	**5,090**

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98		ELECTRIC GENERATION PROJECT TOTAL:	$ 2,126,627	$ (499,000)	$ 1,627,627	$ 215,536	$ (535,086)	$ 1,947,177	13.24%	$ 169,718
99		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
100	Heavy Equipment and	CARRYOVER CAPITAL EQUIPMENT	803,997	-	803,997	331,474	-	472,523	41.23%	292,476
101	Heavy Equipment and	ESTIMATED CAPITAL EQUIPMENT	2,320,006	-	2,320,006	935,390	-	1,384,616	40.32%	1,038,961
102		ESTIMATED EQUIPMENT TOTAL - ELECTRIC	$ 3,124,003	$ -	$ 3,124,003	$ 1,266,864	$ -	$ 1,857,139	40.55%	$ 1,331,437
103		**ESTIMATED PLAN TOTAL - ELECTRIC**	**$26,101,408**	**$ 1,597,125**	**$27,698,533**	**$19,677,674**	**$ (538,079)**	**$ 8,558,938**	**71.04%**	**$ 17,020,985**
104		GENERAL & ADMINISTRATIVE PROJECTS								
105		DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS								
106	Under Construction	BPUB Billboard Construction	1,000,000	(490,753)	509,247	-	-	509,247	0.00%	-
107		Total for Dept. 1135	1,000,000	(490,753)	509,247	-	-	509,247	0.00%	-
108		DEPARTMENT 1165 - RECORDS MANAGEMENT								
109	Under Construction	Implementation of an Enterprise Content Management (ECM) System	137,607	-	137,607	48,044	-	89,563	34.91%	18,644
110		Total for Dept. 1165	137,607	-	137,607	48,044	-	89,563	34.91%	18,644
111		DEPARTMENT 1422 - ANALYTICAL LAB								
112	Under Construction	HVAC Replacement Project	58,484	(1,000)	57,484	-	-	57,484	0.00%	700,747
113	Proposed Projects	Analytical Lab Rehabilitation Project	360,000	-	360,000	-	-	360,000	0.00%	-
114		Total for Dept. 1422	418,484	(1,000)	417,484	-	-	417,484	0.00%	700,747
115		DEPARTMENT 1440 - SAFETY AND SECURITY OPERATIONS								
116	Completed	Water Plant I Security Fence	-	-	-	-	(43,820)	43,820	100.00%	-
117		Total for Dept. 1440	-	-	-	-	(43,820)	43,820	100.00%	-
118		DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY								
119	Under Construction	Capital Project Management Software	392,802	89,428	482,230	98,875	-	383,355	20.50%	383,355
120		Total for Dept. 4115	392,802	89,428	482,230	98,875	-	383,355	20.50%	383,355

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121		**DEPARTMENT 5110 - FINANCE**								
122	Proposed Projects	Financial Management Information System	-	-	-	-	-	-	0.00%	-
123		**Total for Dept. 5110**	-	-	-	-	-	-	0.00%	-
124		**DEPARTMENT 6110 - CUSTOMER SERVICE**								
125	In Design	Virtual Assistant	71,000	-	71,000	-	-	71,000	0.00%	-
126		**Total for Dept. 6110**	71,000	-	71,000	-	-	71,000	0.00%	-
127		**DEPARTMENT 6135 - CIS SUPPORT**								
128	Under Construction	Cayenta The Customer Engagement Portal	262,697	-	262,697	9,225	-	253,472	3.51%	241,135
129		**Total for Dept. 6135**	262,697	-	262,697	9,225	-	253,472	3.51%	241,135
130		**DEPARTMENT 6160 - CASHIERS**								
131	Out for Bids	3 each kiosks	-	110,000	110,000	-	-	110,000	0.00%	-
132		**Total for Dept. 6160**	-	110,000	110,000	-	-	110,000	0.00%	-
133		**DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT**								
134	Under Construction	Cisco Phone Upgrade	100,000	-	100,000	-	-	100,000	0.00%	-
135	Under Construction	Power Plant Firewall and Data Center Switch Upgrade	283,812	-	283,812	20,860	-	262,952	7.35%	8
136	Under Construction	Email Retention and Archiving Project	100,000	-	100,000	-	-	100,000	0.00%	123
137	Under Construction	Cisco ACI Networking Equipment / Dell FX - Multi-Site	252,617	-	252,617	-	-	252,617	0.00%	-
138	Proposed Projects	Data Cabling for Main Administration Building	150,000	-	150,000	-	-	150,000	0.00%	-
139	Proposed Projects	UPS - New Building FM 511	45,000	-	45,000	-	-	45,000	0.00%	-
140	Proposed Projects	Email Archiving Appliances and Load Balancer	160,000	-	160,000	-	-	160,000	0.00%	-
141	Proposed Projects	Motorola Network Upgrade	300,000	-	300,000	-	-	300,000	0.00%	46,868
142	Completed	Accounting Adjustments for Prior Year IT Projects	-	-	-	-	(85,480)	85,480	100.00%	-
143		**Total for Dept. 7131**	1,391,429	-	1,391,429	20,860	(85,480)	1,456,049	1.50%	46,999
144		**DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS**								
145	Under Construction	GIS/Cityworks Upgrade	350,000	69,032	419,032	380,050	-	38,982	90.70%	38,982
146	Completed	UTG2-RTK (NEW) - additional funds	-	1,032	1,032	1,032	-	-	100.00%	-
147		**Total for Dept. 7135**	350,000	70,064	420,064	381,082	-	38,982	90.72%	38,982
148		**DEPARTMENT 7160 - FACILITY MAINTENANCE**								

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149	Proposed Projects	Main BPUB Administration Building HVAC System	-	-	-	-	-	-	0.00%	-
150		**Total for Dept. 7160**	-	-	-	-	-	-	0.00%	-
151		**DEPARTMENT 7170 - WAREHOUSE**								
152	Out for Bids	Large Fans Purchase and Installation	54,585	-	54,585	-	-	54,585	0.00%	-
153	Out for Bids	Service Yard Expansion - Phase 1 Inventory Material	531,408	-	531,408	6,880	-	524,528	1.29%	-
154	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2	561,015	-	561,015	196,557	-	364,458	35.04%	-
155		**Total for Dept. 7170**	**1,147,008**	-	**1,147,008**	**203,437**	-	**943,571**	**17.74%**	-
156		**ESTIMATED TOTAL BY CATEGORY:**								
157		GENERAL & ADMINISTRATIVE	4,837,330	(332,261)	4,505,069	752,298	(129,300)	3,882,071	16.70%	1,188,727
158		ADMINISTRATIVE - CUSTOMER SERVICE	333,697	110,000	443,697	9,225	-	434,472	2.08%	241,135
159		**ESTIMATED PLAN TOTAL - GEN. & ADMIN.**	**$ 5,171,027**	**$ (222,261)**	**$ 4,948,766**	**$ 761,523**	**$ (129,300)**	**$ 4,316,543**	**15.39%**	**$ 1,429,862**
160		**WATER PROJECTS**								
161		**DEPARTMENT 3120 - WATER PLANT I**								
162	In Design	Raw Water Pump Station No. 4, 5, and 6	46,362	(15,595)	30,767	-	-	30,767	0.00%	4,316
163	Grant Funded	Raw Water Pump Station No. 4, 5, and 6	-	-	-	-	-	-	0.00%	-
164	In Design	High Service Pump Station No. 2 Design and Construction	283,775	(18,512)	265,263	-	-	265,263	0.00%	3,129
165	Proposed Projects	Replace Influent Valves for 8 Filters	120,000	(5,762)	114,238	-	-	114,238	0.00%	-
166	Completed	Replacement of Compressors	82,800	-	82,800	-	-	82,800	0.00%	-
167	Under Construction	Replacement of Waste Pump and Motor	225,000	-	225,000	225,000	-	-	100.00%	-
168	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	100,000	(99,401)	599	-	-	599	0.00%	-
169	Under Construction	Chlorine Analyzer	-	5,762	5,762	5,289	-	473	91.79%	-
170	Under Construction	Replacement of 3 each Flocculator Motors and Gearboxes	-	18,512	18,512	-	-	18,512	0.00%	-
171	Under Construction	Spare Motor for Raw Water No. 6	-	15,595	15,595	-	-	15,595	0.00%	11,063
172	In Design	Structural Rehabilitation of Pipe Gallery	-	99,401	99,401	-	-	99,401	0.00%	-
173		**Total for Dept. 3120**	**857,937**	-	**857,937**	**230,289**	-	**627,648**	**26.84%**	**18,508**
174		**DEPARTMENT 3130 - WATER PLANT II**								

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 7/31/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 7/31/2025	[J] COMPLETION PERCENTAGE 7/31/2025	[K] CURRENT PO BALANCE AS OF 7/31/2025
175	In Design	Aeration Structure Rehabilitation	91,805	-	91,805	4,016	-	87,789	4.37%	39,022
176	In Design	Aeration Tank Replacement - engineering (Packet 3)	94,151	-	94,151	4,016	-	90,135	4.27%	39,022
177	In Design	High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	27,577	-	27,577	-	-	27,577	0.00%	3,747
178	In Design	Raw Water Pump Station - engineering (Packet 4)	21,238	-	21,238	-	-	21,238	0.00%	2,955
179	In Design	Flocculation Basin Improvement	60,000	-	60,000	814	-	59,186	1.36%	-
180	Under Construction	Reservoir Raw Water Pumps Variable Frequency Drives	90,000	-	90,000	89,409	-	591	99.34%	-
181	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	196,500	-	196,500	-	-	196,500	0.00%	-
182	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	196,500	(110,863)	85,637	-	-	85,637	0.00%	-
183	Proposed Projects	Backup Power Improvements	-	-	-	-	-	-	0.00%	-
184		**Total for Dept. 3130**	**777,771**	**(110,863)**	**666,908**	**98,255**	**-**	**568,653**	**14.73%**	**84,746**
185		**DEPARTMENT 3135 - RESACA MAINTENANCE**								
186	Proposed Projects	Second Crew Office Trailer	90,935	-	90,935	-	-	90,935	0.00%	-
187	Proposed Projects	Resaca Restoration Dewatering System 2024	800,000	-	800,000	-	-	800,000	0.00%	240,848
188		**Total for Dept. 3135**	**890,935**	**-**	**890,935**	**-**	**-**	**890,935**	**0.00%**	**240,848**
189		**DEPARTMENT 3140 - RAW WATER SUPPLY**								
190	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	(64,190)	235,810	-	-	235,810	0.00%	-
191	Heavy Equipment and	6-inch portable pump	-	64,190	64,190	-	-	64,190	0.00%	-
192		**Total for Dept. 3140**	**300,000**	**-**	**300,000**	**-**	**-**	**300,000**	**0.00%**	**-**
193		**DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION**								
194	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1-3 (from Expwy I69E to Four Corners)	45,660	-	45,660	492,593	-	(446,933)	1078.83%	5,077
195	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	75,000	(75,000)	-	107	-	(107)	100.00%	-
196		**Total for Dept. 3150**	**120,660**	**(75,000)**	**45,660**	**492,700**	**-**	**(447,040)**	**1079.06%**	**5,077**
197		**DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE**								

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COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 7/31/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 7/31/2025	[J] COMPLETION PERCENTAGE 7/31/2025	[K] CURRENT PO BALANCE AS OF 7/31/2025
198	In Design	Water Valve Replacement Phase 4 Project - engineering	31,077	-	31,077	1,066	-	30,011	3.43%	-
199	Customer Connections	Water New Connections and New Subdivisions	643,180	-	643,180	999,989	-	(356,809)	155.48%	106,757
200	Out for Bids	Water Meter Vault Replacement Project	62,716	-	62,716	17,092	-	45,624	27.25%	-
201	In Design	Valve Replacement Project Phase 4 - construction	500,000	(89,752)	410,248	-	-	410,248	0.00%	-
202	In Design	Fire Hydrant Replacement Project - engineering	75,000	(75,000)	-	-	-	-	0.00%	-
203	Proposed Projects	Fire Hydrant Replacement Project (construction)	250,000	(250,000)	-	-	-	-	0.00%	-
204	Proposed Projects	Water Valve Replacement Phase 5 Project - engineering (and construction)	40,000	(40,000)	-	-	-	-	0.00%	-
205	Under Construction	Power Mole Model PD6 standard boring machine / trencher for New Connections crew	-	89,752	89,752	89,752	-	-	100.00%	-
206		**Total for Dept. 3155**	**1,601,973**	**(365,000)**	**1,236,973**	**1,107,899**	-	**129,074**	**89.57%**	**106,757**
207		**DEPARTMENT 3310 - WATER & WASTEWATER ENGINEERING**								
208	In Design	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	31,700	-	31,700	-	-	31,700	0.00%	31,700
209	Under Construction	EST No. 8 - Two Million Gallon Elevated Storage Tank	-	-	-	92,925	-	(92,925)	100.00%	49,525
210	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	17,200	-	17,200	6,092	-	11,108	35.42%	-
211	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	196,816	-	196,816	69,796	-	127,020	35.46%	-
212	Utility Relocations	Calvin Street Water Utility Improvements - engineering and construction	-	30,331	30,331	160	-	30,171	0.00%	79,432
213	Utility Relocations	City Streets Contract - Portway Place Subdivision	287,288	-	287,288	60,432	-	226,856	21.04%	69,605
214	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Engineering	11,409	-	11,409	493	-	10,916	4.32%	11,409
215	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Construction	137,500	-	137,500	-	-	137,500	0.00%	407,324
216	Utility Relocations	Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center - Engineering and Construction	-	-	-	43	-	(43)	100.00%	-

