BROWNSVILLE
PUBLIC UTILITIES BOARD

Art Rendon, Board Chair

Notice of a Regular Board Meeting of the
Brownsville Public Utilities Board

MEETING DATE:	**June 2, 2025**
MEETING TIME:	**5:00 PM**
MEETING LOCATION:	**BPUB Annex Building** **Board Room** **1425 Robinhood Drive** **Brownsville, Texas 78521**

Dial In: 1-408-418-9388
Access Code: 2492 986 3072# #

In accordance with Tex. Gov't Code §551.127, NOTICE is hereby given that a physical quorum, including the presiding officer/member, will be present at the specified meeting location. Some members of the board and/or administration may participate via videoconference.

Members of the public may listen to the meeting as it is being held by dialing one of the numbers listed below (same access code above). Because of technology limitations, only a limited number of callers will be allowed to call in, however, a recording of the meeting will be made available to the public after the meeting on BPUB's website: https://www.brownsville-pub.com/events/board-of-directors-meeting-5-2025-06-09/

DISCUSSION AND POSSIBLE ACTION ON THE FOLLOWING MATTERS:

MEETING AGENDA

A. Call to Order

B. Confirmation of a Quorum

C. Pledge of Allegiance for U.S. Flag and Texas Flag & Moment of Silence

D. Workshop or Public Hearing(s)

E. Public Comments

PUBLIC COMMENTS WILL ONLY BE ACCEPTED IN WRITING NO LATER THAN ONE (1) HOUR IN ADVANCE OF THE MEETING BY SENDING THEM TO PublicComments@brownsville-pub.com. In the body of the email please include date, your name, your address, phone number, agenda item number, if applicable, or subject of discussion, and your comments.
• THERE IS A THREE (3)-MINUTE TIME LIMIT PER SPEAKER. THE PRESIDING OFFICER MAY, BUT IS NOT REQUIRED TO, ALLOW ADDITIONAL TIME TO A SPEAKER.
• THE SPEAKER MUST IDENTIFY BY NAME, ADDRESS, AND ORGANIZATIONAL AFFILIATION (IF ANY) BEFORE SPEAKING.
• QUESTIONS AND COMMENTS SHOULD BE ADDRESSED TO THE BOARD AS A WHOLE, NOT TO INDIVIDUAL BOARD MEMBERS, THE CEO, OR MEMBERS OF THE AUDIENCE.
• IF AN ISSUE ADDRESSED IS NOT INCLUDED ON THE AGENDA, NO FORMAL ACTION WILL BE TAKEN.

F. Consent Agenda Items

1. Approval of Minutes:
   a. February 10, 2025 Regular Board Meeting
   b. February 11, 2025 Joint Workshop of the City Commission of the City of Brownsville and Brownsville Public Utilities Board -

2. Consideration and Possible Action to Approve the Purchase of BPUB Employee Workwear - Diane Solitaire

3. Consideration and Possible Action to Renew the Contract for the Annual Grounds Keeping Maintenance Services for the Third Year - Eduardo Campirano

4. Consideration and Possible Action to Renew Contract for the Annual Janitorial Services for the Third Year - Eduardo Campirano

5. Consideration and Possible Action to Approve Bid Award for the Annual Supply of River Sand - Diane Solitaire

6. Consideration and Approval of Bid Award for the 2025 Wet Well Re-Coating Program - David Ramirez

7. Consideration and Possible Action of Bid Award for the Water Valve Replacement Project, Phase 4 Re-Bid (B025-25) - Marie Leal

8. Consideration and possible action to select a consultant for the 2026-2030 Strategic Plan Development - Mark Dombroski

9. Consideration and Possible Action to implement BPUB Personnel Policies and Procedures Policy No. 43 – Flexible Work Arrangements - Sergio Delgadillo

G. Items for Individual Consideration

1. General Manager's Report:
   a. Board Calendar
   b. Industry and BPUB Updates -

2. Consideration and Action on Items Pulled Out of Consent -

3. Staff Reports and Presentations to the Board -

   a. Announcement of 2025 Brownsville Public Utilities Board Project SHARE Scholarship Recipients - Miguel Collis

   b. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended April 30, 2025 - Miguel Perez

   c. Presentation and Discussion on the RFP for the Commercial Paper Irrevocable Letter of Credit Provider and Debt Overview - Miguel Perez, Noe Hinojosa

   d. Presentation and Discussion on the Operations & Maintenance Six-Month Budget Review - Jorge Santillan

   e. Presentation and Discussion on the Fiscal Year 2026 Budget Calendar - Jorge Santillan

   f. Drought Update - Jaime Flores

   g. Presentation of Fiscal Year 2023-2024 Brownsville Public Utilities Board Annual Report - Alexa Perez

4. Presentation, Discussion, and Possible Recommendation for the Selection of a Firm to Conduct External Audit Services for Fiscal Year Ending 2025 through Fiscal Year Ending 2027 - George Rangel

5. Consideration and Possible Action to Approve the Professional Engineering Services Contract with Garver LLC., for the Robindale Wastewater Treatment Plant Indirect Potable Reuse Project Phase II - Marie Leal

6. Consideration and Possible Action to Address Tariff Impacts, including for Landis+Gyr (AMI) Products - Eddy Hernandez

7. Consideration and Possible Action to implement BPUB Personnel Policies and Procedures Policy No. 44 – Cost of Living Adjustment - Sergio Delgadillo

8. Consideration and Possible Action on Selecting a New Chairman of the Brownsville Public Utilities Board and Any Other Officer Positions as Needed to be Effective July 2, 2025 - Art Rendon, Gerardo Martinez

9. Presentation, Discussion, and Possible Recommendation of Status of Request for Proposals for a Vehicle Lease Program - Jose Cuellar , Miguel Perez

10. Presentation, Discussion, and Possible Recommendation on Grant Management and Consulting Services Agreement Renewal - Jorge Santillan

H. Recess to Closed Meeting

RECESS TO CLOSED MEETING to Consider Matters Pursuant to Tex. Government Code Chapter 551, et seq.

At this time the items on the Agenda designated for Closed Meeting will be considered. If there is an approved motion to go into Closed Meeting the listeners will be placed on "hold" until the Board returns to Open Meeting.

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071), including but not limited to the following:
   a. Reports of local and special counsel, including regarding potential and pending litigation involving BPUB;
   b. Updates on pending discussions with City of Brownsville, including MOU and BTX/Lit strikes;
   c. Updates on contract negotiations related to large scale business development; and
   d. Exposure to effects of tariffs. - Paul Gonzalez, Juan Pequeno

2. Presentation, Discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086) - Miguel Perez

3. Discussion regarding a proposed contract for the provision of water to SpaceX (Section 551.071). - Mark Dombroski

4. Discussion and possible action regarding the annual performance evaluation and compensation of the General Manager and Chief Executive Officer (Sec. 551.074 & Sec. 551.071). - Constanza Miner, Juan Pequeno

RECONVENE OPEN MEETING

I. Consideration and Action on Closed Meeting Items

1. Consideration and Possible Action on Items Discussed in Closed Meeting -

2. Consideration, Discussion, and Possible Action to Approve the Proposed Conract for the Provision of Water to SpaceX - Mark Dombroski, Juan Pequeno

J. Consideration and Action on Future Agenda Items

1. Discussion and/or Requests for Future Agenda Items -

Adjournment

Art Rendon (May 30, 2025 16:20 CDT)

Art Rendon, Board Chair

The meeting will be conducted in accordance with Board Resolution No. 2023-0615 (IC5), the "Rules of the Public Utilities Board." Once the Meeting is convened with a quorum present, the Presiding Officer may change the order of business for purposes of accommodation of the Board members or participants and to permit a more orderly consideration of related agenda items.

The BPUB reserves the right to adjourn into executive session at any time to discuss any of the matters listed above, as authorized by Texas Government Code § 551.071 (Consultation with Attorney), § 551.072 (Deliberations about Real Property), § 551.074 (Personnel Matters), § 551.076 (Deliberations about Security Devices), § 551.086 (Public Utility Competitive Matters), § 551.087 (Economic Development), and § 551.089 (Department of Information Resources).

I certify that a copy of the foregoing agenda of items to be considered by the BPUB was posted on *5/30/25*.

ATTEST:

Rosie De Leon, Recording Secretary

Dial by your location: **1-408-418-9388 (US Toll)**	
1-617-315-0704 (Boston)	1-312-535-8110 (Chicago)
1-469-210-7159 (Dallas)	1-720-650-7664 (Denver)
1-904-900-2303 (Jacksonville)	1-213-306-3065 (Los Angeles)
1-646-992-2010 (New York City)	1-602-666-0783 (Phoenix)
1-206-207-1700 (Seattle)	1-202-860-2110 (Washington, DC)

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
F.1 - Approval of Minutes:
a. February 10, 2025 Regular Board Meeting
b. February 11, 2025 Joint Workshop of the City Commission of the City of Brownsville and Brownsville Public Utilities Board

Open/Closed Session
Consent Agenda Items

Action
Approval of Minutes

Executive Sponsor
Lead Department:

Assigned Staff (Presenter):

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion
BPUB staff recommends approval of minutes.

BROWNSVILLE PUBLIC UTILITIES BOARD
BROWNSVILLE, TEXAS

MINUTES
of
REGULAR MEETING
FEBRUARY 10, 2025
5:00 PM

Minutes of a Regular Meeting of the Brownsville Public Utilities Board (BPUB) of the City of Brownsville, Texas held February 10, 2025 at the BPUB Annex Building Board Room, 1425 Robinhood Drive, Brownsville, Texas with the following present:

PRESENT

Arthur "Art" Rendon	Chair
Gerardo Martinez	Vice Chair
Daisy Zamora, PhD	Secretary/Treasurer
Alejandro "Alex" Najera	Member
Alonzo "Al" Villarreal	Member
Mayor John Cowen	Ex-Officio Member
Juan Pequeño	Board Counsel
Marilyn D. Gilbert	General Manager & Chief Executive Officer
Mark Dombroski	Assistant General Manager & Chief Operating Officer
Paul M. Gonzalez	General Counsel & Chief Legal Officer
Miguel "Mike" Perez	Chief Financial Officer
Constanza "Connie" Miner	Chief Administrative Officer
Norma L. Sanchez	Recording Secretary

VIRTUAL

Dr. Joseph Hollmann, PhD	Board Member
Cody Faulk	Special Counsel

ABSENT

None

With a quorum present, Chairman Rendon called the open meeting to order at 5:00 p.m.

The Pledge of Allegiance to the United States Flag and the Texas Flag was led by Chairman Rendon. A brief moment of silence followed.

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D. WORKSHOP OR PUBLIC HEARING(S)

There were no workshops or public hearings.

PUBLIC COMMENTS

There were no speakers for the public comment period.

E. CONSENT AGENDA (CA)

Juan Pequeño stated that CA Item #1was going to be pulled to be tabled.

Motion was made by Gerardo Martinez, seconded by Dr. Joseph Hollmann and unanimously carried by Board approval of CA Items #2, #3, and #4. See Item IC #2 for motion to table CA Item #1.

CA Item #2—Consideration and Possible Action to Purchase One (1) 250 P-Tier Excavator—Marie Leal

Approval for the purchase of one (1) 250 P-Tier excavator, from Doggett Heavy Machinery Services, LLC. of San Juan, Texas for a total amount not to exceed $287,000.00.

CA Item #3—Consideration and Possible Action for Proposal Award for Substation Power Transformer Field Services—Eli Alvarez

Approval of the proposal award for Substation Power Transformer and LTC Field Service to remove, dispose, and retro-fill corrosive oil to SD Meyers, LLC from Tallmadge, Ohio for a total amount not to exceed $284,840.00.

CA Item #4—Consideration and Possible Action for Bid Award for the Supply of Padmount Transformers—Diane Solitaire

Approval of bid award for the supply of padmount transformers to the following most responsive bidders: Texas Electric Coop of Georgetown, Texas in the amount of $353,383.00; KBS Electric of Austin, Texas in the amount of $27,861.00; and MVA Power of Montreal, Quebec, Canada in the amount of $70,334.28, for a grand total amount not to exceed $451,578.28.

F. ITEMS FOR INDIVIDUAL CONSIDERATION (IC)

IC Item #1—General Manager's Report

a) Board Calendar

A calendar with the months of February, March, and April 2025 was provided to the Board. Ms. Gilbert announced that some Board Members had expressed interest in attending the APPA Legislative Rally in Washing, District of Columbia February 24-26, 2025.

BPUB offices will be closed for business February 17, 2025 and March 31, 2025 in observation of Presidents Day and Cesar Chavez Day, respectively.

b) Industry and BPUB Updates

Ms. Gilbert sent the Board an email on various issues that staff is working on, press releases/information provided by the National Weather Services on the drought situation, various different funding opportunities, and other items.

IC Item #2—Consideration and Action on Items Pulled Out of Consent

CA Item #1—Approval of Minutes: of the following meetings: a) November 14, 2024 Regular Board Meeting, b) December 9, 2024 Regular Board Meeting, and c) December 10, 2024 Joint Workshop City of Brownsville and BPUB

Motion was made by Gerardo Martinez, seconded by Dr. Daisy Zamora and unanimously carried by Board approval until the next Board meeting.

DRAFT

IC Item #3—Staff Reports and Presentations to the Board

a) Financial Report

Miguel Perez gave a brief report on the financial transactions of the BPUB for the period ending December 31, 2024.

Dr. Daisy Zamora requested a report on the water comparison be included in this report. Mike Perez said he would take it to the Finance Committee in March 2024.

b) Quarterly Report on General Manager Procurement Authorizations

Miguel Perez gave a brief summary on the General Manager Procurement Authorization per Board policy for the fourth quarter. He provided a list of contracts awarded from October through December 2024 totaling $1,409,466.06.

c) BPUB Quarterly Investment Report for quarter ended December 31, 2024, Pursuant to Chapter 2256.023 of the Public Funds Investment Act

Mirian Camacho gave a report regarding the Quarterly Investment Activity Report prepared for period ending December 31, 2024, in accordance with Chapter 2256.023 of the Public Funds Investment Act.

d) Grants Activity Update

Miriam Suarez gave a brief overview on the grant pursuits and active, awarded, pending, and potential grants. She went over the listing of submitted grant applications.

e) Year-to-Date Capital Improvement Plan Activity as of December 31, 2024

Jorge Santillan and David Ramirez provided a brief update on the capital improvement plan combined utility summary for the quarter ended December 31, 2024.

f) Drought Update

Jaime Flores gave a presentation on the current drought situation and included some historical dates, watershed levels, and drought stages. BPUB is currently implementing Stage 2 Restrictions.

g) BPUB Brand Refresh Project

Alexa Perez gave a presentation on the proposed project execution of BPUB's brand refresh. BPUB has had its current logo for almost 20 years. The new logo will be more visible, modern, and impactful in all contexts including digital and printed materials especially in marketing opportunities.

IC Item #4—Consideration and Possible Approval of the Annual Comprehensive Financial Report for the Period Ending September 30, 2024 by Miguel Perez

The firm of Burton McCumber & Longoria, LLP audited the BPUB financial statements for the fiscal year ending September 30, 2024. In their opinion, the financial statements were presented fairly in all material aspects in accordance with US Generally Accepted Auditing Standards and Government Auditing Standards earning the BPUB an unmodified opinion.

On February 5, 2025, Burton McCumber & Longoria, LLP provided the Finance Committee with their communications to governance and their audit opinions and findings related to BPUB's fiscal year 2024 audit.

Jose Diaz from Burton McCumber & Longoria gave a brief presentation of the audit.

BPUB staff recommended approval of the Annual Comprehensive Financial Report for the fiscal year ending September 30, 2024.

The Board moved on to the next item.

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IC Item #5—Consideration to Appoint a Depository Bank—Miguel Perez

On November 14, 2024, the BPUB Purchasing Department received proposals for banking depository services (P005-25). Proposal was advertised in The Brownsville Herald on October 19 and 26, 2024, and emailed to 15 banking entities. Six banks responded as follows: Wells Fargo Bank, Frost Bank, J.P. Morgan Bank, Lone Star National Bank, Texas Regional Bank, and Texas National Bank.

The request for proposal listed specific criteria that the BPUB requires from the successful banking firm, including the capability of providing Fraud Prevention services such as ACH Blocking, Payee Positive Pay, and other fraud services to ensure the safety and security of the BPUB Funds. The new service agreement is for a three year period beginning on June 1, 2025, through May 31, 2028, with two additional one-year options.

On February 5, 2025, BPUB staff met with the Finance Committee. The Finance Committee recommended BPUB Board to review and make selection.

Chairman Rendon claimed that he has always been an advocate that BPUB works with local, regional, and state vendors/businesses. He asked Mike Perez what BPUB staff was recommending. Mr. Perez stated that BPUB staff recommended to select the highest ranked firm which was BPUB's current bank.

Chairman Rendon believes there are about two other banks that can provide the same services, or close to it. BPUB renews the contract every five years. This particular contract has been reduced to three years with the option to renew for two additional years. Wells Fargo has provided services to BPUB since the year 2000, twenty-five years. The Board expressed concern and asked to discuss in closed meeting. Juan Pequeño advised that this contract could only be discussed in closed meeting if the discussion was on any legal issue regarding any of the submissions or contract negotiations where legal consultation is needed. Aside from these issues, discussion needs to be held in open meeting. Paul Gonzalez clarified that some of the attachments were marked confidential only because under the Public Information Act, if the information is requested before Board approval, it will not be released until after an award has been made.

Mayor John Cowen stated he was going to abstain on voting on this item because of a conflict of interest. Chairman Rendon entertained motion to move forward with voting on this item.

Motion was made by Dr. Daisy Zamora, seconded by Dr. Joseph Hollmann to approve staff's recommendation and select Wells Fargo. The following voted nay: Al Villarreal, Alex Najera, Chairman Rendon. Mayor John Cowen abstained. Gerardo Martinez voted yay. The motion failed due to a tie of votes.

Dr. Daisy Zamora questioned the fraud protection by Texas Regional Bank. Mike Perez stated that the only fraud prevention services that is not available is the no account verification. This will have to be performed manually by contacting the company and asking for verification in the BPUB system by BPUB staff. The transition to a new bank might take about a year but it is manageable. Further discussion was held on banking services.

Dr. Daisy Zamora asked to hear from Al Villarreal based on his experience in the banking industry. Al Villarreal stated it was his opinion that there are about three banks on the list who deserve to be selected but only one can be selected. The pay positive pay is an issue because people can wash checks and change the name on a check so it is a valuable service. From a cost perspective, Wells Fargo had a dollar amount but they have other services that offset. They are a strong bank in consideration. It is more of making business with a bank who has its headquarters in the Rio Grande Valley. Wells Fargo has had the account for a long time and if there is another bank who is just as good, it is good to circulate the services around. All the proposals were very competitive.

Motion was made by Chairman Rendon, seconded by Al Villarreal to select Texas Regional Bank as BPUB's Depository Bank and carried by Board approval with Dr. Joseph Hollmann voting nay. Mayor John Cowen abstained.

DRAFT

G. CLOSED MEETING

Motion was made by Dr. Daisy Zamora, seconded by Alex Najera and unanimously carried by the Board to recess into Closed Meeting at 6:39 p.m. to consider the following matters pursuant to Tex. Government Code Sec. 551.071, et seq.

(1) Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071), including but not limited to the following:

a. Reports of local and special counsel, including regarding pending litigation involving BPUB.

b. Updates on pending discussions with City of Brownsville, including coordination issues for February 11, 2025 joint meeting.

c. Updates on negotiations related to large scale business development affecting service areas.

(2) Presentation, discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086).

The Board reconvened to open session for regular meeting at 7:35 p.m.

Juan Pequeño stated that Dr. Joseph Hollmann had signed off at 6:57 p.m.

H. CONSIDERATION AND ACTION ON CLOSED MEETING ITEMS

CM Item #1—Consideration and Possible Action on Items Discussed in Closed Meeting

There was no action on items discussed in closed session that needs to be disclosed.

I. CONSIDERATION AND ACTION ON FUTURE AGENDA ITEMS

Item #1—Discussion and/or Requests for Future Agenda Items

Dr. Daisy Zamora requested an item on the resaca fee.

Chairman Rendon requested the following item: The BPUB as designated by the City Charter and the Texas Commission on Environmental Quality, serves as the Control Authority for the city's wastewater system, ensuring compliance with federal and state regulations. This includes enforcing the EPA mandated Pretreatment Program to protect the collection system, prevent treatment plant violations, and comply with the Clean Water Act and General Pretreatment Regulations. He instructed the General Manager & CEO to review the existing Pretreatment Program requirements to identify opportunities to improve compliance with its stated purpose while promoting the adoption of proven technologies and processes. He requested an update in March, to the Facilities/Program Committee on potential program improvements and recommended revisions to the existing ordinance.

J. ADJOURNMENT

With no further business to discuss and upon duly made motion, the meeting adjourned at 7:38 p.m.

DRAFT

Approved this ___ day of June 2025.

_____
Art Rendon, Chair

_____
Daisy Zamora, PhD, Secretary/Treasurer

nls

c: File

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BROWNSVILLE PUBLIC UTILITIES BOARD
BROWNSVILLE, TEXAS

MINUTES
of
JOINT WORKSHOP
WITH
THE CITY COMMISSION OF THE CITY OF BROWNSVILLE
February 11, 2025
11:30 AM

Minutes of a Workshop of the City Commission of the City of Brownsville (COB) and the Brownsville Public Utilities Board (BPUB) of the City of Brownsville, Texas held February 11, 2025, at theAnnex Boardroom, Annex Building, located at 1425 Robinhood Drive, Brownsville, Cameron County, Texas, 78521.

Brownsville Public Utilities Board

Present

Arthur "Art" Rendon	Chair
Gerardo Martinez	Vice Chair
Dr. Daisy Zamora	Secretary/Treasurer
Alonzo "Al" Villarreal	Member
Alejandro Najera	Member
Mayor John Cowen	Ex-Officio Member
Juan Pequeño	Local Counsel
Marilyn D. Gilbert	General Manager & CEO
Mark Dombroski	Asst. General Manager & COO
Miguel "Mike" Perez	Chief Financial Officer
Constanza Miner	Chief Administrative Officer
Paul Gonzalez	General Counsel & Chief Legal Officer
Norma L. Sanchez	Recording Secretary

Absent

Dr. Joseph Hollmann	Vice Chair

City of Brownsville

John Cowen, Jr.	Mayor
Tino Villarreal	At-Large "A"
Bryan L. Martinez	District 1
Linda C. Macias	District 2
Roy de Los Santos	District 3
Pedro Cardenas	District 4

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Alan Guard	Deputy City Manager
Felix Sauceda	Assistant City Manager/Chief of Police
Will Trevino	City Attorney
Jennifer M. Avendaño	First Assistant City Attorney
Marina Zolezzi	Chief of Staff
Mayra A. Rios	City Secretary
Virtual	
Helen Ramirez	City Manager
Absent	
Rose Gowen	At-Large "B"

Following the City Commission calling their meeting to order, with a quorum present, Chairman Rendon called the BPUB meeting to order at 11:32 a.m.

The Pledge of Allegiance to the United States Flag and the Texas Flag was led by Chairman Rendon. A brief moment of silence followed.

E. PUBLIC COMMENTS

There were no speakers for public comments.

D. WORKSHOP

Item #1—Discussion on Collaboration between the COB and the BPUB to Identify Areas Where Coordination and Planning are Needed to Achieve Common Goals, in Particular, the Memorandum of Understanding (MOU) Covering Charges for Services Provided between Entities, the Resaca Program, and an Update on BPUB's Integrated Resource Plan (IRP)

Marilyn Gilbert welcomed and thanked the two entities for coming together. She acknowledged and thanked City Manager, Helen Ramirez, congratulating her on her award for the COB Public Works Department. Ms. Gilbert suggested starting with legal or the IRP presentation. Mayor John Cowen confirmed to start with the IRP presentation.

Mark Dombroski updated on the IRP, explaining BPUB's obligation to deliver power to its customers. BPUB buys power from Electric Reliability of Texas (ERCOT) and sells excess power into the ERCOT market when prices are favorable, using those funds to reduce rates. The IRP aims to manage risk and reduce costs for customers by deciding future resource acquisitions.

The IRP process, which is conducted every five years, started in 2024 and is expected to finish by mid-2025. Public workshops were held to engage stake holders, including the PUBCAP Board, community organizations, and the City Commission. Input from the City Commission is sought to evaluate customer impacts and keep costs low. All materials are available on the BPUB website. The next workshop scheduled on February 26, involves the PUBCAP Board and community organizations such as Port, Chamber of Commerce, the Greater Brownsville Incentives Corporation (GBIC), and other stakeholders who represent our customer base.

Mayor John Cowen encouraged the Commission to attend workshops to understand community priorities. Chairman Rendon emphasized collaboration with COB officials to increase participation. Commissioner Tino Villarreal inquired about BPUB's collaboration with entities like GBIC. Mr. Dombroski explained the load forecast process was explained via regular meetings with GBIC and the Port.

Vice Chair Gerardo Martinez noted that BPUB's awareness of incoming businesses does not limit its ability to provide services. Mr. Dombroski added that risk management involves planning for potential large loads and securing resources in advance, balancing commitment and actual usage.

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Chairman Rendon asked to move to the Resaca Program and then return to the Memorandum of Understanding (MOU).

Marilyn Gilbert announced a grant received for the Resaca Program and requested Commission feedback to proceed. It was understood from the last meeting that BPUB was in a holding pattern to continue operations. The Restore Project, a federal program from the US Treasury administered by TCEQ has started. It includes storm interceptors, bank management, and revegetation efforts to improve water quality and wildlife habitat.

Helen Ramirez excused herself from being physically present due to her husband having surgery the day before, and asked Alan Guard, Deputy City Manager, to provide information about a drainage fee and consultant services. Alan Guard indicated that a request for proposals for a drainage utility study will be published this weekend, with completion expected by early fall. Community engagement opportunities will be provided.

Chairman Rendon asked for an update on the Resaca fee, which has been frozen. BPUB paused the fee until decisions are made about the program management between BPUB and the City. The fee covers dredging, the Restore Project for the Army Corps of Engineers, and in-house dredging. New grants will help revitalize areas, with matching funds from the Resaca fee.

Ms. Gilbert thanked the Commission for their support. Until we know exactly what will happen with the fee and the project, we will be able to give an update. BPUB is in need of some guidance on what parts and what sections and which Resacas it should focus dredging operations. It sounds like the City is working on different priorities through the drainage and BPUB is working on water quality. The Resaca plan is not really for a drainage fee at all. Drainage is a secondary benefit. The Resaca fee is for the project that we currently have which was approved by the City Commission. Ms. Gilbert thanked the Commission for the adoption of that Resaca fee that helps with BPUB's operations.

Chairman Rendon stated it was important to clarify the use of the Resaca fee so that both entities understand what will happen when the fee structure is stopped. BPUB is analyzing and working closely with the City on what direction it will go in.

Mayor John Cowen asked if BPUB had an update on the City's request to alter the requirements on land acquisition and cost share requirements. Marilyn Gilbert stated that these concerns are at the district level and include potentially reducing local contributions. These items however are being led by the City as previously requested.

Paul Gonzalez mentioned that the City had scheduled future discussions with the Galveston District level office, but that City attorney was keeping BPUB legal appraised. Marilyn Gilbert added that $40 million that are appropriated for Southmost Regional Water Authority (SRWA) includes brackish desalination and Resaca management for water storage.

Helen Ramirez stated that the City would follow up on the Friday call (on Resacas) to understand the language that the US Army Corp of Engineers is open to modifying. The City still has concerns of the overall cost of the matching funds that would be born through an agreement directly with the City.

Chairman Rendon moved on to the next item, the MOU and asked if the City wanted to start the introduction. Helen Ramirez differed to Alan Guard and Will Treviño.

Will Treviño explained the MOU had been discussed in executive sessions and covered services excluding water, wastewater, and electricity. He asked if there were any lingering questions.

Chairman Rendon noted the Board's close collaboration with BPUB and constant updates. Juan Pequeño mentioned the legal teams worked closely on the draft, which is now in a final form with a few clean up items on Exhibit A. Both legal teams will finalize it.

Paul Gonzalez stated that the agreement is a master services type, allowing flexibility and efficiency. It outlines cost principles and references best practices for inter-governmental charges and services. He hoped that it would be ready for execution soon..

Chairman Rendon noted from the Board's perspective and from what was communicated by BPUB's legal team, that this document will be finalized soon and that this was the time to bring up any comments, concerns, or issues to be discussed between both bodies.

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Commissioner Roy De Los Santos asked if the agreement would bill for services or deduct from the transfer.

Will Treviño clarified the City will review and then pay separately, with nothing taken from the transfer.

Commissioner Roy De Los Santos expressed concern about potential City Charter violations. Mayor John Cowen asked if the MOU violated the City Charter. Will Trevino responded that he did not believe it violates the City Charter and explained the charter's provisions.

Commissioner De Los Santos stated he looked forward to reviewing the final document. Chairman Rendon thanked him and asked BPUB's legal counsel for comments. Paul Gonzalez stated there would be time to review and finalize the draft for deliberation.

Chairman Rendon asked for any other comments before recessing to the closed meeting.

Dr. Daisy Zamora asked if the City Commission was onboard with the current path for the Resaca Project and if the cost sharing was acceptable. Commissioner De Los Santos stated that they were still evaluating the big picture before making final decisions.

Dr Daisy Zamora inquired about thresholds for Go/No Go decisions. Commissioner Roy De Los Santos mentioned property ownership and solutions as key factors. Commissioner Pedro Cardenas opposed taking land from citizens.

Marilyn Gilbert stated staff would provide a full interpretation on the land acquisition once decided by the Army Corp of Engineers. Will Treviño noted that the City Attorney's office would review the agreement.

Commissioner Linda Macias emphasized due diligence and clarity for the citizens of Brownsville. Dr. Daisy Zamora agreed, stressing the importance of clear on the Go/No Go decisions to avoid unnecessary fee collection.

Chairman Rendon agreed with Dr. Daisy Zamora, highlighting the need for a decision soon to inform the Army Corps of Engineers. Will Treviño confirmed the Resaca fee is still being collected, and Marilyn Gilbert explained its uses, including dredging operations and matching funds for other grants.

Commissioner Linda Macias stressed the importance of Resaca maintenance for ecosystem and drainage, especially with hurricane season approaching. Commissioner Tino Villarreal expressed frustration over delays and urged better communication with the public about what the Resaca project is about and what the Resaca fee pays for.

Chairman Rendon acknowledged the slow federal process and the need for public transparency. Mayor John Cowen noted recent progress and the importance of not killing the project prematurely.

Dr. Daisy Zamora clarified the Resaca fee's original intent included in-house dredging and matching funds for other grants. Helen Ramirez added that the City holds the transferred funds in a separate account, awaiting clarity on land impact.

Chairman Rendon challenged BPUB and the City to set a hard date within 60 to 90 days to determine the project's feasibility and communicate the direction to the community. Commissioner De los Santos reported ongoing efforts to address drainage infrastructure needs.

Commissioner Pedro Cardenas asked about the program's duration, and Chairman Rendon clarified it was a 70-year program.

Commissioner De Los Santos stated it was 20 years that the Corps of Engineers will be working and then the City is committed for the next 70 years to maintain and upkeep, and without any federal funding. Commissioner Pedro Cardenas opposed taking private property.

Chairman Rendon directed the General Manager & CEO to present it to the Board at a workshop to determine a hard calendar and share with the City Commission. Commissioner Linda Macias suggested exploring different options, including loans, and requested cost details and move from there.

DRAFT

Will Treviño asked, questioned the impact of a 60/90-day timetable given the City's due diligence. Paul Gonzalez agreed to discuss the calendar with Mr. Treviño, noting that BPUB is not the sponsor; the City is. He emphasized the need to negotiate a project partner agreement (PPA).

Commissioner Linda Macias requested involving Helen Ramirez or Doroteo Garcia in meetings with the Army Corps of Engineers. Will Treviño thanked the Mayor and the Commission for pausing the increase of the Resaca fee. Commissioner De Los Santos corrected Mr. Treviño by stating that it was both bodies advocating for the pausing of the increase. Mayor John Cowen highlighted effective strategies in discussions with the Corps.

Paul Gonzalez noted Doroteo Garcia's virtual attendance and anticipated updates on meetings with the Corps. Helen Ramirez stressed the importance of legal counsel in land discussions and suggested weekly status updates.

Will Treviño recommended a press release to avoid public misinterpretation. Commissioner Tino Villarreal suggested a joint City/BPUB press conference for transparency.

Chairman Rendon agreed on the need for public communication.

Dr. Daisy Zamora requested a Go/No Go decision based on specific requirements to inform the public. It can be simple as this project will not be taken on if specific requirements are not met. That will help the public know where both entities stand and it can be done now, no other information is needed to do this. There is enough information to decide as to what both entities are willing or not willing to accept. Commissioner De Los Santos noted the delay is due to potential workable solutions with the Corps, not just fee simple requirements. Dr. Daisy Zamora agreed, emphasizing clarity on what both entities are willing to accept to avoid public misinformation.

F. CLOSED MEETING

Motion was made by Gerardo Martinez, seconded by Alex Najera and unanimously carried by the Board to recess into Closed Meeting at 12:42 p.m. to consider the following matters pursuant to Tex. Government Code Sec. 551.071, et seq.

> (1) Joint Executive Session with the COB Commission to discuss possible collaboration on economic development related to Project Onyx, as requested by the COB [Texas Gov.t Chapter Section 551.087 (Economic Development Deliberation) and Section 551.086 (Certain Public Power Utilities: Competitive Matters)].

Gerardo Martinez was absent for the remainder of the meeting as of 12:52 p.m.

The Board reconvened to open session at 1:41 p.m.

G. CONSIDERATION AND ACTION ON CLOSED MEETING ITEMS

There was no action on items discussed in closed session.

H. ADJOURNMENT

With no further business to discuss and upon duly made motion, the meeting adjourned at 1:42 p.m.

Approved this ____ day of _____ 2025.

_____
Art Rendon, Chair

_____
Daisy Zamora, PhD, Secretary/Treasurer

nls

c: File

DRAFT

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
F.2 - Consideration and Possible Action to Approve the Purchase of BPUB Employee Workwear

Open/Closed Session
Consent Agenda Items

Action
Bid Award

Executive Sponsor
Lead Department: 5130-Purchasing

Assigned Staff (Presenter): Diane Solitaire

Summary
BPUB Purchasing staff received a quote from Brite Star Services, Ltd., dated May 1, 2025, for the purchase of 65/35 polyester/cotton and flame-resistant uniforms for BPUB field employees. GoodBuy State Contract #24-25 2G000 applies. BPUB has approximately 370 employees that receive uniforms. The purchase of uniforms will include seven sets (shirts and pants) for each uniformed employee and a BPUB jacket and/or coverall. Employees are allowed to replace three sets of uniforms every six months or if uniform is damaged. Jackets are replaced every 3-4 years or if damaged and coveralls are replaced only if damaged.

Brite Star Services, Ltd. has provided the uniforms to BPUB for the past six years. Previously, BPUB rented the uniforms, which was approximately 64% higher in cost and there was less control of what employees could order. The current online ordering system is controlled and is running smoothly.

Brite Star Services, Ltd. has provided the uniforms to BPUB for the past six years. The BPUB Purchasing department has the various sizes of uniforms that the employees try on prior to placing the order. Once the employee has sized for their uniforms, an account is created under their name and they are able to place their uniform order. They are given a certain quota and cannot order more than what is allowed. The services provided by Brite Star Services, Ltd, are satisfactory.

The term of the contract is from May, 2025 through March, 2026.

Strategic Initiatives

Referring Committee

Name of Committees _____

Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted | Bid Award | X Reallocation | No Fiscal Impact

Amount Requested: $267,893.00

Source of Funding: 100-VARIOUS DEPARTMENT - 7335

Recommended Motion

BPUB staff recommends approval of the purchase of BPUB employee workwear, to Brite Star Services, Ltd. of Alice, Texas for a grand total amount not to exceed $267,893.00.

Brite Star
"Experience the Difference"
UNIFORMS • LOGO WEAR
LINEN • MATS
CUSTOMER SERVICE: 1-800-462-5670

QUOTATION FOR CUSTOMIZED GARMENTS

Submitted to: Brownsville PUB / GoodBuy Contract #: 24-25 2G000

Company Name	Brownsville Public Utility Board	**Quote Number**	
Representative	Diane Solitaire	**Job Name**	
Address	1495 Robinhood Drive	**Date**	5/30/2025
City	Brownsville, TX 78521	**Prepared by**	Richard McIntyre
Contact Number	956-983-6366	**Contact Number**	361-664-9102

Quotation Information

SKU	Description	Sizes	MSRP List Price*	BPUB Unit Price**	Discount	Embelishment Description	Emb. Per Piece Price	Unit Price
SP24LB	MENS SS LT BLUE POPLIN WORK SHIRT	SS: S-6XL, SSL: L-5XL	$ 19.49	$ 12.07	38%	Co Emblem, Name Emblem, US Flag	$ 7.15	$ 19.22
SP24LB-N	MENS SS LT BLUE POPLIN WORK SHIRT - Non Stock	*- Not listed above*	$ 38.98	$ 24.14	38%	Co Emblem, Name Emblem, US Flag	$ 7.15	$ 31.29
SP14LB	MENS LS LT BLUE POPLIN WORK SHIRT	RG: S-5XL, LN: M-5XL	$ 21.49	$ 14.53	32%	Co Emblem, Name Emblem, US Flag	$ 7.15	$ 21.68
SP14LB-N	MENS LS LT BLUE POPLIN WORK SHIRT - Non Stock	*- Not listed above*	$ 42.98	$ 29.06	32%	Co Emblem, Name Emblem, US Flag	$ 7.15	$ 36.21
PT20NV	MENS NAVY DURA KAP WORK PANT	W: 20-60, L: 28-35/36	$ 25.99	$ 19.26	26%	n/a		$ 19.26
PT20NV - N	MENS NAVY DURA KAP WORK PANT - Non Stock	*- Not listed above*	$ 51.98	$ 38.52	26%	n/a		$ 38.52
PD60PW	MNS PW RELAXED FIT JEAN	W: 28-54, L: 28-36	$ 28.49	$ 22.67	20%	n/a		$ 22.67
PD60PW-N	MNS PW RELAXED FIT JEAN - NonStock	*- Not listed above*	$ 56.98	$ 45.34	20%	n/a		$ 45.34
SLU2LB	FR DRESS SHIRT COMFORTOUCH 7OZ LT BL	RG: S-3XL, LN: M-3XL	$ 82.00	$ 53.23	35%	Co Emblem, Name Emblem, US Flag	$ 7.15	$ 60.38
SLU2LB-N	FR DRESS SHIRT COMFORTOUCH 7OZ LT BL - Non Stock	*- Not listed above*	$ 110.70	$ 71.87	35%	Co Emblem, Name Emblem, US Flag	$ 7.15	$ 79.02
PEJ4DW	MENS 14OZ EXCEL FR WORK JEAN	W: 28-50, L: 28-36	$ 80.00	$ 52.86	34%	n/a		$ 52.86
PEJ4DW-N	MENS 14OZ EXCEL FR WORK JEAN - Non Stock	*- Not listed above*	$ 108.00	$ 71.36	34%	n/a		$ 71.36
PEW2NV	MENS 9OZ EXCEL FR WORK PANT NAVY	W: 28-52, L: 28-35/36	$ 72.00	$ 61.19	15%	n/a		$ 61.19
PEW2NV-N	MENS 9OZ EXCEL FR WORK PANT NAVY - Non Stock	*- Not listed above*	$ 97.20	$ 82.61	15%	n/a		$ 82.61
JT22NV	REDKAP SLASH POCKET JACKET	RG: S-6XL, LN: M-5XL	$ 47.49	$ 37.06	22%	Embroidered Company Logo	$ 5.45	$ 42.51
JT22NV-N	REDKAP SLASH POCKET JACKET - Non Stock	*- Not listed above*	$ 94.98	$ 74.11	22%	Embroidered Company Logo	$ 5.45	$ 79.56
CTC003	Carhartt Duck Traditional Coat	S-2XL	$ 130.00	$ 109.89	15%	Embroidered Company Logo	$ 5.45	$ 128.03
CTC003-O	Carhartt Duck Traditional Coat - Oversized	3XL-4XL	$ 140.00	$ 119.89	14%	Embroidered Company Logo	$ 5.45	$ 139.08
JEL2NV	BULWARK FR ZIP IN/OUT JACKET, NAVY	RG: S-3XL, LN: L-2XL	$ 111.00	$ 82.21	26%	Embroidered Company Logo	$ 5.45	$ 87.66
JEL2NV-N	BULWARK FR ZIP IN/OUT JACKET, NAVY - NonStock	*- Not listed above*	$ 149.85	$ 110.98	26%	Embroidered Company Logo	$ 5.45	$ 116.43
LML4GY	BULWARK FR GRAY ZIP IN/OUT LINER	RG: S-3XL, LN: L-2XL	$ 114.00	$ 84.89	26%	n/a		$ 84.89
LML4GY-N	BULWARK FR GRAY ZIP IN/OUT LINER - Non Stock	*- Not listed above*	$ 153.90	$ 114.60	26%	n/a		$ 114.60
BD30ND	REDKAP INSULATED DUCK BIB OVERALL (NON-FR)	RG: S-5XL	$ 135.99	$ 110.28	19%	n/a		$ 110.28
BD30ND	REDKAP INSULATED DUCK BIB OVERALL (NON-FR)	*- Not listed above*	$ 271.98	$ 220.56	19%	n/a		$ 220.56
BLC8NV	BULWARK FR 7OZ CMFTCH INS BIB O'ALL NAVY	RG: S-3XL, LN: L-2XL	$ 340.00	$ 265.48	22%	n/a		$ 265.48
BLC8NV-N	BULWARK FR 7OZ CMFTCH INS BIB O'ALL NAVY - Non Stock	*- Not listed above*	$ 459.00	$ 358.39	22%	n/a		$ 358.39
JET2NV	BULWARK TEAM JACKET EXCEL - FR 9OZ NAVY	RG: S-4XL, LN: L-2XL	$ 190.00	$ 153.13	19%	Embroidered Company Logo	$ 5.45	$ 158.58
JET2NV-N	BULWARK TEAM JACKET EXCEL - FR 9OZ NAVY - Non Stock	*- Not listed above*	$ 256.50	$ 206.71	19%	Embroidered Company Logo	$ 5.45	$ 212.16

Emblems: Company Emblem: $2.20, Name Emblem: $2.75, US Flag: $2.20

**** MSRP Pricing available at www.redkap.com, www.bulwark.com, or www.sanmar.com (Carhartt)***

*****+3% Manufacturer Surcharge June 1 for RedKap and Bulwark Items.***

May 1, 2025 - March 31, 2026

Prices subject to change based on manufacturer price increases or decreases. Notice will be given to BPUB prior to any changes.

GoodBuy Contract #: 24-25 2G000

EVALUATION-PURCHASE UNIFORMS 2025-GOODBUY STATE CONTRACT #24-25 2G000

			BRITE STAR SERVICES, LTD ALICE,TX		
ITEM #	**DESCRIPTION**	**QTY**	**UNIT COST**	**TOTAL**	**4XL, 5XL, 6XL OVERSIZE CHARGE +20%**
FLAME RESISTANT UNIFORMS					
1	FR Uniform Shirt, Long Sleeve, Male, SLU2LB	160	$53.23	$85,168.00	$63.88
2	FR Denim Blue Jeans, Male, PEJ4DW	140	$52.86	$74,004.00	$63.43
3	FR work pants, 88/12 Male, PLW2NV	20	$61.19	$8,566.60	$73.43
4	BPUB logo emblem	160	$2.20	$3,520.00	
5	Employee & department name emblem	160	$2.75	$4,400.00	
6	U.S. Flag emblem	160	$2.20	$3,520.00	
TOTAL FR SHIRT & JEAN				**$179,178.60**	
STANDARD UNIFORMS					
1	Uniform Work Shirt, Long Sleeve, Male/Female, SP14LB	210	$14.53	$15,256.50	$17.44
2	Uniform Work Shirt, Short Sleeve, Male/Female, SP24LB	210	$12.07	$12,673.50	$14.48
3	Denim Blue Jeans, Male/Female, PD60PW	190	$22.67	$43,073.00	$27.20
4	Work Pant, Male/Female, PT20NV	20	$19.26	$2,696.40	$23.11
5	BPUB logo emblem	210	$2.20	$4,620.00	
6	Employee & department name emblem	210	$2.75	$5,775.00	
7	U.S. Flag emblem	210	$2.20	$4,620.00	
TOTAL LONG & SHORT SLEEVE SHIRT & JEAN				**$88,714.40**	
TOTAL COST FOR FR & STANDARD UNIFORMS				**$267,893.00**	

NOTE: INITIAL ORDER 3-6 WEEKS FROM FITTING; ADDITIONAL ORDERS & REPLACEMENTS 15 DAYS FROM ORDER; NON-FR JACKET $128.03; FR JACKET $231.96; NON-FR COVERALL $110.28; FR COVERALL $279.96-JACKET ARE PURCHASED EVERY 3-4 YEARS OR IF DAMAGED; REPLACEMENT COVERALLS ARE ORDERED ONLY IF DAMAGED.

Supplier Award

24-25 2G000

Uniforms: Staff Uniforms/Linens/Facility Mats

Award Date: 5/30/24

BRITE STAR SERVICES LTD

Contact Information

Contact: Sherri Fitzpatrick
Address: Purchasing
Room 2-02
209 N Water Street
Corpus Christi, TX 78401
Phone: (361) 561-8481
Email: sherri.fitzpatrick@esc2.us

BRITE STAR SERVICES LTD

Contact: Robert McIntyre
Address: 57 S Reynolds St
Alice, TX 78332
Phone: (361) 664-9102
Fax: (361) 664-1060
Toll Free: (800) 462-5670
Email: Rmcintyre@britestaruniform.com

Award Lines

1	Uniforms: Staff Uniforms/Linens/Facility Mats - Please submit any discounts for materials being offered to our members. Quantity: 1 UOM: EA Unit price: 20% Total: 20% Item Note: Enter the catalog title, or Universal Resource Locator (URL) if catalog is available online, for each catalog to be included in this bid along with the discount percentage from list price, if any. **Catalog/Price list or URL MUST be included or proposal will not be considered.** You may add notes as needed.

CINTAS VS. BRITE STAR UNIFORM COST COMPARISON FROM 2017-2025

VENDOR	YEAR	BOARD APPROVED PO AMOUNT	PAID	COMMENTS
Cintas	2017	$448,076.00	$448,076.00	Uniforms were rented and exchanged each week
	2018	$321,594.00	$321,594.00	Uniforms were rented and exchanged each week
	2019	$172,000.00	$172,000.00	Uniform program bid out in early 2019 (January - March)
Brite Star	2019	$219,114.00	$153,337.00	Began the 1st of a three year option for the purchase of uniforms vs. rental for all uniformed employees. Field employees were sized and received 7 sets of uniforms (shirts & pants); Term: March 2019 to March 2020
	2020	$219,114.00	$118,131.00	2nd year renewal; Term: March 2020 to March 2021
	2021	$226,107.00	$101,117.00	3rd year renewal; Term: March 2021 to March 2022
	2022	$226,107.00	$124,214.00	Awarded based on State contract; Term: March 2022 to March 2023
	2023	$256,270.00	$127,933.24	Awarded based on State contract; Term: March 2023 to March 2024
	2024	$256,270.00	$129,000.58	Awarded based on State contract; Term: March 2024 to March 2025

Comments: Term: May 2024 to March 2025; Board agenda for June 2025 is in the amount of $267,893.00 which includes jackets and coveralls for new employees and the 3-4 year jacket replacement program. NON-FR JACKET $128.03; FR JACKET & LINER $204.09; NON-FR COVERALL $110.28; FR COVERALL $265.48; JACKET & COVERALLS ARE PURCHASED EVERY 3-4 YEARS OR IF DAMAGED.

The current contract with Brite Star has been running very smoothly. Brite Star provides all sizes of shirts, pants, jackets, and coveralls for the employees to try on prior to placing the order. The vendor has a website that has a quota, so the employee cannot order more than they are allotted. It is a controlled process, so the employee can only order additional sets of uniforms if it is time to order or if uniform is damaged. Purchasing staff administers the website for BPUB employees. As noted above the current contract with Britestar is less expensive than the previous contract.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
F.3 - Consideration and Possible Action to Renew the Contract for the Annual Grounds Keeping Maintenance Services for the Third Year

Open/Closed Session
Consent Agenda Items

Action
Bid Award
Contract

Executive Sponsor
Lead Department: 7175-Facility Maintenance/FM511 Service Yard

Assigned Staff (Presenter): Eduardo Campirano

Summary
On May 8, 2023 the BPUB Board of Directors approved the annual grounds keeping maintenance services for two years with Valleywide Tree Trimming, LLC.

The awarded contract gives the BPUB the option to renew the contract for three (3) additional one (1) year periods, if price and services are satisfactory and agreed upon in writing by both parties. Valleywide Tree Trimming has provided satisfactory services to BPUB and provided the lowest cost for all BPUB property locations. The BPUB is exercising the option to renew the annual contract for the third year.

Grounds keeping service areas include: Annex Building, BPUB Administration Building, Crew Building/Warehouse yard areas, 511 Service Yard, Water Tanks, Water Treatment Plants, Power Plant, Reservoir, Wastewater Treatment Plants, Lift Stations, Pump areas, Electrical Substations, Lift Stations, palm and tree trimming for any BPUB area, plus additional BPUB properties. During the two-year service period, additional properties were requested to be added to the contract: Power Plant pond, Morrison Road Substation, Reservoir perimeter fence, South Plant perimeter fence, and Resaca pump. Facility Areas also include maintenance of Southmost Regional Water Authority (SRWA) office area, wells, and generators which is scheduled to be approved by SRWA Board of Directors on July 7, 2025 in the amount of $126,600.00.

In an effort to provide a more efficient operation and to keep up with the maintenance of the

various properties BPUB owns, staff recommends awarding the contract to Valleywide Tree Trimming, LLC.

Term of the contract will be from August 1, 2025, to July 31, 2026.

Strategic Initiatives

Referring Committee

Name of Committees	
Date of Meeting	
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	x	Reallocation	No Fiscal Impact

Amount Requested:	$976,839.32
Source of Funding:	100-7175-7660-A76030

Recommended Motion

BPUB staff recommends renewal of the contract for the annual grounds keeping maintenance services, for the third year, to Valleywide Tree Trimming, LLC of Brownsville, Texas, for all Brownsville PUB facility areas and properties, for a grand total amount not to exceed $976,839.32.

BROWNSVILLE
PUBLIC UTILITIES BOARD

February 5, 2025

Attn: Mr. Israel Gomez
Valleywide Tree Trimming, LLC
3004 East Ave. Suite A
Brownsville, TX 78521

RE: Option to Renew (3rd Year)
Proposal P#028-23 Annual Grounds Keeping Maintenance Service

Brownsville PUB is requesting a one (1) year renewal for the Annual Grounds Keeping Maintenance Service. As part of the proposal Technical Specifications on page 42, Brownsville PUB has the option to renew for three (3) additional one (1) year periods if price and services are satisfactory. Brownsville PUB is exercising its option to renew the Annual Grounds Keeping Maintenance Service for one (1) additional year from August 1, 2025 to July 31, 2026. All terms and conditions of the original contract will remain in effect if both parties should agree.

If you agree, respond by returning this extension of contract with the appropriate Agent Signature to the Brownsville Public Utilities Board, Purchasing Department, via e-mail hlopez@brownsville-pub.com. **Please respond by Wednesday, February 12, 2025 no later than 5:00 PM.**

Please check one of the following:

(✓) Yes, I agree to extend the contract as per conditions set forth in this letter.
( ) No, I do not agree to extend the contract. My explanation is noted below.

Company: VALLEYWIDE TREE TRIMMING, LLC

Agent Name: ISRAEL GOMEZ, MANAGING MEMBER
(Print Name & Title)

Agent Signature: [signature]

Address: 3004 EAST AVE STE A

City: BROWNSVILLE State: TX Zip: 78521

Phone number: (956)592-3327 Email: DJGOMEZ@LIVE.COM

Explanation: _____

If you have any questions, please call (956) 983-6375.

Thank you,

Diane Solitaire,
Purchasing and Materials Manager
Brownsville Public Utilities Board

PROPOSAL SCHEDULE

1. **Brownsville PUB Admin Building Area**

Scope of Work: Grass mowing, tree and plant trimming, and remove all trash clippings from site at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters. Sweep all paved parking lot and sidewalks. Keep all concrete and asphalt areas free of vegetation, including all main building area.

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
Once every 7 days (Saturdays)	52 cycles	$500.00	$26,000.00
One pre-emergent herbicide application (apply in fall).	1 Cycle	$300.00	$300.00
Two post-emergent herbicide applications (apply in spring)	2 Cycles	$300.00	$600.00
Fertilize the perimeter of Main Building area	2 Cycle	$300.00	$600.00
		Sub-Total	$27,500.00

Provide gardening services every 2 weeks (Fridays):

Vendor	Brownsville PUB	Cycles per Year	Unit Price	Sub-Total per Year
Hand weeding, herbicide, pesticide application; curb scraping, fertilizing mulch application. Vendor to provide herbicide (2) men/6hrs/person	Supply mulch, fertilizer and insecticide	26 Cycles	$415.38	$10,800.00
Remove encroaching trees		2 Cycle	-0-	-0-
		Sub-Total for 1 Location		$10,800.00

2. **511 Service Yard 1155FM 511 Olmito TX**

Scope of Work: Grass mowing, tree and plant trimming, and remove all trash clippings from site at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters. Sweep all paved parking lot and sidewalks. Keep all concrete and asphalt areas free of vegetation, including all areas.

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
Once every 7 days	52 cycles	$1,107.69	$57,600.00
One pre-emergent herbicide application (apply in fall).	1 Cycle	$300.00	$300.00
Two post-emergent herbicide applications (apply in spring)	2 Cycles	$300.00	$600.00
Fertilize the perimeter of Main Building area once	1 Cycle	$300.00	$300.00
Pond Maintenance	12 Cycles	$2,400.00	$28,800.00
		Sub-Total	$87,600.00

Provide gardening services every 2 weeks:

Vendor	Brownsville PUB	Cycles per Year	Unit Price	Sub-Total per Year
Hand weeding, herbicide, pesticide application; curb scraping, fertilizing mulch application. Vendor to provide herbicide (2) men/6hrs/person	Supply mulch, fertilizer and insecticide	26 cycles	$1,107.69	$28,800.00
Remove encroaching trees.		1 Cycle	-0-	-0-
		Sub-Total for 1 Location		$28,800.00

3. **Annex Building**

Scope of Work: Grass mowing, tree and plant trimming, and remove all trash clippings from site at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters. Sweep all paved parking lot and sidewalks. Keep all concrete and asphalt areas free of vegetation, including all main building area.

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
Once every 7 days (Saturdays)	52 cycles	$1,153.85	$60,000.00
One pre-emergent herbicide application (apply in fall).	1 Cycle	$300.00	$300.00
Two post-emergent herbicide applications (apply once in spring and once in fall)	2 Cycles	$300.00	$600.00
Fertilize the perimeter of Main Building area once	1 Cycle	$300.00	$300.00
		Sub-Total	$61,200.00

Provide gardening services every 2 weeks (Fridays):

Vendor	Brownsville PUB	Cycles per Year	Unit Price	Sub-Total per Year
Hand weeding, herbicide, pesticide application; curb scraping, fertilizing mulch application. Vendor to provide herbicide (2) men/6hrs/person	Supply mulch, fertilizer and insecticide	26 cycles	$692.31	$18,000.00
Remove encroaching trees.		1 Cycle	-0-	-0-
		Sub-Total for 1 Location		$18,000.00

4. Cromack

Scope of Work: Grass mowing, tree and plant trimming, and remove all trash clippings from site at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters. Sweep all paved parking lot and sidewalks. Keep all concrete and asphalt areas free of vegetation, including main building area.

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
Once every 7 days	52 cycles	$138.46	$7,200.00
One pre-emergent herbicide application (apply in fall).	1 Cycle	-0-	-0-
Two post-emergent herbicide applications	2 Cycles	-0-	-0-

(apply once in spring and once in fall)			
Fertilize the perimeter of Main Building area once	1 Cycle	-0-	-0-
		Sub-Total	$7,200.00

Provide gardening services every 2 weeks:

Vendor	**Brownsville PUB**	**Cycles per Year**	**Unit Price**	**Sub-Total per Year**
Hand weeding, herbicide, pesticide application; curb scraping, fertilizing mulch application. Vendor to provide herbicide (2) men/6hrs/person	Supply mulch, fertilizer and insecticide	26 cycles	-0-	-0-
Remove encroaching trees.		1 Cycle	-0-	-0-
		Sub-Total for 1 Location		-0-

5. Brownsville PUB Complex

Scope of Work: Grass mowing, tree and plant trimming, and remove all trash clippings from site at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters. Sweep all paved parking lot and sidewalks. Keep all concrete or asphalt areas free of vegetation (see Technical Specifications). Brownsville PUB Complex includes Crew Building, Analytical Lab, Construction & Maintenance, Parkland Dredge Storage Site, Warehouse Yard and perimeter fence areas, BPUB Drive, Robert Vargas Drive and Ridgemott Street entrances.

Schedule	**Cycles per Year**	**Unit Price**	**Sub-Total per Year**
Crew Building	56 cycles	$360.00	$20,160.00
SCADA	52 cycles	$360.00	$18,720.00
Analytical Lab	52 cycles	$360.00	$18,720.00
Contractor **must request the keys from the Warehouse** Supervisor or designated person in order to maintain the perimeter fence areas located in the Warehouse yard area.			

6. Wastewater Treatment Plants – Two (2) Locations

Scope of Work: Sweep all paved parking lot and sidewalks. Mow grass on all areas and tree and plant trimming as needed on all areas. Maintaining the grass and tree growth at least six feet from the perimeter of both sides of the fence. Remove all trash and clippings at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters.

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
South WW Treatment Plant Once every 14 days	26 cycles	$720.00	$18,720.00
Robindale WW Treatment Plant Once every 14 days	26 cycles	$720.00	$18,720.00
Two post-emergent herbicide applications all around the fence perimeter (apply once in spring and once in fall) Vendor to provide herbicide	2 Cycles	-0-	-0-
		Sub-Total for 2 Locations	$37,440.00

7. **Wastewater Treatment North and South Area at Robindale Site, and Dedicate Land Disposal (DLD) Site**

Scope of Work: Cut grass and weed control along fence and inside lift station as needed. Remove grass clippings and trash at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters. Weed killer, grass cutting and trash removal activities will take place in the surrounding landscaping areas as needed.

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
20 acres -North area of Robindale WW Treatment Plant	14 cycles	$702.86	$9,840.00
10.03 acres -South area of WW Treatment Plant – Block #134	14 cycles	$351.43	$4,920.00
DLD Site 2.4 miles of levees & slope mowing equipment at FM511 and FM802 northeast of the Brownsville Airport Require manual trimming due to uneven terrain.	14 cycles	$1,542.86	$21,600.00
		Sub-Total for 3 Locations	$36,360.00

8. **Elevated Water Storage Tank Sites – Five (5) Locations**

Scope of Work: All areas within and outside the perimeter fence shall be mowed including tree and plant trimmings. Removal of all clippings from sites required at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters. Sweep all paved parking lot and sidewalks. Keep all concrete and asphalt free of vegetation (see Technical Specifications). NOTE: Vendor must pick up and sign for keys from designated BPUB employee prior to visiting site.

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
FM802 Site (No Tank at site) Once every 14 days	26 cycles	$210.00	$5,460.00
Owens Rd/ E 30th St Once every 14 days	26 cycles	$210.00	$5,460.00
Water Tank-Inside UTB area Ridgely Rd Once every 14 days	26 cycles	$210.00	$5,460.00
Water Tank- E Alton Gloor/ Rustic Manor Dr Once every 14 days	26 cycles	$210.00	$5,460.00
Elevated storage tank- Martinal Road	26 Cycles	-0-	-0-
		Sub-Total for 5 Locations	$21,840.00

9. Martinal Road

Scope of Work: Cut grass, weed control and trash removal activities will also take place in the surrounding landscaped areas as needed at the Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters.

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
4316 Martinal Road – 14.8 acre tract Once every 28 days	12 cycles	$615.00	$7,380.00

10. Water Treatment Plants – Two (2) Locations

Scope of Work: Grass cutting, tree trimming, trimming of plants and removal of all trash and clippings at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters. Sweep all paved parking lot and sidewalks. Keep all concrete and asphalt areas free of vegetation.

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
Water Treatment Plant #1	26 cycles Once every 14 days	$720.00	$18,720.00
Extra cycles Water Treatment Plant #1- areas along fence within the perimeter of WTP #1	12 cycles	$720.00	$8,640.00
Water Treatment Plant #2 including the areas along the fence within in the perimeter	26 cycles Once every 14 days	$720.00	$18,720.00
		Sub-Total for 3 Locations	$46,080.00

11. Power Plant

Scope of Work: Mow areas along levee, cooling tower, perimeter fences and all areas around Power Plant properties. Tree and plant required trimmings along entrance areas and remove all clippings from entrance areas at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters. Sweep all paved parking lot and sidewalks. Keep all concrete and asphalt areas free of vegetation.

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
Once every week around buildings	52 cycles	$415.38	$21,600.00
14 Power Plant Drive	52 cycles	$415.38	$21,600.00
		Sub-Total for 1 Locations	$43,200.00

12. BPUB Reservoir Area inside Power Plant

Scope of Work: Mow and trim areas along reservoir bank and levees up to river intake pumps and perimeter fence area with tractor shredder. Remove all clippings and trash at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters.

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
Once every 14 days	26 cycles	$830.77	$21,600.00
4.5 acre area requires manual trimming due to uneven terrain.	26 cycles or as needed	$830.77	$21,600.00
		Sub-Total for 1 Location	$43,200.00

13. Mason and Wood Levee Area

Scope of Work: Mow areas along levee, cooling tower, perimeter fences and all areas around Mason Wood Levee (Power Plant properties) as per map provided. Tree and plant required trimmings along entrance areas and remove all clippings from entrance areas at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters.

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
1.36 acre area requires manual trimming due to uneven terrain.	26 cycles or as needed	$180.00	$4,680.00
		Sub-Total for 1 Location	$4,680.00

14. Other BPUB Properties – Vendor must visit each site to determine adequate price per area due to variances in size, terrain, etc.

Scope of Work: Cut grass and weed control along the site and perimeter fence area as needed. Remove grass clippings and trash at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters. Weed killer, grass cutting and trash removal activities will take place in the surrounding landscaping areas as needed.

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
Twice a month			
A. 35 acres Botanical Gardens at Owens Road	24 cycles	$1,800.00	$43,200.00
B. Residential Lot Morrison & Charmaine in Rio Del Sol	24 cycles	$100.00	$2,400.00
		Sub-Total for 2 Locations	$45,600.00

15. Other BPUB Properties – Vendor must visit each site to determine adequate price per area due to variances in size, terrain, etc.

Scope of Work: Cut grass and weed control along the site and perimeter fence area as needed. Remove grass clippings and trash at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters. Weed killer, grass cutting and trash removal activities will take place in the surrounding landscaping areas as needed.

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
A. 5 Acre tract off (1479 Rangerville Road) Site #9	12 cycles	$205.00	$2,460.00

B. 5 Acre tract Luz Avenue off US 281 Military Highway (Site #1)	12 cycles	$205.00	$2,460.00
C. 3 Acres Wildrose Road Off Central Blvd.(Site #11)	12 cycles	$123.00	$1,476.00
D. 7.27 acre tract near the Military Highway Water Supply Corp (MHWSC) Water Tank next to Rangerville Road (Site #10)	12 cycles	$300.00	$3,600.00
E. 5.74 acre tract by the cemetery next to US 281 Military Highway about one mile from Los Indios, Gomez Farm (Site #7)	12 cycles	$250.00	$3,000.00
G. 0.15 acre tract on 224 Linda Lane off of Southmost Road	24 cycles	$100.00	$2,400.00
H. 1.75 acre tract off West 13th Street to North Park Drive (Power Plant) includes a 40' x 80' Metal Warehouse.	24 cycles	$360.00	$8,640.00
I. 23.7 acre Intersection of Milpa Verde and Monsees Rd	12 cycles	$333.33	$4,000.00
J. 0.57 acres 2550 E. Polk Street - Fort Brown area	12 cycles	$100.00	$1,200.00
K. Morrison Road and San Marcelo Blvd.	24 cycles	$250.00	$6,000.00
L. Hwy 281- 2 Acres Gomez Farms- Behind MHWSC (Site #8)	12 cycles	$100.00	$1,200.00
M. Leal Road 5.0 Acres Alberto G Garza Jr (Site #4)	12 cycles	$250.00	$3,000.00
N. Off 281- Cellular Tower- Across from Dollar General- Alberto Garza 5.0 Acres (Site#3)	12 cycles	$250.00	$3,000.00
O. East of La Paloma – 5.0 Acres Dionisio Escamilla (Site#2)	12 cycles	$250.00	$3,000.00
P. University- Fort Brown Area Lift Station 15	12 cycles	$40.00	$480.00

Q. N. Robindale WWTP 20 Acres	12 cycles	$820.00	$9,840.00
		Sub-Total for 16 Locations	$55,756.00

16. <u>Other BPUB Properties across Southmost Regional Water Authority (SRWA)</u> – Vendor must visit each site to determine adequate price per area due to variances in size, terrain, etc.