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AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
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COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 7/31/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 7/31/2025	[J] COMPLETION PERCENTAGE 7/31/2025	[K] CURRENT PO BALANCE AS OF 7/31/2025
217	In Design	2020 Master Plan	333,994	-	333,994	218,354	-	115,640	65.38%	115,450
218	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase I) - Engineering	6,431	-	6,431	65,182	-	(58,751)	1013.56%	-
219	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase I) - Construction	250,000	-	250,000	78,420	-	171,580	31.37%	954
220	Utility Relocations	City Streets Contract - E. 14th Street - District 1	200,000	-	200,000	-	-	200,000	0.00%	-
221	In Design	New Raw Water River Intake Facility - Engineering	600,915	-	600,915	434,196	-	166,719	72.26%	-
222	Proposed Projects	New Raw Water River Intake Facility - Construction	-	-	-	-	-	-	0.00%	-
223	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street)	59,835	-	59,835	5,074	-	54,761	8.48%	-
224	In Design	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	598,819	-	598,819	213,909	-	384,910	35.72%	189,810
225	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	225,272	(85,000)	140,272	-	-	140,272	0.00%	463
226	Utility Relocations	City Streets Contract - Stage Coach Trail - District 3	-	-	-	-	-	-	0.00%	-
227	In Design	Water Plant No. 1 Raw Water Pump System - engineering	56,827	-	56,827	-	-	56,827	0.00%	30,215
228	In Design	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering and Construction	309,736	-	309,736	-	-	309,736	0.00%	143,762
229	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3	243,280	-	243,280	155,045	-	88,235	63.73%	33,866
230	In Design	Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering	22,809	-	22,809	-	-	22,809	0.00%	-
231	Utility Relocations	Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	4,431	-	4,431	-	-	4,431	0.00%	-
232	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	807,366	-	807,366	35,243	-	772,123	4.37%	1,123,562
233	Grant Funded	City of Brownsville Water Conservation and Drought Contingency Plan	-	-	-	203,715	-	(203,715)	100.00%	-
234	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	1,360,623	-	1,360,623	272,885	-	1,087,738	20.06%	2,806,185
235	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3-4	180,000	-	180,000	1,196	-	178,804	0.66%	491,307
236	Utility Relocations	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	-	-	-	-	-	-	0.00%	-
237	Proposed Projects	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	100,000	-	100,000	-	-	100,000	0.00%	-
238	Completed	2015 Impact Fee Study for Water Infrastructure	-	-	-	-	(98,680)	98,680	100.00%	-
239	Utility Relocations	City Streets Contract - Old Alice Road - District 2	100,000	(11,833)	88,167	1,159	-	87,008	1.31%	-

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AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 7/31/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 7/31/2025	[J] COMPLETION PERCENTAGE 7/31/2025	[K] CURRENT PO BALANCE AS OF 7/31/2025
240	Proposed Projects	Raw Water Reservoir Dredging Project - Engineering	100,000	-	100,000	-	-	100,000	0.00%	-
241	Utility Relocations	TXDOT - International Blvd (SH 48) Median Construction - Water Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	-	-	175,000	0.00%	-
242	Utility Relocations	TXDOT - Boca Chica (SH 4) Median Construction - Water Utility Adjustments (Four Corners to Minnesota Ave)	-	-	-	-	-	-	0.00%	-
243	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1	250,000	(128,602)	121,398	-	-	121,398	0.00%	-
244	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - engineering	-	11,833	11,833	13,868	-	(2,035)	117.20%	-
245	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	-	440,000	440,000	187,145	-	252,855	42.53%	265,274
246	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	-	12,016	12,016	249	-	11,767	2.07%	-
247	Utility Relocations	E 15th Street Utility Improvements	-	-	-	675	-	(675)	100.00%	-
248	Utility Relocations	Budget offset - W/WW Eng & Cap Planning	-	(652,400)	(652,400)	-	-	(652,400)	100.00%	-
249		**Total for Dept. 3310**	**6,667,251**	**(383,655)**	**6,283,596**	**2,116,256**	**(98,680)**	**4,266,020**	**33.68%**	**5,849,843**
								-		
250		**DEPARTMENT 7125 - REAL ESTATE**						-		
251	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	100,000	-	100,000	-	-	100,000	0.00%	-
252		**Total for Dept. 7125**	**100,000**	**-**	**100,000**	**-**	**-**	**100,000**	**0.00%**	**-**
253		**DEPARTMENT 7130 - ENTERPRISE SOLUTIONS**								
254	Under Construction	Advanced Metering Infrastructure (AMI) - water	2,252,001	-	2,252,001	3,849,232	-	(1,597,231)	170.92%	3,088,438
255	Grant Funded	Advanced Metering Infrastructure (AMI) - water	5,000,000	-	5,000,000	1,663,306	-	3,336,694	33.27%	-
256		**Total for Dept. 7130**	**7,252,001**	**-**	**7,252,001**	**5,512,538**	**-**	**1,739,463**	**76.01%**	**3,088,438**
257		**DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)**								
258	In Design	SCADA Communication Enhancement Phase III	450,000	(70,064)	379,936	-	-	379,936	0.00%	-
259	Proposed Projects	Water Wastewater SCADA System Cybersecurity Upgrade	50,000	-	50,000	-	-	50,000	0.00%	-
260	Proposed Projects	SRWA Wells Fiber	-	-	-	-	-	-	0.00%	-
261		**Total for Dept. 7190**	**500,000**	**(70,064)**	**429,936**	**-**	**-**	**429,936**	**0.00%**	**-**

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AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 7/31/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 7/31/2025	[J] COMPLETION PERCENTAGE 7/31/2025	[K] CURRENT PO BALANCE AS OF 7/31/2025
262		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
263	Heavy Equipment and '	ADD CARRYOVER CAPITAL EQUIPMENT	254,505	-	254,505	196,948	-	57,557	77.38%	-
264	Heavy Equipment and '	ADD ESTIMATED CAPITAL EQUIPMENT	558,477	-	558,477	291,277	-	267,200	52.16%	394,962
265	Resaca Fee Funded Ec	Carryover Capital Equipment - Resaca	141,119	-	141,119	-	-	141,119	0.00%	-
266	Resaca Fee Funded Ec	New Capital Equipment - Resaca	399,680	-	399,680	287,000	-	112,680	71.81%	-
267		ESTIMATED EQUIPMENT TOTAL - WATER	$ 1,353,781	$ -	$ 1,353,781	$ 775,225	$ -	$ 578,556	57.26%	$ 394,962
268		**ESTIMATED PLAN TOTAL - WATER**	**$20,422,309**	**$(1,004,582)**	**$19,417,727**	**$10,333,162**	**$ (98,680)**	**$ 9,183,245**	**53.22%**	**$ 9,789,179**
269		**WASTEWATER PROJECTS**								
270		DEPARTMENT 2210 - ELECTRICAL SUPPORT SERVICES								
271	Proposed Projects	Lift Station Electrical Upgrades	80,000	-	80,000	-	-	80,000	0.00%	-
272	Proposed Projects	Lift Station Electrical Safety Upgrades	40,000	-	40,000	-	-	40,000	0.00%	-
273		Total for Dept. 2210	120,000	-	120,000	-	-	120,000	0.00%	-
274		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION								
275	Utility Relocations	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase 1 - 3 (from Expwy I69E to Four Corners)	50,105	-	50,105	3,521	-	46,584	7.03%	26,105
276	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	75,000	-	75,000	107	-	74,893	0.14%	-
277	Customer Connections	Replacement of wastewater line	-	-	-	6,979	-	(6,979)	100.00%	-
278		Total for Dept. 3150	125,105	-	125,105	10,607	-	114,498	8.48%	26,105
279		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE								
280	Customer Connections	Wastewater New Connections and New Subdivisions	720,977	-	720,977	352,279	-	368,698	48.86%	97,256
281		Total for Dept. 3155	720,977	-	720,977	352,279	-	368,698	48.86%	97,256
282		DEPARTMENT 3210 - SOUTH WASTEWATER TREATMENT PLANT								
283	Under Construction	Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction	272,218	-	272,218	127,069	-	145,149	46.68%	9,777
284	Completed	Three (3) New 25 Yard Bio-Solids Metal Roll-Off Bins	35,755	-	35,755	27,769	-	7,986	77.66%	-
285	In Design	SWWTP Headworks Rehabilitation	122,000	-	122,000	73,895	-	48,105	60.57%	51,938

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AMENDED FISCAL YEAR 2025
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COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 7/31/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 7/31/2025	[J] COMPLETION PERCENTAGE 7/31/2025	[K] CURRENT PO BALANCE AS OF 7/31/2025
286	Under Construction	Replacement of Blower No. 1	-	110,863	110,863	-	-	110,863	0.00%	95,571
287		**Total for Dept. 3210**	**429,973**	**110,863**	**540,836**	**228,733**	-	**312,103**	**42.29%**	**157,286**
288		**DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT**								
289	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construct	2,113,253	-	2,113,253	950,198	-	1,163,055	44.96%	486,125
290	Proposed Projects	Upgrade of Robindale WWTP Headworks Screening System and Compactor	289,233	-	289,233	-	-	289,233	0.00%	-
291	Heavy Equipment and	Pumping Equipment Replacement	-	-	-	27,605	-	(27,605)	100.00%	-
292	Grant Funded	Robindale WWTP indirect potable reuse project Phase I BOR Grant	196,506	-	196,506	-	-	196,506	0.00%	-
293		**Total for Dept. 3220**	**2,598,992**	-	**2,598,992**	**977,803**	-	**1,621,189**	**37.62%**	**486,125**
294		**DEPARTMENT 3230 - WASTEWATER LIFT STATIONS**								
295	Under Construction	Lift Station No. 9 Pump Rehabilitation	1,700,000	-	1,700,000	953,928	-	746,072	56.11%	792,067
296	Under Construction	Lift Station No. 10 Rehabilitation	778,688	-	778,688	382,972	-	395,716	49.18%	361,253
297	Under Construction	Lift Station No. 11 Rehabilitation	552,686	-	552,686	270,280	-	282,406	48.90%	258,316
298	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	-	-	-	0.00%	-
299	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	-	-	-	0.00%	-
300	Under Construction	Lift Station No. 15 Rehabilitation	455,205	-	455,205	165,259	-	289,946	36.30%	132,832
301	In Design	Lift Station No. 17 Rehabilitation	-	-	-	1,778	-	(1,778)	100.00%	13,037
302	In Design	Lift Station No. 28 Rehabilitation	-	-	-	1,778	-	(1,778)	100.00%	13,037
303	Under Construction	Lift Station No. 41 Rehabilitation	150,000	-	150,000	-	-	150,000	0.00%	145,417
304	Under Construction	Lift Station No. 43 Rehabilitation	-	-	-	257,340	-	(257,340)	100.00%	246,450
305	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	-	-	-	0.00%	-
306	Under Construction	Lift Station No. 47 Rehabilitation	149,884	-	149,884	53,923	-	95,961	35.98%	62,007
307	In Design	Lift Station No. 51 Rehabilitation	100,000	-	100,000	7,222	-	92,778	7.22%	9,615
308	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	-	-	-	0.00%	-
309	In Design	Lift Station No. 58 Rehabilitation	-	-	-	1,778	-	(1,778)	100.00%	13,037
310	In Design	Lift Station No. 63 Force Main	-	-	-	17,854	-	(17,854)	100.00%	28,505
311	In Design	Lift Station No. 67 Rehabilitation Engineering Construction	137,320	(117,320)	20,000	7,563	-	12,437	37.82%	9,152
312	In Design	Lift Station No. 68 Rehabilitation Engineering and Construction	50,000	-	50,000	-	-	50,000	0.00%	-
313	In Design	Lift Station No. 69 Rehabilitation	100,000	(100,000)	-	-	-	-	0.00%	-
314	In Design	Lift Station No. 72 Rehabilitation	13,529	-	13,529	1,778	-	11,751	13.14%	13,037

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 7/31/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 7/31/2025	[J] COMPLETION PERCENTAGE 7/31/2025	[K] CURRENT PO BALANCE AS OF 7/31/2025
315	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	-	-	-	0.00%	-
316	In Design	Lift Station No. 80 Coating	100,000	-	100,000	7,436	-	92,564	7.44%	11,315
317	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	-	-	-	0.00%	-
318	Proposed Projects	Lift Station No. 85 Rehabilitation	50,000	(50,000)	-	-	-	-	0.00%	-
319	In Design	Lift Station No. 89 Rehabilitation	149,709	(81,639)	68,070	1,778	-	66,292	2.61%	13,037
320	In Design	Lift Station No. 95 Rehabilitation Engineering and Construction	88,529	-	88,529	1,778	-	86,751	2.01%	13,037
321	In Design	Lift Station No. 96 Rehabilitation	-	-	-	1,778	-	(1,778)	100.00%	13,037
322	In Design	Lift Station No. 99 Rehabilitation	-	-	-	1,778	-	(1,778)	100.00%	13,037
323	In Design	Lift Station No. 101 Rehabilitation	-	-	-	8,776	-	(8,776)	100.00%	9,397
324	Proposed Projects	Lift Station No. 102 Rehabilitation	-	-	-	-	-	-	0.00%	-
325	Proposed Projects	Lift Station No. 103 Decommission	-	-	-	-	-	-	0.00%	-
326	In Design	Lift Station No. 105 Coating	122,100	-	122,100	7,505	-	114,595	6.15%	10,189
327	In Design	Lift Station No. 106 Rehabilitation	214,043	-	214,043	7,958	-	206,085	3.72%	9,067
328	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000	-	-	200,000	0.00%	-
329	Proposed Projects	Lift Station No. 113 Rehabilitation	-	-	-	-	-	-	0.00%	-
330	Under Construction	Lift Station No. 140 Rehabilitation	95,464	-	95,464	45,012	-	50,452	47.15%	13,037
331	In Design	Lift Station No. 159 MCC Building Replacement	-	-	-	-	-	-	0.00%	12,375
332	Under Construction	Lift Station Pump Replacements	-	-	-	179,722	-	(179,722)	100.00%	-
333	Out for Bids	12' x 12' Portable Office	-	5,562	5,562	-	-	5,562	0.00%	-
334	Under Construction	Lift Station Fence Replacements	-	-	-	104,258	-	(104,258)	100.00%	-
335	Under Construction	2025 Wet Well Re-Coating Program (for LS No. 55, 67, 80, 92 and 105)	-	343,397	343,397	520	-	342,877	0.15%	-
336		**Total for Dept. 3230**	**5,207,157**	**-**	**5,207,157**	**2,491,752**	**-**	**2,715,405**	**47.85%**	**2,215,290**
337		**DEPARTMENT 3310 - W/WW ENGINEERING**								
338	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	17,200	-	17,200	6,229	-	10,971	36.22%	-
339	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	211,515	-	211,515	75,009	-	136,506	35.46%	-
340	Utility Relocations	Calvin Street Wastewater Utility Improvements - engineering and construction	-	86,255	86,255	371	-	85,884	0.43%	79,432
341	Utility Relocations	City Streets Contract - Portway Place Subdivision Wastewater Utility	243,187	-	243,187	60,690	-	182,497	24.96%	28,140

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 7/31/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 7/31/2025	[J] COMPLETION PERCENTAGE 7/31/2025	[K] CURRENT PO BALANCE AS OF 7/31/2025
342	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	137,500	-	137,500	390	-	137,110	0.28%	11,409
343	In Design	2020 Master Plan	333,994	-	333,994	218,354	-	115,640	65.38%	115,450
344	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase I) - Engineering	15,007	-	15,007	85,910	-	(70,903)	572.47%	-
345	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase I) - Construction	250,000	-	250,000	124,354	-	125,646	49.74%	-
346	Utility Relocations	City Streets Contract - E. 14th Street - District 1	171,068	-	171,068	1,078	-	169,990	0.63%	20,500
347	Grant Funded	Cannery Public Market Wastewater Improvements	10,960	-	10,960	-	-	10,960	0.00%	-
348	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	257,007	-	257,007	-	-	257,007	0.00%	463
349	Utility Relocations	City Streets Contract - Coffee Road - District 2 and 3	203,280	-	203,280	124,499	-	78,781	61.25%	14,848
350	In Design	North Regional Force Main - Phase I	2,235,294	-	2,235,294	26,148	-	2,209,146	1.17%	398,864
351	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4 - Engineering and Construction	1,107,366	-	1,107,366	68,420	-	1,038,946	6.18%	4,256,377
352	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 1	6,413,732	-	6,413,732	5,445,748	-	967,984	84.91%	1,869,772
353	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	1,360,622	-	1,360,622	272,868	-	1,087,754	20.05%	2,807,514
354	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	200,000	-	200,000	2,285	-	197,715	1.14%	491,307
355	In Design	South Colonias Project - Engineering	125,000	-	125,000	-	-	125,000	0.00%	-
356	In Design	North Colonias Project - Engineering	125,000	-	125,000	-	-	125,000	0.00%	9,100
357	Completed	2015 Impact Fee Study for Wastewater Infrastructure	-	-	-	-	(98,819)	98,819	0.00%	-
358	Utility Relocations	Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	-	-	-	-	-	-	0.00%	-
359	Utility Relocations	City Streets Contract - Stage Coach Trail - Wastewater Improvements - District 3	-	-	-	-	-	-	0.00%	-
360	Utility Relocations	City Streets Contract - Old Alice Road - Wastewater Improvements - District 3	100,000	-	100,000	-	-	100,000	0.00%	-
361	Utility Relocations	TXDOT - International Blvd (SH 48) Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	-	-	-	-	-	-	0.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 7/31/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 7/31/2025	[J] COMPLETION PERCENTAGE 7/31/2025	[K] CURRENT PO BALANCE AS OF 7/31/2025
362	Utility Relocations	TXDOT - Boca Chica (SH 4) Median Construction - Wastewater Utility Adjustments (Four Corners to Minnesota Ave)	-	-	-	-	-	-	0.00%	-
363	Proposed Projects	NWWTP Train Inlet Isolation Valve Actuators - Design	-	-	-	-	-	-	0.00%	-
364	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - no wastewater services will be installed	-	-	-	-	-	-	0.00%	-
365	In Design	South Wastewater Treatment Plant Improvements (Packet 5)	-	-	-	8,260	-	(8,260)	100.00%	1,183
366	Utility Relocations	E 15th Street Utility Improvements	-	-	-	675	-	(675)	100.00%	-
367	In Design	Plant Improvements (Packet 4) - Belt Filter Press at SWWTP, Non-Potable Pump and Motor No. 1 at SWWTP and Non-Potable Pump and Motor No. 1 at Robindale WWTP	-	-	-	-	-	-	0.00%	11,054
368	Completed	Budget offset - W/WW Eng & Cap Planning	-	(652,400)	(652,400)	-	-	(652,400)	0.00%	-
369		**Total for Dept. 3310**	**13,517,732**	**(566,145)**	**12,951,587**	**6,521,288**	**(98,819)**	**6,529,118**	**50.35%**	**10,115,413**
		DEPARTMENT 7125 - REAL ESTATE								
370	In Design	Lift Station No. 121 land purchase	-	85,000	85,000	-	-	85,000	0.00%	-
		Total for Dept. 7125	**-**	**85,000**	**85,000**	**-**	**-**	**85,000**	**0.00%**	**-**
371		**ADD ESTIMATED CAPITAL EQUIPMENT BUDGET**								
372	Heavy Equipment and '	ADD CARRYOVER CAPITAL EQUIPMENT	977,386	-	977,386	71,238	-	906,148	7.29%	7,000
373	Heavy Equipment and '	ADD ESTIMATED CAPITAL EQUIPMENT	707,224	-	707,224	50,830	-	656,394	7.19%	77,449
374		**ESTIMATED EQUIPMENT TOTAL - WASTEWATER**	**$ 1,684,610**	**$ -**	**$ 1,684,610**	**$ 122,068**	**$ -**	**$ 1,562,542**	**7.25%**	**$ 84,449**
375		**ESTIMATED PLAN TOTAL - WASTEWATER**	**$24,404,546**	**$ (370,282)**	**$24,034,264**	**$10,704,530**	**$ (98,819)**	**$13,428,553**	**44.54%**	**$ 13,181,924**
376		**CAPITAL IMPROVEMENT PLAN - GRAND TOTAL**	**$76,099,290**	**$ -**	**$76,099,290**	**$41,476,889**	**$ (864,878)**	**$35,487,279**	**54.50%**	**$ 41,421,950**

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2021 THROUGH 2025

Type	FY 2021			FY 2022			FY 2023			FY 2024			FY 2025			FY 2021 - FY 2025 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred (Unaudited)	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	-	-	-	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	33,889	32,419	1
New Connections	-	-	-	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	168,402	138,033	20
Street Lights	87,205	148,311	33	13,280	10,199	11	626	209	1	-	27,150	3	673	753	1	101,784	186,623	49
Infrastructure Improvements	-	-	-	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	5,240	4,367	2
Other	-	-	-	73,084	235,797	1	-	-	-	-	-	-	-	-	-	73,084	235,797	1
Electric Utility Total	87,205	148,311	33	108,046	269,379	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	382,400	597,239	73
Other - Sewer & Water	-	-	-	13,883	6,044	1	30,860	7,230,287	5	-	1,190	1	-	-	-	44,743	7,237,521	7
Grand Total	$ 87,205	$ 148,311	33	$ 121,929	$ 275,424	15	$ 165,270	$ 7,379,059	23	$ 47,903	$ 28,340	6	$ 4,836	$ 3,626	3	$ 427,143	$ 7,834,760	80

Note: All expenditures are from multi year work order inception date through 07/31/2025.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2025

Type	OPEN BALANCE as of 09/30/24	October	November	December	January	February	March	April	May	June	July	August	September	FY 2025 INVOICE TOTAL	OPEN BALANCE as of 07/31/25	INVOICE PAYMENTS RECEIVED	FY 2025 OPEN BALANCE
Fiber Optics	$ 7,102	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 7,102	$ -	$ 7,102
New Connections	-	-	-	7,169	-	41,288	-	-	40,784	(367)	2,342	-	-	91,215	91,215	30,971	60,244
Street Lights	20,330	8,739	18,061	-	-	7,563	6,988	63,446	5,033	38,145	-	-	-	147,975	168,305	-	168,305
Other	-	-	-	-	779	-	-	-	-	-	-	-	-	779	779	-	779
LIT Pole Attachments	228,985	-	-	-	-	-	-	-	-	-	-	-	-	-	228,985	228,985	-
Electric Utility Total	256,417	8,739	18,061	7,169	779	48,851	6,988	63,446	45,816	37,778	2,342	-	-	239,969	496,386	259,956	236,431
ARPA - Sewer & Water	-	-	-	-	-	2,900,000	-	-	-	-	2,900,000	-	-	5,800,000	5,800,000	2,900,000	2,900,000
Grand Total	$ 256,417	$ 8,739	$ 18,061	$ 7,169	$ 779	$ 2,948,851	$ 6,988	$ 63,446	$ 45,816	$ 37,778	$ 2,902,342	$ -	$ -	$ 6,039,969	$ 6,296,386	$ 3,159,956	$ 3,136,431

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2021 THROUGH 2025

Utility	FY 2021			FY 2022			FY 2023			FY 2024			FY 2025 (as of July 31, 2025)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	3,430,888	17,039,951	20,470,839	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	2,819,289	5,394,609	8,213,898
Water	717,593	1,502,302	2,219,895	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	664,660	1,823,616	2,488,276
Water - Resaca Fees	-	-	-	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	348,994	348,994
Wastewater	438,520	1,981,791	2,420,311	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	546,972	2,336,296	2,883,268
Grand Total	$ 4,587,001	$ 20,524,044	$ 25,111,045	$ 5,512,301	$ 12,477,802	$ 17,990,103	$ 6,053,425	$ 12,055,925	$ 18,109,350	$ 6,089,411	$ 11,393,548	$ 17,482,959	$ 4,030,921	$ 9,903,515	$ 13,934,436

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
G.3.b - Update on the Brownsville Public Utilities Board Customer Satisfaction Survey

Open/Closed Session
Items for Individual Consideration

Action
Briefing
Presentation

Executive Sponsor
Lead Department: 6110-Customer Service

Assigned Staff (Presenter): Marlena Ramos

Summary
On November 2 and November 9, 2024 the purchasing department advertised an invitation to submit proposals for a Customer Satisfaction Survey. Nine vendors submitted a formal proposal. The evaluation team met and ranked each proposal on December 11, 2025. GreatBlue Research, Inc. was rated the highest based on overall capability to provide required deliverables, references and provided cost.

GreatBlue released the survey to electric, water, and wastewater residential and commercial customers on June 3, 2025. The survey fielding ran until August 15, 2025, for approximately 11 weeks. A total of 1,197 residential and 74 commercial surveys were completed.

A report of the final results of the survey is being finalized by GreatBlue and will be presented to the Board on October 13, 2025.

These results will also be submitted to the American Public Power Association (APPA) Customer Satisfaction award program.