Scope of Work: Grass mowing, tree and plant trimming, and removal of all trash clippings from site at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters. (see Technical Specifications).

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
83.5 acre tract on FM 511 - across from SRWA	12 cycles	$1,166.67	$14,000.00
111 acre tracts (38.65, 37.28, & 35.70) on FM 511 and Old Alice Road	12 cycles	$1,533.33	$18,400.00
		Sub-Total for 2 Locations	$32,400.00

17. <u>Electrical Substations – 17 Locations</u> – Vendor must visit each substation to determine adequate price per substation due to variances in size, terrain, etc.

Scope of Work: Provide product, equipment and licensed personnel to meet the technical specifications. Cost per schedule should include service around the perimeter on a yearly basis (see Technical Specifications).

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
Once every 14 days			
Power Plant Substation Airport Substation Midtown Substation Fort Brown Substation Water Port Substation Union Carbide Substation Loma Alta Substation 6th Street Substation Titan Substation Price Road Substation Palo Alto Substation FM802 Substation South Plant Substation WP#2/Filter Plant Substation Military Hwy Substation	26 cycles for each substation	$1,700.00	$44,200.00

Rio Grande Substation Morrison Road Substation			
	Sub-Total for 17 Locations		$44,200.00

18. <u>Resaca and Raw Water Pumps – 13 Locations</u> – Vendor must visit each pump station to determine adequate price per location due to variances in size, terrain, etc.

Scope of Work: Provide product, equipment and licensed personnel to meet the technical specifications for <u>Vegetation Control for Resaca Pump Stations.</u> Cost per schedule should include vegetation control on a yearly basis.

Schedule	**Cycles per Year**	**Unit Price**	**Sub-Total per Year**
Once every 14 days			
1.- Resaca Pump #1 Boca Chica Blvd. 2.- Resaca Pump #2 Rockwell and Shidler 3.- Resaca Pump #3 Price Road and Railroad tracks	26 cycles	$300.00	$7,800.00
4.- Resaca Pump #4 Highway 48 at Four Corners 5.- Resaca Pump #5 Alton Gloor 6.- River Pump Station #1, 2, 3, and New Pump Station next to Rio Grande River, 128 Power Plant Drive 7.- Rotary Park Palm Blvd (Drain Valve) 8.- Lakeway (Alton Gloor west side) 9.- Sunset Lake (West Lake Subdivision) 10.- Alton Gloor overflow (across from Stripes Convenience Store) 11.- Parkland Pond 12. Cromack Next to Guard Shack located on Robinhood Drive (Resaca Intake) 13.- Resaca Paredes Overflow (Corner of Paredes and E. Alton Gloor)	26 cycles	$1,000.00	$26,000.00
	Sub-Total for 13 Locations		$33,800.00

FACILITY AREA

1. Lift Stations-All Locations (see Appendix for Lift Station list) – Vendor must visit each lift station site to determine adequate price per lift station due to variances in size, terrain, etc.

Scope of Work: Cut grass and weed control along fence and inside lift station as needed. Remove grass clippings and trash at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters. Weed killer, grass cutting and trash removal activities will take place in the surrounding landscaping areas as needed (see Technical Specifications).

2. NOTE for Safety Reasons A Gas Monitor is required before entering any lift station.
Model: Ventis MX4 Personal Multi-Gas Monitor (LEL-CO-H2S-O2)

Brownsville Public Utilities Board
Lift Station & By-Pass Pump Addresses & Locations

L.S #	Lift Station Address	Lift Station Location
1	4702 PADRE ISLAND HWY	14th St. & Resaca
2	2105 N MINNESOTA AVE	Minnesota & 14th St.
3	1000 N CENTRAL AVE	Palm Gardens
4	4577 Boca Chica Blvd	Central Ave. & Boca Chica Blvd.
5	382 N. Iowa Ave	Iowa Estates
6	1991 Billy Mitchell Blvd	Billy Mitchell & Iowa (Trico)
7	495 S. Central Ave	Billy Mitchell & Central Ave.
8	2702 La Villita St	La Villita & East Ave.
9	1797 Coolidge St	Coolidge & International
10	1328 Roosevelt St	13th St. & Roosevelt
11	1200 GRANT ST	Grant & 12th St.
12	2000 JOHNSON ST	Roosevelt
13	565 AVENIDA DEL ORO	El Pedregal
14	2167 Ringgold St	Lincoln Park
15	2217 W UNIVERSITY BLVD	Fort Brown
15	2217 W UNIVERSITY BLVD	Fort Brown (Stand-by Power)
16	38 Sam Pearl Blvd.	12th St. & River Levee
17	405 CALLE AMISTOSA	6th St. & Calle Amistad
18	1238 TRUMAN DR	Roosevelt Estates
19	144 Dew St	Dew Bates (La Muralla)
20	1225 E. 6th St	6th St. & East Harrison
21	22 RINGGOLD ST	Central Park & Ringold
22	555 W 6TH ST	Villa Maria
23	636 CALDER LN	Riverside
25	1221 CENTRAL BLVD	Central Blvd. & Lakeside
27	2 N CORIA ST	Boca Chica Blvd & Coria
28	190 MILITARY HWY	Camino Del Rey & 281
29	203 JO ANN LN	La Lomita (281)
30	90 EAST DR	East Drive & Los Ebanos
33	2204 MIRASOL AVE	Beacon
33	2204 MIRASOL AVE	Beacon (Stand-by Power)
34	1303 E SAN MARCELO BLVD	Brownsville Country Club (East)
35	1402 GUADALAJARA CT	Brownsville Country Club (North)

36	1767 W SAN MARCELO BLVD	Brownsville Country Club (West)
37	212 HACIENDA LN	Hacienda Lane (La Feria Road)
38	882 OLD ALICE RD	Expressway & Old Alice
39	1833 STANFORD AVE	Loma Linda (Alley)
40	372 OAK ST	Poinsetta (Alley)
41	2341 E LOS EBANOS BLVD	Thomas
42	402 GALVESTON RD	Galveston Road
43	1866 Galveston Road	Galveston Rd. (Candlewick Apts.)
44	45 TAN OAK CIR	Palo Verde
45	2644 E. Price Road	Price Road & Eagle Drive
46	2800 Hackberry Lane	Hackberry & Old Port Isabel
47	200 E PRICE RD	Land O' Lakes & East Price Rd.
48	403 LAND-O-LAKES DRIVE	Robin Hood Dr. & Land O' Lakes
49	4939 SOUTHMOST ROAD	Las Ventanas
50	741 ESPERANZA RD	Esperanza Road
51	3 KINGS HIGHWAY	Kings Highway
52	3003 Old Alice Road	La Plaza Apts. (Old Alice)
53	1112 SORRENTO DRIVE	Fox Fire (Quail Hollow)
55	2239 AVY LN	Chachalaca & FM 802
56	3065 MCALLEN RD	McAllen Road
57	8000 Pablo Kisel Blvd.	Pablo Kisel (New K-Mart)
58	1089 RUBEN M TORRES BLVD	Jefferson Property
59	6855 RUBEN M TORRES BLVD	Vermillion & 802
60	1100 LA POSADA DR	La Posada Sect I
61	2011 RUBEN M TORRES BLVD	Leon Gardens (FM802)
62	3000 Old Spanish Trail	Quail Hollow (FM802)
63	3657 RUBEN M TORRES BLVD	Robindale & FM802
63	3657 RUBEN M TORRES BLVD	Robindale & FM802 (Stand-by Power)
64	3443 OLD HIGHWAY 77	Old 77 & FM802
64	3443 OLD HIGHWAY 77	Old 77 & FM 802 (Stand-by Power)
65	1977 Rubin M. Torres Sr. Blvd.	Paredes & FM802
67	5200 COMMERCIAL DR	East Industrial Park
68	4700 STAGECOACH TRL	El Chaparral (Alton Gloor)
69	1580 LA POSADA DR	La Posada Sect II
70	1 LA POSADA DR	La Posada Sect III
72	2472 OLD SPANISH TRL	Quail Hollow 10
73	3521 WARWICK GLEN	Town North
74	4750 SOUTHMOST BLVD	Palmas Del Sur
75	1230 CEDAR RIDGE DR	Lakeway (3248)
76	585 AVENIDA DEL SOL	Palacio Del Sol (Expressway & Frontage)
77	1750 ROBINDALE RD	Robindale Estates
78	3200 LAZY ACRES	Lazy Acres
79	5204 AMATISTA DR	Valle Del Oro
80	4694 Towerwood Dr.	Industrial Park West
81	2511 N VERMILLION AVE	El Lago Subdivision
82	1594 CALLE ESPACIO	Colonia Galaxia (FM 802)
83	372 RANCHO VIEJO BLVD	Rio Del Sol Subdivision
85	215 Morningside Rd.	Riverview
86	108 El Paso Road	Wild Rose Estates (El Paso Rd.)
87	445 HABANA ST	Brownsville Country Club XI
88	1801 Boca Chica Blvd.	Aldridge St. (Behind Taco Stand)
89	45 ORANGE STREET	Brownsville Health Clinic

90	61 SOTO DR	Bates Circle (Exp. 77 & Frontage)
91	609 S. VERMILLION AVENUE	Foreign Trade Zone
92	5600 PASO REAL DR	Paso Real
93	4275 OLD HIGHWAY 77	Mauldin Field (Old Hwy 77)
95	100 WINTER HAVEN LN	Winter Haven
96	764 VILLA VERDE DRIVE	Villa Verde (Alley)
97	4180 BOCA CHICA BLVD	Town East Apts.
98	5600 EXPRESSWAY 77 NORTH FRONTAGE RD	Oklahoma (Hwy. 77 & Frontage)
99	1080 SQUAW VALLEY DR	Hidden Meadows (3248)
101	4348 JAIME J ZAPATA AVE	Coffee Port Rd.
102	1855 N VERMILLION AVE	Las Palmas (Vermillion Rd.)
103	122 Paredes Avenue	Paredes & Hidalgo
104	2040 N CENTRAL AVE	International Industrial Park
105	7938 SOUTHMOST RD	Southmost & Dakota
106	6341 DOCKBERRY RD	FM511 & Dakota
107	103 MILITARY HWY	Pedro Morales (281)
108	805 MILITARY HWY	Neil Palmer (281)
109	6800 MILITARY HWY	Military North (3248 & 281)
110	102 CAMERON AVE	Duncan Rd. (102 Cameron)
111	4400 PAREDES LINE RD	Cameron Park
112	4409 E MORRISON RD	Morrison & Robindale Rd.
113	7040 BEACHWAY AVE	Oakland & Beechway
114	2594 COTTAGE DR	La Posada Sect V
115	2905 W ALTON GLOOR BLVD	Flor Del Mayo (FM 3248)
116	6114 SOUTHMOST BLVD	Southmost & Maverick Rd.
118	1600 BRIARWYCK DR	Briarwyck Sub. (FM 3248)
119	2213 SUNSET LAKE AVE	Sunset Lake Sub. (FM3248)
120	5849 LOURDES BLVD	Resaca Grande Subdivision
121	7409 VILLA PANCHO DR	Villa Pancho (FM 511)
122	399 WINDWOOD WAY	Windwood Subdivision (Alton Gloor)
123	350 BOISE CT	Rio Del Sol Subdivision II
124	2223 S. Dakota Avenue	California Estates
125	7727 Padre Island Hwy	Highway 48
126	5939 LOURDES BLVD	Resaca Grande Subdivision
127	501 N VERMILLION AVE	Vermillion Valley
128	931 TORONJA AVE	El Naranjal Sub. & FM 511
129	2702 RANCHO VIEJO AVE	Cameron Park School
130	3299 EMERALD VALLEY BLVD	Emerald Valley
131	6308 Paredes Line Road	CK Technologies
132	6183 PAREDES LINE RD	Forest North Subdivision
133	2402 SUNNY SKY	Sunny Skies - (FM 511)
134	304 McFadden Drive	VICC Mc Fadden Dr.
135	91 Power Plant Dr.	Power Plant-West 13th St.)
136	4583 RUBEN M TORRES BLVD	FM802 & Central Ave.
137	2501 E UNIVERSITY BLVD	Expressway & East Ave. (Veterans)
138	76 HAYNES LN	3301 Coffee Rd
139	3560 W ALTON GLOOR BLVD	Super Wal-Mart & 3248
140	6150 OLD ALICE RD	Villa Del Norte-Oklahoma &Old Alice
141	2740 Seville Blvd.	ParkView Subdivision-Hudson Property
142	338 ARROYO BLVD	Pine Creek Subdivision (North Expressway)
143	2909 ATHENS ST	Birding Center (3248)

144	6033 JAIME J ZAPATA AVE	6033 Jaime Zapata (Hwy 48)
145	519 NARANJAL DR	519 Naranjal Dr.
146	2526 LAREDO RD	Costa Del Sol
147	7941 RUBEN M TORRES BLVD	Rivera Heights Subdivision. - FM802
148	1815 FM 511	Palo Alto & FM511
149	3 Dean Porter Park Drive	Dean Porter Park (Ringgold Street)
150	6051 Stagecoach Trail (Apple)	Cross Country Trails-The Woods
151	6025 TIGER DR	Ocelot Grove 6025 Tiger Dr.
152	301 NARANJO RD	Los Pinos Subdivision, Section V
153	1251 FM 511	SRWA (At Lift Station)
154	1021 S. Minnesota Avenue	1021 S. Minnesota Ave Airport
156	1 DOMINICA DR	8750 FM 1732
157	1 PINEDA BLVD	The Woodlands #1 (1567 Dennett)
158	8671 BLUE SAGE LN	Summer Hill Subdivision Section. I
159	1100 SPORTS PARK BLVD	Brownsville Sports Park
160	10050 SOUTHMOST RD	Southmost & Main
161	4259 S BROWNE AVE	El Jardin Subdivision
162	10999 SOUTHMOST RD	El Jardin Subdivision
163	3250 HANOVER PL	Heritage Place Subdivision Section II
165	9651 ALASKA RD	El Jardin Subdivision (Valle Escondido)
166	3357 S OKLAHOMA AVE	El Jardin Subdivision (Valle Escondido)
167	1855 PALM BLVD	University Plaza Subdivision, Phase I
168	3847 MERCEDES RD	Spanish Trails Estates
169	7001 NOBLE PINE	Los Vecinos Subdivision Section. V
170	1023 N VERMILLION AVE	Villa De Jardin Subdivision
171	317 RAMIRENO	Ramon Vela Subdivision
172	1943 OLD PORT ISABEL ROAD	El Jardin Subdivision
173	7202 Paredes Line Rd	North Brownsville Industrial Park
174	123684 Estero_loc Dr	Boca Chica Blvd. & Estero Dr.(239-233)
175	125632 Boca Chica_loc Blvd	Boca Chica Blvd. & Airport (239-233)
176	999999 N Minnesota Ave	Minnesota & Bernal (239-233)
177	110504 Mildred_loc St	254 Mildred (rear) (231-235)
178	109380 Palm_loc Blvd	1834 Palm Blvd (231-235)
179	109382 Palm_loc Blvd	1844 Palm Blvd (231-235)
180	109434 Belvedere_loc Dr	4 Belvedere Dr. (231-235)
181	135796 Old Port Isabel_loc Rd	Old Port Isabel Rd. & Knights of Columbus(231-235)
182	148344 Wild Olive_loc Ln	Wild Olive & Las Mesquites (244-232)
183	158381 Palmas_loc Ln	Country Club Dr.- Restaurant (244-232)
184	147883 Champions _loc Dr	450 Champion Dr.(244-232)
185	22 Calle Retama	Retama & Palm Blvd
186	80 PALMAS LN	Septic Tank with a bypass pump (behind house)
188	9001 Boca Chica Blvd.	Boca Chica & Browne
189	9151 Houston Road	Houston Rd. & Brownie Rd.
190	501 S. Oklahoma Ave.	Oklahoma Ave. & Hockaday Rd.
191	1802 Indiana Ave.	Ruben M. Torres & Indiana Ave.
192	1500 N. Illinois Ave.	Illinois Ave. & Maryland Rd.
193	211 North Indiana Avenue	Indiana Ave. & Boca Chica Blvd.
194	7888 Florida Road	Florida Rd. & N. Indiana Rd.
BPS #	By- Pass Pump Station Address	By-Pass Pump Station Location
4	999999 N Minnesota Ave.	Minnesota and Bernal (239-233)
9	109434 Belvedere _loc Dr	4 Belvedere Dr. (231-235)

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
Lift station and By-Pass Pump Stations	24 Cycles	$3,035.33	$72,848.00
Remove encroaching trees.	12 Cycles	-0-	-0-
	Sub-Total for Lift Station Locations		$72,848.00

2. <u>Other BPUB Lift Station Properties</u> – Vendor must visit each site to determine adequate price per lift station due to variances in size, terrain, etc.

Scope of Work: Cut grass and weed control along fence and inside lift station as needed. Remove grass clippings and trash at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters. Weed killer, grass cutting and trash removal activities will take place in the surrounding landscaping areas as needed (see Technical Specifications).

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
Once every two months			
A. Lift Station #123 Harbor Heights Subdivision (Boise Court)	24 cycles	$15.79	$379.00
B. Lift Station #35 Brownsville Country Club off San Marcelo Blvd.	24 cycles	$15.79	$379.00
C. Lift Station #20 Next to 6th Street Electric Substation	6 cycles	$63.17	$379.00
D. Lift Station #83 on Morrison Road & Charmaine Road in Rio Del Sol Subdivision	24 cycles	$15.79	$379.00
	Sub-Total for 4 Locations		$1,516.00

FACILITY AREA - SRWA
Southmost Regional Water Authority (SRWA) - Wells

Scope of Work: Grass mowing, tree and plant trimming, and removal of all trash clippings, from site at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters. (see Technical Specifications).

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
SRWA - 20 Wells Mowing around the perimeter of the wells. Once every month Well size: #1 - 1 acre #2 - 2.5 acre #3 - 10 acre #4 - 2.5 acre #5 - 1 acre #6 - 10 acre #7 - 1 acre #8 - 10 acre #9 - 2.5 acre #10 - 3 acre #11 - 5 acre #12 - 2.5 acre #13 - 13.4 acre #14 - 5 acre #15 - 10 acre #16 - 2.5 acre #17 - 2.5 acre #18 - 3 acre #19 - 10 acre #20 - 2.5 acre	12 cycles	$4,100.00	$49,200.00
		Sub-Total for 20 Locations	$49,200.00
Remove encroaching trees on all SRWA well site roads leading into the properties	1 Cycle	-0-	-0-

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
Vendor			
Herbicide, pesticide application To apply around the buildings and gravel area only	4 cycles	$300.00	$1,200.00

Tree trimming on the access road. Once every month for Wells #1, 2, 16, and 20	12 cycles	-0-	-0-
		Sub-Total for 4 Locations	$1,200.00

2. Southmost Regional Water Authority (SRWA) – Generators

Scope of Work: Grass mowing, tree and plant trimming, and removal of all trash clippings, from site at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters. (see Technical Specifications).

Schedule	**Cycles per Year**	**Unit Price**	**Sub-Total per Year**
0.5 acre (1ea) Generator at Rego Rd. – inside the fence and around the perimeter. Once every 2 months	6 cycles	$80.00	$480.00
0.5 acre (1 ea) Generator at frontage and Orange Grove Road – inside the fence and around the perimeter. Once every 2 months	6 cycles	$80.00	$480.00
Herbicide service on parking lot at RO Process Building	12 cycles	$300.00	$3,600.00
		Sub-Total for 3 Locations	$4,560.00

3. Southmost Regional Water Authority (SRWA)-Office Area

Scope of Work: Grass mowing, tree and plant trimming, and removal of all trash clippings from site at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters. (see Technical Specifications).

Schedule	**Cycles per Year**	**Unit Price**	**Sub-Total per Year**
SRWA – Office Area	40 cycles	$720.00	$28,800.00
SRWA – Office Outer Area / Maintain 5-6 feet outside of perimeter fence line and on each side of sidewalk and stairway to the outfall area. Maintain inside area of the netting at the drying lagoons.	20 cycles	$720.00	$14,400.00

SRWA – Ditch Area Back (north) fence line to be mowed all the way to the road on the ditch berm.	12 cycles	$720.00	$8,640.00
SRWA – Office Area Gardening service.	40 Cycles	$450.00	$18,000.00

Vendor			
Herbicide, pesticide application	6 cycles	$300.00	$1,800.00
		Sub-Total for 3 Locations	$71,640.00

FACILITY AREA

1. Brownsville PUB Administration Building and Complex Area – Palm and Tree Trimming - Vendor must visit each site to determine adequate price per area due to variances in size, terrain, etc.

Scope of Work: Trimming services for palms and trees above 8 ft or higher as needed. Remove and proper dispose of branches at Vendor's expense. Trash clippings are not to be dumped into BPUB trash bins/dumpsters. Trash removal activities will take place in the surrounding landscaping areas as needed (see Technical Specifications).

Schedule	Cycles per Year	Unit Price	Sub-Total per Year
30 each Trees located at Brownsville PUB Administration 8 each Trees located at BPUB Water Plant #2 Premium trim, lift, and reduce weight for the trees around the Brownsville PUB Administration Building and Water Plant #2	2 cycles	$140.00	$10,640.00
86 each Palm Trees located at Brownsville PUB Administration. Prune palm trees with the 10:2 shape cut	2 cycles	$50.00	$8,600.00
24 each Palm Trees located at Robindale Wastewater Treatment Plant 16 each Palm Trees located at South Wastewater Treatment Plant Prune palm trees with the 10:2 shape cut	2 cycles	$50.00	$4,000.00
Old Service Yard WTP2 Prune and Shape trees	2 cycles	-0-	-0-
ANNEX Prune and Shape trees	2 cycles	-0-	-0-
511 SERVICE YARD Prune and Shape trees	2 cycles	-0-	-0-

16 each Palm Trees located at Southmost Regional Water Authority Prune palm trees with the 10:2 shape cut	2 cycles	$50.00	$1,600.00
Note: job sites are accessible for truck to perform the trimming services. Contractor is responsible for cleaning and to removing any debris during the work performed at the job site.			
	Sub-Total for 8 Locations		$24,840.00
Scrapping Palm Services – Price/foot	1 cycle	-0-	-0-

Note: This proposal will be awarded on an all or none basis. **Vendor must quote all items from proposal to be considered**. Vendors who do not quote all items will be disqualified.

Brownsville PUB reserves the right to select ONE vendor for ALL Facility Areas.

FACILITY Areas – YEARLY TOTAL: $976,440.00

Crew Service After hour rate due to weather and/or any special event for all ground keeping services.	$ -0- Hourly rate

The initial term of this contract will be for two (2) years from the date of award. Brownsville PUB may, unilaterally, extend the contract with the option to renew for an additional three (3) one (1) year periods if price and services are satisfactory and agreed upon in writing by both parties.

(X) Yes, contract service can be extended for an additional year without affecting proposal price

( ) No, contract service cannot be extended for an additional year.

CONTRACTOR Acknowledges receipt of the following addenda:

_____

_____

_____

_____

The above unit prices shall include all labor, materials, removal, overhead, profit, insurance, etc., to cover the finished work of the several kinds called for.

CONTRACTOR understands that the OWNER reserves the right to reject any or all proposals and to waive any informalities in the proposal.

CONTRACTOR agrees that this Proposal shall be good and may not be withdrawn for a period of ninety (90) days after the scheduled closing time for receiving proposals.

The undersigned hereby declares that only the persons or firms interested in the proposal as principal or principals are named herein, and that no other persons or firms than are herein mentioned have any interest in this Proposal or in the Contract to be entered into; that this Proposal is made without connection with any other person, company, or parties likewise submitting a proposal; and that it is in all respects for and in good faith, without collusion or fraud.

Upon receipt of written notice of the acceptance of this Proposal, CONTRACTOR will furnish the Performance Bond, Payment Bond and Certificates of Insurance and execute the formal Contract attached within ten (10) days as required under the Special Instructions and Exhibit C. The Bid security attached in the sum of _____ ($_____) is to become the property of the OWNER in the event the Contract, Performance Bond, Payment Bond, and insurance certificates are not executed or delivered within the time above set forth, as mutually agreed to liquidated damages and not as a penalty for the delay and additional administrative expense to the OWNER caused thereby; otherwise the Bid security will be returned upon the signing of the Contract and delivering the approved Performance Bond, Payment Bond and insurance certificates.

Seal affixed here if PROPOSAL is by a Corporation:

Respectfully submitted,

By: _____
Signature *Failure to sign proposal will disqualify it*

ISRAEL GOMEZ, MANAGING MEMBER
Print Name / Title

VALLEYWIDE TREE TRIMMING,LLC
Company Name

3004 EAST AVE SUITE A, BROWNSVILLE, TX 78521
Address, City, State, Zip Code

(956)592-3327
Phone Number

(956)280-5599, DJGOMEZ@LIVE.COM
Fax Number/E-mail address

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
F.4 - Consideration and Possible Action to Renew Contract for the Annual Janitorial Services for the Third Year

Open/Closed Session
Consent Agenda Items

Action
Contract
Bid Award

Executive Sponsor
Lead Department: 7175-Facility Maintenance/FM511 Service Yard

Assigned Staff (Presenter): Eduardo Campirano

Summary
On May 8, 2023, the BPUB Board of Directors approved the annual janitorial services (P029-23) for two years with McLemore Building Maintenance of Houston, Texas.

The awarded contract gives the BPUB the option to renew the contract for three (3) additional one (1) year periods, if price and services are satisfactory and agreed upon in writing by both parties. The BPUB is exercising the option to renew the annual contract for the third year.

Janitorial services will be performed at the following locations within the old service yard: SCADA Building, Relay Shop Office, Warehouse & Revenue Recovery office areas, Fleet Department Building, Analytical Laboratory Building, Mechanical Room and Trailer, Crew Building, Security Guard sheds, Water Treatment Plant #1 & #2, Robindale and South Wastewater Treatment Plants, Pretreatment Building, SCADA Electric & Water/Wastewater Offices & Maintenance Office, Resaca Maintenance Construction Trailer, Power Plant Offices & Power Plant Laboratory Room, the Administration Building, Annex Building and the 511 Service Yard. Janitorial service for the SRWA facility is an additional amount of $15,119.76. McLemore Building Maintenance has provided satisfactory services to BPUB and provided the lowest cost for all BPUB and SRWA locations.

Term of the contract will be from August 1, 2025 to July 31, 2026.

Strategic Initiatives

Referring Committee

Name of Committees _____

Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	X	Reallocation	No Fiscal Impact

Amount Requested: $558,897.80

Source of Funding: 100-7175-7660-76030

Recommended Motion

BPUB staff recommends renewing the contract for the annual janitorial services to McLemore Building Maintenance of Houston, Texas, for all Brownsville PUB facility areas, for a grand total amount not to exceed $558,897.80.

BROWNSVILLE
PUBLIC UTILITIES BOARD

February 5, 2025

Attn: Mr. Dave Prewitt
McLemore Building Maintenance, Inc.
110 Fargo Street
Houston, TX 77006

RE: Option to Renew (3rd Year)

Proposal P#029-23 Annual Janitorial Services

Brownsville PUB is requesting a one (1) year renewal for the Annual Janitorial Services. As part of the proposal Technical Specifications on page 8, Brownsville PUB has the option to renew for three (3) additional one (1) year periods if price and services are satisfactory. Brownsville PUB is exercising its option to renew the Annual Janitorial Services for one (1) additional year from August 1, 2025 to July 31, 2026. All terms and conditions of the original contract will remain in effect if both parties should agree.

If you agree, respond by returning this extension of contract with the appropriate Agent Signature to the Brownsville Public Utilities Board, Purchasing Department, via e-mail hlopez@brownsville-pub.com. **Please respond by Wednesday, February 12, 2025 no later than 5:00 PM.**

Please check one of the following:

(✓) Yes, I agree to extend the contract as per conditions set forth in this letter.
(___) No, I do not agree to extend the contract. My explanation is noted below.

Company: McLemore Building Maintenace

Agent Name: Richard B. Rodriguez, President
(Print Name & Title)

Agent Signature: R B. Rodriguez

Address: 110 Fargo Street

City: Houston State: Texas Zip: 77006

Phone number: (713) 528-7775 Email: ___

Explanation: ___

If you have any questions, please call (956) 983-6375.

Thank you.

Diane Solitaire
Purchasing and Materials Manager
Brownsville Public Utilities Board

RFP Documents

Cost Sheet - P029-23

COST SHEET - P029-23

ITEM	DESCRIPTION	CLEAN SQ/FT	# OF OFFICES PER BLDG	QTY MONTH	TOTAL MONTHLY COST	TOTAL COST/YEAR
1	Annex Building- 24 Hr. Facility (Monday - Friday) 8:00 AM to 11:30 PM	78,130	46 Offices 12 Working Areas 8 Conference Rooms 1 Lactation Room 7 Individual Restrooms 1 Breakroom 4 Restrooms 2 Restrooms with showers	12/Mo	$11,446.80	$137,361.55
2	511 Service Yard - 24 Hr Facility (Monday – Friday) 8:00 AM to 1:30 Am	46,127	Lobby Area: 1 Receptionist Area: 1 Manager's Office: 7 Working Areas: 10 Other Offices: 4 Conference Rooms: 9 Breakroom: 1 RR with shower: 2 Rest Rooms: 4 Lactation: 1 Security Guard Shed: 1	12/Mo	$6,758.05	$81,096.59
3	SRWA 24 Hr. Facility (Monday - Friday) 8:00 AM to 1:30 Am	6,000	4 offices 2 working areas 1 lobby 1 break room 1 boardroom 1 conference room 2 restrooms	12/Mo	$1,259.98	$15,119.79

4	4 SCADA Building A - 24 Hr. Facility (Monday - Friday) 8:00 AM to 5:00 PM	4,646	11 offices/1 (cyber) office/1 break room/2 restrooms	12/Mo	$1,463.47	$17,561.64
5	Admin Building 24 Hr. Facility (Monday – Friday) 8:00 AM to 1:30 Am	36,500	offices working areas 1 lobby 2 break room 1 boardroom 3 conference room 3 restrooms	12/Mo	$5,347.60	$64,171.21
6	Purchasing/Warehouse & Revenue Recovery Building B (Monday – Friday)	2,177	7 offices/ 1 Conf. room/1 break room/2 restrooms	12/Mo	$685.75	$8,228.95
7	Underground/Meter Shop Building C (Weekly)	3,200	1 main entrance 2 offices/4 restrooms/6 work station areas	12/Mo	$1,343.98	$16,127.78
8	ELECTRICAL CONSTRUCTION (Bldg. D) & INSPECTORS (Bldg. E)	3,240	1 main entrance/3 offices/4 restrooms/6 work station areas	12/Mo	$1,020.59	$12,247.03
9	W/WW Construction Bldg. F (Weekly)	1,439	2 offices/1 work area/2 restrooms	12/Mo	$604.37	$7,252.46
10	Fleet Department Building G (Weekly)	976	2 offices/1 conference room/2 restrooms/1 break room	12/Mo	$614.87	$7,378.46
11	Sub-Station Building H (Weekly)	930	1 large office/conf. room/computer room/1 restroom	12 Mo	$585.89	$7,030.70
12	Analytical Lab Building K (Monday – Sunday)	3,550	2 offices/1 conference room/1 break room/1 lab/2 restrooms	12/Mo	$1,118.23	$13,418.82

13	Cromack House (Monthly)	2,866	first floor consists of 1 kitchen, 1living room, 1 laundry room with closet, 1 entrance with open area, 2 rooms with closet, 2 rooms with restrooms, 1 bathroom, 1 Sun room. Second floor 1 stairway with hall, and 2 rooms with closet.	12/Mo	$1,805.56	$21,666 66
14	Analytical Lab Mobile Trailer J (Monday – Friday)	1,536	4 offices/2 restrooms	12 Mo	$967.67	$11,612 00
15	Crew Building- I- 24 Hr. Facility (Monday – Sunday)	4,250	8 offices/1 conference room/2 restrooms w/showers/1 restroom	12/Mo	$1,338.73	$16,064 78
	SPECIAL SERVICES 1495 Robinhood Dr.					
16	Dispatch/Energy Control (Sat & Sun 1 Hr. Services) 8:00 AM to 5:00 PM	384	1 office/1 large room/1 (cyber) office/1 break room	12 Mo	$268.80	$3,225.56
17	Analytical Lab Mechanical Room (Monthly Service) From 8:00 AM to 5:00 PM	328	1 room	12/Mo	$229.60	$2,755.16
18	2 Security Guard sheds (Monday – Friday)	64	1 room	12/Mo	$44.80	$537.59

	WATER TREATMENT PLANT NO. 1 AND NO. 2					
19	Water Treatment Plant No. 1 West 13th Street 24 Hr Facility (Monday-Friday) from 8:00 AM to 5:00 PM	4,394	5 offices/ main entrance & stairs/1 break room/1 control/ lab room/lead room/2 restrooms	12/Mo	$1,384.09	$16,609.09
20	Water Treatment Plant No. 2 1495 Robinhood Dr.- 24 Hr Facility (Monday - Friday) from 8:00 AM to 5:00 PM	700	2 offices/main entrance/1 conference & break room/1 control room/1 lab/ 2 restrooms	12/Mo	$440.99	$5,291.93
	ROBINDALE WWTP AND SOUTH WWTP					
21	Robindale WWTP 24 Hr Facility Services: (Monday-Friday)	2,400	4 offices/1 lobby/2 restrooms w/showers/1 lab/1 break room/1 ice machine room	12/Mo	$1,511.98	$18,143.75
22	South WWTP- 24 Hr Facility Services: (Monday-Friday)	2,500	3 offices/2 restrooms/1 lab/1 break room/2 showers room	12/Mo	$1,574.98	$18,899.74
	PRE-TREATMENT OFFICES					
23	Pretreatment Building Offices (Monday-Friday)	3,157	6 offices/1 conf. room/1 break room/1 lab/2 restrooms	12/Mo	$1,988.88	$23,866.59
	SCADA ELECTRICAL					
24	Scada Electrical & Maintenance Office (Mon,Wed,Thurs)	756	2 office 1 restroom 1 break room	12/Mo	$529.19	$6,350.31

	PALO ALTO CONTROL CENTER					
25	Palo Alto Control Center (Mon,Wed,Thurs)	972	3 room areas /1 rest room/lunch area/computer area	12/Mo	$680.39	$8,164.69
	RESACA MAINTENANCE CONSTRUCTION TRAILER					
26	Resaca Maintenance Construction Trailer (Monday, Wednesday & Friday)	528	1 restroom/1 office 1 conference room	12/Mo	$369.59	$4,4355.14
	POWER PLANT BUILDING West 13th Street					
27	Power Plant Building and R.O. Laboratory Room - 24 Hr. Facility (Monday through Friday) 8:00AM to 5:00PM	7,000	Main entrance & stairs/7 offices/1 conference room/ 7 restrooms/1 control room/1 break room/ RO lab/1 machine shop/1 turbine deck Security Guard Shed 1	12/Mo	$2,449.97	$29,399.60

OPTION

Crew Service After hour rate due to weather and/or any special event for all janitorial cleaning services Charge per day of a crew of 10 people for 8 hours with a supervisor, included	$ 0 Emergency Charge Rate/Day

Note: This proposal will be awarded on an all or none basis. **Vendor must quote all items from proposal to be considered.** Vendors who do not quote all items will be disqualified.

Note: Brownsville PUB reserves the right to select ONE vendor for ALL Facility Areas.

Brownsville PUB Total Cost per Year: $ 574,018

$ Five Hundred Seventy-Four Thousand Eighteen Dollars
(Written in words)

CONTRACTOR Acknowledges receipt of the following addenda:
Addendum #1
Addendum #2

The above unit prices shall include all labor, materials, removal, overhead, profit, insurance, etc., to cover the finished work of the several kinds called for.

CONTRACTOR understands that the OWNER reserves the right to reject any or all proposals and to waive any informalities in the proposal.

CONTRACTOR agrees that this Proposal shall be good and may not be withdrawn for a period of ninety (90) days after the scheduled closing time for receiving proposals.

The undersigned hereby declares that only the persons or firms interested in the proposal as principal or principals are named herein, and that no other persons or firms than are herein mentioned have any interest in this Proposal or in the Contract to be entered into; that this Proposal is made without connection with any other person, company, or parties likewise submitting a proposal; and that it is in all respects for and in good faith, without collusion or fraud.

Upon receipt of written notice of the acceptance of this Proposal, CONTRACTOR will furnish the Performance Bond, Payment Bond and Certificates of Insurance and execute the formal Contract attached within ten (10) days as required under the Special Instructions and Exhibit C. The Bid security attached in the sum of Twenty Eight Thousand Seven Hundred Dollars and Ninety Cents ($ 28,700.90) is to become the property of the OWNER in the event the Contract, Performance Bond, Payment Bond, and insurance certificates are not executed or delivered within the time above set forth, as mutually agreed to liquidated damages and not as a penalty for the delay and additional administrative expense to the OWNER caused thereby; otherwise the Bid security will be returned upon the signing of the Contract and delivering the approved Performance Bond, Payment Bond and insurance certificates.

Seal affixed here if PROPOSAL is by a Corporation:

Respectfully submitted.

By: _____ Richard Rodriguez / President
Signature (Must be signed or will be disqualified) Print Name / Title

McLemore Building Maintenance, Inc. 110 Fargo Street, Houston, TX 77006
Company Name Address, City, State, Zip Code

713-528-7775 sales@mbminc.com
Phone Number E-mail address

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
F.5 - Consideration and Possible Action to Approve Bid Award for the Annual Supply of River Sand

Open/Closed Session
Consent Agenda Items

Action
Bid Award

Executive Sponsor
Lead Department: 5130-Purchasing

Assigned Staff (Presenter): Diane Solitaire

Summary
The BPUB Purchasing Department opened bids on April 24, 2025 for the annual supply of river sand (Bid #042-25). The invitation to bid was advertised in The Brownsville Herald on April 5 and 12, 2025, posted on BPUB's webpage and emailed to sixteen (16) vendors with one (1) vendor responding.

The river sand is an inventory commodity used for backfilling trenches during utility construction and repairs.

Based on bid received, staff recommends Rio Grande Hauling, LLC of Brownsville, Texas, for delivery of river sand via end dump and/or belly dump trucks at the unit price of $12.20 per cubic yard. The BPUB uses approximately 18,900 cubic yards of river sand annually.

Currently, the cost of river sand is $10.80 per cubic yard for end dump and belly dump trucks and is delivered by Rio Grande Hauling, LLC of Brownsville, Texas.

Term of the contract will be from June 2025 to June 2026.

Strategic Initiatives

Referring Committee

Name of Committees _____

Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	X Reallocation	No Fiscal Impact

Amount Requested: $230,580.00

Source of Funding: 100-154010 Inventory

Recommended Motion

BPUB staff recommends approval of bid award for the annual supply of river sand to the low bidder, Rio Grande Hauling, LLC of Brownsville, Texas, for a per cubic yard price of $12.20, for delivery via end dump and/or belly dump trucks, for a grand total amount not to exceed $230,580.00.

COST COMPARISON FOR PURCHASE OF SAND

Entity	Yes/No	Cost/CY	Contact Person
City of Brownsville	No	N/A	Damian Espinoza
Laguna Madre Water District	Yes	$16.00/CY	Enrique Samaniego
Port of Brownsville	No	N/A	Miguel Barajas
Harlingen Water Works		Will check with their Purchasing Department-I have not received response	Alexandra Marikos
McAllen Public Utility		Only buy bunker sand-Used for golf courses-paid $84.31/ton or $64.85/CY	Gerardo Noriega
Olmito Water Supply	Yes	$12.50 up to $25.00/CY	Tomas Tamayo

BROWNSVILLE
PUBLIC UTILITIES BOARD

PROCUREMENT PACKAGE

Bid #042-25

PROCUREMENT SUMMARY

I. INTERNAL BPUB CUSTOMER NEED

Requested by: Diane Solitaire, Purchasing & Materials Manager

II. DATES ADVERTISED

April 5, 2025

April 12, 2025

III. VENDOR IDENTIFICATION STRATEGY

Sixteen (16) vendors contacted

One (1) vendor responded

IV. EVALUATION FORM

Attach is the bid tabulation

V. GLOSSARY/PICTURES

N/A

BROWNSVILLE
PUBLIC UTILITIES BOARD

BID TABULATION

BID NAME: B042-25 ANNUAL SUPPLY OF RIVER SAND
DATE AND TIME: APRIL 24, 2025 - 10:30 AM

			RIO GRANDE HAULING
			BROWNSVILLE, TX
ITEM	**CY**	**DESCRIPTION**	**UNIT COST**
1	18,900	BASE BID - RIVER SAND (MINIMUM 21 CY CAPACITY VIA END DUMP AND/OR BELLY DUMP TRUCKS)	$12.20

APPROVED BY: Diane Solitaire 5-1-2025

DIANE SOLITAIRE

Meeting Date
June 2, 2025

Posting Language
F.6 - Consideration and Approval of Bid Award for the 2025 Wet Well Re-Coating Program

Open/Closed Session
Consent Agenda Items

Action
Bid Award

Executive Sponsor
Lead Department: 4115- Asset Management & CIP Delivery

Assigned Staff (Presenter): David Ramirez

Summary
The Brownsville Public Utilities Board (BPUB) currently has 177 lift stations throughout its wastewater collection system. As part of an annual maintenance program, five lift stations were prioritized this fiscal year to have their concrete wet wells refurbished and re-coated due to their current state of degradation. Concrete wet wells hold wastewater as it passes through the pumping cycle at each lift station on a regular basis, overtime, the corrosive nature of wastewater causes erosion of the wet well concrete and its coatings. The scope of this task involves resurfacing and building back the layer of eroded concrete and re-applying a protective coating inside the wet wells of lift stations No. 55, 67, 80, 92, and 105 in order to salvage and extend the useful life of these assets.

Invitations to bid the 2025 Wet Well Re-Coating Program (B041-25) were advertised by the BPUB Purchasing Department on April 19 and April 26, 2025 and were posted on BPUB's website. BPUB Purchasing contacted seventeen (17) vendors and received bids on May 15, 2025 with two (2) bidders responding as follows:

Contractor	Location	Total Base Bid
Ferguson Service Systems, Inc.	Olmito, TX	$681,000
Southern Trenchless Solutions, LLC	La Feria, TX	$327,415

The overall qualified low bidder for this contract is Southern Trenchless Solutions, LLC with a total base bid of $327,415.

Strategic Initiatives

Referring Committee

Name of Committees _____

Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted | Bid Award | X Reallocation | No Fiscal Impact

Amount Requested: $327,415

Source of Funding: Improvement 400-3230-354401-S13544-TBD

Recommended Motion

BPUB staff recommends Board approval of bid award for the 2025 Wet Well Re-Coating Program (B041-25) to the qualified low bidder, Southern Trenchless, LLC of La Feria, Texas, for a total amount not to exceed $327,415.

BROWNSVILLE
PUBLIC UTILITIES BOARD

BID TABULATION

BID NAME: B041-25 WET WELL RE-COATING PROGRAM

DATE & TIME: MAY 16, 2025 AT 10:00 AM

				FERGUSON SERVICE SYSTEMS, INC.	SOUTHERN TRENCHLESS SOLUTIONS, LLC
				OLMITO, TX	LA FERIA, TX
ITEM NO.	**DESCRIPTION**	**QTY**	**UM**		
1	MOBILIZATION, in accordance with the Technical Specifications.	1	LS	$25,000.00	$1,550.00
2	LIFT STATION NO. 67 Address: 5200 Commercial Dr. 431 sf of concrete surface preparation and coating application, concrete repair where necessary. Wet Well dimensions: 6.25 ft diameter x 20 ft deep Includes wet well cleaning and disposing of sludge and debris. Furnish all material and labor to prep. concrete surfaces and re-coat wet well as outlined in the scope of work and Technical Specifications, including all necessary by-passing, plugging and isolating the wet well. 300 to 600 gpm wastewater by-pass.	1	LS	$83,000.00	$46,360.00
3	LIFT STATION NO. 80: Address: 4694 Towerwood Dr. 260 sf of concrete surface preparation and coating application, concrete repair where necessary. Wet Well dimensions: 5 ft diameter x 15 ft deep. Includes wet well cleaning and disposing of sludge and debris. Furnish all material and labor to prep. concrete surfaces and re-coat wet well as outlined in the scope of work and techinical specifications, including all necessary by-passing, plugging and isolating the wet well. 300 to 600 gpm wastewater by-pass.	1	LS	$64,000.00	$46,535.00

				FERGUSON SERVICE SYSTEMS, INC.	SOUTHERN TRENCHLESS SOLUTIONS, LLC
				OLMITO, TX	LA FERIA, TX
ITEM NO.	**DESCRIPTION**	**QTY**	**UM**		
4	LIFT STATION NO. 105: Address: 7938 Southmost Rd. 837 sf of concrete surface preparation and coating application, concrete repair where necessary. Includes adding a 1-inch-thick layer of 4,000 psi concrete where necessary to resurface existing worn concrete by shotcrete method. Includes abrasive sandblasting when required to remove existing coating. Wet Well dimensions: Square 9ft x 9ft x 21 ft deep. Includes wet well cleaning and disposing of sludge and debris. Furnish all material and labor to prep. concrete surfaces and re-coat wet well as outlined in the scope of work and technical specifications, including all necessary by-passing, plugging and isolating the wet well. 200 to 400gpm wastewater by-pass.	1	LS	$154,000.00	$76,720.00
5	LIFT STATION NO. 55: Address: 2239 Avy Ln. 816 sf of concrete surface preparation and coating application, concrete repair where necessary. Includes abrasive sandblasting where required to remove existing coating. Wet Well dimensions: Square 12 ft x 12 ft x 14 ft deep. Includes wet well cleaning and disposing of sludge and debris. Furnish all material and labor to prep. concrete surfaces and re-coat wet well as outlined in the Scope of Work and Technical Specifications, including all necessary by-passing, plugging and isolating the wet well. 1,300 to 2,600 gpm wastewater by-pass.	1	LS	$169,000.00	$71,800.00

				FERGUSON SERVICE SYSTEMS, INC.	SOUTHERN TRENCHLESS SOLUTIONS, LLC
				OLMITO, TX	LA FERIA, TX
ITEM NO.	**DESCRIPTION**	**QTY**	**UM**		
6	LIFT STATION NO. 92: Address: 5600 Paso Real Dr. 1,104 sf of concrete surface preparation and coating application, concrete repair where necessary. Includes adding a 2-inch- thick layer of 4,000 psi concrete to resurface existing worn concrete by shotcrete. Wet Well: Square 12 ft x 12 ft x 20 ft deep. Includes wet well cleaning and disposing of sludge and debris. Furnish all material and labor to prep. concrete surfaces, re-build concrete surface, and re-coat wet well as outlined in the Scope of Work and Technical Specifications, Including all necessary by-passing, plugging and isolating the wet well. 450 to 900 gpm wastewater by-pass.	1	LS	$186,000.00	$84,450.00
TOTAL AMOUNT OF BID (ITEMS 1-6)				$681,000.00	$327,415.00

APPROVED BY: Diane Solitaire 5/16/2025

DIANE SOLITAIRE

BROWNSVILLE
PUBLIC UTILITIES BOARD

May 20, 2025

Brownsville Public Utilities Board
ATTN: Jaime Estrada
Director of Water/Wastewater Operations
1425 Robinhood Dr.
Brownsville, TX 78521

RE: Bid No. B041-25 2025 Wet Well Re-Coating Program

Mr. Estrada,

I've reviewed the bid packets received for the above referenced project. The apparent qualified low bidder is Southern Trenchless, LLC, of La Feria, Texas with a Total Base bid of $327,415. The second low bid was Ferguson Service Systems, Inc., of Olmito, Texas with a Total Base bid of $681,000.

I've reviewed the bid documents for Southern Trenchless, LLC, and it is my professional opinion that Southern Trenchless, LLC has met the requirements of the bid process and is qualified to enter into a contract in the amount of $327,415 for the above referenced project.

Respectfully,

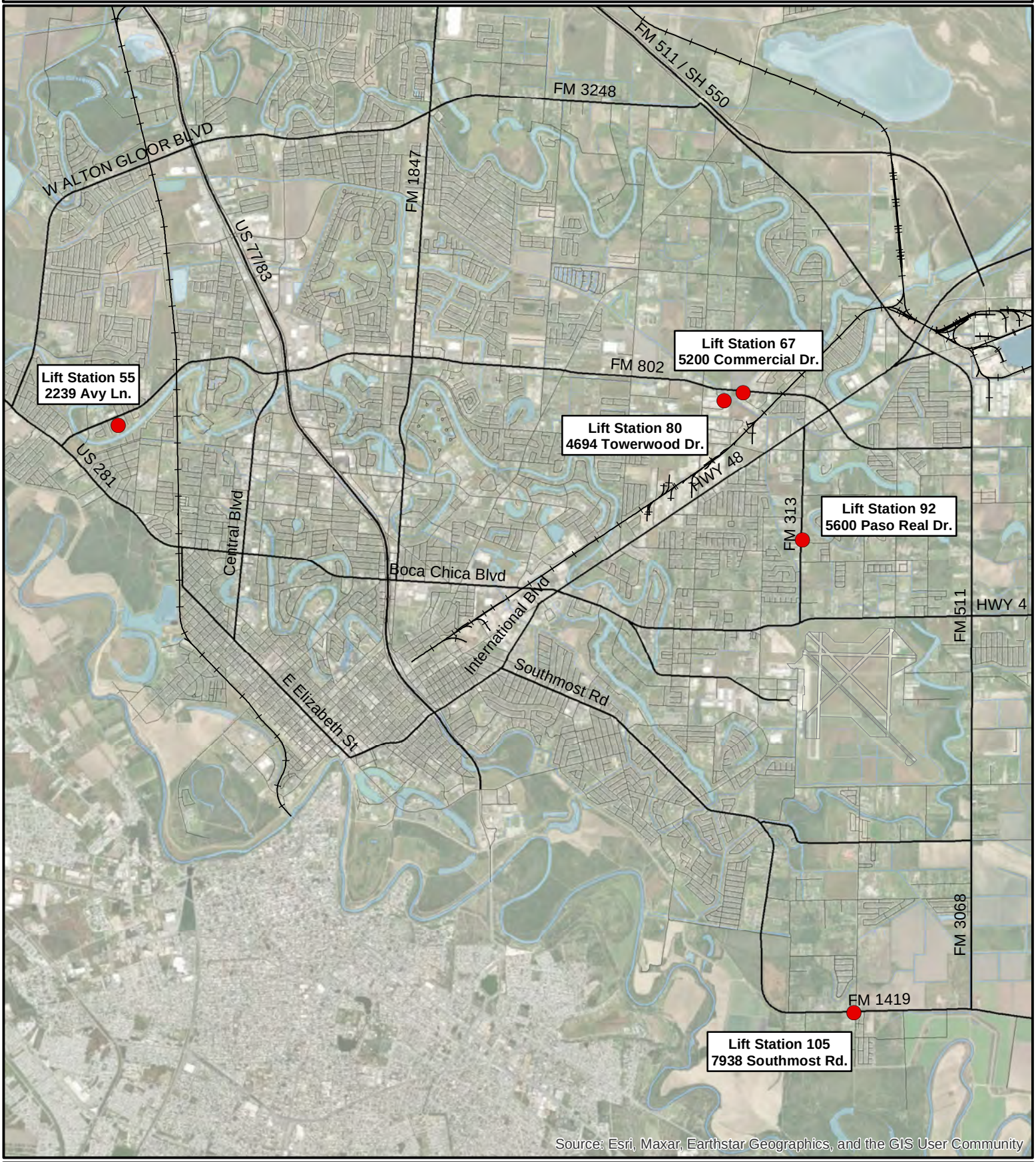
David Ramirez, P.E.
Asset Management & CIP Delivery



Attachment: Bid Tabulation for Bid No. B041-25

cc: Diane Solitaire, Purchasing & Materials Manager
File

2025 Wet Well Re-Coating Program



Legend

- Lift Station Locations

N
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1 inch = 6,000 feet

BROWNSVILLE
PUBLIC UTILITIES BOARD

Date: 5/21/2025 Drawn by: LGM

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BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
F.7 - Consideration and Possible Action of Bid Award for the Water Valve Replacement Project, Phase 4 Re-Bid (B025-25)

Open/Closed Session
Consent Agenda Items

Action
Bid Award

Executive Sponsor
Lead Department: 3310-Water & Wastewater Engineering

Assigned Staff (Presenter): Marie Leal

Summary
An invitation to bid for the Water Valves Replacement Project, Phase 4 Re-Bid (B025-25) was advertised in The Brownsville Herald on April 19 and 26, 2025, posted on BPUB's webpage, and emailed to nineteen (19) vendors. The BPUB Purchasing Department opened bids on May 16, 2025, where a total of three (3) vendors responded as follows:

Contractor	Location	Total Bid
CUBCO Construction, Inc.	Brownsville, TX	$485,400.00
Jimmy Closner & Son's Construction Co., Inc.	Mercedes, TX	$499,600.00
Saenz Utility Contractors	Edcouch, TX	$554,450.00
Engineer's Construction Cost Estimate		$248,091.35

The overall responsible low bidder for this contract is CUBCO Construction, Inc. with a total bid of $485,400.00.

Strategic Initiatives

Referring Committee
Name of Committees _____

Date of Meeting
Recommendation(s)
Vote(s)

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested: $485,400.00

Source of Funding: Capital Improv. 400-3310-7630-W13314-WD1341

Recommended Motion

BPUB staff recommends Board approval of bid award for the Water Valves Replacement, Phase 4 Re-Bid Project to the responsible low bidder, CUBCO Construction, Inc. of Brownsville, Texas, for a total amount not to exceed $485,400.00.

BROWNSVILLE
PUBLIC UTILITIES BOARD

BID TABULATION

BID NAME: B025-25 WATER VALVE REPLACEMENT, PHASE 4 RE-BID
DATE AND TIME: MAY 16, 2025- AT 2:15PM

			CUBCO CONSTRUCTION	JIMMY CLOSNER & SONS CONSTRUCTION CO., INC	SAENZ UTILITY CONTRACTORS
			BROWNSVILLE, TX	MERCEDES, TX	EDCOUCH, TX
ITEM NO.	**ITEM DESCRIPTION**	**QTY**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**
1	Remove and Replace a 4" Gate Valve (including valve box and cover, adapter fitting, couplings, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	1	$6,500.00	$10,200.00	$7,700.00
2	Remove and Replace a 6" Gate Valve (including valve box and cover, adapter fitting, couplings, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	8	$12,000.00	$10,800.00	$8,500.00
3	Remove and Replace a 8" Gate Valve (including valve box and cover, adapter fitting, couplings, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	7	$15,000.00	$11,700.00	$9,750.00
4	Remove and Replace a 12" Gate Valve (including valve box and cover, adapter fitting, couplings, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place for	2	$12,000.00	$14,400.00	$12,000.00
5	Remove and Replace a 16" Gate Valve (including valve box and cover, adapter fitting, couplings, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	1	$17,000.00	$26,000.00	$15,000.00
6	Remove and Replace a 6" x 6" Tee (including adapter fitting, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	4	$9,500.00	$10,500.00	$8,250.00
7	Remove and Replace a 12" x 12" Tee (including adapter fitting, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	2	$12,500.00	$12,500.00	$11,750.00
8	Remove and Replace a 8" x 4" Tee (including adapter fitting, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	1	$4,000.00	$10,800.00	$7,500.00

9	Remove and Replace a 6" x 6" Tee(including adapter fitting, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	5	$4,000.00	$11,000.00	$8,750.00
10	Furnish and Install HMAC pacing Type D as shown on plans Complete In-place	650	$70.00	$70.00	$175.00
11	Furnish and Install Concrete Curb and Gutter Repair as shown on plans Complete In- Place	300	$40.00	$50.00	$115.00
12	Furnish and Install Concrete Valley Gutter Repair (3-FT Width) Complete In-Place	100	$57.00	$60.00	$150.00
13	Furnish and Install Concrete Valley Gutter Repair (5-FT Width) Complete In-Place	100	$80.00	$80.00	$110.00
14	Furnish and Install Concrete Sidewalk Repair (Contractor to field verigy Width) Complete In-Place	100	$90.00	$30.00	$95.00
15	Furnish, Install and Remove a Signed and Sealed Traffic Control plan by Registered Professional Engineer for each Location Complete In- Place	12	$350.00	$3,000.00	$3,750.00
16	Furnish, Install, and Remove a Signed and Sealed by Registered Professional Engineer in Texas Trench Protection Plan Complete In-Place	1	$3,500.00	$5,000.00	$5,000.00
17	Mobilization / Demobilization Complete In- Place	1	$62,000.00	$15,000.00	$30,000.00
TOTAL AMOUNT OF BASE BID (ITEMS 1-17)			$485,400.00	$499,600.00	$554,450.00

APPROVED BY: Diane Solitaire 5/16/2025

DIANE SOLITAIRE

Water Valve Replacement Project - Re-Bid



Legend

- WVRP Re-Bid_locations

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1 inch = 5,000 feet

BROWNSVILLE PUBLIC UTILITIES BOARD

Date: 5/19/2025 Drawn by: LGM

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BROWNSVILLE
PUBLIC UTILITIES BOARD

May 19, 2025

Brownsville Public Utilities Board
ATTN: Marie C. Leal, P.E.
Director of W/WW Engineering & Capital Planning
1425 Robinhood Dr.
Brownsville, TX 78521

RE: Water Valve Replacement, Phase 4 Re-Bid (Bid No. B025-25)
Contractor Award Recommendation Letter

Dear Ms. Leal,

BPUB Water and Wastewater Engineering staff reviewed the bids received for the above referenced project. A total of three (3) bids were received. The apparent low bidder is CUBCO Construction, Inc, of Brownsville, TX with a total base bid of $485,400.00. The second low bidder is Jimmy Closner & Sons Construction CO., Inc of Mercedes, TX with a total base bid of $499,600.00.

These two bids were above the engineer's estimate of $248,091.35. Unit bid prices were higher than the estimated unit prices due to material inflation costs and availability and night work labor rates.

BPUB engineering staff reviewed the bid documents for CUBCO Construction, Inc, and are qualified to enter into a contract in the amount of $485,400.00.

Respectfully,

Michael Anzaldua
Senior Graduate Engineer

Attachment: Bid Tabulation Sheet for Bid No. B025-25

c: Diane Solitaire, Purchasing & Materials Manager
file

WATER VALVE REPLACEMENT PROJECT B025-25
BID TABULATION

BID NAME: B025-25 WATER VALVE REPLACEMENT, PHASE 4 RE-BID

ITEM NO.	DESCRIPTION (Unit Price in Words)	EST. QTY.	UNIT	Engineer's Estimate		CUBCO Construction, Inc.		Jimmy Closner & Sons Construction Co., Inc.		Saenz Utility Contractors	
				UNIT PRICE	COST	UNIT PRICE	COST	UNIT PRICE	COST	UNIT PRICE	COST
1	Remove and Replace a 4" Gate Valve (including valve box and cover, adapter fitting, couplings, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in- Place	1	EA	$ 3,411.00	$ 3,411.00	$6,500.00	$6,500.00	$10,200.00	$ 10,200.00	$7,700.00	$ 7,700.00
2	Remove and Replace a 6" Gate Valve (including valve box and cover, adapter fitting, couplings, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in- Place	8	EA	$ 3,664.00	$ 29,312.00	$12,000.00	$96,000.00	$10,800.00	$ 86,400.00	$8,500.00	$ 68,000.00
3	Remove and Replace a 8" Gate Valve (including valve box and cover, adapter fitting, couplings, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in- Place	7	EA	$ 4,065.50	$ 28,458.50	$15,000.00	$105,000.00	$11,700.00	$ 81,900.00	$9,750.00	$ 68,250.00
4	Remove and Replace a 12" Gate Valve (including valve box and cover, adapter fitting, couplings, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in- Place for	2	EA	$ 5,050.00	$ 10,100.00	$12,000.00	$24,000.00	$14,400.00	$ 28,800.00	$12,000.00	$ 24,000.00
5	Remove and Replace a 16" Gate Valve (including valve box and cover, adapter fitting, couplings, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in- Place	1	EA	$ 19,350.00	$ 19,350.00	$17,000.00	$17,000.00	$26,000.00	$ 26,000.00	$15,000.00	$ 15,000.00
6	Remove and Replace a 6" x 6" Tee (including adapter fitting, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	4	EA	$ 2,239.50	$ 8,958.00	$9,500.00	$38,000.00	$10,500.00	$ 42,000.00	$8,250.00	$ 33,000.00
7	Remove and Replace a 12" x 12" Tee (including adapter fitting, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	2	EA	$ 2,261.50	$ 4,523.00	$12,500.00	$25,000.00	$12,500.00	$ 25,000.00	$11,750.00	$ 23,500.00
8	Remove and Replace a 8" x 4" Tee (including adapter fitting, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	1	EA	$ 2,404.50	$ 2,404.50	$4,000.00	$4,000.00	$10,800.00	$ 10,800.00	$7,500.00	$ 7,500.00
9	Remove and Replace a 6" x 6" Tee(including adapter fitting, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in- Place	5	EA	$ 2,404.50	$ 12,022.50	$4,000.00	$20,000.00	$11,000.00	$ 55,000.00	$8,750.00	$ 43,750.00
10	Furnish and Install HMAC pacing Type D as shown on plans Complete In-place	650	SY	$ 60.00	$ 39,000.00	$70.00	$45,500.00	$70.00	$ 45,500.00	$175.00	$ 113,750.00

WATER VALVE REPLACEMENT PROJECT B025-25
BID TABULATION

BID NAME: B025-25 WATER VALVE REPLACEMENT, PHASE 4 RE-BID

ITEM NO.	DESCRIPTION (Unit Price in Words)	EST. QTY.	UNIT	Engineer's Estimate		CUBCO Construction, Inc.		Jimmy Closner & Sons Construction Co., Inc.		Saenz Utility Contractors	
				UNIT PRICE	COST	UNIT PRICE	COST	UNIT PRICE	COST	UNIT PRICE	COST
11	Furnish and Install Concrete Curb and Gutter Repair as shown on plans Complete In- Place	300	SY	$ 20.00	$ 6,000.00	$40.00	$12,000.00	$50.00	$ 15,000.00	$115.00	$ 34,500.00
12	Furnish and Install Concrete Valley Gutter Repair (3- FT Width) Complete In-Place	100	LF	$ 20.00	$ 2,000.00	$57.00	$5,700.00	$60.00	$ 6,000.00	$150.00	$ 15,000.00
13	Furnish and Install Concrete Valley Gutter Repair (5- FT Width) Complete In-Place	100	LF	$ 16.00	$ 1,600.00	$80.00	$8,000.00	$80.00	$ 8,000.00	$110.00	$ 11,000.00
14	Furnish and Install Concrete Sidewalk Repair (Contractor to field verigy Width) Complete In-Place	100	LF	$ 20.00	$ 2,000.00	$90.00	$9,000.00	$30.00	$ 3,000.00	$95.00	$ 9,500.00
15	Furnish, Install and Remove a Signed and Sealed Traffic Control plan by Registered Professional Engineer for each Location Complete In- Place	12	EA	$ 600.00	$ 7,200.00	$350.00	$4,200.00	$3,000.00	$ 36,000.00	$3,750.00	$ 45,000.00
16	Furnish, Install, and Remove a Signed and Sealed by Registered Professional Engineer in Texas Trench Protection Plan Complete In-Place	1	LS	$ 2,500.00	$ 2,500.00	$3,500.00	$3,500.00	$5,000.00	$ 5,000.00	$5,000.00	$ 5,000.00
17	Mobilization / Demobilization Complete In- Place	1	LS	$ 12,000.00	$ 12,000.00	$62,000.00	$62,000.00	$15,000.00	$ 15,000.00	$30,000.00	$ 30,000.00
TOTAL BID AMOUNT (ITEMS 1-17)				**$**	**248,091.35**	**$**	**485,400.00**	**$**	**499,600.00**	**$**	**554,450.00**

BROWNSVILLE
PUBLIC UTILITIES BOARD

PROCUREMENT PACKAGE

Water Valve Replacement Project, Phase 4 Re-Bid

Bid #025-25

PROCUREMENT SUMMARY

I. INTERNAL BPUB CUSTOMER NEED

Requested by: Marie C. Leal, P.E., Director of W/WW Engineering & Capital Planning

II. DATES ADVERTISED

April 19, 2025

April 26, 2025

III. VENDOR IDENTIFICATION STRATEGY

Nineteen (19) vendors contacted

Three (3) vendors responded

IV. EVALUATION FORM

Attach is the bid tabulation

V. GLOSSARY/PICTURES

N/A

BROWNSVILLE
PUBLIC UTILITIES BOARD

BID TABULATION

BID NAME: B025-25 WATER VALVE REPLACEMENT, PHASE 4 RE-BID
DATE AND TIME: MAY 16, 2025- AT 2:15PM

			CUBCO CONSTRUCTION	JIMMY CLOSNER & SONS CONSTRUCTION CO., INC	SAENZ UTILITY CONTRACTORS
			BROWNSVILLE, TX	MERCEDES, TX	EDCOUCH, TX
ITEM NO.	**ITEM DESCRIPTION**	**QTY**	**UNIT PRICE**	**UNIT PRICE**	**UNIT PRICE**
1	Remove and Replace a 4" Gate Valve (including valve box and cover, adapter fitting, couplings, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	1	$6,500.00	$10,200.00	$7,700.00
2	Remove and Replace a 6" Gate Valve (including valve box and cover, adapter fitting, couplings, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	8	$12,000.00	$10,800.00	$8,500.00
3	Remove and Replace a 8" Gate Valve (including valve box and cover, adapter fitting, couplings, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	7	$15,000.00	$11,700.00	$9,750.00
4	Remove and Replace a 12" Gate Valve (including valve box and cover, adapter fitting, couplings, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place for	2	$12,000.00	$14,400.00	$12,000.00
5	Remove and Replace a 16" Gate Valve (including valve box and cover, adapter fitting, couplings, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	1	$17,000.00	$26,000.00	$15,000.00
6	Remove and Replace a 6" x 6" Tee (including adapter fitting, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	4	$9,500.00	$10,500.00	$8,250.00
7	Remove and Replace a 12" x 12" Tee (including adapter fitting, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	2	$12,500.00	$12,500.00	$11,750.00
8	Remove and Replace a 8" x 4" Tee (including adapter fitting, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	1	$4,000.00	$10,800.00	$7,500.00

9	Remove and Replace a 6" x 6" Tee(including adapter fitting, concrete encasement and all incidental labor, materials, dewatering and equipment) Complete in-Place	5	$4,000.00	$11,000.00	$8,750.00
10	Furnish and Install HMAC pacing Type D as shown on plans Complete In-place	650	$70.00	$70.00	$175.00
11	Furnish and Install Concrete Curb and Gutter Repair as shown on plans Complete In- Place	300	$40.00	$50.00	$115.00
12	Furnish and Install Concrete Valley Gutter Repair (3-FT Width) Complete In-Place	100	$57.00	$60.00	$150.00
13	Furnish and Install Concrete Valley Gutter Repair (5-FT Width) Complete In-Place	100	$80.00	$80.00	$110.00
14	Furnish and Install Concrete Sidewalk Repair (Contractor to field verigy Width) Complete In-Place	100	$90.00	$30.00	$95.00
15	Furnish, Install and Remove a Signed and Sealed Traffic Control plan by Registered Professional Engineer for each Location Complete In- Place	12	$350.00	$3,000.00	$3,750.00
16	Furnish, Install, and Remove a Signed and Sealed by Registered Professional Engineer in Texas Trench Protection Plan Complete In-Place	1	$3,500.00	$5,000.00	$5,000.00
17	Mobilization / Demobilization Complete In- Place	1	$62,000.00	$15,000.00	$30,000.00
TOTAL AMOUNT OF BASE BID (ITEMS 1-17)			$485,400.00	$499,600.00	$554,450.00

APPROVED BY: Diane Solitaire 5/16/2025

DIANE SOLITAIRE

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
F.8 - Consideration and possible action to select a consultant for the 2026-2030 Strategic Plan Development

Open/Closed Session
Consent Agenda Items

Action
Contract
Approval

Executive Sponsor
Lead Department: 4105-Operations Office

Assigned Staff (Presenter): Mark Dombroski

Summary
BPUB is developing the 2026-2030 Strategic Plan. To assist with the effort, BPUB staff issued a request for proposals (RFP) in March 2025 and received three proposals. BPUB staff evaluated and scored the proposals, and ScottMadden, Inc. received the highest weighted score.