Strategic Initiatives
Customer Service Experience

Referring Committee
Name of Committees N/A

Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted	X	Bid Award	Reallocation	No Fiscal Impact

Amount Requested: N/A

Source of Funding: N/A

Recommended Motion

There is no action required.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Customer Satisfaction Survey Update

GREATBLUE RESEARCH, INC

BOARD OF DIRECTORS MEETING | September 8, 2025

Marly Ramos

Customer Service Administrator

Customer Service Department

Timeline Summary

- RFP advertisement of the invitation to submit proposals ran on November 2 and November 9, 2024.
- Nine vendors submitted a proposal which were evaluated and ranked by an internal team on December 11, 2024.
- GreatBlue Research was rated the highest based on overall capability to provide required deliverables, references, and provided cost.
- GreatBlue released the survey to electric, water, and wastewater residential and commercial customers on June 3, 2025.
- The survey fielding ran until August 15, 2025; approximately 11 weeks.
- A total of 1,197 residential and 74 commercial surveys were completed.
- BPUB staff is working with GreatBlue to finalize a report which will include a project and respondent overview, key findings relating to question by question analysis, demographic breakdown and comparison metrics, datapoint highlights, and regional and national comparisons. The final report will be presented to the full Board at the October meeting.
- These results will also be submitted to the American Public Power Association (APPA) Customer Satisfaction award program.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

MARLY RAMOS, CUSTOMER SERVICE ADMINISTRATOR

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
G.3.c - Drought Update

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 3140-Raw Water Supply

Assigned Staff (Presenter): Jaime Flores

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact	X

Amount Requested: _____
Source of Funding: _____

Recommended Motion

BROWNSVILLE
PUBLIC UTILITIES BOARD

Drought Update

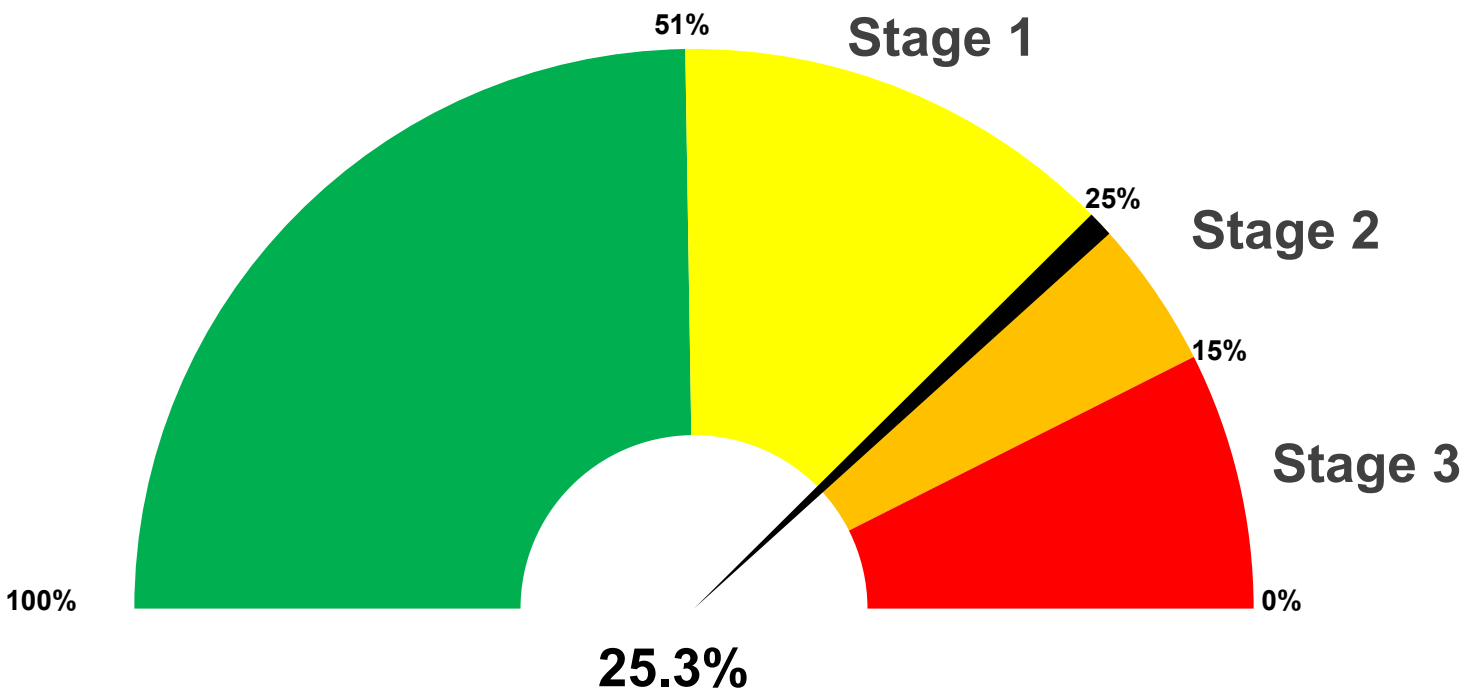
BOARD OF DIRECTORS MEETING | September 8, 2025

Jaime Flores

Water Resources Administrator

Raw Water Supply

BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
August 16, 2025 = 25.3%

% U.S. Combined Ownership at Amistad/Falcon

Previous 3 Readings

25.5%

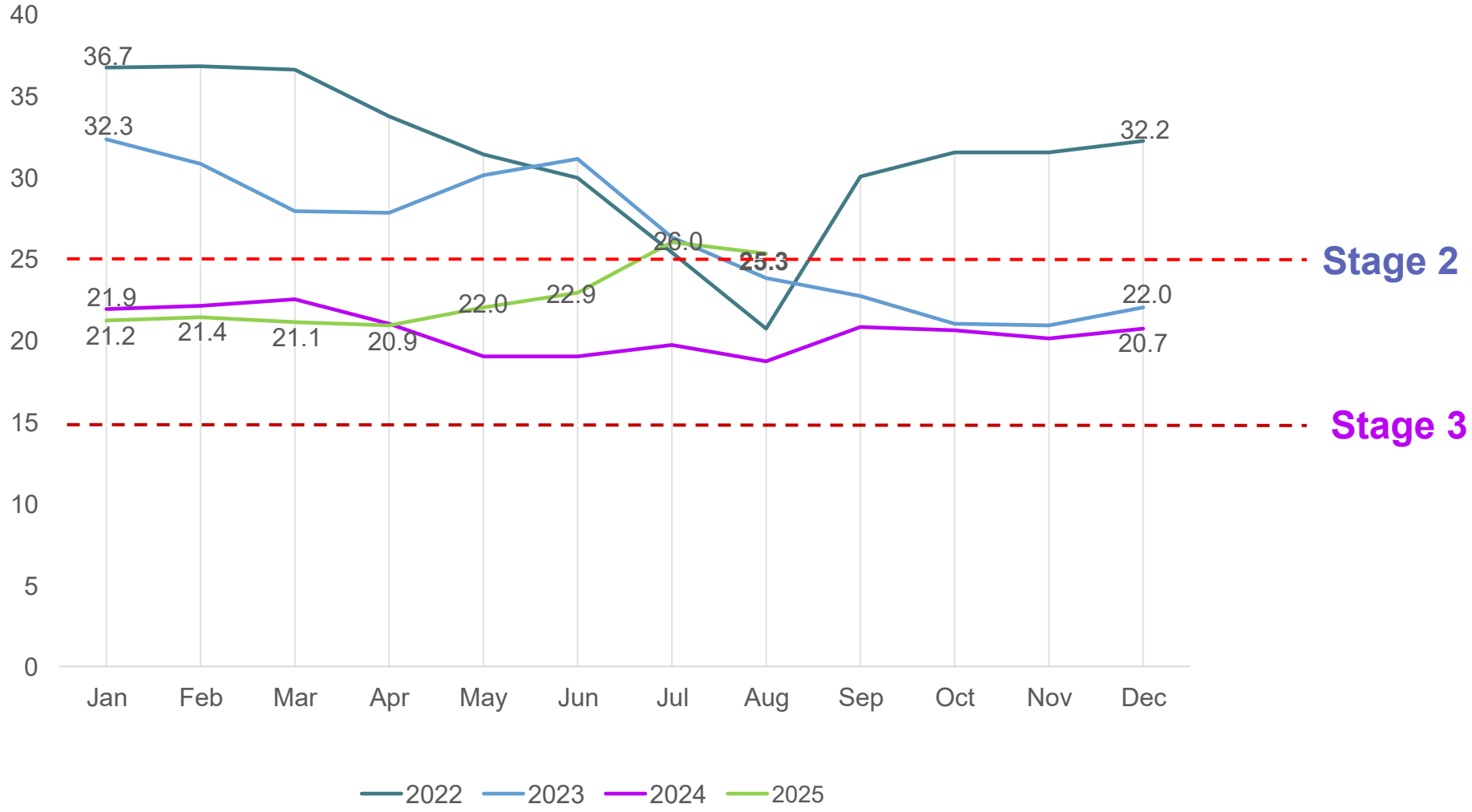
August 9, 2025

25.8%

August 2, 2025

26.0%

July 26, 2025



National Weather Service September to November 2025 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region

- A hotter/warmer than normal outlook is anticipated during the September-November 2025 timeframe.
- Precipitation remains a toss-up across much of the region but trends lean drier than average, especially in October-November.
- Sufficient inflows from Mexican and International reservoirs serving the Lower Rio Grande watershed remain unlikely.
- The combined share of water in Amistad and Falcon should continue below Stage 2 and 3 triggers (25% or less), but confidence is a bit lower.
- The odds of tropical cyclone remnants to significantly help the reservoirs are dwindling rapidly.

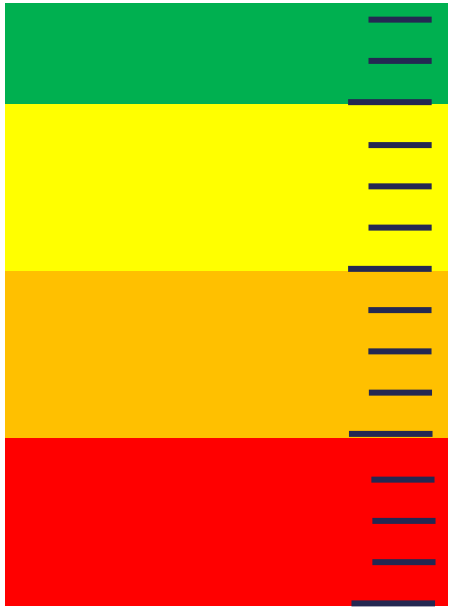
Drought Response Stages

U.S. Combined Falcon Dam and Amistad Reservoirs' Storage

Stage 1 – Voluntary

Stage 2 – Restrictions

Stage 3 – Surcharges



51%

25%

15%

Stage 2 Triggering Conditions

Condition 1: The level of the United States' water stored in the Amistad and Falcon International Reservoirs reaches twenty-five percent (25%), and/or

Condition 2: Analyses of water supply and demand indicates the City of Brownsville/Brownsville PUB's annual water allotment may be exhausted; and/or

Condition 3: Line breaks, or pump or system failure due to hurricanes, flooding freezes and/or some other natural or man-made cause will result in unprecedented loss of capability to provide service; and/or

Condition 4: Peak demands on the Brownsville PUB's water distribution and/or treatment plants are nearing capacity levels and will place a strain on the system(s); and/or

Condition 5: Contamination of the water supply and/or transmission & distribution system due to hurricanes, freezes and/or some other natural or man-made cause may result in unprecedented loss of capability to provide service.

Stage 2 Termination Considerations

- A hotter/warmer than normal outlook is anticipated during the September-November 2025 timeframe.
- Agriculture reservoir water demand to continue during summer months
- Stability of Amistad/Falcon reservoir levels contingent on Mexico deliveries and precipitation in the watershed upstream of the reservoirs
- In 2023 delayed rescinding Stage 2, three months after reservoirs levels reached above 25%, to observe the stability of the reservoir levels, drought monitoring predictions, and to prevent confusion in public communication and implementation

STAGE 2: WATER USE RESTRICTIONS



Lawn irrigation is allowed

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering days.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 2: WATER USE RESTRICTIONS



Car washing is allowed

Midnight through 10:00 a.m.
7:00 p.m. through midnight.
On designated watering days.

- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes will follow the watering schedule and allowed time.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 2: ADDITIONAL RESTRICTIONS



- Non-essential watering is prohibited, such as washing buildings or sidewalks, using water for dust control, or allowing water to runoff into streets.

STAGE 3: WATER USE RESTRICTIONS



Car washing is allowed once a week

Midnight through 10:00 a.m.
7:00 p.m. through midnight.
On designated watering day.

- Allowed with a hand-held bucket, no larger than 5 gallons, or hose with a positive shutoff nozzle based on last digit of service address.
- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes are prohibited.

- Hydrant use is limited to fire fighting, except those designated for construction purposes under special permit by the BPUB.
- Water use restrictions for golf courses based on water management plans.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 3: WATER USE RESTRICTIONS



Lawn irrigation is allowed <u>once</u> a week

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering day.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.

- New landscape vegetation may be irrigated twice/week on the designated Stage 2 irrigation schedule. Requires variance.
- Variance is available for 4 weeks from the planting date, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 3: WATER USE RESTRICTIONS

Additional Restriction

- Adding water to pools, except to maintain structural integrity, is prohibited.
- Operation of any outdoor ornamental fountain/pond for aesthetic or scenic purposes is prohibited, except to support aquatic life or where fountain/ponds recirculate water.
- The use of water from scenic and recreational ponds and lakes (resacas) and pumping water into them is prohibited, except when necessary to support aquatic life.