Strategic Initiatives

Referring Committee

Name of Committees	Facilities/Program Committee
Date of Meeting	May 27, 2025
Recommendation(s)	Recommended to bring to the Board of Directors
Vote(s)	

Fiscal Impact

Budgeted	X	Bid Award	Reallocation	No Fiscal Impact
Amount Requested:	$379,642			

Source of Funding:	100-4105-7699-A76030

Recommended Motion

BPUB staff recommend approval of a contract with ScottMadden, Inc., for consulting services for the 2026-2030 Strategic Plan for a total amount not to exceed $379,642.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Strategic Plan: 2026-2030

SELECTION OF CONSULTANT

BOARD OF DIRECTORS MEETING | June 2, 2025

Mark Dombroski

Assistant General Manager and Chief Operating Officer

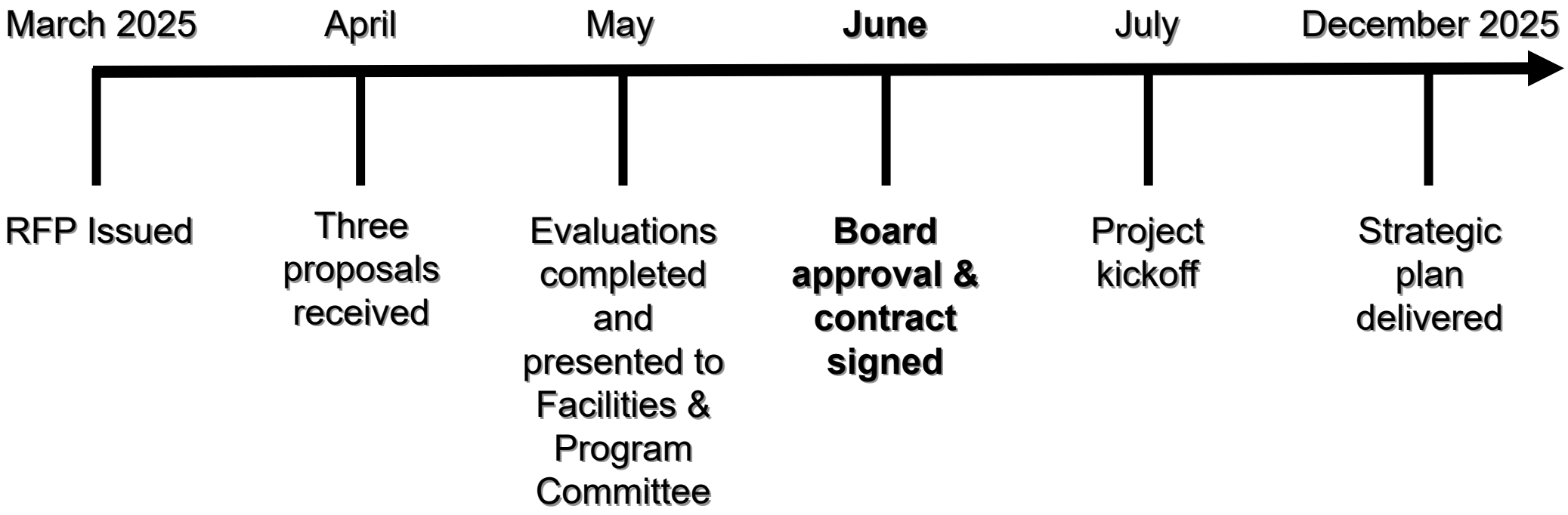
Operations

Current State of Strategic Planning

- 2019-2024 Strategic Plan Update
  - HR managed effort
  - Raftelis Consulting was conducting an update
  - Final update was canceled
- Strategic Planning function transferred to Operations in June 2024
- Aligned to cover the period 2026-2030
- Key elements of approach
  - Build on existing plans
  - Incorporate effective stakeholder engagement
  - Development of Key Performance Indicators (KPIs)
  - Strengths, Weaknesses, Opportunities, and Threats (SWOT) Analysis



Implementation Timeline and Milestones



Purpose of Strategic Planning

Guiding Direction: It outlines BPUB's long-term vision and goals, ensuring alignment with customer needs and priorities.

Resource Allocation: By identifying priorities, it helps allocate resources (such as funding, personnel, and infrastructure) effectively.

Performance Enhancement: Strategic planning enhances decision-making, responsiveness, and overall utility performance.

Stakeholder Engagement: It involves stakeholders (staff, board members, and customers) to create a shared vision and foster collaboration.

Strategic Plan Statement of Work

- Project Management
- Stakeholder Engagement
- Strengths, Weaknesses, Opportunities, and Threats Analysis
- Strategic Framework Development
- Vision, Mission, and Core Values Development
- Key Strategic Outcomes Selection and Prioritization
- Key Performance Indicators Development and Target Identification
- Alignment of Programs, Projects, and Initiatives
- Implementation Plan and Financial Impacts
- Strategic Plan Delivery and Presentation



ScottMadden, Inc.

- Management consulting firm founded in 1983 and headquartered in Atlanta, GA
- Specializing in strategic planning, business transformation, operational effectiveness, and digital solutions
- Strong focus on energy and the utility sector

scottmadden

AMERICAN ELECTRIC POWER

CPS ENERGY

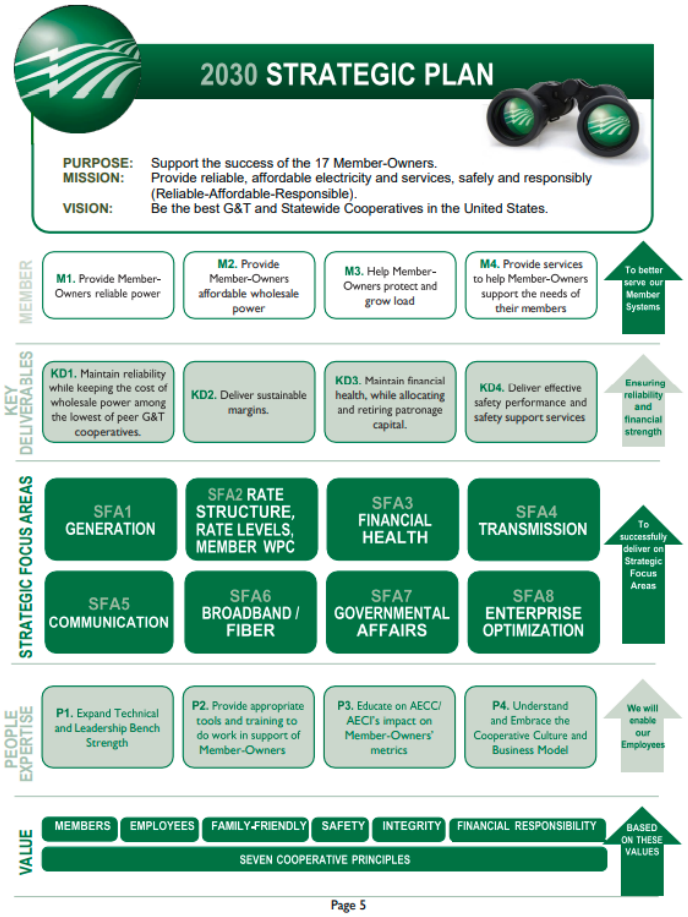
JEA Building Community

Nebraska Public Power District
Always there when you need us

ScottMadden Proposal Strengths

- **Industry Leadership & Experience**: With over 40 years of consulting experience, ScottMadden is a trusted advisor in the energy and utilities sector, having worked with a wide range of electric, water, and wastewater utilities across North America, including municipal and investor-owned entities.
- **Strategic Planning Excellence**: The firm excels in developing comprehensive, actionable strategic business plans. Their methodology includes stakeholder engagement, SWOT analysis, benchmarking, and implementation roadmaps—ensuring alignment with client goals and long-term sustainability.
- **Proven Impact & Results**: Case studies demonstrate their ability to drive measurable improvements, such as helping utilities secure investment-grade credit ratings, streamline operations, and align leadership around future-ready strategies.
- **Stakeholder-Centric Approach**: ScottMadden emphasizes inclusive engagement with leadership, staff, and community stakeholders, ensuring that strategic plans reflect diverse perspectives and operational realities.
- **Commitment to Quality & Ethics**: Their values-driven culture, focus on accountability, and adherence to ethical standards underpin their reputation for delivering high-quality, client-centered solutions.

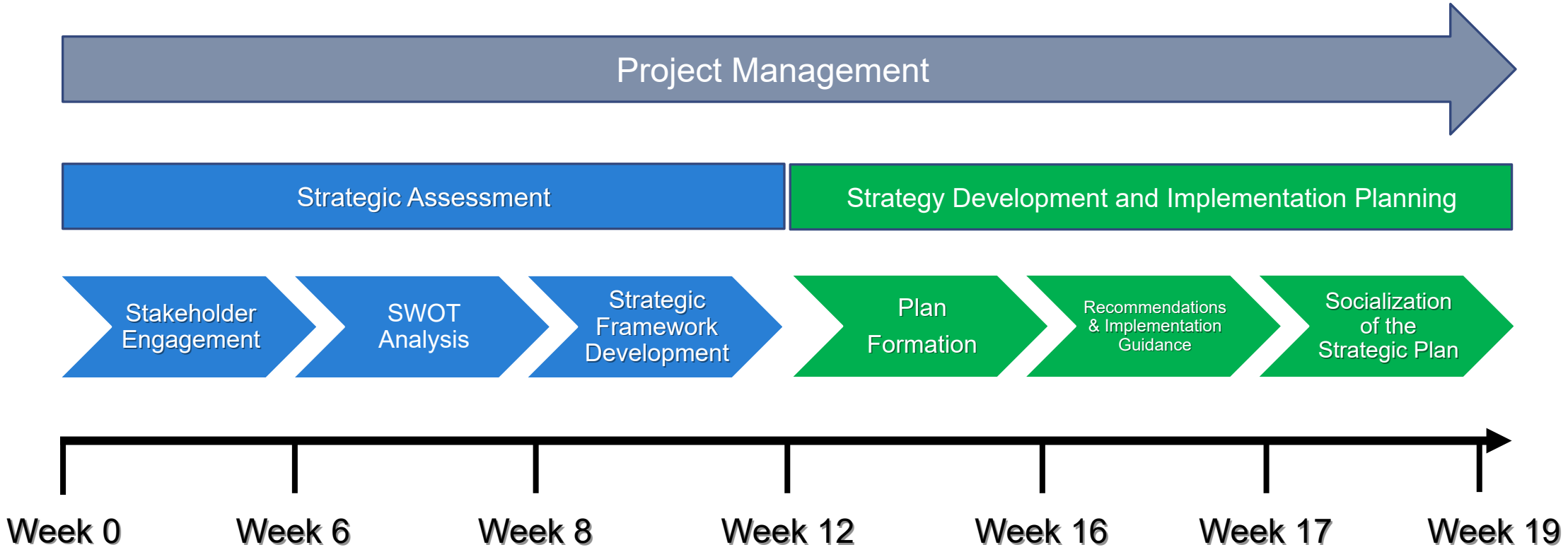
ScottMadden, Inc.





ScottMadden created a dedicated website for the Arkansas Electric Cooperative Corporation, which reports on stated goals, deliverables, and progress.

ScottMadden Project Plan and Timeline



Estimated Cost Summary

Role	Rate	Hours	Fees
Partner	$490	36	$17,640
Manager	$380	792	$300,960
Sr. Analyst	$380	88	$33,440
		Subtotal	**$352,040**
Travel			$17,602
Survey			$10,000
		Grand Total (Fees & Expenses)	**$379,642**

Represents approximately $25,310 per year per business unit for strategic planning

Strategic Plan: 2026-2030

BROWNSVILLE
PUBLIC UTILITIES BOARD

SELECTION OF CONSULTANT

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
F.9 - Consideration and Possible Action to implement BPUB Personnel Policies and Procedures Policy No. 43 – Flexible Work Arrangements

Open/Closed Session
Consent Agenda Items

Action
Presentation

Executive Sponsor
Lead Department: 7155-Compensation & Benefits

Assigned Staff (Presenter): Sergio Delgadillo

Summary
The proposed BPUB Personnel Policies and Procedures Policy No. 43 – Flexible Work Arrangements establishes guidelines to enable BPUB to continue and improve its operational efficiency while simultaneously boosting employee engagement through greater autonomy, improved work-life balance, and increased job satisfaction.
As part of BPUB's efforts to update and revise all personnel policies and procedures, BPUB staff proposes implementing Policy No. 43, which in summary provides the following:
1. Employees may request a flexible work arrangement schedule that allows them to adjust their work hours within set parameters.
2. Management must approve or deny a flexible work arrangement based on the nature of the work being performed, the employee's eligibility, operational needs, and other business considerations.
3. Types of flexible arrangements include flextime, which allows for an eight-hour workday with flexibility in starting and ending times, or a fixed compressed work schedule—such as a 4-day, 10-hour schedule or a 4-day, 9-hour schedule with a half-day of 4 hours.
The proposed policy No. 43 was presented to the Regulatory and Policy Committee at the meeting of May 19, 2025.

Strategic Initiatives

Referring Committee

Name of Committees	Regulatory and Policy Committee Meeting
Date of Meeting	Monday May 19, 2025
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	
Source of Funding:	

Recommended Motion

BPUB staff recommend the approval of the proposed Policy No. 43 – Flexible Work Arrangements with effective date of July 1, 2025.

POLICY STATEMENT

The Brownsville Public Utilities Board (BPUB) supports flexible work arrangements as part of BPUB's commitment to maintain a progressive and productive work environment.

POSITION ELIGIBILITY

Management determines the positions within their department that can support a flexible work arrangement outside of normal business hours. Not all departments will have eligible positions.

EMPLOYEE ELIGIBILITY

To be eligible for a flexible work arrangement, the employee must:

- Occupy a position within a department identified as eligible;
- Successfully complete their initial probationary period or a new appointment probationary period if outside their job family;
- Meet satisfactory performance and attendance expectations; and
- Have the ability to manage their work hours and productivity, consistently meet deadlines, exhibit self-motivation and self-discipline to work independently, and communicate effectively with others.

TYPES OF FLEXIBLE WORK ARRANGEMENTS

When appropriate for the department and the position, management may consider and approve the following types of flexible work arrangements:

FLEXTIME ARRANGEMENT

Employee works an eight-hour day, five days a week with flexibility in the employee's starting and ending times.

- Start and stop times must be set as part of the arrangement.

COMPRESSED WORK ARRANGEMENT

Employee works a fixed compressed work arrangement for the pay periods without variations to the schedule.

DRAFT

Options may include:

- Four ten-hour days each week and one day off each week.
- Four nine-hour days and one four-hour day each week (one afternoon or morning off each week).
- Eight nine-hour days, one eight-hour day and one day off every pay period. *

** Non-exempt employees are ineligible due to exceeding a forty-hour week schedule.*

GENERAL PROVISIONS

Management, at their discretion, may authorize, end or amend a flexible work arrangement based on the nature of the work being performed, operational needs and other business considerations.

Flexible work arrangements are not permanent and should be reviewed periodically.

Flexible work arrangements may be included in a rotation or modified periodically to ensure that all employees interested in a particular schedule have the opportunity to participate.

Flexible work arrangement may never result in scheduled overtime pay.

During a holiday week, employees will be required to work their department's regular business hours.

Employees requesting paid time off must use available accrued time for all hours scheduled to work.

Flexible work arrangement should not result in additional responsibilities or create extra duties for other department team members.

DRAFT

Participation in a flexible work arrangement is strictly voluntary, and no employee shall be required or forced to participate.

Employees may request adjustment of their flexible work arrangements upon reasonable advance notice (in writing). Changes to the work schedule will require approval.

Authorization to work under a flexible work arrangement does not change the at-will nature of the employee's work relationship with BPUB, nor does it relieve an employee from the obligation to observe all applicable BPUB rules, policies, and procedures. All existing terms and conditions of employment must be observed, including without limitation the employee's position description, duties, obligations, responsibilities, performance expectations, salary and benefits.

Employees participating in a flexible work schedule may be asked by their department to work outside of their flexible scheduled times to attend important meetings, participate in training sessions or due to other business needs.

Summary documentation of such arrangements must be provided to the Human Resources on a quarterly basis.

BPUB reserves the right to temporarily suspend, alter, or terminate a flexible work arrangement without prior notice for any reason, including the following:

- Violation of BPUB policy;
- Violation of agreed-upon expectations;
- Relevant change in BPUB's policy or law; or
- Any impairment of the employee's work performance

TIMEKEEPING REQUIREMENTS

Employees must:

- Maintain accurate time records to support and substantiate work hours in accordance with BPUB and department procedures.

DRAFT

- Have advanced authorization to work overtime or to work outside of the agreed upon arrangement.

NON-COMPLIANCE	Non-compliance of this policy will result in termination of the flexible work agreement arrangement and/or disciplinary action up to and including termination of employment.
LAST REVIEWED DATE & BY	Compensation & Benefits Department, May 2025
EFFECTIVE DATE	TBD

DRAFT

BROWNSVILLE
PUBLIC UTILITIES BOARD

Flexible Work Arrangements

PRESENTATION AND DISCUSSION OF THE PROPOSED FLEXIBLE WORK ARRANGEMENTS POLICY

BOARD OF DIRECTORS MEETING | June 2, 2025

Sergio Delgadillo

Sr. Compensation & Benefits Manager

Compensation & Benefits Department

Hours of Work

Traditional



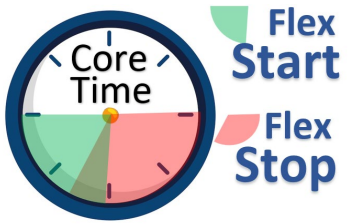
Su	Mo	Tu	We	Th	Fr	Sa
	8	8	8	8	8	



Flextime



Su	Mo	Tu	We	Th	Fr	Sa
	10	10	10	10	10	



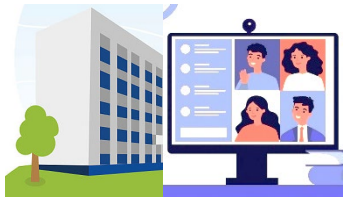
Remote



Su	Mo	Tu	We	Th	Fr	Sa
	8	8	8	8	8	



Hybrid



Su	Mo	Tu	We	Th	Fr	Sa
	10	10	10	10	10	



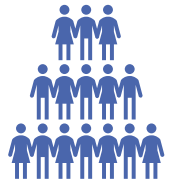
Benefits to BPUB



Attract top talent & increase candidate pool



Increased productivity, engagement and morale



Reduced turnover/ increased retention



Encourage good performance



Increased attendance



No/low cost to implement

Benefits to Employees



Increased engagement and job satisfaction



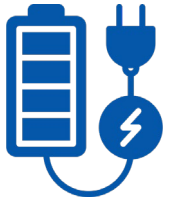
Alignment of work hours with productive time



Better work/life balance



Improved health



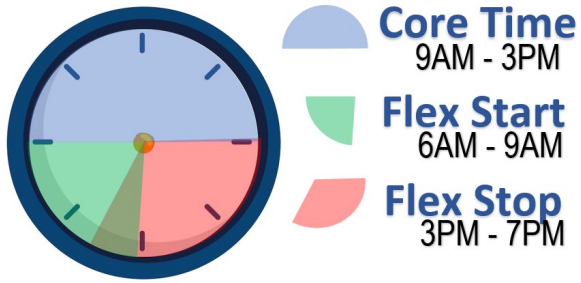
Decrease of stress / burnout

Flexible Work Arrangements

A flexible work schedule allows employees to adjust their schedules within set parameters.

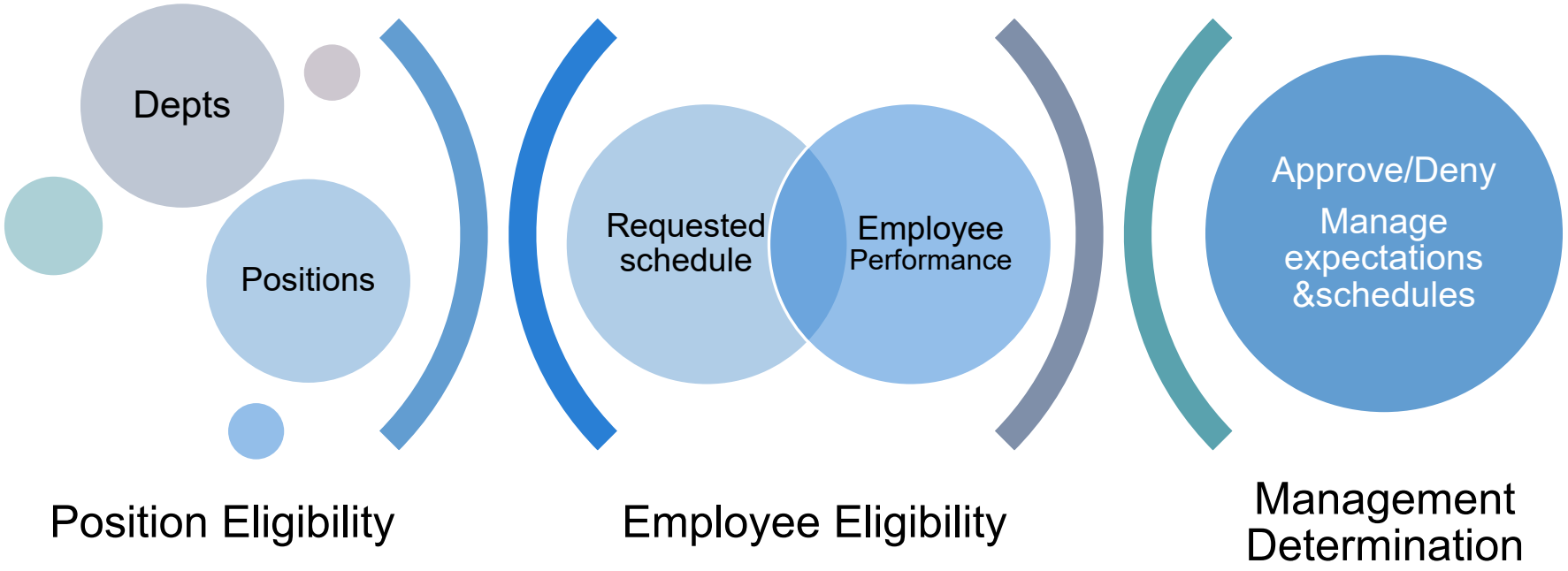
•Options at BPUB will include:

- Flextime Arrangement – 8hr day, with flexibility in start/stop times
- Compressed Work Arrangement
  - Four ten-hour days and one day off each week
  - Four nine-hour days and one half day off each week
  - Eight nine-hour days, one eight-hour day and one day off each pay period (exempt EEs only)





Managing the Arrangements



BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
G.1 - General Manager's Report:
a. Board Calendar
b. Industry and BPUB Updates

Open/Closed Session
Items for Individual Consideration

Action

Executive Sponsor
Lead Department:

Assigned Staff (Presenter):

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion

June 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

July 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

August 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

Board Calendar

Monthly Scheduled Meetings

Jun 2	**SRWA Board Meeting**
Jun 2	**BPUB Board Meeting**
Jun 18	**PUBCAP Meeting**
Jul 7	**SRWA Board Meeting**
Jul 7	**BPUB Board Meeting**
Jul 16	**PUBCAP Meeting**
Aug 4	**SRWA Board Meeting**
Aug 11	**BPUB Board Meeting**
Aug 20	**PUBCAP Dinner**

Other Events/Meetings

Jun 9-11	APPA National Conference in New Orleans, LA
Jun 17	**Facilities/Program Committee** Meeting (Tentative)
Jun 26	**Finance Committee Meeting**
Jul 2	New Board Member On Board
Jul 14-16	TPPA Annual Meeting in Austin, TX
Jul 16-17	APPA /PMC Fly-In, Washington, DC
Aug 6	**Finance Committee Meeting**

BPUB Holidays (BPUB Offices Closed)

Jun 19	Emancipation Day
Jun 20	BPUB Floating Holiday
Jul 4	Independence Day

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
G.3.a - Announcement of 2025 Brownsville Public Utilities Board Project SHARE Scholarship Recipients

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 1170- Digital Information Platforms

Assigned Staff (Presenter): Miguel Collis

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion

For presentation only.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Project SHARE Scholarship

2025 SCHOLARSHIP RECIPIENTS

BOARD OF DIRECTORS MEETING | 6/2/2025

Miguel Collis

Digital Information Platforms Manager

1170 – Digital Information Platforms

Mission

BPUB's annual project share scholarship program aims to support deserving high school graduates in their pursuit of higher education. This directly reflects BPUB's commitment to the transformative power of education. Over the past 18 years, BPUB has awarded roughly $183,500 in scholarships to 187 recipients.

18
Total Years

187
Recipients

$183,500
Total Scholarships Awarded

Requirements

1. Fill out the online application
2. Must reside in a household that receives service from BPUB
3. Must be graduating from high school during the 2024 - 2025 school year
4. Must attend an accredited university in the United States

Scholarship

10 **$2K**

Scholarships are awarded each year to Brownsville-area high schools graduating students.

2025 Scholarship Recipients

Name	School
Marbella Rivera	Gladys Porter High School
Mariana Lopez	Veterans Memorial Early College High School
Diego Padilla	Porter Early College High School
Brianna Brackhahn	Veterans Memorial
Ashley Michelle Carbajal	James Pace Early College High School
Luis Aranda	Veterans Memorial ECHS
Renata Trevino	Veterans Memorial ECHS
Samantha Ambriz	Hanna High School
Adrian Garcia	Veterans Memorial Early College High School
Ruby Rodriguez	Simon Rivera Early College High School

BROWNSVILLE
PUBLIC UTILITIES BOARD

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
G.3.b - Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended April 30, 2025

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 5115-Financial Services

Assigned Staff (Presenter): Miguel Perez

Summary
Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended April 30, 2025.

Strategic Initiatives

Referring Committee

Name of Committees	Finance Committee Meeting
Date of Meeting	May 28, 2025
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Source of Funding: _____

Recommended Motion
No action required.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Financial Performance Report as of April 30, 2025

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

BOARD OF DIRECTORS MEETING | 06/02/2025

Miguel A. Perez

Chief Financial Officer

Finance Division

Fiscal Year 2025 Financial Performance
As of April 30, 2025
Executive Summary

BROWNSVILLE
PUBLIC UTILITIES BOARD

Flow of Funds: Adjusted Gross Revenues came in lower than budgeted due to decreased sales driven by lower consumption. YTD, $2,631,447 has been generated to replenish the improvement fund. Debt Service Coverage is at 2.23x, well above the 1.25x minimum.



FPEC has generated an over-recovery of $21.19M as of April 30. This will be used to offset future market uncertainty.



COB Cash Transfer is lower than budgeted due to a decrease in adjusted gross revenues.



Personnel and **Non-Personnel** expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill i**s lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total $26.3M and $42.6M respectively, which represent 90.6% of the FY 2025 approved pla



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2025 Financial Performance
As of April 30, 2025
Statement of Revenues, Expenses, and Changes in Net Position

BROWNSVILLE
PUBLIC UTILITIES BOARD

		FY 2025 APR 2025 YTD	FY 2024 APR 2024 YTD
1	Operating Revenues	$ 127,208,800	$ 117,097,007
2	Less: Operating Expenses	110,574,664	107,718,776
3	Operating Income	16,634,136	9,378,231
4	Net nonoperating revenues (expenses)	(10,835,908)	(8,395,769)
5	Income (loss) before capital contributions	5,798,228	982,462
6	Capital contributions	9,132,727	7,110,296
7	Change in net position	14,930,955	8,092,758
8	Net position at beginning of fiscal year	475,136,246	452,609,182
9	Net position at end of period	$ 490,067,201	$ 460,701,940

Notes:

1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

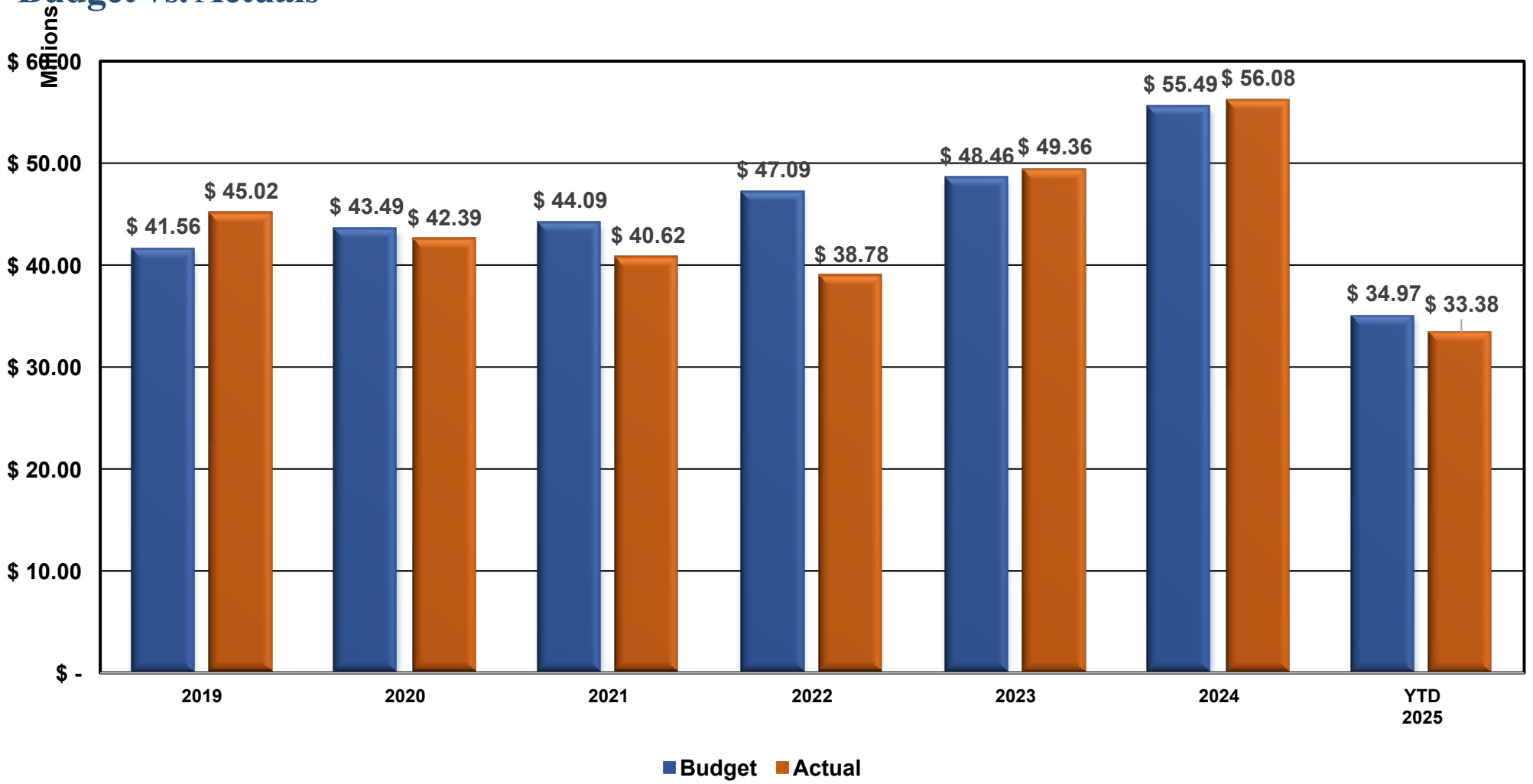
Fiscal Year 2025 Financial Performance
As of April 30, 2025
Summary of Revenues & Expenses (Flow of Funds)

BROWNSVILLE PUBLIC UTILITIES BOARD

		APRIL 2025 YTD BUDGET	APRIL 2025 YTD ACTUAL	APRIL 2025 VARIANCE
1	Operating Revenues	$ 147,651,411	$ 121,368,690	$ (26,282,720)
2	Other Revenues	13,533,426	14,238,127	704,701
3	Gross Revenues	161,184,837	135,606,817	(25,578,020)
4	Less: Fuel and SRWA	58,609,029	42,865,422	(15,743,606)
5	Adjusted Gross Revenues	102,575,808	92,741,395	(9,834,413)
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	77,036,188	72,185,616	(4,850,572)
7	Balance Available After Requirements	25,539,620	20,555,779	(4,983,842)
8	Less: Total Cash/Utility Benefit to COB	10,257,581	9,274,140	(983,440)
9	Balance Available for Transfers Out	15,282,039	11,281,639	(4,000,401)
10	Less: Transfers Out	15,282,039	8,650,192	(6,631,847)
11	Improvement Fund Replenishment	-	2,631,447	2,631,447
12	Total Transfers	$ 15,282,039	$ 11,281,639	$ (4,000,400)
13	Debt Service Coverage Ratio	2.54 x	2.23 x	

Fiscal Year 2025 Financial Performance
As of April 30, 2025
O&M Expenses - Personnel
Budget vs. Actuals

BROWNSVILLE
PUBLIC UTILITIES BOARD

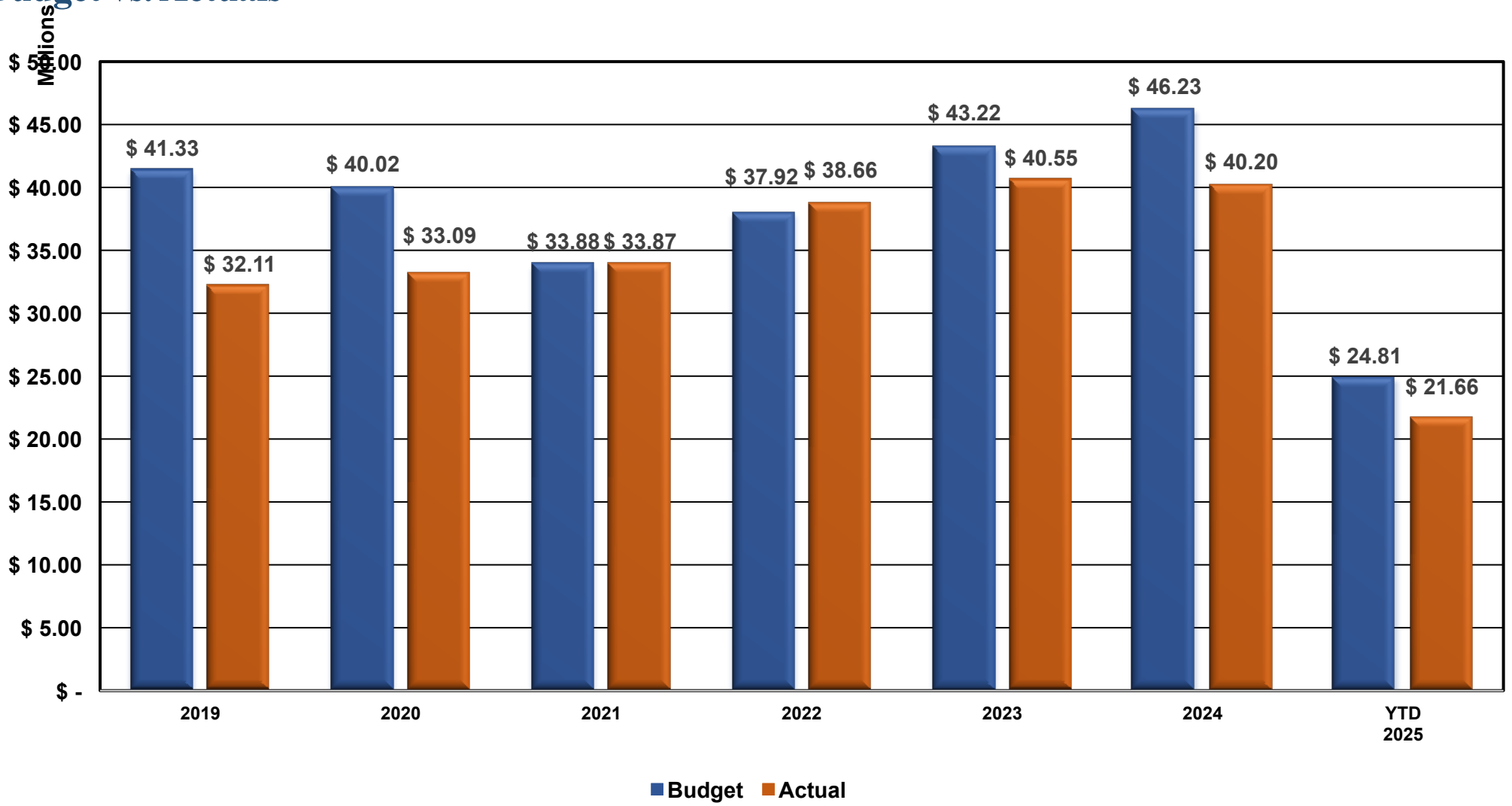


Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

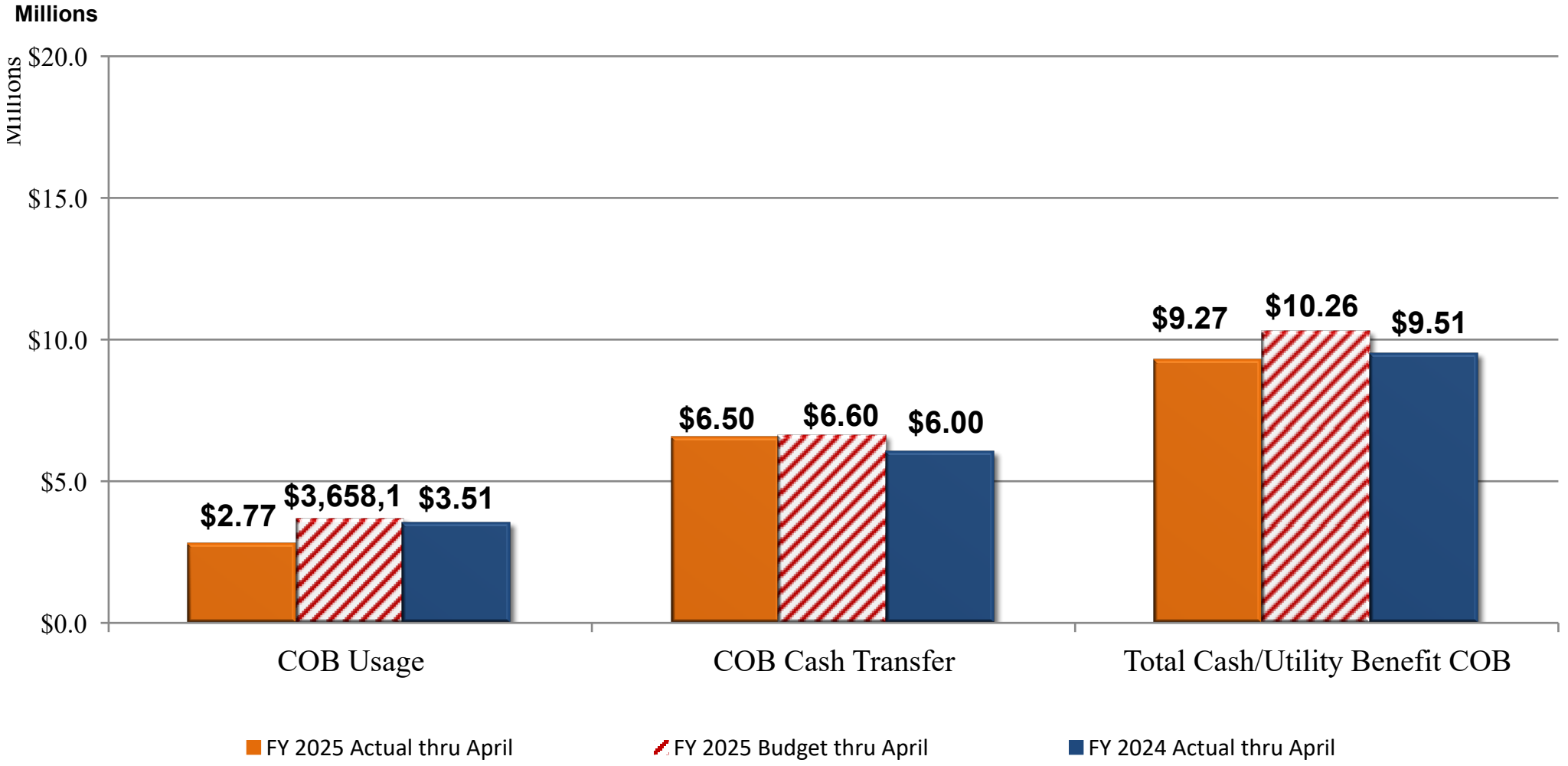
Fiscal Year 2025 Financial Performance
As of April 30, 2025
O&M Expenses – Non-Personnel
Budget vs. Actuals

BROWNSVILLE
PUBLIC UTILITIES BOARD



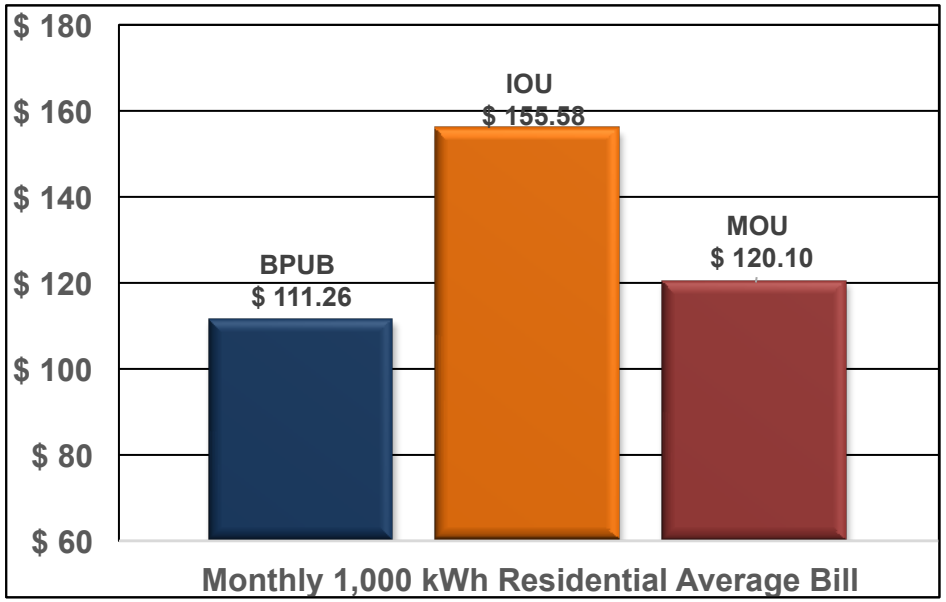
Fiscal Year 2025 Financial Performance
As of April 30, 2025
City of Brownsville Transfer Summary

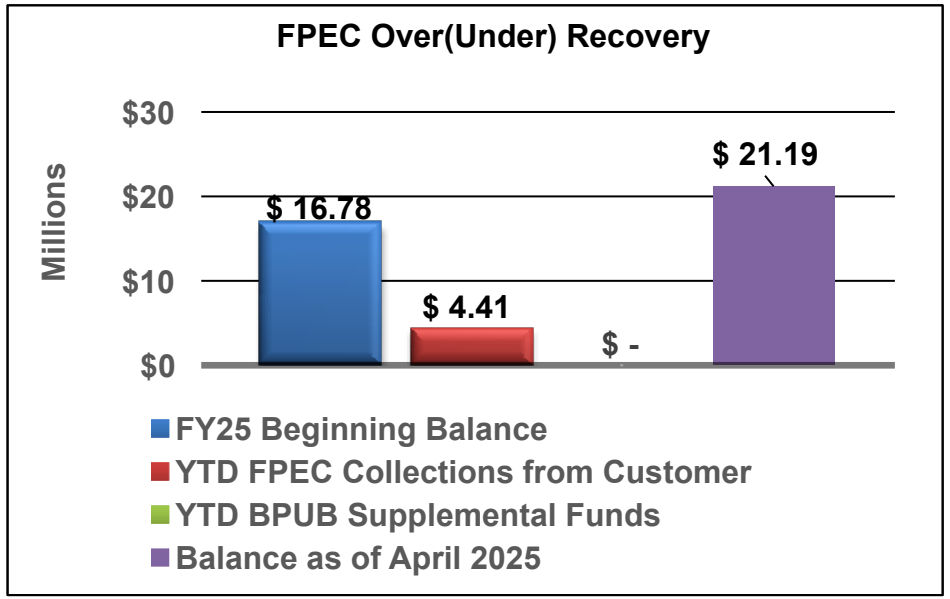
BROWNSVILLE
PUBLIC UTILITIES BOARD

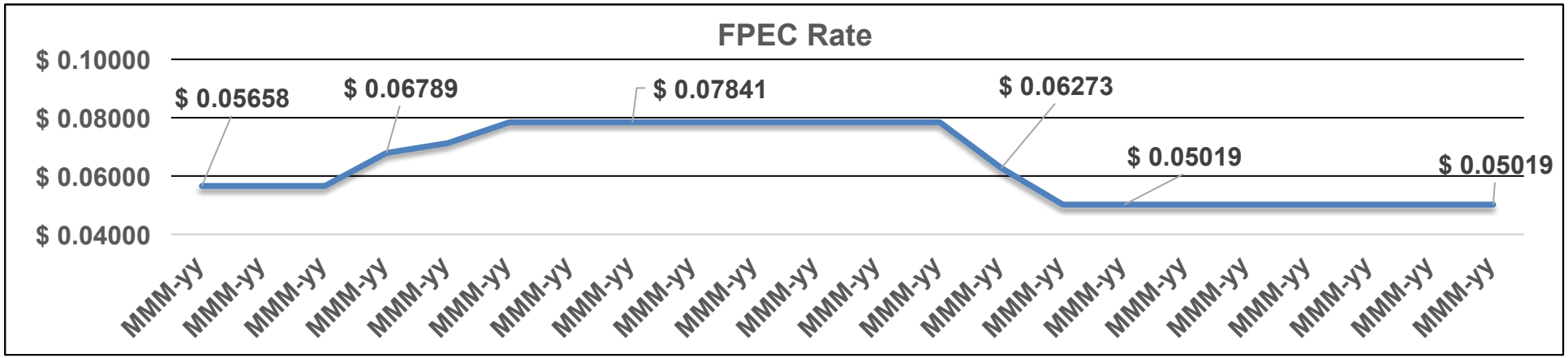


Fiscal Year 2025 Financial Performance
As of April 30, 2025
Average Electric Bill and
Fuel and Purchased Energy Charge (FPEC)

BROWNSVILLE
PUBLIC UTILITIES BOARD







Fiscal Year 2025 Financial Performance
Capital Improvement Plan
Budget vs. Actual

BROWNSVILLE
PUBLIC UTILITIES BOARD

LINE REF.	CATEGORY	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 04/30/2025	PROJECT BALANCE AS OF 04/30/2025	P.O. BALANCE AS OF 04/30/2025	PERCENTAGE COMPLETION AS OF 04/30/2025
1	Customer Connections	$ 10,239,943	$ 5,705,712	$ 4,534,231	$ 3,108,191	55.72%
2	Grant Funded	14,342,443	4,523,764	9,818,679	9,792,922	31.54%
3	Heavy Equipment and Vehicles	5,621,595	1,587,967	4,033,628	1,343,212	28.25%
4	Hidalgo Energy Center	500,000	(527,377)	1,027,377	-	-105.48%
5	In Design	8,013,717	1,149,840	6,863,877	1,708,489	14.35%
6	Out for Bids	3,380,352	17,060	3,363,292	23,841	0.50%
7	Proposed Projects	6,076,986	-	6,076,986	-	0.00%
8	Resaca Fee Funded Equipmer	540,799	287,000	253,799	-	53.07%
9	Under Construction	20,732,980	12,760,738	7,972,242	20,029,041	61.55%
10	Utility Relocations	6,530,888	1,005,042	5,525,846	6,608,075	15.39%
11	Completed	119,587	(212,518)	332,105	-	-177.71%
	Grand Total	**$ 76,099,290**	**$ 26,297,228**	**$ 49,802,062**	**$ 42,613,771**	**34.56%**

FY 2025 CIP PLAN

Funding Source	Amount	% of Total
Pay as You Go	$ 53,248,550.00	69.97%
Future Debt	2,200,000.00	2.89%
Grants	14,342,443.00	18.85%
Impact Fees	3,976,563.00	5.23%
Resaca Fees	1,431,734.00	1.88%
Line Extensions	900,000.00	1.18%
TOTAL	$ 76,099,290.00	100%

CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024
Approved Budget	**$ 108,350,813.00**	**$ 90,795,286.00**	**$ 98,169,572.00**	**$ 92,133,995.00**	**$ 91,717,365.00**
Electric	9,726,915.00	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00
General	16,557,173.00	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00
Water	4,197,824.00	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00
Wastewater	2,884,550.00	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00
Total Expenditures	**$ 33,366,462.00**	**$ 36,312,666.00**	**$ 30,664,771.00**	**$ 28,752,750.00**	**$ 36,228,638.00**
YTD % Incurred	**30.8%**	**40.0%**	**31.2%**	**31.2%**	**39.5%**

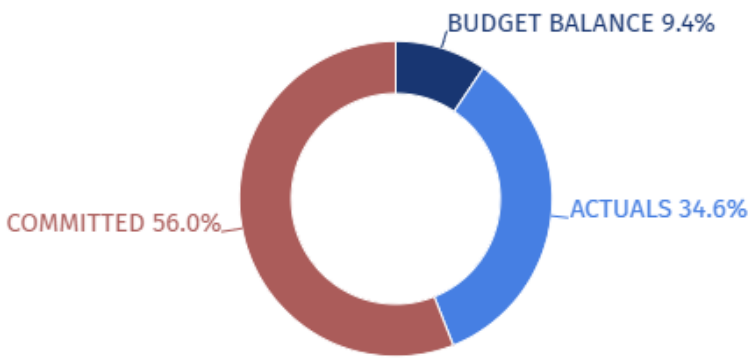
CIP Combined Utility Summary as of 4/30/25

TOTAL FY2025 CIP BUDGET
$76.1M

Actuals $26.3M

Committed $42.6M

Budget Balance $7.2M



% OF BUDGET SPENT & COMMITTED BY PROJECT TYPE

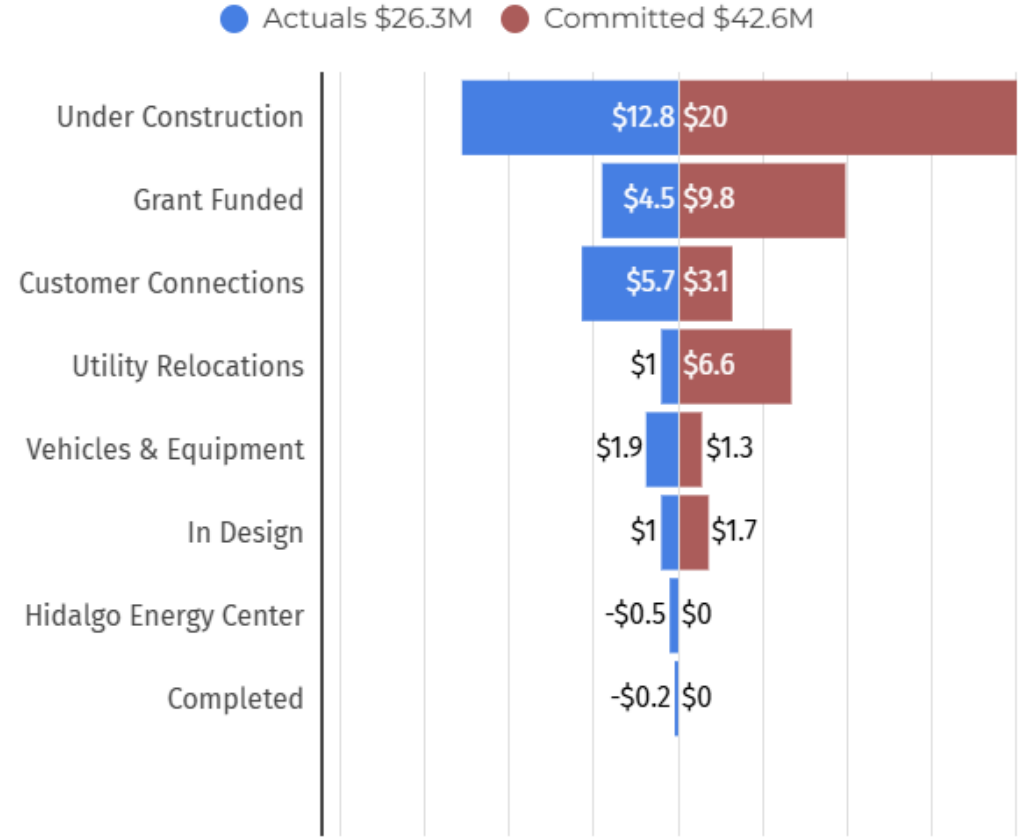
Electrical $26.4 Budget
100%

Wastewater $24.7M Budget
94%

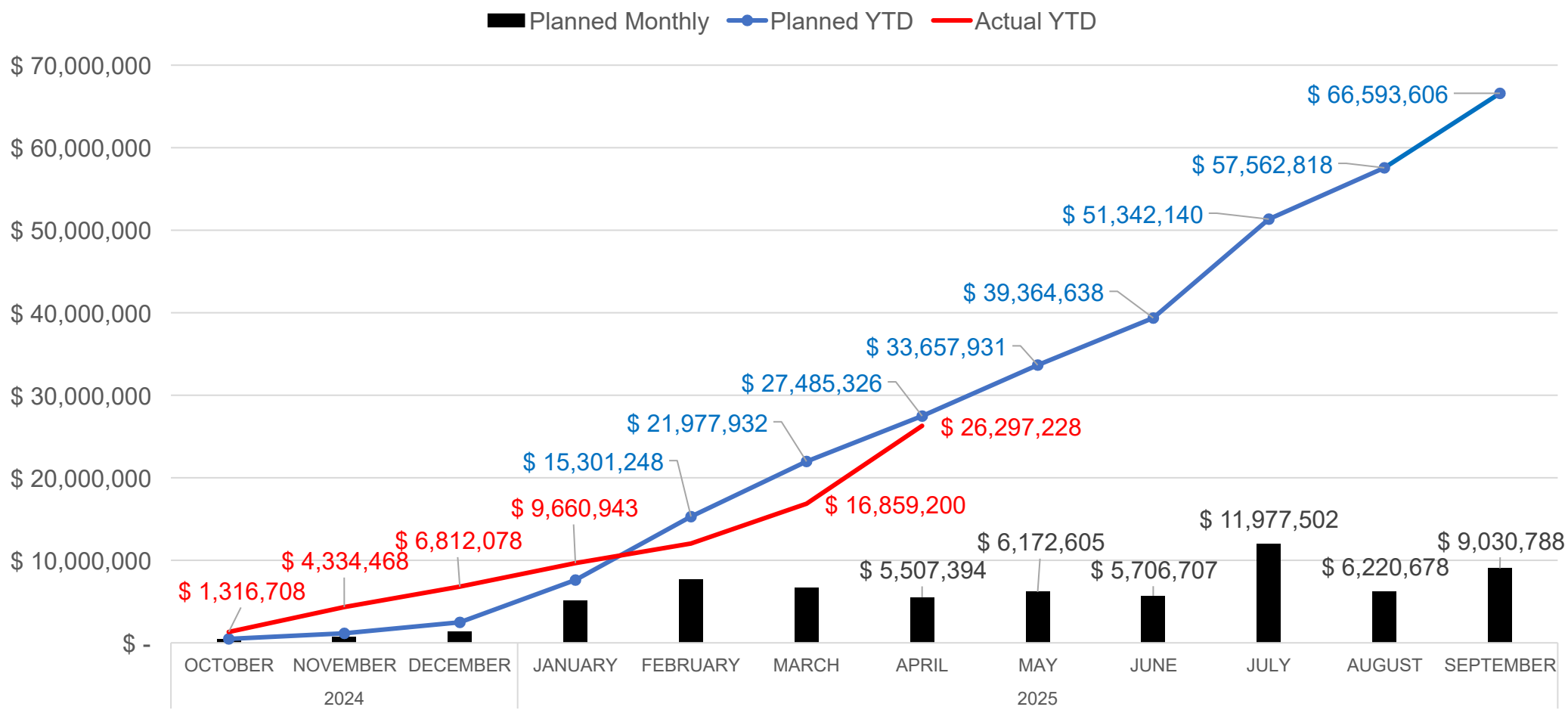
Water $20.1M Budget
77%

Gen & Adm $4.9M Budget
42%

YEAR -TO-DATE ACTUALS & COMMITTED BY CATEGORY (In Millions)



FY 2025 CIP Planned Cash Flow



Fiscal Year 2025 Financial Performance
As of April 30, 2025
Key Financial Metrics

BROWNSVILLE
PUBLIC UTILITIES BOARD

Debt Service Coverage Ratio
Per Bond Covenant ~ 1.25x
Actual ~ 2.23x

Outstanding Debt
BPUB ~ $254,450,000
Annual Debt Service ~ $28,485,892

Debt to Capitalization Ratio
Municipal Utility Median ~ 38%
BPUB FY 2025 ~ 40%

Days Cash on Hand
Industry Standard ~ 180 days
BPUB ~ 453 days

Bond Ratings
Moody's: A2/Outlook Stable
Fitch: A-/Outlook Positive
S&P: A-/Outlook Stable

All Reserves Fully Funded
Capital Improvement Reserve $15,005,639
Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) $16,472,313
Operating Cash Reserve $17,011,626

Fiscal Year 2025 Financial Performance
As of April 30, 2025
Customer Receivable Metrics

BROWNSVILLE
PUBLIC UTILITIES BOARD

CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	12,235,557	837,119	122,151	202,615	13,397,442
% of Total Receivables	91.3%	6.2%	0.9%	1.5%	100%
Number of Accounts	37,635	6,673	1,591	551	46,450

FISCAL YEAR 2025
UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-24	982	$ 386,509.23
November-24	701	$ 82,007.52
December-24	600	$ 100,215.28
January-25	417	$ 54,607.91
February-25	617	$ 96,421.46
March-25	577	$ 164,704.47
April-25	783	$ 243,048.49
May-25	-	$ -
June-25	-	$ -
July-25	-	$ -
August-25	-	$ -
September-25	-	$ -
YTD Totals		**$ 1,127,514.36**

AVERAGE CUSTOMER RECEIVABLES COLLECTION PERIOD

FISCAL YEAR	DAYS
FY 2025 YTD	19.49
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer's financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an "A2", as rated by Moody's, an "A-" as rated by Standard & Poor's, and an "A-" as rated by Fitch Ratings. "A" ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm's available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of $15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses ($17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*
As of April 30, 2025

BROWNSVILLE
PUBLIC UTILITIES BOARD

		April 2025	FY 2025 YTD
	Operating Revenues:		
1.	Sales and Service Charges	$ 14,796,999	$ 99,474,010
2.	Fuel Collection	4,799,335	34,911,601
3.	Fuel (over) Under Billings	(109,542)	(4,405,456)
4.	Less rate stabilization	-	-
5.	Less utilities service to the City of Brownsville, Texas	(385,499)	(2,771,355)
6.	Total Operating Revenues	19,101,293	127,208,800
	Operating Expenses:		
7.	Purchased power and fuel	4,689,793	30,506,145
8.	Personnel services	4,791,225	33,377,699
9.	Materials and supplies	754,595	4,733,345
10.	Repairs and maintenance	279,205	1,667,272
11.	Contractual and other services	3,622,447	23,394,511
12.	Depreciation	2,387,346	16,895,692
13.	Total Operating Expenses	16,524,611	110,574,664
14.	Operating Income (Loss)	$ 2,576,682	$ 16,634,136

Statement of Revenues, Expenses, and Changes in Net Position*
As of April 30, 2025 - continued

BROWNSVILLE
PUBLIC UTILITIES BOARD

		April 2025	FY 2025 YTD
	Non-Operating Revenues (Expenses):		
15.	SRWA other water supply	(603,967)	(4,227,779)
16.	Investment and interest income	530,800	5,401,552
17.	Operating grant revenue	12,768	34,230
18.	Interest expense	(869,022)	(6,122,427)
19.	Other	(13,583)	616,577
20.	Gain (loss) on disposition of capital assets	-	(35,276)
21.	Payments to City of Brownsville	(977,635)	(6,502,785)
22.	Net nonoperating revenues (expenses)	(1,920,639)	(10,835,908)
23.	Income (loss) before capital contributions	656,043	5,798,228
24.	Capital contributions	2,982,991	9,132,727
25.	Change in net position	3,639,034	14,930,955
26.	Net position at beginning of year	486,428,167	475,136,246
27.	Net position at end of year	$ 490,067,201	$ 490,067,201

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2025 Financial Performance Report
As of April 30, 2025
Summary of Revenues & Expenses (Flow of Funds)

BROWNSVILLE PUBLIC UTILITIES BOARD

		April 2025	FY 2025 YTD
1.	Operating Revenues	$ 16,514,058	$ 112,883,345
2.	Off System Energy Sales	1,257,666	8,485,345
3.	Net Operating Revenues	17,771,724	121,368,690
4.	Other Revenues	1,715,069	8,611,465
5.	Interest from Investments	704,702	4,516,937
6.	Other Non-Operating Income	297,905	1,109,725
7.	Gross Revenues	20,489,400	135,606,817
8.	Less:		
9.	Fuel & Energy Costs	4,689,793	30,506,145
10.	Off System Energy Expenses	1,564,293	8,131,498
11.	SRWA	603,968	4,227,779
12.	Adjusted Gross Revenues	13,631,346	92,741,395
13.	O&M Expenses	7,883,178	55,041,329
14.	Other Non-Operating Expenses	15,604	445,416
15.	Total Expenses	7,898,782	55,486,745
16.	Debt Service Obligation	2,304,658	16,698,871
17.	Total Requirements (Excluding Fuel & SRWA)	10,203,440	72,185,616