STAGE 3: SURCHARGES

Residential

ALLOCATION

10,000

gallons per month

SURCHARGE

1.5X

the current rate for water used over the allocation amount

Non-Residential

ALLOCATION

80%

of monthly usage for the 12-month period ending prior to the date of implementation of Stage 3

SURCHARGE

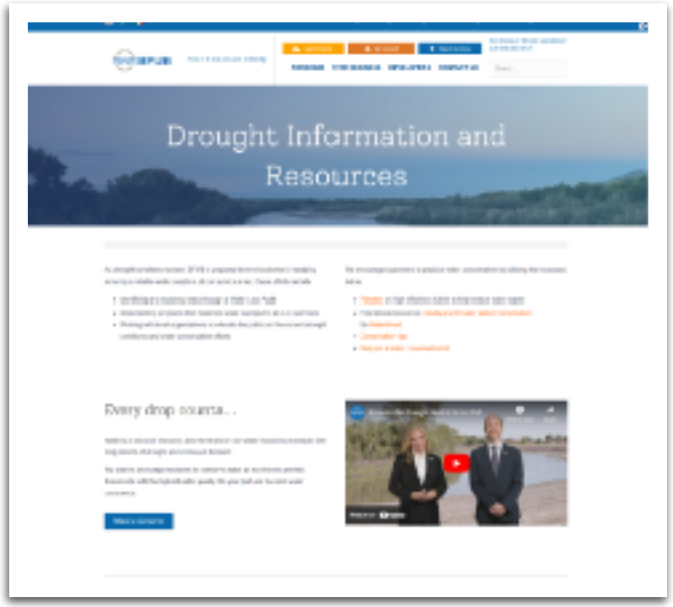
1.25X

the current rate for water used over the allocation amount

Irrigation

- Lasts residential rate block 1.5 times current rate

Drought Messaging
July 2025



WEBSITE

Drought Resources

79

visitors





SOCIAL MEDIA

13 drought-related content

14,739
Unique viewers

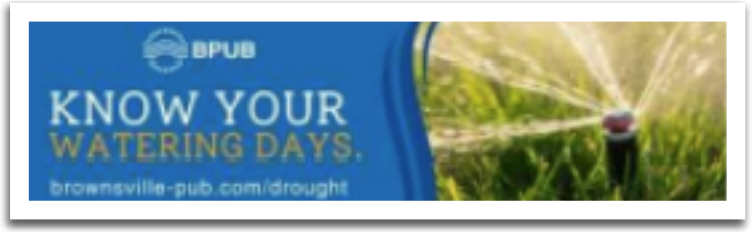
280
Interactions

Drought Messaging
July 2025



COMMUNITY PRESENTATIONS
1 Drought-related discussion







BILLBOARDS

6 Billboards

4 Locations

2 in collaboration with City of Brownsville

+25,000
Monthly appearances

BROWNSVILLE
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:

brownsville-pub.com/drought-resources

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
G.3.d - Presentation of Community Event - Big Public Utilities Bash

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 1170- Digital Information Platforms

Assigned Staff (Presenter): Miguel Collis

Summary
The Bid Public Utilities Bash will be held at BPUB headquarters on October 10, 2025, from 5:30 PM to 8:30 PM. This will be a free event open to the public.

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion

There is no action required for this item.

BROWNSVILLE
PUBLIC UTILITIES BOARD

BPUB Community Event

STRENGTHENING OUR CONNECTION WITH THE COMMUNITY

Purpose

To connect with our customers and the community, showcasing BPUB’s commitment through our utilities programs, services, topics of interests.

Goals:

- Enhance community relations and customer engagement.
- Educate the public on BPUB's utilities: water/wastewater and electric.
- Highlight BPUB's programs, services, and community contributions.



Background

- BPUB's first-ever Touch-a-Truck event, held October 19, 2024, in partnership with the Children's Museum of Brownsville (CMOB).
- **Over 21 department participating**
- **Over 840 attendees**
- **Activities:** Interactive displays of BPUB trucks and equipment; informational booths staffed by BPUB employees; bucket truck rides; free food, giveaways, and adult raffles.
- **Outcomes**: Successful collaboration fostering community connections; positive response from attendees and partners, with plans for future events.







Going Bigger

- **Name:** BPUB's - Big Public Utilities Bash
- **Date & Time:** Friday, October 10, 2025
- **Location Options:** BPUB Headquarters



Planned Activities

Touch-a-Truck: Returning core activity where attendees, especially children, can interact with BPUB utility vehicles and equipment up close to learn about daily operations in water, wastewater, and electrical services.



Planned Activities

Raffled Bucket Truck Rides: Offers a limited number of participants (selected via raffle) the chance to ride in a BPUB bucket truck for an elevated view, simulating a line worker's perspective.

Includes meeting staff like Leo the Lineman for an educational electrical safety presentation.



Planned Activities

Information Booth Passport Raffle: Interactive information booths throughout; visitors collect stamps or info from each (like a passport) to enter a raffle for prizes.







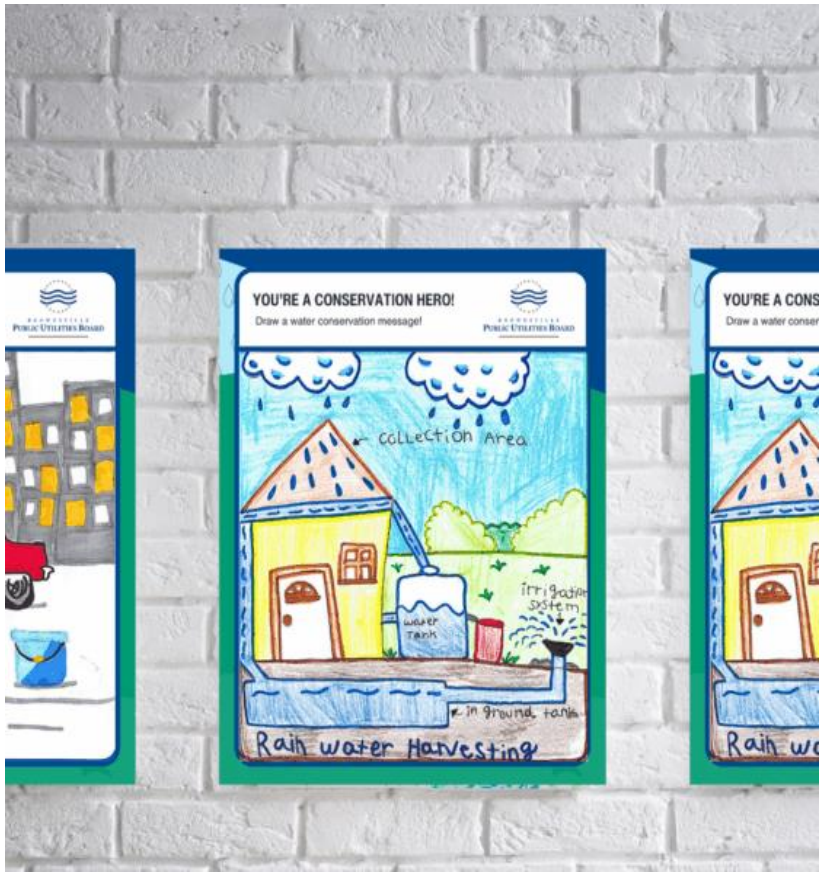
Planned Activities

Public Power Presentations: Educational talks on the benefits of public power; aimed at kids to gain understanding of utility services through short, engaging sessions.



Planned Activities

Conservation Superheroes Drawing Contest Community Vote/Gallery (**new**): Gallery of entries up for community vote encouraging water and energy conservation.



Planned Activities

Costume Contest (**new**): Participants dress up in utility-themed costumes tied to public power and conservation

Judged on crowed excitement, with prizes to boost fun and engagement during the event.



Planned Activities

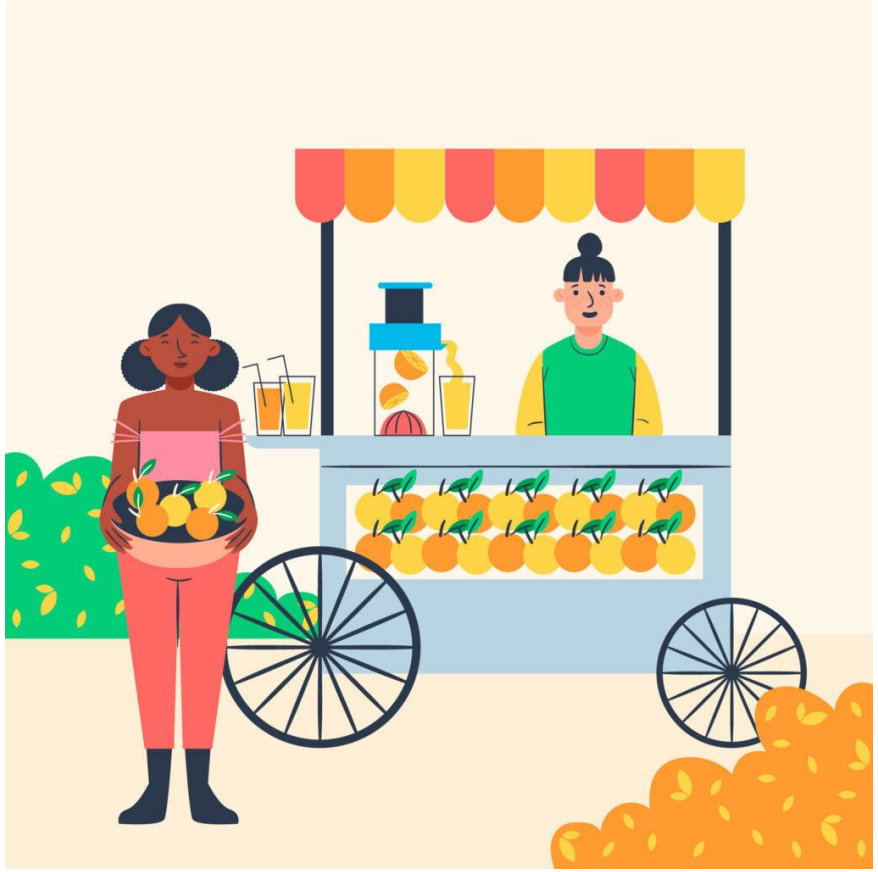
Solar Car Race (**new**): A hands-on competition where participants build and race small solar-powered model cars

Highlights renewable energy, tying into STEM learning in a fun, competitive format.



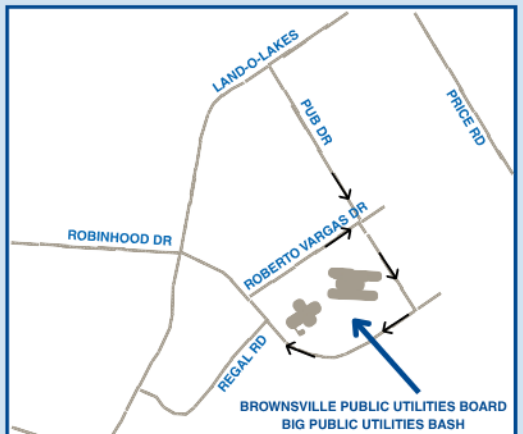
Planned Activities

Community Partnerships: Extending invitations to local organizations including the Children's Museum of Brownsville, City of Brownsville, Gladys Porter Zoo, Brownsville Wellness Coalition; this **expanded collaboration** aims to diversify activities, increase attendance, and strengthen community ties through joint booths and demos.



Map Key

- Event Entrance 1 & 2
- Public Parking
- Touch-a-Truck / Bucket Truck Rides
- Costume Contest
- Raffle Drop-Off Boxes
- Solar Car Race
- Conservation Superheroes Art Gallery / Contest
- Interactive Presentations
- BPUB Information Booth
- Food: While Supplies Last
- Community Partners
- Food
- Vendors
- Restrooms
- Bus Stop



BPUB

BIG PUBLIC UTILITIES BASH

BPUB'S BACKYARD

ENTRANCE

OLIVERA MIDDLE SCHOOL

ROBERTO VARGAS DR

ROBINHOOD DR

REGAL RD

ENTRANCE #1

ENTRANCE #2

ANNEX BLDG

ADMIN BLDG

EXIT

Get ready for a great time at the Big Public Utilities Bash! We'll be taking photos and videos to share the highlights of the event. By attending the Big Public Utilities Bash, you consent to being photographed, filmed, and recorded. The

Expected Outcomes

- **Community Impact:** Anticipated benefits for the community, including increased awareness and engagement with BPUB.

- **BPUB Benefits:** Strengthened community relations, enhanced brand image, and increased visibility of BPUB's contributions and services.

Call to Action

- We encourage employee participation:
  - Set up and staff department information booths to showcase services and initiatives.
  - Promote the event by sharing details with friends, family, and networks—invite them, tag in updates, or forward info to boost engagement.



Next Steps

- Finalize Logistics
- Continue Event Promotion

Question?

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
G.4 - Consideration and Possible Action to Adopt Resolution to Texas Municipal Retirement System Contribution Rate of 8%

Open/Closed Session
Items for Individual Consideration

Action
Resolution

Executive Sponsor
Lead Department: 7155-Compensation & Benefits

Assigned Staff (Presenter): Sergio Delgadillo

Summary
On June 20, 2025, Governor Abbott signed House Bill (HB) 3161 into law, introducing a new option for participating cities under the Texas Municipal Retirement System (TMRS). Effective September 1, 2025, HB 3161 amends the TMRS Act to allow cities to adopt an 8% employee contribution rate, expanding the current contribution rate options available.

The Brownsville Public Utilities Board (BPUB) currently maintains a 7% employee contribution rate under the Texas Municipal Retirement System. In alignment with recent legislative changes and BPUB's commitment to being a market leader and employer of choice, Staff recommends adopting, effective October 1, 2025, the 8% contribution rate and for BPUB to continue with our current BPUB-TMRS plan design, including annually accruing updated service credits, transfer updated service credits, and cost-of-living adjustments (COLAs) for retirees and their beneficiaries. This adjustment will enhance BPUB's ability to attract and retain top talent, foster positive employee engagement, and support the long-term financial wellness of our workforce.

The proposed budget for fiscal year 2026 incorporates Staff's recommendations.

Strategic Initiatives

Referring Committee
Name of Committees _____

Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion

BPUB staff recommends approval of the resolution on BPUB's Texas Municipal Retirement System Benefits, providing for an increase to the employee contribution rate to 8% and maintaining current plan options through the adoption of annually accruing updated service credits, transfer updated service credits and cost-of-living adjustments for retirees and their beneficiaries.