Fiscal Year 2025 Financial Performance Report
As of April 30, 2025
Summary of Revenues & Expenses (Flow of Funds) - continued

BROWNSVILLE PUBLIC UTILITIES BOARD

		April 2025		FY 2025 YTD
18.	Balance Available After Requirements	$ 3,427,906	$	20,555,779
19.	Total Cash/Utility Benefit to COB	$ 1,363,135	$	9,274,140
20.	Balance Available for Transfers Out	$ 2,064,771	$	11,281,639
21.	Balance Available for Transfers Out:			
22.	Operating Subaccount - Fuel Adjustment	$ 125,000	$	875,000
23.	Power Supply Stabilization Reserve	314,286		628,572
24.	Decomissioning Reserve	166,666		1,166,670
25.	Improvement Fund - CIP Funding	1,422,248		4,895,311
26.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	154,948		1,084,639
27.	Total Transfers Out	2,183,148		8,650,192
28.	Balance Available to PUB:			
29.	Improvement Fund Replenishment	(118,377)		2,631,447
30.	Total	$ 2,064,771	$	11,281,639

Statements of Net Position*
As of April 30, 2025

BROWNSVILLE
PUBLIC UTILITIES BOARD

		FY 2025 YTD	Audited SEPT 2024
	ASSETS		
	Current Assets:		
1.	Cash - unrestricted	$ 3,719,065	$ 3,250,651
2.	Investments - unrestricted	28,528,657	30,481,015
3.	Due from other governments	12,769	978,223
4.	Receivables	27,044,714	31,698,937
5.	Interest receivable	1,322,641	1,512,832
6.	Inventories	7,167,998	10,094,293
7.	Prepaid expense	714,773	1,503,040
8.	Total Current Assets	68,510,617	79,518,991
	Non-Current Assets:		
9.	Cash-restricted	47,539	37,516
10.	Investments - restricted	199,930,120	187,387,649
11.	Capital assets, net of accumulated depreciation	601,497,505	590,309,076
12.	Regulatory Assets	1,915,603	1,992,752
13.	Post-Employment Benefits	15,408,069	15,942,788
14.	Total Non-Current Assets	818,798,836	795,669,781
15.	Total Assets	887,309,453	875,188,772
	DEFERRED OUTFLOWS OF RESOURCES		
16.	Deferred charge on refunding	12,763,797	14,091,714
17.	Unrealized Contribution Related/Pension	21,621,886	21,621,886
18.	Deferred Credit-fuel under recovery	-	-
19.	Total Deferred Outflows of Resources	34,385,683	35,713,600
20.	Total Assets plus Deferred Outflows of Resources	$ 921,695,136	$ 910,902,372

Statements of Net Position*
As of April 30, 2025 - continued

BROWNSVILLE
PUBLIC UTILITIES BOARD

		FY 2025 YTD	Audited SEPT 2024
	LIABILITIES AND NET POSITION		
	Current Liabilities:		
21.	Accounts payable	$ 16,267,458	$ 20,629,028
22.	Accrued Vacation & Sick Leave	6,013,834	5,756,657
23.	Due to primary government	977,635	3,244,010
24.	Total Current Liabilities	23,258,927	29,629,695
	Current Liabilities Payable from Restricted Assets:		
25.	Accounts Payable and accrued liabilities	3,033,366	4,994,235
26.	Accrued interest	1,861,323	1,100,609
27.	Customer Deposits	6,177,447	5,835,252
28.	Bonds payable - current redemption	18,009,997	18,065,000
29.	Commercial Paper	30,000,000	30,000,000
30.	Total Current Restricted Libilities	59,082,133	59,995,096
31.	Total Current Liabilities	82,341,060	89,624,791
	Non-Current Liabilities:		
32.	Bonds payable	260,218,679	261,948,220
33.	Other Post -employment benefits	16,020,561	16,020,561
34.	Net Pension Liability	36,088,600	36,088,600
35.	Self Insurance worker's compensation claims	642,923	173,298
36.	Total Non-Current liabilities	312,970,763	314,230,679
37.	Total Liabilities	395,311,823	403,855,470

Statements of Net Position*
As of April 30, 2025 - continued

BROWNSVILLE
PUBLIC UTILITIES BOARD

		FY 2025 YTD	Audited SEPT 2024
	DEFERRED INFLOWS OF RESOURCES		
38.	Deferred Credit-fuel over recovery	21,187,434	16,781,978
39.	Unrealized Contributions and losses related to pension	15,128,678	15,128,678
40.	Total Deferred Inflows of Resources	36,316,112	31,910,656
41.	Total Liabilities plus Deferred Inflows of Resources	431,627,935	435,766,126
	Net Position:		
42.	Invested in capital assets	307,925,767	296,380,324
	Restricted for:		
43.	Debt Service	13,687,779	2,310,454
44.	Repair and replacement	159,392,902	159,784,476
45.	Operating reserve	17,011,626	17,142,959
46.	Fuel adjustment subaccount	375,000	-
47.	Capital Projects	-	-
48.	Unrestricted	(8,325,873)	(481,967)
49.	Total Net Position	490,067,201	475,136,246
	Total Liabilities Plus Deferred Inflows of Resources		
50.	Plus Net Position	$ 921,695,136	$ 910,902,372

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD APRIL ACTUAL

		2024-2025 BUDGET TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY	2023-2024 ACTUAL TOTAL UTILITY
1.	Operating Revenues	$ 141,818,079	$ 112,883,345	$ 110,098,105
2.	Off System Energy Sales	5,833,333	8,485,345	7,223,939
3.	Net Operating Revenues	147,651,412	121,368,690	117,322,044
4.	Other Revenues	9,063,331	8,611,465	12,775,421
5.	Interest from Investments	2,975,000	4,516,937	4,583,098
6.	Other Non-Operating Revenues	1,495,095	1,109,725	940,127
7.	Gross Revenues	161,184,838	135,606,817	135,620,690
8.	Less:			
9.	Fuel & Energy Costs	51,464,583	30,506,145	32,161,672
10.	Off System Energy Expenses	2,916,667	8,131,498	4,148,493
11.	SRWA - O&M	2,994,101	2,994,101	3,000,060
12.	SRWA - Debt Service	1,233,678	1,233,678	1,233,620
13.	Adjusted Gross Revenues	102,575,809	92,741,395	95,076,845
14.	O&M Expenses	59,777,752	55,041,329	53,995,793
15.	Other Non-Operating Expenses	641,667	445,416	627,846
16.	Net Revenues	$ 42,156,390	$ 37,254,650	$ 40,453,206
17.	Less:			
18.	Debt Service Obligation	$ 16,132,604	$ 16,132,604	$ 16,364,988
19.	Commercial Paper Expense	484,167	566,267	231,586
20.	Balance Available After Debt Service	25,539,619	20,555,779	23,856,632
21.	COB Usage	$ 3,658,129	$ 2,771,355	$ 3,507,994
22.	COB Cash Transfer	6,599,452	6,502,785	5,999,691
23.	Total Cash/Utility Benefit COB	10,257,581	9,274,140	9,507,685
25.	Balance Available for Transfers Out	$ 18,940,167	$ 11,281,639	$ 14,348,947
26.	Balance Available for Transfers Out:	ANNUAL	YTD	
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ 1,500,000	$ 875,000	
28.	Power Supply Stabilization Reserve	2,200,000	628,572	
29.	Decomissioning Reserve	2,000,000	1,166,670	
30.	Improvement Fund-CIP Funding	18,638,404	4,895,311	
31.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	1,084,639	
32.	Total Transfers Out	$ 26,197,783	$ 8,650,192	
33.	Balance Available to PUB:			
34.	Improvement Fund - Replenishment	-	2,631,447	
35.	Total	$ 26,197,783	$ 11,281,639	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD APRIL ACTUAL

		2024-2025 BUDGET ELECTRIC	2024-2025 ACTUAL ELECTRIC	2023-2024 ACTUAL ELECTRIC
1.	Operating Revenues	$ 99,546,352	$ 72,404,643	$ 73,368,691
2.	Off System Energy Sales	5,833,333	8,485,345	7,223,939
3.	Net Operating Revenues	105,379,685	80,889,988	80,592,630
4.	Other Revenues	7,950,069	7,652,069	9,289,566
5.	Interest from Investments	1,785,000	2,713,463	2,764,314
6.	Other Non-Operating Revenues	1,217,179	563,608	445,681
7.	Gross Revenues	116,331,933	91,819,128	93,092,191
8.	Less:			
9.	Fuel & Energy Costs	51,464,583	30,506,145	32,161,672
10.	Off System Energy Expenses	2,916,667	8,131,498	4,148,493
11.	SRWA - O&M	-	-	-
12.	SRWA - Debt Service	-	-	-
13.	Adjusted Gross Revenues	61,950,683	53,181,485	56,782,026
14.	O&M Expenses	31,869,265	27,950,581	29,347,781
15.	Other Non-Operating Expenses	291,667	174,248	460,356
16.	Net Revenues	$ 29,789,751	$ 25,056,656	$ 26,973,889
17.	Less:			
18.	Debt Service Obligation	$ 11,370,370	$ 11,370,370	$ 11,495,382
19.	Commercial Paper Expense	338,917	308,672	126,238
20.	Balance Available After Debt Service	18,080,464	13,377,614	15,352,269
21.	COB Usage	$ 2,618,370	$ 1,934,234	$ 2,714,164
22.	COB Cash Transfer	3,576,698	3,383,915	2,964,039
23.	Total Cash/Utility Benefit COB	6,195,068	5,318,149	5,678,203
25.	Balance Available for Transfers Out	$ 14,503,766	$ 8,059,465	$ 9,674,066
26.	Balance Available to Transfers Out:	ANNUAL	YTD	
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ 1,500,000	$ 875,000	
28.	Power Supply Stabilization Reserve	2,200,000	628,572	
29.	Decomissioning Reserve	2,000,000	1,166,670	
30.	Improvement Fund-CIP Funding	14,674,966	3,243,878	
31.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
32.	Total Transfers Out	$ 20,374,966	$ 5,914,120	
33.	Balance Available to PUB:			
34.	Improvement Fund - Replenishment	-	2,145,345	
35.	Total	$ 20,374,966	$ 8,059,465	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD APRIL ACTUAL

		2024-2025 BUDGET WATER	2024-2025 ACTUAL WATER	2023-2024 ACTUAL WATER
1.	Operating Revenues	$ 23,177,576	$ 21,975,812	$ 19,369,375
2.	Off System Energy Sales	-	-	-
3.	Net Operating Revenues	23,177,576	21,975,812	19,369,375
4.	Other Revenues	588,715	600,807	3,078,102
5.	Interest from Investments	595,000	901,737	909,392
6.	Other Non-Operating Revenues	138,958	385,966	379,138
7.	Gross Revenues	24,500,249	23,864,322	23,736,007
8.	Less:			
9.	Fuel & Energy Costs	-	-	-
10.	Off System Energy Expenses	-	-	-
11.	SRWA - O&M	2,994,101	2,994,101	3,000,060
12.	SRWA - Debt Service	1,233,678	1,233,678	1,233,620
13.	Adjusted Gross Revenues	20,272,470	19,636,543	19,502,327
14.	O&M Expenses	14,185,443	13,638,126	12,369,029
15.	Other Non-Operating Expenses	175,000	77,250	-
16.	Net Revenues	$ 5,912,027	$ 5,921,167	$ 7,133,298
17.	Less:			
18.	Debt Service Obligation	$ 2,081,810	$ 2,081,810	$ 2,114,520
19.	Commercial Paper Expense	72,625	153,175	62,644
20.	Balance Available After Debt Service	3,757,592	3,686,182	4,956,134
21.	COB Usage	$ 568,293	$ 454,374	$ 453,481
22.	COB Cash Transfer	1,458,954	1,509,280	1,496,752
23.	Total Cash/Utility Benefit COB	2,027,247	1,963,654	1,950,233
25.	Balance Available for Transfers Out	$ 2,298,638	$ 1,722,528	$ 3,005,901

		ANNUAL	YTD
26.	Balance Available to Transfers Out:		
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ -	$ -
28.	Power Supply Stabilization Reserve	-	-
29.	Decomissioning Reserve	-	-
30.	Improvement Fund-CIP Funding	1,106,926	471,675
31.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	1,084,639
32.	Total Transfers Out	$ 2,966,305	$ 1,556,314
33.	Balance Available to PUB:		
34.	Improvement Fund - Replenishment	-	166,214
35.	Total	$ 2,966,305	$ 1,722,528

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD APRIL ACTUAL

		2024-2025 BUDGET WASTEWATER	2024-2025 ACTUAL WASTEWATER	2023-2024 ACTUAL WASTEWATER
1.	Operating Revenues	$ 19,094,150	$ 18,502,890	$ 17,360,039
2.	Off System Energy Sales	-	-	-
3.	Net Operating Revenues	19,094,150	18,502,890	17,360,039
4.	Other Revenues	524,548	358,589	407,753
5.	Interest from Investments	595,000	901,737	909,392
6.	Other Non-Operating Revenues	138,958	160,151	115,308
7.	Gross Revenues	20,352,656	19,923,367	18,792,492
8.	Less:			
9.	Fuel & Energy Costs	-	-	-
10.	Off System Energy Expenses	-	-	-
11.	SRWA - O&M	-	-	-
12.	SRWA - Debt Service	-	-	-
13.	Adjusted Gross Revenues	20,352,656	19,923,367	18,792,492
14.	O&M Expenses	13,723,044	13,452,622	12,278,983
15.	Other Non-Operating Expenses	175,000	193,918	167,490
16.	Net Revenues	$ 6,454,612	$ 6,276,827	$ 6,346,019
17.	Less:			
18.	Debt Service Obligation	$ 2,680,424	$ 2,680,424	$ 2,755,086
19.	Commercial Paper Expense	72,625	104,420	42,704
20.	Balance Available After Debt Service	3,701,563	3,491,983	3,548,229
21.	COB Usage	$ 471,466	$ 382,747	$ 340,349
22.	COB Cash Transfer	1,563,800	1,609,590	1,538,900
23.	Total Cash/Utility Benefit COB Transferred	2,035,266	1,992,337	1,879,249
25.	Balance Available for Transfers Out	$ 2,137,763	$ 1,499,646	$ 1,668,980
26.	Balance Available to Transfers Out:	ANNUAL	YTD	
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ -	$ -	
28.	Power Supply Stabilization Reserve	-	-	
29.	Decomissioning Reserve	-	-	
30.	Improvement Fund-CIP Funding	2,856,512	1,179,758	
31.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
32.	Total Transfers Out	$ 2,856,512	$ 1,179,758	
33.	Balance Available to PUB:			
34.	Improvement Fund - Replenishment	-	319,888	
35.	Total	$ 2,856,512	$ 1,499,646	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS
April 30, 2025

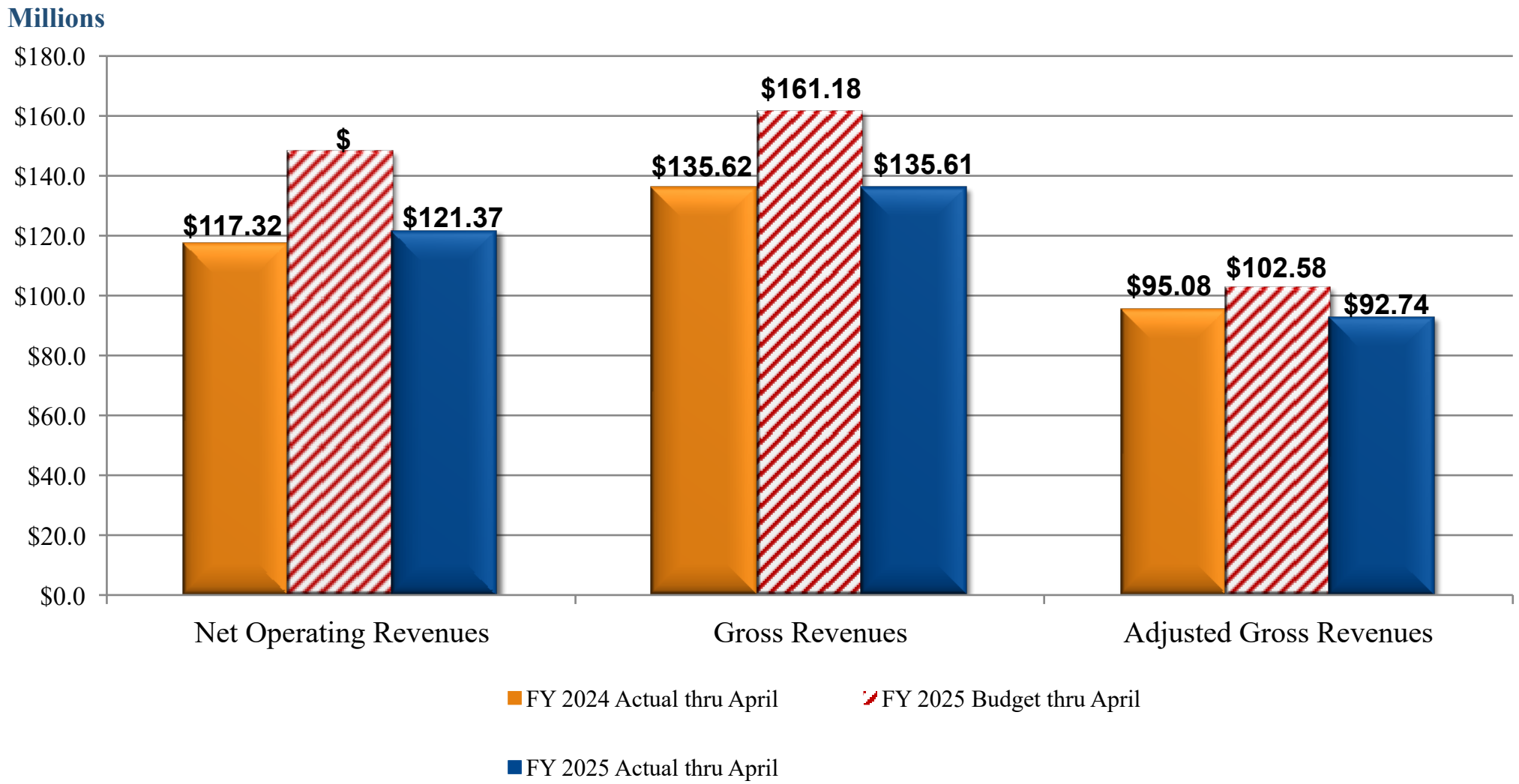
			Demand	Investments	Totals
*	1.	Capital Improvement Reserve	$ -	$ 15,005,639	$ 15,005,639
	2.	City Transfer Fund	-	2,880	2,880
	3.	Clearing Account	-	-	-
	4.	AP Clearing Account	845	-	845
*	5.	Commercial Paper	2	-	2
	6.	Dental Insurance	57,945	1,254,365	1,312,310
	7.	Employee Health	8,000	1,371,448	1,379,448
*	8.	EPA Grants	-	-	-
	9.	Flexible Spending	23,376	404,322	427,698
*	10.	Improvement Fund	13,109	102,909,873	102,922,982
*	11.	Improvement Impact Fees	6,125	14,306,240	14,312,365
*	12.	Improvement Water Rights	-	5,036,094	5,036,094
*	13.	Resaca Fees [1]	-	7,504,833	7,504,833
*	14.	Junior Lien Debt Service I&S	-	32,386	32,386
*	15.	Junior Lien Reserve Fund	-	115,521	115,521
*	16.	Meter Deposit	28,304	7,620,723	7,649,027
*	17.	Operating Reserve Cash	-	17,011,626	17,011,626
	18.	Other Post Employment Benefit	-	-	-
	19.	Payroll	3,788	-	3,788
	20.	Plant Fund	3,582,076	20,080,162	23,662,238
*	21.	Senior Debt Service I&S Fund	-	13,655,392	13,655,392
*	22.	Senior Lien Reserve Fund	-	16,356,792	16,356,792
*	23.	Share Fund	1,263	504,535	505,798
	24.	Workers Compensation	41,771	5,285,946	5,327,717
		Total	**$ 3,766,604**	**$ 228,458,777**	**$ 232,225,381**

NOTES:

[1] Resaca Fee revenues will be used to fund future grant matching commitments.

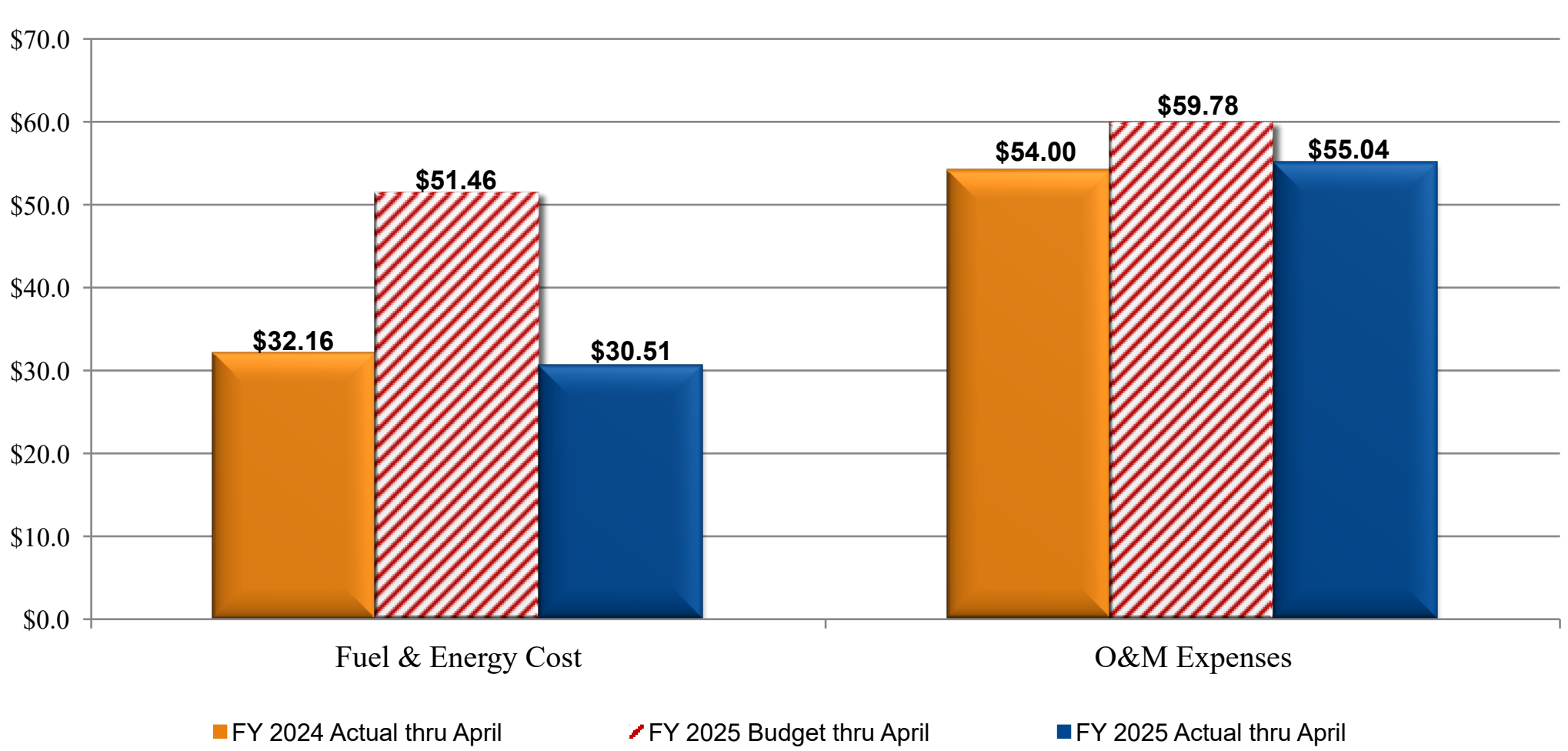
* Restricted Assets

Fiscal Year 2025 Financial Performance
As of April 30, 2025



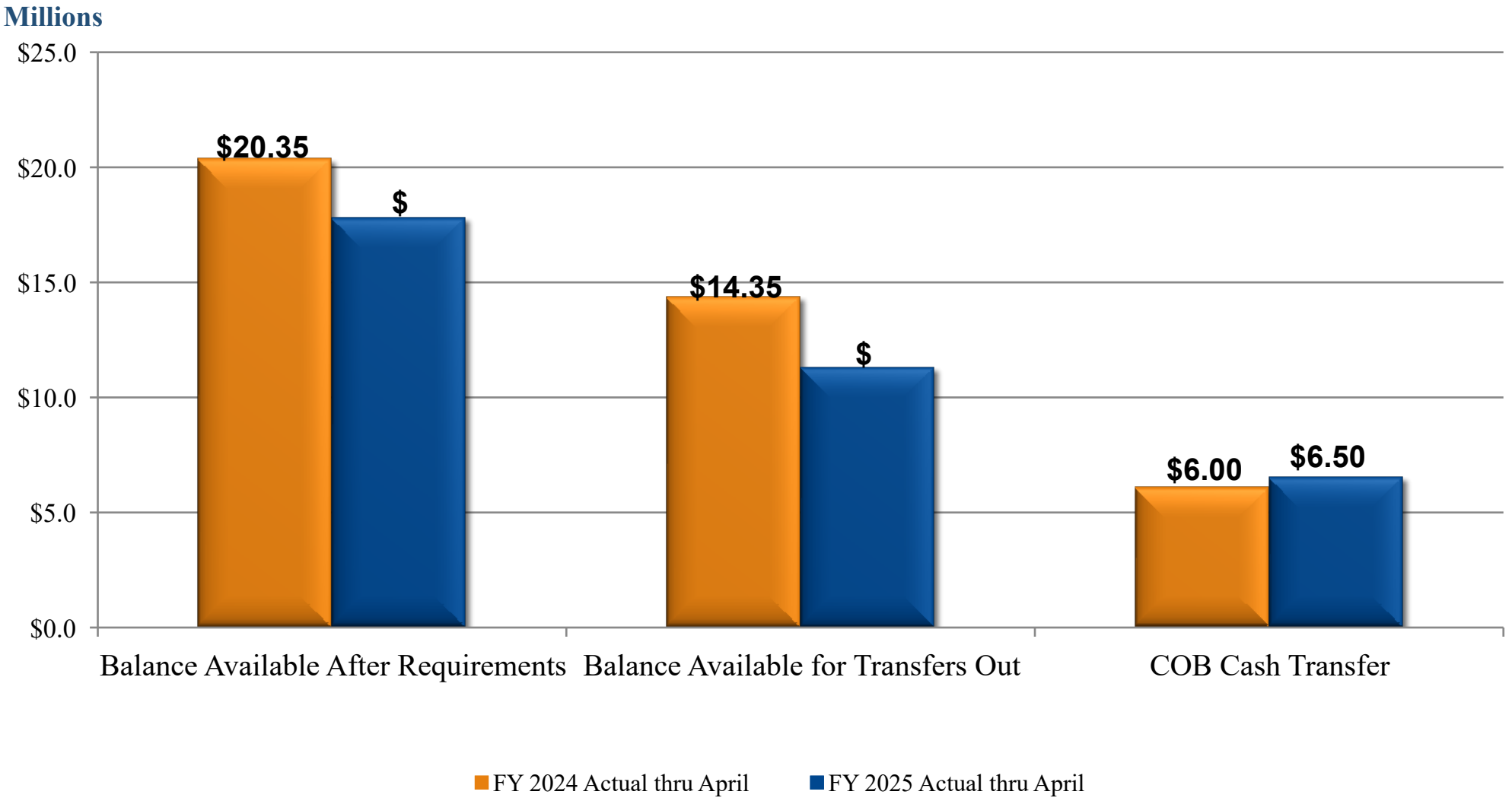
Fiscal Year 2025 Financial Performance
As of April 30, 2025

BROWNSVILLE
PUBLIC UTILITIES BOARD

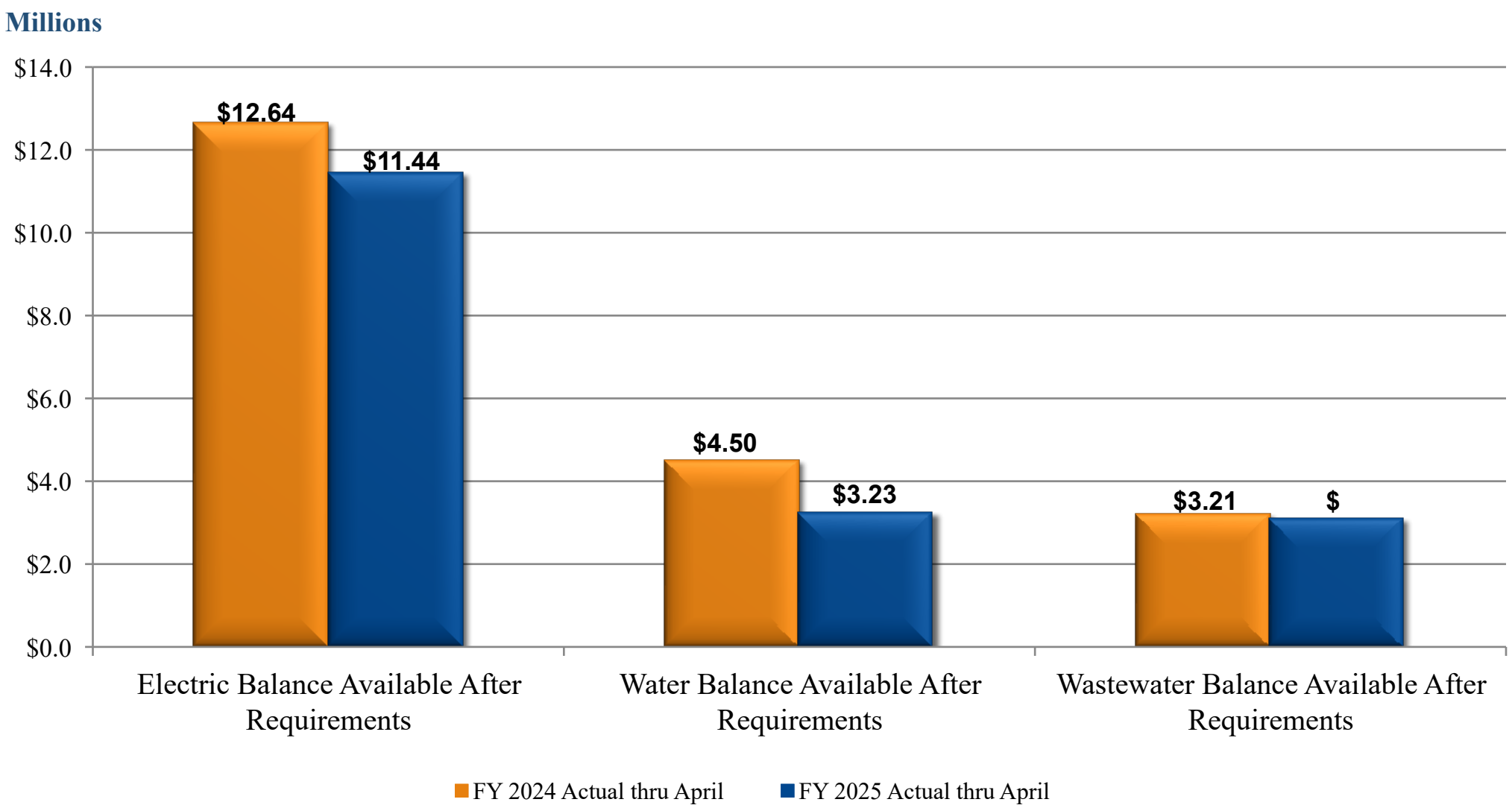


Fiscal Year 2025 Financial Performance
As of April 30, 2025

BROWNSVILLE
PUBLIC UTILITIES BOARD

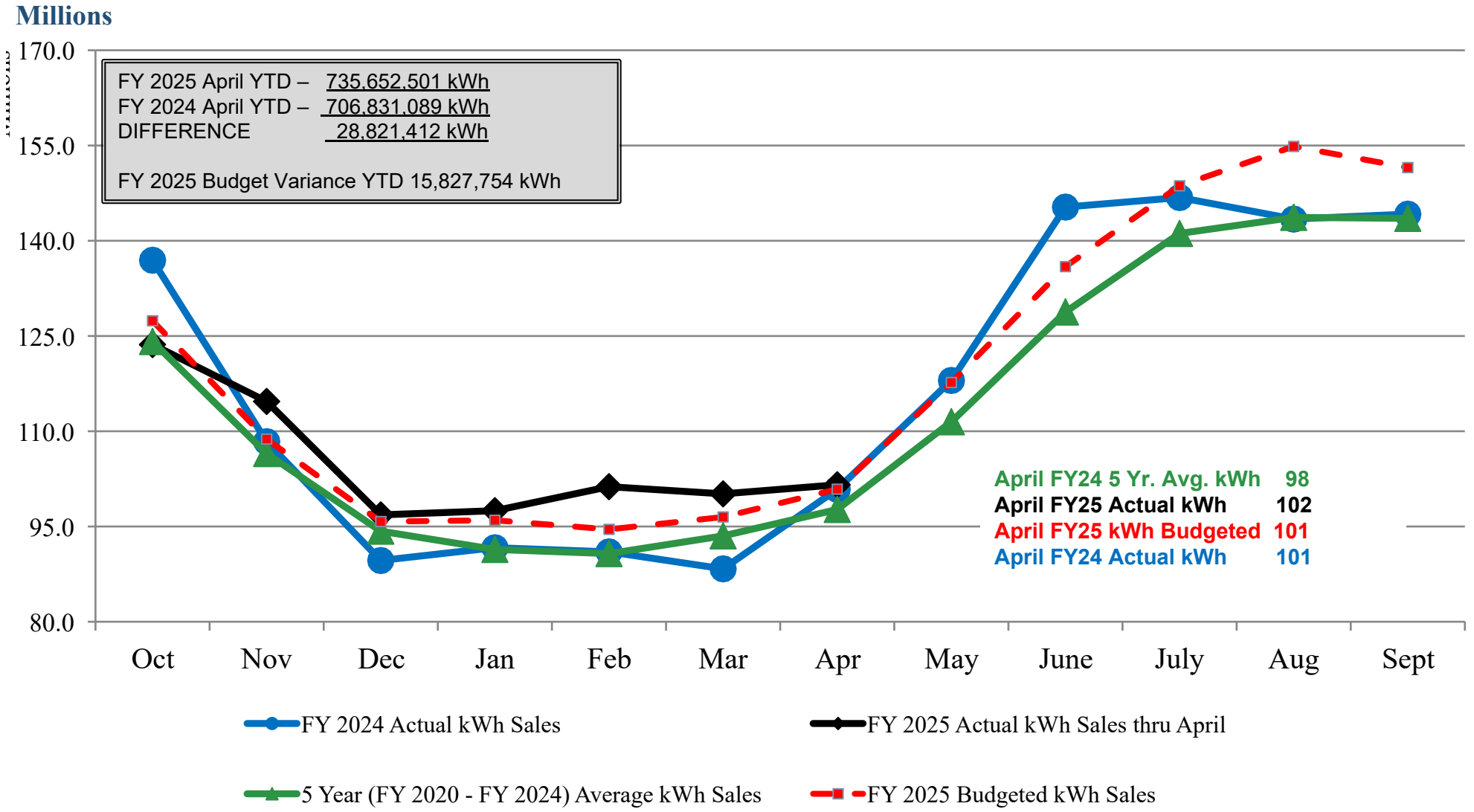


Fiscal Year 2025 Financial Performance
As of April 30, 2025



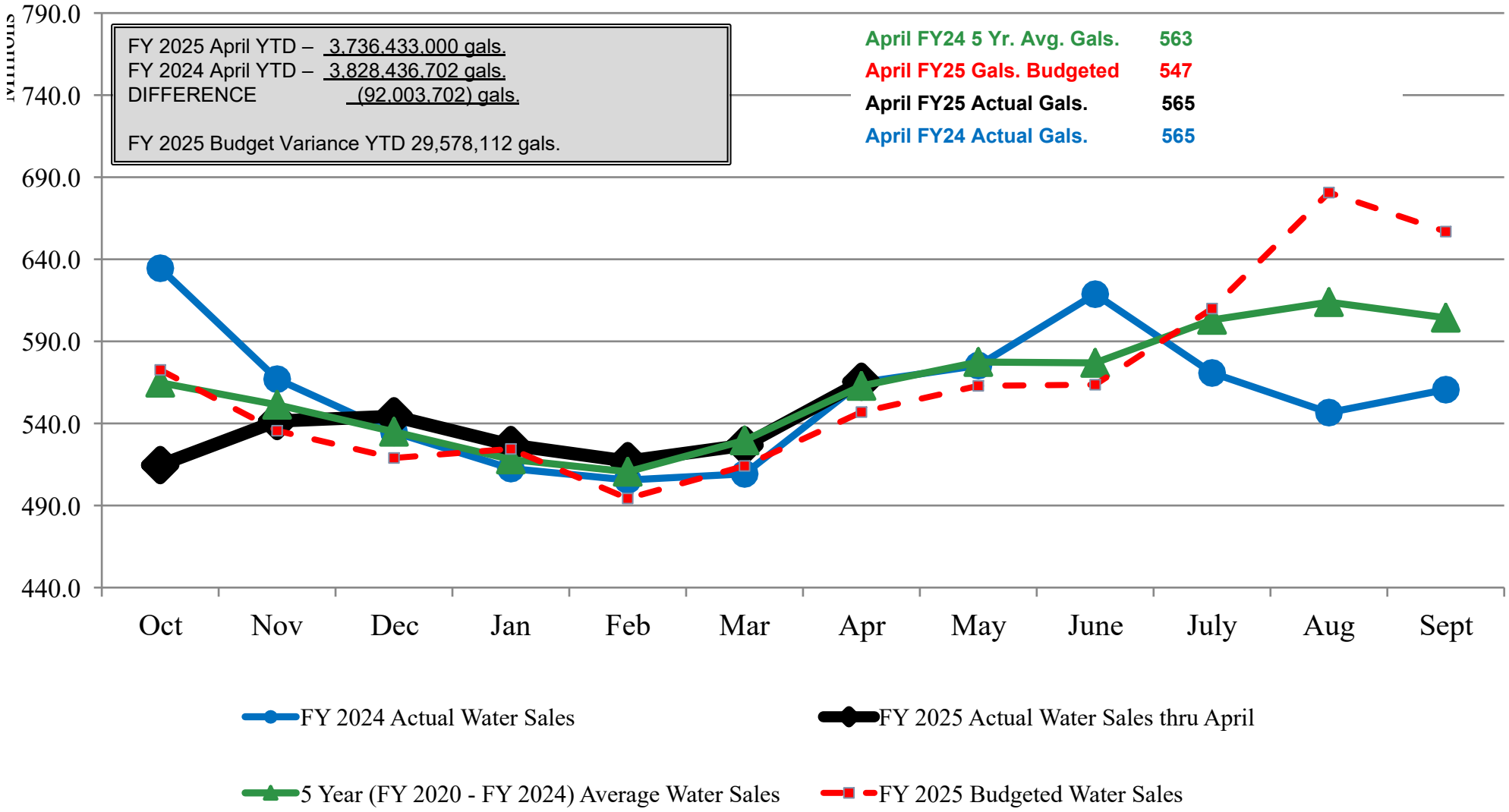
Fiscal Year 2025 Financial Performance
As of April 30, 2025
Electric Sales

BROWNSVILLE PUBLIC UTILITIES BOARD



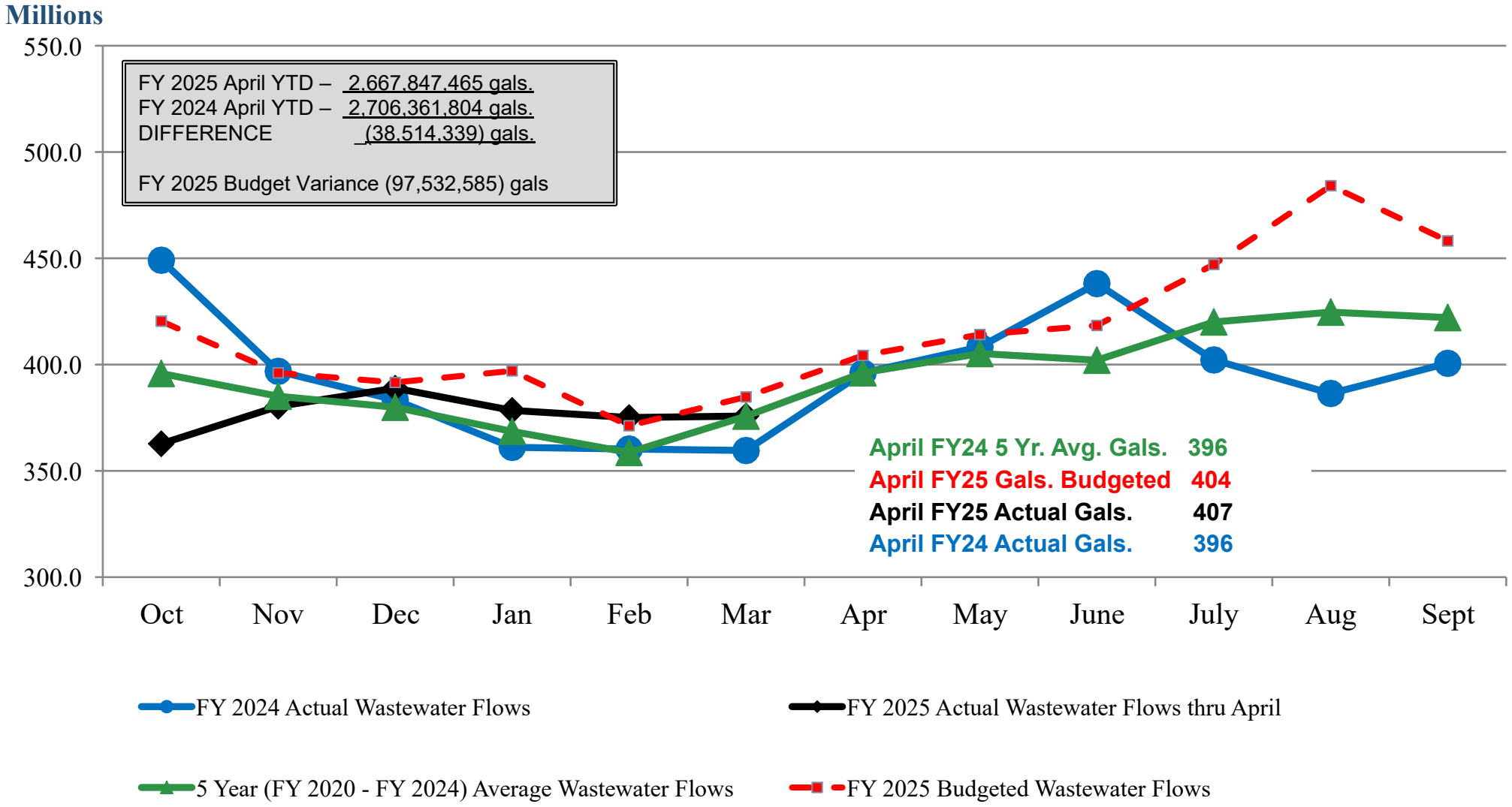
Fiscal Year 2025 Financial Performance
As of April 30, 2025
Water Sales

BROWNSVILLE
PUBLIC UTILITIES BOARD



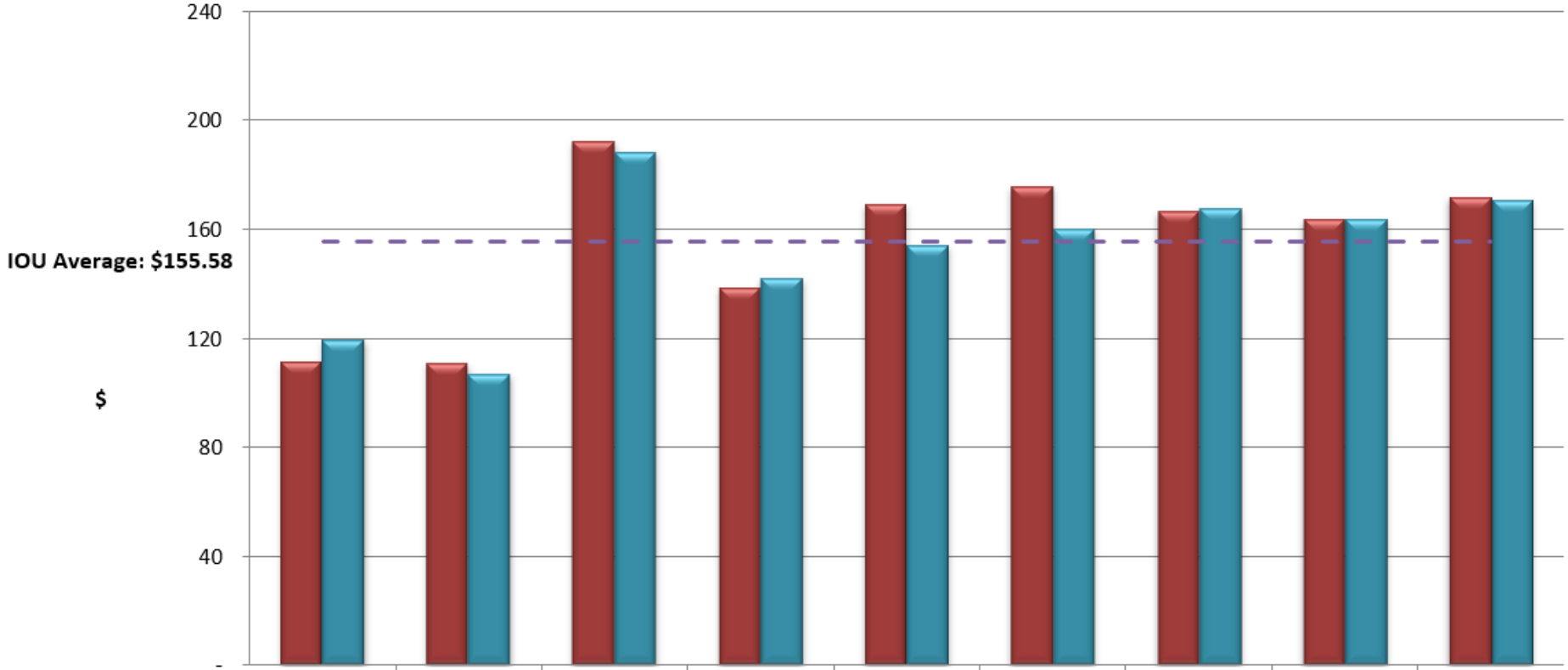
Fiscal Year 2025 Financial Performance
As of April 30, 2025
Wastewater Flows

BROWNSVILLE PUBLIC UTILITIES BOARD



Investor Owned Utilities
Residential Electric Bill Comparison
April 2025
Based on 1,000 kWh of Electric Sales

BROWNSVILLE
PUBLIC UTILITIES BOARD



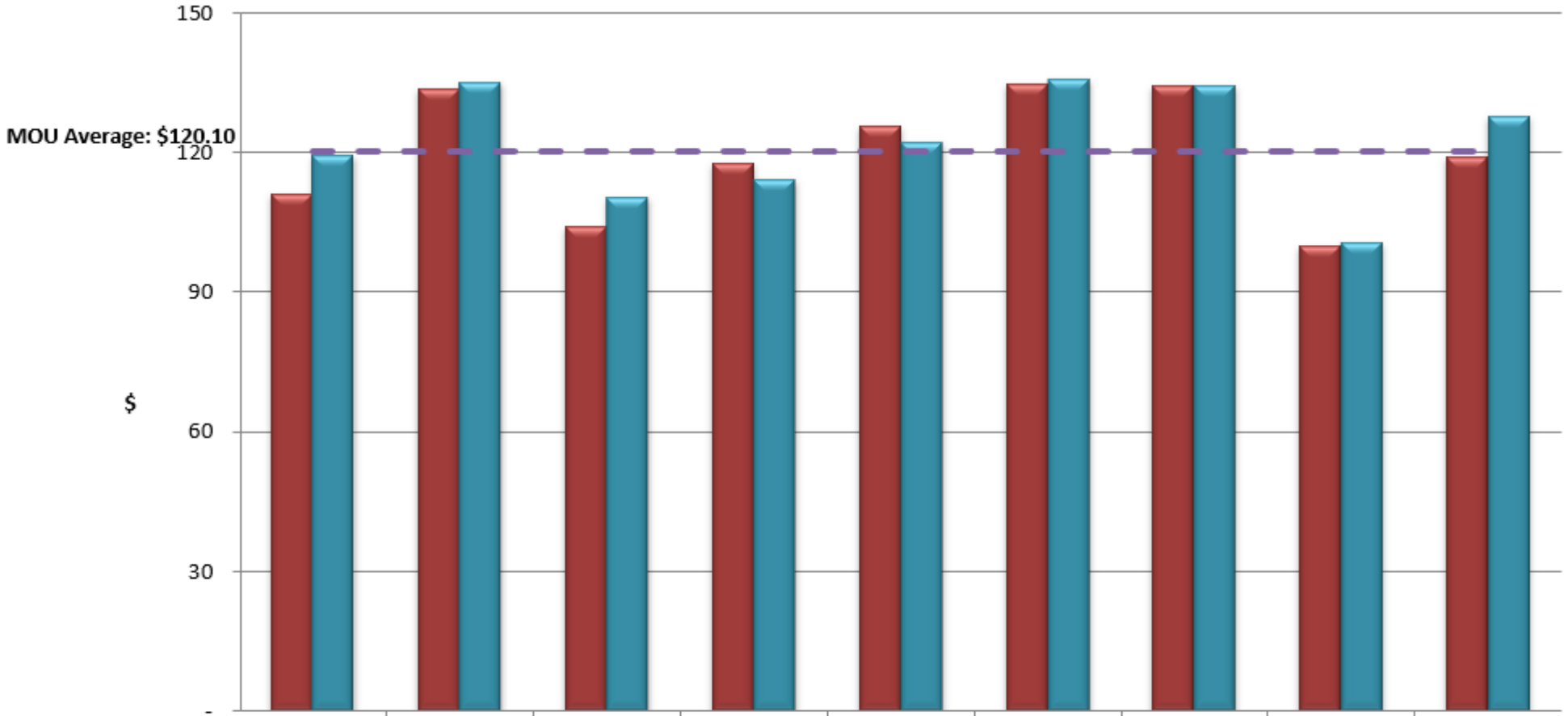
	BPUB	MVEC	AMBIT Energy	Amigo Energy	Cirro Corp.	Direct Energy	IGS Energy	Reliant	TXU
APRIL 2025	111.26	110.95	192.62	138.62	169.10	175.58	166.85	163.60	171.57
12-Month Average	119.36	106.78	188.19	142.11	154.23	160.29	167.86	163.85	170.89

Notes:
1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities
Residential Electric Bill Comparison
April 2025
Based on 1,000 kWh of Electric Sales

BROWNSVILLE
PUBLIC UTILITIES BOARD

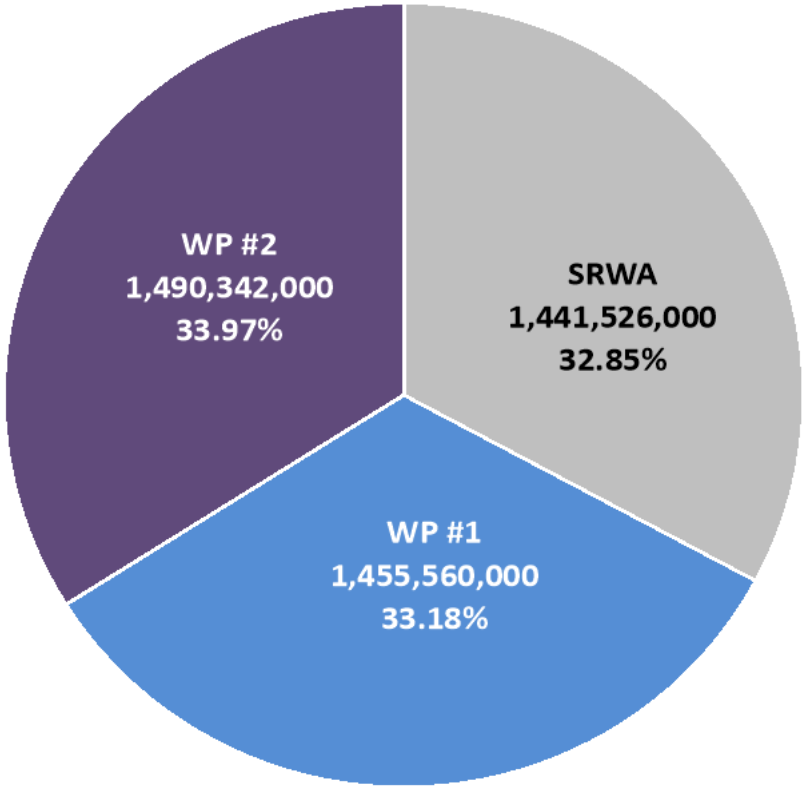


	BPUB	Austin Energy (City of Austin)	Bryan Texas Utilities	City of San Marcos	CPS (San Antonio)	Denton Municipal Electric	Georgetown Utility	Kerrville Public Utility Board	New Braunfels Utilities
APRIL	111.26	133.71	104.10	117.84	125.74	134.71	134.35	100.00	119.16
12-Month Average	119.36	135.17	110.31	114.44	122.37	135.80	134.43	100.63	127.93

Fiscal Year 2025 Southmost Regional Water Authority
Financial Performance as of April 30, 2025
Water Plants 1 & 2 and SRWA Distribution

BROWNSVILLE
PUBLIC UTILITIES BOARD

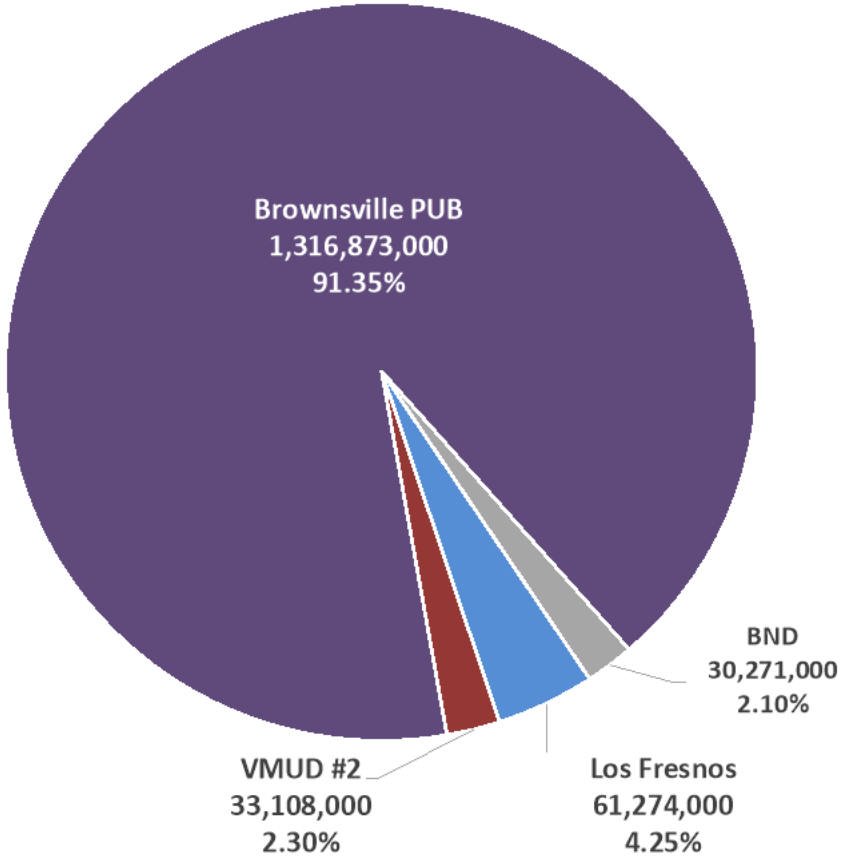
Total Water Plants and SRWA Distribution:
4,387,428,000 Gallons



Unit Cost of Water (1,000 gallons)
FY Ending 2024 (Audited)

■ BPUB WP I & II	$ 1.22
■ SRWA	2.84
■ Blended (BPUB & SRWA)	$ 1.74

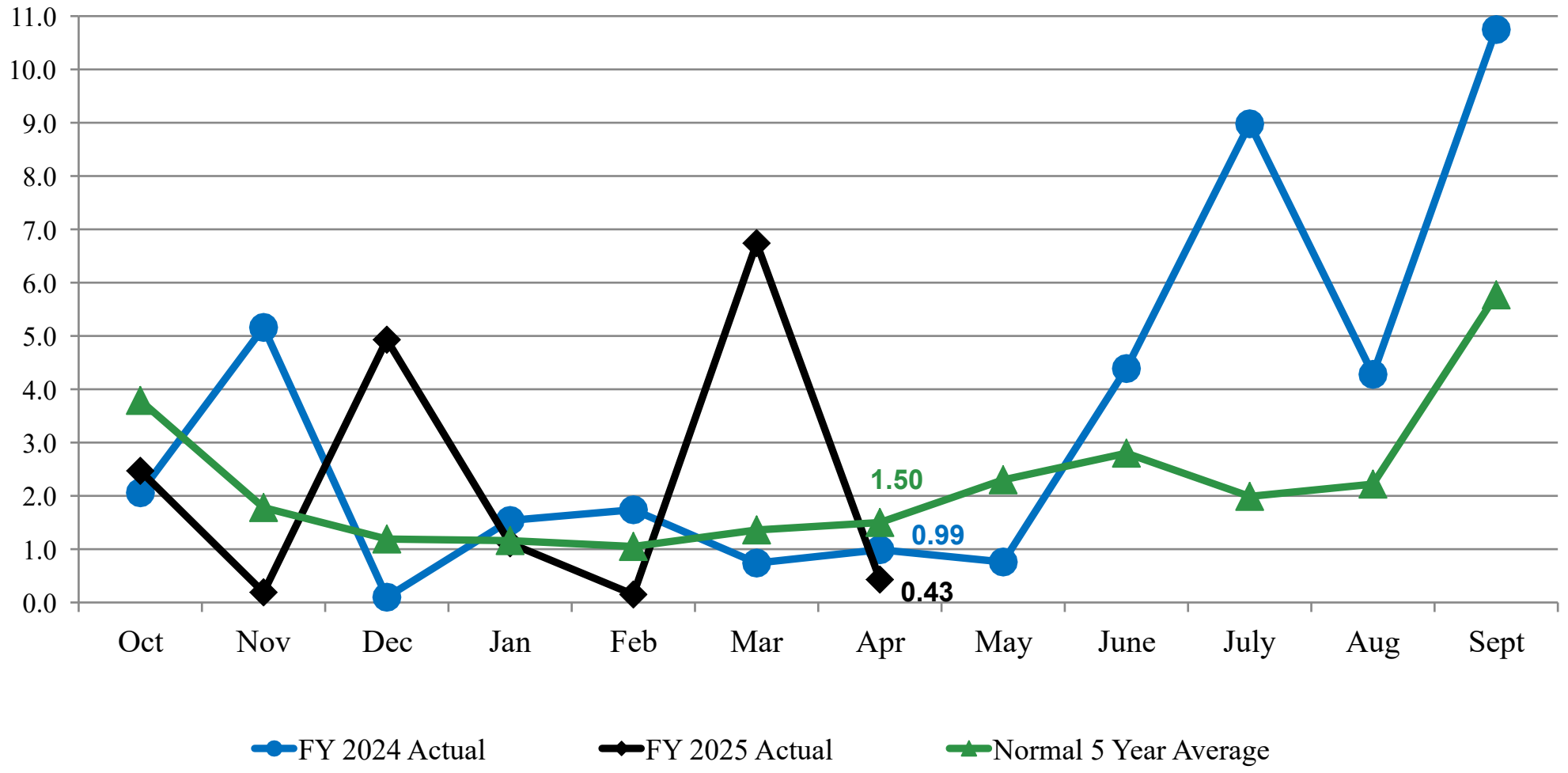
SRWA Distribution to participating entities.
Total SRWA Distribution: 1,441,526,000 Gallons



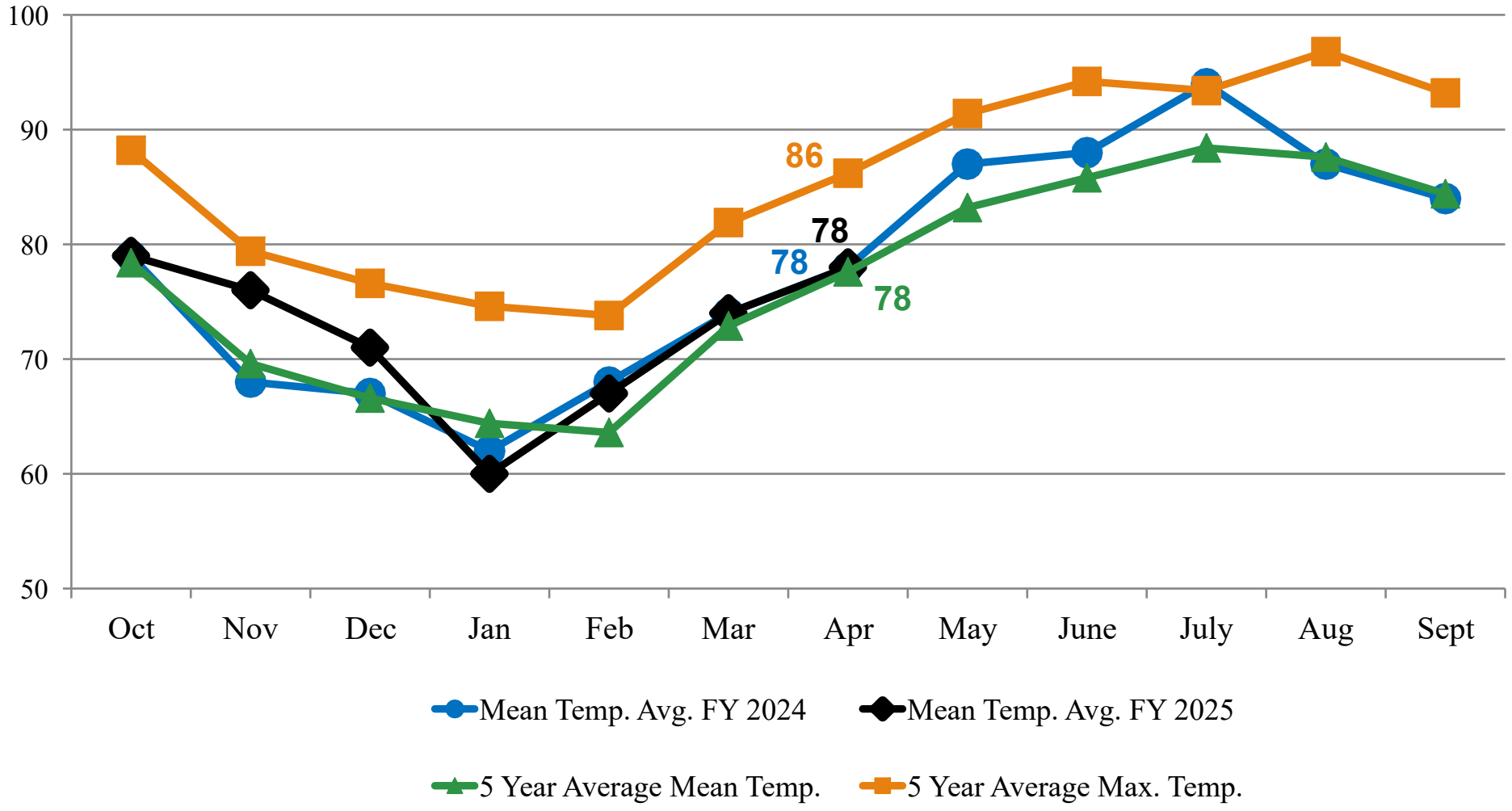
Fiscal Year 2025 Financial Performance
As of April 30, 2025
Precipitation Levels

BROWNSVILLE
PUBLIC UTILITIES BOARD

Inches



Fiscal Year 2025 Financial Performance
As of April 30, 2025
Mean Temperature Average
Degrees Fahrenheit



BROWNSVILLE
PUBLIC UTILITIES BOARD

FISCAL YEAR 2025
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF APRIL 30, 2025

FUND	ORGN	VENDOR	FY 2025 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant																
	1110 General Manager		900	-	-	-	-	-	-	-	-	-	-	-	-	900
	2210 SCADA & Electrical Support Services		10,000	-	-	-	-	-	-	-	-	-	-	-	-	10,000
	2220 Power Production		36,000	-	-	-	-	-	-	-	-	-	-	-	-	36,000
	2410 Electric Engineering	M&S ENGINEERING, LLC	1,248,000	-	-	-	-	-	3,549	2,642	-	-	-	-	-	1,241,809
	2420 Electrical System Planning	M&S ENGINEERING, LLC	390,000	-	30,152	17,530	18,680	10,138	5,523	-	-	-	-	-	-	370,237
		HALFF ASSOCIATES INC.	-	-	-	4,519	-	-	-	13,221	-	-	-	-	-	-
		GREATER BROWNSVILLE INCENTIVE CORP	-	-	-	-	-	-	(80,000)	-	-	-	-	-	-	-
	3110 W/WW Eng, Pl, Operations	GARVER, LLC	-		39,507	32,789	-	47,869	-	17,329	-	-	-	-	-	(137,494)
	3120 Water Plant I		15,000	-	-	-	-	-	-	-	-	-	-	-	-	15,000
	3130 Water Plant II		30,000	-	-	-	-	-	-	-	-	-	-	-	-	30,000
	3135 Resaca Maintenance	CP&Y, INC.	289,231	20,695	17,454	5,937	-	-	-	-	-	-	-	-	-	216,235
		HALFF ASSOCIATES INC.	-	-	-	-	138	(138)	-	-	-	-	-	-	-	-
		AMBIOTEC ENGINEERING	-	-	-	-	-	-	24,280	4,630	-	-	-	-	-	-
	3140 Raw Water Supply		12,500	-	-	-	-	-	-	-	-	-	-	-	-	12,500
	3310 Water & Wastewater Engineering	HALFF ASSOCIATES INC.	15,000	-	-	-	-	2,370	-	-	-	-	-	-	-	10,471
		HAZEN AND SAWYER, DPC	-	-	-	-	-	758	716	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	-	-	-	-	685	-	-	-	-	-	-	-
	4115 Asset Management		35,000	-	-	-	-	-	-	-	-	-	-	-	-	35,000
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND LLC	21,000	-	320	160	-	-	1,280	560	-	-	-	-	-	18,680
	4310 Operational Support Services		1,135	-	-	-	-	-	-	-	-	-	-	-	-	1,135
	5110 Finance	NEWGEN STRATEGIES & SOLUTIONS	160,000	8,380	11,305	11,260	-	22,091	27,645	12,451	-	-	-	-	-	66,868
	7190 Supv Control & Data Acq (SCADA)		25,000	-	-	-	-	-	-	-	-	-	-	-	-	25,000
		SUBTOTAL	**2,288,766**	**29,075**	**98,738**	**72,195**	**18,818**	**83,088**	**(16,322)**	**50,833**	-	-	-	-	-	**1,952,341**
Subtotal O&M Funds			**2,288,766**	**29,075**	**98,738**	**72,195**	**18,818**	**83,088**	**(16,322)**	**50,833**	-	-	-	-	-	**1,952,341**
														YTD	**336,425**	
400 Capital Projects-Improvement																
	1145 Electrical Operations	POWER SYSTEM ENGINEERING INC	-	-	-	-	675	-	-	-	-	-	-	-	-	-
		AMPIRICAL SOLUTIONS LLC	-	-	-	-	-	-	23,278	-	-	-	-	-	-	-
	2120 Substations & Relaying	BUJANOS, JUAN J.	-	-	14,655	-	-	-	-	-	-	-	-	-	-	-
		CPM DESIGN LLC	-	-	83,752	-	-	-	-	-	-	-	-	-	-	-
		ESC ENGINEERING INC.	-	-	-	-	-	-	-	16	-	-	-	-	-	-
	2410 Electric Engineering	ELLETT AND GAYNOR	-	-	-	-	-	-	26,522	-	-	-	-	-	-	-
		ESC ENGINEERING INC.	-	-	-	-	-	-	-	1,838	-	-	-	-	-	-
	2420 Electrical System Planning	ELLETT AND GAYNOR	-	-	35,277	36,408	-	-	32,998	37,123	-	-	-	-	-	-
		ELECTRICAL CONSULTANTS INC	-	-	-	-	11,473	-	-	-	-	-	-	-	-	-
	3150 W/WW Oper & Constr	ZERMENO-OWENS PROJECT	-	1,156	150	12,733	(14,039)	-	-	-	-	-	-	-	-	-
		ACT PIPE & SUPPLY, INC.	-	-	-	-	-	-	-	5,495	-	-	-	-	-	-
	3310 Water & Wastewater Engineering	CAROLLO ENGINEERS, INC	-	11,523	-	15,671	3,918	-	10,716	6,798	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	50,397	-	97,987	2,382	61,774	14,848	29,696	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	92,039	81,035	-	15,577	98,009	13,055	-	-	-	-	-	-
		HANSON PROFESSIONAL SERVICES INC	-	-	14,400	4,680	-	-	10,743	4,139	-	-	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	-	568	-	-	-	-	-	-	-	-	-	-
		HAZEN AND SAWYER, DPC	-	-	-	-	-	4,815	4,555	-	-	-	-	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	-	-	-	1,833	2,278	1,271	-	-	-	-	-	-
		CP&Y, INC.	-	-	-	1,427	-	4,993	-	1,039	-	-	-	-	-	-

BROWNSVILLE
PUBLIC UTILITIES BOARD

FISCAL YEAR 2025
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF APRIL 30, 2025

FUND	ORGN	VENDOR	FY 2025 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement (Continued)																
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	453	-	-	-	-	-	-	-	-	-	-	-	-
		EARTHCO LLC	-	-	4,890	-	-	-	-	2,165	-	-	-	-	-	-
		RABA KISTNER, INC.	-	-	1,346	673	1,995	-	-	293	-	-	-	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	1,515	-	(10)	2,780	2,042	-	-	-	-	-	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	-	-	6,634	-	1,110	-	-	-	-	-	-	-
	7135 Geographic Information Systems	POWER ENGINEERS INC.	-	23,024	47,163	40,318	34,385	23,858	46,655	43,218	-	-	-	-	-	-
		POWER SYSTEM ENGINEERING INC.	-	-	-	1,235	-	570	165	660	-	-	-	-	-	-
405 Capital Projects-Improvement			-	-	-	-	-	-	-	-	-	-	-	-	-	-
	3310 Water & Wastewater Engineering	CP&Y, INC.	-	-	-	-	-	-	-	3,343	-	-	-	-	-	-
	3315 W/WW Prj. Development		-	-	-	-	-	-	-	-	-	-	-	-	-	-
410 Capital Projects-Impact Fees																
	3310 Water & Wastewater Engineering	GARVER, LLC	-	73,833	68,721	-	44,582	12,582	7,503	-	-	-	-	-	-	-
		ARCADIS U.S. INC	-	-	-	-	(169,675)	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	8,401	6,333	-	1,419	-	3,327	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	104,936	227,881	-	34,786	14,552	8,045	-	-	-	-	-	-
Subtotal Capital Funds			**2,000,000**	**160,386**	**477,245**	**526,949**	**(77,680)**	**164,987**	**295,974**	**161,521**	**-**	**-**	**-**	**-**	**-**	**290,618**
														YTD	**1,709,382**	
Grand Total			**4,288,766**	**189,461**	**575,983**	**599,144**	**(58,862)**	**248,075**	**279,652**	**212,354**	**-**	**-**	**-**	**-**	**-**	**2,242,959**
														YTD	**2,045,807**	

FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF APRIL 30, 2025

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
	$ 1,038,508													$ 1,038,508
Special Utility Counsel		11,201	8,560	14,025	10,412	14,893	11,973	5,773	-	-	-	-	-	(76,837)
Personnel Matters		3,459	1,025	150	2,925	9,770	11,688	13,670	-	-	-	-	-	(42,687)
Electric Contracts and Agreements		8,139	731	1,619	4,817	1,750	5,352	113	-	-	-	-	-	(22,521)
Opinions		5,796	976	163	-	-	5,109	-	-	-	-	-	-	(12,044)
Water/Wastewater Contracts and Agreement		394	-	-	225	94	-	-	-	-	-	-	-	(713)
Construction Contracts		-	-	-	-	-	-	-	-	-	-	-	-	-
Open Records Requests		195	104	-	-	-	-	-	-	-	-	-	-	(299)
General Contracts		2,569	2,243	260	390	5,641	5,621	-	-	-	-	-	-	(16,724)
COB - Tenaska Audit		7,417	495	-	319	1,113	1,710	90	-	-	-	-	-	(11,144)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-	-	-
PUCT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Bordas Wind Energy / Sendero Wind Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Real Estate and R-O-W Easements		-	129	-	90	94	-	-	-	-	-	-	-	(313)
Legislation		-	-	-	-	-	-	-	-	-	-	-	-	-
Resaca Restoration Project		4,877	2,730	-	56	-	-	-	-	-	-	-	-	(7,663)
ERCOT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Lit Fiber ROW Management		-	300	425	-	2,067	520	90	-	-	-	-	-	(3,402)
SpaceX Starbase Service Agreements		3,007	3,909	921	3,607	5,102	930	-	-	-	-	-	-	(17,476)
Element Fuels Transmission Interconnection		252	-	260	618	-	-	-	-	-	-	-	-	(1,130)
Subtotal O&M Budget	$ 1,038,508	$ 47,306	$ 21,202	$ 17,823	$ 23,459	$ 40,524	$ 42,903	$ 19,736	$ -	$ -	$ -	$ -	$ -	$ 825,555

Total O&M Y-T-D Actuals: $ 212,953

FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF APRIL 30, 2025

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
Capital Projects	$ 250,000													$ 250,000
AMI Project (electric)		-	-	-	-	-	-	-	-	-	-	-	-	-
AMI Project (water)		-	-	-	-	-	-	-	-	-	-	-	-	-
Airport Substation Project (trans)		68	141	28	174	135	45	-	-	-	-	-	-	(591)
Airport Substation Project (dist)		67	141	28	174	135	45	-	-	-	-	-	-	(590)
Electric SCADA Project		2,106	-	-	-	-	-	-	-	-	-	-	-	(2,106)
Loma Alta Substation Equipment		-	-	1,014	897	-	-	-	-	-	-	-	-	(1,911)
Madeira Project		450	225	119	146	90	349	169	-	-	-	-	-	(1,548)
Ocelot Substation Equipment		-	-	1,014	897	-	-	-	-	-	-	-	-	(1,911)
Spare Substation Equipment		-	-	507	449	-	-	-	-	-	-	-	-	(956)
Subtotal Capital Budget	$ 250,000	$ 2,691	$ 507	$ 2,710	$ 2,737	$ 360	$ 439	$ 169	$ -	$ -	$ -	$ -	$ -	$ 240,387
												Total Capital Y-T-D Actuals:	$ 9,613	
Total Legal Fees Budget	$ 1,288,508	$ 49,997	$ 21,709	$ 20,533	$ 26,196	$ 40,884	$ 43,342	$ 19,905	$ -	$ -	$ -	$ -	$ -	$ 1,065,942
												Overall Total Y-T-D Actuals:	$ 222,566	

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2025	[E] YTD ACTUAL AS OF 4/30/2025	[F] PROJECT BALANCE 4/30/2025	[G] COMPLETION PERCENTAGE 4/30/2025	[H] CURRENT PO BALANCE AS 4/30/2025
1		**ELECTRIC PROJECTS**					
2		**DEPARTMENT 2120 - SUBSTATIONS & RELAYING**					
3	Out for Bids	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	1,500,000	8,074	1,491,926	0.63%	23,841
4	Out for Bids	Transfer to Mobile Substation Connection at Airport Substation	(104,763)	-	(104,763)	N/A	-
5	Out for Bids	Transfer to Staging Area for Demolition at Airport Substation	(91,119)	-	(91,119)	N/A	-
6	Out for Bids	Transfer to Airport Substation Transmission Poles	(24,777)	-	(24,777)	N/A	-
7	Under Construction	Install a Second Power Transformer at Waterport Substation	1,500,000	23,278	1,476,722	1.55%	731,890
8	Under Construction	Replace Legacy Overcurrent and Transformer Differential Protection Relays	60,000	3,753	56,247	6.26%	-
9	Under Construction	Substations Satellite-Synchronized Clock Upgrade	50,000	3,072	46,928	6.14%	-
10	Under Construction	Control Building Roof Replacements for Midtown, Military Highway and Price Road Substations	-	101,869	(101,869)	100.00%	77,393
11	Proposed Projects	Loma Alta Auto Transformer Radiators Replacement	65,000	-	65,000	0.00%	-
12	Proposed Projects	SEL Data Management and Automation (DMA) Blueframe Implementation	260,000	-	260,000	0.00%	-
13	Proposed Projects	Relay and Protection Upgrade Program	80,000	-	80,000	0.00%	-
14	Under Construction	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	165,000	-	165,000	0.00%	138,221
15	Out for Bids	Substation Equipment Upgrades (Circuit Breakers Replacements)	200,000	-	200,000	0.00%	-
16	Out for Bids	Substation Equipment Upgrades (Circuit Breakers Replacements) - additional funding	291,325	-	291,325	0.00%	-
17	Proposed Projects	Install a Second Power Transformer at Palo Alto Substation	350,000	-	350,000	0.00%	-
18	Under Construction	Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	367,500	-	367,500	0.00%	731,445
19	Under Construction	Mobile Substation Connection at Airport Substation	104,763	111,880	(7,117)	106.79%	-

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20	Under Construction	Staging Area for Demolition at Airport Substation	91,119	53,725	37,394	58.96%	-
21	Under Construction	Airport Substation Transmission Poles	24,777	9,783	14,994	39.48%	-
22	Proposed Projects	Substation and Control Centers Video Camera Upgrade (Transfer from Org 7190)	200,000	-	200,000	0.00%	-
23		**Total for Dept. 2120**	**5,088,825**	**315,434**	**4,773,391**	**6.20%**	**1,702,790**
24		**DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE**					
25	Customer Connection:	Electric Utility Work	2,000,000	285,432	1,714,568	14.27%	2,841,366
26	Under Construction	Concrete Pads for Padmounted Transformers	81,078	2,278	78,800	2.81%	78,800
27		**Total for Dept. 2130**	**2,081,078**	**287,710**	**1,793,368**	**13.83%**	**2,920,166**
28		**DEPARTMENT 2410 - ELECTRIC ENGINEERING**					
29	Customer Connection:	New Connections	1,750,000	1,229,475	520,525	70.26%	7,343
30	Customer Connection:	New Subdivisions	1,100,000	1,100,000	-	100.00%	-
31	Customer Connection:	New Subdivisions - additional funds	250,000	249,400	600	99.76%	-
32	Customer Connection:	New Subdivisions	900,000	31,259	868,741	3.47%	-
33	Customer Connection:	Security Light Installation	60,000	48,415	11,585	80.69%	-
34	Customer Connection:	Infrastructure Improvements	2,000,000	1,841,972	158,028	93.70%	-
35	Customer Connection:	Transfer to Midtown Fiber Optic Extension from FM 802 Substation to Midtown Substation	(34,214)	-	(34,214)	N/A	-
36	Customer Connection:	Infrastructure Improvements - additional funds	250,000	-	250,000	N/A	-
37	Customer Connection:	Street Light Installations	45,000	11,312	33,688	25.14%	-
38	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	200,000	-	200,000	0.00%	-
39	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	(200,000)	-	(200,000)	N/A	-
40	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	200,000	4,272	195,728	2.14%	-
41	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	750,000	-	750,000	0.00%	-

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 4/30/2025	PROJECT BALANCE 4/30/2025	COMPLETION PERCENTAGE 4/30/2025	CURRENT PO BALANCE AS 4/30/2025
42	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	(750,000)	-	(750,000)	N/A	-
43	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	750,000	-	750,000	0.00%	-
44	Proposed Projects	Transfer to New Subdivisions (Commercial Paper)	(400,000)	-	(400,000)	N/A	-
45	Proposed Projects	Transfer to Security Lights (Commercial Paper)	(90,000)	-	(90,000)	N/A	-
46	Proposed Projects	Transfer to Street Light Installations (Commercial Paper)	(65,000)	-	(65,000)	N/A	-
47	Proposed Projects	Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC	100,000	-	100,000	0.00%	-
48	Under Construction	Extend Feeder from Titan Substation to Stagecoach Road	450,000	-	450,000	0.00%	-
49	Under Construction	Extend Feeder from Titan Substation to Stagecoach Road	(450,000)	-	(450,000)	N/A	-
50	Under Construction	Extend Feeder from Titan Substation to Stagecoach Road	450,000	362,907	87,093	80.65%	-
51	Under Construction	Port of Brownsville - Commercial Subdivision	800,000	-	800,000	0.00%	-
52	Under Construction	Port of Brownsville - Commercial Subdivision	(800,000)	-	(800,000)	N/A	-
53	Under Construction	Port of Brownsville - Commercial Subdivision	800,000	325,667	474,333	40.71%	-
54	Under Construction	Transfer to Concrete Pads for Padmounted Transformers	(81,078)	-	(81,078)	N/A	-
55	Customer Connection	New Subdivisions (Commercial Paper)	400,000	4,999	395,001	1.25%	-
56	Customer Connection	Street Light Installations (Commercial Paper)	65,000	-	65,000	0.00%	-
57	Customer Connection	Security Lights (Commercial Paper)	90,000	-	90,000	0.00%	-
58	Under Construction	Midtown Fiber Optic Extension from FM 802 Substation to Midtown Substation	34,214	45,360	(11,146)	132.58%	-
59		**Total for Dept. 2410**	**8,573,922**	**5,255,038**	**3,318,884**	**61.29%**	**7,343**
60		**DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING**					
61	Proposed Projects	Recloser Controls on Substation Feeders	125,000	-	125,000	0.00%	-
62	In Design	56MVA Northwest Distribution Ocelot Substation	350,000	202,700	147,300	57.91%	190,095

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 4/30/2025	PROJECT BALANCE 4/30/2025	COMPLETION PERCENTAGE 4/30/2025	CURRENT PO BALANCE AS 4/30/2025
63	Under Construction	Ocelot Substation Equipment	6,817,199	1,828,398	4,988,801	26.82%	3,007,735
64	Proposed Projects	Reactive Support Projects	125,000	-	125,000	0.00%	-
65	Proposed Projects	Loma Alta Substation Rebuild	150,000	-	150,000	0.00%	-
66	Proposed Projects	Transfer to Loma Alta Substation Phase 1	(14,307)	-	(14,307)	N/A	-
67	Proposed Projects	Transfer to Loma Alta Substation Control House Misc SCADA/Relaying Equipment	(2,961)	-	(2,961)	N/A	-
68	Proposed Projects	Transfer to Loma Alta Substation Control House Misc SCADA Panel Equipment	(10,342)	-	(10,342)	N/A	-
69	Under Construction	Loma Alta Substation Phase 1	14,307	2,891	11,416	20.21%	10,722
70	Under Construction	Loma Alta Substation Control House Misc SCADA/Relaying Equipment	2,961	-	2,961	0.00%	-
71	Under Construction	Loma Alta Substation Control House Misc SCADA Panel Equipment	10,342	-	10,342	0.00%	-
72	Under Construction	Loma Alta Substation Power Transformers	3,047,398	1,828,398	1,219,000	60.00%	1,280,910
73	Proposed Projects	Feeder Extensions Projects	250,000	-	250,000	0.00%	-
74	Proposed Projects	Reliability Improvement Projects	250,000	-	250,000	0.00%	-
75	Proposed Projects	Transfer to 1425 E Madison St Transformer	(12,953)	-	(12,953)	N/A	-
76	Proposed Projects	Transfer to 2807 N Central Ave Transformer	(44,114)	-	(44,114)	N/A	-
77	Proposed Projects	Transfer to 2581 Williams Ave Transformer	(4,465)	-	(4,465)	N/A	-
78	Proposed Projects	New Goliath 56MVA Distribution Substation - design	200,000	-	200,000	0.00%	-
79	Under Construction	1425 E Madison St Transformer	12,953	12,953	-	100.00%	-
80	Under Construction	2807 N Central Ave Transformer	44,114	-	44,114	0.00%	-
81	Under Construction	2581 Williams Ave Transformer	4,465	5,710	(1,245)	127.88%	-
82	Under Construction	Spare Substation Equipment	1,531,999	919,079	612,920	59.99%	643,877
83	Under Construction	Budget offset for power transformers contract	(11,396,596)	-	(11,396,596)	N/A	-
84		**Total for Dept. 2420**	**1,450,000**	**4,800,129**	**(3,350,129)**	**331.04%**	**5,133,339**
85		**DEPARTMENT 7130 - ENTERPRISE SOLUTIONS**					
86	Under Construction	Advanced Metering Infrastructure (AMI) - electric	3,564,121	1,385,161	2,178,960	38.86%	3,745,606
87		**Total for Dept. 7130**	**3,564,121**	**1,385,161**	**2,178,960**	**38.86%**	**3,745,606**

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

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88		**DEPARTMENT 7190 - SCADA**					
89	Under Construction	CR15 APPA Subaward	234,157	9,193	224,964	3.93%	-
90	Grant Funded	CR15 APPA Subaward	-	207,942	(207,942)	0.00%	207,942
91	Out for Bids	OSI SCADA Upgrade	600,000	2,106	597,894	0.35%	-
92	Proposed Projects	Substation and Control Centers Video Camera Upgrade	200,000	-	200,000	0.00%	-
93	Proposed Projects	Substation and Control Centers Video Camera Upgrade - Transfer to Org 2120	(200,000)	-	(200,000)	N/A	-
94	Proposed Projects	Fiber Improvement Project	50,000	-	50,000	0.00%	-
95		**Total for Dept. 7190**	**884,157**	**219,241**	**664,916**	**24.80%**	**207,942**
96		**ELECTRIC TRANS. & DIST. PROJECT TOTAL:**	**$ 21,642,103**	**$ 12,262,713**	**$ 9,379,390**	**56.66%**	**$ 13,717,186**
97		**DEPARTMENT 1420 - ENVIRONMENTAL COMPLIANCE**					
98	Under Construction	Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers	98,028	49,514	48,514	50.51%	49,514
99	Under Construction	Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers - Additional funds	1,000	-	1,000	0.00%	-
100	Under Construction	Silas Ray Continuous Emission Monitoring Dataloggers	60,030	52,650	7,380	87.71%	9,840
101		**Total for Dept. 1420**	**159,058**	**102,164**	**56,894**	**64.23%**	**59,354**
102		**DEPARTMENT 2220 - POWER PRODUCTION**					
103	Out for Bids	Unit 10 Chiller Cooling Tower Replacement	300,000	-	300,000	0.00%	-
104	Under Construction	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	544,359	-	544,359	0.00%	105,274
105	Under Construction	Transfer to DCS Ovation Control Upgrade	(5,545)	-	(5,545)	N/A	-
106	Hidalgo Energy Cente	Hidalgo Capital Improvements	1,000,000	(527,377)	1,527,377	-52.74%	-
107	Hidalgo Energy Cente	New Subdivisions - additional funds	(250,000)	-	(250,000)	0.00%	-
108	Hidalgo Energy Cente	Infrastructure Improvements - additional funds	(250,000)	-	(250,000)	0.00%	-

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
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COMBINED UTILITY SUMMARY

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109	Under Construction	DCS Ovation Control Upgrade	5,545	5,545	-	100.00%	-
110		**Total for Dept. 2220**	**1,344,359**	**(521,832)**	**1,866,191**	**-38.82%**	**105,274**
111		**DEPARTMENT 7125 - REAL ESTATE**					
112	Under Construction	Cross Valley Pipeline Project	124,210	1,581	122,629	1.27%	5,090
113		**Total for Dept. 7125**	**124,210**	**1,581**	**122,629**	**1.27%**	**5,090**
114		**ELECTRIC GENERATION PROJECT TOTAL:**	**$ 1,627,627**	**$ (418,087)**	**$ 2,045,714**	**-25.69%**	**$ 169,718**
115		**ADD ESTIMATED CAPITAL EQUIPMENT BUDGET**					
116	Heavy Equipment an	CARRYOVER CAPITAL EQUIPMENT	803,997	331,474	472,523	41.23%	272,323
117	Heavy Equipment an	ESTIMATED CAPITAL EQUIPMENT	2,320,006	699,231	1,620,775	30.14%	946,013
118		**ESTIMATED EQUIPMENT TOTAL - ELECTRIC**	**$ 3,124,003**	**$ 1,030,705**	**$ 2,093,298**	**32.99%**	**$ 1,218,336**
119		**ESTIMATED PLAN TOTAL - ELECTRIC**	**$ 26,393,733**	**$ 12,875,331**	**$ 13,518,402**	**48.78%**	**$ 15,105,240**
120		**GENERAL & ADMINISTRATIVE PROJECTS**					
121		**DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS**					
122	Under Construction	BPUB Billboard Construction	1,000,000	-	1,000,000	0.00%	-
123	Under Construction	Transfer to 3 each kiosks (Org 6160)	(110,000)	-	(110,000)	N/A	-
124	Under Construction	Transfer to Capital Project Management Software - additional funding (Org 4115)	(89,428)	-	(89,428)	N/A	-
125	Under Construction	Transfer to Substation Equipment Upgrades (Circuit Breakers Replacements) - additional funding	(291,325)	-	(291,325)	N/A	-
126		**Total for Dept. 1135**	**509,247**	**-**	**509,247**	**0.00%**	**-**
127		**DEPARTMENT 1165 - RECORDS MANAGEMENT**					
128	Under Construction	Implementation of an Enterprise Content Management (ECM) System	137,607	44,247	93,360	32.15%	22,441
129		**Total for Dept. 1165**	**137,607**	**44,247**	**93,360**	**32.15%**	**22,441**

AMENDED FISCAL YEAR 2025
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130		**DEPARTMENT 1422 - ANALYTICAL LAB**					
131	Under Construction	HVAC Replacement Project	58,484	-	58,484	0.00%	700,747
132	Under Construction	Transfer to Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers - Additional funds	(1,000)	-	(1,000)	N/A	-
133	Proposed Projects	Analytical Lab Rehabilitation Project	360,000	-	360,000	0.00%	-
134		**Total for Dept. 1422**	**417,484**	**-**	**417,484**	**0.00%**	**700,747**
135		**DEPARTMENT 1440 - SAFETY AND SECURITY OPERATIONS**					
136	Completed	Water Plant I Security Fence	-	(43,820)	43,820	100.00%	-
137		**Total for Dept. 1440**	**-**	**(43,820)**	**43,820**	**100.00%**	**-**
138		**DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY**					
139	Under Construction	Capital Project Management Software	392,802	98,875	293,927	25.17%	383,355
140	Under Construction	Capital Project Management Software - additional funding	89,428	-	89,428	0.00%	-
141		**Total for Dept. 4115**	**482,230**	**98,875**	**383,355**	**20.50%**	**383,355**
142		**DEPARTMENT 5110 - FINANCE**					
143	Proposed Projects	Financial Management Information System	-	-	-	0.00%	-
144		**Total for Dept. 5110**	**-**	**-**	**-**	**0.00%**	**-**
145		**DEPARTMENT 6110 - CUSTOMER SERVICE**					
146	In Design	Virtual Assistant	71,000	-	71,000	0.00%	-
147		**Total for Dept. 6110**	**71,000**	**-**	**71,000**	**0.00%**	**-**
148		**DEPARTMENT 6135 - CIS SUPPORT**					
149	Under Construction	Cayenta The Customer Engagement Portal	262,697	9,225	253,472	3.51%	241,135
150		**Total for Dept. 6135**	**262,697**	**9,225**	**253,472**	**3.51%**	**241,135**

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
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151		**DEPARTMENT 6160 - CASHIERS**					
152	Out for Bids	3 each kiosks	110,000	-	110,000	0.00%	-
153		**Total for Dept. 6160**	**110,000**	**-**	**110,000**	**0.00%**	**-**
154		**DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT**					
155	Under Construction	Cisco Phone Upgrade	100,000	-	100,000	0.00%	-
156	Under Construction	Power Plant Firewall and Data Center Switch Upgrade	283,812	20,860	262,952	7.35%	8
157	Under Construction	Email Retention and Archiving Project	100,000	-	100,000	0.00%	123
158	Under Construction	Cisco ACI Networking Equipment / Dell FX - Multi-Site	252,617	-	252,617	0.00%	-
159	Proposed Projects	Data Cabling for Main Administration Building	150,000	-	150,000	0.00%	-
160	Proposed Projects	UPS - New Building FM 511	45,000	-	45,000	0.00%	-
161	Proposed Projects	Email Archiving Appliances and Load Balancer	160,000	-	160,000	0.00%	-
162	Proposed Projects	Motorola Network Upgrade	300,000	-	300,000	0.00%	-
163		**Total for Dept. 7131**	**1,391,429**	**20,860**	**1,370,569**	**1.50%**	**131**
164		**DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS**					
165	Under Construction	GIS/Cityworks Upgrade	350,000	261,252	88,748	74.86%	157,780
166	Under Construction	Transfer to UTG2-RTK (NEW) - additional funds	(1,032)	-	(1,032)	N/A	-
167	Completed	UTG2-RTK (NEW) - additional funds	1,032	1,032	-	100.00%	-
168		**Total for Dept. 7135**	**350,000**	**262,284**	**87,716**	**74.94%**	**157,780**
169		**DEPARTMENT 7160 - FACILITY MAINTENANCE**					
170	Proposed Projects	Main BPUB Administration Building HVAC System	-	-	-	0.00%	-
171		**Total for Dept. 7160**	**-**	**-**	**-**	**0.00%**	**-**
172		**DEPARTMENT 7170 - WAREHOUSE**					
173	Proposed Projects	Large Fans Purchase and Installation	54,585	-	54,585	0.00%	-
174	Out for Bids	Service Yard Expansion - Phase 1 Inventory Material	531,408	6,880	524,528	1.29%	-
175	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2	561,015	56,330	504,685	10.04%	84,332

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

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176		**Total for Dept. 7170**	**1,147,008**	**63,210**	**1,083,798**	**5.51%**	**84,332**
177		**ESTIMATED TOTAL BY CATEGORY:**					
178		GENERAL & ADMINISTRATIVE	4,435,005	445,656	3,989,349	10.05%	1,348,786
179		ADMINISTRATIVE - CUSTOMER SERVICE	443,697	9,225	434,472	2.08%	241,135
180		**ESTIMATED PLAN TOTAL - GEN. & ADMIN.**	**$ 4,878,702**	**$ 454,881**	**$ 4,423,821**	**9.32%**	**$ 1,589,921**
181		**WATER PROJECTS**					
182		**DEPARTMENT 3120 - WATER PLANT I**					
183	In Design	Raw Water Pump Station No. 4, 5, and 6	46,362	-	46,362	0.00%	4,316
184	In Design	Transfer to Spare Motor for Raw Water No. 6	(15,595)	-	(15,595)	0.00%	-
185	Grant Funded	Raw Water Pump Station No. 4, 5, and 6	-	-	-	0.00%	-
186	In Design	High Service Pump Station No. 2 Design and Construction	283,775	-	283,775	0.00%	3,129
187	In Design	Transfer to Replacement of 3 each Flocculator Motors and Gearboxes	(18,512)	-	(18,512)	0.00%	-
188	Proposed Projects	Replace Influent Valves for 8 Filters	120,000	-	120,000	0.00%	-
189	Proposed Projects	Transfer to Chlorine Analyzer	(5,762)	-	(5,762)	N/A	-
190	Completed	Replacement of Compressors	82,800	-	82,800	0.00%	-
191	Under Construction	Replacement of Waste Pump and Motor	225,000	-	225,000	0.00%	225,000
192	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	100,000	-	100,000	0.00%	-
193	Under Construction	Chlorine Analyzer	5,762	5,289	473	91.79%	-
194	Under Construction	Replacement of 3 each Flocculator Motors and Gearboxes	18,512	-	18,512	0.00%	-
195	Under Construction	Spare Motor for Raw Water No. 6	15,595	-	15,595	0.00%	-
196		**Total for Dept. 3120**	**857,937**	**5,289**	**852,648**	**0.62%**	**232,445**
197		**DEPARTMENT 3130 - WATER PLANT II**					
198	In Design	Aeration Structure Rehabilitation	91,805	3,388	88,417	3.69%	39,621
199	In Design	Aeration Tank Replacement - engineering (Packet 3)	94,151	3,388	90,763	3.60%	39,622

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

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200	In Design	High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	27,577	-	27,577	0.00%	3,747
201	In Design	Raw Water Pump Station - engineering (Packet 4)	21,238	-	21,238	0.00%	2,955
202	In Design	Flocculation Basin Improvement	60,000	814	59,186	1.36%	-
203	Under Construction	Reservoir Raw Water Pumps Variable Frequency Drives	90,000	-	90,000	0.00%	89,409
204	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	196,500	-	196,500	0.00%	-
205	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	196,500	-	196,500	0.00%	-
206	Proposed Projects	Transfer to Replacement of Blower No. 1 at SWWTP	(110,863)	-	(110,863)	N/A	-
207	Proposed Projects	Backup Power Improvements	-	-	-	0.00%	-
208		**Total for Dept. 3130**	**666,908**	**7,590**	**659,318**	**1.14%**	**175,354**
209		**DEPARTMENT 3135 - RESACA MAINTENANCE**					
210	Proposed Projects	Second Crew Office Trailer	90,935	-	90,935	0.00%	-
211	Proposed Projects	Resaca Restoration Dewatering System 2024	800,000	-	800,000	0.00%	-
212		**Total for Dept. 3135**	**890,935**	**-**	**890,935**	**0.00%**	**-**
213		**DEPARTMENT 3140 - RAW WATER SUPPLY**					
214	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	-	300,000	0.00%	-
215		**Total for Dept. 3140**	**300,000**	**-**	**300,000**	**0.00%**	**-**
216		**DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION**					
217	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1-3 (from Expwy I69E to Four Corners)	45,660	269,775	(224,115)	590.83%	49,716
218	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	75,000	107	74,893	100.00%	-
219	Utility Relocations	Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	(75,000)	-	(75,000)	N/A	-
220		**Total for Dept. 3150**	**45,660**	**269,882**	**(224,222)**	**591.07%**	**49,716**

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

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221		**DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE**					
222	In Design	Water Valve Replacement Phase 4 Project - engineer	31,077	491	30,586	1.58%	-
223	Customer Connection	Water New Connections and New Subdivisions	643,180	675,296	(32,116)	104.99%	156,343
224	Out for Bids	Water Meter Vault Replacement Project	62,716	-	62,716	0.00%	-
225	In Design	Valve Replacement Project Phase 4 - construction	500,000	-	500,000	0.00%	-
226	In Design	Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	(89,752)	-	(89,752)	N/A	-
227	In Design	Fire Hydrant Replacement Project - engineering	75,000	-	75,000	0.00%	-
228	In Design	Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	(75,000)	-	(75,000)	N/A	-
229	Proposed Projects	Fire Hydrant Replacement Project (construction)	250,000	-	250,000	0.00%	-
230	Proposed Projects	Transfer to Power Mole Model PD6 standard boring machine / trencher for New Connections crew	(89,752)	-	(89,752)	N/A	-
231	Proposed Projects	Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	(160,248)	-	(160,248)	N/A	-
232	Proposed Projects	Water Valve Replacement Phase 5 Project - engineering (and construction)	40,000	-	40,000	0.00%	-
233	Proposed Projects	Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	(40,000)	-	(40,000)	N/A	-
234	Under Construction	Power Mole Model PD6 standard boring machine / trencher for New Connections crew	89,752	-	89,752	0.00%	89,752
235		**Total for Dept. 3155**	**1,236,973**	**675,787**	**561,186**	**54.63%**	**246,095**
236		**DEPARTMENT 3310 - WATER & WASTEWATER ENGINEERING**					
237	In Design	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	31,700	-	31,700	0.00%	31,700
238	Under Construction	EST No. 8 - Two Million Gallon Elevated Storage Tanl	-	88,927	(88,927)	100.00%	50,920
239	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	17,200	2,363	14,837	13.74%	17,024
240	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	196,816	23,514	173,302	11.95%	207,484

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

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241	Utility Relocations	Calvin Street Water Utility Improvements - engineering and construction	27,538	106	27,432	0.00%	788
242	Utility Relocations	City Streets Contract - Portway Place Subdivision	287,288	60,432	226,856	21.04%	69,605
243	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Engineering	11,409	308	11,101	2.70%	11,409
244	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Construction	137,500	-	137,500	0.00%	407,324
245	Utility Relocations	Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center - Engineering and Construction	-	43	(43)	100.00%	-
246	In Design	2020 Master Plan	333,994	106,709	227,285	31.95%	159,217
247	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase I) - Engineering	6,431	29,537	(23,106)	459.29%	715
248	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase I) - Construction	250,000	61,020	188,980	24.41%	954
249	Utility Relocations	City Streets Contract - E. 14th Street - District 1	200,000	-	200,000	0.00%	-
250	In Design	New Raw Water River Intake Facility - Engineering	600,915	390,478	210,437	64.98%	43,718
251	Proposed Projects	New Raw Water River Intake Facility - Construction	-	-	-	0.00%	-
252	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street)	59,835	3,546	56,289	5.93%	-
253	In Design	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	598,819	207,673	391,146	34.68%	196,046
254	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	225,272	-	225,272	0.00%	463
255	Utility Relocations	Transfer to Lift Station No. 121 land purchase	(85,000)	-	(85,000)	0.00%	-
256	Utility Relocations	City Streets Contract - Stage Coach Trail - District 3	-	-	-	0.00%	-
257	In Design	Water Plant No. 1 Raw Water Pump System - engine	56,827	-	56,827	0.00%	30,215
258	In Design	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering and Construction	309,736	-	309,736	0.00%	143,762
259	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3	243,280	132,278	111,002	54.37%	52,701

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

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260	In Design	Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering	22,809	-	22,809	0.00%	-
261	Utility Relocations	Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	4,431	-	4,431	0.00%	-
262	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	807,366	19,754	787,612	2.45%	1,138,736
263	Grant Funded	City of Brownsville Water Conservation and Drought Contingency Plan	-	178,829	(178,829)	100.00%	61,729
264	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	1,360,623	67,347	1,293,276	4.95%	2,879,841
265	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3-4	180,000	321	179,679	0.18%	-
266	Utility Relocations	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	-	-	-	0.00%	-
267	Proposed Projects	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	100,000	-	100,000	0.00%	-
268	Completed	2015 Impact Fee Study for Water Infrastructure	-	(98,680)	98,680	100.00%	-
269	Utility Relocations	City Streets Contract - Old Alice Road - District 2	100,000	1,019	98,981	1.16%	-
270	Utility Relocations	Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - engineering	(11,833)	-	(11,833)	N/A	-
271	Proposed Projects	Raw Water Reservoir Dredging Project - Engineering	100,000	-	100,000	0.00%	-
272	Utility Relocations	TXDOT - International Blvd (SH 48) Median Construction - Water Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	0.00%	-
273	Utility Relocations	TXDOT - Boca Chica (SH 4) Median Construction - Water Utility Adjustments (Four Corners to Minnesota Ave)	-	-	-	0.00%	-
274	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1	250,000	-	250,000	0.00%	-
275	Utility Relocations	Transfer to Calvin Street Water Utility Improvements - engineering and construction	(27,538)	-	(27,538)	N/A	-
276	Utility Relocations	Transfer to Calvin Street Wastewater Utility Improvements - engineering and construction	(83,462)	-	(83,462)	N/A	-
277	Utility Relocations	Transfer to Villa Los Pinos Subdivision Utility Improvements	(12,016)	-	(12,016)	N/A	-

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

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278	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - engineering	11,833	1,822	10,011	15.40%	9,747
279	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	440,000	-	440,000	0.00%	-
280	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	12,016	-	12,016	0.00%	-
281		**Total for Dept. 3310**	**6,938,789**	**1,277,346**	**5,661,443**	**18.41%**	**5,514,098**
282		**DEPARTMENT 7125 - REAL ESTATE**					
283	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	100,000	-	100,000	0.00%	-
284		**Total for Dept. 7125**	**100,000**	**-**	**100,000**	**0.00%**	**-**
285		**DEPARTMENT 7130 - ENTERPRISE SOLUTIONS**					
286	Under Construction	Advanced Metering Infrastructure (AMI) - water	2,252,001	2,939,687	(687,686)	130.54%	3,533,190
287	Grant Funded	Advanced Metering Infrastructure (AMI) - water	5,000,000	-	5,000,000	0.00%	-
288		**Total for Dept. 7130**	**7,252,001**	**2,939,687**	**4,312,314**	**40.54%**	**3,533,190**
289		**DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)**					
290	In Design	SCADA Communication Enhancement Phase III	450,000	-	450,000	0.00%	-
291	Proposed Projects	Water Wastewater SCADA System Cybersecurity Upg	50,000	-	50,000	0.00%	-
292	Proposed Projects	SRWA Wells Fiber	-	-	-	0.00%	-
293		**Total for Dept. 7190**	**500,000**	**-**	**500,000**	**0.00%**	**-**
294		**ADD ESTIMATED CAPITAL EQUIPMENT BUDGET**					
295	Heavy Equipment and	ADD CARRYOVER CAPITAL EQUIPMENT	254,505	196,948	57,557	77.38%	72,642
296	Heavy Equipment and	ADD ESTIMATED CAPITAL EQUIPMENT	558,477	269,337	289,140	48.23%	14,627
297	Resaca Fee Funded E	Carryover Capital Equipment - Resaca	141,119	-	141,119	0.00%	-
298	Resaca Fee Funded E	New Capital Equipment - Resaca	399,680	287,000	112,680	71.81%	-
299		**ESTIMATED EQUIPMENT TOTAL - WATER**	**$ 1,353,781**	**$ 753,285**	**$ 600,496**	**55.64%**	**$ 87,269**

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
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COMBINED UTILITY SUMMARY

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300		**ESTIMATED PLAN TOTAL - WATER**	**$ 20,142,984**	**$ 5,928,866**	**$ 14,214,118**	**29.43%**	**$ 9,838,167**
301		**WASTEWATER PROJECTS**					
302		**DEPARTMENT 2210 - ELECTRICAL SUPPORT SERVICES**					
303	Proposed Projects	Lift Station Electrical Upgrades	80,000	-	80,000	0.00%	-
304	Proposed Projects	Lift Station Electrical Safety Upgrades	40,000	-	40,000	0.00%	-
305		**Total for Dept. 2210**	**120,000**	**-**	**120,000**	**0.00%**	**-**
306		**DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION**					
307	Utility Relocations	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase 1 - 3 (from Expwy I69E to Four Corners)	50,105	118	49,987	0.24%	10,105
308	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	75,000	107	74,893	0.14%	-
309		**Total for Dept. 3150**	**125,105**	**225**	**124,880**	**0.18%**	**10,105**
310		**DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE**					
311	Customer Connection	Wastewater New Connections and New Subdivisions	720,977	228,152	492,825	31.64%	103,139
312		**Total for Dept. 3155**	**720,977**	**228,152**	**492,825**	**31.64%**	**103,139**
313		**DEPARTMENT 3210 - SOUTH WASTEWATER TREATMENT PLANT**					
314	Under Construction	Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction	272,218	126,966	145,252	46.64%	28,552
315	Completed	Three (3) New 25 Yard Bio-Solids Metal Roll-Off Bins	35,755	27,769	7,986	77.66%	-
316	In Design	SWWTP Headworks Rehabilitation	122,000	48,263	73,737	39.56%	76,500
317	Under Construction	Replacement of Blower No. 1	110,863	-	110,863	0.00%	95,571
318		**Total for Dept. 3210**	**540,836**	**202,998**	**337,838**	**37.53%**	**200,623**
319		**DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT**					
320	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construc	2,113,253	533,036	1,580,217	25.22%	880,457

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
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321	Proposed Projects	Upgrade of Robindale WWTP Headworks Screening System and Compactor	289,233	-	289,233	0.00%	-
322	Heavy Equipment and	Pumping Equipment Replacement	-	13,100	(13,100)	100.00%	-
323	Grant Funded	Robindale WWTP indirect potable reuse project Phase I BOR Grant	196,506	-	196,506	0.00%	-
324		**Total for Dept. 3220**	**2,598,992**	**546,136**	**2,052,856**	**21.01%**	**880,457**
325		**DEPARTMENT 3230 - WASTEWATER LIFT STATIONS**					
326	Under Construction	Lift Station No. 9 Pump Rehabilitation	1,700,000	515,108	1,184,892	30.30%	1,172,232
327	Under Construction	Lift Station No. 10 Rehabilitation	778,688	206,248	572,440	26.49%	531,285
328	Under Construction	Lift Station No. 11 Rehabilitation	552,686	145,531	407,155	26.33%	378,142
329	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	0.00%	-
330	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	0.00%	-
331	Under Construction	Lift Station No. 15 Rehabilitation	455,205	161,334	293,871	35.44%	133,280
332	In Design	Lift Station No. 17 Rehabilitation	-	861	(861)	100.00%	13,248
333	In Design	Lift Station No. 28 Rehabilitation	-	861	(861)	100.00%	13,248
334	Under Construction	Lift Station No. 41 Rehabilitation	150,000	-	150,000	0.00%	145,417
335	Under Construction	Lift Station No. 43 Rehabilitation	-	138,546	(138,546)	100.00%	360,524
336	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	0.00%	-
337	Under Construction	Lift Station No. 47 Rehabilitation	149,884	49,852	100,032	33.26%	63,154
338	In Design	Lift Station No. 51 Rehabilitation	100,000	4,483	95,517	4.48%	10,074
339	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	0.00%	-
340	In Design	Lift Station No. 58 Rehabilitation	-	861	(861)	100.00%	13,248
341	In Design	Lift Station No. 63 Force Main	-	11,285	(11,285)	100.00%	29,057
342	In Design	Lift Station No. 67 Rehabilitation Engineering Construction	137,320	4,710	132,610	3.43%	9,589
343	In Design	Lift Station No. 68 Rehabilitation Engineering and Construction	50,000	-	50,000	0.00%	-
344	In Design	Lift Station No. 69 Rehabilitation	100,000	-	100,000	0.00%	-
345	In Design	Lift Station No. 72 Rehabilitation	13,529	861	12,668	6.36%	13,248
346	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	0.00%	-
347	In Design	Lift Station No. 80 Coating	100,000	4,593	95,407	4.59%	11,856

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2025	[E] YTD ACTUAL AS OF 4/30/2025	[F] PROJECT BALANCE 4/30/2025	[G] COMPLETION PERCENTAGE 4/30/2025	[H] CURRENT PO BALANCE AS 4/30/2025
348	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	0.00%	-
349	Proposed Projects	Lift Station No. 85 Rehabilitation	50,000	-	50,000	0.00%	-
350	In Design	Lift Station No. 89 Rehabilitation	149,709	861	148,848	0.60%	13,248
351	In Design	Transfer to 12' x 12' Portable Office	(5,562)	-	(5,562)	N/A	-
352	In Design	Lift Station No. 95 Rehabilitation Engineering and Construction	88,529	861	87,668	0.97%	13,248
353	In Design	Lift Station No. 96 Rehabilitation	-	861	(861)	100.00%	13,248
354	In Design	Lift Station No. 99 Rehabilitation	-	861	(861)	100.00%	13,248
355	In Design	Lift Station No. 101 Rehabilitation	-	5,485	(5,485)	100.00%	9,846
356	Proposed Projects	Lift Station No. 102 Rehabilitation	-	-	-	0.00%	-
357	Proposed Projects	Lift Station No. 103 Decommission	-	-	-	0.00%	-
358	In Design	Lift Station No. 105 Coating	122,100	4,656	117,444	3.81%	10,676
359	In Design	Lift Station No. 106 Rehabilitation	214,043	4,965	209,078	2.32%	9,501
360	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000	0.00%	-
361	Proposed Projects	Lift Station No. 113 Rehabilitation	-	-	-	0.00%	-
362	Under Construction	Lift Station No. 140 Rehabilitation	95,464	44,095	51,369	46.19%	13,248
363	In Design	Lift Station No. 159 MCC Building Replacement	-	-	-	0.00%	12,375
364	Under Construction	Lift Station Pump Replacements	-	62,155	(62,155)	100.00%	32,670
365	Out for Bids	12' x 12' Portable Office	5,562	-	5,562	0.00%	-
366	Under Construction	Lift Station Fence Replacements	-	104,258	(104,258)	100.00%	-
367		**Total for Dept. 3230**	**5,207,157**	**1,474,192**	**3,732,965**	**28.31%**	**3,038,910**
368		**DEPARTMENT 3310 - W/WW ENGINEERING**					
369	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	17,200	2,404	14,796	13.98%	17,024
370	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	211,515	25,271	186,244	11.95%	141,464
371	Utility Relocations	Calvin Street Wastewater Utility Improvements - engineering and construction	83,462	106	83,356	0.00%	76,639

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2025	[E] YTD ACTUAL AS OF 4/30/2025	[F] PROJECT BALANCE 4/30/2025	[G] COMPLETION PERCENTAGE 4/30/2025	[H] CURRENT PO BALANCE AS 4/30/2025
372	Utility Relocations	City Streets Contract - Portway Place Subdivision Wastewater Utility	243,187	60,690	182,497	24.96%	28,140
373	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	137,500	232	137,268	0.17%	11,409
374	In Design	2020 Master Plan	333,994	106,709	227,285	31.95%	159,217
375	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase I) - Engineering	15,007	80,578	(65,571)	536.94%	1,667
376	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase I) - Construction	250,000	106,980	143,020	42.79%	-
377	Utility Relocations	City Streets Contract - E. 14th Street - District 1	171,068	568	170,500	0.33%	20,500
378	Grant Funded	Cannery Public Market Wastewater Improvements	10,960	-	10,960	0.00%	-
379	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	257,007	-	257,007	0.00%	463
380	Utility Relocations	City Streets Contract - Coffee Road - District 2 and 3	203,280	101,732	101,548	50.05%	37,120
381	In Design	North Regional Force Main - Phase I	2,235,294	20,356	2,214,938	0.91%	365,388
382	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4 - Engineering and Construction	1,107,366	23,536	1,083,830	2.13%	4,296,878
383	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 1	6,413,732	4,002,289	2,411,443	62.40%	3,762,240
384	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	1,360,622	67,357	1,293,265	4.95%	2,881,170
385	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	200,000	321	199,679	0.16%	-
386	In Design	South Colonias Project - Engineering	125,000	-	125,000	0.00%	-
387	In Design	North Colonias Project - Engineering	125,000	-	125,000	0.00%	9,100
388	Completed	2015 Impact Fee Study for Wastewater Infrastructure	-	(98,819)	98,819	100.00%	-
389	Utility Relocations	Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	-	-	-	0.00%	-
390	Utility Relocations	City Streets Contract - Stage Coach Trail - Wastewater Improvements - District 3	-	-	-	0.00%	-
391	Utility Relocations	City Streets Contract - Old Alice Road - Wastewater Improvements - District 3	100,000	-	100,000	0.00%	-

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2025	[E] YTD ACTUAL AS OF 4/30/2025	[F] PROJECT BALANCE 4/30/2025	[G] COMPLETION PERCENTAGE 4/30/2025	[H] CURRENT PO BALANCE AS 4/30/2025
392	Utility Relocations	Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park)	-	-	-	0.00%	-
393	Utility Relocations	TXDOT - International Blvd (SH 48) Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	-	-	-	0.00%	-
394	Utility Relocations	TXDOT - Boca Chica (SH 4) Median Construction - Wastewater Utility Adjustments (Four Corners to Minnesota Ave)	-	-	-	0.00%	-
395	Proposed Projects	NWWTP Train Inlet Isolation Valve Actuators - Desigr	-	-	-	0.00%	-
396	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - no wastewater services will be installed	-	-	-	0.00%	-
397	In Design	South Wastewater Treatment Plant Improvements (Packet 5)	-	8,260	(8,260)	100.00%	1,183
398		**Total for Dept. 3310**	**13,601,194**	**4,508,570**	**9,092,624**	**33.15%**	**11,809,602**
		DEPARTMENT 7125 - REAL ESTATE					
399	In Design	Lift Station No. 121 land purchase	85,000	-	85,000	0.00%	-
		Total for Dept. 7125	**85,000**	**-**	**85,000**	**0.00%**	**-**
400		**ADD ESTIMATED CAPITAL EQUIPMENT BUDGET**					
401	Heavy Equipment and	ADD CARRYOVER CAPITAL EQUIPMENT	977,386	71,236	906,150	7.29%	7,000
402	Heavy Equipment and	ADD ESTIMATED CAPITAL EQUIPMENT	707,224	6,641	700,583	0.94%	30,607
403		**ESTIMATED EQUIPMENT TOTAL - WASTEWATER**	**$ 1,684,610**	**$ 77,877**	**$ 1,606,733**	**4.62%**	**$ 37,607**
404		**ESTIMATED PLAN TOTAL - WASTEWATER**	**$ 24,683,871**	**$ 7,038,150**	**$ 17,645,721**	**28.51%**	**$ 16,080,443**
405		**CAPITAL IMPROVEMENT PLAN - GRAND TOTAL**	**$ 76,099,290**	**$ 26,297,228**	**$ 49,802,062**	**34.56%**	**$ 42,613,771**

CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2021 THROUGH 2025

Type	FY 2021			FY 2022			FY 2023			FY 2024			FY 2025			FY 2021 - FY 2025 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred (Unaudited)	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	-	-	-	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	33,889	32,419	1
New Connections	-	-	-	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	168,402	138,033	20
Street Lights	87,205	148,311	33	13,280	10,199	11	626	209	1	-	27,150	3	673	753	1	101,784	186,623	49
Infrastructure Improvements	-	-	-	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	5,240	4,367	2
Other	-	-	-	73,084	235,797	1	-	-	-	-	-	-	-	-	-	73,084	235,797	1
Electric Utility Total	87,205	148,311	33	108,046	269,379	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	382,400	597,239	73
Other - Sewer & Wate	-	-	-	13,883	6,044	1	30,860	5,375,269	5	-	1,190	1	-	-	-	44,743	5,382,504	7
Grand Total	$ 87,205	$ 148,311	33	$ 121,929	$ 275,424	15	$ 165,270	$ 5,524,041	23	$ 47,903	$ 28,340	6	$ 4,836	$ 3,626	3	$ 427,143	$ 5,979,743	80

Note: All expenditures are from multi year work order inception date through 04/30/2025.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2025

Type	OPEN BALANCE as of 09/30/24	October	November	December	January	February	March	April	May	June	July	August	September	FY 2025 INVOICE TOTAL	OPEN BALANCE as of 04/30/25	INVOICE PAYMENTS RECEIVED	FY 2025 OPEN BALANCE
Fiber Optics	$ 7,102	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 7,102	$ -	$ 7,102
New Connections	-	-	-	7,169	-	41,288	-	-	-	-	-	-	-	48,457	48,457	30,971	17,486
Street Lights	20,330	8,739	18,061	-	-	7,563	6,988	63,446	-	-	-	-	-	104,797	125,127	-	125,127
Other	-	-	-	-	779	-	-	-	-	-	-	-	-	779	779	-	779
LIT Pole Attachments	228,985	-	-	-	-	-	-	-	-	-	-	-	-	-	228,985	228,985	-
Electric Utility Total	256,417	8,739	18,061	7,169	779	48,851	6,988	63,446	-	-	-	-	-	154,033	410,450	259,956	150,494
ARPA - Sewer & Wate	-	-	-	-	-	2,900,000	-	-	-	-	-	-	-	2,900,000	2,900,000	2,900,000	-
Grand Total	$ 256,417	$ 8,739	$ 18,061	$ 7,169	$ 779	$ 2,948,851	$ 6,988	$ 63,446	$ -	$ -	$ -	$ -	$ -	$ 3,054,033	$ 3,310,450	$ 3,159,956	$ 150,494

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2021 THROUGH 2025

Utility	FY 2021			FY 2022			FY 2023			FY 2024			FY 2025 (as of April 30, 2025)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	Transfer Total
Electric	3,430,888	17,039,951	20,470,839	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	1,934,234	3,383,915	5,318,149
Water	717,593	1,502,302	2,219,895	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	454,374	1,265,429	1,719,803
Water - Resaca Fees	-	-	-	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	243,851	243,851
Wastewater	438,520	1,981,791	2,420,311	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	382,747	1,609,590	1,992,337
Grand Total	$ 4,587,001	$ 20,524,044	$ 25,111,045	$ 5,512,301	$ 12,477,802	$ 17,990,103	$ 6,053,425	$ 12,055,925	$ 18,109,350	$ 6,089,411	$ 11,393,548	$ 17,482,959	$ 2,771,355	$ 6,502,785	$ 9,274,140

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
G.3.c - Presentation and Discussion on the RFP for the Commercial Paper Irrevocable Letter of Credit Provider and Debt Overview

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 5105-Finance Office

Assigned Staff (Presenter): Miguel Perez, Noe Hinojosa

Summary
The Brownsville Public Utilities Board (BPUB) will be advertising an invitation to submit proposals to provide an Irrevocable Letter of Credit (LOC) for BPUB's $100 million commercial paper program. The current Letter of Credit provider is PNC Bank; and its three-year agreement is due to expire on November 7, 2025. BPUB currently pays $350,636.88 per year for these credit facility services.

Strategic Initiatives

Referring Committee

Name of Committees	Finance Committee Meeting
Date of Meeting	May 28, 2025
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested: _____

Source of Funding: _____

Recommended Motion

No action required.

Brownsville Public Utilities Board

Commercial Paper Overview (Letter of Credit RFP)

Debt Overview

June 02, 2025

ESTRADA HINOJOSA
INVESTMENT BANKERS
Dallas • Austin • Denver • Chicago • Houston • Miami • New York • Rio Grande Valley • San Antonio

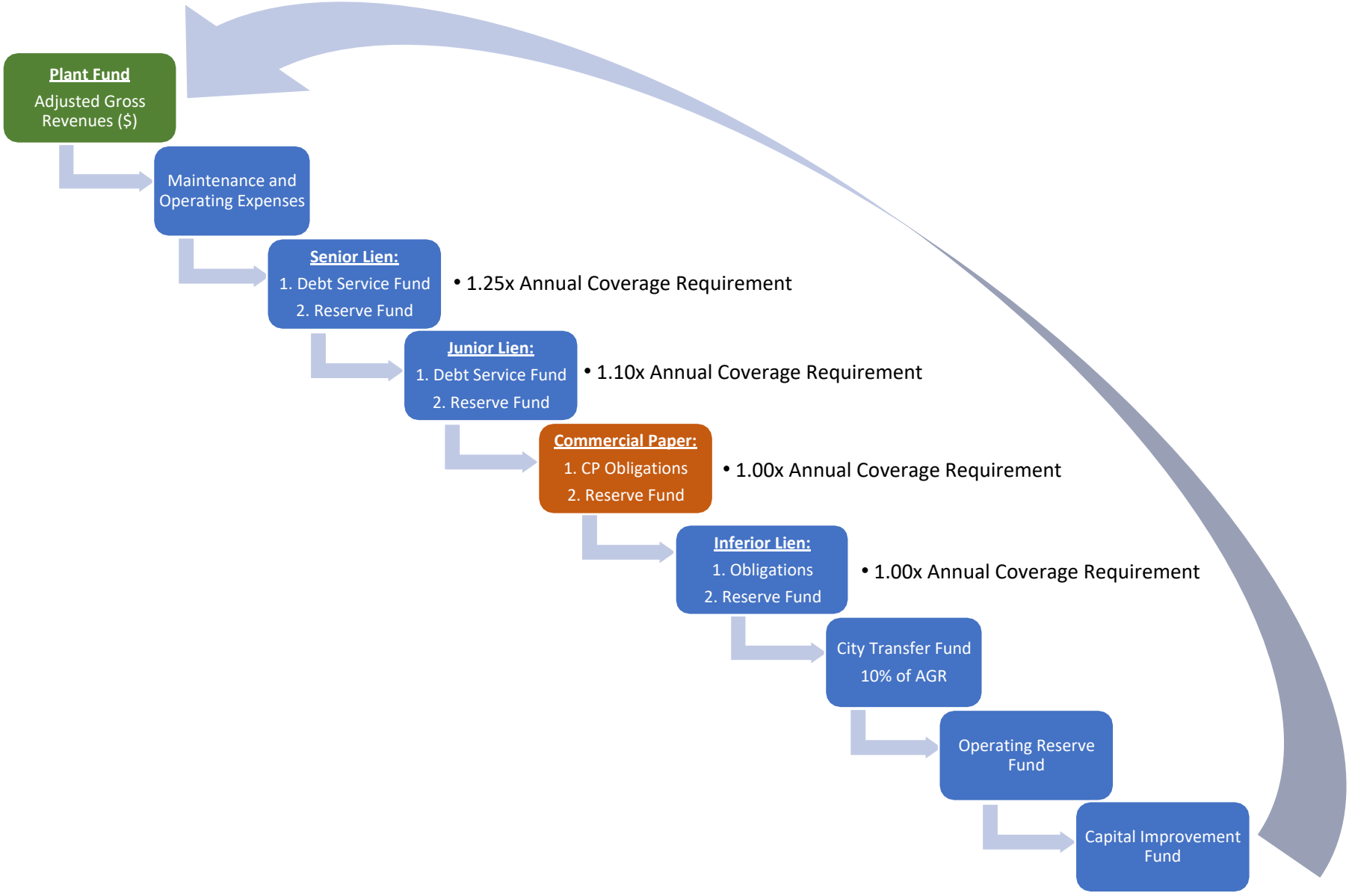
Commercial Paper Overview (Letter of Credit RFP)

Debt Overview

Tax Exempt and Taxable Commercial Paper

- The City Commission initially authorized a $100,000,000 Commercial Paper Program for BPUB in 2013 by Ordinance 2013-1582.
  - Proceeds of the CP Notes may be used to pay for additions, improvements, extensions and fuel costs of the utilities system.
  - CP Notes are short term debt that carry short term rates.
  - CP Notes will mature in not less than 4 days and not more than 270 from the date of issuance.
  - Interest on the notes is calculated on the actual days the notes are outstanding.
  - CP Notes are issued in the minimum denomination of $100,000.
  - CP Notes are payable as subordinate lien obligations.
  - **The program is backed by an Irrevocable Letter of Credit (LOC). The RFP is to solict providers for the LOC.**

Flow of Funds per Bond Ordinance



Parties to the Commercial Paper Program

Issuer/Borrower:

City of Brownsville, Texas Utilities System

Letter of Credit Provider:

PNC Bank, N.A. (to be replaced by this RFP selection)

The LOC provides credit and liquidity support.

CP Dealer:

JPMorgan. The Dealer sells the CP Notes to prospective buyers.

Buyers:

Institutional Investors, Money Market Funds, and High Net Worth Individuals.

Issuing and Paying Agent:

U.S. Bank, N.A. The Agent issues the CP Notes to the Buyers and pays the Notes upon presentation at maturity.

2022 RFP Ranking Matrix

P061-22 RFP to Provide Irrevocable Letter of Credit for Commercial Paper Notes														
		A			B			C			D			E	F
	Vendor's Name	Best Meets BPUB's needs after consideration of business terms, timing, price, creditworthiness, trading differentials related to other products & factors			Bank Liquiditiy from respondents with short term ratings from two rating agencies of at least P1, A1 or F1 from Moody's, S&P & Fitch			Proposals must be complete & convey all information requested			Terms within State Law and BPUB Bond Provisions			Cost	Total Points
		Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total		
1	PNC	4	10	**40**	4	5	**20**	4	5	**20**	4	5	**20**	**2-Yr: $290,000 3-Yr: $345,000**	**100.0**
2	Sumitomo	3	10	**30**	4	5	**20**	4	5	**20**	4	5	**20**	3-Yr: $645,000 4-Yr: $730,000 5-Yr: $820,000	**90.0**
3	Wells Fargo	3.5	10	**35**	4	5	**20**	4	5	**20**	4	5	**20**	**3-Yr: $485,000**	**95.0**
	In addition to the annual costs above, each bank has quoted a one-time bank counsel fee of $45,000 - $50,000.														

BPUB Review Committee Members:	Estrada Hinojosa Review Committee Members	Orrick Review Committee Members
Miguel A. Perez	Noe Hinojosa	James Hernandez
Monica G Cavazos	Don Gonzales	Adrian Patterson
Jorge Santillan	Andres Diamond-Ortiz	

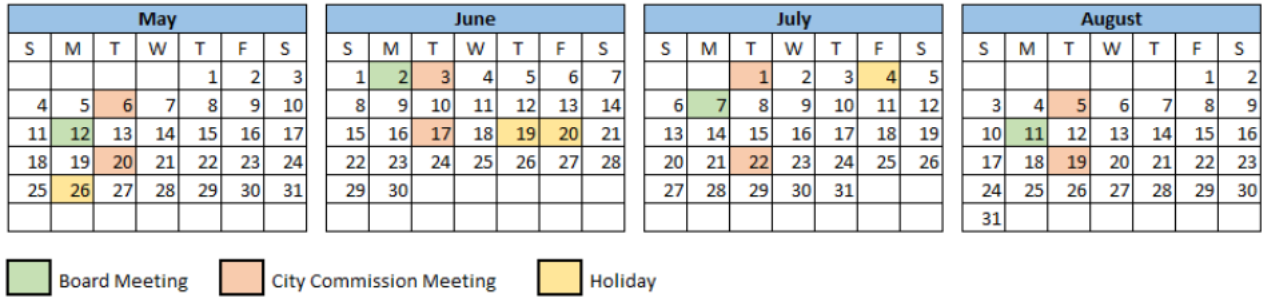
Rating: Based on points awarded, from 1 (worst) to 4 (best).

Weight: From 1 (least significant) to 6 (most significant).

Total: Total Points = RATING X WEIGHT.