Comparison of Optional Plan Design(s)

FOR CITIES

2026 Rates • Brownsville PUB

June 27, 2025

Plan Provisions	Current	Option 1
Employee Contribution Rate	7%	8%
City Matching Ratio	2 to 1	2 to 1
Updated Service Credit (USC)	100% (Repeating)	100% (Repeating)
Transfer USC *	Yes	Yes
COLA	70% (Repeating)	70% (Repeating)
Retroactive COLA	Yes	Yes
Retirement Eligibility	20 years	20 years
Vesting	5 years	5 years
Supplemental Death Benefit	Actives + Retirees	Actives + Retirees
Contribution Rates	**2026**	**2026**
Normal Cost Rate	10.76%	12.36%
Prior Service Rate	8.84%	11.94%
Retirement Rate	**19.60%**	**24.30%**
Supplemental Death Rate	0.32%	0.32%
Total Contribution Rate	**19.92%**	**24.62%**
Unfunded Actuarial Liability	$40,555,207	$57,256,401
Funded Ratio	84.8%	79.8%
Benefit Increase Amortization Period	20 years	20 years

* As of the December 31, 2024 valuation date, there were 28 employees with service in other TMRS cities eligible for transfer USC.

THIS RESOLUTION CANNOT BE ADOPTED BEFORE SEPTEMBER 1, 2025.

RESOLUTION 2025-_____

A RESOLUTION REGARDING THE BROWNSVILLE PUBLIC UTILITIES BOARD'S TEXAS MUNICIPAL RETIREMENT SYSTEM BENEFITS PROVIDING FOR (1) AN INCREASE TO THE EMPLOYEE CONTRIBUTION RATE; AND (2) ADOPTING: (i) ANNUALLY ACCRUING UPDATED SERVICE CREDITS AND TRANSFER UPDATED SERVICE CREDITS; AND (ii) ANNUALLY ACCRUING ANNUITY INCREASES, ALSO REFERRED TO AS COST OF LIVING ADJUSTMENTS (COLAS) FOR RETIREES AND THEIR BENEFICIARIES.

Whereas, the Brownsville Public Utilities Board (the "BPUB") participates in the Texas Municipal Retirement System (the "System" or "TMRS") as a department of the City of Brownsville, Texas, pursuant to Subtitle G of Title 8, Texas Government Code, as amended (which subtitle is referred to as the "TMRS Act"); and

Whereas, each person who is or becomes an employee of the BPUB on or after the effective date of the BPUB's participation in the System in a position that normally requires services of 1,000 hours or more per year ("Employee") shall be a member of the System ("Member") as a condition of their employment; and

Whereas, House Bill 3161, 89th Texas Legislature, R.S., 2025, amended TMRS Act §855.401(a) to read that each municipality participating in the System shall designate the rate of Member contributions for Employees and shall elect a rate of five, six, seven, or – effective September 1, 2025 – eight percent of the Employees' compensation; and

Whereas, the BPUB Board of Directors finds that it is in the public interest (1) to increase the Employee contribution rate contributed to TMRS; (2) in accordance with TMRS Act §853.404 and §854.203(h), to reauthorize annually accruing Updated Service Credits and provide transfer Updated Service Credits; and (3) in accordance with TMRS Act §854.203 and §853.404, to reauthorize annually accruing annuity increases, also referred to as cost of living adjustments ("COLAs") for retirees and their beneficiaries; now:

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE BROWNSVILLE PUBLIC UTILITIES BOARD:

Section 1. Increased Employee Contribution Rate.

(a) The rate of Employee contributions to be made by BPUB to the System shall be 8% of the compensation of BPUB Employees who are Members of the System, in accordance with TMRS Act §855.401. BPUB shall submit a monthly payroll report and deposit the amounts deducted from Employees' compensation to the System in accordance with TMRS Act §855.402.

(b) The increased Employee contribution rate under this Section shall be effective on the first day of the month of October, 2025.

Section 2. Authorization of Annually Accruing Updated Service Credits and Transfer Updated Service Credits.

(a) As authorized by TMRS Act §854.203(h) and §853.404, and on the terms and conditions set out in TMRS Act §§853.401 through 853.404, the BPUB authorizes each Member who on the first day of

January of the calendar year immediately preceding the January 1 on which the Updated Service Credits will take effect (i) has current service credit or prior service credit in the System by reason of service to the BPUB, (ii) has at least 36 months of credited service with the System, and (iii) is a TMRS-contributing Employee of the BPUB, to receive "Updated Service Credit," as that term is defined and calculated in accordance with TMRS Act §853.402.

(b) The BPUB authorizes and provides that each Employee who (i) is eligible for Updated Service Credits under Subsection (a) above, and (ii) who has unforfeited prior service credit and/or current service credit with another System-participating municipality or municipalities by reason of previous employment, shall be credited with Updated Service Credits pursuant to, calculated in accordance with, and subject to adjustment as set forth in TMRS Act §853.601 (also known as "Transfer USC"), both as to the initial grant and all future grants under this Resolution.

(c) The Updated Service Credit authorized and provided under this Resolution shall be **100%** of the "base Updated Service Credit" of the TMRS Member calculated as provided in TMRS Act §853.402.

(d) Each Updated Service Credit authorized and provided by this Resolution shall replace any Updated Service Credit, prior service credit, special prior service credit, or antecedent service credit previously authorized for part of the same service.

(e) The initial Updated Service Credit authorized by this Section shall be effective on January 1 immediately following the year in which this Resolution is approved, subject to receipt by the System prior to such January 1 and approval by the Board of Trustees ("Board") of the System. Pursuant to TMRS Act §853.404, the authorization and grant of Updated Service Credits in this Section shall be effective on January 1 of each subsequent year, using the same percentage of the "base Updated Service Credit" stated in Subsection (c) in computing Updated Service Credits for each future year, provided that, as to such subsequent year, the actuary for the System has made the determination set forth in TMRS Act §853.404(d), until this Resolution ceases to be in effect as provided in TMRS Act §853.404(e).

Section 3. Authorization of Annual Increases in Retirement Annuities, or COLAs.

(a) On the terms and conditions set out in TMRS Act §854.203 and §853.404, BPUB authorizes and provides for payment of the increases described by this Section to the annuities paid to retired BPUB employees and beneficiaries of deceased BPUB retirees (such increases also called COLAs). An annuity increased under this Section replaces any annuity or increased annuity previously granted to the same person.

(b) The amount of the annuity increase under this Section is computed as the sum of the prior service and current service annuities on the effective date of retirement of the person on whose service the annuities are based, multiplied by **70%** of the percentage change in Consumer Price Index for All Urban Consumers, from December of the year immediately preceding the effective date of the person's retirement to the December that is 13 months before the effective date of the increase under this Section.

(c) An increase in an annuity that was reduced because of an option selection is reducible in the same proportion and in the same manner that the original annuity was reduced.

(d) If a computation under this Section does not result in an increase in the amount of an annuity, the amount of the annuity will not be changed under this Section.

(e) The amount by which an increase under this Section exceeds all previously granted increases to an annuitant is an obligation of the BPUB and of its account in the benefit accumulation fund of the System.

(f) The initial increase in annuities authorized by this Section shall be effective on January 1 immediately following the year in which this Resolution is approved, subject to receipt by the System prior to such January 1 and approval by the System's Board. Pursuant to TMRS Act §853.404, an increase in retirement annuities shall be made on January 1 of each subsequent year, provided that, as to such subsequent year, the actuary for the System has made the determination set forth in TMRS Act §853.404(d), until this Resolution ceases to be in effect as provided in TMRS Act §853.404(e).

Passed and approved this 8th day of September 2025.

APPROVED:

_____
Gerardo Martinez, Chair

ATTEST:

_____
Daisy Zamora, PhD, Secretary/Treasurer

August 20, 2025

Kristy Baker
Employee Relations Specialist
City of Brownsville PUB
1425 Robinhood St
Brownsville, TX 78521-4230

Dear Ms. Baker:

We are pleased to enclose a model resolution for Brownsville PUB to adopt:

8% Employee Contribution Rate
Effective October 1, 2025
&
100% Updated Service Credit with Transfers
70% Cost of Living Adjustment Increase to Annuitants
Both Annually Repeating
Both Effective January 1, 2026

When the resolution becomes effective, Brownsville PUB (BPUB) must begin deducting the new contribution rate from each employee's gross monthly compensation.

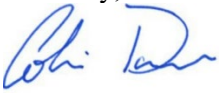
By statute, when a city changes its employee contribution rate and the city currently offers Updated Service Credits (USC) and Cost of Living Adjustments (COLA) on an annually repeating basis, the city must readopt these annually repeating provisions. These readoptions are necessary because there are new USC/COLA costs associated with the new provisions. Therefore, the enclosed resolution includes BPUB's readoptions of these benefits.

As reflected in the Plan Change Study you previously received, when the employee's contribution rate increases, BPUB's contribution rate will be **24.62%** starting October 1, 2025. Beginning January 1, 2026, BPUB's contribution rate will remain at **24.62%**.

Please make sure the resolution is adopted and signed **on or after September 1, 2025,** otherwise TMRS will not be able to accept it. When the resolution is adopted, please send a copy to City Services at cityservices@tmrs.com.

If you have any questions about the model resolution or anything else, please call me at 512-225-3742.

Sincerely,



Colin Davidson
Director of City and Member Services

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
G.5 - Consideration and Possible Action of the BPUB Fiscal Year 2026 Proposed O&M and Capital Budgets

Open/Closed Session
Items for Individual Consideration

Action
Approval

Executive Sponsor
Lead Department: 5115-Financial Services

Assigned Staff (Presenter): Jorge Santillan

Summary
Budget briefings were held with individual Board Members during the week of August 18th to review the draft Operations & Maintenance (O&M) and Capital (CIP) budgets. The proposed O&M budget totals $270,114,370 and provides debt service coverage ratio of 2.04 times on a combined basis. The CIP spending plan total is $91,271,591 and is supported with improvement funds of $55.3 million, $21.8 million of carry over improvement funds, $.81 million in resaca fee CIP Funding, $4.7 million in impact fees, and $8.7 in grants.

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____

Source of Funding: _____

Recommended Motion

BPUB staff recommends approval of the BPUB Fiscal Year 2026 Proposed O&M and CIP budgets.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Fiscal Year 2026 Proposed O&M and Capital Budgets