Total Points Possible: 100

Preliminary Timetable of Events



May						
S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

June						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

July						
S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

August						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

Board Meeting City Commission Meeting Holiday

LINE REF.	DATE	DAY	TASK	RESPONSIBILITY
1	May 24, 2025	Saturday	1st Advertisement in Newspaper	BPUB Finance
2	May 31, 2025	Saturday	2nd Advertisement in Newspaper	BPUB Purchasing Staff
3	June 18, 2025	Wednesday	Deadline for Receipt of Proposals	BPUB CFO & Estrada Hinojosa
4	June 19, 2025	Thursday	Open proposals	BPUB Purchasing Staff
5	July 2, 2025	Wednesday	Present Agenda Items to Finance Committee for recommendation of a Canidate for Irrevocable Letter of Credit for Commerical Paper Notes	BPUB CFO & Estrada Hinojosa
6	July 7, 2025	Monday	Present Agenda Items to BPUB Board for the selection of a Candidate for Irrevocable Letter of Credit for Commercial Paper Notes (with Cost of Issuance estimates) and a Resolution for the authorization of an Irrevocable Letter of Credit and Reimbursement Agreement	BPUB CFO & Estrada Hinojosa
7	July 22, 2025	Tuesday	Present Ordinance to Brownsville City Commission for the authorization of an Irrevocable Letter of Credit and Reimbursement Agreement	BPUB CFO & Estrada Hinojosa
8	July 28 - August 1, 202	Week of	Receive Affirmation of Ratings from Agencies	BPUB CFO & Estrada Hinojosa
16	September 4, 2025	Thursday	Closing	BPUB CFO & Estrada Hinojosa
17	September 8, 2025	Monday	Effective Date of Irrevocable Letter of Credit and Reimbursement Agreement	BPUB CFO & Estrada Hinojosa

Commercial Paper Overview (Letter of Credit RFP)

Debt Overview

REVENUE BONDS OUTSTANDING

	City of Brownsville		Brownsville PUB	
Agency	Rating	Outlook	Rating	Outlook
Moody's	Aa3	Stable	A2	Stable
S&P	AA+	N/A	A-	Stable
Fitch	NR	-	A-	Positive

Brownsville PUB Debt Outstanding as of 5.20.25

Series	Par Outstanding	Amount Callable	Call Date	Callable Coupons	Final Maturity
Util Sys Rev Ref Bds Ser 2022	$ 17,165,000	$ 17,165,000	9/1/2031	4.00-5.00%	9/1/2051
Util Sys Rev Ref Bds Taxable Ser 2022A	35,605,000	35,605,000	9/1/2031	4.40-5.00%	9/1/2037
Util Sys Rev Ref Bds Ser 2020	52,175,000	45,080,000	9/1/2031	2.00-5.00%	9/1/2050
Util Sys Rev Ref Bds Taxable Ser 2020A	57,980,000	57,980,000	MW Call	1.50-1.80%	9/1/2031
Util Sys Rev Ref Bds Ser 2018	5,555,000	1,795,000	9/1/2028	4.00-4.00%	9/1/2033
Util Sys Rev Ref Bds Ser 2016	21,310,000	14,000,000	9/1/2026	4.00-5.00%	9/1/2033
Util Sys Rev Ref Bds Ser 2015	45,335,000	41,680,000	9/1/2025	4.00-5.00%	9/1/2045
Util Sys Rev Ref Bds Ser 2013A	18,715,000	18,715,000	Current	3.00-5.00%	9/1/2026
Util Sys Jr Lien Rev Bds Ser 2012	410,000	410,000	Current	3.14-3.49%	9/1/2032
Util Sys Rev Ref Bds Ser 2008*	100,000	100,000	Current	5.00-5.00%	9/1/2033
Util Sys Rev Imp & Ref Bds Ser 2005A*	100,000	100,000	Current	5.00-5.00%	9/1/2031
Total	$ 254,450,000	$ 232,630,000			
Outstanding Commerical Paper**	30,000,000		Roll or Fix Out		
Grand Total	$ 284,450,000				

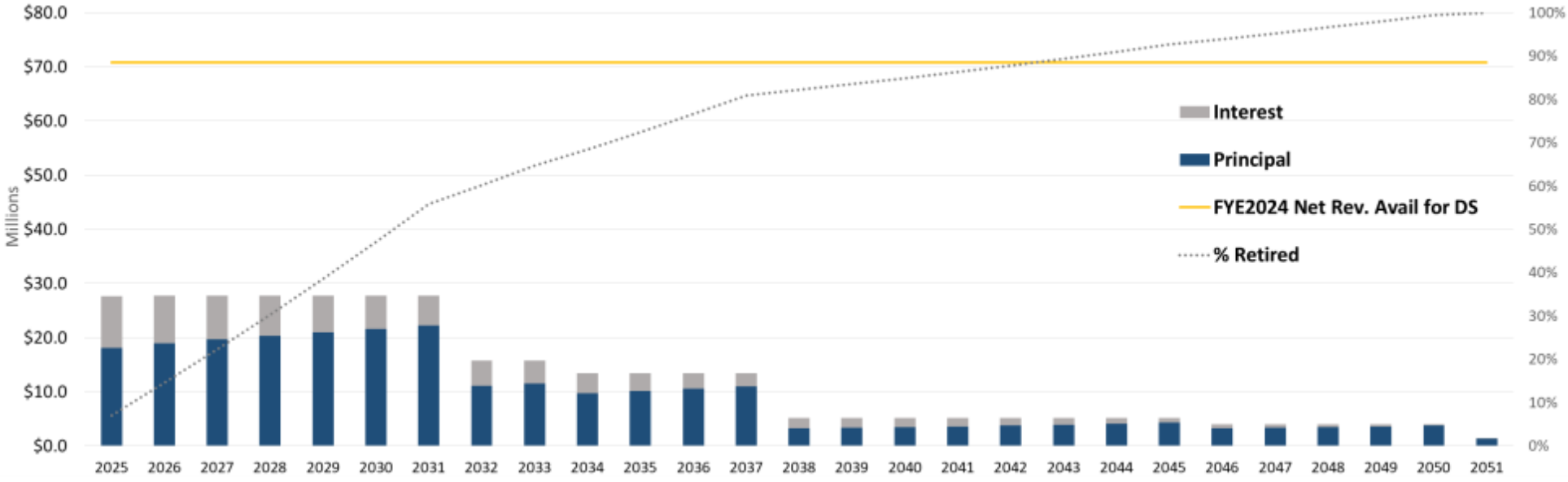
* Balance remains outstanding on 2005A and 2008 Bonds to maintain surety policy

** $100 million of authorized commercial paper in either tax-exempt or taxable mode

Refunding candidate analyzed. Subject to market conditions

DEBT AND COVERAGE OVERVIEW

Historical Operating Results and Debt Coverage[1]					
FYE	**2020**	**2021**	**2022**	**2023**	**2024**
Operating Revenues	$221,049,976	$458,612,661	$286,333,321	$277,159,664	$243,979,037
Operating Expenses	(141,472,693)	(283,585,888)	(186,847,892)	(194,526,307)	(175,565,840)
Non-Operating Expenses (Net)	(3,365,453)	(3,205,450)	(3,370,237)	1,576,171	2,349,714
Available for Debt Service	$ 76,211,830	$ 171,821,323	$ 96,115,192	$ 84,209,528	$ 70,762,911
Senior Lien Debt Service	25,433,011	24,119,726	27,908,547	29,550,411	27,961,176
Senior Coverage	3.00x	7.12x	3.44x	2.85x	2.53x
Combined Debt Service(2)	25,943,791	27,186,888	28,144,967	29,606,920	28,506,133
Combined Coverage	2.94x	6.32x	3.42x	2.84x	2.48x



(1)Source: BPUB ACFR and Disclosure Tables
(2) Includes Commercial Paper Interest

REFUNDING ILLUSTRATION*

- The Series 2015 Utility Refunding Bonds will be currently callable on a tax-exempt basis 90-days prior to their 9/1/2025 call date.

- The illustration shows the refunding along with a sensitive scenario using AA Insured Rates at Current Market/-25bps/-50bps. The analysis shows more maturities are viable for refunding as rates move.

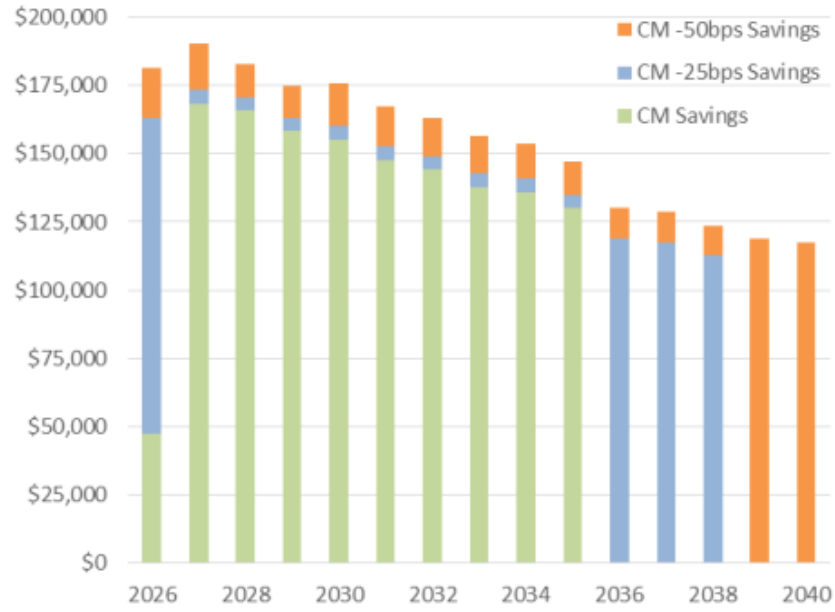
- The exclusion of certain maturities (Terms with 4.125%-4.25% Coupons) optimizes the Net Present Value (NPV) Savings**. If all candidates are included at CM Rates, the NPV ($/%) = $984k/2.36%**

Total Refunding Candidates*	CM Rates	CM -25bps	CM -50bps
Utility Sys Rev Ref Bds S2015	$ 28,360,000	$ 34,595,000	$ 36,415,000

*Excludes callable maturties that do not provide savings

Refunding Summary with Sensitivity			
Rate Assumption:	*CM Rates*	*CM -25bps*	*CM -50bps*
Delivered:	9/2/2025	9/2/2025	9/2/2025
Par Amount of Refunding Bonds:	$26,895,000	$32,620,000	$33,955,000
Par Amount of Refunded Bonds:	$28,360,000	$34,595,000	$36,415,000
True Interest Cost (TIC):	3.354%	3.218%	3.084%
NPV Savings:	$1,390,060	$1,777,361	$2,188,752
% Savings of Refunded Bonds:	4.901%	5.138%	6.011%
Average Annual Savings:	$139,006	$136,720	$145,917
Avg. Coupon of Refunded Bonds:	4.812%	4.692%	4.613%
Negative Arbitrage:	-$70,159	-$99,307	-$120,007

Annual Savings



*Current Market AA Insured Rates as of 5.20.2025. Preliminary, subject to change

COMMERCIAL PAPER FIX-OUT ILLUSTRATION*

		Outstanding Debt			Utility System Revenue Ref Bonds 2025 [CP] (2)			Refunding (3)		
					Par: $ 29,215,000			$1.39M/4.9%	NPV ($/%)	
					CP Takeout: $ 30,000,000		TIC: 4.70%	3.35%	TIC	
	A	B	C	D = B + C	E	F	G = E + F	H	I = D + G + H	[I] / [A]	
FYE (9/30)	(1) Net Revenues Available of DS	Principal	Interest	Existing Debt Service	Principal	Interest	Debt Service	Savings	Estimated Net Debt Service	Debt Service Coverage (4)	FYE (9/30)
2025	$ 70,762,911	$ 18,065,000	$ 9,590,892	$ 27,655,892	$ -	$ -	$ -	$ -	$ 27,655,892	2.56x	2025
2026	70,762,911	18,975,000	8,743,304	27,718,304	475,000	1,456,692	1,931,692	(47,132)	29,602,865	2.39x	2026
2027	70,762,911	19,725,000	7,986,669	27,711,669	490,000	1,437,000	1,927,000	(168,358)	29,470,311	2.40x	2027
2028	70,762,911	20,355,000	7,357,298	27,712,298	515,000	1,412,500	1,927,500	(165,740)	29,474,058	2.40x	2028
2029	70,762,911	20,955,000	6,760,555	27,715,555	540,000	1,386,750	1,926,750	(158,294)	29,484,011	2.40x	2029
2030	70,762,911	21,590,000	6,124,459	27,714,459	570,000	1,359,750	1,929,750	(155,179)	29,489,030	2.40x	2030
2031	70,762,911	22,265,000	5,450,285	27,715,285	600,000	1,331,250	1,931,250	(147,589)	29,498,946	2.40x	2031
2032	70,762,911	11,065,000	4,736,177	15,801,177	630,000	1,301,250	1,931,250	(144,092)	17,588,335	4.02x	2032
2033	70,762,911	11,505,000	4,243,675	15,748,675	660,000	1,269,750	1,929,750	(137,832)	17,540,594	4.03x	2033
2034	70,762,911	9,670,000	3,721,562	13,391,562	695,000	1,236,750	1,931,750	(135,758)	15,187,554	4.66x	2034
2035	70,762,911	10,100,000	3,288,161	13,388,161	725,000	1,202,000	1,927,000	(130,087)	15,185,074	4.66x	2035
2036	70,762,911	10,565,000	2,823,399	13,388,399	765,000	1,165,750	1,930,750	-	15,319,149	4.62x	2036
2037	70,762,911	11,035,000	2,363,931	13,398,931	800,000	1,127,500	1,927,500	-	15,326,431	4.62x	2037
2038	70,762,911	3,270,000	1,883,300	5,153,300	840,000	1,087,500	1,927,500	-	7,080,800	9.99x	2038
2039	70,762,911	3,380,000	1,768,581	5,148,581	885,000	1,045,500	1,930,500	-	7,079,081	10.00x	2039
2040	70,762,911	3,485,000	1,660,319	5,145,319	930,000	1,001,250	1,931,250	-	7,076,569	10.00x	2040
2041	70,762,911	3,605,000	1,545,813	5,150,813	975,000	954,750	1,929,750	-	7,080,563	9.99x	2041
2042	70,762,911	3,760,000	1,391,200	5,151,200	1,025,000	906,000	1,931,000	-	7,082,200	9.99x	2042
2043	70,762,911	3,920,000	1,229,875	5,149,875	1,075,000	854,750	1,929,750	-	7,079,625	10.00x	2043
2044	70,762,911	4,085,000	1,061,650	5,146,650	1,130,000	801,000	1,931,000	-	7,077,650	10.00x	2044
2045	70,762,911	4,265,000	886,263	5,151,263	1,185,000	744,500	1,929,500	-	7,080,763	9.99x	2045
2046	70,762,911	3,255,000	703,100	3,958,100	1,245,000	685,250	1,930,250	-	5,888,350	12.02x	2046
2047	70,762,911	3,375,000	585,050	3,960,050	1,305,000	623,000	1,928,000	-	5,888,050	12.02x	2047
2048	70,762,911	3,495,000	462,400	3,957,400	1,370,000	557,750	1,927,750	-	5,885,150	12.02x	2048
2049	70,762,911	3,625,000	335,050	3,960,050	1,440,000	489,250	1,929,250	-	5,889,300	12.02x	2049
2050	70,762,911	3,755,000	202,700	3,957,700	1,510,000	417,250	1,927,250	-	5,884,950	12.02x	2050
2051	70,762,911	1,305,000	65,250	1,370,250	1,585,000	341,750	1,926,750	-	3,297,000	21.46x	2051
2052	70,762,911	-	-	-	1,665,000	262,500	1,927,500	-	1,927,500	36.71x	2052
2053	70,762,911	-	-	-	1,750,000	179,250	1,929,250	-	1,929,250	36.68x	2053
2054	70,762,911	-	-	-	1,835,000	91,750	1,926,750	-	1,926,750	36.73x	2054
		$ 254,450,000	$ 86,970,917	$ 341,420,917	$ 29,215,000	$ 26,729,942	$ 55,944,942	$ (1,390,060)	$ 395,975,800		

(1) FYE2024 Net Revenues Available for Debt Service from BPUB ACFR.

(2) Shown at CM AA Insured Tax-Exempt Rates as of 5/20/2025 for illustration purposes. Level Debt Service.

(3) Shown at same rates. Par Refunded: $28.3M. Certain maturities excluded for optimized savings.

(4) Coverage ratio based on FYE2024 Net Revenues held constant for illustration.

BROWNSVILLE PUBLIC UTILITIES BOARD

ESTRADA HINOJOSA INVESTMENT BANKERS

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BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
G.3.d - Presentation and Discussion on the Operations & Maintenance Six-Month Budget Review

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 5115-Financial Services

Assigned Staff (Presenter): Jorge Santillan

Summary
March 31st marks the halfway point of the fiscal year. Staff will present the FY 2025 O&M six-month budget review.

Strategic Initiatives

Referring Committee

Name of Committees	Finance Committee Meeting
Date of Meeting	May 28, 2025
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Source of Funding: _____

Recommended Motion
No action required.

BROWNSVILLE
PUBLIC UTILITIES BOARD

FISCAL YEAR 2025 SIX-MONTH O&M BUDGET REVIEW

BOARD OF DIRECTORS MEETING | June 2, 2025

Jorge Santillan

Finance Manager

Finance Division

Six-Month Budget Review Process

March 31st marks the halfway point of the fiscal year. This triggers the six-month budget review that Finance coordinates to ensure that the approved O&M budget is accurate and on track.

Once all expenditures have been recorded, and the month is closed, Finance staff pulls reports of the approved budget, YTD actuals as of March 31st, percent spent, and previous year's budget and March YTD actuals for all departments.

Budgets are reviewed by Finance staff and specific accounts are identified for review based on the "percent spent" column and previous year spending trends, and then forwarded to the departments for their comments.

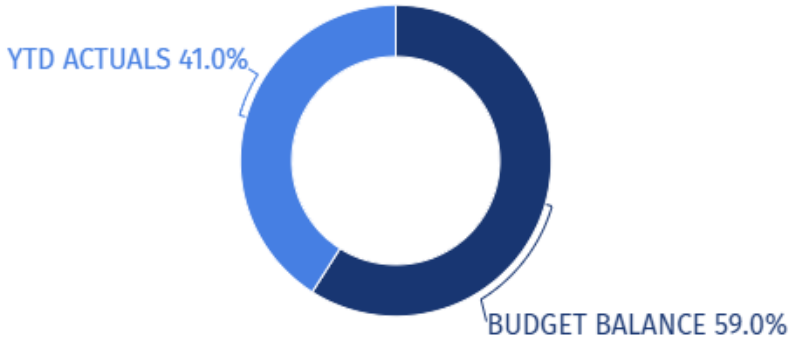
- During this process, Finance and the departments have discussions to ensure that their spending levels are on track and if adjustments need to be made as this is the time to do so.
- Interdepartmental transfers may be needed to replenish accounts that are over budget, however, sometimes the departments will identify budgeted amounts that will no longer be needed.
- Once identified, these funds are transferred to the Contingency pool so Finance can reallocate (if necessary) throughout the remainder of the fiscal year.

FY 2025 MID-YEAR O&M BUDGET SUMMARY

TOTAL O&M BUDGET
$203M

YEAR-TO-DATE(YTD)ACTUALS / BUDGET BALANCE

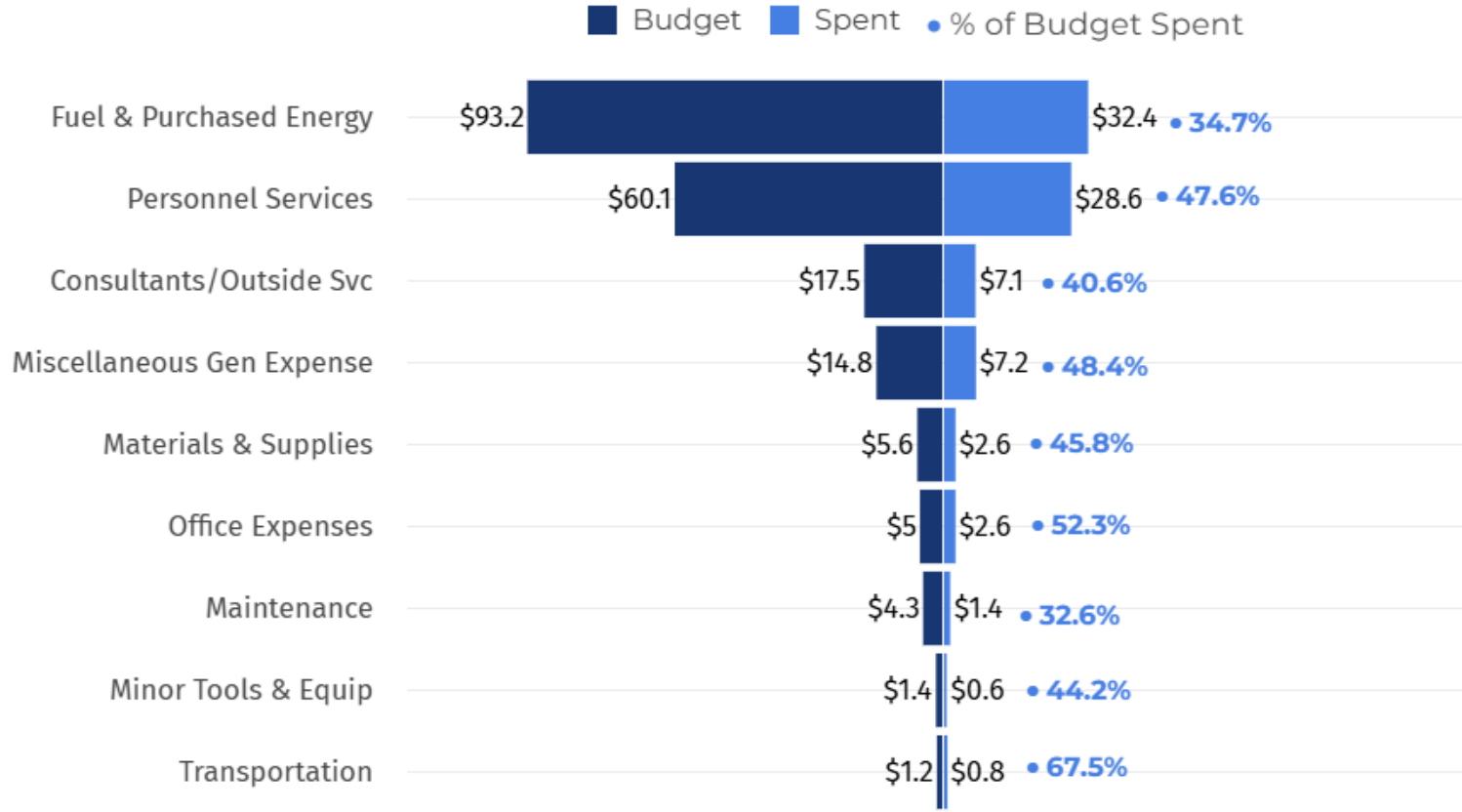
$83.2M/$119.8M



$19.1M
OPEN PURCHASE ORDERS (COMMITMENTS)

O&M BUDGET BY ACCOUNT TYPE

In Millions



Non-Personnel O&M Spending by Division

DIVISION	FY 2025 ANNUAL APPROVED BUDGET	FY 2025 YTD ACTUALS AS OF 3/31/2025 (SIX-MONTHS)	PERCENT SPENT YTD
Administrative Section	3,555,522.40	1,404,574.53	39.5%
Customer & Support Svcs Division	8,490,441.82	3,763,864.20	44.3%
Electrical Eng & Syst Oper Division	864,099.71	111,717.22	12.9%
Electrical Operations Division	5,389,868.21	2,305,335.83	42.8%
Enterprise Solutions Division	3,894,205.50	1,632,226.78	41.9%
Environmental Division	1,420,081.14	915,112.98	64.4%
Finance Division	1,851,747.81	1,260,653.33	68.1%
General Counsel Division	972,418.57	129,789.95	13.3%
General Manager Section	698,480.41	213,781.53	30.6%
Human Resources Division	378,761.15	175,690.31	46.4%
Operations Section	754,100.76	474,259.88	62.9%
Power Supply & Market Oper Division	2,128,661.80	536,326.10	25.2%
Systems Contingency	613,383.50	50,757.34	8.3%
W/WW Operations Division	9,728,935.07	5,162,649.85	53.1%
WWW Eng & Capital Planning Division	1,619,861.76	434,936.86	26.9%
Grand Total	**42,360,569.61**	**18,571,676.69**	**43.8%**

Excludes Personnel, Fuel and Purchased Energy, & SRWA contributions.

Non-Personnel O&M Spending by Division and ORGN

DIVISION	FY 2025 ANNUAL APPROVED BUDGET	FY 2025 YTD ACTUALS AS OF 3/31/2025 (SIX-MONTHS)	PERCENT SPENT YTD
Administrative Section	**3,555,522.40**	**1,404,574.53**	**39.5%**
1125 Key Account Marketing	30,146.40	18,495.46	61.4%
1135 Communications & Public Relations	425,945.00	186,916.40	43.9%
1170 Digital Information Platforms	38,921.00	40,710.15	104.6%
6145 Energy Efficiency & Conservation	361,160.00	157,772.12	43.7%
7110 Administrative Office	133,441.00	98,301.15	73.7%
7160 Facility Maintenance	2,366,065.00	838,366.27	35.4%
7175 Facility Maintenance-FM511 Svc Yard	104,200.00	27,083.72	26.0%
7180 Facility Maintenance-Annex	95,644.00	36,929.26	38.6%
Customer & Support Svcs Division	**8,490,441.82**	**3,763,864.20**	**44.3%**
1130 Customer & Support Services	39,246.66	13,329.99	34.0%
1440 Safety and Security Operations	2,494,989.97	980,149.95	39.3%
5140 Revenue Recovery	13,185.20	1,636.73	12.4%
6110 Customer Service	78,665.00	25,130.07	31.9%
6115 Collections	422,046.00	262,691.30	62.2%
6120 Billing	664,773.93	312,053.92	46.9%
6125 Call Center	64,495.00	13,269.99	20.6%
6160 Cashiers	106,792.24	119,849.62	112.2%
7120 Risk/Insurance Management	4,606,247.82	2,035,752.63	44.2%
Electrical Eng & Syst Oper Division	**864,099.71**	**111,717.22**	**12.9%**
2110 Electrical Eng & System Operations	4,263.00	1,197.51	28.1%
2150 Energy Control Center Operations	54,723.60	29,156.02	53.3%
2410 Electric Engineering	370,093.15	50,943.30	13.8%
2420 Electrical System Planning	435,019.96	30,420.39	7.0%

Non-Personnel O&M Spending by Division and ORGN

DIVISION	FY 2025 ANNUAL APPROVED BUDGET	FY 2025 YTD ACTUALS AS OF 3/31/2025 (SIX-MONTHS)	PERCENT SPENT YTD
Electrical Operations Division	**5,389,868.21**	**2,305,335.83**	**42.8%**
1145 Electrical Operations	3,782.50	1,977.68	52.3%
2120 Substations and Relaying	952,978.00	233,155.07	24.5%
2130 Elec T&D Construction & Maintenance	2,926,396.50	1,449,324.14	49.5%
2210 Electrical Support Services	1,295,736.00	533,009.39	41.1%
2310 Electric Meter Shop	210,975.21	87,869.55	41.6%
Enterprise Solutions Division	**3,894,205.50**	**1,632,226.78**	**41.9%**
6130 Meter Services	48,472.89	16,797.95	34.7%
6135 CIS Support	414,488.90	184,228.53	44.4%
6150 Meter Reading	50,190.00	39,497.72	78.7%
7130 Enterprise Solutions	59,119.50	8,940.90	15.1%
7131 IT Hardware, Cyber, & Network Mgmnt	2,432,746.78	1,082,461.16	44.5%
7132 IT Solutions and Project Management	6,135.00	15.00	0.2%
7133 IT Applications Support	292,300.00	17,966.68	6.1%
7134 AMI Support	70,484.16	784.54	1.1%
7135 Geographic Information Systems	113,885.00	77,727.05	68.3%
7190 Supv Control & Data Acq (SCADA)	406,383.27	203,807.25	50.2%
Environmental Division	**1,420,081.14**	**915,112.98**	**64.4%**
1410 Environmental Services	462,534.50	408,479.72	88.3%
1420 Environmental Compliance	379,990.00	308,966.41	81.3%
1422 Analytical Lab	398,343.70	150,604.52	37.8%
1430 Pre-treatment	179,212.94	47,062.33	26.3%

Non-Personnel O&M Spending by Division and ORGN

DIVISION	FY 2025 ANNUAL APPROVED BUDGET	FY 2025 YTD ACTUALS AS OF 3/31/2025 (SIX-MONTHS)	PERCENT SPENT YTD
Finance Division	**1,851,747.81**	**1,260,653.33**	**68.1%**
5105 Finance Office	24,075.00	5,374.02	22.3%
5110 Finance	378,896.00	226,975.76	59.9%
5115 Financial Services	74,785.00	28,801.75	38.5%
5120 Accounting and Treasury	30,775.00	5,363.50	17.4%
5130 Purchasing	56,048.00	26,183.97	46.7%
7150 Fleet Management	1,096,666.81	876,070.30	79.9%
7170 Warehouse	190,502.00	91,884.03	48.2%
General Counsel Division	**972,418.57**	**129,789.95**	**13.3%**
1115 Legal Services	660,554.57	56,144.99	8.5%
1120 Internal Audit	8,706.00	3,601.12	41.4%
1165 Records Management	195,594.00	40,679.47	20.8%
4210 NERC Compliance	39,474.00	14,344.88	36.3%
7125 Real Estate	68,090.00	15,019.49	22.1%
General Manager Section	**698,480.41**	**213,781.53**	**30.6%**
1110 General Manager	126,021.00	141,627.83	112.4%
1150 Board of Directors	572,459.41	72,153.70	12.6%
Human Resources Division	**378,761.15**	**175,690.31**	**46.4%**
1140 Training and Organizational Develop	108,886.00	37,854.46	34.8%
7140 Human Resources	37,045.51	17,462.32	47.1%
7145 Talent Acquisition and Staffing	35,590.00	66,074.55	185.7%
7155 Compensation & Benefits	197,239.64	54,298.98	27.5%

Non-Personnel O&M Spending by Division and ORGN

DIVISION	FY 2025 ANNUAL APPROVED BUDGET	FY 2025 YTD ACTUALS AS OF 3/31/2025 (SIX-MONTHS)	PERCENT SPENT YTD
Operations Section	**754,100.76**	**474,259.88**	**62.9%**
4105 Operations Office	142,810.76	48,565.13	34.0%
4110 Energy Risk Management	611,290.00	425,694.75	69.6%
Power Supply & Market Oper Division	**2,128,661.80**	**536,326.10**	**25.2%**
2215 Power Supply & Market Operations	6,325.00	140.02	2.2%
2220 Power Production	2,093,680.30	532,396.08	25.4%
4220 Fuel & Purchased Energy Supply	28,656.50	3,790.00	13.2%
Systems Contingency	**613,383.50**	**50,757.34**	**8.3%**
9110 Company-wide Expenses	613,383.50	50,757.34	8.3%
W/WW Operations Division	**9,728,935.07**	**5,162,649.85**	**53.1%**
1435 Cross Connection Control	210,938.00	6,500.41	3.1%
3120 Water Plant I	1,691,097.00	694,185.54	41.0%
3130 Water Plant II	1,624,152.50	733,962.88	45.2%
3145 W/WW Plant Maintenance	291,866.40	99,363.56	34.0%
3150 W/WW Operations & Construction	1,393,036.10	963,990.45	69.2%
3155 W/WW Operations & Maintenance	751,243.18	486,105.70	64.7%
3160 Potable Water Transport Services	19,825.80	2,113.49	10.7%
3210 South Wastewater Treatment Plant	1,419,762.60	821,883.34	57.9%
3220 Robindale Wastewater Treatment Plnt	1,398,377.40	689,450.26	49.3%
3225 W/WW Sludge Management	27,750.00	20,846.23	75.1%
3230 Wastewater Lift Stations	891,490.79	641,822.24	72.0%
4310 W/WW Operations	9,395.30	2,425.75	25.8%

Non-Personnel O&M Spending by Division and ORGN

DIVISION	FY 2025 ANNUAL APPROVED BUDGET	FY 2025 YTD ACTUALS AS OF 3/31/2025 (SIX-MONTHS)	PERCENT SPENT YTD
WWW Eng & Capital Planning Division	**1,619,861.76**	**434,936.86**	**26.9%**
3110 W/WW Engineering & Capital Planning	61,204.80	152,174.74	248.6%
3135 Resaca Maintenance	954,166.00	133,221.07	14.0%
3140 Raw Water Supply	240,451.08	120,824.48	50.2%
3310 Water & Wastewater Engineering	292,529.00	15,495.73	5.3%
3315 W/WW Project Development	27,321.60	10,667.53	39.0%
4115 Asset Management & CIP Delivery	44,189.28	2,553.31	5.8%
Grand Total	**42,360,569.61**	**18,571,676.69**	**43.8%**

Fuel & Purchased Energy by Account

ACCOUNT	FY 2025 ANNUAL APPROVED BUDGET	FY 2025 YTD ACTUALS AS OF 3/31/2025 (SIX-MONTHS)	PERCENT SPENT YTD
7701 Fuel - Natural gas - Silas Ray	2,000,000.00	584,437.62	29.2%
7702 Fuel - Natural Gas - Hidalgo Energy	10,000,000.00	4,465,497.63	44.7%
7704 Fuel - TETCO/Hinshaw Pipeline	1,000,000.00	396,431.68	39.6%
7708 Fuel-Natural Gas Tranp-Silas Ray	200,000.00	36,915.84	18.5%
7709 Fuel - Gas Hedging Settlements	3,000,000.00	247,907.35	8.3%
7714 Pchp - Wind Resources	4,000,000.00	1,326,093.50	33.2%
7720 Pchp - Resource Imbalance	10,000,000.00	2,936,335.87	29.4%
7721 Pchp - Economy power	15,000,000.00	3,040,263.69	20.3%
7724 Pchp - Fixed Energy - AEP PPA	12,000,000.00	6,920,811.93	57.7%
7726 Pchp - Bilateral Energy Expns-Gas	10,000.00	-	0.0%
7727 Pchp - Bilateral Energy-Gas Transp	1,000.00	-	0.0%
7729 Pchp - TCOS (Wheeling)	9,500,000.00	4,588,643.38	48.3%
7732 Pchp - Hidalgo Fixed Operation Fee	5,000,000.00	2,170,226.43	43.4%
7733 Pchp - Bilateral Ancillary Services	3,500,000.00	283,960.42	8.1%
7735 Pchp - Regulatory and Contractual	100,000.00	4,985.00	5.0%
7736 Pchp - QSE Charges	425,000.00	211,128.18	49.7%
7737 Pchp - Ercot Charges	3,500,000.00	837,029.43	23.9%
7738 Pchp - CSC Congestion Cost (CSCBE)	3,500,000.00	(2,312,533.71)	-66.1%
7740 Power marketing services	500,000.00	78,217.77	15.6%
7750 Pchp - Real Time Energy - Wind	6,000,000.00	2,972,676.85	49.5%
7751 Pchp - Reliability Unit Cmt Exp-Gas	100,000.00	-	0.0%
7752 Pchp - Reliab Unit Cmt - Gas Transp	10,000.00	-	0.0%
7753 Pchp - Day Ahead Energy Exp-Gas	500,000.00	47,884.22	9.6%
7754 Pchp - Day Ahead Energy-Gas Transp	50,000.00	11,381.48	22.8%
7755 Pchp - Real Time Energy Exp-Gas	3,500,000.00	2,667,950.34	76.2%
7756 Pchp - Real Time Energy-Gas Transp	350,000.00	364,672.81	104.2%
7757 Pchp - Real Time Energy - AEP PPA	2,000,000.00	502,639.25	25.1%
7760 Pchp - Day Ahead Energy-Wind	200,000.00	-	0.0%
7761 Pchp - Energy Sales Net Offset	(2,721,000.00)	-	0.0%
Grand Total	**93,225,000.00**	**32,383,556.96**	**34.7%**

Personnel O&M Spending by Account

ACCOUNT	FY 2025 ANNUAL APPROVED BUDGET	FY 2025 YTD ACTUALS AS OF 3/31/2025 (SIX-MONTHS)	PERCENT SPENT YTD
6101 Supervision	11,016,101.94	4,966,467.68	45.1%
6105 Administrative Staff	7,048,135.30	3,089,098.42	43.8%
6110 Clerical staff	4,044,961.44	1,863,364.77	46.1%
6115 Operational staff	15,488,109.63	7,165,462.13	46.3%
6120 Part-time staff	300,000.00	101,494.86	33.8%
6125 Recognition Awards	7,500.00	15,090.00	201.2%
6130 Overtime	2,444,716.68	1,323,525.13	54.1%
6201 T.M.R.S.	7,150,954.03	3,810,365.10	53.3%
6205 F.I.C.A.	2,346,894.54	1,101,385.55	46.9%
6210 Medicare	548,870.48	263,256.96	48.0%
6214 Dental Insurance	349,180.99	148,653.80	42.6%
6215 Hospitalization insurance	8,711,508.27	3,732,862.13	42.8%
6220 Life Insurance	42,618.67	15,264.16	35.8%
6221 Long Term Disability Insurance	74,902.95	32,534.92	43.4%
6225 Workers Compensation	946,328.22	476,247.97	50.3%
6230 Vacation leave	459,552.09	60,702.99	13.2%
6235 Sick leave	505,615.15	267,854.76	53.0%
6240 Educational assistance	1,900.00	3,478.99	183.1%
6242 Auto Benefits	120,000.66	59,423.41	49.5%
6243 Telephone Benefits	15,121.08	7,431.30	49.1%
6250 Miscellaneous personnel benefits	961,681.41	82,509.23	8.6%
6260 Vacancy Savings	(2,519,079.19)	-	0.0%
6270 Retention Plan Budget	50,000.00	-	0.0%
Grand Total	**60,115,574.34**	**28,586,474.26**	**47.6%**

Non-Personnel O&M Funds Reallocated to the Budget Contingency Pool

Division/Orgn	Transfers to Contingency
Power Supply & Market Oper Division	**(548,944.00)**
2220 Power Production	(548,944.00)
W/WW Operations Division	**(44,360.00)**
3130 Water Plant II	(44,360.00)
Total	**(593,304.00)**

Questions?

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
G.3.e - Presentation and Discussion on the Fiscal Year 2026 Budget Calendar

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 5115-Financial Services

Assigned Staff (Presenter): Jorge Santillan

Summary
Staff will present the FY 2026 Budget Calendar.

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Source of Funding: _____

Recommended Motion
No action required.

BROWNSVILLE
PUBLIC UTILITIES BOARD

FY 2026 BUDGET CALENDAR

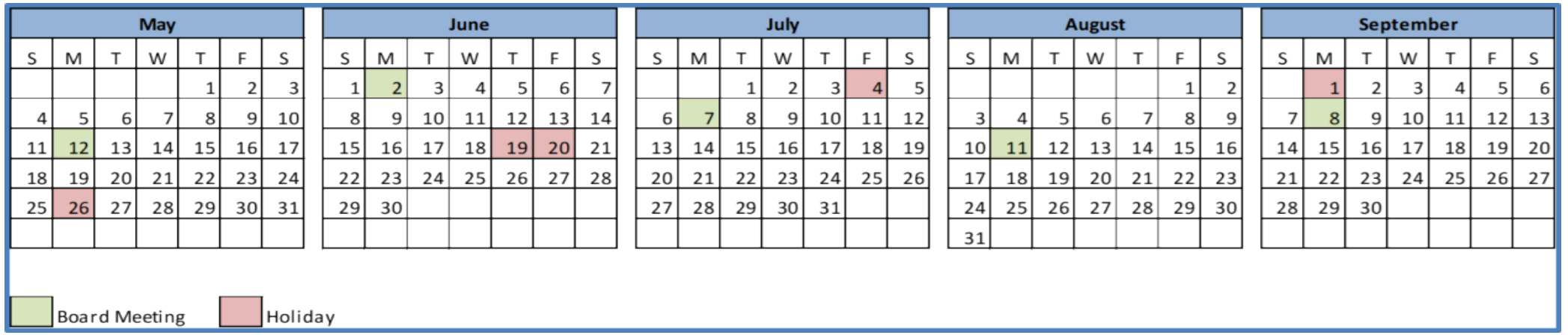
BOARD OF DIRECTORS MEETING | June 2, 2025

Jorge Santillan

Finance Manager

Finance Division

FY 2026 BUDGET PROCESS TIMETABLE



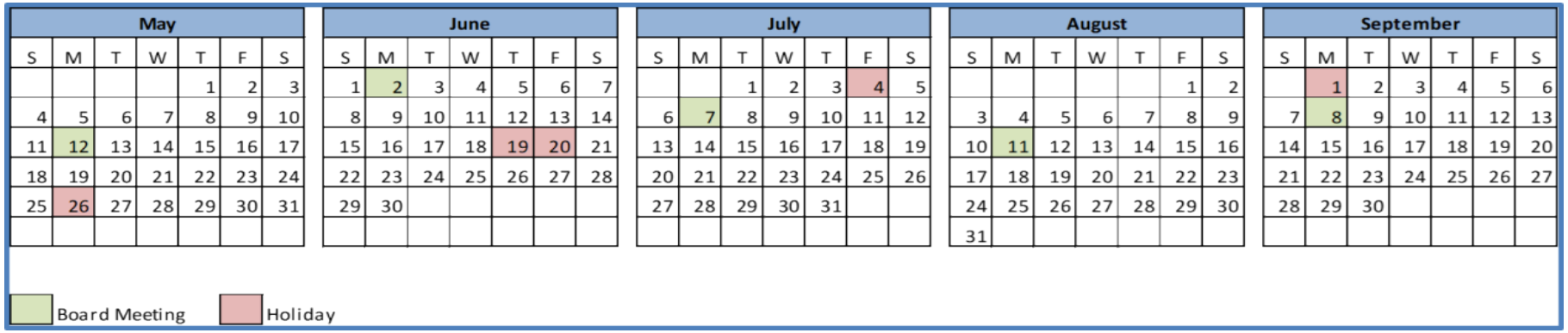
MAY

DATE	TASK	ACTION RESPONSIBILITY
May 26-30, 2025	Establish BPUB Budget Teams (Vehicle/Heavy & Support Equipment and Computers, Furniture & Other Equipment)	Finance Manager
May 28, 2025	Present Budget Process Timetable to Finance Committee	Finance Manager

JUNE

DATE	TASK	ACTION RESPONSIBILITY
June 2, 2025	Present Budget Process Timetable to the Board	Finance Manager
June 2, 2025	BUDGET KICKOFF - Distribution of FY 2026 Budget Instructions, Forms for Equipment Requests and Projects	Financial Planning Team
June 2, 2025	Open Budget Program for User Data Entry	Financial Planning Team
June 13, 2025	Close Budget Program data entry access	Financial Planning Team
June 24, 2025	Equipment Request Forms & Project Request Forms due	All Departments
June 27, 2025	Send Equipment Requests to respective BPUB Budget Teams (Vehicle/Heavy & Support Equipment and Computer, Furniture & Other Equipment) for recommendations	Financial Planning Team

FY 2026 BUDGET PROCESS TIMETABLE



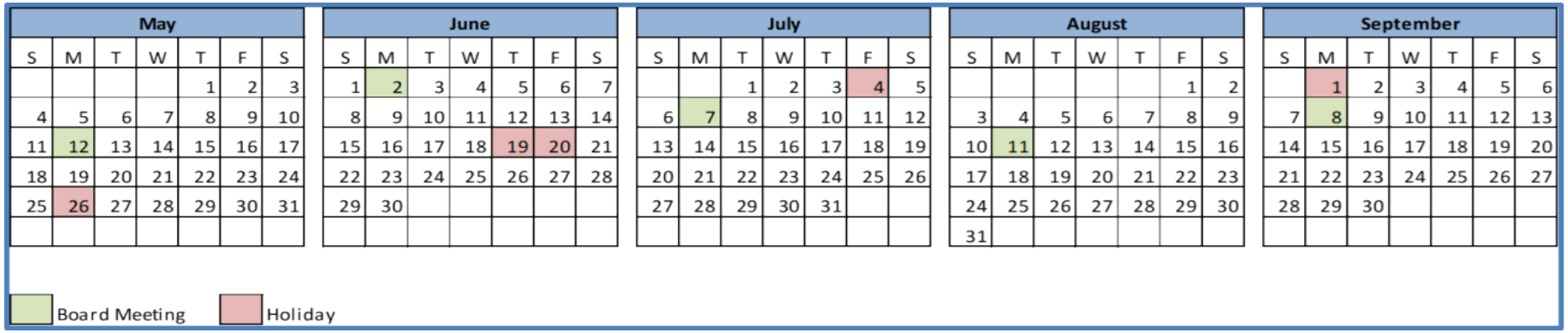
JULY

DATE	TASK	ACTION RESPONSIBILITY
July 11, 2025	Budget Teams (Vehicle/Heavy & Support Equipment and Computer, Furniture & Other Equipment) recommendations due	Teams
July 18, 2025	First DRAFT of O&M budget complete	Financial Planning Team
July 21 - 25, 2025	Distribute first DRAFT of budget and meet with Executive Team	Director of Finance
July 21 - 25, 2025	Executive Team, Directors and Finance balance O&M Budget	CFO
July 28 - Aug 1, 2025	Directors, Managers and Finance Balance First Draft of CIP Budget	Financial Planning Team

AUGUST

DATE	TASK	ACTION RESPONSIBILITY
August 4, 2025	Distribute Performance Measures	Financial Planning Team
August 6, 2025	Present Draft Budget to Finance Committee	CFO
August 11, 2025	Present Draft Budget to Full Board	CFO
August 11 - 15, 2025	Executive Team, Directors and Finance balance CIP Budget	CFO & Financial Planning Team
August 15, 2025	Department Performance Measures due	All Departments
August 18 - 22, 2025	Individual Board Member O&M and CIP Budget Briefings	CFO & Financial Planning Team

FY 2026 BUDGET PROCESS TIMETABLE



May						
S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

June						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

July						
S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

August						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

September						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

Board Meeting Holiday

SEPTEMBER

DATE	TASK	ACTION RESPONSIBILITY
September 3, 2025	Present Draft Budget in a Board Workshop	CFO
September 8, 2025	Present Fiscal Year 2026 Budget to the Board for consideration and approval	CFO

Questions?

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
G.3.f - Drought Update

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 3140-Raw Water Supply

Assigned Staff (Presenter): Jaime Flores

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact	X

Amount Requested: _____
Source of Funding: _____

Recommended Motion

BROWNSVILLE
PUBLIC UTILITIES BOARD

Drought Update

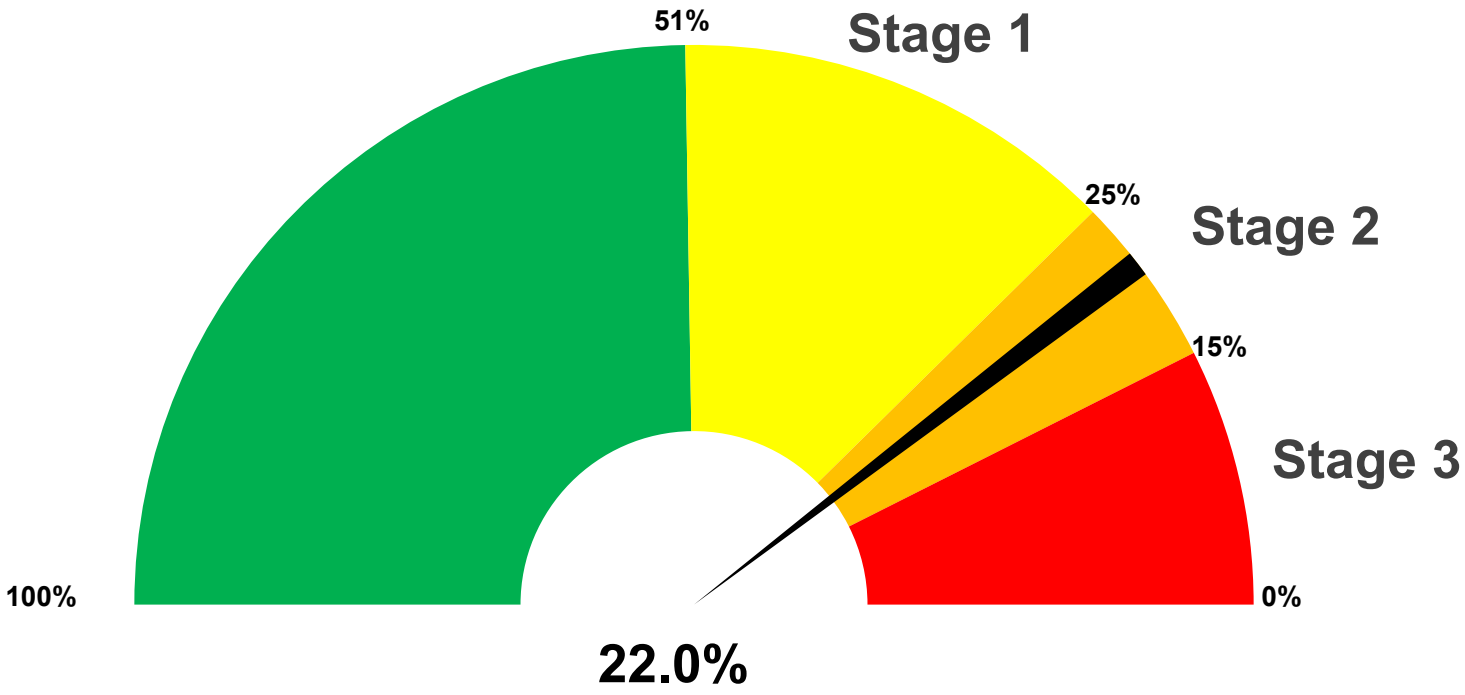
BOARD OF DIRECTORS MEETING | June 2, 2025

Jaime Flores

Water Resources Administrator

Raw Water Supply

BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
May 24, 2025 = 22.0%

% U.S. Combined Ownership at Amistad/Falcon

Previous 3 Readings

22.3%

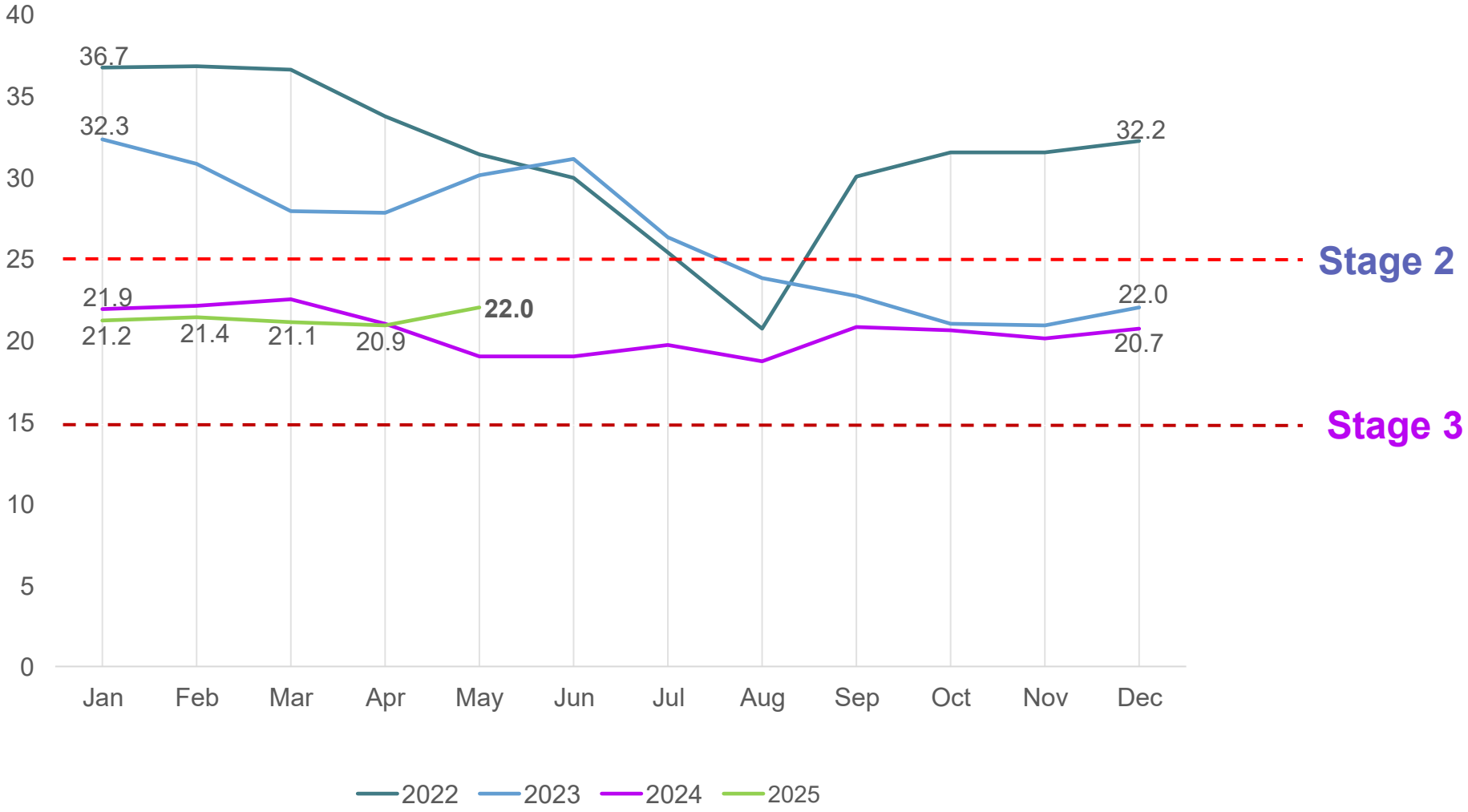
May 17, 2025

22.4 %

May 10, 2025

22.5 %

May 3, 2025



National Weather Service June to August 2025 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region

- A hotter than normal average outlook is favored during the June-August 2025 timeframe.
- Meanwhile, precipitation remains a toss-up across the region. Occasional rains in April and May have helped to keep drought conditions in check, especially for the Lower Valley. Showers and thunderstorms with origins from the tropics could produce heavy rainfall and localized flooding.
- Falcon Int'l Reservoir remained **near historic lows at the end of May. Confidence is near certain (~100%) on total storage remaining at or near record lows through August**. Only a tropical cyclone's remnants can help the reservoirs.
- It's a bit too soon to speculate on summer tropical activity this far out, but an event like 2024's Alberto would provide beneficial rain in June. There are some indicators of late summer activity favoring the eastern and central Gulf.
- **Water Conservation is Key Until Further Notice!** "Stage 2/3" Restrictions continued through early Spring 2025 and are likely to continue until further notice based on inflows from Amistad and Falcon.

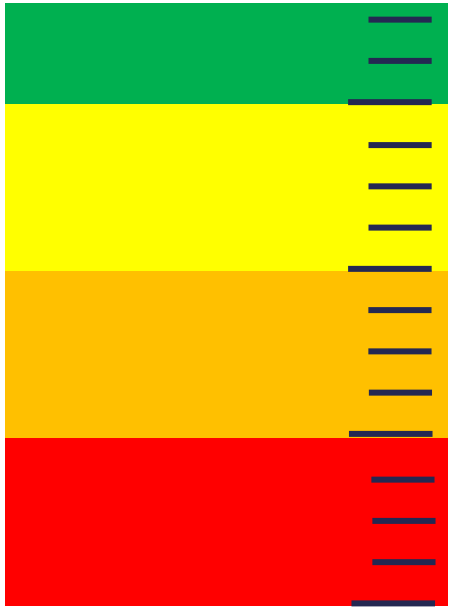
Drought Response Stages

U.S. Combined Falcon Dam and Amistad Reservoirs' Storage

Stage 1 – Voluntary

Stage 2 – Restrictions

Stage 3 – Surcharges



51%

25%

15%

STAGE 2: WATER USE RESTRICTIONS



Lawn irrigation is allowed

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering days.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 2: WATER USE RESTRICTIONS



Car washing is allowed

Midnight through 10:00 a.m.
7:00 p.m. through midnight.
On designated watering days.

- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes will follow the watering schedule and allowed time.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 2: ADDITIONAL RESTRICTIONS



- Non-essential watering is prohibited, such as washing buildings or sidewalks, using water for dust control, or allowing water to runoff into streets.

STAGE 3: WATER USE RESTRICTIONS



Car washing is allowed once a week

Midnight through 10:00 a.m.
7:00 p.m. through midnight.
On designated watering day.

- Allowed with a hand-held bucket, no larger than 5 gallons, or hose with a positive shutoff nozzle based on last digit of service address.
- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes are prohibited.

- Hydrant use is limited to fire fighting, except those designated for construction purposes under special permit by the BPUB.
- Water use restrictions for golf courses based on water management plans.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 3: WATER USE RESTRICTIONS



Lawn irrigation is allowed <u>once</u> a week

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering day.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.

- New landscape vegetation may be irrigated twice/week on the designated Stage 2 irrigation schedule. Requires variance.
- Variance is available for 4 weeks from the planting date, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 3: WATER USE RESTRICTIONS

Additional Restriction

- Adding water to pools, except to maintain structural integrity, is prohibited.
- Operation of any outdoor ornamental fountain/pond for aesthetic or scenic purposes is prohibited, except to support aquatic life or where fountain/ponds recirculate water.
- The use of water from scenic and recreational ponds and lakes (resacas) and pumping water into them is prohibited, except when necessary to support aquatic life.

STAGE 3: SURCHARGES

Residential

ALLOCATION

10,000

gallons per month

SURCHARGE

1.5X

the current rate for water used over the allocation amount

Non-Residential

ALLOCATION

80%

of monthly usage for the 12-month period ending prior to the date of implementation of Stage 3

SURCHARGE

1.25X

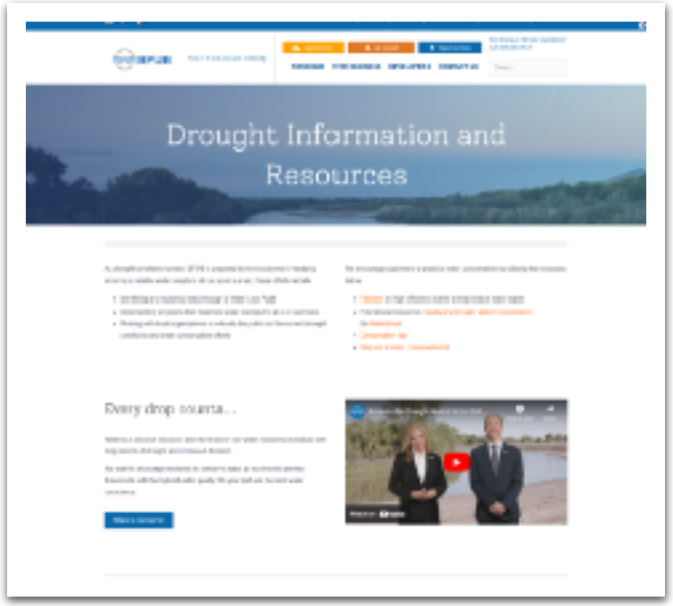
the current rate for water used over the allocation amount

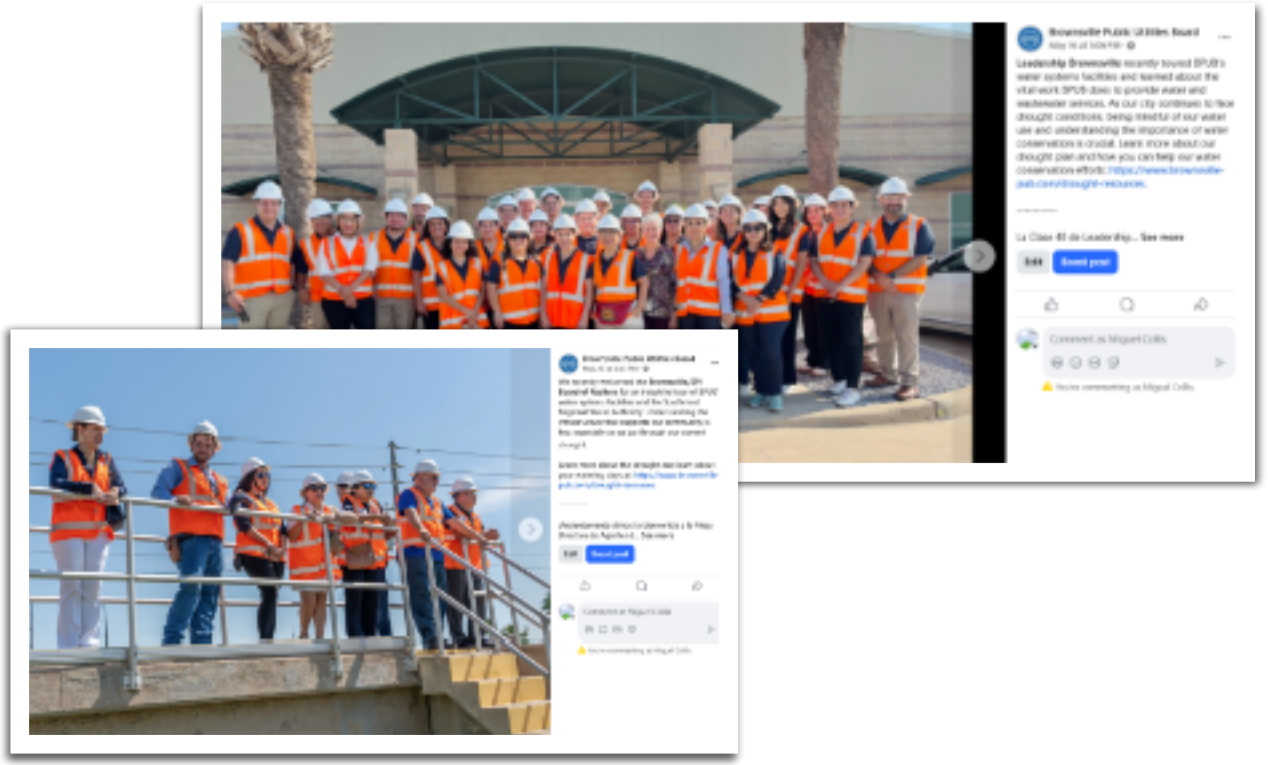
Irrigation

- Lasts residential rate block 1.5 times current rate

Drought Messaging

May 2025





WEBSITE

Drought Resources

59

visitors

SOCIAL MEDIA

27 posts related to drought messaging

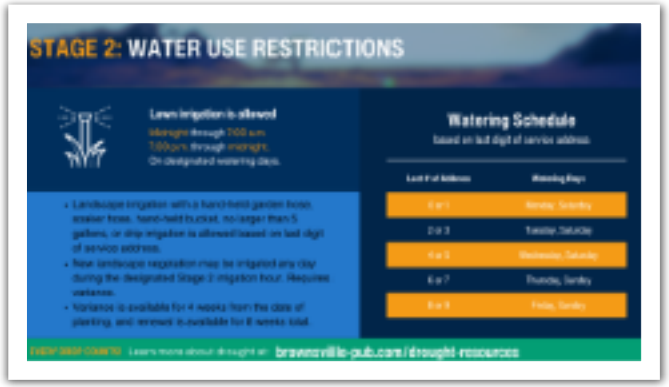
13,798
Unique views

11,219
Reach

136
Interactions

Drought Messaging

May 2025



BPUBTV

Lobby messaging

6755

views



COMMUNITY PRESENTATIONS

9

drought-related discussions

BROWNSVILLE
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:



brownsville-pub.com/drought-resources

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
G.3.g - Presentation of Fiscal Year 2023-2024 Brownsville Public Utilities Board Annual Report

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 1135-Communications & Public Relations

Assigned Staff (Presenter): Alexa Perez

Summary
BPUB staff will provide a brief presentation of the 2023-2024 Annual Report which provides a comprehensive overview of the utility's financial performance, strategic initiatives, and community partnerships over the past fiscal year.

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

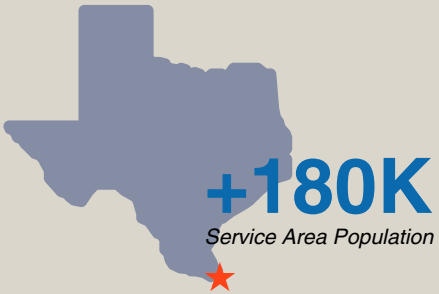
Recommended Motion
There is no action required.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Local people means long-term commitment

FY2023-2024 ANNUAL REPORT





Electric Peak Demand

332

megawatts on

MAY 9th

Water Peak Demand

27

million gallons on

MAY 27th

Total Combined Budget

$259.51 million

Customer Contracts (year end)

165K

Electric, Water & Wastewater (combined)

Employees (year end)

632

Bond Rating

A2	Moody's
A-	Standard & Poor's
A-	Fitch

A Legacy of Community Commitment



As early as 1900 the citizens of Brownsville undertook the responsibility to secure the funding to build the infrastructure necessary to provide reliable public utility services. In 1960 the Brownsville Public Utilities Board (BPUB) was created through the City Charter as a separate entity to carry on with the responsibility of providing reliable water, wastewater and electric services while remaining a municipally owned utility. This unique status empowers us to prioritize the needs of Brownsville's residents, reinvesting revenues directly into improving infrastructure, enhancing services, and supporting local initiatives.

BPUB's legacy is built on a foundation of community-focused values. As a public utility, we have the privilege of aligning our goals with the priorities of our customers – our neighbors. This includes keeping rates competitive, maintaining dependable service, and spearheading innovative programs like renewable energy integration and sustainable water management.

Our commitment to transparency and accountability ensures that every decision we make reflects the best interests of Brownsville. From upgrading critical infrastructure to supporting economic development, BPUB continues to honor its mission of improving the quality of life in our community while planning for the challenges of tomorrow.

As we look to the future, our role as a municipally owned utility remains central to our vision: powering growth, ensuring sustainability, and delivering value to every resident we serve.

Board of Directors

Arthur "Art" Rendon
Chair

Joseph L. Hollmann, Ph.D.
Vice-chair

Daisy Zamora, Ph.D.
Secretary/Treasurer

Alejandro Najera
Member

Gerardo Martinez
Member

Alonzo "Al" Villarreal
Member

John F. Cowen, Jr.
Ex-Officio Member, Elected

Executive Management

Marilyn D. Gilbert
General Manager & CEO

Mark Dombroski
Asst. General Manager & COO

Mike Perez
Chief Financial Officer

Constanza Miner
Chief Administrative Officer

Paul Gonzalez
General Counsel & Chief Legal Officer



CEO Letter

Marilyn D. Gilbert

It is with great pride that I present to you the Brownsville Public Utilities Board's Annual Report for the fiscal year 2023-2024. This past year has been one of continued growth, strategic change, and significant accomplishments, all aimed at strengthening our commitment to serving the Brownsville community and surrounding areas with reliable, affordable, and sustainable utility services.

Over the course of the year, we made remarkable progress on several key initiatives. Among our successes was the start of a major water/wastewater improvement project in downtown Brownsville, which will significantly benefit customers in that area. The ongoing drought underscored the need to proactively seek alternative water sources beyond the Rio Grande and enhance our water storage capabilities. Our continued commitment to increasing water storage through the Resaca Restoration Program reflects our dedication to resiliency, sustainability, and environmental responsibility.

The continued evolution of our services is driven by a focus on adapting to the electrical and water needs of our growing community. By investing in smart technology, modernizing aging infrastructure, and maintaining financial discipline, we are building a future-ready utility system that prioritizes reliability and customer satisfaction.

None of this progress would have been possible without the support and collaboration of our employees, stakeholders, and community partners. Together, we have embraced change and pursued growth with determination, ensuring that Brownsville continues to thrive.

As we look to the future, we remain steadfast in our mission to provide exceptional service and to be a catalyst for sustainable development in our region. Thank you for your trust and partnership as we build on our accomplishments to meet the challenges of tomorrow.

Marilyn D. Gilbert,
General Manager & CEO
Brownsville Public Utilities Board

Strong Financial Outlook

Excellence in Financial Reporting

The 2024 fiscal year has been marked a continued success as BPUB received three distinctions and was awarded four grants.

BPUB received the Certificate of Distinction Award from the Government Treasurer's Organization of Texas (GTOT) for our Investment Policy, which was reviewed and deemed comprehensive. The certification demonstrates that BPUB's policy meets the Public Funds Investment Act requirements and the standards for prudent investing established by the GTOT.

BPUB received the Distinguished Budget Presentation Award and the Certificate of Achievement for Excellence in Financial Reporting awards from the Government Finance Officers Association (GFOA) for the second consecutive year.

The Distinguished Budget Presentation Award is the highest form of recognition in governmental budgeting.

BPUB's budget document was also awarded "special recognition" for the Capital program. Special recognition is granted when reviewers give the document the highest achievable score in particular categories.

BPUB's Annual Comprehensive Financial Report (ACFR) received the Certificate of Achievement for Excellence in Financial Reporting award from GFOA, which acknowledges BPUB's commitment to go beyond the minimum requirements for financial reports in the spirit of transparency and full disclosure.

This certificate is the highest recognition in governmental accounting and financial reporting. As part of the award, team members who compiled the ACFR were invited to join the Special Review Committee. This committee's peer reviewers achieve professional recognition, gain exposure to reports from around the country and help other local governments improve their reports.



Jorge Santillan, Finance Manager, Mirian Camacho, Treasury & Accounting Manager.

$15.9M

total funding through four grants:

$5M

Advanced Metering Infrastructure Project

United States Department of Interior Bureau of Reclamation WaterSMART Grants

Approximately

57K

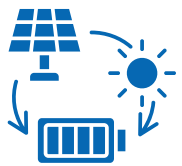
water meters to be replaced or retrofitted to smart meters.

The goals of the AMI project are to improve resource management, enhance service efficiency and improve customer experience.

$8.7M

Texas Solar for All

United States Environmental Protection Agency



BPUB will create a community solar storage system to provide bill credits for low-income residents. BPUB will also work with the Brownsville Housing Authority to identify opportunities to construct a resilience hub to reduce the cost of utilities.

$187,148

Rapid Adoption and Deployment of ICS Cybersecurity Technologies

Department of Energy/American Public Power Association

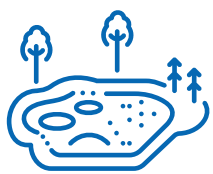


Through a Department of Energy and American Public Power Association cooperative agreement, BPUB will deploy various measures and technologies to enhance critical infrastructure IT networks, increase visibility of threats to ICS and OT systems, and enable near real time situational awareness in critical networks.

$2M

Resacas in the Vicinity of Brownsville

U.S. Army Corps of Engineers



Brownsville resacas have silted and lost some of their natural function; through funds provided by the US Army Corps of Engineers, BPUB will restore the structure and function of riparian and aquatic vegetative communities. BPUB will dredge material, supplement soil, modify water control structures, plant native vegetation and create habitat structures to attract unique biota to these resacas.

General Financial Summary

Fiscal Year 2024 Highlights

$499.7M

Ending net position

$17.48M

Transfer to the City of Brownsville

$11.39M

Net Cash Transfer to COB after usage

BPUB Financial Highlights for the Quarter ended September 30, 2024

$590.31M

Capital Assets, net of accumulated depreciation

3. Customer Unit Sales / Operating Revenues			
Sales	Audited FY 2022	Audited FY 2023	Audited Actuals as of Sept. 30, 2024
Electric Service - kWh	1,389,613,240	1,385,200,396	1,404,578,210
Water Service - 1,000 gallons	6,749,817	6,790,305	6,700,456
Wastewater Service - 1,000 gallons	4,783,595	4,791,090	4,741,990
Operating Revenues	Audited FY 2022	Audited FY 2023	Audited Actuals as of Sept. 30, 2024
Electric Service	$ 192,251,411	$ 175,724,580	$ 147,097,895
Water Service	29,042,631	35,519,129	38,085,197
Wastewater Service	25,007,715	28,544,521	30,736,085
Total Utility	$ 246,301,757	$ 239,788,231	$ 215,919,179

4. Summary of BPUB Transfers to the City			
	Cash Transfers to the City	City of Brownsville Usage	Total Transfers
YTD Actuals as of: Audited September 30, 2023	12,055,925	6,053,425	18,109,350
Audited September 30, 2024	11,393,548	6,089,411	17,482,959

5. Debt Service Coverage by Quarter		
	Audited FY 2023	Audited Month Ended September 2024
Electric	3.14	2.70
Water	3.25	2.99
Wastewater	2.50	2.47
Combined Utility	3.05	2.70

Environmental Stewardship

Environmental inspections

Throughout the year, BPUB undergoes a variety of inspections, both environmental and procedural, from federal and state agencies. This year, BPUB participated in the 2024 Texas Commission on Environmental Quality (TCEQ)/ The NELAC Institute (TNI) audit, 2024 TCEQ Lead and Copper water sample collections and a state audit for our Industrial Permitting Program. The TCEQ focuses on protecting the quality of surface water and groundwater in Texas and ensures safe drinking water for its residents.

The 2024 TCEQ/TNI audit included a six-month correspondence period and a corrective action departmental training. Failure to pass this audit would have resulted in the termination of the TNI Laboratory Accreditation. This accreditation allows the BPUB laboratory to provide the TCEQ with analytical data, gathered in-house and demonstrates BPUB's commitment to providing quality, accurate reports.

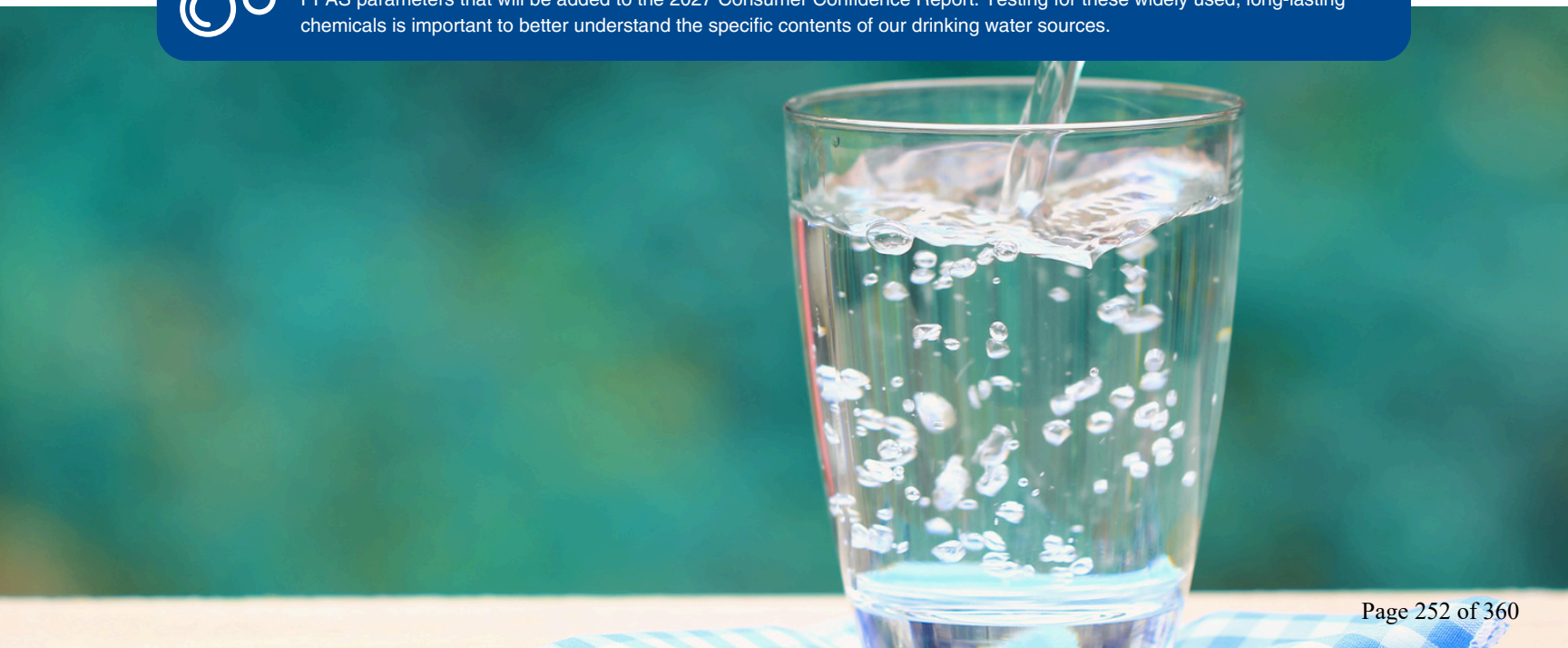
As part of the 2024 TCEQ Lead and Copper water sample collection, BPUB collected water samples from state-approved residential and school locations.

The final results for both lead and copper were below the TCEQ action levels and, notably, lead was not detected at any of the sampling points.

TCEQ's audit of our Industrial Permitting Program reported no violations or findings. Currently, the program is conducting a one-on-one training approach with our industrial customers, including our key accounts customers. This allows our customers to feel comfortable asking industrial-specific questions and ensures we comply with state environmental requirements.

These audits demonstrate BPUB's commitment to upholding and abiding by necessary regulations, but, with inspections from federal and state agencies yielding no fines or findings, show that BPUB is committed to protecting our community and training our customers to protect the resources we have available.

BPUB has completed the first and second quarterly Per- and Polyfluoroalkyl Substances (PFAS)/Unregulated Contaminant Monitoring Rule 5 (UCMR-5) sampling events for 2024. January 2025 was the mid-point to obtain the average results for the PFAS parameters that will be added to the 2027 Consumer Confidence Report. Testing for these widely used, long-lasting chemicals is important to better understand the specific contents of our drinking water sources.



Phase 1 of New Lead and Copper Rule

The Lead and Copper Rule (LCR) was published in 1991 and its purpose is to protect the public's health by minimizing lead and copper levels in our drinking water. On Dec. 16, 2021, the Environmental Protection Agency (EPA) announced next steps to strengthen the regulatory framework on lead under the Lead and Copper Rule Revisions (LCRR). The overarching goal is to proactively remove and replace all lead service lines.

BPUB completed Phase 1 of the LCRR, by developing an inventory of all water service lines in its distribution system. After identifying the service line material on system-owned and customer-owned portions of each line, service lines were categorized as non-lead, lead, galvanized requiring replacement (GRR) or lead status unknown. However, no lead or GRR service lines were found during the inventory process. This was accomplished through a review of historical records, including: 12,969 customer service inspections, waterline replacement records, standard service line details (1973, 1982 and 1986), Geographic Information Systems (GIS) data, parcel data, online build year resources and historical aerial images.

The Initial Inventory Submission classified 31% of all service lines as lead status unknown, with the majority being private service lines. BPUB submitted its findings to, and were accepted by, the TCEQ. With the initial phase complete, BPUB is now working with the community to identify and reclassify service lines listed as unknown. To accomplish this, BPUB created the BPUB LCR website which informs the public on service lines, lead, reporting service line materials and hosts an interactive map for unknown service lines. In compliance with the LCRR, BPUB sent initial notices to customers with unknown service lines and will continue to do so yearly, until 2027 or the service line is identified as non-lead. BPUB will replace all lead or GRR service lines within the next 10 years, with customers incurring the cost for private line replacements.

Initial Review Inventory Submission

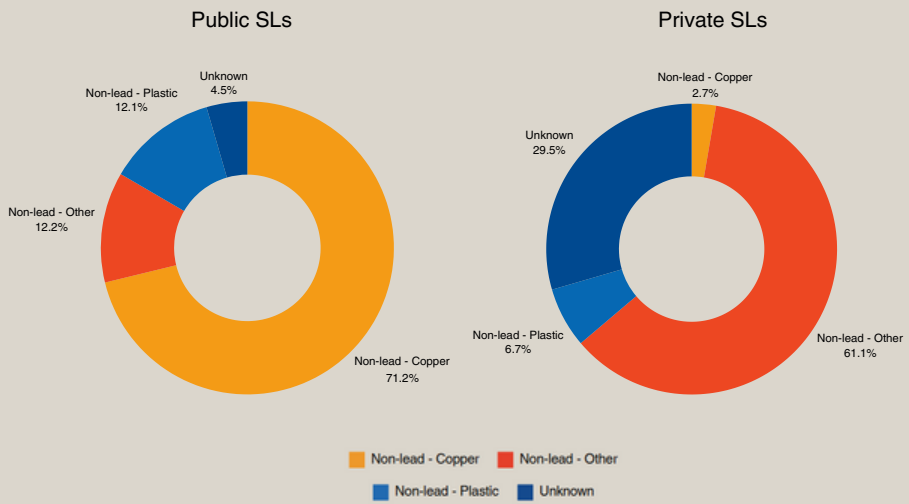
Fully compliant with LCRR law

Results after completed records review:

- Non-led: 40,967 (69%)
- Lead Status Unknown: 18,134 (31%)

Public	Private
Non-lead - 95.5%	Non-lead - 70.5%
Unknown - 4.5%	Unknown - 29.5%

Submitted to and accepted by the TCEQ



Environmental Stewardship

Resaca Restoration Update

Brownsville's resacas are more than just scenic waterways; they provide ecological, recreational, and cultural value along with providing additional storage for drinking water. Recognizing their importance, BPUB has continued its commitment to preserving and revitalizing these iconic features through the Resaca Restoration Program.

This year, the program achieved significant milestones – completing the dredging in one project, finding financial funding for ongoing work, and making plans for the future. These efforts not only strengthen the ecological health of our region but also create inviting green spaces for residents and visitors to enjoy.

The restoration work is part of a larger vision to balance sustainability with growth. By integrating advanced engineering techniques and community collaboration, the program highlights BPUB's dedication to protecting Brownsville's natural resources while ensuring long-term environmental resilience.

As we continue to restore and maintain our resacas, we reaffirm our role as stewards of Brownville's unique landscape, working to create a brighter, more sustainable future for all.

RESTORE Act dredging completed

57,136

cubic yards of dredged material was removed from project resacas.

RESTORE Act contract amendment

$1.9M

Inflation in both materials and labor costs led to an amendment to continue the project, which the U.S. Treasury approved in April 2024.

The USACE portion of the project received a boost in funding, receiving

$2M

in Community Project Funding for Contract 1. This was accomplished through close working relationship with federal elected officials.



View of a portion of Resaca de la Guerra along side Old Alice Rd.

Managing Drought

BPUB and the city of Brownsville initiated water restrictions under Stage 2 of the Drought Contingency Plan Sept. 18, 2023, when water levels at the Amistad and Falcon International reservoirs fell below 25%. The water reservoirs dropped to a combined level of 18.14% in June 2024 and stood at 20.65% as of Dec. 28, 2024.

BPUB's goal has been to conserve the water supply by reducing the average daily water demand by 5 percent and the maximum daily water demand by 10 percent. The water restrictions under Stage 2 include the following:

- Vehicle washing is allowed two days a week from midnight to 10 a.m. and from 7 p.m. to midnight, based on the last digit of the service address.
- Non-essential watering, such as washing buildings, using water for dust control, or allowing water to runoff into streets, is prohibited.
- Lawn watering by a sprinkler system is restricted to two days a week from midnight to 7 a.m. and from 7 p.m. to midnight, based on the last digit of the service address.
- Variances must be acquired from BPUB to water new landscapes outside the landscape irrigation schedule for four weeks since the date of planting.

As drought continues, BPUB has worked to increase raw water sources and inform customers on effective ways to conserve water. To address drought, BPUB has sought to invest in infrastructure and technology to efficiently treat and distribute high quality water.



A view of Falcon Dam captured in a recent image highlighting reservoir conditions.

BPUB's Efforts to Combat Drought and Enhance Water Resources



Judy K. Adams,
Division Manager for Water/Wastewater Operations.

Southmost Regional Water Authority (SRWA) desalination plant optimization and expansion planning efforts

The projected cost for the SRWA plant optimization and expansion is estimated to be $253 million. With a portion of the funds dedicated to replacing and upgrading existing infrastructure, the larger goal is to double the plant's production capacity from 10 million gallons per day (MGD) to 20 MGD, and provide an alternate water supply to lower our dependence on surface water and tributaries from Mexico.

$253M
estimated projected cost

20 MGD
increase capacity from current 10 million gallons daily



View of the Robindale Wastewater Treatment Plant.

Indirect Potable Re-use (IPR) Pilot Project

The IPR Pilot Project aims to analyze the possibility of diverting 8 MGD of unused effluent from the Robindale Wastewater Treatment Plant, currently lost to the Gulf via San Martin Lake, to Resaca De La Guerra to enhance the raw water supply. Water Treatment Plant No. 2 will then treat it to potable standards. An engineering firm is assisting with planning, permitting, and grant applications for the United States Bureau of Reclamation (USBR) Drought Response Program.

8 MGD
could be reintroduced into our water system

BPUB has also worked on resaca dredging and restoration, and invested $16.8 million for Advanced Metering Infrastructure (AMI), which supports leak detection and isolation.

Apart from infrastructure and internal programs, BPUB has dedicated time to inform and motivate customers to conserve water. These efforts include targeted outreach campaigns, use of traditional media, social media outreach and promotional rebates.

BPUB's community outreach, internal programs and infrastructure improvements are the tip of the iceberg when it comes to BPUB's efforts to address the drought and provide water to customers.

BPUB has taken significant steps to engage with local and federal agencies, while also involving local politicians in search of solutions for the people of Brownsville. These efforts include coordinated discussions with the Lower Rio Grande Valley Development Council, the International Boundary and Water Commission (IBWC), and the

U.S. Department of State to discuss the 1944 Water Treaty and Mexico's obligation to deliver water. In July, BPUB hosted an informational session on drought, which brought state Reps. Janie Lopez, D-Texas, and Erin Gámez, R-Texas, Brownsville Mayor John Cowen Jr., Port of Brownsville Chair Esteban Guerra, BPUB General Manager and CEO Marilyn D. Gilbert, community stakeholders and business leaders together to discuss Brownsville's water resources, current drought conditions, and future strategies to create a more sustainable water supply.

"At the heart of BPUB's drought management is a willingness to provide for the community during difficult times and work towards limiting the impact of future natural effects," BPUB General Manager & CEO Marilyn D. Gilbert said.

> *At the heart of BPUB's drought management is a willingness to provide for the community during difficult times and work towards limiting the impact of future natural effects.*
>
> *Marilyn D. Gilbert*





Enhanced Reliability and Community Focus

From its inception, BPUB has served Brownsville as a municipally owned utility company focused on community interests rather than profit. Working under the public power model, BPUB has responded to service interruptions quickly and efficiently, improved the community's access to power, and collaborated with all levels of government to ensure customers' safety.

For BPUB customers who experienced service interruptions in 2024, power was restored within an average of one hour.

Completed reliability-focused projects:

Stagecoach Trail

13
wooden pole installations

1,170 ft
of three-phase primary cable installed

Create an extension from Stagecoach Trail and Dennet Road to The Woods Subdivision. This project increases the reliability of existing customers in the area. It provides service to an upcoming subdivision, which will later serve to increase extensions and service the area via multiple avenues.

Owens Road

12
pole installations

1,600 ft
of three-phase distribution line installed

Provide an alternate route for power, reduce downtime, service homes and commercial lots lines along Owens Road up to East 30th Street.



Collaborations for Community Safety and Infrastructure Improvements

BPUB has also worked with agencies at all levels of government to ensure the community's safety. These projects include:

BPUB extended **4,000 feet** of conductor to serve the Brownsville Police Department's Joint Tactical Training Facility. This state-of-the-art, state-funded facility will be used by local, state, and federal law enforcement agencies to train for live threat emergencies, building searches, and other critical simulations.

In partnership with the state of Texas, BPUB rerouted overhead electric lines that interfered with the proposed route for the southern border wall. As sections servicing a water reservoir and an antenna tower were modified, several overhead electrical lines were converted to underground lines to avoid potentially energizing the **30 feet of metal wall**. With these changes in place, BPUB has created an environment to avoid potential hazards and provide for the safety of personnel during the construction of the structure.

The Texas Department of Transportation has been restoring the roadway on International Boulevard. To meet clearance standards, BPUB relocated several distribution poles and adjusted tension on power lines.

Governed by a seven-member board, six of which are appointed by the Brownsville City Commission with the Brownsville mayor as the seventh member ex-officio, BPUB ensures decisions reflect community values. For the public power model to work, community engagement is key. Customers are able to shape BPUB's future by participating in monthly Public Utilities Board Consumer Advisory Panel (PUBCAP) meetings and board meetings, where updates and concerns are shared and addressed.

Electric Rate Comparisons: Based on 1,000 kWh usage

Electric Rate:

11.13¢ per kWh

Residential Bill:

$111.26 per kWh

Company	Rate (cents)	Bill
MVEC	11.10¢	$110.95
Amigo Energy	13.10¢	$130.95
Cirro Corp.	15.41¢	$154.08
TXU	17.59¢	$175.90
Direct Energy	16.05¢	$160.50
IGS Energy	15.29¢	$152.85
Reliant	16.45¢	$164.52
Ambit Energy	18.90¢	$188.95

Data as of Septrmbrt 2024: At the close of Fiscal Year 2024, BPUB maintained competitive electric rates, with residential customers paying an average of 11.13¢ per kWh based on 1,000 kWh usage. This rate remains lower than many private providers, reflecting BPUB's commitment to affordability and transparency. A detailed chart in this section illustrates how BPUB's rates compare to other providers, highlighting our focus on delivering value to our community.

Improving Infrastructure: A Commitment to Brownsville's Future

At the Brownsville Public Utilities Board (BPUB), we understand that the backbone of any thriving community is its infrastructure. Over the years, the city of Brownsville has experienced remarkable growth. With this growth, the need for constant investment in our infrastructure to meet the demands of a dynamic population is paramount. Our commitment to maintaining and improving water, wastewater, and electric essential services is central to BPUB's mission. Two projects that exemplify our dedication to modernizing and enhancing infrastructure are the Downtown Brownsville Water/Wastewater Improvement Project and the transition to Advanced Metering Infrastructure (AMI). These projects will not only enhance the efficiency and reliability of our services but ensure a sustainable future for Brownsville residents.



BPUB's AMI Project kicks off this spring with installations starting in downtown Brownsville, delivering smarter and more efficient utility services.



BPUB Board and City officials broke ground on May 24, 2024, to launch the $14.5 million ARPA-funded Downtown Water/Wastewater Improvements Project.

Downtown Brownsville Water/Wastewater Improvement Project

This multi-phase effort will upgrade the aging water and wastewater infrastructure beneath the city's historic downtown district. As Brownsville continues to grow and evolve, it is essential that the city's original townsite remains connected to state-of-the-art utilities that support the health, safety, and convenience for both residents and businesses. The project's benefits include:

- **Enhanced Water Quality and Reliability**: Upgrading aging pipes and wastewater systems will ensure access to clean and reliable water services.
- **Reduced Risk of Leaks and Breakdowns:** The installation of modern pipes and equipment will significantly reduce the frequency of leaks and disruptions, leading to fewer service outages.
- **Support for Economic Development**: The project will provide a more robust infrastructure foundation, allowing local businesses and new developments to thrive in a revitalized downtown.
- **Environmental Protection:** By improving the wastewater systems, BPUB will reduce the risk of environmental contamination, helping protect the local ecosystem and improve the quality of life for all residents.

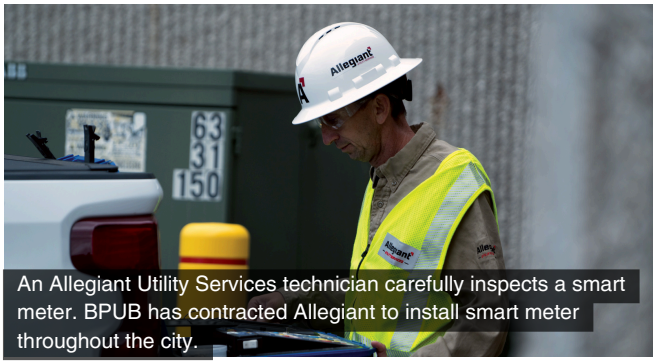
The project, slated to be completed by 2027, will provide the infrastructure necessary for Brownsville to continue its growth and keep pace with its expanding economy, making it a city prepared for the future.

Transition to Advanced Metering Infrastructure (AMI)

Another crucial project in BPUB's ongoing modernization efforts is AMI. This cutting-edge technology will upgrade our meters to digital, smart devices capable of providing real-time data on usage. This project represents a significant leap forward in operational efficiency and customer service. Benefits of AMI include:

- **Accurate, Real-Time Data:** AMI allows BPUB to collect precise data about water consumption instantly, ensuring that customers are billed accurately and that issues like leaks or unusual consumption patterns can be detected quickly.
- **Improved Customer Service:** With the ability to monitor consumption in real-time, BPUB can offer better support to residents and businesses, allowing for quicker responses to concerns and inquiries.
- **Cost Savings:** AMI reduces the need for manual meter readings, cutting down operational costs and freeing up resources to improve other areas of service.
- **Environmental Impact:** By encouraging customers to track their water usage through an online portal, AMI helps promote water conservation, ultimately contributing to the sustainable management of local water resources – and lower bills for customers.

The implementation of AMI, scheduled to begin March 2025, will provide BPUB with invaluable insights into water usage patterns, allowing us to better manage resources, improve operational efficiency, and continue offering top-tier service to Brownsville's residents.



An Allegiant Utility Services technician carefully inspects a smart meter. BPUB has contracted Allegiant to install smart meter throughout the city.

Human Resources/Organizational Development

Upskilling the Workforce: Leadership and Learning

Through numerous initiatives, opportunities and policy changes, BPUB has shown dedication to improving the workforce, creating a supportive workplace culture and, by extension, providing better service to our community.

BPUB launched leadership training sessions during the monthly directors and managers meetings. This ensures our leaders are well-equipped to inspire and guide their teams.

BPUB expanded training programs by instituting virtual leadership training and making it available to all employees. These online courses are designed to build essential leadership skills, such as communication, problem-solving and team-building. This initiative provides our workforce with leadership development opportunities, regardless of position.

BPUB also introduced a learning corner that offers employees a dedicated space within the organization to access various learning resources, such as books, articles and online courses, promoting a culture of continuous learning and professional development.



Investing in the Future: BPUB Prepares Talent Through Internships

As the workforce expands and becomes more competitive, BPUB's internship program gives college students an edge as they gain experience from working alongside our employees while earning a competitive wage.

Nine students from five universities participated in BPUB's immersive 12-week internship program. These universities included Texas A&M University – Kingsville (TAMUK), University of Texas Rio Grande Valley (UTRGV), University of Dallas (UD), St. Edward's University (SEU) and Texas A&M University (TAMU).

Interns worked 40 hours a week, gained real-world experience in the utilities fields and obtained marketable skills to further their careers. Through the internship program, BPUB has ensured the utilities industry has a primed pool of future talent.



BPUB's dedicated electrical crew stands ready to restore power, bringing light and reliability back to our community with expertise and teamwork.

At BPUB, safety is more than just a priority—it is a core value that underpins everything we do. In 2024, our commitment to ensuring the safety of our employees, customers, and the community reached new heights through enhanced training programs, emergency preparedness drills, and a steadfast focus on the protection of critical infrastructure.

One of the key ways BPUB ensures preparedness in times of emergency is through weather-related emergency drills. Living in a region prone to severe weather, it is essential that our team is ready to respond swiftly and efficiently to protect our services and minimize disruptions to the community. These weather drills simulate real-life scenarios, ensuring that our staff can quickly identify potential hazards, coordinate resources, and execute their roles under pressure. The drills also reinforce the importance of communication, teamwork, and adaptability, which are crucial when navigating the challenges brought on by extreme weather events.

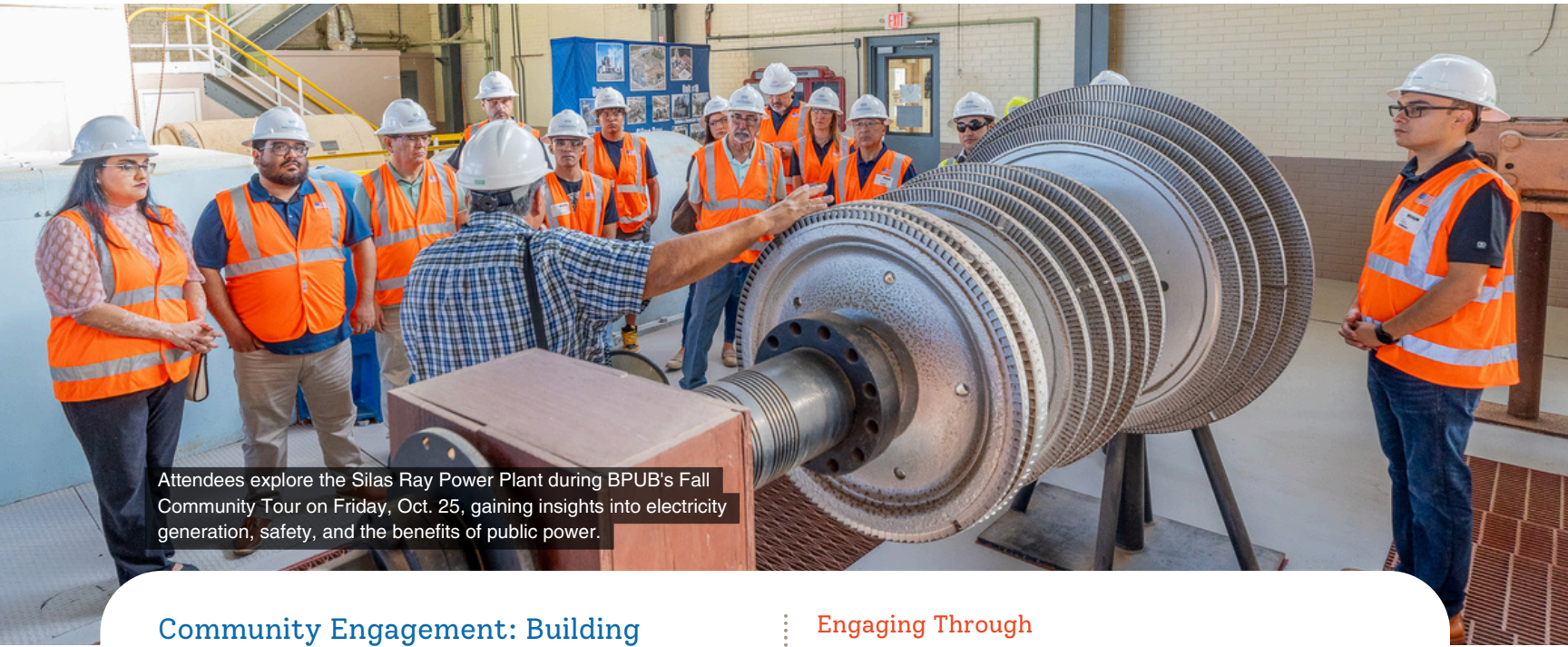
In addition to these hands-on drills, BPUB also invests in leadership development with a special focus on safeguarding our most critical assets.

As part of our ongoing commitment to operational excellence, our executive leadership team participated in the Critical Infrastructure Protection Executive Leadership Series. This comprehensive training program is designed to equip our senior leaders with the knowledge and strategies needed to assess, manage, and mitigate risks to BPUB's infrastructure. From securing power plants to safeguarding water systems, this training ensures that BPUB's leadership remains proactive in identifying vulnerabilities and implementing robust safeguards against potential threats.

Together, these initiatives help foster a culture of safety and preparedness, ensuring BPUB remains resilient in the face of adversity. Whether it's preparing for the next storm or defending our infrastructure from cyber threats, BPUB is committed to the safety of our workforce, the reliability of our services, and the well-being of the Brownsville community.

At BPUB, safety is not just a task—it's a responsibility that we carry every day. Through continued training, strategic planning, and a collective commitment to excellence, we ensure that safety remains at the heart of everything we do.

Community Engagement



Attendees explore the Silas Ray Power Plant during BPUB's Fall Community Tour on Friday, Oct. 25, gaining insights into electricity generation, safety, and the benefits of public power.

Community Engagement: Building Stronger Connections with Brownsville

At BPUB, community engagement is at the heart of everything we do. Our commitment to fostering relationships and creating meaningful connections with those we serve is reflected in various programs and initiatives designed to empower and inform. In 2024, BPUB continued to be a valuable partner in the Brownsville community through efforts such as the Public Utilities Board Consumer Advisory Panel (PUBCAP), educational tours, recognition of environmental efforts, and involvement in local schools. These initiatives allowed us to engage with the community and ensure that we are not only meeting the needs of today but also preparing for the future.

Did you know? BPUB offers tours of its water, wastewater, and electric facilities, giving Brownsville residents a behind-the-scenes look at how these essential services are delivered. Keep an eye out for upcoming opportunities to explore the operations that power and sustain our community!

Engaging Through Educational Tours

BPUB believes that education is key to fostering a deeper understanding of how public utilities impact daily life. In 2024, BPUB hosted a variety of tours aimed at showcasing our operations and increasing awareness of the essential services we provide. Community tours offered an inside look at our water treatment facilities, wastewater plants, and electrical infrastructure. With nearly 100 participants—including University of Texas Rio Grande Valley students, U.S. Rep. Vicente Gonzalez, the USBR, and community members—these tours helped the public understand the infrastructure behind the essential services we deliver and how we are working to keep Brownsville a thriving, sustainable city.

In addition to community tours, BPUB hosted educational tours for local schools and youth groups and participated in Brownsville's Scout Government Day. These tours are designed to inspire the next generation of environmental stewards and public service leaders. Scout Government Day, in particular, allowed young people to learn about the vital work of local government agencies and the public utility services that keep our city running smoothly.

Strengthening Community Connections and Customer Focus

One of the cornerstones of our community outreach efforts is the Public Utilities Board Consumer Advisory Panel (PUBCAP). This group of local community leaders plays an essential role in guiding BPUB's decision-making process. PUBCAP serves as a vital conduit between BPUB and the community, ensuring that we are transparent, responsive, and in tune with the needs and concerns of our customers. Throughout 2024, PUBCAP members provided valuable feedback on issues such as service reliability, customer satisfaction, and energy efficiency programs. Their involvement strengthens our commitment to being a customer-focused utility.



Tree Line USA Certification

Our commitment to sustainability and environmental stewardship was further demonstrated when BPUB received the prestigious Tree Line USA certification in 2024. This certification, awarded by the Arbor Day Foundation, recognizes BPUB's efforts to maintain and enhance the urban forest through responsible tree care practices.

One of BPUB's most important practices is the Trade-a-Tree Program. Through this program, BPUB offers to replace tall trees in customers' yards directly under a primary voltage line with a smaller tree, selected for its lower height and natural beauty, free of charge, to avoid service interruptions caused by tree branches. The new tree is planted at the proper distance from the primary line. To date, BPUB has removed 50 trees and trimmed 4,500 trees.

Customers can decline to replace the tree after it has been removed, in which case the tree or related supplies would be donated to the city of Brownsville or the Brownsville Independent School District (BISD). This year, BPUB donated shovels and water hoses to BISD in place of trees for the program.

Our work in managing trees along utility rights-of-way ensures that residents continue to benefit from healthy, beautiful tree-lined streets while keeping our community safe and environmentally sustainable. This achievement highlights BPUB's ongoing dedication to protecting the environment for future generations.

Trade-a-Tree Program



50
trees removed

4,500
trees trimmed



Community Engagement

Empowering the Next Generation: Conservation Superheroes Drawing Contest & School Involvement

BPUB's efforts to inspire the next generation of conservationists and environmental leaders took center stage through the Conservation Superheroes Drawing Contest, which earned the Texas Public Power Association (TPPA) System Achievement Award at the 2024 TPPA Annual Conference. This contest, open to local students, challenged participants to showcase their creativity and knowledge in conserving energy and water. Winners were recognized for their innovative ideas and commitment to sustainability, reinforcing BPUB's role in shaping a more environmentally conscious future for Brownsville.

Our commitment to educational outreach also extended to local schools through initiatives like the Careers on Wheels program and career day events. Through Careers on Wheels, BPUB brought our services directly to students, offering them hands-on opportunities to explore various careers within the utilities industry. Additionally, BPUB participated in multiple career day events across local schools, where our team engaged with students, helping them envision future careers in public utilities and related fields. These efforts allowed BPUB to serve as a source of inspiration and guidance for the young minds of Brownsville.



Dafne - 5th Grade Winner



BPUB Staff provides water conservation tips during a local outreach event.

At BPUB, we believe that strong communities are built on active engagement, education, and mutual respect. In 2024, we continued to forge connections, whether through our advisory panel, community outreach programs, or school initiatives. As we look ahead, we are committed to continuing these efforts, ensuring that our community remains well-informed, engaged, and empowered to shape the future of public utilities in Brownsville.



Moving Forward

Chairman's Letter

On behalf of the Brownsville Public Utilities Board (BPUB), it is my honor to present our FY 2023-2024 Annual Report. This year has been one of progress, innovation, and community collaboration. As we reflect on our accomplishments, we are grateful for the trust you place in us and remain dedicated to delivering the essential services that power and sustain our city.

In 2024, we continued to make strides in ensuring that our utility services remain reliable, efficient, and sustainable. The Resaca Restoration Program highlights our commitment to environmental stewardship. Our educational initiatives, such as the Conservation Superheroes Drawing Contest and school involvement programs like careers on wheels, empowered the next generation to embrace sustainability. Additionally, our community tours, including those for local schools and Scout Government Day, provided valuable insight into the important work we do to keep Brownsville thriving.

The work of the Public Utilities Board Consumer Advisory Panel (PUBCAP) has been crucial in maintaining an open dialogue with the community, guiding us in our decision-making and ensuring that we remain responsive to your needs. Through these efforts and more, BPUB has continued to be a partner you can rely on in every sense.

As we look toward the future, our vision remains focused on enhancing service reliability, sustainability, and community engagement. We are committed to advancing new initiatives that promote energy and water conservation, strengthening our infrastructure, and embracing the latest technologies to meet the evolving needs of Brownsville. Most importantly, we will continue to listen to and engage with you—the heart of our mission—so that we can work together toward a brighter, more sustainable future. Thank you for your continued support. We look forward to the opportunities that lie ahead and to working with you in the coming years.

Sincerely,
Arthur "Art" Rendon,
Brownsville Public Utilities Board



BROWNSVILLE
PUBLIC UTILITIES BOARD

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BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
G.4 - Presentation, Discussion, and Possible Recommendation for the Selection of a Firm to Conduct External Audit Services for Fiscal Year Ending 2025 through Fiscal Year Ending 2027

Open/Closed Session
Items for Individual Consideration

Action
Presentation
Approval

Executive Sponsor
Lead Department: 5110-Finance

Assigned Staff (Presenter): George Rangel

Summary
The request for proposals process for BPUB's external audit services was initiated with the advertisement for the invitation to submit qualifications. The proposal invitation was advertised in The Brownsville Herald on March 22 and 29, 2025, posted on BPUB's webpage and emailed to 11 firms. Three (3) firms responded as follows: Baker Tilly US, LLP, Burton, McCumber & Longoria, LLP, and Carr, Riggs & Ingram, LLC. A review committee comprised of BPUB staff evaluated the submitted proposals and ranked the three firms on the basis of their qualifications.

Strategic Initiatives

Referring Committee

Name of Committees	Finance Committee Meeting
Date of Meeting	05/28/2025
Recommendation(s)	Finance Committee Members will make a recommendation to the full Board.
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	X	Reallocation	No Fiscal Impact

Source of Funding:	100-5110-7615-A76030

Recommended Motion

A recommendation was made to the Finance Committee based on the highest ranked proposal, however, the Finance Committee will make a recommendation to the full Board on the selection of a firm to conduct external audit services for Fiscal Year ending 2025 through Fiscal Year ending 2027.

BROWNSVILLE
PUBLIC UTILITIES BOARD

External Audit Services

REVIEW OF RESPONSES TO REQUEST FOR PROPOSALS P039-25

BOARD OF DIRECTORS MEETING | June 2, 2025

George Rangel

Acting Director Of Finance

Finance

Agenda

- Request for Proposals and Respondents
- History
- Government Finance Officers Association (GFOA) Recommendation
- Advantages of Utility Experience
- Responding Firm Profiles
- Pros and Cons
- Team Recommendation

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Request for Proposals and Respondents

History

- P039-25 closed on April 23, 2025
  - 11 Vendors were invited
  - Three respondents:
    - Baker Tilly US LLP
    - Burton McCumber & Longoria, LLP
    - Carr, Riggs & Ingram, LLC

Selection Criteria

1. Audit Approach & Methodology
2. Cost
3. References & Past Performance
4. Understanding of Audit Requirements
5. Experience and Expertise
6. Available Resources & Timeliness

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History of BPUB External Auditors

Year Ended September 30,	External Audit Firm
2024	Burton McCumber & Longoria, LLP
2023	Burton McCumber & Longoria, LLP
2022	Burton McCumber & Longoria, LLP
2021	Baker Tilly US LLP
2020	Baker Tilly US LLP
2019	Baker Tilly US LLP
2018	Carr, Riggs, & Ingram, LLC
2017	Carr, Riggs, & Ingram, LLC
2016	Carr, Riggs, & Ingram, LLC *(formerly Long Chilton, LLP)*
2015	Long Chilton, LLP

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Recommendations from External Regulating Agencies

BEST PRACTICES

Audit Procurement

Select services that include a broad scope of financial presentations and perform their audits in accordance with the Generally Accepted Government Auditing Standards. Governments should enter into multiyear agreements and undertake a full-scale competitive selection process.

- Governmental entities should enter into multiyear agreements of at least five years in duration when obtaining the services of independent auditors. Such multiyear agreements can take a variety of different forms (e.g., a series of single-year contracts), consistent with applicable legal requirements. Such agreements allow for greater continuity and help to minimize the potential for disruption in connection with the independent audit. Multiyear agreements can also help to reduce audit costs by allowing auditors to recover certain "startup" costs over several years, rather than over a single year.

Source: Audit Procurement (gfoa.org)

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Advantages of a Public Accounting Firm with Utility Accounting Knowledge

A utility specialized audit team ensures you have a quality audit performed efficiently and timely by:

- Preparing a tailored audit approach that aligns with your organizational risk profile based on the firm's experience auditing utility organizations
- Ability to review and audit BPUB's complex transactions at the audit team level with minimal consultation required
- Quickly and accurately respond to technical questions from management throughout the year
- Draw from experience and provide BPUB relevant examples from Large Public Power Council members
- No need for management team to train firm staff on the utility industry or your operations
- Assist management with implementation of GASB standards and provide example note disclosures used by other utility clients
- Provide thought leadership specific to the utility industry including articles, webinars and advanced public accounting instructors
- Provide examples and whitepapers on how your peers account for similar complex transactions
- Provide insights into rate recovery seen throughout the industry
- Access to consultants and other areas of energy consulting – such as renewable energy, Department of Energy and other grant reporting and construction project audits

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Responding Firms

General Info	Baker Tilly US, LLP	Burton McCumber & Longoria, LLP	Carr, Riggs & Ingram, LLC
Number of Offices	50+	2	70
Number of Employees	6,700	82	2,000
Location	Austin	Brownsville	Harlingen
Utility Industry Customers	1,600	1	7
National Ranking	10th Largest Firm	N/A	25th
Utility Customer References Provided	4	1	0
Staff Assigned to Audit			
Principal	2	N/A	N/A
Director	1	N/A	N/A
Partners	N/A	3	4
Senior Managers	2	1	1
Senior Associate	N/A	N/A	1
Senior and Staff Accountants	N/A	2	2
Timeline	July - January	July - February	July - February
Estimated Number of Hours	435	785	520
Cost			
BPUB/SRWA	$85,000	$75,500	$67,500
Single Audit (if required)	$11,000	$6,500	7500

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Pros and Cons of Responding Firms

Baker Tilly US, LLP

Pros
- 10th largest accounting firm in the US
- Over 1,600 utility clients
- Unlimited resources
- Ability to meet timeline
- Familiarity with BPUB
- Ability to work remotely without complications or delay of service

Cons
- Higher net price

Burton McCumber & Longoria, LLP

Pros
- Local firm
- Ability to meet timeline
- Familiarity with BPUB
- Mid price point

Cons
- Limited resources
- BPUB is the firm's only experience with utility clients

Carr, Riggs & Ingram, LLC

Pros
- Local firm
- 25th top firm in the US
- Ability to meet timeline
- Familiarity with BPUB
- Lowest net price

Cons
- Did not provide any utility references

BROWNSVILLE PUBLIC UTILITIES BOARD

Recommendation

- A recommendation was made to the Finance Committee based on the highest ranked proposal, however, the Finance Committee will make a recommendation to the full Board on the selection of a firm to conduct external audit services for Fiscal Year ending 2025 through Fiscal Year ending 2027.

RFP Review Team

Miguel A. Perez, CFO

George Rangel, Acting Finance Director

Tricia Ayers, Controller

Jorge Santillan, Finance Manager

Hugo Lopez, Purchasing Administrator

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PROCUREMENT PACKAGE

External Audit Services

Proposal #039-25

PROCUREMENT SUMMARY

I. INTERNAL BPUB CUSTOMER NEED

Requested by: George Rangel, Acting Director of Finance

II. DATES ADVERTISED

March 22, 2025

March 29, 2025

III. VENDOR IDENTIFICATION STRATEGY

Eleven (11) vendors were contacted

Three (3) vendors responded: Baker Tilly, Burton McCumber & Longoria and Carr, Riggs & Ingram

IV. EVALUATION FORM

RFP rating chart is attached as a separate file (CONFIDENTIAL)

V. GLOSSARY/PICTURES

Not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
G.5 - Consideration and Possible Action to Approve the Professional Engineering Services Contract with Garver LLC., for the Robindale Wastewater Treatment Plant Indirect Potable Reuse Project Phase II

Open/Closed Session
Items for Individual Consideration

Action
Contract

Executive Sponsor
Lead Department: 3110-Water/Wastewater Engineering & Capital Planning

Assigned Staff (Presenter): Marie Leal

Summary
The Robindale Wastewater Treatment Plant (WWTP) currently produces an average of 8 million gallons per day (MGD) of unused effluent outflows. Due to current drought conditions, it has become imperative for the Brownsville Public Utility Board (BPUB) to pursue all possible additional water sources including water reuse. There are two types of potable water reuse: Indirect potable reuse and Direct potable reuse. Indirect potable reuse uses an environmental buffer, such as a Resaca, or lake, before the water is treated at a drinking water treatment plant. Direct potable reuse involves the treatment and distribution of water without an environmental buffer. BPUB has selected to implement an Indirect potable reuse.
On July 8, 2024, the BPUB Board approved Garver LLC, to provide professional engineering services for Phase I of the Robindale WWTP Indirect Potable Reuse Project and Bureau of Reclamation Grant Application which have now been completed.
Phase II of this project will include a TCEQ required Pilot Protocol Development, engineering design, pilot construction management phase as well as pilot testing support services and discharge piping evaluation and conceptual design.
Garver submitted a fee proposal for the project not to exceed $585,064.

Task	Description	Fee Amount
Task 1	Project Administration	$ 36,912
Task 2	Pilot Protocol Development	$ 65,476
Task 3	Pilot System Design Engineering Services	$218,084

Task 4	Pilot System Contractor Solicitation and Construction Phase Services	$ 98,292
Task 5	Pilot Testing Support Services	$115,548
Task 6	Discharge Piping Evaluation and Conceptual Design	$ 50,752
	Total	**$585,064**

Strategic Initiatives

Referring Committee

Name of Committees _____

Date of Meeting _____

Recommendation(s) _____

Vote(s) _____

Fiscal Impact

Budgeted x Bid Award Reallocation No Fiscal Impact

Amount Requested: $585,064

Source of Funding: Improvement 400-3220-7605-S13713-TBD

Recommended Motion

BPUB staff recommends approval of a professional engineering services contract with Garver, LLC., for the Robindale Wastewater Treatment Plant Indirect Potable Reuse Project Phase II for a total amount not to exceed $585,064.



Work Order

For

Professional Services

Brownsville PUB

Project No. 2401851

This WORK ORDER ("Work Order") is made by and between the **Brownsville Public Utilities Board** (hereinafter referred to as "**Owner**" or "**BPUB**") and **Garver, LLC**, (hereinafter referred to as the "**Garver**" or "**Engineer**") in accordance with the provisions of the MASTER AGREEMENT ("Agreement").

Garver will provide professional services related to these improvements as described herein. Terms not defined herein shall have the meaning assigned to them in the Agreement.

SECTION 1 - SCOPE OF SERVICES

1.1 Garver shall provide the following Services as documented in Appendix A.

1.2 In addition to those obligations set forth in the Agreement, Owner shall:

- 1.2.1 Give thorough consideration to all documents and other information presented by Garver and informing Garver of all decisions within a reasonable time so as not to delay the Services.
- 1.2.2 Furnish Garver such plans and records of construction and operation of existing facilities, available aerial photography, reports, surveys, or copies of the same, related to or bearing on the proposed work as may be in the possession of Owner. Such documents or data will be returned upon completion of the Services or at the request of Owner.
- 1.2.3 Pay all plan review and advertising costs in connection with the project.
- 1.2.4 Provide legal, accounting, and insurance counseling services necessary for the project and such auditing services as Owner may require.
- 1.2.5 Furnish permits, permit fees, and approvals from all governmental authorities having jurisdiction over the project and others as may be necessary for completion of the project.

SECTION 2 – PAYMENT

For the Services set forth above, Owner will pay Garver as follows:
The table below presents a summary of the fee amounts and fee types for this Work Order.

WORK DESCRIPTION	FEE AMOUNT	FEE TYPE
Task 1 - Project Administration	$36,912.00	LUMP SUM
Task 2 - Pilot Protocol Development	$65,476.00	LUMP SUM
Task 3 - Pilot System Design Engineering Services	$218,084.00	LUMP SUM
Task 4 - Pilot System Contractor Solicitation and Construction Phase Services	$98,292.00	LUMP SUM
Task 5 - Pilot Testing Support Services	$115,548.00	LUMP SUM
Task 6 - Discharge Piping Evaluation and Conceptual Design	$50,752.00	LUMP SUM
TOTAL FEE	$585,064	LUMP SUM

The lump sum amount to be paid under this Work Order is $ 585,064.00.

Additional Services (Extra Work). For services not described or included in Section 2, but requested by the Owner in writing, the Owner will pay Garver as expressly set forth in an applicable Amendment.

SECTION 3 – APPENDICES

3.1 The following Appendices are attached to and made a part of this Work Order:
- 3.1.1 Appendix A – Scope of Services

Brownsville Public Utilities Board
Robindale WWTP IPR Project - Phase 2

APPENDIX A
(SCOPE OF SERVICES)

1. BACKGROUND

The Brownsville Public Utilities Board (Owner) has selected Garver, LLC (Engineer), to provide professional engineering services for the development of the Owner's Advanced Water Purification Facility (AWPF) at Robindale WWTP. The AWPF will be an indirect potable reuse (IPR) system, capable of treating wastewater effluent to a quality suitable for water supply augmentation and ultimate treatment at the Owner's surface water treatment plant.

This scope of services will be considered Phase 2 of this multi-phase project, and covers the following services:

A. Project Administration
B. Pilot Protocol Development
C. Pilot System Design Engineering Services
D. Pilot System Contractor Solicitation and Construction Phase Services
E. Pilot Testing Support Services
F. Discharge Piping Evaluation and Conceptual Design

2. SCOPE OF WORK

Engineer shall perform the following scope of work:

2.1. Task 1 – Project Administration ($36,912)

Engineer will provide project administration services.

1. Engineer will attend a project kickoff meeting to discuss project objectives, team member roles and responsibilities, communication protocols, document management protocols, and schedule. Up to three (3) of the Engineer's staff will attend the kickoff meeting. Engineer will develop and provide minutes from this meeting.
2. Develop a Project Management Plan (PMP) and Quality Control/Assurance Plan.
3. Garver will handle all required project administration and management items, such as project communications, project updates, and project coordination.

2.2. Task 2 – Pilot Protocol Development ($65,476)

Engineer will provide pilot protocol development services.

1. Engineer will develop a pilot protocol and test plan that includes the following information:
    a. Project Background
    b. Testing Requirements
    c. Key Safety Considerations



d. Monitoring Requirements
e. Daily Operations Checklists
f. Division of Testing Responsibilities (Owner, Engineer and Pilot Test System Suppliers)

2. Engineer will coordinate pilot testing requirements with TCEQ.
3. Engineer will submit a draft pilot protocol for Owner approval.
4. Engineer will attend a pilot protocol review workshop with Owner.
5. Engineer will incorporate client comments and submit the draft pilot protocol to TCEQ for review.

2.3. Task 3 – Pilot System Design Engineering Services ($218,084)

Engineer will provide design engineering services.

1. Engineer will develop plans detailing the installation of pilot test equipment including:
    a. Ultrafiltration
    b. Hollow Fiber Nanofiltration
    c. Reverse Osmosis
    d. Ultraviolet Disinfection/Advanced Oxidation Process
    e. Chemical Feed Equipment
        i. Antiscalant
        ii. Hydrogen Peroxide
        iii. Liquid Ammonium Sulfate
        iv. Sodium Hypochlorite
        v. Sodium Hydroxide
        vi. Calcium Chloride
2. Engineer will directly solicit proposals from pilot system providers.
3. Engineer will incorporate selected pilot systems into an overall pilot test system design package. The design package will include:
    a. Design Plans
        i. Overall Test Site Plan (approx. 1 Sheet)
        ii. Process Flow Diagram (approx. 1 Sheet)
        iii. Piping and Instrument Diagrams (approx. 20 Sheets)
        iv. Process Mechanical Plans (approx. 5 Sheets)
        v. Electrical Plans (approx. 7 Sheets)
        vi. Control System Network Architecture (approx. 1 Sheet)
    b. Construction Specifications: Engineer will use Owner's front end documents and provide technical specifications for the pilot equipment.

c. Engineers Opinion of Probable Construction Costs (OPCC)

4. The plans will be submitted for review at 60% and 90% completion milestones. A design workshop will be performed at client's facilities. The OPCC will progress from Class 3 at 60% to Class 1 at 90% submittal milestones.
5. The final design package will be used for direct solicitation of an installing contractor.

2.4. Task 4 – Pilot System Contractor Solicitation and Construction Phase Services ($98,292)

Engineer will provide pilot system bidding phase services.

1. During solicitation, Engineer will:
    a. Directly solicit up to 5 contractors to obtain proposals for pilot system installation.
    b. Support the contract documents by preparing addenda and responding to RFIs as appropriate.
    c. Participate in a pre-proposal meeting if necessary.
    d. Organize and participate in a proposal evaluation workshop with Owner.
    e. Help Owner negotiate with a selected Contractor.
2. During Construction, Engineer will:
    a. Participate in weekly construction coordination meetings.
    b. Review shop drawings, respond to requests for information and prepare field change directives during construction.
    c. Perform a final inspection of the installation.
    d. The proposed fee for Construction Phase Services is based on a 150-calendar-day construction contract performance time. If the construction time extends beyond the time established in this Agreement, and the Owner wants Garver to continue the applicable Construction Phase Services, the Owner will pay Garver an additional fee agreed to by the Owner and Garver.

2.5. Task 5 – Pilot Testing Support Services ($115,548)

Engineer shall assist the Owner during pilot testing as follows:

1. Engineer will provide onsite support during start-up and as needed during troubleshooting.
    a. Engineer assumes that four (4) months of pilot testing will be required.
    b. Engineer assumes that up to two (2) personnel will be onsite for two weeks during start.
    c. Trouble shooting support will be provided on an as-needed basis.
2. Engineer will analyze data collected during the pilot test.
3. Engineer will meet with the pilot team for 30-minute daily meetings to coordinate pilot testing and review pilot performance data.
4. Engineer will prepare a pilot report documenting findings from the pilot test.

5. Engineer will participate in a workshop with Owner to discuss pilot findings after the draft report has been prepared.
6. Engineer will submit the pilot report to TCEQ for review and approval.

2.6. Task 6 – Discharge Piping Evaluation and Conceptual Design ($50,752)

Engineer shall evaluate the existing conditions of the Brownsville Irrigation District's conveyance line and suitability for use in the Robindale WWTP Indirect Potable Reuse scheme. Engineer will:

1. Coordinate robotic video inspection of the pipeline segments from Robindale WWTP to the planned discharge pump station location.
    a. Inspection will be performed by others to verify pipeline locations, elevations and existing condition.
2. Develop corrective action plans for damaged segments of the piping.
3. Update pipeline hydraulics considering actual locations, distance, and existing conditions.
4. Develop an Engineer's Opinion of Probable Construction Costs (Class 4).
5. Develop a technical memo summarizing key findings and recommended corrective actions for the pipeline.

3. FIELD SURVEY

Surveyor will provide field survey data for designing the Project, and this survey will be tied to the Owner's control network. Survey will only be performed in the area identified for the pilot study, which is assumed to be approximately 100 feet by 100 feet. Gaver will develop the scope of work to be performed by Surveyor and will manage coordination.

Surveyor will conduct field surveys, utilizing radial topography methods, at intervals and for distances at and/or along the Project site as appropriate for modeling the existing ground, including locations of pertinent features or improvements. Surveyor will locate buildings and other structures, streets, drainage features, trees over eight inches in diameter, visible utilities as well as those underground utilities marked by their owners and/or representatives, and any other pertinent topographic features that may be present at and/or along the Project site. Surveyor will establish control points for use during construction.

Since many utility companies typically will not locate and mark their underground facilities prior to notice of excavation, Garver is not responsible for knowing whether underground utilities are present or knowing the exact location of such utilities for design and cost estimating purposes. In no event is Garver responsible for damage to underground utilities, unmarked or improperly marked, caused by geotechnical conditions, potholing, construction, or other contractors or subcontractors working under a subcontract to this Agreement.

4. GEOTECHNICAL SERVICES

Geotechnical is not anticipated for the completion of the project and not included in this scope of services. Any information provided by Owner to Garver is assumed to be correct.

5. COORDINATION

Engineer will furnish plans as needed to all known utility owners potentially affected by the Project at each stage of development. Engineer shall conduct coordination meetings among all known affected utility owners to enable them to coordinate efforts for any necessary utility relocations. Engineer will include the surveyed locations of the observable and marked utilities in the construction plans. Engineer will also include proposed and/or relocated utility information in the construction plans as provided by the utility companies.

6. PROJECT DELIVERABLES

The following electronic documents will be submitted to the Owner, or others as indicated, by Engineer:

A. Draft and Final Pilot Protocol.
B. 60%, 90% and Bid Ready Pilot Design Documents.
C. Draft and Final Pilot Report
D. Draft and Final Piping Improvements Technical Memorandum

7. EXTRA WORK

The following items are not included under this Agreement but will be considered as extra work:

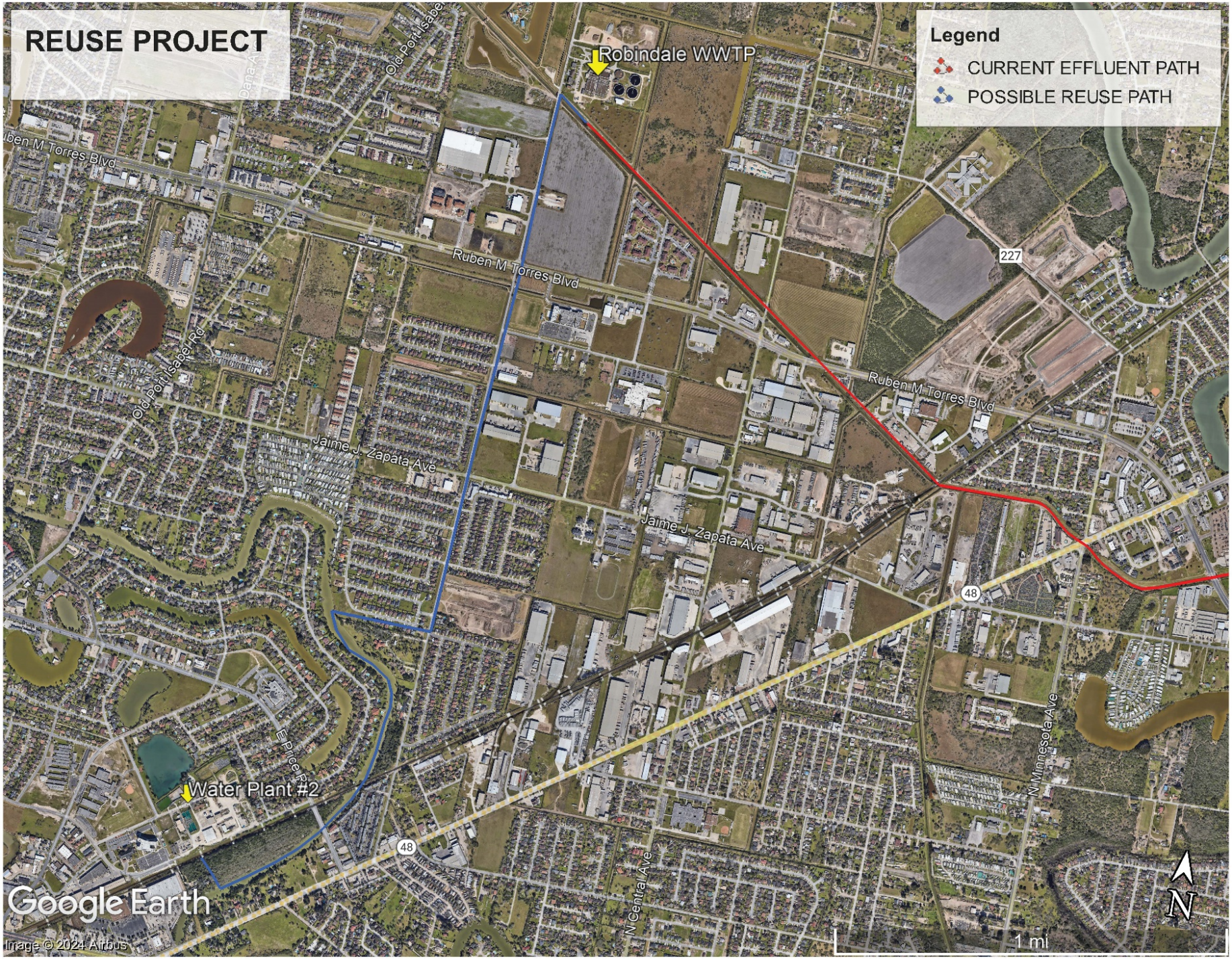
A. Redesign for the Owner's convenience or due to changed conditions after previous alternate direction and/or approval.
B. Submittals or deliverables in addition to those listed herein.
C. Design of any utilities other than water and sewer as dictated within scope.
D. Retaining walls or other significant structural design beyond that required for the pilot test system.
E. Street lighting or other electrical design
F. Preparation of a Storm Water Pollution Prevention Plan (SWPPP). The site is assumed to be smaller than the limits required for SWPPP plan by TCEQ. If required, the construction contract documents will require the Contractor to prepare, maintain, and submit a SWPPP to TCEQ
G. Construction materials testing.
H. Environmental Handling and Documentation, including wetlands identification or mitigation plans or other work related to environmentally or historically (culturally) significant items.
I. Coordination with FEMA and preparation/submittal of a CLOMR and/or LOMR.
J. Services necessitated by errors, omissions, or inaccuracies in information provided or specified by Owner or a separate consultant of Owner, including the Contractor(s).