BOARD OF DIRECTORS MEETING | September 8, 2025

Jorge Santillan

Finance Manager

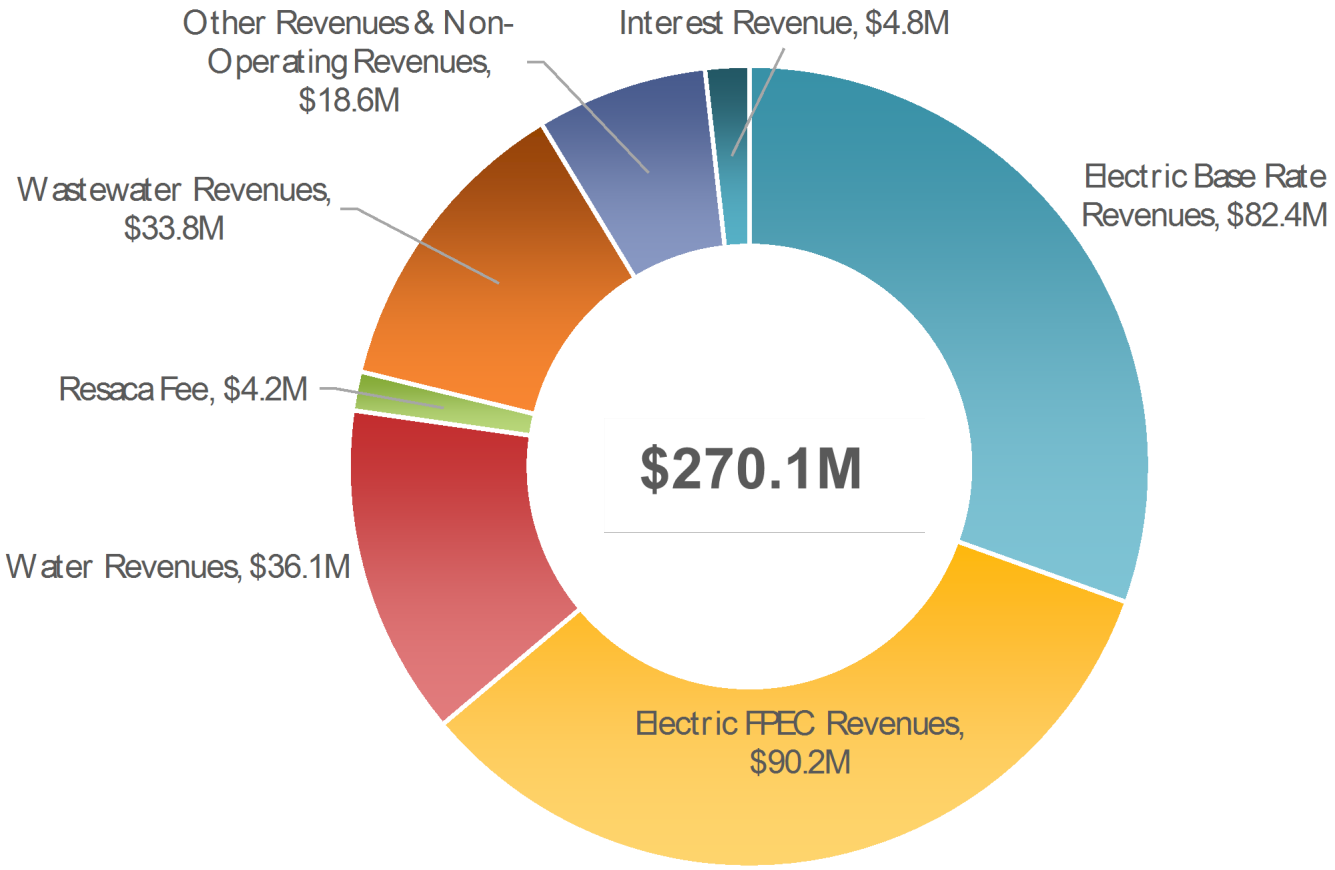
Finance Division

Changes to Proposed FY 2026 O&M Budget Since 8/11/25 Board Meeting

Expense	Explanation	Original Proposed Value	New Proposed Value	Net Increase (Decrease)
COLA from 2% to 2.3%	Original calculation based on May's Consumer Price Index (CPI), new calculation based on June's CPI as per adopted policy.	$ 1,043,772.04	$ 1,200,337.79	$ 156,565.75
Retention Pay	Same budget as previous year.	-	50,000.00	50,000.00
Promotions	Same budget as previous year.	-	150,000.00	150,000.00
Operating Subaccount - Fuel Adjustment	Fuel adjustments will be funded from Fuel Over/Under Recovery Account.	1,500,000.00	-	(1,500,000.00)
Health Insurance	Original calculation estimate based on an 8% increase to all premiums effective 1/1/2026. New value based on actual calculated premiums provided by HR to go into effect 1/1/2026.	9,554,732.00	9,385,519.00	(169,213.00)
Comprehensive Auto Liability	Revised projection based on claims experience.	399,999.97	329,446.00	(70,553.97)
Debt Service	Increase to Debt Service requirement due to revised estimate on upcoming Refunding and CP Note Take-Out to take place in mid to late September 2025.	29,440,304.00	29,551,621.42	111,317.42
TMRS Payroll Contribution	Additional contribution required from BPUB due to proposed plan change from 7% Employee Contribution Rate to 8%.	8,216,322.00	10,200,150.47	1,983,828.47
Electrical Engineer Market Study Implementation	Proposed wage increases & related benefits associated with Market Study for Linework, Energy Systems Operations, NERC Compliance, SCADA, and Informational Technology functions. Dependent on required employee conditions.	-	1,139,011.07	1,139,011.07
Improvement Fund-CIP Funding	Decrease to CIP Funding due to net change of all above revisions.	8,603,280.70	6,752,324.96	(1,850,955.74)
Net Change				0.00

Debt Service Coverage Before Changes	2.15x
Debt Service Coverage After Changes	2.04x

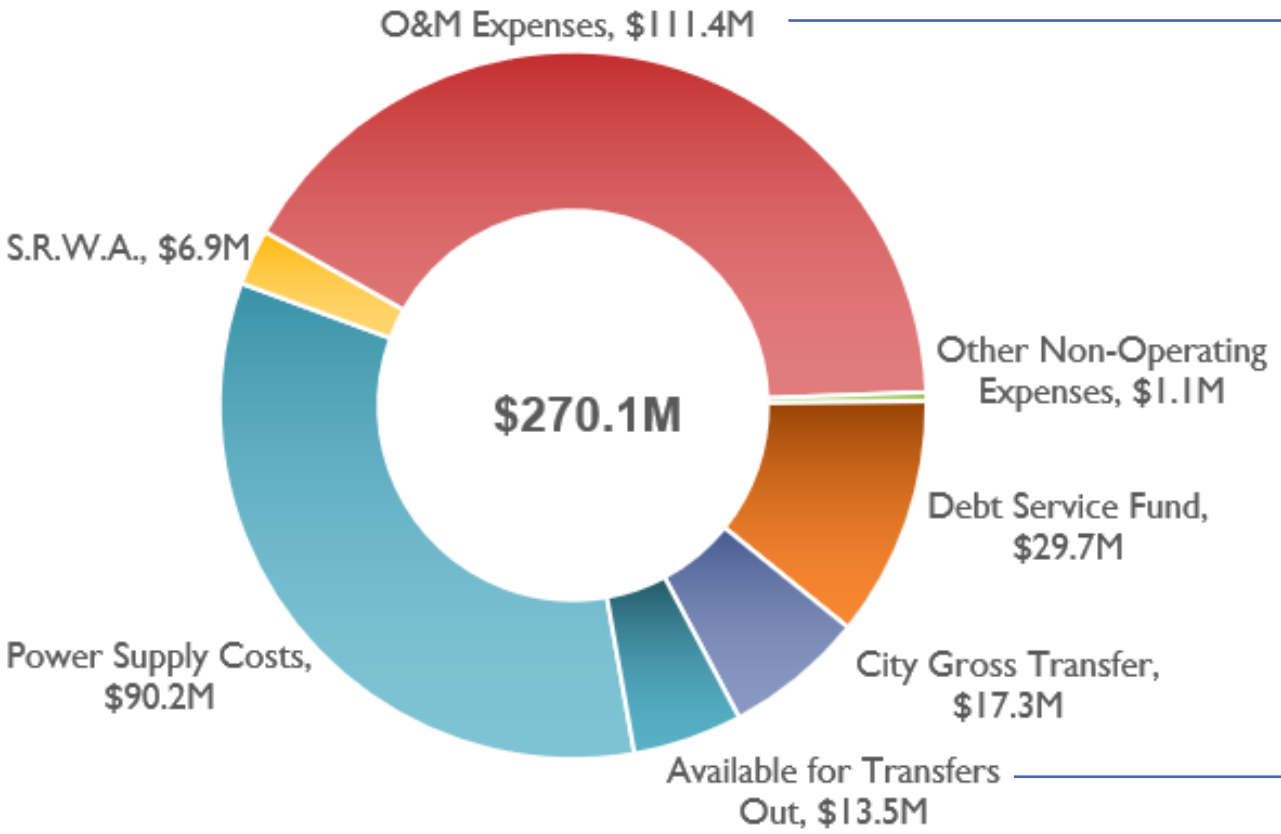
Proposed Budget Source of Funds



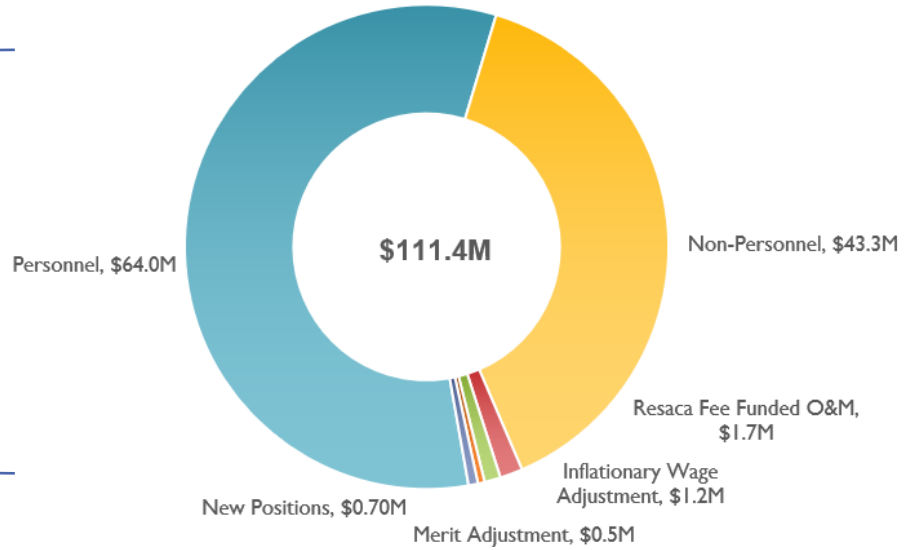
Revenue Highlights

- Electric base rate revenues were projected using a three-year historical average, in alignment with the methodology applied in prior years.
- The Fuel & Purchase Energy Charge (FPEC) covers the cost of fuel used for electric generation, purchased power, and associated costs.
- Water & Wastewater revenue projections incorporate a 5% rate increase which goes into effect January 1, 2026. (Ordinance 2022-1701 approved on May 3, 2022) .
- Resaca fee revenues are projected using the current monthly rate of $6.25.
- Other Revenues & Non-Operating Revenues consists of ERCOT congestion revenue rights, penalties & late fees, security lights fees, connection & service charges, and Transmission Cost of Service charges (TCOS).
- Interest revenue is projected to decrease based on forecasted reduced interest rates.

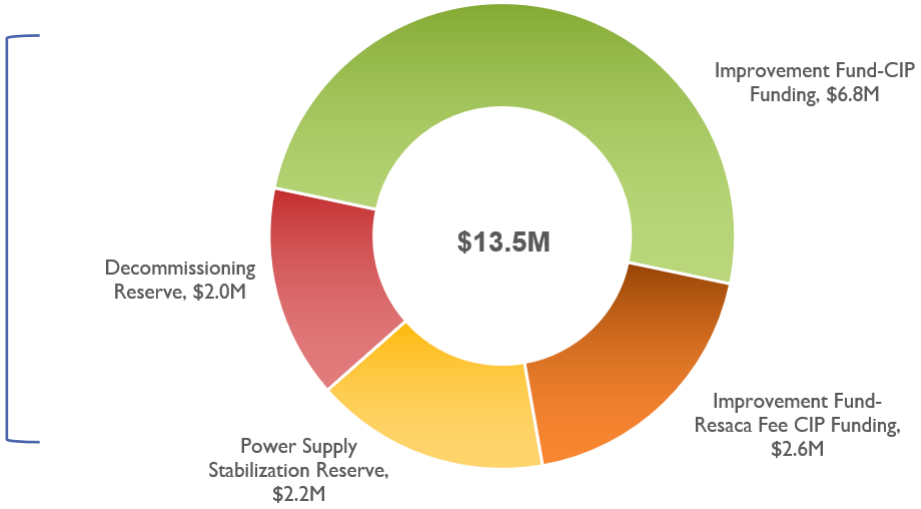
Proposed Budget Use of Funds:



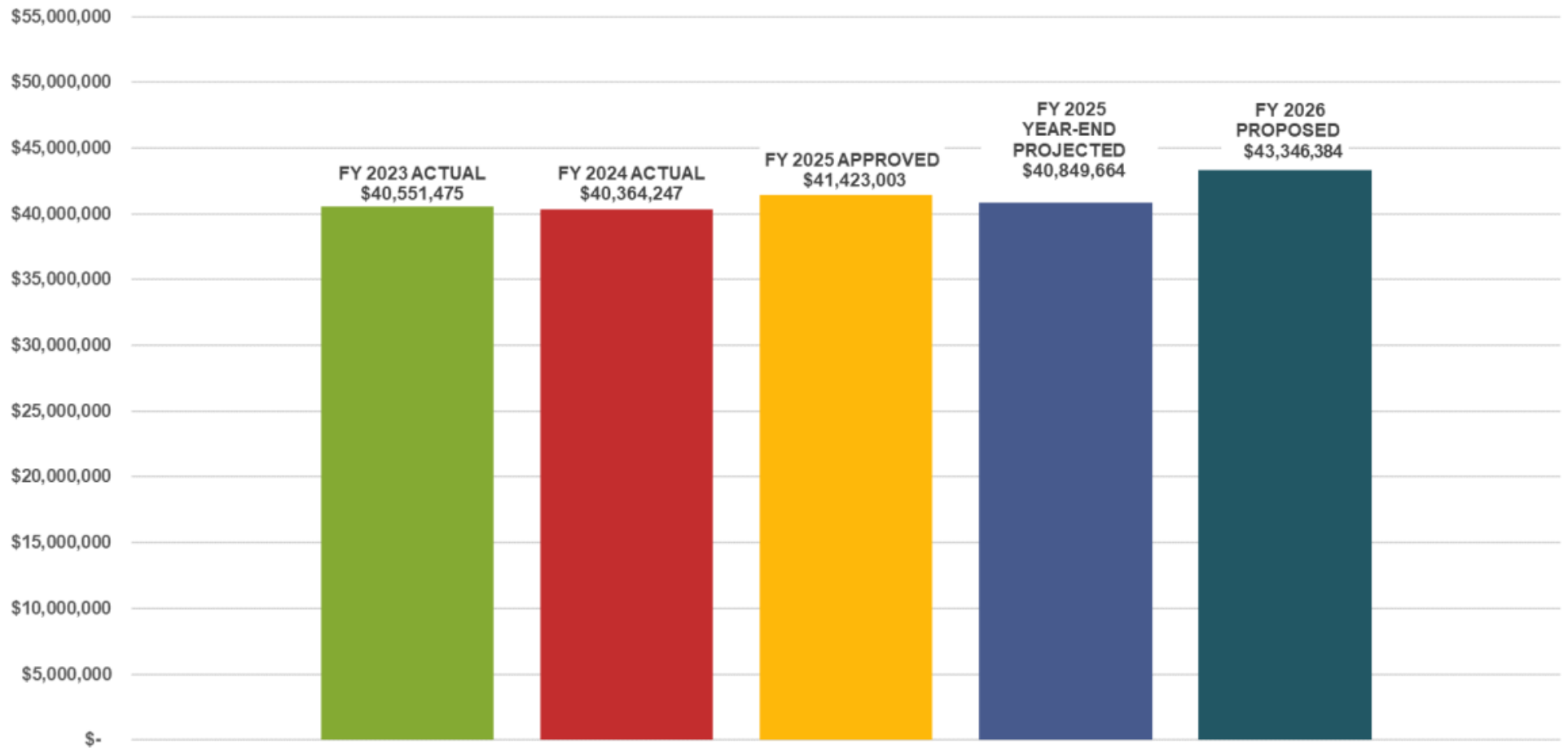
Operating & Maintenance (O&M) *Breakout*