Extra Work will be as directed by the Owner in writing for an addition fee as agreed upon by the Owner and Engineer.

8. SCHEDULE

Garver shall begin work under this Agreement within ten (10) days of a Notice to Proceed and shall endeavor to complete the work in accordance with the schedule below:

Phase Description	Calendar Days
Draft Pilot Protocol	60 days from start date
Final Pilot Protocol	30 days from Pilot Protocol Review
60% Pilot Design	90 days from start date
90% Pilot Design	60 days from review of 60% Pilot Design
Pilot Contractor Selection	45 days from 90% Pilot Design
Pilot System Completion of Construction	120 days from approval of Preliminary Design
Start Pilot Testing	14 days from Completion of Construction
Pilot Testing Complete	120 days from Start of Pilot Testing
Draft Pilot Report	30 days from Completion of Pilot Testing
Final Pilot Report	120 days from Draft Pilot Report
Draft Piping Evaluation TM	120 days from start date
Complete Piping Evaluation TM	30 days from Draft Piping Evaluation TM Review


REUSE PROJECT
Legend
CURRENT EFFLUENT PATH
POSSIBLE REUSE PATH
Robindale WWTP
Water Plant #2
Ruben M Torres Blvd
Old Port Isabel Rd
Jaime J. Zapata Ave
E Price Rd
N Centia Ave
N Minnesota Ave
227
48
Google Earth
Image © 2024 Airbus
1 mi
N

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
G.6 - Consideration and Possible Action to Address Tariff Impacts, including for Landis+Gyr (AMI) Products

Open/Closed Session
Items for Individual Consideration

Action
Contract Amendment

Executive Sponsor
Lead Department: 7130-Enterprise Solutions

Assigned Staff (Presenter): Eddy Hernandez

Summary
Recent changes in U.S. trade policy have introduced or reinstated tariffs on certain components and finished goods. These changes affect select types of Advanced Metering Infrastructure (AMI) equipment, namely commercial electric meters.

The majority of our electric meter orders are standard residential meters, which are not impacted by the tariffs at this time. Simplified here, a product must contain a minimum of 50% component mix to be considered for USMAC (US - Mexico - Canada Agreement) compliance and therefore remain exempt from the application of tariffs. The residential meters (Focus AXei) are built entirely within the confines of Mexico, with the PCBA board being manufactured in Guadalajara. As a result, the residential meters will not be subject to tariffs. The delivery schedules and unit pricing for residential meters remain stable.

The commercial electric meters' (Revelo) PCBA boards are built in Vietnam and shipped to a factory in Mexico for final assembly, and therefore do not meet the threshold under the USMAC and are not USMAC-compliant. These meters are subject to a 25% import tariff. Upon consultation with BPUB legal counsel and upon review of detailed information requested of Landys+Gyr to substantiate the amount and types of tariffs applicable, BPUB recommends that 18% of the tariff impact be paid by BPUB as part of the AMI project (subject to confirmation of the payment of the tariff), while Landis+Gyr absorbs the remaining 7% of these costs, as long as this level of import duties apply. The AMI Contingency Fund will cover the cost of the tariffs, assuming they remain at present levels. Assuming no change, BPUB staff anticipate the increase

to the Landis+Gyr purchase order would be $145,928.05.

The BPUB Legal department and Spencer Fane have reviewed the information submitted by Landis+Gyr. Ongoing monitoring by BPUB will be appropriate as additional deliveries are invoiced and made. Some flexibility in addressing tariffs is recommended.

Strategic Initiatives

Referring Committee

Name of Committees	Facilities and Program Committee
Date of Meeting	May 27, 2025
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	
Source of Funding:	400-7130-37001-E13701-EA1319

Recommended Motion

Motion to authorize BPUB staff to amend the Landis+Gyr contract for electric meters as recommended by Staff, authorizing the General Manager and CEO, or her designee, to engage legal counsel, negotiate and amend purchase orders in order to account for import tariffs up to the maximum limits established by the Board's Purchasing Policy Authorization, reporting such costs and approvals to the Board on at least a quarterly basis.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Landis + Gyr

TARIFFS

BOARD OF DIRECTORS MEETING | June 2,2025

Eddy Hernandez

Director of Enterprise Solutions

Enterprise Solutions

Due Diligence

Outside legal counsel was tasked with evaluating the review of the underlying support provided by L + G for the tariff charges and the contractual applicability of the tariffs.

U.S. Customs and Border Protection Entry Summary Document 9LN-2050654-9

- Import from Mexico
- Electric Meters coded 9028.30.000
- Executive Order duty coded 9903.01.01 for non-preferential USMCA Mexican imports (25%)

Current Tariff Policy

- General duty rate for electric meter 9028.30.0000 items = 0%
- Executive Order 14194 duty rate for electric meters with no USMCA *preferential* treatment = 25%

Landis + Gyr Communications

- Less than 50% of electric meter components from the USMCA area
- No USMCA preferential treatment

Landis + Gyr Purchase Agreement

- BPUB is responsible for the tariff amount
- Customary terms:
  - Purchase price does not include governmental charges and taxes that relate to BPUB's acquisition of products
  - A tariff is a tax in addition to the negotiated purchase price

Landis+Gyr Contract

Description	Total
Meters	$6,088,355.40
Network Equipment	$150,866.70
RF Tools	$3,890.00
Software & Support	$190,841.36
Software Credit	(33,333.34)
Services & Training	$110,400.00
Performance Bond	$133,300.00
Contract Total	$6,644,320.12
Project Services Extension	$26,200
Total (Contract + CO1)	$6,670,520.12

Electric Meter Tariff Impact on Pending Orders

Recent changes in U.S. trade policy have introduced or reinstated tariffs on certain components and finished goods. These changes affect select types of Advanced Metering Infrastructure (AMI) equipment, namely commercial electric meters.

Meter Type	Total Order	Pending Quantity	Net Value	Net Tariff Impact	Total *
Residential	48,353	39,706	$4,188,995.20	0	$4,188,995.20
Commercial	3,710	3,172	$810,711.40	$145,928.05	$956,639.45
					$5,145,634.65

- Residential meters are USMCA compliant; therefore, 0% tariff. Some small businesses use “residential” meters.
- Commercial meters are subject to a 25% tariff. The BPUB will pay 18% ($145,928.05) while Landis + Gyr will absorb 7% ($56,749.80).

* Amounts calculated based on pending orders

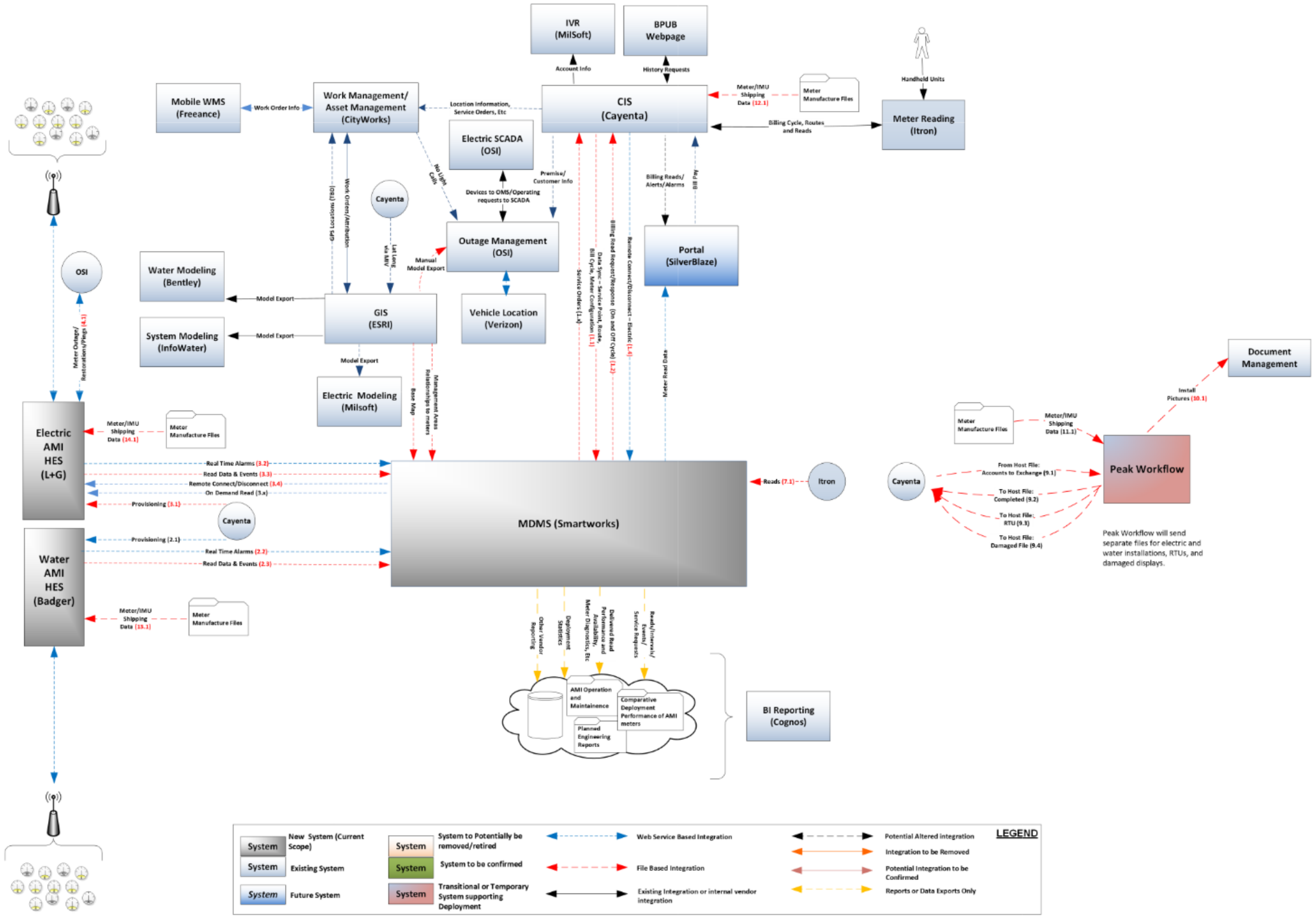
AMI Status

- Installation of water and electric meters began April 2025
  - Installation partner (Allegiant) performing installs in Initial Deployment Area (IDA)
- Completed Milestones
  - Electric network devices installed
  - Head End Systems and Meter Data Management System provisioned
  - Data mapping completed
  - Interfaces established
- AMI solution is the foundation for future efforts such as
  - Outage Management System (OMS)
  - Customer Engagement Portal
  - Engineering Analysis

Item	Total
Board Approved Budget	$29,711,662.61
Base AMI Budget	$25,777,834.99
Contingency	$ 3,933,827.62

Contingency	
Contingency Budget	$3,933,827.62
Project Expenditures from Contingency	$2,217,250.43
Remaining Contingency Budget	$1,716,577.19
L+G Tariff	(145,928.05)
Projected Balance	$1,570,649.14

As of April 2025


IVR (MilSoft)
BPUB Webpage
Account Info
History Requests
Handheld Units
Mobile WMS (Freeance)
Work Order Info
Work Management/ Asset Management (CityWorks)
Location Information, Service Orders, Etc
CIS (Cayenta)
Meter/IMU Shipping Data (12.1)
Meter Manufacture Files
Billing Cycle, Routes and Reads
Meter Reading (Itron)
Electric SCADA (OSI)
Premise/ Customer Info
Devices to OMS/Operating requests to SCADA
Billing Reads/ Alerts/Alarms
Arr BIB
Cayenta
GPS Locations (TBD)
Work Orders/Attribution
Lat Long via MW
Manual Model Export
Outage Management (OSI)
Portal (SilverBlaze)
Billing Read Request/Response (On and Off Cycle) (1.2)
Remote Connect/Disconnect – Electric (1.4)
Service Orders (1.x)
Meter Read Data
OSI
Water Modeling (Bentley)
Model Export
GIS (ESRI)
Vehicle Location (Verizon)
System Modeling (InfoWater)
Model Export
Model Export
Electric Modeling (Milsoft)
Base Map
Management Areas Relationships to meters
Meter Outage/ Restorations/Pings (4.1)
Electric AMI HES (L+G)
Meter/IMU Shipping Data (14.1)
Meter Manufacture Files
Real Time Alarms (3.2)
Read Data & Events (3.3)
Remote Connect/Disconnect (3.4)
On Demand Read (3.x)
Provisioning (3.1)
Cayenta
Provisioning (2.1)
Real Time Alarms (2.2)
Read Data & Events (2.3)
Water AMI HES (Badger)
Meter/IMU Shipping Data (13.1)
Meter Manufacture Files
MDMS (Smartworks)
Reads (7.1)
Itron
Other Vendor Reporting
Deployment Statistics
Delivered Read Performance and Meter Diagnostics, Etc
Reads/Intervals/ Events/ Service Requests
AMI Operation and Maintainence
Comparative Deployment Performance of AMI meters
Planned Engineering Reports
BI Reporting (Cognos)
Meter Manufacture Files
Meter/IMU Shipping Data (11.1)
Peak Workflow
Install Pictures (10.1)
Document Management
Cayenta
From Host File: Accounts to Exchange (9.1)
To Host File: Completed (9.2)
To Host File: RTU (9.3)
To Host File: Damaged File (9.4)
Peak Workflow will send separate files for electric and water installations, RTUs, and damaged displays.
System
New System (Current Scope)
System
Existing System
System
Future System
System
System to Potentially be removed/retired
System
System to be confirmed
System
Transitional or Temporary System supporting Deployment
Web Service Based Integration
File Based Integration
Existing Integration or internal vendor integration
Potential Altered integration
Integration to be Removed
Potential Integration to be Confirmed
Reports or Data Exports Only
LEGEND

BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

EDDY HERNANDEZ, DIRECTOR OF ENTERPRISE SOLUTIONS

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
G.7 - Consideration and Possible Action to implement BPUB Personnel Policies and Procedures Policy No. 44 – Cost of Living Adjustment

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 7155-Compensation & Benefits

Assigned Staff (Presenter): Sergio Delgadillo

Summary
The proposed BPUB Personnel Policies and Procedures Policy No. 44 – Cost of Living Adjustment (COLA) ensures that wages keep pace with inflation, helping employees maintain their purchasing power as the cost of living rises. It enhances competitiveness and talent attraction, while strengthening employee engagement and retention.
As part of BPUB's efforts to update and revise all personnel policies and procedures, BPUB staff proposes implementing Policy No. 44, which in summary provides the following:
1. Provides for consideration of an annual cost-of-living adjustment based on the CPI-U published by the U.S. Bureau of Labor Statistics
2. Establishes the month of June, prior to the start of the new fiscal year, as the designated 12-month period for determining the COLA adjustment budget.
3. Establishes the boundaries for COLA approval, making adjustments subject to funding availability and requiring approval by the Board of Directors during the budget approval process.
The proposed Policy No. 44 was recommended by the Compensation Committee during the meeting held on April 28, 2025, and was subsequently presented to the Regulatory and Policy Committee at the meeting on May 19, 2025.

Strategic Initiatives

Referring Committee

Name of Committees: Regulatory and Policy Committee

Date of Meeting: May 19, 2025

Recommendation(s):

Vote(s):

Fiscal Impact

Budgeted | Bid Award | Reallocation | No Fiscal Impact

Amount Requested:

Source of Funding:

Recommended Motion

BPUB staff recommends approval of the proposed Policy No. 44 – Cost of Living Adjustment, with an effective date of June 3, 2025.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Personnel Policies and Procedures:
Cost of Living Adjustment ***Policy No. 44***

POLICY STATEMENT	Brownsville Public Utilities Board (BPUB) is committed to providing fair and competitive compensation to its employees, including consideration of an annual cost-of-living adjustment (COLA) to ensure salaries keep pace with inflation.
ELIGIBILITY	All employees hired before the start of the fiscal year in which the COLA is implemented will be eligible for the COLA increase.
GENERAL PROVISIONS	The COLA will be based on the annual change in the Consumer Price Index for All Urban Consumers (CPI-U) for the region, including Texas, as published by the U.S. Bureau of Labor Statistics in June, prior to the start of the new fiscal year. Adjustments will be subject to funding availability and must be approved by the Board of Directors during the budget approval process. Approved COLA increases will take effect in the pay period following October 1st. If the start of the pay period is October 1st, the COLA will be implemented with that pay period. BPUB will adjust the pay structure by the same percentage as the COLA increase to maintain pay relationships. • In the event that an employee's salary falls below the minimum of their pay grade after the structure adjustment, the employee will be placed at the new minimum for their job title assigned pay grade. In years where the CPI-U indicates deflation, no downward adjustment will be proposed. Additional adjustments beyond the COLA may be considered for merit or market competitiveness but are separate from this policy.
LAST REVIEWED DATE & BY	Compensation & Benefits Department, May 2025
EFFECTIVE DATE	TBD

DRAFT

BROWNSVILLE
PUBLIC UTILITIES BOARD

Cost of Living Adjustment Policy

PRESENTATION AND DISCUSSION OF THE PROPOSED COST OF LIVING ADJUSTMENT POLICY

BOARD OF DIRECTORS MEETING | JUNE 2, 2025

Sergio Delgadillo

Sr. Compensation & Benefits Manager

Compensation & Benefits Department

News Release

Congressional Budget Office: The Long-Term Budget Outlook: 2025 to 2055

In CBO's projections, CPI-U inflation averages **2.3 percent per year over** the 2025–2055 period. That average rate is consistent with the relationship between the CPI-U and the PCE price index during the two decades before the coronavirus pandemic, when CPI-U inflation was 0.3 percentage points higher than PCE inflation, on average. CBO projects that CPI-U **inflation will resume that relationship in 2026 and maintain it for the rest of the 30-year projection period**.

SHRM NEWS: Inflation Rises Higher Than Expected in January **-** ***February 12, 2025***

A recent SHRM pulse survey of 1,071 U.S.-based workers found that nearly half of U.S. workers (43%) said inflation had an extreme or significant impact on their personal financial situation. That SHRM data also found that 36% of U.S. workers were confident their employer would offer fair cost-of-living adjustments in 2025…. By contrast, 34% were not confident they would be offered fair cost-of-living adjustments in 2025

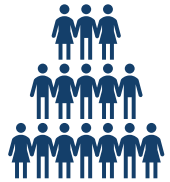
Importance of Employee Compensation



Recruit top talent



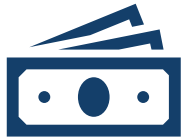
Employee Engagement



Employee retention



Encourage good performance



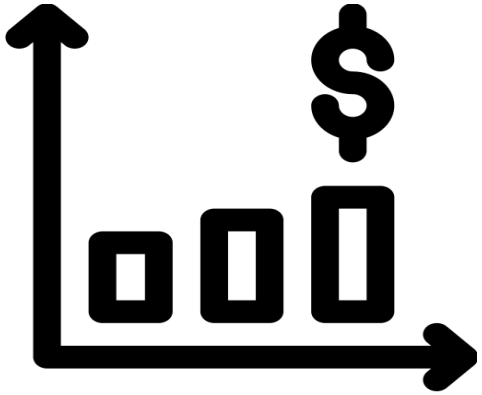
Stay Competitive



Maintain earning power

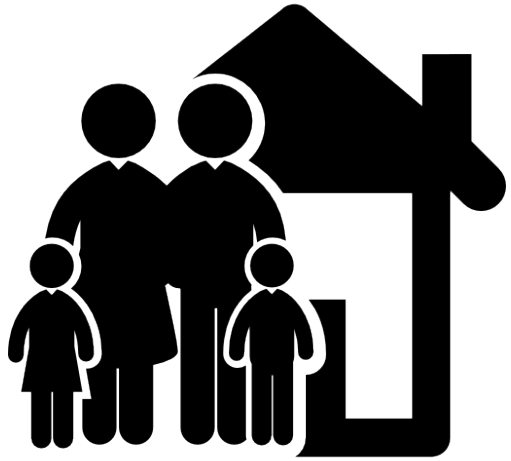
Cost-of-Living Adjustment

Pay adjustment usually computed as part of an annual compensation plan, applied uniformly to all employees before performance-based increases, which is dependent on the consumer price index and BPUB financing capacity.



Increase in the cost of goods and services

Adjustments to Compensation



Maintaining employees earning power

Proposed Policy

Provides for consideration of an annual cost-of-living adjustment based on the CPI-U published by the U.S. Bureau of Labor Statistics.

Establishes June, prior to the start of the new fiscal year, as the designated 12-month period for determining the COLA adjustment percentage budget.

Establishes the boundaries for COLA approval, making adjustments subject to funding availability and requiring approval by the Board of Directors during the budget approval process.

In years when COLA is approved, the pay structures will also be adjusted by the same percentage to maintain pay relationships.

Q & A

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
G.8 - Consideration and Possible Action on Selecting a New Chairman of the Brownsville Public Utilities Board and Any Other Officer Positions as Needed to be Effective July 2, 2025

Open/Closed Session
Items for Individual Consideration

Action
Appointment

Executive Sponsor
Lead Department: 1115-Legal Services

Assigned Staff (Presenter): Art Rendon, Gerardo Martinez

Summary
Art Rendon's term will expire July 1, 2025. The new board member is scheduled to come on board July 2, 2025.

Strategic Initiatives

Referring Committee
Name of Committees N/A
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion

The Board will make appointment of officers to take effect upon the current Chair's expired term.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
G.9 - Presentation, Discussion, and Possible Recommendation of Status of Request for Proposals for a Vehicle Lease Program

Open/Closed Session
Items for Individual Consideration

Action
Presentation

Executive Sponsor
Lead Department: 7150-Fleet Management

Assigned Staff (Presenter): Jose Cuellar , Miguel Perez

Summary
BPUB is currently in need of replacing approximately twenty-three (23) pickup/utility trucks, one (1) full-size SUV, one (1) mid-size SUV, and two (2) cargo vans. These replacements have been approved in the FY 2024 and FY 2025 CIP budgets by the Finance Department, with secured budget allocations. Pursuing a leasing option that encompasses a comprehensive maintenance program and a full management program will enable BPUB to furnish its departments with the latest vehicle options while ensuring the maintenance of a safe and operational fleet for continued operations.

Strategic Initiatives
On January 11, 2025, and January 18, 2025, BPUB advertised the request for proposals for the Brownsville PUB Vehicle and Lease Program (proposal #017-25). Eight vendors were contacted with only one responding.

Referring Committee

Name of Committees	Finance Committee
Date of Meeting	May 28, 2025
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted | Bid Award | Reallocation | No Fiscal Impact

Source of Funding: _____

Recommended Motion
BPUB staff seek guidance and recommendations on how to proceed.

BROWNSVILLE
PUBLIC UTILITIES BOARD

BPUB Vehicle Lease Program

BOARD OF DIRECTORS MEETING | Monday, June 2, 2025

Jose A. Cuellar

Fleet Services Manager

Fleet Management

Summary

The objective of the BPUB Fleet Management department is to improve the performance of its fleet, reduce cost and downtime while improving fleet reliability and functionality through enhancing fleet practices.

Vehicle Replacement Schedule

GSA suggested vehicle replacement schedule:

Passenger vehicles	**Replace 5 years or 60, 000 miles**
Light Duty Trucks (gas/diesel)	Replace 7-8 year or 65,000 to 150,000 miles
Heavy Duty Trucks	**Replace 10-12 years or 100,000 to 250,000 miles**

Benefits of a Vehicle Lease Program

- **Safety**
  Newest vehicles offer the latest safety technology available such as automatic emergency braking, lane departure warning, and blind spot monitoring
- **Lower Upfront Costs**
  Requires lower initial payment compared to purchasing the vehicle, which can free up capital for other expenses
- **Resale Value**
  Proper maintenance can preserve the vehicles resale value
- **Efficiency**
  Minimizing vehicle downtime allows for continued operations
- **Maintenance Cost Savings**
  With a full maintenance program, routine maintenance or unexpected repairs will be covered
- **End-of-Lease Option**
  This option allows BPUB the flexibility to return the vehicle, lease a new one, or purchase the vehicle at a predetermined price

Benefits of an inclusive Full Maintenance Program

- Monthly cost is fixed for the term of the vehicle lease
- Coverage is available for up to 100,000 miles
- Covers all manufacturer recommended preventive maintenance services
  - (oil changes, tune-ups, fluids, belts, hoses, etc.)
- Covers all unexpected repairs (not related to damage or neglect)
  - (engine, transmission, battery, etc.)
- 24/7 roadside assistance and towing is available
- Local maintenance service and repair locations within Brownsville
- Automated Preventive Maintenance notifications for BPUB Program Administrators

Pros vs Cons of a Lease

PROS

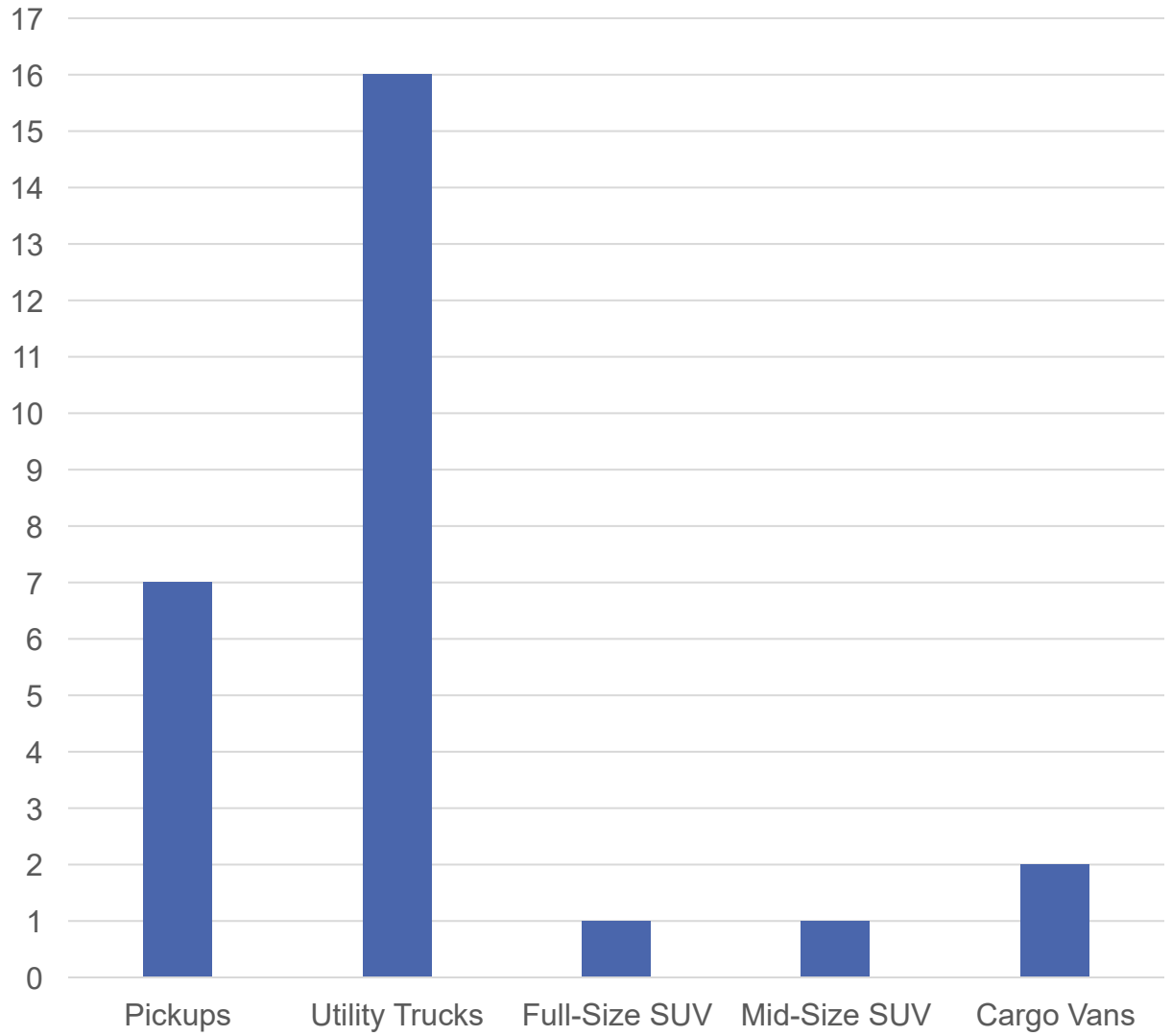
- New vehicles upgrades
- “Key-turn” ready when vehicles are received
- Monthly lease payments
- Maintenance and repair coverage is included
- Buyout option at the end-of-lease

CONS

- No vehicle ownership
- Customization/upfitting restrictions
- Potential higher long-term costs
- Maintenance costs will increase as time progresses
- Additional costs for damages sustained to vehicles

Vehicle Type

27 Vehicles approved for replacement in FY 2024 & FY 2025



BROWNSVILLE PUBLIC UTILITIES BOARD

CIP Funding Allocation

Approved funding for vehicle replacements (light duty pickups, service utility trucks, SUV's, and cargo vans)

- FY 2024 CIP Vehicle Approved Funds (18 vehicles)
  - $1,158,750
- FY 2025 CIP Vehicle Approved Funds (9 vehicles)
  - $912,827

Total allocated and available funds

- **$2,071,577**

BROWNSVILLE PUBLIC UTILITIES BOARD

Procurement Summary

- Brownsville PUB Vehicle Lease Program
  - P072-24
- Dates Advertised
  - August 31, 2024
  - September 7, 2024
- Vendor Identification Strategy
  - Nine (9) vendors were contacted
- Proposals opened September 19, 2024
  - Zero (0) vendors responded

- Brownsville PUB Vehicle Lease Program
  - P017-25
- Dates Advertised
  - January 11, 2025
  - January 18, 2025
- Vendor Identification Strategy
  - Eight (8) vendors were contacted
- Proposals opened January 30, 2025
  - One (1) vendor responded

Enterprise Fleet Management

Factory Order Bank Schedules

- Toyota – April 10, 2025
- Chrysler – May 23, 2025
- Chevrolet – May 29, 2025
- Ford – August 26, 2025
- Ram – December 31, 2025

** Deadlines to order 2025 year models direct from factory.*

Cost Benefit Analysis – 3 Year Lease

3 Year Lease Option	Lease Option	Purchase Option	Difference
Price	$ 1,335,715	$ 1,383,994	$ (48,279)
	Lease Option	**Purchase Option**	**Difference**
Purchase/Down Payment	$ -	$ 1,383,994	
Upfront Costs	$ 25,393	$ -	
Annual Lease Payment	$ 333,792	$ -	
Additional Annual Full Maintenance Program Payment	$ 16,153	$ -	
Insurance costs	$ 37,572	$ 12,126	
Maintenance Costs & Repairs	$ -	$ 16,153	
Service Charge Due at Lease Termination	$ 13,365	$ -	
Total One-Time and Annual Costs	$ 426,275	$ 1,412,273	$ (985,998)
3 Year Costs	$ 1,201,309	$ 1,468,831	$ (267,522)
Resale Value/BPUB Benefit	$ -	$ 608,238	$ 608,238
Auctioneer's Commission at 5%	$ -	$ (30,412)	$ (30,412)
Net 3 Year Costs	$ 1,201,309	$ 891,005	$ 310,304
Estimated Book Value at End of Lease	$ 608,238	$ 608,238	

Cost Benefit Analysis – 5 Year Lease

5 Year Lease Option	Lease Option	Purchase Option	Difference
Price	$ 1,336,537	$ 1,391,730	$ (55,193)
	Lease Option	**Purchase Option**	**Difference**
Purchase/Down Payment	$ -	$ 1,391,730	
Upfront Costs	$ 24,693	$ -	
Annual Lease Payment	$ 299,408	$ -	
Additional Annual Full Maintenance Program Payment	$ 17,977	$ -	
Insurance costs	$ 37,572	$ 12,126	
Maintenance Costs & Repairs	$ -	$ 17,977	
Service Charge Due at Lease Termination	$ 13,365	$ -	
Total One-Time and Annual Costs	$ 393,015	$ 1,421,833	$ (1,028,818)
5 Year Costs	$ 1,812,843	$ 1,542,245	$ 270,598
Resale Value/BPUB Benefit	$ -	$ 212,021	$ 212,021
Auctioneer's Commission at 5%		$ (10,601)	$ (10,601)
Net 5 Year Costs	$ 1,812,843	$ 1,340,825	$ 472,018
Estimated Book Value at End of Lease	$ 212,021	$ 212,021	

Cost Benefit Analysis – 3 Year Lease
(11 Vehicles, No AME)

3 Year Lease Option	Lease Option	Purchase Option	Difference
Price	$ 486,840	$ 495,941	$ (9,101)
	Lease Option	**Purchase Option**	**Difference**
Purchase/Down Payment	$ -	$ 495,941	
Upfront Costs	$ 8,349	$ -	
Annual Lease Payment	$ 122,264	$ -	
Additional Annual Full Maintenance Program Payment	$ 6,268	$ -	
Insurance costs	$ 15,307	$ 4,940	
Maintenance Costs & Repairs	$ -	$ 6,268	
Service Charge Due at Lease Termination	$ 5,445	$ -	
Total One-Time and Annual Costs	$ 157,633	$ 507,149	$ (349,516)
3 Year Costs	$ 445,311	$ 529,566	$ (84,254)
Resale Value/BPUB Benefit	$ -	$ 217,758	$ 217,758
Auctioneer's Commission at 5%	$ -	$ (10,888)	$ (10,888)
Net 3 Year Costs	$ 445,311	$ 322,696	$ 122,616
Estimated Book Value at End of Lease	$ 217,758	$ 217,758	

Cost Benefit Analysis – 5 Year Lease
(16 Vehicles with AME, Utility Service Body and Hydraulic Lift Gates)

5 Year Lease Option	Lease Option	Purchase Option	Difference
Price	$ 851,697	$ 895,789	$ (44,092)
	Lease Option	**Purchase Option**	**Difference**
Purchase/Down Payment	$ -	$ 895,789	
Upfront Costs	$ 16,344	$ -	
Annual Lease Payment	$ 192,893	$ -	
Additional Annual Full Maintenance Program Payment	$ 10,850	$ -	
Insurance costs	$ 22,265	$ 7,186	
Maintenance Costs & Repairs	$ -	$ 10,850	
Service Charge Due at Lease Termination	$ 7,920	$ -	
Total One-Time and Annual Costs	$ 250,272	$ 913,825	$ (663,553)
5 Year Costs	$ 1,154,303	$ 985,968	$ 168,336
Resale Value/BPUB Benefit	$ -	$ 119,902	$ 119,902
Auctioneer's Commission at 5%		$ (5,995)	$ (5,995)
Net 5 Year Costs	$ 1,154,303	$ 872,061	$ 282,242
Estimated Book Value at End of Lease	$ 119,902	$ 119,902	

Qualitative Benefits for Lease Option

- Shortened vehicle availability
- Offers latest safety technology
- Lower upfront costs
- Benefits of an inclusive full maintenance program
  - Minimizes vehicle downtime and allows for continued operations
- Shortened vehicle replacement schedule
  - A 3-year lease would offer maintenance cost savings considering that most repairs would be covered under warranty
  - BPUB keeping vehicles over 12 years until such time they're inoperable
  - Higher maintenance costs in the latter years

Maintenance & Repair Cost Anlysis - Light Duty, Pickups, Sedan, & SUV

	FY2021	FY2022	FY2023	FY2024	FY2025 YTD	Est. Annual FY2025	
Maintenance & Repair	$ 283,845	$ 288,197	$ 299,105	$ 349,080	$ 254,871	$ 436,922	
Specific Unit Analysis							
	FY2021	FY2022	FY2023	FY2024	FY2025 YTD	Ave. Annual Cost	% Inc. From Lease Option
2008 F250 Pickup	$ 3,216	$ 1,354	$ 4,825	$ 451	$ 547	$ 2,310	386%
2009 Chevrolet 2500 Pickup	$ 3,947	$ 1,740	$ 7,186	$ 1,962	$ 794	$ 3,473	581%
2010 F150 Pickup	$ 2,432	$ 2,171	$ 2,843	$ 2,286	$ 1,243	$ 2,439	408%
2018 Ram 2500 Pickup	$ 777	$ 4,295	$ 1,635	$ 3,505	$ 3,604	$ 3,070	513%
Note: Average annual maintenance cost per vehicle on 3 year lease is $598.							

BROWNSVILLE PUBLIC UTILITIES BOARD

BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

JOSE A. CUELLAR, FLEET SERVICES MANAGER

Brownsville Public Utilities Board
Cost Benefit Analysis on Leasing versus Purchasing Vehicles
All Vehicles - 3 Year Lease

	LEASE													
	Tundra	Sierra 1500 Reg Cab	Dodge Ram 2500	Dodge Ram 2500	Dodge Ram 2500	Dodge Ram 2500	Dodge Ram 2500	Silverado 3500HD	Explorer	Expedition	Dodge Ram 3500	Savana 2500	Tundra	
	Crew/Max 4X2	Reg Cab 4X2	Reg Cab 4X4 Utility Service Body	Reg Cab 4X2 Utility Service Body	Crew Cab 4X4 Utility Service Body	Reg Cab 4X4 Utility Service Body & hydralic lift gate	Crew Cab 4X4	Crew Cab 4X2 Utilitu Service Body & hydraulic lift gate	4X2	4X2	Crew Cab 4X4 Utility Service Body	Cargo van	CrewMax 4X4	Total
Quantity	2	3	2	4	5	2	1	2	1	1	1	2	1	27
Price/Purchase/Down Payment	$ 81,672	$ 107,235	$ 100,396	$ 189,584	$ 268,295	$ 110,096	$ 60,191	$ 125,692	$ 45,717	$ 61,284	$ 54,812	$ 81,598	$ 49,143	$ 1,335,715
Upfront Costs	$ 1,518	$ 2,277	$ 2,218	$ 4,436	$ 5,545	$ 2,218	$ 759	$ 1,518	$ 759	$ 759	$ 1,109	$ 1,518	$ 759	$ 25,393
Annual Lease Payment	$ 20,358	$ 26,745	$ 25,110	$ 47,436	$ 67,075	$ 27,520	$ 14,835	$ 30,870	$ 11,238	$ 15,067	$ 13,517	$ 20,086	$ 13,935	$ 333,792
Additional Annual Full Maint Program Pmt	$ 1,068	$ 1,602	$ 1,244	$ 2,368	$ 3,110	$ 1,244	$ 773	$ 1,256	$ 534	$ 551	$ 663	$ 1,184	$ 556	$ 16,153
Insurance costs		$ -											$ 37,572	$ 37,572
Maintenance Costs & Repairs		$ -												$ -
Service Charge Due at Lease Termination	$ 990	$ 1,485	$ 990	$ 1,980	$ 2,475	$ 990	$ 495	$ 990	$ 495	$ 495	$ 495	$ 990	$ 495	$ 13,365
Total One-Time and Annual Costs	$ 23,934	$ 32,109	$ 29,562	$ 56,220	$ 78,205	$ 31,972	$ 16,862	$ 34,634	$ 13,026	$ 16,872	$ 15,784	$ 23,778	$ 53,317	$ 426,275
3 Year Costs	$ 66,786	$ 88,803	$ 82,270	$ 155,828	$ 218,575	$ 89,500	$ 48,078	$ 98,886	$ 36,570	$ 48,108	$ 44,144	$ 66,318	$ 157,443	$ 1,201,309
Resale Value	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Net 3 Year Costs	$ 66,786	$ 88,803	$ 82,270	$ 155,828	$ 218,575	$ 89,500	$ 48,078	$ 98,886	$ 36,570	$ 48,108	$ 44,144	$ 66,318	$ 157,443	$ 1,201,309
Estimated Book Value at End of Lease	$ 37,570	$ 49,329	$ 46,182	$ 87,208	$ 123,415	$ 50,644	$ 27,688	$ 57,818	$ 21,030	$ 28,191	$ 25,213	$ 37,536	$ 16,414	$ 608,238

ownsville Public Utilities Board
ıst Benefit Analysis on Leasing versus Purcha:
l Vehicles - 3 Year Lease

	PURCHASE													
	Tundra	Sierra 1500 Reg Cab	Dodge Ram 2500	Dodge Ram 2500	Dodge Ram 2500	Dodge Ram 2500	Dodge Ram 2500	Silverado 3500HD	Explorer	Expedition	Dodge Ram 3500	Savana 2500	Tundra	
	Crew/Max 4X2	Reg Cab 4X2	Reg Cab 4X4 Utility Service Body	Reg Cab 4X2 Utility Service Body	Crew Cab 4X4 Utility Service Body	Reg Cab 4X4 Utility Service Body & hydralic lift gate	Crew Cab 4X4	Crew Cab 4X2 Utilitu Service Body & hydraulic lift gate	4X2	4X2	Crew Cab 4X4 Utility Service Body	Cargo van	CrewMax 4X4	Total
Quantity	2	3	2	4	5	2	1	2	1	1	1	2	1	27
rice/Purchase/Down Payment	$ 81,848	$ 113,319	$ 106,198	$ 201,328	$ 282,585	$ 115,898	$ 62,905	$ 124,388	$ 45,153	$ 61,515	$ 57,656	$ 82,072	$ 49,129	$ 1,383,994
pfront Costs		$ -												$ -
nnual Lease Payment		$ -												$ -
dditional Annual Full Maint Program Pmt		$ -												$ -
ısurance costs		$ -											$ 12,126	$ 12,126
laintenance Costs & Repairs	$ 1,068	$ 1,602	$ 1,244	$ 2,368	$ 3,110	$ 1,244	$ 773	$ 1,256	$ 534	$ 551	$ 663	$ 1,184	$ 556	$ 16,153
ervice Charge Due at Lease Termination		$ -												$ -
otal One-Time and Annual Costs	$ 82,916	$ 114,921	$ 107,442	$ 203,696	$ 285,695	$ 117,142	$ 63,678	$ 125,644	$ 45,687	$ 62,066	$ 58,319	$ 83,256	$ 61,811	$ 1,412,273
Year Costs	$ 85,052	$ 118,125	$ 109,930	$ 208,432	$ 291,915	$ 119,630	$ 65,224	$ 128,156	$ 46,755	$ 63,168	$ 59,645	$ 85,624	$ 87,175	$ 1,468,831
esale Value	$ (37,570)	$ (49,329)	$ (46,182)	$ (87,208)	$ (123,415)	$ (50,644)	$ (27,688)	$ (57,818)	$ (21,030)	$ (28,191)	$ (25,213)	$ (37,536)	$ (16,414)	$ (608,238)
let 3 Year Costs	$ 47,482	$ 68,796	$ 63,748	$ 121,224	$ 168,500	$ 68,986	$ 37,536	$ 70,338	$ 25,725	$ 34,977	$ 34,432	$ 48,088	$ 70,761	$ 860,593
stimated Book Value at End of Lease	$ 37,570	$ 49,329	$ 46,182	$ 87,208	$ 123,415	$ 50,644	$ 27,688	$ 57,818	$ 21,030	$ 28,191	$ 25,213	$ 37,536	$ 16,414	$ 608,238

Brownsville Public Utilities Board
Cost Benefit Analysis on Leasing versus Purchasing Vehicles
All Vehicles - 5 Year Lease

	LEASE													
	Tundra	Sierra 1500 Reg Cab	Dodge Ram 2500	Dodge Ram 2500	Dodge Ram 2500	Dodge Ram 2500	Dodge Ram 2500	Silverado 3500HD	Explorer	Expedition	Dodge Ram 3500	Savana 2500	Tundra	
	Crew/Max 4X2	Reg Cab 4X2	Reg Cab 4X4 Utility Service Body	Reg Cab 4X2 Utility Service Body	Crew Cab 4X4 Utility Service Body	Reg Cab 4X4 Utility Service Body & hydralic lift gate	Crew Cab 4X4	Crew Cab 4X2 Utilitu Service Body & hydraulic lift gate	4X2	4X2	Crew Cab 4X4 Utility Service Body	Cargo van	CrewMax 4X4	Total
Quantity	2	3	2	4	5	2	1	2	1	1	1	2	1	27
Price/Purchase/Down Payment	$ 81,672	$ 107,235	$ 107,318	$ 189,584	$ 268,295	$ 110,996	$ 60,191	$ 120,692	$ 43,717	$ 61,284	$ 54,812	$ 81,598	$ 49,143	$ 1,336,537
Upfront Costs	$ 1,518	$ 2,277	$ 1,518	$ 4,436	$ 5,545	$ 2,218	$ 759	$ 1,518	$ 759	$ 759	$ 1,109	$ 1,518	$ 759	$ 24,693
Annual Lease Payment	$ 18,076	$ 23,748	$ 22,492	$ 44,008	$ 62,220	$ 25,734	$ 13,190	$ 26,420	$ 9,553	$ 13,378	$ 12,019	$ 17,836	$ 10,734	$ 299,408
Additional Annual Full Maint Program Pmt	$ 1,232	$ 1,848	$ 1,364	$ 2,580	$ 3,410	$ 1,364	$ 868	$ 1,392	$ 616	$ 623	$ 740	$ 1,290	$ 650	$ 17,977
Insurance costs		$ -												
Maintenance Costs & Repairs		$ -											$ 37,572	$ 37,572
Service Charge Due at Lease Termination	$ 990	$ 1,485	$ 990	$ 1,980	$ 2,475	$ 990	$ 495	$ 990	$ 495	$ 495	$ 495	$ 990	$ 495	$ 13,365
Total One-Time and Annual Costs	$ 21,816	$ 29,358	$ 26,364	$ 53,004	$ 73,650	$ 30,306	$ 15,312	$ 30,320	$ 11,423	$ 15,255	$ 14,363	$ 21,634	$ 50,210	$ 393,015
5 Year Costs	$ 99,048	$ 131,742	$ 121,788	$ 239,356	$ 336,170	$ 138,698	$ 71,544	$ 141,568	$ 52,099	$ 71,259	$ 65,399	$ 98,138	$ 246,034	$ 1,812,843
Resale Value	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Net 5 Year Costs	$ 99,048	$ 131,742	$ 121,788	$ 239,356	$ 336,170	$ 138,698	$ 71,544	$ 141,568	$ 52,099	$ 71,259	$ 65,399	$ 98,138	$ 246,034	$ 1,812,843
Estimated Book Value at End of Lease	$ 15,518	$ 20,373	$ 12,600	$ 24,648	$ 34,880	$ 14,430	$ 11,437	$ 22,930	$ 8,306	$ 11,644	$ 10,414	$ 15,504	$ 9,337	$ 212,021

ownsville Public Utilities Board
st Benefit Analysis on Leasing versus Purcha
l Vehicles - 5 Year Lease

	PURCHASE													
	Tundra	Sierra 1500 Reg Cab	Dodge Ram 2500	Dodge Ram 2500	Dodge Ram 2500	Dodge Ram 2500	Dodge Ram 2500	Silverado 3500HD	Explorer	Expedition	Dodge Ram 3500	Savana 2500	Tundra	
	Crew/Max 4X2	Reg Cab 4X2	Reg Cab 4X4 Utility Service Body	Reg Cab 4X2 Utility Service Body	Crew Cab 4X4 Utility Service Body	Reg Cab 4X4 Utility Service Body & hydralic lift gate	Crew Cab 4X4	Crew Cab 4X2 Utilitu Service Body & hydraulic lift gate	4X2	4X2	Crew Cab 4X4 Utility Service Body	Cargo van	CrewMax 4X4	Total
Quantity	2	3	2	4	5	2	1	2	1	1	1	2	1	27
ice/Purchase/Down Payment	$ 81,848	$ 113,319	$ 113,034	$ 201,328	$ 282,585	$ 116,798	$ 62,905	$ 124,388	$ 45,153	$ 61,515	$ 57,656	$ 82,072	$ 49,129	$ 1,391,730
pfront Costs		$ -												$ -
nnual Lease Payment		$ -												$ -
dditional Annual Full Maint Program Pmt		$ -												$ -
surance costs		$ -											$ 12,126	$ 12,126
laintenance Costs & Repairs	$ 1,232	$ 1,848	$ 1,364	$ 2,580	$ 3,410	$ 1,364	$ 868	$ 1,392	$ 616	$ 623	$ 740	$ 1,290	$ 650	$ 17,977
ervice Charge Due at Lease Termination		$ -												$ -
otal One-Time and Annual Costs	$ 83,080	$ 115,167	$ 114,398	$ 203,908	$ 285,995	$ 118,162	$ 63,773	$ 125,780	$ 45,769	$ 62,138	$ 58,396	$ 83,362	$ 61,905	$ 1,421,833
Year Costs	$ 88,008	$ 122,559	$ 119,854	$ 214,228	$ 299,635	$ 123,618	$ 67,245	$ 131,348	$ 48,233	$ 64,630	$ 61,356	$ 88,522	$ 113,009	$ 1,542,245
esale Value	$ (15,518)	$ (20,373)	$ (12,600)	$ (24,648)	$ (34,880)	$ (14,430)	$ (11,437)	$ (22,930)	$ (8,306)	$ (11,644)	$ (10,414)	$ (15,504)	$ (9,337)	$ (212,021)
let 5 Year Costs	$ 72,490	$ 102,186	$ 107,254	$ 189,580	$ 264,755	$ 109,188	$ 55,808	$ 108,418	$ 39,927	$ 52,986	$ 50,942	$ 73,018	$ 103,672	$ 1,330,224
stimated Book Value at End of Lease	$ 15,518	$ 20,373	$ 12,600	$ 24,648	$ 34,880	$ 14,430	$ 11,437	$ 22,930	$ 8,306	$ 11,644	$ 10,414	$ 15,504	$ 9,337	$ 212,021

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
G.10 - Presentation, Discussion, and Possible Recommendation on Grant Management and Consulting Services Agreement Renewal

Open/Closed Session
Items for Individual Consideration

Action
Contract

Executive Sponsor
Lead Department: 5115-Financial Services

Assigned Staff (Presenter): Jorge Santillan

Summary
Recommendation to renew Grant Management and Consulting Services Agreement with Iparametrics, LLC, estimated at $70,000.

Strategic Initiatives

Referring Committee

Name of Committees	Finance Committee Meeting
Date of Meeting	May 28, 2025
Recommendation(s)	
Vote(s)	

Fiscal Impact

Budgeted	Bid Award	Reallocation	No Fiscal Impact

Amount Requested:	$70,000
Source of Funding:	100-5115-7699-A76030

Recommended Motion

Staff recommends a one-year contract renewal with Iparametrics, LLC for grant management and consulting services for an amount not to exceed $70,000.

BROWNSVILLE
PUBLIC UTILITIES BOARD

GRANT MANAGEMENT & CONSULTING SERVICES AGREEMENT RENEWAL

BOARD OF DIRECTORS MEETING | June 2, 2025

Jorge Santillan

Finance Manager

Finance Division

Background

- On **March 11, 2024**, the BPUB board selected **Iparametrics, LLC** to provide Grant Management & Consulting Services. A one-year agreement between BPUB and Iparametrics commenced on **May 28, 2024**, with provisions for up to three one-year renewals. The initial year's cost was estimated at **$70,350**, with Iparametrics expected to assist Grants staff in submitting three grant applications.

Grants Submitted with Iparametrics Involvement

	Funding Agency	Agency Grant Program	Project/Application Title	Grant Request	Local Cost-Share/Match	Total Project Cost	Expected Announcement Date
1	Department of Interior - Bureau of Reclamation (BOR)	WaterSMART Drought Response Program: Drought Resiliency Grants	SRWA New Wells for Drought Resiliency and Groundwater Reliability	$ 8,786,139	$ 462,428	$ 9,248,567	February 2025 No announcement as of May 13, 2025
2	Texas Division of Emergency Management (TDEM)	Hazard Mitigation Grant Program - Hurricane Beryl DR 4798	Water Plant II Microgrid Backup Generator	$ 4,178,873	$ 1,392,958	$ 5,571,831	Unknown
3	Texas Division of Emergency Management (TDEM)	Hazard Mitigation Grant Program - Hurricane Beryl DR 4798	Water Plant II Raw Water Pumping Station Backup Generator	$ 2,204,201	$ 734,734	$ 2,938,935	Unknown
4	Department of Interior - Bureau of Reclamation (BOR)	WaterSMART Small-Scale Water Efficiency Projects FY24 & FY25	Go-Green Rebate Program	$ 125,000	$ 125,000	$ 250,000	October 31, 2025
			Total Grant Requests	**$ 15,294,213**	**$ 2,715,120**	**$ 18,009,333**	

Other Services Provided

- **Compliance**– Helped create the Davis-Bacon Act compliance procedures for the WaterSMART grant-funded Advanced Metering Infrastructure (AMI) project.
- **Needs Assessment** - Conducted needs assessment meetings with various divisions.
- **Identified Potential Grant Opportunities** – Held regular meetings with grants staff to discuss potential grant opportunities.

Future Potential Grant Requests with Possible Iparametrics Involvement

	Funding Agency	Agency Grant Program	Potential Projects	Potential Grant Request	Local Cost-Share/Match	Total Project Cost	Application Deadline
1	Economic Development Administration (EDA)	Public Works and Economic Adjustment Assistance Programs	**Loma Alta Substation Improvements**	$ 2,000,000	TBD	TBD	No deadline; Rolling applications accepted
2	American Public Power Association	Demonstration of Energy & Effienciency Developments (DEED)	**TBD - (AI Detection fencing at substations)**	$ 125,000	TBD	TBD	August 15,2025
3	Public Utility Commission of Texas	Completion Bonus Grant Program	**New dispatchable electric generation - new nameplate of >100 MW**	TBD	TBD	TBD	No deadline; Rolling applications accepted
4	Valley Baptist Legacy Foundation	Foundation Initiative Grant Program	**Water conservation projects, park projects**	$ 500,000	TBD	TBD	November 11,2025
5	Meadows Foundation	Meadows Foundation Grant	**Water conservation projects, park projects**	$ 500,000	TBD	TBD	No deadline; Rolling applications accepted
			Total Grant Requests	**$ 3,125,000**	**$ -**	**$ -**	

Recommendation

Staff recommends a one-year contract renewal with Iparametrics, LLC, estimated at $70,000. The actual cost will be based on hours worked for services provided as needed.

Questions?

BROWNSVILLE
PUBLIC UTILITIES BOARD

May 15, 2025

iParametrics, LLC
6515 Shiloh Road, Suite 200
Alpharetta, GA 30005
ATTN: Jeff Stevens

RE: Request to Extend Contract – 2nd Year-P020-24 Grant Management & Consulting Services

Mr. Stevens,

As stated on the above referenced Request for Proposal, page 11-Section F-Contract Term, the Brownsville PUB has the option to renew services annually for an additional three (3) one (1) year periods, if service and price are satisfactory, and the renewal is agreed upon in writing by both parties, with all terms, conditions, and specifications of the original contract remaining the same.

At this time, the Brownsville PUB wishes to renew the contract for the Grant Management & Consulting Services for one (1) additional year (May 28, 2025 to May 27, 2026).

You are required to respond to this request no later than Wednesday, May 21, 2025 or sooner. Response must be sent to the Brownsville PUB, Purchasing Department, 1155 FM 511, Olmito, Texas 78575 via regular mail, or email to Diane Solitaire at dsolitaire@brownsville-pub.com.

Please check one of these:

(__X__) Yes, I agree to extend the contract as per conditions set forth in this letter.

(_____) No, I do not agree to extend the contract. My explanation is noted below.

Company: iParametrics

Agent Name: Jeffrey Stevens, EVP/GM
(Print Name & Title)

Agent Signature: 

Address: 6515 Shiloh Road, Suite 200

City: Alpharetta State: GA Zip: 30005

Explanation:

If you have any questions, please contact me at (956) 983-6366.

Thank you,
Diane Solitaire
Purchasing and Materials Manager

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
H.1 - Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071), including but not limited to the following:

a. Reports of local and special counsel, including regarding potential and pending litigation involving BPUB;
b. Updates on pending discussions with City of Brownsville, including MOU and BTX/Lit strikes;
c. Updates on contract negotiations related to large scale business development; and
d. Exposure to effects of tariffs.

Open/Closed Session
Recess to Closed Meeting

Action
Briefing

Executive Sponsor
Lead Department: 1115-Legal Services

Assigned Staff (Presenter): Paul Gonzalez, Juan Pequeno

Summary
Discussion in closed meeting.

Strategic Initiatives

Referring Committee
N/A

Fiscal Impact

Recommended Motion

This item to be discussed in closed meeting. No Board action anticipated.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
H.2 - Presentation, Discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086)

Open/Closed Session
Recess to Closed Meeting

Action
Presentation

Executive Sponsor
Lead Department: 5110-Finance

Assigned Staff (Presenter): Miguel Perez

Summary
The Risk Oversight Committee sets a monthly fuel factor fee for billing electrical customers for the recovery of the Brownsville Public Utilities Board's fuel, energy and power production costs. Ideally, this fuel factor fee revenue recovery should be sufficient to cover all power production costs on a monthly basis.

The under or over recovery of actual fuel costs vs amount collected from customers fluctuates from month to month for prior periods due to the timing of the receipt of final invoices. On a monthly basis staff generates an 18-month forecast of projected sales and production costs and sets targeted FPEC rates to generate an over recovery reserve balance at the end of the 18 months in order to counteract market volatility.

BPUB Staff has updated the FPEC recovery scenario with new projected costs, unit sales and over/under-recovery balance as of November 2026.

Strategic Initiatives

Referring Committee
Name of Committees _____

Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact

Budgeted Bid Award Reallocation No Fiscal Impact

Source of Funding: _____

Recommended Motion

No action required.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
H.3 - Discussion regarding a proposed contract for the provision of water to SpaceX (Section 551.071).

Open/Closed Session
Recess to Closed Meeting

Action
Contract

Executive Sponsor
Lead Department: 4105-Operations Office

Assigned Staff (Presenter): Mark Dombroski

Summary
This item will be discussed in closed meeting.

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion

The Board will determine a recommended motion at the meeting.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
H.4 - Discussion and possible action regarding the annual performance evaluation and compensation of the General Manager and Chief Executive Officer (Sec. 551.074 & Sec. 551.071).

Open/Closed Session
Recess to Closed Meeting

Action
Other

Executive Sponsor
Lead Department: 1150-Board of Directors

Assigned Staff (Presenter): Constanza Miner, Juan Pequeno

Summary

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion
Board will discuss this item in closed meeting.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Meeting Date
June 2, 2025

Posting Language
I.2 - Consideration, Discussion, and Possible Action to Approve the Proposed Conract for the Provision of Water to SpaceX

Open/Closed Session
Consideration and Action on Closed Meeting Items

Action
Contract

Executive Sponsor
Lead Department: 4105-Operations Office

Assigned Staff (Presenter): Mark Dombroski, Juan Pequeno

Summary
See presentation.

Strategic Initiatives

Referring Committee
Name of Committees _____
Date of Meeting _____
Recommendation(s) _____
Vote(s) _____

Fiscal Impact
Budgeted Bid Award Reallocation No Fiscal Impact

Amount Requested: _____
Source of Funding: _____

Recommended Motion

BPUB staff recommends approval of water contract.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Provision of Water to SpaceX

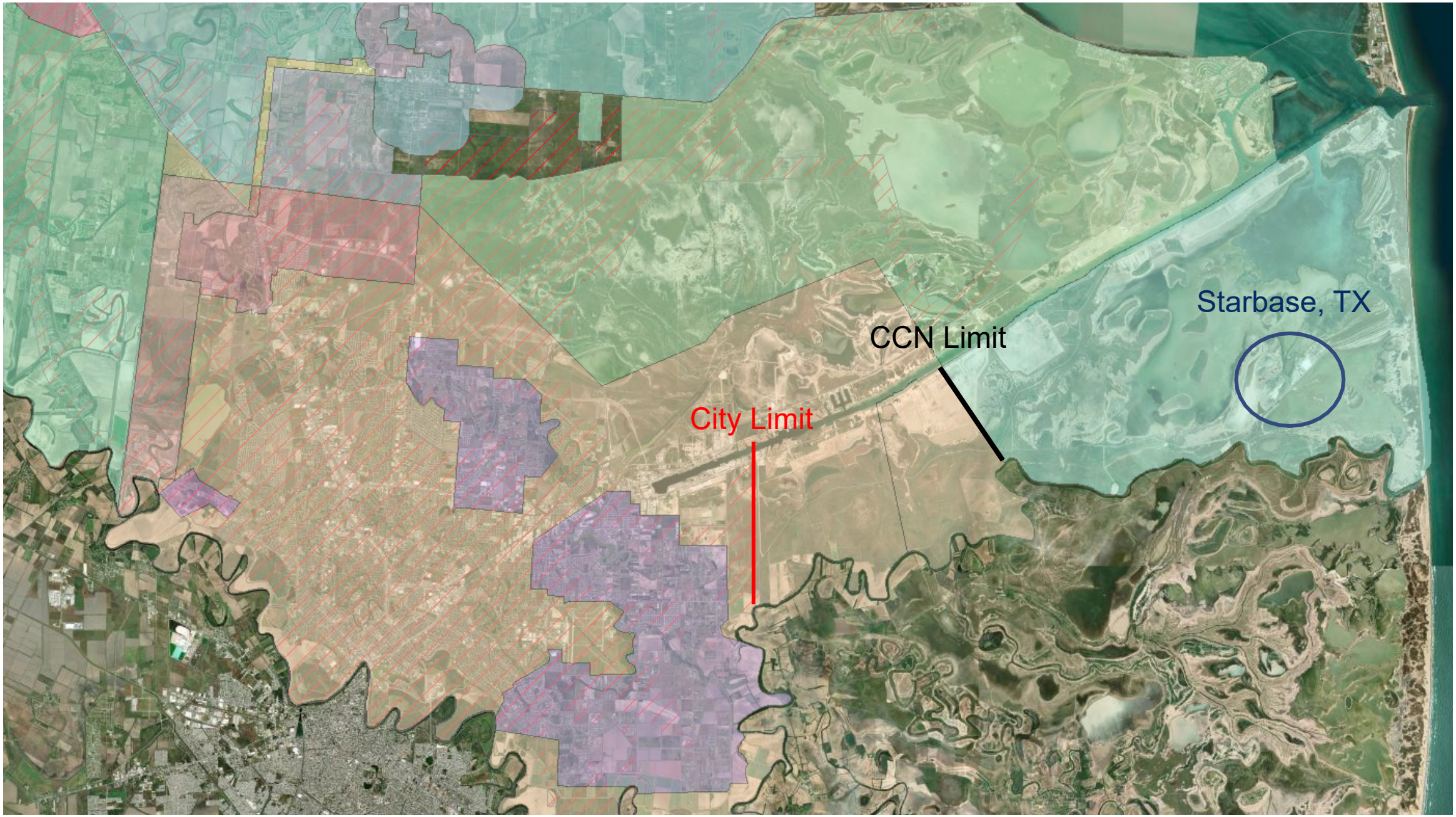
NON-STANDARD CONTRACT USING TARIFF RATES

BOARD OF DIRECTORS MEETING | June 2, 2025

Mark Dombroski

Assistant General Manager and Chief Operating Officer

Operations


Starbase, TX
CCN Limit
City Limit

Current SpaceX Water Contract

- SpaceX is located in Starbase, TX, formerly unincorporated Cameron County, and is not located within an active CCN issued by the PUCT and does not receive sufficient retail water service
- SpaceX requires potable water for its operations and the residents in the area
- BPUB and SpaceX entered into a contract in March 2023 for BPUB to haul water by BPUB owned tanker trucks from Brownsville to SpaceX facilities
  - SpaceX pays a customer charge, a water charge, and the cost of hauling it to Starbase
- BPUB and SpaceX amended the contract in March 2024 to allow SpaceX to use its water tankers to haul water in addition to BPUB tankers and increase allowed volumes
  - Added a capacity charge, updated other charges, and changed supply point
- Water is delivered to storage tanks at Starbase, and SpaceX is responsible for the distribution of water at Starbase

Proposed SpaceX Water Contract

- BPUB will deliver retail water to SpaceX from a meter located within Brownsville city limits and within BPUB's CCN
- SpaceX will:
  - be an inside City, retail commercial customer paying standard tariff rates for their water
  - purchase or donate water rights for all volumes required, consistent with BPUB water service policies
  - pay standard impact fees
  - design, permit, fund, construct, own, and maintain a 12-inch water transmission pipeline from the point of delivery in Brownsville to Starbase, TX
  - not be a "retail public utility" and will not re-sale the water
- BPUB will use existing funds from impact fees to upsize a segment of the 12-inch line within the City limits to a 16-inch line to increase BPUB delivery capacity to the area south of the Port of Brownsville
- Water hauling contract will be phased out as SpaceX begins local water service via pipeline

Provision of Water to SpaceX

BROWNSVILLE
PUBLIC UTILITIES BOARD

NON-STANDARD CONTRACT USING TARIFF RATES