Available for Transfers Out *Breakout*



Non-Personnel Comparison Graph



Non-Personnel O&M Budget vs. Actuals



Combined Summary of Revenues and Expenses (*In Millions*)

Combined Summary of Revenues and Expenses (In Millions)

[A] Line No.	[B] Description	[C] Amended FY 2025 Budget	[D] Projected FY 2025	[E] Proposed FY 2026 Budget	[F] FY 26 vs FY25 Budget Difference
	Revenues				
1	Gross Revenues	$ 276.3	$ 277.5	**$ 270.1**	$ (6.2)
	Less				
2	Production (Fuel, Purchased Power, Other)	88.2	88.2	**90.2**	2.0
3	Off-system Energy Expenses	5.0	13.2	**0.0**	-5.0
4	Southmost Regional Water Authority	7.3	7.2	**6.9**	-0.4
5	Adjusted Gross Revenues	$ 175.8	$ 168.8	**$ 173.0**	$ (2.8)
	Expenses				
6	Operating Expenses	102.4	101.4	**111.4**	9.0
7	Other Non-Operating Expenses	1.1	0.72	**1.1**	0.0
8	Debt Service	28.5	28.4	**29.7**	1.2
9	City Gross Transfer	17.6	16.9	**17.3**	-0.3
10	Transfers Out	26.2	20.7	**13.5**	-12.7
11	Improvement Fund - Surplus Revenues	0.0	0.7	**0.0**	0.0
12	Total Expenses	$ 175.8	$ 168.8	**$ 173.0**	$ (2.8)
13	Debt Service Coverage	**2.54x**	**2.35x**	**2.04x**	

Combined Summary of Revenues and Expenses

[A] Line No.	[B] Description	[C] AMENDED FY 2025 BUDGET	[D] PROJECTED FY 2025	[E] PROPOSED FY 2026 BUDGET	[F] FY 26 vs FY25 Budget Difference
1	Revenue:				
2	Revenue from Existing Base Rates	150,670,158	144,543,219	**152,239,426**	1,569,268
3	Revenue from Fuel Adjustment Clause	88,225,000	88,225,000	**90,175,000**	1,950,000
4	Revenue from Resaca Fee	4,221,546	4,177,322	**4,249,210**	27,664
5	Net Operating Revenues	243,116,704	236,945,541	**246,663,636**	3,546,932
6	Interest on Investments	5,100,000	7,916,379	**4,800,000**	(300,000)
7	Off-system Sales	10,000,000	14,671,849	**-**	(10,000,000)
8	Other Revenues	15,537,139	16,138,875	**16,183,262**	646,123
9	Other Non-Operating Revenues	2,563,020	1,807,280	**2,467,472**	(95,548)
10	Gross Revenues	276,316,863	277,479,924	**270,114,370**	(6,202,493)
11	LESS:				
12	Production (Fuel, Purchased Power, Other)	88,225,000	88,225,000	**90,175,000**	1,950,000
13	Off-system Energy Expenses	5,000,000	13,183,368	**-**	(5,000,000)
14	Southmost Regional Water Authority O&M	5,132,744	5,132,744	**4,781,134**	(351,610)
15	Southmost Regional Water Authority Existing Debt Service	2,114,877	2,114,877	**2,120,732**	5,855
16	Adjusted Gross Revenues	175,844,242	168,823,935	**173,037,504**	(2,806,738)
17	Personnel (O&M)				
18	Direct Utility	33,793,020	34,595,645	**35,673,332**	1,880,312
19	Administration	19,113,931	18,466,272	**22,274,882**	3,160,951
20	Administration - Customer Service	5,784,023	6,108,751	**6,035,660**	251,637
21	Total Personnel (O&M)	58,690,974	59,170,667	**63,983,875**	5,292,901

[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Description	AMENDED FY 2025 BUDGET	PROJECTED FY 2025	PROPOSED FY 2026 BUDGET	FY 26 vs FY25 Budget Difference
22	Non-Personnel (O&M)				
23	Direct Utility	20,818,406	20,386,244	**21,630,714**	812,308
24	Administration	18,786,888	18,412,909	**19,808,919**	1,022,031
25	Administration - Customer Service	1,817,710	2,050,511	**1,906,751**	89,041
26	Total Non-Personnel (O&M)	41,423,003	40,849,664	**43,346,384**	1,923,380
27	Resaca Personnel Expenses	1,408,001	1,018,294	**1,378,855**	(29,146)
28	Resaca Non-Personnel Expenses	5,119,357	342,087	**4,158,300**	(961,057)
29	Resaca RESTORE Offset	(4,165,191)	-	**(3,845,006)**	320,185
30	Resaca USACE Match	-	-	**-**	-
31	Net Resaca Fee Funded O&M	2,362,167	1,360,381	**1,692,149**	(670,018)
32	Supplemental O&M - Inflationary Wage Adjustment (2%)				
33	Direct Utility	-	-	**684,217**	684,217
34	Adminstration	-	-	**402,290**	402,290
35	Adminstration - Customer Service	-	-	**113,831**	113,831
36	Total Supplement	-	-	**1,200,338**	1,200,338
37	Supplemental O&M - Merit Adjustment				
38	Direct Utility	-	-	**285,010**	285,010
39	Adminstration	-	-	**167,574**	167,574
40	Adminstration - Customer Service	-	-	**47,416**	47,416
41	Total Supplement	-	-	**500,000**	500,000
42	Supplemental O&M - New Positions				
43	Direct Utility	-	-	**399,014**	399,014
44	Adminstration	-	-	**234,603**	234,603
45	Adminstration - Customer Service	-	-	**66,383**	66,383
46	Total Supplement	-	-	**700,000**	700,000
47	Total O&M	102,476,145	101,380,712	**111,422,746**	8,946,601

[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Description	AMENDED FY 2025 BUDGET	PROJECTED FY 2025	PROPOSED FY 2026 BUDGET	FY 26 vs FY25 Budget Difference
48	Other Non-Operating Expenses	1,100,000	720,323	**1,100,000**	-
49	Total Operating Expenses	204,048,766	210,757,024	**209,599,611**	5,550,845
50	Balance Available for Debt Service and				
51	Other Legal Purposes	72,268,097	66,722,898	**60,514,759**	(11,753,338)
52	Debt Service:				
53	Existing	27,655,892	27,655,892	**29,551,621**	1,895,729
54	Commercial Paper Interest Expense	830,000	755,023	**150,000**	(680,000)
55	Total Debt Service Requirements	28,485,892	28,410,915	**29,701,621**	1,215,729
56	Available After Debt Service	43,782,205	38,311,983	**30,813,138**	(12,969,067)
57	Other Uses of Cash:				
58	Calculated City Transfer	17,584,425	16,882,392	**17,303,753**	(280,672)
59	COB Usage	(6,271,078)	(5,932,038)	**(5,834,301)**	436,777
60	Net Cash Transfer to COB	11,313,347	10,950,354	**11,469,452**	156,105
61	Balance Available to Surplus for Transfers Out	26,197,780	21,429,591	**13,509,385**	(12,688,395)
62	Approved Uses of Balance Available for Transfers Out:				
63	Operating Subaccount - Fuel Adjustment	1,500,000	1,500,000	**-**	(1,500,000)
64	Power Supply Stabilization Reserve	2,200,000	2,200,000	**2,200,000**	-
65	Decommissioning Reserve	2,000,000	2,000,000	**2,000,000**	-
66	Improvement Fund- CIP Funding	18,638,401	12,194,186	**6,752,324**	(11,886,077)
67	Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	2,816,941	**2,557,061**	697,682
68	Total Transfers Out	26,197,780	20,711,127	**13,509,385**	(12,688,395)
69	Balance Available to BPUB:				
70	Improvement Fund - Surplus Revenues	-	718,465	**-**	-
71	Total	26,197,780	21,429,592	**13,509,385**	(12,688,395)
72	Debt Service Coverage	2.54x	2.35x	**2.04x**	

Strategies / Approach for Requested New Positions

In-House Personnel vs. Outside Contractors

- **Cost Savings**: Bringing roles in-house eliminates the recurring costs of hiring external contractors, which can be more expensive in the long run.
- **Consistency and Quality Control**: Internal staff can ensure higher standards of work quality and more consistent results, as they have a deeper understanding of the company's culture, processes, and goals.
- **Faster Response Times:** Having dedicated in-house employees allows for quicker adjustments and responses to immediate needs, as opposed to relying on external contractors who may have other priorities.
- **Improved Knowledge Retention**: With new positions, institutional knowledge remains within the company, whereas contractors may leave without transferring critical knowledge or insights.
- **Long-Term Strategic Planning**: In-house roles foster better alignment with long-term goals and allow for strategic development of talent that supports business growth over time.

Case study #1: Cross Connection department was contracting an outside vendor to perform backflow inspections. The annual expenditure for this contract was $250,000. In FY 2023 the Board approved 2 positions to conduct these inspections internally. The annual funding requirements for both of these positions is approximately $142,000.

Case study #2: Prior to FY 2024, BPUB relied exclusively on an outside legal firm to perform a variety of legal work. From FY 2021 to 2023, BPUB was spending an average of $1.5M annually. Since hiring a General Counsel & Chief Legal officer, BPUB has experienced a consistent decline in legal fee expenditures. In FY 2024, BPUB spent $632K in legal and is projected to spend $436K in FY 2025.

PROPOSED CIP BUDGET

PROPOSED FISCAL YEAR 2026 CAPITAL IMPROVEMENT PLAN (CIP)
COMBINED UTILITY SUMMARY
BY CATEGORY

[A]	[B]	[C]	[D]	[E]	[F]
LINE REF.	CATEGORY	TOTAL CARRYOVER	FISCAL YEAR 2026	PROPOSED FISCAL YEAR 2026 BUDGET	% BY CATEGORY
1	Customer Connections	$ -	$ 1,562,000	$ 1,562,000	1.71%
2	Grant Funded	-	8,646,108	8,646,108	9.47%
3	Heavy Equipment and Vehicles	3,100,797	3,031,017	6,131,814	6.72%
4	Hidalgo Energy Center	-	945,000	945,000	1.04%
5	In Design	1,795,053	6,352,494	8,147,547	8.93%
6	Proposed Projects	-	22,612,748	22,612,748	24.78%
7	Resaca Fee Funded Equipment	-	810,635	810,635	0.89%
8	Routine Activities	-	3,957,174	3,957,174	4.34%
9	Under Construction	16,664,232	10,714,229	27,378,461	30.00%
10	Utility Relocations	267,088	8,636,307	8,903,395	9.75%
11	Contract Development	-	2,176,709	2,176,709	2.38%
12	**Grand Total**	**$ 21,827,170**	**$69,444,421**	**$91,271,591**	

PROPOSED FISCAL YEAR 2026
FIVE-YEAR CAPITAL IMPROVEMENT PLAN (CIP)
SUMMARY BY FUNDING SOURCE
COMBINED UTILITY SUMMARY

FUNDING SOURCE	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	FIVE-YEAR TOTAL
Improvement Fund	77,123,534	21,724,983	11,500,000	11,500,000	11,500,000	133,348,517
Resaca Fee	810,635	884,486	-	-	-	1,695,121
Impact Fee	4,691,314	7,645,729	4,769,865	1,000,000	-	18,106,908
Commercial Paper	-	23,768,293	12,273,944	4,449,576	2,016,683	42,508,496
Grants	8,646,108	9,748,892	15,340,000	15,840,000	3,800,000	53,375,000
TOTAL	$ 91,271,591	$ 63,772,383	$ 43,883,809	$ 32,789,576	$ 17,316,683	$ 249,034,042

BROWNSVILLE
PUBLIC UTILITIES BOARD

QUESTIONS?

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
H.1 - Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071) (Paul Gonzalez, Juan Pequeno), including but not limited to any item moved to closed session and the following:

a. Reports of local and special counsel, including regarding potential or pending litigation involving BPUB;
b. Implementation of MOU with City and related matters;
c. Updates on contract negotiations related to large scale business development; and
d . Legal considerations for public assistance programs.

Open/Closed Session
Recess to Closed Meeting

Action
Briefing

Executive Sponsor
Lead Department: 1115-Legal Services

Assigned Staff (Presenter): Paul Gonzalez, Juan Pequeno

Summary
Discussion in closed meeting.

Strategic Initiatives

Referring Committee
N/A

Fiscal Impact

Recommended Motion

This item to be discussed in closed meeting. No Board action anticipated.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
September 8, 2025

Posting Language
H.2 - Presentation, discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086 and Sec. 551.072).

Open/Closed Session
Recess to Closed Meeting

Action
Presentation

Executive Sponsor
Lead Department: 5105-Finance Office

Assigned Staff (Presenter): Miguel Perez

Summary
The Risk Oversight Committee sets a monthly fuel factor fee for billing electrical customers for the recovery of the Brownsville Public Utilities Board's fuel, energy and power production costs. Ideally, this fuel factor fee revenue recovery should be sufficient to cover all power production costs on a monthly basis.

The under or over recovery of actual fuel costs vs amount collected from customers fluctuates from month to month for prior periods due to the timing of the receipt of final invoices. On a monthly basis staff generates an 18-month forecast of projected sales and production costs and sets targeted FPEC rates to generate an over recovery reserve balance at the end of the 18 months in order to counteract market volatility.

BPUB Staff has updated the FPEC recovery scenario with new projected costs, unit sales and over/under-recovery balance as of August 2026.

Strategic Initiatives

Referring Committee
Name of Committees _____

Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted Bid Award Reallocation No Fiscal Impact

Source of Funding: _____

Recommended Motion

No action required.